

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

Report submitted for year ending: December 31, 2017										
Present name of respondent: DTE Electric Company										
Address of principal place of business: One Energy Plaza, Detroit, MI 48226-1279										
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name: Jeffrey A. Jewell</td><td>Title: Vice President and Controller</td></tr><tr><td colspan="2">Address: One Energy Plaza</td></tr><tr><td>City: Detroit</td><td>State: MI</td><td>Zip: 48226-1279</td></tr><tr><td colspan="3">Telephone, including Area Code: 313-235-4000</td></tr></table>	Name: Jeffrey A. Jewell	Title: Vice President and Controller	Address: One Energy Plaza		City: Detroit	State: MI	Zip: 48226-1279	Telephone, including Area Code: 313-235-4000		
Name: Jeffrey A. Jewell	Title: Vice President and Controller									
Address: One Energy Plaza										
City: Detroit	State: MI	Zip: 48226-1279								
Telephone, including Area Code: 313-235-4000										
If the utility name has been changed during the past year: Prior Name: Date of Change:										
Two copies of the published annual report to stockholders: <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr></table> on or about	<input type="checkbox"/>	<input type="checkbox"/>	were forwarded to the Commission	<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission				
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Annual reports to stockholders: <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input checked="" type="checkbox"/></td><td>are not published</td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>	are published	<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published				
<input type="checkbox"/>	<input type="checkbox"/>	are published								
<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published								

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company	02 Year of Report December 31, 2017	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
05 Name of Contact Person Jeffrey A. Jewell	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Jeffrey A. Jewell	03 Signature /s/ Jeffrey A. Jewell	04 Date Signed (Mo, Da, Yr) 4/30/2018
02 Title Vice President and Controller		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2017/Q4	Year of Report 2017/Q4
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LIST OF SCHEDULES (Electric Utility) (Continued)

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jeffrey A. Jewell, Vice President and Controller
One Energy Plaza
Detroit, Michigan 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no.161, 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution, and sale of electricity all within the state of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes...Enter the date when such independent accountant was initially engaged:

(2) No

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent company of the respondent. The attached pages 102a - 102s detail DTE Energy Company holdings including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANT'S AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities; DTE Electric Company ("DTE Electric"), DTE Gas Company ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings") is the holding company for DTE Gas Company and DTE Gas Services Company ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC ("Corporate Services") is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC ("DTE ER") is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER also began conducting business under the assumed name of DTE Power and Industrial Group.
 - 1) DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a) Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c) Blue Water Renewables, Inc. ("Blue Water") is a Michigan corporation with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC ("Davidson") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- e) Denton Power, LLC (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f) DTE FREMONT, LLC is a Delaware limited liability company with offices at 425 S. Main St. Ann Arbor, MI 48104. DTE FREMONT, LLC is a wholly owned subsidiary by DTE Biomass and is an inactive company.
- g) DTE Methane Resources, L.L.C. ("DTE Methane") is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
 - 1. Eagle Hill Renewable Energy, LLC ("Eagle Hill") is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company.
- i) Enerdyne TEN, LLC is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
 - 1. King George Gas Producers, LLC is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- j) Fayetteville Gas Producers, L.L.C. ("Fayetteville") is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Fort Bend Power Producer, LLC is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fort Bend Power Producers, LLC is wholly owned by DTE Biomass and operates a renewable natural gas processing facility. (ACQUIRED ON 4/24/2017)
- l) Iredell Transmission, LLC ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- m) Kiefer Landfill Generating II, LLC ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n) Oklahoma Gas Producers, L.L.C. ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- o) Phoenix Gas Producers, L.L.C. ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p) Pinnacle Gas Producers, L.L.C. (“Pinnacle”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q) Potrero Hills Energy Producers, LLC (“Potrero”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r) Raleigh Steam Producers, LLC (“Raleigh”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- s) RES Power, Inc. (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - 1. Riverview Energy Systems (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t) Riverview Gas Producers, Inc. (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u) Salem Energy Systems, LLC (“Salem”) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v) Salt Lake Energy Systems, L.L.C. (“Salt Lake”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w) Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- x) Toro Energy of Texas SB, LLC is a Texas limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Toro Energy of Texas SB, LLC is wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas to energy project. **(ACQUIRED AND EFFECTIVE 05/05/2017) – ON 05/19/2017 NAME WAS CHANGED TO SEABREEZE ENERGY PRODUCER, LLC.**
- y) Uwharrie Mountain Renewable Energy, LLC (“Uwharrie”) is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
- z) Wake Gas Producers, L.L.C. (“Wake”) is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa) Westside Gas Producers, L.L.C. (“Westside”) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- 2) DTE Coal Services, Inc., (“DTE Coal”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
 - a) DTE Carbon, LLC (“Carbon”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments. **(DISSOLVED 09/20/2017)**
 - b) DTE Chicago Fuels Terminal, LLC (“Chicago Fuels”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - c) DTE Peptec, Inc., (“DTE Peptec”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is an inactive company.
 1. Peptec, Inc. (“Peptec”) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
 - d) DTE Rail Holdings I, Inc. (“Rail Holdings I”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company. **(DISSOLVED 07/18/2017)**
 - e) DTE Rail Holdings II, LLC (“Rail Holdings II”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company. **(DISSOLVED 07/19/2017)**
 - f) Omni Coal Group, LLC (“Omni”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- 3) DTE Energy Services, Inc. (“DTE ES”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a) Delta Township Utilities II, LLC (“Utilities II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - b) DTE Backup Generation Equipment Leasing, L.L.C. (“Backup Generation Equipment Leasing”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - c) DTE Boca Raton, LLC (“Boca”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company.
 - d) DTE Coke Holdings, LLC (“Coke Holdings”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

1. Shenango LLC is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility.
 2. DTE Coke Operations, LLC (“DTE Coke”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE Coke Holdings, LLC and is involved in the operation and maintenance of coke battery facilities. **(CHANGED PARENT TO DTE COKE HOLDINGS, LLC 9/15/2017)**
 3. DTE PCI Enterprises Company, LLC (“DTE PCI”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of DTE Coke Holdings, LLC and operates a pulverized coal facility. **(CHANGED PARENT TO DTE COKE HOLDINGS, LLC 9/05/2017)**
 4. EES Coke Battery, L.L.C. (“EES”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by DTE Coke Holdings, LLC and is engaged in coke supply and coke battery operations. **(CHANGED PARENT TO DTE COKE HOLDINGS, LLC 09/05/2017)**
- e) DTE East China, LLC (“East China”) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company.
 - f) DTE East China Operations, LLC (“East China Operations”) is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is an inactive company. **(DISSOLVED 09/18/2017)**
 - g) DTE Energy Center Operations, LLC (“DTE Energy Center”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Center is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
 - h) DTE ES Holdings No. 1, LLC (“ES Holdings”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i) DTE ES Operations, LLC (“ES Oper”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
 - j) DTE Mobile Operations, LLC (“DTE Mobile”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
 - k) DTE On-Site Energy, LLC (“On-Site”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
1. Delta Township Utilities, LLC (“Delta Township”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by On-Site. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**

2. DTE Ashtabula, LLC ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by On-Site. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
3. DTE Calvert City, LLC ("DTE Calvert") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of On-Site and provides energy related services. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 10/02/2017)**
4. DTE Dearborn, LLC ("Dearborn") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
5. DTE Dearborn CEP, LLC, is a Delaware limited liability company with offices at 414 South Main Street, Ann Arbor, Michigan 48104. DTE Dearborn CEP, LLC is a wholly owned subsidiary of On-Site and is involved in construction, operation and ownership of an energy infrastructure at the Ford Research and Engineering Campus in Dearborn, Michigan. **(FORMED EFFECTIVE 06/15/2017)**
6. DTE Lansing, LLC ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is wholly owned by On-Site and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
 - a. Utility Services of Lansing, LLC ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
7. DTE Marietta, LLC ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and holds project contracts to provide energy related services.
8. Energy & Industrial Utilities Company, LLC ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company. **(MERGED INTO DTE ON-SITE ENERGY, LLC on 08/25/2017)**
9. DTE Burns Harbor Holdings, LLC ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of On-Site (Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.) **(DISSOLVED 08/22/2017)**
 - a. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and is an inactive company. **(DISSOLVED 09/29/2017)**
10. DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility. **(PARENT CHANGE DUE**

TO MERGER 08/25/2017)

11. DTE Heritage, LLC (“DTE Heritage”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of On-Site and is engaged in the ownership and operation of an internal electric distribution system of electricity. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
12. DTE Indiana Harbor Holdings, LLC (“DTE Indiana Harbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of On-Site. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
 - a. Indiana Harbor Coke Company L.P., (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
13. DTE Lordstown, LLC (“Lordstown”) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
14. DTE Northwind, LLC, (“Northwind”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of On-Site and operates a chilled water plant. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
15. DTE Pittsburgh, LLC (“Pittsburgh”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site and provides energy related services. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
16. DTE Pontiac North, LLC (“Pontiac”) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of On-Site and is an inactive company. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
17. DTE Sparrows Point, L.L.C., (“Sparrows Point”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of On-Site and is an inactive company. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
18. DTE Tonawanda, LLC (“Tonawanda”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of On-Site and is engaged in wastewater treatment and supply of chilled water. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
19. Metro Energy, LLC (“Metro”) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of On-Site and provides energy related service. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**

20. DTE Philadelphia, LLC ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of On-Site. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
21. DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of On-Site and operates and maintains a cogeneration facility in San Diego California. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
22. DTE St. Bernard, LLC ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of On-Site. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
23. DTE St. Paul, LLC ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of On-Site. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 10/02/2017)**
 - a. St. Paul Cogeneration, LLC ("St. Paul Cogen") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - b. Environmental Wood Supply, LLC ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
24. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of On-Site and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
 - a. DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
25. Energy Equipment Leasing, LLC ("Energy Equipment") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Equipment Leasing is a wholly owned subsidiary of On-Site and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
 - l) DTE PetCoke, LLC ("Pet Coke") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

- m) DTE Pulp & Paper Holdings, LLC (“DTE Pulp”) is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - 1. MESC Capital, LLC (“MESC Cap”) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a. Mobile Energy Services Company, LLC (“Mobile Energy”) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- n) DTE REF Holdings, LLC (“DTE REF”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - 1. Belle River Fuels Holdings, LLC (“Belle River Fuels”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a. Belle River Fuels Company, LLC (“Belle River”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility to produce refined coal.
 - 2. DTE REF Holdings II, LLC (“REF Holdings II”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company.
 - a. Arbor Fuels Company, LLC (“Arbor”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Arbor is wholly owned by DTE REF Holdings II, LLC and operates a refined emissions fuel facility.
 - b. Canton Fuels Company, LLC (“Canton”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of Canton and it operates a refined emissions fuel facility.
 - c. Chouteau Fuels Company, LLC (“Chouteau”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 75% of and it operates a refined emissions fuel facility.
 - d. EROC Fuels, Company, LLC (“EROC”) and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and operates of a refined emissions fuel facility at a We Energies facility in Wisconsin.
 - e. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
 - f. NEWTON RC, LLC (“Newton”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 1% by DTE

REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.

- g. Pleasant Prairie RC, LLC ("PPRC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.
 - h. Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy.
 - i. Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and is a new REF project entity to hold sublicense to certain reduced emissions fuel technology.
3. DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company for the management of a refined coal facility.
 4. Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
 5. Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility to produce refined coal.
 6. Kenosha Fuels Company, LLC ("Kenosha") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility to produce refined coal.
 7. Mansfield Technology, LLC ("Mansfield") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
 8. Monroe Fuels Company, LLC ("Monroe") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility to produce refined coal.
 9. St. Clair Fuels Company, LLC ("St. Clair Fuels") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility to produce refined coal.
- o) DTE Stoneman, LLC ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
 - p) DTE Tuscola, LLC ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.

- q) DTE Woodland, LLC (“Woodland”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - 1. DTE Mt. Poso, LLC (“Mt. Poso”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - a. Mt. Poso Cogeneration Company, LLC (“Mt. Poso Cogen”) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - 2. DTE Stockton, LLC (“Stockton”) is a Delaware limited liability company with offices at B414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 - 3. Woodland Biomass Power LLC (“WBP”) is a California limited liability company in which Woodland is the sole member, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility. (CONVERSION TO A LLC 07/10/2017)
- 4) DTE Energy Trading, Inc. (“DTE Energy Trading”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. (“Energy Supply”) is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (“DTE Ventures”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.
 - 1) DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms, Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.

- 3) Renaissance Venture Capital Fund 1, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit, Michigan 48243. Renaissance Venture Capital Fund 1, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds.
 - 4) Renaissance Venture Capital Fund 11, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund 11, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds.
 - 5) Renaissance Venture Capital Fund III, L.P. is a Limited Partnership Company with offices at 201 S. Main, Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund III, L.P. is owned 10% by DTE Energy Ventures, Inc. (FORMED EFFECTIVE 4/03/2017)
- E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, LLC ("Gas Enterprises").
- 1) Citizen's a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTEE.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company ("DTE Gas") is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission as to various phases of its operations, including gas sales rates, service, and accounting.
 1. Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - 3) DTE Gas Enterprises, LLC ("DTEGS") is the holding company for DTEE's various diversified energy subsidiaries. DTEGS, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.

- a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
1. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
 2. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
 3. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
 4. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company. **(MERGED INTO WASHINGTON 10 STORAGE CORPORATION 10/26/2017)**
 - a. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility. **(ENTITY DISSOLVED/WASHINGTON 10 STORAGE CORPORATION MERGER 10/01/2017)**
 5. W-10 Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan. **(MERGED INTO WASHINGTON GAS STORAGE CORPORATION 10/26/2017)**
 6. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
1. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 2. Bluestone Pipeline Company of Pennsylvania, LLC ("Bluestone Pipeline") is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is

a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.

- a. Susquehanna Gathering Company I, LLC ("Susquehanna") is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and is engaged in natural gas gathering services.
3. DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Appalachia Holdings, LLC is wholly owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, and DTE Series B Holdings, LLC.
- a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. It is not an operating company and consists of two series (which function as separate entities), Series A, which owns and operates the Appalachia Gathering System and Series B, which owns and operates the Stonewall Gas Gathering system. It is wholly owned by DTE Appalachia Holdings, LLC. **(SERIES A DISSOLVED 03/20/2017)**
 - b. Series A of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and is part of the Link Lateral. It owns 100% of M3 Appalachia Gathering, LLC. **(DISSOLVED 03/20/2017)**
 - c. **DTE Appalachia Gathering, LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and it owns and operates the Appalachia Gathering System gathering assets. (NAME CHANGE to DTE Appalachia Gathering, LLC 03/21/2017 AND PARENT CHANGE TO DTE APPALACHIA HOLDINGS 03/20/2017)**
 - d. DTE Series B Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns 55% of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets.
 - i. Series B of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at One Energy Plaza Detroit, Michigan 48226. It is owned 55% by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member.
 - ii. Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC.
 - i. Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets.

4. DTE Birdsboro Pipeline, LLC is a Michigan limited liability company with offices in Pennsylvania. It is wholly owned by DTE Pipeline Company. This is intended to be a FERC regulated entity for the Birdsboro pipeline lateral project. **(FORMED EFFECTIVE 10/25/2017)**
5. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
6. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline Company. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210-mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC ("Hayes Otsego") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
 - d. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
7. DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to own and operate gas gathering projects and supply laterals.
8. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
9. DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Pipeline

Company. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.

- a. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 5400 Westheimer Court, Houston, Texas 77056. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC and operates the Greenfield Facilities, to exercise its rights (including any rights to capacity) and perform its obligations under the Capacity Agreements, to market the services of the NEXUS system, to engage in the transmission of natural gas through the NEXUS system, to undertake expansion projects approved by the Management Committee by a Unanimous Interest vote, and to engage in any activities directly or indirectly relating thereto..
10. DTE Renaissance Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, 2130 WCB, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company is intended to be a FERC regulated entity to hold APV pipeline lateral project. (FORMED EFFECTIVE 10/25/2017)
11. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.
12. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited is an Alberta, Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
13. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - a. Vector Pipeline, L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
14. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline, LLC.
 - a. Vector Pipeline, LLC is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector

Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

- c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - 1. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a. Otsego EOR, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - 2. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 3. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 4. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Gas Enterprises, LLC.
 - 1. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - 2. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
 - 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.

- 4) Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1) Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2) Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3) Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4) Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a) Venture Fuels is a Colorado partnership formed for marketing coal in the Great Lakes Region and is 50% owned by MERC.
 - 5) St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 - 6) The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 - 7) The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
- 1) DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - 2) DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - 3) DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.

- 4) Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding, LLC	Securitization Financing	N/A - Sole Member	
5	Detroit Edison Trust I	Business Trust	N/A - Sole Member	
6	Detroit Edison Trust II	Business Trust	N/A - Sole Member	
7	Detroit Edison Trust III	Business Trust	N/A - Sole Member	
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19	Note:			
20	The DTE Electric Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
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26				
27				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title (a)	Base Wages (b)	Other Compensation (1) (c)	Type of Other Compensation (d)	Total Compensation (2) (e)
1	Gerard M. Anderson, Chairman and Chief Executive Officer	\$ 1,319,231	\$ 2,800,000 \$ 79,154 \$ 8,813,700 \$ 55,573	A B C D	\$ 13,067,658
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	\$ 592,385	\$ 643,000 \$ 35,543 \$ 1,498,329 \$ 43,666	A B C D	\$ 2,812,923
3	Steven E. Kurmas, Vice Chairman	\$ 680,385	\$ 820,400 \$ 40,823 \$ 1,752,947 \$ 57,035	A B C D	\$ 3,351,590
4	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 717,692	\$ 927,600 \$ 42,462 \$ 1,596,259 \$ 45,692	A B C D	\$ 3,329,705
5	Gerardo Norcia, President and Chief Operating Officer	\$ 730,385	\$ 1,275,800 \$ 43,823 \$ 2,252,390 \$ 46,687	A B C D	\$ 4,349,085

- (1) **Footnote Data**
Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k, and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.
- (2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.

Compensation Type Codes: A=Executive Incentive Compensation
B=Incentive Plan (Matching Employer Contribution)
C=Stock Plans
D=Other Reimbursements

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company			2017/Q4

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerard M. Anderson Chairman of the Board and CEO	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. David E. Meador Vice Chairman and Chief Administrative Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. Lisa Muschong Vice President, Corporate Secretary, and Chief of Staff	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Bruce Peterson Senior Vice President and General Counsel	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0

Footnote Data

1. DTE Electric Company Directors held no meetings in 2017. As permitted by the law, the Board acted on numerous matters by written Consent.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

The DTE Electric Company directors held no meetings in 2017. As permitted by law, the Board acted on numerous matters by written consent.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,324	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	0
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RESPONSE/NOTES TO INSTRUCTION

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2017/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 14, 15, and 16 of the Notes to Consolidated Financial Statements, "Long-term Debt," "Preferred and Preference Securities," and "Short-Term Credit Arrangements and Borrowings," beginning on pages 123.53, 123.57, and 123.58, respectively. For the FERC order authorizing issuance of secured or unsecured short-term debt securities, see Docket ES15-16-000. For the FERC order authorizing issuance of secured or unsecured long-term debt securities, see Docket ES16-29-000.
7. None
8. Not applicable
9. For information on material legal proceedings and matters related to DTE Electric and its subsidiaries, see Notes 9 and 18 of the Notes to Consolidated Financial Statements, "Regulatory Matters" and "Commitments and Contingencies," beginning on pages 123.26 and 123.60, respectively.
10. None
11. (Reserved)
12. Important Changes – See Notes to Consolidated Financial Statements starting on page 123.4.
13. None
14. Not applicable

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	21,457,335,008	20,282,996,168
3	Construction Work in Progress (107)	200-201	1,093,372,192	1,327,014,328
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		22,550,707,200	21,610,010,496
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,435,654,746	7,269,183,353
6	Net Utility Plant (Enter Total of line 4 less 5)		15,115,052,454	14,340,827,143
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	5,819,866	76,545,570
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		306,010,194	305,173,816
10	Spent Nuclear Fuel (120.4)		1,042,612,109	972,279,284
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,227,041,582	1,173,882,151
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		127,400,587	180,116,519
14	Net Utility Plant (Enter Total of lines 6 and 13)		15,242,453,041	14,520,943,662
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		5,923,664	5,934,783
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	136,943	136,247
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	23,963,034	29,935,563
24	Other Investments (124)		32,429,711	28,416,158
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,488,983,072	1,317,729,124
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,747,159	2,694,308
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,554,183,583	1,384,848,183
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		14,672,537	12,900,598
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	3,100
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	4,563,649
40	Customer Accounts Receivable (142)		528,375,971	484,383,712
41	Other Accounts Receivable (143)		37,687,511	29,597,350
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		30,866,190	25,366,241
43	Notes Receivable from Associated Companies (145)		4,126,739	2,366,096
44	Accounts Receivable from Assoc. Companies (146)		76,026,394	75,006,237
45	Fuel Stock (151)	227	85,802,752	109,321,654
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	241,878,786	233,957,583
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2017/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	28,102,168	34,533,776
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		59,811,288	56,755,505
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		289,832,492	266,552,338
62	Miscellaneous Current and Accrued Assets (174)		50,705,382	36,781,503
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,386,155,828	1,321,356,860
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		38,321,755	36,771,875
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,421,351,678	2,567,475,000
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,344,232	752,073
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	475,907,781	535,135,909
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)		45,958,709	38,627,092
82	Accumulated Deferred Income Taxes (190)	234	829,210,553	568,264,591
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (Lines 69 through 83)		3,818,094,738	3,767,026,540
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		22,000,887,190	20,994,175,245

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	1,860,000,000	1,760,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	44,005,181	44,005,181
11	Retained Earnings (215, 215.1, 216)	118-119	1,960,512,558	1,788,950,159
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	202,072	203,376
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	2,693,475	1,892,884
16	Total Proprietary Capital (lines 2 through 15)		6,268,942,827	5,996,581,141
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,027,700,000	5,887,700,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		9,774,359	10,366,868
24	Total Long-Term Debt (lines 18 through 23)		6,017,925,641	5,877,333,132
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		918,930	6,687,389
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		28,597,025	33,751,666
29	Accumulated Provision for Pensions and Benefits (228.3)		1,122,366,316	1,277,064,138
30	Accumulated Miscellaneous Operating Provisions (228.4)		12,980,336	12,980,336
31	Accumulated Provision for Rate Refunds (229)		3,957,343	26,728,000
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,124,863,189	2,011,592,579
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,293,683,139	3,368,804,108
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		239,418,651	63,484,358
38	Accounts Payable (232)		448,781,421	493,466,064
39	Notes Payable to Associated Companies (233)		16,024,537	0
40	Accounts Payable to Associated Companies (234)		85,488,478	90,686,452
41	Customer Deposits (235)		25,587,326	25,656,216
42	Taxes Accrued (236)	262-263	-11,913,995	-8,529,947
43	Interest Accrued (237)		70,572,275	63,842,328
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 11	Year/Period of Report end of 2017/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		4,735,703	5,924,342
48	Miscellaneous Current and Accrued Liabilities (242)		127,947,034	136,685,505
49	Obligations Under Capital Leases-Current (243)		5,405,278	5,574,813
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,012,046,708	876,790,131
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		15,101,987	14,160,566
57	Accumulated Deferred Investment Tax Credits (255)	266-267	119,518,834	89,918,356
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	236,151,315	214,467,745
60	Other Regulatory Liabilities (254)	278	2,120,788,264	200,379,567
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,190,665,441	3,373,127,445
64	Accum. Deferred Income Taxes-Other (283)		726,063,034	982,613,054
65	Total Deferred Credits (lines 56 through 64)		5,408,288,875	4,874,666,733
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		22,000,887,190	20,994,175,245

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to . Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,088,504,586	5,211,488,991		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,412,326,759	2,508,062,462		
5	Maintenance Expenses (402)	320-323	461,573,476	471,575,974		
6	Depreciation Expense (403)	336-337	619,043,978	580,233,282		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	17,507,510	25,206,852		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	93,176,221	82,830,528		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	6,624,256	6,624,256		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		26,393,922	67,891,377		
13	(Less) Regulatory Credits (407.4)		141,968,958	143,531,183		
14	Taxes Other Than Income Taxes (408.1)	262-263	299,868,909	282,005,902		
15	Income Taxes - Federal (409.1)	262-263	-23,660,962	-232,250		
16	- Other (409.1)	262-263	-3,104,876	11,058,709		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	878,655,841	834,338,062		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	520,687,952	485,980,393		
19	Investment Tax Credit Adj. - Net (411.4)	266	-5,950,509	-6,350,217		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)			750		
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		119,138,745	118,214,230		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,236,936,360	4,351,948,341		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		851,568,206	859,550,650		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		851,568,206	859,550,650			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		26,407,655	18,739,700			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		30,338,110	23,016,555			
33	Revenues From Nonutility Operations (417)		5,355,385	5,618,692			
34	(Less) Expenses of Nonutility Operations (417.1)						
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-1,304	1			
37	Interest and Dividend Income (419)		116,106	8,392,180			
38	Allowance for Other Funds Used During Construction (419.1)		17,552,972	18,202,970			
39	Miscellaneous Nonoperating Income (421)		25,531,742	13,552,617			
40	Gain on Disposition of Property (421.1)		541,768	385,784			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		45,166,214	41,875,369			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		10,029,908	4,662,950			
46	Life Insurance (426.2)						
47	Penalties (426.3)			100,000			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,118,339	2,799,928			
49	Other Deductions (426.5)		3,577,466	9,104,769			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		16,725,713	16,667,645			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (406.2)	262-263	245,000	245,000			
53	Income Taxes-Federal (409.2)	262-263	6,716,717	224,457			
54	Income Taxes-Other (409.2)	262-263	1,257,583	42,021			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,885,815				
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,333,465	511,478			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		23,107,036	24,696,246			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		256,930,640	254,414,090			
63	Amort. of Debt Disc. and Expense (428)		3,899,006	3,904,732			
64	Amortization of Loss on Reacquired Debt (428.1)		2,980,900	2,845,385			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		322,776	3,835			
68	Other Interest Expense (431)		15,045,298	7,823,275			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,064,473	7,953,019			
70	Net interest Charges (Total of lines 62 thru 69)		271,114,147	261,038,298			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		603,561,095	623,208,598			
72	Extraordinary Items						
73	Extraordinary income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		603,561,095	623,208,598			

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Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	-22,680,930	
3 Account 281		
4 Account 282	682,095,324	
5 Account 283	217,241,447	
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 17)	876,655,841	
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	57,416,981	
12 Account 281		
13 Account 282	351,890,044	
14 Account 283	111,380,927	
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on page 114-115 line 18)	520,687,952	
18 TOTAL Account 411.2 (on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Amortized for the Year CR	5,950,509	
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*	5,950,509	
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	-22,680,930		-22,680,930	1 2
	682,095,324		682,095,324	3 4
	217,241,447		217,241,447	5 6 7
	876,655,841			8
				9
	57,416,981	2,430,715	59,847,696	10 11
	351,890,044		351,890,044	13
	111,380,927	455,100	111,836,027	14 15 16
	520,687,952			17
		2,885,815		18
	5,950,509		5,950,509	19 20 21 22 23 24
	5,950,509			25
				26
				27

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2015	273,331,143	(F)			273,331,143
2	2016	48,346,066	(B)	48,346,066	2014	273,331,143
3			(F)	47,311,737	2017	226,019,406
4						
5	Note: Current year amounts based on estimates					
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,788,950,159	1,585,741,562
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
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13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		603,562,399	623,208,597
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-432,000,000	(420,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-432,000,000	(420,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,960,512,558	1,788,950,159
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,960,512,558	1,788,950,159
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		203,376	203,375
50	Equity in Earnings for Year (Credit) (Account 418.1)		-1,304	1
51	(Loss) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		202,072	203,376

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	603,561,095	623,208,598
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	736,351,965	694,894,918
5	Amortization of Loss on Recquired Debt	6,879,906	6,750,117
6	Amortization of Regulatory Debits and Credits	-115,575,036	-75,639,806
7	Accretion Expense	119,138,745	118,214,230
8	Deferred Income Taxes (Net)	353,082,074	348,357,669
9	Investment Tax Credit Adjustment (Net)	-5,950,509	-6,350,217
10	Net (Increase) Decrease in Receivables	-72,209,484	19,166,282
11	Net (Increase) Decrease in Inventory	19,354,623	22,220,565
12	Net (Increase) Decrease in Allowances Inventory	5,972,529	8,320,042
13	Net Increase (Decrease) in Payables and Accrued Expenses	-13,920,977	54,651,264
14	Net (Increase) Decrease in Other Regulatory Assets	204,785,524	-41,429,557
15	Net Increase (Decrease) in Other Regulatory Liabilities	-44,876,953	30,616,540
16	(Less) Allowance for Other Funds Used During Construction	17,552,972	18,202,970
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	-196,485,000	31,680,000
19			
20	Other: Postretirement Obligation	41,787,176	-37,786,648
21	Other: Operating	-65,380,653	-88,860,695
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,558,962,053	1,689,810,332
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,654,492,129	-1,142,482,899
27	Gross Additions to Nuclear Fuel	70,725,706	-70,149,525
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-17,552,972	-18,202,970
31	Other: Removal Costs	-237,483,645	-176,561,102
32			
33	Other: Change in Construction in Progress	233,642,136	-126,766,780
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,570,054,960	-1,497,757,336
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	3,096,853	5,690,685
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments In (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as Investments, fixed assets, Intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other Investments	14,731,278	38,607,020
49	Net (Increase) Decrease In Receivables		
50	Net (Increase) Decrease In Inventory		
51	Net (Increase) Decrease In Allowances Held for Speculation		
52	Net Increase (Decrease) In Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	1,240,067,930	1,457,365,898
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-1,226,490,168	-1,463,076,886
55	Other: Notes Receivable	2,803,006	-3,591,046
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,535,846,061	-1,464,861,465
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	440,000,000	359,175,000
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution from Parent Company	100,000,000	120,000,000
65	Other: Long-Term Debt Issuance Costs	-4,834,960	-4,029,516
66	Net Increase in Short-Term Debt (c)	191,522,163	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	726,687,203	475,145,484
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-300,000,000	-9,516,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-5,937,994	-2,008,803
77	Other: Financing	-10,096,362	-59,175,000
78	Net Decrease in Short-Term Debt (c)		-211,850,468
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-432,000,000	-420,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-21,347,153	-227,404,787
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,768,839	-2,455,920
87			
88	Cash and Cash Equivalents at Beginning of Period	12,903,698	15,359,618
89			
90	Cash and Cash Equivalents at End of period	14,872,537	12,903,698

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 11	Year/Period of Report End of 2017/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the Interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company		/ /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Per instructions 2 and 3 of the Statement of Cash Flows page 120, the following information is provided:

	December 31, 2017
	(In millions)
Supplemental disclosure of cash information	
Cash paid for:	
Interest, net of interest capitalized	\$ 252
Income taxes	\$ (16)
Supplemental disclosure of non-cash investing and financing activities	
Plant and equipment expenditures in accounts payable	\$ 191

See below for additional required information as called for per instructions on page 122.

Definitions

- AFUDC – Allowance for Funds Used During Construction
- AGS – Appalachia Gathering System is a midstream natural gas asset located in Pennsylvania and West Virginia. DTE Energy purchased 100% of AGS in October 2016, and this asset is part of DTE Energy's Gas Storage and Pipelines segment.
- AMV – Applicable Market Value
- ANPR – Advanced Noticed of Proposed Rulemaking
- ARO – Asset Retirement Obligation
- ASU – Accounting Standards Update issued by the FASB
- CCR – Coal Combustion Residuals
- CFTC – U.S. Commodity Futures Trading Commission
- CON – Certificate of Necessity
- DOE – U.S. Department of Energy
- DTE Electric – DTE Electric Company (a direct wholly owned subsidiary of DTE Energy Company) and subsidiary companies
- DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas Company and numerous non-utility subsidiaries
- DTE Gas – DTE Gas Company (an indirect wholly owned subsidiary of DTE Energy) and subsidiary companies
- EGU – Electric Generating Unit
- ELG – Effluent Limitations Guidelines
- EPA – U.S. Environmental Protection Agency
- Equity Units – DTE Energy's 2016 Equity Units issued in October 2016, which were used to finance the October 1, 2016 Gas Storage and Pipelines acquisition.
- FASB – Financial Accounting Standards Board
- FERC – Federal Energy Regulatory Commission
- FOV – Finding of Violation
- FTRs - Financial transmission rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid.
- GCR – A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- GHGs – Greenhouse gases
- IRM – Infrastructure Recovery Mechanism
- IRS – Internal Revenue Service
- ISO – Independent System Operator
- LIBOR – London Inter-Bank Offered Rates
- LLC – DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy
- MDEQ – Michigan Department of Environmental Quality
- MGP – Manufactured Gas Plant
- MISO – Midcontinent Independent System Operator, Inc.
- MPSC – Michigan Public Service Commission
- MTM – Mark-to-market
- NAV – Net Asset Value
- NEIL – Nuclear Electric Insurance Limited
- NEXUS – NEXUS Gas Transmission, LLC, a joint venture in which DTE Energy owns a 50% partnership interest.
- Non-utility – An entity that is not a public utility. Its conditions of service, prices of goods and services, and other operating related matters are not directly regulated by the MPSC.
- NOV – Notice of Violation
- NO_x – Nitrogen Oxides
- NRC – U.S. Nuclear Regulatory Commission
- PLD – City of Detroit's Public Lighting Department
- Production tax credits – Tax credits as authorized under Sections 45K and 45 of the Internal Revenue Code that are designed to stimulate investment in and development of alternate fuel sources. The amount of a production tax credit can vary each year as determined by the IRS.
- PSCR – A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related, and purchased power costs.
- RDM – A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage.
- REF – Reduced Emissions Fuel
- Registrants – DTE Energy and DTE Electric
- Retail access – Michigan legislation provided customers the option of access to alternative suppliers for electricity and natural gas.
- RSN – Remarketable Senior Notes
- RTO – Regional Transmission Organization
- SEC – Securities and Exchange Commission
- Securitization – DTE Electric financed specific stranded costs at lower interest rates through the sale of rate reduction bonds by a wholly-owned special purpose entity, The Detroit Edison Securitization Funding LLC.
- SGG – Stonewall Gas Gathering is a midstream natural gas asset located in West Virginia. DTE Energy purchased 55% of SGG in October 2016, and this asset is part of DTE Energy's Gas Storage and Pipelines segment.
- Shenango – Shenango Incorporated is a coke battery plant located in Pittsburgh, PA, and is included in the Power and Industrial Projects segment.
- SO₂ – Sulfur Dioxide
- TCJA – Tax Cuts and Jobs Act of 2017
- TRIA – Terrorism Risk Insurance Program Reauthorization Act of 2015

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- TRM – A Transitional Reconciliation Mechanism authorized by the MPSC that allows DTE Electric to recover through rates the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system.
- VEBA – Voluntary Employees Beneficiary Association
- VIE – Variable Interest Entity
- Bcf – Billion cubic feet of natural gas
- BTU – Heat value (energy content) of fuel
- kWh – Kilowatthour of electricity
- MDth/d – Million dekatherms per day
- MMBtu – One million BTU
- MW – Megawatt of electricity
- MWh – Megawatthour of electricity

Instruction 6

DTE Electric's Notes to Consolidated Financial Statements have been combined with DTE Energy Company and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DTE Electric's financial statements contained herein.

The footnotes included herein are from DTE Electric's annual report as of December 31, 2017, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the FERC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between FERC reporting and U.S. GAAP:

- *Investments in Subsidiaries* – DTE Electric's investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Reduced Emission Fuels (REF) Inventory* – DTE Electric sells coal to an affiliate to be chemically treated in order to produce refined coal with lower emissions. After treatment, the Company buys back the refined coal for use in the power plant. The inventory is sold at book value under a valid, executed contract and the title is legally transferred from DTE Electric to the affiliate. For USOA, the transaction represents a legal sale and therefore the ledger of DTE Electric reflects the sale and reduction of inventory. Whereas for U.S. GAAP, purposes this is considered a product financing arrangement and does not qualify for treatment as a legal sale. Therefore, the inventory is reclassified back to the general ledger of DTE Electric for SEC reporting.
- *Derivative Assets and Liabilities* – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.
- *Accumulated Depreciation and Amortization* – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.
- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

current assets and liabilities.

- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Electric's policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Debt Issuance Costs* – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.
- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

Index of Combined Notes to Consolidated Financial Statements

The Combined Notes to Consolidated Financial Statements are a combined presentation for DTE Energy and DTE Electric. The following list indicates the Registrant(s) to which each note applies:

Note 1	Organization and Basis of Presentation	DTE Energy and DTE Electric
Note 2	Significant Accounting Policies	DTE Energy and DTE Electric
Note 3	New Accounting Pronouncements	DTE Energy and DTE Electric
Note 4	Acquisitions and Exit Activities	DTE Energy and DTE Electric
Note 5	Goodwill	DTE Energy and DTE Electric
Note 6	Property, Plant, and Equipment	DTE Energy and DTE Electric
Note 7	Jointly-Owned Utility Plant	DTE Energy and DTE Electric

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Note 8	Asset Retirement Obligations	DTE Energy and DTE Electric
Note 9	Regulatory Matters	DTE Energy and DTE Electric
Note 10	Income Taxes	DTE Energy and DTE Electric
Note 11	Earnings Per Share	DTE Energy
Note 12	Fair Value	DTE Energy and DTE Electric
Note 13	Financial and Other Derivative Instruments	DTE Energy and DTE Electric
Note 14	Long-Term Debt	DTE Energy and DTE Electric
Note 15	Preferred and Preference Securities	DTE Energy and DTE Electric
Note 16	Short-Term Credit Arrangements and Borrowings	DTE Energy and DTE Electric
Note 17	Capital and Operating Leases	DTE Energy and DTE Electric
Note 18	Commitments and Contingencies	DTE Energy and DTE Electric
Note 19	Nuclear Operations	DTE Energy and DTE Electric
Note 20	Retirement Benefits and Trusteed Assets	DTE Energy and DTE Electric
Note 21	Stock-Based Compensation	DTE Energy and DTE Electric
Note 22	Segment and Related Information	DTE Energy
Note 23	Related Party Transactions	DTE Electric
Note 24	Supplementary Quarterly Financial Information (Unaudited)	DTE Energy and DTE Electric

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Energy owns the following businesses:

- DTE Electric is a public utility engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million customers in southeastern Michigan;
- DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity; and
- Other businesses involved in 1) natural gas pipelines, gathering, and storage; 2) power and industrial projects; and 3) energy marketing and trading operations.

DTE Electric and DTE Gas are regulated by the MPSC. Certain activities of DTE Electric and DTE Gas, as well as various other aspects of businesses under DTE Energy are regulated by the FERC. In addition, the Registrants are regulated by other federal and state regulatory agencies including the NRC, the EPA, the MDEQ, and for DTE Energy, the CFTC.

Basis of Presentation

The accompanying Consolidated Financial Statements of the Registrants are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Registrants' estimates.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The information in these combined notes relates to each of the Registrants as noted in the Index of Combined Notes to Consolidated Financial Statements. However, DTE Electric does not make any representation as to information related solely to DTE Energy or the subsidiaries of DTE Energy other than itself.

Certain prior year balances for the Registrants were reclassified to match the current year's Consolidated Financial Statements presentation.

Principles of Consolidation

The Registrants consolidate all majority-owned subsidiaries and investments in entities in which they have controlling influence. Non-majority owned investments are accounted for using the equity method when the Registrants are able to significantly influence the operating policies of the investee. When the Registrants do not influence the operating policies of an investee, the cost method is used. These Consolidated Financial Statements also reflect the Registrants' proportionate interests in certain jointly-owned utility plants. The Registrants eliminate all intercompany balances and transactions.

The Registrants evaluate whether an entity is a VIE whenever reconsideration events occur. The Registrants consolidate VIEs for which they are the primary beneficiary. If a Registrant is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, a Registrant considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Registrants perform ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

Legal entities within DTE Energy's Power and Industrial Projects segment enter into long-term contractual arrangements with customers to supply energy-related products or services. The entities are generally designed to pass-through the commodity risk associated with these contracts to the customers, with DTE Energy retaining operational and customer default risk. These entities generally are VIEs and consolidated when DTE Energy is the primary beneficiary. In addition, DTE Energy has interests in certain VIEs through which control of all significant activities is shared with partners, and therefore are accounted for under the equity method.

DTE Energy owns a 55% interest in SGG, which owns and operates midstream natural gas assets. SGG has contracts through which certain construction risk is designed to pass-through to the customers, with DTE Energy retaining operational and customer default risk. SGG is a VIE with DTE Energy as the primary beneficiary. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for more information.

The Registrants hold variable interests in NEXUS, including a 50% ownership interest. NEXUS is a joint venture which is in the process of constructing a 255-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers. NEXUS is a VIE as it has insufficient equity at risk to finance its activities. The Registrants are not the primary beneficiaries, as the power to direct significant activities is shared between the owners of the equity interests. DTE Energy accounts for NEXUS under the equity method.

The Registrants hold ownership interests in certain limited partnerships. The limited partnerships include investment funds which support regional development and economic growth, as well as, an operational business providing energy-related products. These entities are generally VIEs as a result of certain characteristics of the limited partnership voting rights. The ownership interests are accounted for under the equity method as the Registrants are not the primary beneficiaries.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Energy has variable interests in VIEs through certain of its long-term purchase and sale contracts. DTE Electric has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2017, the carrying amount of assets and liabilities in DTE Energy's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase and sale contracts are predominantly related to working capital accounts and generally represent the amounts owed by or to DTE Energy for the deliveries associated with the current billing cycle under the contracts. As of December 31, 2017, the carrying amount of assets and liabilities in DTE Electric's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominantly related to working capital accounts and generally represent the amounts owed by DTE Electric for the deliveries associated with the current billing cycle under the contracts. The Registrants have not provided any significant form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of DTE Energy's variable interests through these long-term purchase and sale contracts. In addition, there is no significant potential exposure to loss as a result of DTE Electric's variable interests through these long-term purchase contracts.

The maximum risk exposure for consolidated VIEs is reflected on the Registrants' Consolidated Statements of Financial Position and in Note 18 to the Consolidated Financial Statements, "Commitments and Contingencies," related to the REF guarantees and indemnities. For non-consolidated VIEs, the maximum risk exposure of the Registrants is generally limited to their investment, notes receivable, future funding commitments, and amounts which DTE Energy has guaranteed. See Note 18 to the Consolidated Financial Statements, "Commitments and Contingencies," for further discussion of the NEXUS guarantee arrangements.

The following table summarizes the major Consolidated Statements of Financial Position items for consolidated VIEs as of December 31, 2017 and 2016. All assets and liabilities of a consolidated VIE are presented where it has been determined that a consolidated VIE has either (1) assets that can be used only to settle obligations of the VIE or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary. VIEs, in which DTE Energy holds a majority voting interest and is the primary beneficiary, that meet the definition of a business and whose assets can be used for purposes other than the settlement of the VIE's obligations have been excluded from the table below.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31, 2017			December 31, 2016		
	SGG ^(a)	Other	Total	SGG ^(a)	Other	Total
(In millions)						
ASSETS						
Cash and cash equivalents	\$ 23	\$ 14	\$ 37	\$ 36	\$ 27	\$ 63
Restricted cash	—	8	8	—	7	7
Accounts receivable	11	42	53	8	34	42
Inventories	3	114	117	3	112	115
Property, plant, and equipment, net	400	75	475	398	76	474
Goodwill	25	—	25	17	—	17
Intangible assets	572	—	572	586	—	586
Other current and long-term assets	4	—	4	1	1	2
	<u>\$ 1,038</u>	<u>\$ 253</u>	<u>\$ 1,291</u>	<u>\$ 1,049</u>	<u>\$ 257</u>	<u>\$ 1,306</u>
LIABILITIES						
Accounts payable and accrued current liabilities	\$ 26	\$ 47	\$ 73	\$ 19	\$ 32	\$ 51
Current portion long-term debt, including capital leases	—	4	4	—	5	5
Mortgage bonds, notes, and other	—	1	1	—	5	5
Other current and long-term liabilities	1	16	17	2	15	17
	<u>\$ 27</u>	<u>\$ 68</u>	<u>\$ 95</u>	<u>\$ 21</u>	<u>\$ 57</u>	<u>\$ 78</u>

(a) Amounts shown are 100% of SGG's assets and liabilities, of which DTE Energy owns 55%.

Amounts for DTE Energy's non-consolidated VIEs are as follows:

	December 31, 2017	December 31, 2016
	(In millions)	
Investments in equity method investees	\$ 811	\$ 509
Notes receivable	\$ 17	\$ 15
Future funding commitments	\$ 598	\$ 692

Equity Method Investments

Investments in non-consolidated affiliates that are not controlled by the Registrants, but over which they have significant influence, are accounted for using the equity method. Certain of the equity method investees are also considered VIEs and disclosed in the non-consolidated VIEs table above. At December 31, 2017 and 2016, DTE Energy's share of the underlying equity in the net assets of the investees exceeded the carrying amounts of Investments in equity method investees by \$72 million and \$73 million, respectively. The difference is being amortized over the life of the underlying assets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Energy equity method investees are described below:

Segment	Investments		% Owned		Description
	2017	2016	2017	2016	
(In millions)					
Significant Equity Method Investees					
Gas Storage and Pipelines					
NEXUS Pipeline	\$ 640	\$ 322	50%	50%	A 255-mile pipeline under construction to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers
Vector Pipeline	115	100	40%	40%	348-mile pipeline connecting Chicago, Michigan, and Ontario market centers
Millennium Pipeline	124	116	26%	26%	251-mile pipeline serving markets in the Northeast
	<u>879</u>	<u>538</u>			
Other Equity Method Investees					
Other Segments	194	214			
	<u>\$ 1,073</u>	<u>\$ 752</u>			

The balances in Other Equity Method Investees are individually insignificant and are primarily from the Power and Industrial Projects segment. These investments are comprised of projects that deliver energy and utility-type products and services to an industrial customer, sell electricity from renewable energy projects under long-term power purchase agreements, and produce and sell metallurgical coke.

For further information by segment, see Note 22 to the Consolidated Financial Statements, "Segment and Related Information."

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

The Registrants' revenues from the sale and delivery of electricity, and DTE Energy's revenues from the sale, delivery, and storage of natural gas are recognized as services are provided. DTE Electric and DTE Gas record revenues for electricity and gas provided but unbilled at the end of each month. Rates for DTE Electric and DTE Gas include provisions to adjust billings for fluctuations in fuel and purchased power costs, cost of natural gas, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Registrants' Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For further discussion of recovery mechanisms authorized by the MPSC, see Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

DTE Energy's non-utility businesses recognize revenues as services are provided and products are delivered. For discussion of derivative contracts, see Note 13 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

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Other Income

Other income for the Registrants is recognized for non-operating income such as equity earnings of equity method investees, allowance for equity funds used during construction, contract services, and gains (losses) from trading securities. DTE Energy's Power and Industrial Projects segment also recognizes Other income in connection with the sale of membership interests in reduced emissions fuel facilities to investors. In exchange for the cash received, the investors will receive a portion of the economic attributes of the facilities, including income tax attributes. The transactions are not treated as a sale of membership interests for financial reporting purposes. Other income is considered earned when refined coal is produced and tax credits are generated.

The following is a summary of DTE Energy's Other income:

	2017	2016	2015
	(In millions)		
Equity earnings of equity method investees	\$ 102	\$ 68	\$ 66
Income from REF entities	77	75	83
Gains from trading securities	26	15	1
Allowance for equity funds used during construction	23	21	21
Contract services	19	21	27
Other	21	7	11
	\$ 268	\$ 207	\$ 209

The following is a summary of DTE Electric's Other income:

	2017	2016	2015
	(In millions)		
Gains from trading securities allocated from DTE Energy	\$ 26	\$ 15	\$ 1
Contract services	21	20	27
Allowance for equity funds used during construction	18	18	20
Equity earnings of equity method investees	1	2	2
Other	11	6	10
	\$ 77	\$ 61	\$ 60

For information on equity earnings of equity method investees by segment, see Note 22 to the Consolidated Financial Statements, "Segment and Related Information."

Accounting for ISO Transactions

DTE Electric participates in the energy market through MISO. MISO requires that DTE Electric submit hourly day-ahead, real-time, and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time, and FTR markets and net transactions across all MISO energy market locations. In any single hour DTE Electric records net purchases in Fuel, purchased power, and gas — utility and net sales in Operating Revenues — Utility operations on the Registrants' Consolidated Statements of Operations.

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The Energy Trading segment participates in the energy markets through various ISOs and RTOs. These markets require that Energy Trading submits hourly day-ahead, real-time bids and offers for energy at locations across each region. Energy Trading submits bids in the annual and monthly auction revenue rights and FTR auctions to the RTOs. Energy Trading accounts for these transactions on a net hourly basis for the day-ahead, real-time, and FTR markets. These transactions are related to trading contracts which, if derivatives, are presented on a net basis in Operating Revenues — Non-utility operations, and if non-derivatives, the realized gains and losses for sales are recorded in Operating Revenues — Non-utility operations and purchases are recorded in Fuel, purchased power, and gas — non-utility in the DTE Energy Consolidated Statements of Operations.

DTE Electric and Energy Trading record accruals for future net purchases adjustments based on historical experience, and reconcile accruals to actual costs when invoices are received from MISO and other ISOs and RTOs.

Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for the Registrants include unrealized gains and losses on available-for-sale securities and changes in benefit obligations, consisting of deferred actuarial losses and prior service costs. The amounts recorded to Accumulated other comprehensive income (loss) relating solely to DTE Energy also include unrealized gains and losses from derivatives accounted for as cash flow hedges, DTE Energy's interest in other comprehensive income of equity investees which comprise the net unrealized gains and losses on investments, and foreign currency translation adjustments. Refer to Note 20 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," regarding the transfer of a portion of DTE Electric benefit obligations in 2015.

The following table summarizes the changes in DTE Energy's Accumulated other comprehensive income (loss) by component^(a) for the years ended December 31, 2017 and 2016:

	Net Unrealized Gain (Loss) on Derivatives	Net Unrealized Gain (Loss) on Investments	Benefit Obligations ^(b)	Foreign Currency Translation	Total
(In millions)					
Balance, December 31, 2015	\$ (4)	\$ (4)	\$ (131)	\$ (6)	\$ (145)
Other comprehensive loss before reclassifications	—	—	(3)	—	(3)
Amounts reclassified from Accumulated other comprehensive income	—	1	14	—	15
Net current-period Other comprehensive income	—	1	11	—	12
Balance, December 31, 2016	\$ (4)	\$ (3)	\$ (120)	\$ (6)	\$ (133)
Other comprehensive income (loss) before reclassifications	—	1	(3)	1	(1)
Amounts reclassified from Accumulated other comprehensive income	1	—	13	—	14
Net current-period Other comprehensive income	1	1	10	1	13
Balance, December 31, 2017	\$ (3)	\$ (2)	\$ (110)	\$ (5)	\$ (120)

(a) All amounts are net of tax, except for Foreign currency translation.

(b) The amounts reclassified from Accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 20 to the Consolidated Financial Statements "Retirement Benefits and Trusteed Assets").

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash, Cash Equivalents, and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt and DTE Energy partnership operating agreements. Restricted cash designated for interest and principal payments within one year is classified as a Current Asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Registrants' Accounts receivable are stated at net realizable value.

The allowance for doubtful accounts for DTE Electric and DTE Gas is generally calculated using the aging approach that utilizes rates developed in reserve studies. DTE Electric and DTE Gas establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Electric and DTE Gas assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

The customer allowance for doubtful accounts for DTE Energy's other businesses is calculated based on specific review of probable future collections based on receivable balances generally in excess of 30 days.

DTE Energy unbilled revenues of \$1 billion and \$814 million, including \$290 million and \$267 million of DTE Electric unbilled revenues, are included in Customer Accounts receivable at December 31, 2017 and 2016, respectively.

Notes Receivable

Notes receivable, or financing receivables, for DTE Energy are primarily comprised of capital lease receivables and loans and are included in Notes receivable and Other current assets on DTE Energy's Consolidated Statements of Financial Position. Notes receivable, or financing receivables, for DTE Electric are primarily comprised of loans.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Registrants cease accruing interest (nonaccrual status), consider a note receivable impaired, and establish an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Registrants consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Registrants monitor the credit ratings of the counterparties from which they have notes receivable.

Inventories

Inventory related to utility operations is generally valued at average cost. Inventory related to non-utility operations is valued at the lower of cost or net realizable value.

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DTE Gas' natural gas inventory of \$29 million and \$45 million as of December 31, 2017 and 2016, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$81 million and \$132 million at December 31, 2017 and 2016, respectively.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC for utility property. The cost of utility properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for outage-related maintenance repairs for Fermi 2.

Utility property at DTE Electric and DTE Gas is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

DTE Energy's non-utility property is depreciated over its estimated useful life using the straight-line method.

Depreciation and amortization expense also includes the amortization of certain regulatory assets for the Registrants.

Approximately \$15 million and \$27 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2017 and 2016, respectively. Amounts are accrued on a pro-rata basis, generally over an 18-month period, that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel, purchased power, and gas — utility in the DTE Energy Consolidated Statements of Operations, and Fuel and purchased power in the DTE Electric Consolidated Statements of Operations, and is recorded using the units-of-production method.

See Note 6 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected undiscounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

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Intangible Assets

The Registrants have certain Intangible assets as shown below:

	Useful Lives	December 31, 2017			December 31, 2016		
		Gross Carrying Value	Accumulated Amortization	Net Carrying Value	Gross Carrying Value	Accumulated Amortization	Net Carrying Value
(In millions)							
Intangible assets subject to amortization							
Customer relationships ^(a)	40 years ^(b)	\$ 770	\$ (24)	\$ 746	\$ 770	\$ (5)	\$ 765
Contract intangibles	6 to 26 years	168	(72)	96	111	(65)	46
		<u>938</u>	<u>(96)</u>	<u>842</u>	<u>881</u>	<u>(70)</u>	<u>811</u>
DTE Electric renewable energy credits	(c)	24	—	24	30	—	30
DTE Electric emission allowances	(c)	1	—	1	1	—	1
		<u>25</u>	<u>—</u>	<u>25</u>	<u>31</u>	<u>—</u>	<u>31</u>
Long-term intangible assets							
DTE Electric		\$ 25	\$ —	\$ 25	\$ 31	\$ —	\$ 31
DTE Energy		\$ 963	\$ (96)	\$ 867	\$ 912	\$ (70)	\$ 842

- (a) In October 2016, DTE Energy acquired midstream natural gas assets that are part of the Gas Storage and Pipelines segment. The intangible assets recorded as a result of the acquisition pertain to existing customer relationships. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for additional information.
- (b) The useful life of the customer relationship intangible assets is based on the number of years in which the assets are expected to economically contribute to the business. The expected economic benefit incorporates existing customer contracts and expected renewal rates based on the estimated volume and production lives of gas resources in the region.
- (c) Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the business.

The following table summarizes DTE Energy's estimated customer relationship and contract intangible amortization expense expected to be recognized during each year through 2022:

	2018	2019	2020	2021	2022
(In millions)					
Estimated amortization expense	\$ 26	\$ 26	\$ 25	\$ 25	\$ 25

DTE Energy amortizes customer relationship and contract intangible assets on a straight-line basis over the expected period of benefit. DTE Energy's Intangible assets amortization expense was \$29 million in 2017, \$16 million in 2016, and \$11 million in 2015.

Excise and Sales Taxes

The Registrants record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Registrants' Consolidated Statements of Operations.

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Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issue in Mortgage bonds, notes, and other and Junior subordinated debentures on DTE Energy's Consolidated Statements of Financial Position and in Mortgage bonds, notes, and other on DTE Electric's Consolidated Statements of Financial Position. In accordance with MPSC regulations applicable to DTE Energy's electric and gas utilities, the unamortized discount, premium, and expense related to utility debt redeemed with a refinancing are amortized over the life of the replacement issue. Discount, premium, and expense on early redemptions of debt associated with DTE Energy's non-utility operations are charged to earnings.

Investments in Debt and Equity Securities

The Registrants generally classify investments in debt and equity securities as either trading or available-for-sale and have recorded such investments at market value with unrealized gains or losses included in earnings or in Other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to Regulatory assets or liabilities, due to a recovery mechanism from customers. The Registrants' equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 12 of the Consolidated Financial Statements, "Fair Value."

Government Grants

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, plant, and equipment, the Registrants reduce the cost of the assets on their Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

DTE Energy Foundation

DTE Energy's charitable contributions to the DTE Energy Foundation were \$43 million, \$26 million, and \$12 million for the years ended December 31, 2017, 2016, and 2015, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute to and assist charitable organizations.

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Other Accounting Policies

See the following notes for other accounting policies impacting the Registrants' Consolidated Financial Statements:

Note	Title
8	Asset Retirement Obligations
9	Regulatory Matters
10	Income Taxes
12	Fair Value
13	Financial and Other Derivative Instruments
20	Retirement Benefits and Trusteed Assets
21	Stock-Based Compensation

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers (Topic 606)*, as amended. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The standard is to be applied retrospectively. The Registrants will adopt the standard effective January 1, 2018 using the modified retrospective approach. The Registrants have substantially completed the assessment of the amended ASU's impact, on their Consolidated Financial Statements. The ASU will not significantly affect the Registrants' financial position or results of operations. The Registrants will continue to monitor the impact of the ASU on existing revenue recognition internal controls, policies, and procedures. Industry-related issues being vetted through the final stages of the American Institute of Certified Public Accountants' Power and Utilities Industry Task Force process, which are not expected to have a significant impact on the Registrants, will continue to be monitored. The ASU will result in additional disclosures for revenue compared to the current guidance. Accordingly, the Registrants are evaluating information that would be useful for users of the Consolidated Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In February 2016, the FASB issued ASU No. 2016-02, *Leases (Topic 842)*, a replacement of *Leases (Topic 840)*. This guidance requires a lessee to account for leases as finance or operating leases, and include disclosure of key information about leasing arrangements. Both types of leases will result in the lessee recognizing a right-of-use asset and a corresponding lease liability on its balance sheet, with differing methodology for income statement recognition. For lessors, the standard modifies the classification criteria and the accounting for sales-type and direct financing leases. Entities will classify leases to determine how to recognize lease-related revenue and expense. This standard is effective for public entities for fiscal years, and interim periods within those years, beginning after December 15, 2018, and early adoption is permitted. The Registrants do not plan to early adopt the standard. A modified retrospective approach is required for leases existing or entered into after the beginning of the earliest comparative period in the Consolidated Financial Statements, with certain practical expedients permitted. The Registrants expect an increase in assets and liabilities, as well as additional disclosures, however, they are currently assessing the impact of this ASU on their Consolidated Financial Statements. This assessment includes monitoring unresolved utility industry implementation guidance. The Registrants have conducted outreach activities across their lines of business and have begun implementation of a third-party software tool that will assist with the initial adoption and ongoing compliance.

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments — Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*. The amendments in this update replace the incurred loss impairment methodology in current generally accepted accounting principles with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. Entities will apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The ASU is effective for the Registrants beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Registrants are currently assessing the impact of this standard on their Consolidated Financial Statements.

In March 2017, the FASB issued ASU No. 2017-07, *Compensation — Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. The amendments in this update require that an employer report the service cost component in the same line item or items as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside income from operations. The amendments in this update also allow only the service cost component to be eligible for capitalization when applicable. The standard will be applied retrospectively for the presentation of the service cost component and the other components of net periodic pension cost and net periodic postretirement benefit cost in the income statement and prospectively for the capitalization of the service cost component of net periodic pension cost and net periodic postretirement benefit in assets. The ASU is effective for the Registrants for fiscal years, and interim periods within those years, beginning after December 15, 2017, and early adoption is permitted. The Registrants will adopt the standard effective January 1, 2018. The components of net periodic benefit costs (credits) for pension benefits and other postretirement benefits are disclosed in Note 20 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets." The ASU will not have a significant impact on the Registrants' Consolidated Financial Statements.

In February 2018, the FASB issued ASU No. 2018-02, *Income Statement - Reporting Comprehensive Income (Topic 220): Reclassification of Certain Tax Effects from Accumulated Other Comprehensive Income*. The amendments in this update allow a reclassification from accumulated other comprehensive income to retained earnings for stranded tax effects resulting from the TCJA. The amendments in this update also require entities to disclose their accounting policy for releasing income tax effects from accumulated other comprehensive income. The ASU is effective for the Registrants for fiscal years beginning after December 15, 2018, and interim periods therein. Early adoption is permitted. The Registrants are currently assessing the impact of this standard on their Consolidated Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 4 — ACQUISITIONS AND EXIT ACTIVITIES

Gas Storage and Pipelines Acquisition

Effective October 1, 2016, DTE Energy closed on the purchase of midstream natural gas assets in support of the strategy to continue to grow and earn competitive returns for shareholders. DTE Energy purchased 100% of AGS, located in Pennsylvania and West Virginia, and 40% of SGG, located in West Virginia, from M3 Midstream. In addition, DTE Energy purchased 15% of SGG from Vega Energy Partners, resulting in 55% total ownership of SGG by DTE Energy.

Consideration transferred for the entities acquired was approximately \$1.2 billion paid in cash and the assumption of SGG debt of \$204 million. The \$204 million of debt was comprised of DTE Energy's 55% interest in SGG of \$112 million and 45% related to noncontrolling interest partners of \$92 million. The acquisition was financed through the issuance of Equity Units and Senior Notes. These entities are part of DTE Energy's Gas Storage and Pipelines segment which owns and manages a network of natural gas gathering, transmission, and storage facilities servicing the Midwest, Ontario, and Northeast markets. SGG has been deemed to be a VIE, and DTE Energy is the primary beneficiary. Thus, SGG's assets and liabilities are included in DTE Energy's Consolidated Statements of Financial Position. See Note 1 to the Consolidated Financial Statements, "Organization and Basis of Presentation," for more information.

DTE Energy applied purchase accounting to the acquired entities. The excess purchase price over the fair value of net assets acquired was classified as goodwill. September 30, 2017 marked the expiration of the one-year period from the acquisition to revise the fair value of assets acquired and liabilities assumed. As a result, the purchase accounting adjustments through September 30, 2017 contributed approximately \$7 million of additional goodwill. The factors contributing to the recognition of goodwill were based on various strategic benefits that are expected to be realized from the AGS and SGG acquisition. The acquisition provides DTE Energy with a platform for midstream growth and access to further investment opportunities in the Appalachian basin, an additional connection to the NEXUS Pipeline which should drive incremental volumes on the NEXUS Pipeline, and a new set of producer relationships that may lead to more partnering opportunities. The goodwill is expected to be deductible for income tax purposes.

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The final allocation of the purchase price was based on estimated fair values of the AGS and SGG assets acquired and liabilities assumed at the date of acquisition, October 1, 2016. The components of the final purchase price allocation, inclusive of purchase accounting adjustments, are as follows:

	(In millions)
Assets	
Cash	\$ 83
Accounts receivable	24
Inventory	6
Property, plant, and equipment, net	719
Goodwill	275
Customer relationship intangibles	770
Other current assets	1
	<u>\$ 1,878</u>
Liabilities	
Accounts payable	\$ 19
Other current liabilities	11
Long-term debt	204
Other long-term liabilities	20
	<u>\$ 254</u>
Less: Noncontrolling interest	392
Total cash consideration	<u>\$ 1,232</u>

The intangible assets recorded as a result of the acquisition pertain to existing customer relationships, which were valued at approximately \$770 million as of the acquisition date. The fair value of the intangible assets acquired was estimated by applying the income approach. The income approach was based upon discounted projected future cash flows attributable to the existing contracts and agreements. The fair value measurement was based on significant unobservable inputs, including management estimates and assumptions, and thus represents a Level 3 measurement, pursuant to the applicable accounting guidance. Key estimates and inputs included revenue and expense projections and discount rates based on the risks associated with the entities. The intangible assets are amortized on a straight-line basis over a period of 40 years, which is based on the number of years the assets are expected to economically contribute to the business. The expected economic benefit incorporates existing customer contracts with a weighted-average amortization life of 10 years and expected renewal rates, based on the estimated volume and production lives of gas resources in the region.

The fair value of the noncontrolling interest in the table above was derived based on the purchase price DTE Energy paid for the 55% interest in SGG.

DTE Energy evaluated pre-acquisition contingencies relating to the purchase that existed as of the acquisition date. Based on the evaluation, DTE Energy determined that \$30 million of certain pre-acquisition contingencies, related to repairing existing rights-of-way, were probable in nature and estimable as of the acquisition date. Accordingly, DTE Energy recorded its best estimates for these contingencies as part of purchase accounting, which are included in the Other current and long-term liabilities in the purchase price allocation table above.

DTE Energy incurred \$15 million of direct transaction costs for the year ended December 31, 2016. These costs were primarily related to advisory fees and included in Operation and maintenance in DTE Energy's 2016 Consolidated Statements of Operations.

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DTE Energy's 2016 Consolidated Statements of Operations included Operating Revenues — Non-utility operations of \$39 million and Net Income of \$4 million associated with the acquired entities for the three-month period following the acquisition date, excluding the \$15 million transaction costs described above. The pro forma financial information was not presented for DTE Energy because the effects of the acquisition were not material to the Consolidated Statements of Operations.

Exit Activities

On December 17, 2015, DTE Energy announced the closure of the Shenango coke battery plant in response to a sharp downturn in the North American steel industry. The plant, which was included in the Power and Industrial Projects segment, is located in Pittsburgh, PA. As a result of the closure, DTE Energy recorded a one-time pre-tax non-cash impairment charge of \$111 million. The charge included \$96 million to fully impair the long-lived assets, employee severance expenses related to the workforce reduction of approximately 170 employees for \$3 million, and other expenses, including write downs of inventory, of \$12 million. DTE Energy's coke production has been shifted to a larger, more efficient coke battery plant in the Power and Industrial Projects segment. Production of coke from the Shenango coke battery plant ceased in January 2016.

A summary of the charges in the Consolidated Statements of Operations resulting from DTE Energy's exit activities is shown below:

	2015
	(In millions)
Fuel, purchased power, and gas — non-utility	\$ 5
Operation and maintenance	10
Asset (gains) losses and impairments, net	96
Total exit activity charges	\$ 111

As of December 31, 2017, DTE Energy had approximately \$1 million accrued related to these exit activities and expects future cash payments of this remaining balance to be made in 2018. DTE Energy does not anticipate incurring significant additional expenses, including required environmental remediation costs, in connection with the closure.

NOTE 5 — GOODWILL

DTE Energy has goodwill resulting from business combinations.

The following is the summary of change in the carrying amount of goodwill for the years ended December 31:

	2017	2016
	(In millions)	
Balance as of January 1	\$ 2,286	\$ 2,018
Goodwill attributable to Gas Storage and Pipelines acquisition	7	268
Balance at December 31	\$ 2,293	\$ 2,286

Refer to Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for additional information related to the acquisition.

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NOTE 6 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2017	2016
	(In millions)	
Property, plant, and equipment		
DTE Electric		
Generation	\$ 12,166	\$ 11,990
Distribution	8,637	8,134
Other	2,169	1,970
Total DTE Electric	<u>22,972</u>	<u>22,094</u>
DTE Gas		
Distribution	3,523	3,382
Storage	533	503
Transmission and other	1,118	925
Total DTE Gas	<u>5,174</u>	<u>4,810</u>
Non-utility and other	<u>3,278</u>	<u>3,125</u>
Total DTE Energy	<u>31,424</u>	<u>30,029</u>
Accumulated depreciation and amortization		
DTE Electric		
Generation	(4,403)	(4,364)
Distribution	(2,914)	(2,769)
Other	(667)	(588)
Total DTE Electric	<u>(7,984)</u>	<u>(7,721)</u>
DTE Gas		
Distribution	(1,238)	(1,198)
Storage	(159)	(152)
Transmission and other	(384)	(370)
Total DTE Gas	<u>(1,781)</u>	<u>(1,720)</u>
Non-utility and other	<u>(938)</u>	<u>(858)</u>
Total DTE Energy	<u>(10,703)</u>	<u>(10,299)</u>
Net DTE Energy Property, plant, and equipment	<u>\$ 20,721</u>	<u>\$ 19,730</u>
Net DTE Electric Property, plant, and equipment	<u>\$ 14,988</u>	<u>\$ 14,373</u>

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The following is a summary of the Registrants' AFUDC and interest capitalized for the years ended December 31:

	DTE Energy		DTE Electric	
	2017	2016	2017	2016
	(In millions)			
Allowance for debt funds used during construction and interest capitalized \$	13	10	8	8
Allowance for equity funds used during construction	23	21	18	18
Total	\$ 36	\$ 31	\$ 26	\$ 26

The composite depreciation rate for DTE Electric was approximately 3.6% in 2017 and 3.5% in 2016 and 2015. The composite depreciation rate for DTE Gas was 2.7%, 2.4%, and 2.6% in 2017, 2016, and 2015, respectively. The average estimated useful life for each major class of utility Property, plant, and equipment as of December 31, 2017 follows:

Utility	Estimated Useful Lives in Years		
	Generation	Distribution	Storage
DTE Electric	40	41	N/A
DTE Gas	N/A	50	53

The estimated useful lives for DTE Electric's Other utility assets range from 4 to 62 years, while the estimated useful lives for DTE Gas' Transmission and other utility assets range from 5 to 70 years. The estimated useful lives for major classes of DTE Energy's non-utility assets and facilities range from 3 to 83 years.

The following is a summary of Depreciation and amortization expense for DTE Energy:

	2017	2016	2015
	(In millions)		
Property, plant, and equipment	\$ 865	\$ 783	\$ 740
Regulatory assets and liabilities	165	193	150
Securitized regulatory assets ^(a)	—	—	(38)
	\$ 1,030	\$ 976	\$ 852

(a) Securitization surcharges ended in December 2014 with remaining over recovery refunded to customers in 2015. Securitization bonds were paid and Securitization regulatory assets amortization was completed in 2015. The \$38 million credit represents the final adjustments to close out the Securitization program.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following is a summary of Depreciation and amortization expense for DTE Electric:

	2017	2016	2015
	(In millions)		
Property, plant, and equipment	\$ 620	\$ 582	\$ 545
Regulatory assets and liabilities	133	168	126
Securitized regulatory assets ^(a)	—	—	(38)
	\$ 753	\$ 750	\$ 633

(a) Securitization surcharges ended in December 2014 with remaining over recovery refunded to customers in 2015. Securitization bonds were paid and Securitization regulatory assets amortization was completed in 2015. The \$38 million credit represents the final adjustments to close out the Securitization program.

Capitalized software costs are classified as Property, plant, and equipment and the related amortization is included in accumulated depreciation and amortization on the Registrants' Consolidated Financial Statements. The Registrants capitalize the costs associated with computer software developed or obtained for use in their businesses. The Registrants amortize capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years for DTE Energy and 4 to 15 years for DTE Electric.

The following balances for capitalized software relate to DTE Energy:

	Year Ended December 31,		
	2017	2016	2015
	(In millions)		
Amortization expense of capitalized software	\$ 101	\$ 89	\$ 98
Gross carrying value of capitalized software	\$ 890	\$ 715	
Accumulated amortization of capitalized software	\$ 500	\$ 435	

The following balances for capitalized software relate to DTE Electric:

	Year Ended December 31,		
	2017	2016	2015
	(In millions)		
Amortization expense of capitalized software	\$ 93	\$ 83	\$ 80
Gross carrying value of capitalized software	\$ 774	\$ 610	
Accumulated amortization of capitalized software	\$ 423	\$ 365	

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Property under capital leases for the Registrants is as follows:

	DTE Energy		DTE Electric	
	2017	2016	2017	2016
	(In millions)			
Gross property under capital leases	\$ 44	\$ 44	\$ 18	\$ 18
Accumulated amortization of property under capital leases	\$ 38	\$ 32	\$ 12	\$ 6

NOTE 7 — JOINTLY-OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly-owned plants are included in Fuel, purchased power, and gas — utility and Operation and maintenance expenses in the DTE Energy Consolidated Statements of Operations and Fuel and purchased power— utility and Operation and maintenance expenses in the DTE Electric Consolidated Statements of Operations.

Ownership information of the two utility plants as of December 31, 2017 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270 MW	2,080 MW
Ownership interest	(a)	49%
Investment in Property, plant, and equipment (in millions)	\$ 1,814	\$ 559
Accumulated depreciation (in millions)	\$ 1,060	\$ 188

(a) DTE Electric's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

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NOTE 8 — ASSET RETIREMENT OBLIGATIONS

DTE Electric has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property, and various other operations. DTE Electric has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. DTE Gas has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Registrants recognize such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Registrants' credit-adjusted risk-free rate. For its utility operations, the Registrants recognize in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets for DTE Gas and substations, manholes, and certain other distribution assets for DTE Electric have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2017 follows:

	DTE Energy	DTE Electric
	(In millions)	
Asset retirement obligations at December 31, 2016	\$ 2,197	\$ 2,012
Accretion	131	120
Liabilities incurred	2	1
Liabilities settled	(6)	(2)
Revision in estimated cash flows	(4)	(6)
Asset retirement obligations at December 31, 2017	<u>\$ 2,320</u>	<u>\$ 2,125</u>

Approximately \$1.9 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant. The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric believes the MPSC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon, and future revenues from decommissioning collections will be used to decommission Fermi 2. DTE Electric expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

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A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. For additional discussion of Nuclear decommissioning trust fund assets, see Note 12 to the Consolidated Financial Statements, "Fair Value."

NOTE 9 — REGULATORY MATTERS

Regulation

DTE Electric and DTE Gas are subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting, and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Registrants are unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Registrants.

Regulatory Assets and Liabilities

DTE Electric and DTE Gas are required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Registrants' businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

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The following are balances and a brief description of the Registrants' Regulatory assets and liabilities at December 31:

	DTE Energy		DTE Electric	
	2017	2016	2017	2016
(In millions)				
Assets				
Recoverable pension and other postretirement costs				
Pension	\$ 2,000	\$ 2,159	\$ 1,502	\$ 1,642
Other postretirement costs	278	286	211	207
Asset retirement obligation	569	613	569	613
Removal costs asset	299	193	299	193
Recoverable Michigan income taxes	213	231	171	187
Deferred environmental costs	75	78	—	—
Unamortized loss on reacquired debt	65	59	46	39
Transitional Reconciliation Mechanism	46	30	46	30
Customer360 deferred costs	45	33	45	33
Recoverable income taxes related to AFUDC equity	41	59	35	53
Other recoverable income taxes	26	57	26	57
Nuclear Performance Evaluation and Review Committee Tracker	22	—	22	—
Accrued PSCR/GCR revenue	17	22	17	19
Other	82	93	66	76
	3,778	3,913	3,055	3,149
Less amount included in Current Assets	(55)	(42)	(50)	(36)
	\$ 3,723	\$ 3,871	\$ 3,005	\$ 3,113

	DTE Energy		DTE Electric	
	2017	2016	2017	2016
(In millions)				
Liabilities				
Refundable federal income taxes	\$ 2,384	\$ —	\$ 1,946	\$ —
Removal costs liability	265	266	—	—
Renewable energy	112	145	112	145
Negative other postretirement offset	80	56	67	55
Negative pension offset	21	36	—	—
Fermi 2 refueling outage	15	27	15	27
Refundable self-implemented rates	2	27	2	27
Other	14	32	12	2
	2,893	589	2,154	256
Less amount included in Current Liabilities	(18)	(34)	(17)	(27)
	\$ 2,875	\$ 555	\$ 2,137	\$ 229

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As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's or DTE Gas' rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Electric and DTE Gas record the impact of actuarial gains or losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs.^(a)
- *Asset retirement obligation* — This obligation is for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant.^(a)
- *Removal costs asset* — Receivable for the recovery of asset removal expenditures in excess of amounts collected from customers.^(a)
- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with DTE Gas' former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.^(a)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Transitional Reconciliation Mechanism* — The MPSC approved the recovery of the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system, effective July 1, 2014. Annual reconciliations will be filed and surcharges will be implemented to recover approved amounts.
- *Customer360 deferred costs* — The MPSC approved the deferral and amortization of certain costs associated with implementing Customer360, which is an integrated software application that enables improved interface among customer service, billing, meter reading, credit and collections, device management, account management, and retail access. Amortization of deferred costs over a 15-year amortization period began after the billing system was put into operation during the second quarter of 2017.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Recoverable income taxes related to AFUDC equity* — Accounting standards for income taxes require recognition of a deferred tax liability for the equity component of AFUDC. A regulatory asset is required for the future increase in taxes payable related to the equity component of AFUDC that will be recovered from customers through future rates over the remaining life of the related plant.
- *Other recoverable income taxes* — Income taxes receivable from DTE Electric's customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant.
- *Nuclear Performance Evaluation and Review Committee Tracker* — Deferral and amortization of certain costs associated with oversight and review of DTE Electric's nuclear power generation program, including safety and regulatory compliance, nuclear leadership, nuclear facilities, as well as operation and financial performance, pursuant to the MPSC authorization. The approved five-year amortization period began January 1, 2018, with recovery (net of carrying costs) through base rate filings.
- *Accrued PSCR/GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary under-recovery of and carrying costs on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Refundable federal income taxes* — DTE Electric and DTE Gas' remeasurement of deferred taxes due to the enactment of the TCJA, which reflects the net impact of the tax rate change on cumulative temporary differences expected to reverse after the effective date of January 1, 2018. Refer to "2017 Tax Reform" section below for additional information.
- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Negative other postretirement offset* — DTE Electric and DTE Gas' negative other postretirement costs are not included as a reduction to their authorized rates; therefore, DTE Electric and DTE Gas are accruing a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrual. The Regulatory liabilities will reverse to the extent DTE Electric and DTE Gas' other postretirement expense is positive in future years.
- *Negative pension offset* — DTE Gas' negative pension costs are not included as a reduction to its authorized rates; therefore, DTE Gas is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent DTE Gas' pension expense is positive in future years.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Refundable self-implemented rates* — Amounts refundable to customers for base rates implemented from August 1, 2016 to December 31, 2016 in excess of amounts authorized in the January 2017 DTE Electric rate order from the MPSC.

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2016 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on February 1, 2016 requesting an increase in base rates of \$344 million based on a projected twelve-month period ending July 31, 2017. On August 1, 2016, DTE Electric self-implemented a base rate increase of \$245 million. On January 31, 2017, the MPSC issued an order approving an annual revenue increase of \$184 million for service rendered on or after February 7, 2017. The MPSC authorized a return on equity of 10.1%. On April 28, 2017, DTE Electric filed to refund its customers their pro-rata share of the revenue collected through the self-implementation surcharge in effect from August 1, 2016 through February 7, 2017. On September 15, 2017, the MPSC approved a settlement authorizing DTE Electric to refund its customers \$38.5 million of the self-implementation surcharge during the months of October through December 2017. DTE Electric has refunded the majority of the settlement liability as of December 31, 2017.

2017 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on April 19, 2017 requesting an increase in base rates of \$231 million based on a projected twelve-month period ending October 31, 2018. The requested increase in base rates is primarily due to an increase in net plant resulting from infrastructure investments, environmental compliance, and reliability improvement projects. The rate filing also includes projected changes in sales, operation and maintenance expenses, and working capital. The rate filing also requests an increase in return on equity from 10.1% to 10.5%. To mitigate the impact to its customers resulting from ASU No. 2017-07, *Compensation — Retirement Benefits (Topic 715)*, DTE Electric suggested regulatory accounting treatment for the pension and postretirement cost components previously included as capital overhead. If the MPSC adopts DTE Electric's suggestion, the rate request will be reduced. For further discussion of ASU No. 2017-07, see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements." On November 1, 2017, DTE Electric self-implemented a base rate increase of \$125 million. A final MPSC order in this case is expected by April 2018.

PSCR Proceedings

The PSCR process is designed to allow DTE Electric to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. DTE Electric's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, NO_x and SO₂ emission allowances costs, urea costs, transmission costs, MISO, and other related costs. The MPSC reviews these costs, policies, and practices for prudence in annual plan and reconciliation filings.

2015 PSCR Year — In March 2016, DTE Electric filed its 2015 PSCR reconciliation that included the recovery of approximately \$13 million of costs related to the pass through of a billing adjustment associated with a previous MPSC ordered customer refund. On July 12, 2017, the MPSC issued an order that disallowed recovery of this 2015 PSCR billing adjustment pass through of approximately \$16 million, inclusive of interest. DTE Electric recorded the impact of the disallowance in the second quarter of 2017 and filed a claim of appeal with the Michigan Court of Appeals in August 2017.

Certificate of Necessity

On July 31, 2017, DTE Electric filed a request for authority to build a 1,100 megawatt natural gas fueled combined cycle generation facility at DTE Electric's Belle River Power Plant. DTE Electric requested the MPSC to issue three CONs for the following: (1) power supplied by the proposed project is needed, (2) the size, fuel type, and other design characteristics of the proposed project represent the most reasonable and prudent means of meeting the power need, and (3) the estimated capital costs of \$989 million for the proposed project will be recoverable in rates from DTE Electric's customers. DTE Electric expects an order in this proceeding from the MPSC by April 27, 2018.

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DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	11	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

2017 Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on November 22, 2017 requesting an increase in base rates of \$85.1 million based on a projected twelve-month period ending September 30, 2019. The requested increase in base rates is primarily due to an increase in net plant. The rate filing also includes projected changes in sales, operations, maintenance expenses, and working capital. The rate filing also requests an increase in return on equity from 10.1% to 10.5%. To mitigate the impact to its customers resulting from ASU No. 2017-07, *Compensation — Retirement Benefits (Topic 715)*, DTE Gas suggested regulatory accounting treatment for the pension and postretirement cost components previously included as capital overhead. If the MPSC adopts DTE Gas' suggestion, the rate request will be reduced. For further discussion of ASU No. 2017-07, see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements." A final MPSC order in this case is expected by September 2018.

2017 Tax Reform

On December 27, 2017, the MPSC issued an order to consider changes in the rates of all Michigan rate-regulated utilities to reflect the effects of the federal TCJA. On January 19, 2018, DTE Electric and DTE Gas filed information with the MPSC regarding the potential change in revenue requirements due to the TCJA effective January 1, 2018, and outlined our recommended method to flow the current and deferred tax benefits of those impacts to ratepayers.

NOTE 10 — INCOME TAXES

Income Tax Summary

DTE Energy files a consolidated federal income tax return. DTE Electric is a part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Electric is part of the Michigan consolidated income tax return of DTE Energy. The federal, state and local income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. DTE Electric had income tax receivables with DTE Energy of \$12 million and \$9 million at December 31, 2017 and 2016, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Registrants' total Income Tax Expense varied from the statutory federal income tax rate for the following reasons:

	2017	2016	2015
DTE Energy			
	(In millions)		
Income Before Income Taxes	\$ 1,287	\$ 1,105	\$ 950
Income tax expense at 35% statutory rate	\$ 450	\$ 387	\$ 333
Production tax credits	(189)	(145)	(122)
Investment tax credits	(4)	(5)	(7)
Depreciation	(4)	(4)	(4)
Noncontrolling interests	8	12	2
AFUDC equity	(18)	(10)	(8)
Employee Stock Ownership Plan dividends	(5)	(5)	(5)
Stock based compensation	(14)	—	—
Subsidiary stock loss	—	(10)	—
State and local income taxes, net of federal benefit	51	58	35
Enactment of the Tax Cuts and Jobs Act	(105)	—	—
Other, net	5	(7)	6
Income Tax Expense	\$ 175	\$ 271	\$ 230
Effective income tax rate	13.6%	24.5%	24.2%

	2017	2016	2015
DTE Electric			
	(In millions)		
Income Before Income Taxes	\$ 928	\$ 975	\$ 836
Income tax expense at 35% statutory rate	\$ 325	\$ 341	\$ 293
Production tax credits	(36)	(30)	(31)
Investment tax credits	(4)	(4)	(5)
Depreciation	3	3	3
AFUDC equity	(5)	(6)	(7)
Employee Stock Ownership Plan dividends	(3)	(3)	(3)
State and local income taxes, net of federal benefit	48	56	43
Other, net	(1)	(4)	(1)
Income Tax Expense	\$ 327	\$ 353	\$ 292
Effective income tax rate	35.2%	36.2%	34.9%

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Components of the Registrants' Income Tax Expense were as follows:

	2017	2016	2015
DTE Energy	(In millions)		
Current income tax expense (benefit)			
Federal	\$ (22)	\$ (1)	\$ (3)
State and other income tax	1	7	(4)
Total current income taxes	<u>(21)</u>	<u>6</u>	<u>(7)</u>
Deferred income tax expense			
Federal	118	184	178
State and other income tax	78	81	59
Total deferred income taxes	<u>196</u>	<u>265</u>	<u>237</u>
	<u>\$ 175</u>	<u>\$ 271</u>	<u>\$ 230</u>
DTE Electric	(In millions)		
Current income tax expense (benefit)			
Federal	\$ (17)	\$ —	\$ (26)
State and other income tax	(1)	11	(2)
Total current income taxes	<u>(18)</u>	<u>11</u>	<u>(28)</u>
Deferred income tax expense			
Federal	270	268	252
State and other income tax	75	74	68
Total deferred income taxes	<u>345</u>	<u>342</u>	<u>320</u>
	<u>\$ 327</u>	<u>\$ 353</u>	<u>\$ 292</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements. Consistent with the original establishment of these deferred tax liabilities (assets), no recognition of these non-cash transactions have been reflected in the Consolidated Statements of Cash Flows.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Registrants' deferred tax assets (liabilities) were comprised of the following at December 31:

	DTE Energy		DTE Electric	
	2017	2016	2017	2016
(In millions)				
Property, plant, and equipment	\$ (3,276)	\$ (4,880)	\$ (2,698)	\$ (3,819)
Regulatory assets and liabilities	(94)	(879)	(31)	(778)
Tax credit carry-forwards	947	643	193	116
Pension and benefits	334	643	302	518
Federal net operating loss carry-forward	83	190	47	42
State and local net operating loss carry-forwards	70	59	5	1
Investments in equity method investees	(82)	(119)	—	—
Other	170	217	94	127
	<u>(1,848)</u>	<u>(4,126)</u>	<u>(2,088)</u>	<u>(3,793)</u>
Less valuation allowance	(40)	(36)	—	—
Long-term deferred income tax liabilities	\$ (1,888)	\$ (4,162)	\$ (2,088)	\$ (3,793)
Deferred income tax assets	\$ 1,814	\$ 1,463	\$ 830	\$ 569
Deferred income tax liabilities	(3,702)	(5,625)	(2,918)	(4,362)
	<u>\$ (1,888)</u>	<u>\$ (4,162)</u>	<u>\$ (2,088)</u>	<u>\$ (3,793)</u>

Tax credit carry-forwards for DTE Energy include \$640 million of general business credits that expire from 2034 through 2037 and \$307 million of alternative minimum tax credits that will be refundable over the next four years. The alternative minimum tax credits are production tax credits earned prior to 2006 but not utilized. The majority of these alternative minimum tax credits were generated from projects that had received a private letter ruling (PLR) from the IRS. These PLRs provide assurance as to the appropriateness of using these credits to offset taxable income, however, these tax credits are subject to IRS audit and adjustment. No valuation allowance is required for the tax credits carry-forward deferred tax asset.

DTE Energy has a federal net operating loss carry-forward of \$397 million as of December 31, 2017, which will expire from 2035 through 2037. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Energy has state and local deferred tax assets related to net operating loss carry-forwards of \$70 million and \$59 million at December 31, 2017 and 2016, respectively. The state and local net operating loss carry-forwards expire from 2018 through 2037. DTE Energy has recorded valuation allowances at December 31, 2017 and 2016 of approximately \$40 million and \$36 million, respectively, with respect to these deferred tax assets. In assessing the realizability of deferred tax assets, DTE Energy considers whether it is more likely than not that some portion or all of the deferred tax assets will not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible.

Tax credit carry-forwards for DTE Electric include \$193 million of general business credits that expire from 2035 through 2037. No valuation allowance is required for the tax credits carry-forward deferred tax asset.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Electric has a federal net operating loss carry-forward of \$226 million as of December 31, 2017, which will expire in 2035. No valuation allowance is required for the federal net operating loss deferred tax asset.

DTE Electric has state and local deferred tax assets related to net operating loss carry-forwards of \$5 million at December 31, 2017, while there was \$1 million state and local deferred tax asset related to net operating loss carry-forwards at December 31, 2016. No valuation allowance is required for DTE Electric's state and local net operating loss carry-forwards.

The above tables exclude unamortized investment tax credits that are shown separately on the Registrants' Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

Tax Cuts and Jobs Act

On December 22, 2017, the TCJA was enacted reducing the corporate income tax rate from 35% to 21%, effective January 1, 2018. As a result of the enactment, the deferred tax assets and liabilities were remeasured to reflect the impact of the TCJA on the cumulative temporary differences expected to reverse after the effective date. The net impact of this remeasurement was a decrease in deferred tax liabilities of \$2.56 billion, of which \$2.45 billion was attributable to regulated utilities and offset to regulatory assets and liabilities. This regulatory treatment is consistent with prior precedent set by the MPSC from previous tax law changes. The remaining \$105 million was attributable to the non-utility entities and was recognized as a net reduction to income tax expense in 2017.

On December 22, 2017, the SEC issued guidance under Staff Accounting Bulletin No. 118, *Income Tax Accounting Implications of the Tax Cuts and Jobs Act (SAB 118)*, directing taxpayers to consider the implications of the TCJA as provisional when it does not have the necessary information available, prepared, or analyzed in reasonable detail to complete its accounting for the change in the tax law. The amounts above represent our best estimate based on interpretations of the TCJA. In accordance with SAB 118, the amounts recorded are considered provisional and will continue to be analyzed throughout 2018, which may result in additional changes.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits for the Registrants is as follows:

	2017	2016	2015
	(In millions)		
DTE Energy			
Balance at January 1	\$ 10	\$ 3	\$ 9
Additions for tax positions of prior years	—	7	—
Lapse of statute of limitations	—	—	(6)
Balance at December 31	<u>\$ 10</u>	<u>\$ 10</u>	<u>\$ 3</u>
	2017	2016	2015
	(In millions)		
DTE Electric			
Balance at January 1	\$ 13	\$ 4	\$ 4
Additions for tax positions of prior years	—	9	—
Balance at December 31	<u>\$ 13</u>	<u>\$ 13</u>	<u>\$ 4</u>

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Energy had \$8 million of unrecognized tax benefits at December 31, 2017 and 2016 that, if recognized, would favorably impact its effective tax rate. DTE Energy does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

DTE Electric had \$10 million of unrecognized tax benefits at December 31, 2017 and 2016 that, if recognized, would favorably impact its effective tax rate. DTE Electric does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

The Registrants recognize interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on their Consolidated Statements of Operations.

Accrued interest pertaining to income taxes for DTE Energy totaled \$3 million at December 31, 2017 and 2016. DTE Energy recognized interest expense related to income taxes of a nominal amount in 2017, \$2 million in 2016, and a nominal amount in 2015. DTE Energy had accrued no penalties pertaining to income taxes.

Accrued interest pertaining to income taxes for DTE Electric totaled \$4 million at December 31, 2017 and 2016. DTE Electric recognized interest expense related to income taxes of a nominal amount in 2017, \$3 million in 2016, and a nominal amount in 2015. DTE Electric had accrued no penalties pertaining to income taxes.

In 2017, DTE Energy, including DTE Electric, settled a federal tax audit for the 2015 tax year. DTE Energy's federal income tax returns for 2016 and subsequent years remain subject to examination by the IRS. DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 11 — EARNINGS PER SHARE

Basic earnings per share is calculated by dividing the net income, adjusted for income allocated to participating securities, by the weighted average number of common shares outstanding during the period. Diluted earnings per share reflect the dilution that would occur if any potentially dilutive instruments were exercised or converted into common shares. DTE Energy's participating securities are restricted shares under the stock incentive program that contain rights to receive non-forfeitable dividends. Equity units, performance shares, and stock options do not receive cash dividends; as such, these awards are not considered participating securities. For additional information, see Notes 14 and 21 to Consolidated Financial Statements, "Long-Term Debt" and "Stock-Based Compensation," respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following is a reconciliation of DTE Energy's basic and diluted income per share calculation for the years ended December 31:

	2017	2016	2015
(In millions, except per share amounts)			
Basic Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 1,134	\$ 868	\$ 727
Less: Allocation of earnings to net restricted stock awards	(2)	(2)	(2)
Net income available to common shareholders — basic	<u>\$ 1,132</u>	<u>\$ 866</u>	<u>\$ 725</u>
Average number of common shares outstanding	179	179	179
Basic Earnings per Common Share	<u>\$ 6.32</u>	<u>\$ 4.84</u>	<u>\$ 4.05</u>
Diluted Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 1,134	\$ 868	\$ 727
Less: Allocation of earnings to net restricted stock awards	(2)	(2)	(2)
Net income available to common shareholders — diluted	<u>\$ 1,132</u>	<u>\$ 866</u>	<u>\$ 725</u>
Average number of common shares outstanding	179	179	179
Diluted Earnings per Common Share ^(a)	<u>\$ 6.32</u>	<u>\$ 4.83</u>	<u>\$ 4.05</u>

(a) The 2016 Equity Units excluded from the calculation of diluted EPS were approximately 6 million and 7.1 million for the years ended December 31, 2017 and 2016, respectively, as the dilutive stock price threshold was not met. For more information, see Note 14 to the Consolidated Financial Statements, "Long-Term Debt."

NOTE 12 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Registrants make certain assumptions they believe that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Registrants and their counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2017 and 2016. The Registrants believe they use valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Registrants classify fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Registrants have the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents assets and liabilities for DTE Energy measured and recorded at fair value on a recurring basis:

	December 31, 2017					December 31, 2016					
	Level 1	Level 2	Level 3	Other ^(a)	Netting ^(b)	Net Balance	Level 1	Level 2	Level 3	Netting ^(b)	Net Balance
(In millions)											
Assets:											
Cash equivalents ^(c)	\$ 16	\$ 3	\$ —	\$ —	\$ —	\$ 19	\$ 14	\$ 3	\$ —	\$ —	\$ 17
Nuclear decommissioning trusts											
Equity securities	978	—	—	—	—	978	887	—	—	—	887
Fixed income securities	18	477	—	—	—	495	11	414	—	—	425
Private equity securities	—	—	—	5	—	5	—	—	—	—	—
Cash equivalents	14	—	—	—	—	14	8	—	—	—	8
Other investments^(d)											
Equity securities	118	—	—	—	—	118	104	—	—	—	104
Fixed income securities	72	—	—	—	—	72	58	—	—	—	58
Cash equivalents	4	—	—	—	—	4	3	—	—	—	3
Derivative assets:											
Commodity Contracts:											
Natural Gas	148	112	97	—	(256)	101	216	79	53	(306)	42
Electricity	—	243	42	—	(241)	44	—	154	39	(157)	36
Other	—	—	9	—	—	9	—	—	2	—	2
Foreign currency exchange contracts	—	1	—	—	(1)	—	—	6	—	(5)	1
Total derivative assets	148	356	148	—	(498)	154	216	239	94	(468)	81
Total	\$ 1,368	\$ 836	\$ 148	\$ 5	\$ (498)	\$ 1,859	\$ 1,301	\$ 656	\$ 94	\$ (468)	\$ 1,583
Liabilities:											
Derivative liabilities:											
Commodity Contracts:											
Natural Gas	\$ (141)	\$ (111)	\$ (126)	\$ —	\$ 263	\$ (115)	\$ (226)	\$ (86)	\$ (149)	\$ 321	\$ (140)
Electricity	—	(245)	(30)	—	246	(29)	—	(159)	(30)	163	(26)
Other	—	—	(1)	—	1	—	—	—	(3)	2	(1)
Foreign currency exchange contracts	—	(3)	—	—	1	(2)	—	(3)	—	3	—
Total derivative liabilities	(141)	(359)	(157)	—	511	(146)	(226)	(248)	(182)	489	(167)
Total	\$ (141)	\$ (359)	\$ (157)	\$ —	\$ 511	\$ (146)	\$ (226)	\$ (248)	\$ (182)	\$ 489	\$ (167)
Net Assets (Liabilities) at end of period	\$ 1,227	\$ 477	\$ (9)	\$ 5	\$ 13	\$ 1,713	\$ 1,075	\$ 408	\$ (88)	\$ 21	\$ 1,416

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Assets:

Current	\$ 157	\$ 298	\$ 104	\$ —	\$ (437)	\$ 122	\$ 205	\$ 199	\$ 60	\$ (400)	\$ 64
Noncurrent	1,211	538	44	5	(61)	1,737	1,096	457	34	(68)	1,519
Total Assets	\$ 1,368	\$ 836	\$ 148	\$ 5	\$ (498)	\$ 1,859	\$ 1,301	\$ 656	\$ 94	\$ (468)	\$ 1,583

Liabilities:

Current	\$ (137)	\$ (313)	\$ (108)	\$ —	\$ 459	\$ (99)	\$ (203)	\$ (211)	\$ (79)	\$ 424	\$ (69)
Noncurrent	(4)	(46)	(49)	—	52	(47)	(23)	(37)	(103)	65	(98)
Total Liabilities	\$ (141)	\$ (359)	\$ (157)	\$ —	\$ 511	\$ (146)	\$ (226)	\$ (248)	\$ (182)	\$ 489	\$ (167)
Net Assets (Liabilities) at end of period	\$ 1,227	\$ 477	\$ (9)	\$ 5	\$ 13	\$ 1,713	\$ 1,075	\$ 408	\$ (88)	\$ 21	\$ 1,416

- (a) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (b) Amounts represent the impact of master netting agreements that allow DTE Energy to net gain and loss positions and cash collateral held or placed with the same counterparties.
- (c) At December 31, 2017, available-for-sale securities of \$19 million included \$8 million and \$11 million of cash equivalents included in Restricted cash and Other investments on DTE Energy's Consolidated Statements of Financial Position, respectively. At December 31, 2016, available-for-sale securities of \$17 million, included \$7 million and \$10 million of cash equivalents included in Restricted cash and Other investments on DTE Energy's Consolidated Statements of Financial Position, respectively.
- (d) Excludes cash surrender value of life insurance investments.

The following table presents assets for DTE Electric measured and recorded at fair value on a recurring basis:

	December 31, 2017				December 31, 2016				
	Level 1	Level 2	Level 3	Other ^(a)	Net Balance	Level 1	Level 2	Level 3	Net Balance
(In millions)									
Assets:									
Cash equivalents ^(b)	\$ 8	\$ 3	\$ —	\$ —	\$ 11	\$ 8	\$ 3	\$ —	\$ 11
Nuclear decommissioning trusts									
Equity securities	978	—	—	—	978	887	—	—	887
Fixed income securities	18	477	—	—	495	11	414	—	425
Private equity securities	—	—	—	5	5	—	—	—	—
Cash equivalents	14	—	—	—	14	8	—	—	8
Other investments									
Equity securities	11	—	—	—	11	9	—	—	9
Derivative assets — FTRs	—	—	9	—	9	—	—	2	2
Total	\$ 1,029	\$ 480	\$ 9	\$ 5	\$ 1,523	\$ 923	\$ 417	\$ 2	\$ 1,342
Assets:									
Current	\$ 8	\$ 3	\$ 9	\$ —	\$ 20	\$ 8	\$ 3	\$ 2	\$ 13
Noncurrent	1,021	477	—	5	1,503	915	414	—	1,329
Total Assets	\$ 1,029	\$ 480	\$ 9	\$ 5	\$ 1,523	\$ 923	\$ 417	\$ 2	\$ 1,342

- (a) Amounts represent assets valued at NAV as a practical expedient for fair value.

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- (b) At December 31, 2017, available-for-sale securities of \$11 million consisted of cash equivalents included in Other investments on DTE Electric's Consolidated Statements of Financial Position. At December 31, 2016, available-for-sale securities of \$11 million consisted of cash equivalents included in Other investments on DTE Electric's Consolidated Statements of Financial Position.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through institutional mutual funds and commingled funds. Other assets such as private market investments are used to enhance long-term returns while improving portfolio diversification. All pricing for investments in this category are classified as NAV assets. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. The institutional mutual funds hold exchange-traded equity or debt securities (exchange and non-exchange traded) and are valued based on publicly available NAVs. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee determines that another price source is considered preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair value of securities by comparison of market-based price sources. Investment policies and procedures are determined by DTE Energy's Trust Investments Department which reports to DTE Energy's Vice President and Treasurer.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options, and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Registrants consider the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time, and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality, and basis differential factors. The Registrants monitor the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Registrants have obtained an understanding of how these prices are derived. Additionally, the Registrants selectively corroborate the fair value of their transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Registrants have established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of the Registrants' forward price curves has been assigned to DTE Energy's Risk Management Department, which is separate and distinct from the trading functions within DTE Energy.

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The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Energy for the years ended December 31, 2017 and 2016:

	Year Ended December 31, 2017				Year Ended December 31, 2016			
	Natural Gas	Electricity	Other	Total	Natural Gas	Electricity	Other	Total
	(In millions)							
Net Assets (Liabilities) as of January 1	\$ (96)	\$ 9	\$ (1)	\$ (88)	\$ (5)	\$ 6	\$ (5)	\$ (4)
Transfers into Level 3 from Level 2	—	—	—	—	—	—	—	—
Transfers from Level 3 into Level 2	—	—	—	—	—	—	—	—
Total gains (losses)								
Included in earnings	(29)	109	2	82	(159)	(2)	1	(160)
Recorded in Regulatory liabilities	—	—	25	25	—	—	6	6
Purchases, issuances, and settlements:								
Purchases	—	—	—	—	—	1	—	1
Settlements	96	(106)	(18)	(28)	68	4	(3)	69
Net Assets (Liabilities) as of December 31	\$ (29)	\$ 12	\$ 8	\$ (9)	\$ (96)	\$ 9	\$ (1)	\$ (88)
The amount of total gains (losses) included in Net Income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2017 and 2016 and reflected in Operating Revenues — Non-utility operations and Fuel, purchased power, and gas — non-utility in DTE Energy's Consolidated Statements of Operations	\$ (30)	\$ 50	\$ 1	\$ 21	\$ (166)	\$ 7	\$ 2	\$ (157)

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Electric for the years ended December 31, 2017 and 2016:

	Year Ended December 31,	
	2017	2016
	(In millions)	
Net Assets as of January 1	\$ 2	\$ 3
Change in fair value recorded in Regulatory liabilities	25	6
Purchases, issuances, and settlements:		
Settlements	(18)	(7)
Net Assets as of December 31	\$ 9	\$ 2
The amount of total gains (losses) included in Regulatory liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2017 and 2016 and reflected in DTE Electric's Consolidated Statements of Financial Position	\$ 9	\$ 2

Derivatives are transferred between levels primarily due to changes in the source data used to construct price curves as a result of changes in market liquidity. Transfers in and transfers out are reflected as if they had occurred at the beginning of the period.

There were no transfers between Levels 1 and 2 for the Registrants during the years ended December 31, 2017 and 2016, and there were no transfers from or into Level 3 for DTE Electric during the same periods.

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The following tables present the unobservable inputs related to DTE Energy's Level 3 assets and liabilities as of December 31, 2017 and 2016:

Commodity Contracts	December 31, 2017		Valuation Techniques	Unobservable Input	Range	Weighted Average
	Derivative Assets	Derivative Liabilities				
(In millions)						
Natural Gas	\$ 97	\$ (126)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (1.10) — \$ 9.75/MMBtu	\$ (0.03)/MMBtu
Electricity	\$ 42	\$ (30)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (5) — \$ 15/MWh	\$ 2/MWh

Commodity Contracts	December 31, 2016		Valuation Techniques	Unobservable Input	Range	Weighted Average
	Derivative Assets	Derivative Liabilities				
(In millions)						
Natural Gas	\$ 53	\$ (149)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (1.00) — \$ 7.90/MMBtu	\$ (0.05)/MMBtu
Electricity	\$ 39	\$ (30)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (6) — \$ 12/MWh	\$ 1/MWh

The unobservable inputs used in the fair value measurement of the electricity and natural gas commodity types consist of inputs that are less observable due in part to lack of available broker quotes, supported by little, if any, market activity at the measurement date or are based on internally developed models. Certain basis prices (i.e., the difference in pricing between two locations) included in the valuation of natural gas and electricity contracts were deemed unobservable.

The inputs listed above would have a direct impact on the fair values of the above security types if they were adjusted. A significant increase (decrease) in the basis price would result in a higher (lower) fair value for long positions, with offsetting impacts to short positions.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Registrants have obtained an understanding of how the fair values are derived. The Registrants also selectively corroborate the fair value of their transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, and notes payable are generally estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures for the Registrants are determined by DTE Energy's Treasury Department which reports to DTE Energy's Vice President and Treasurer and DTE Energy's Controller's Department which reports to DTE Energy's Vice President, Controller, and Chief Accounting Officer.

The following table presents the carrying amount and fair value of financial instruments for DTE Energy as of December 31, 2017 and 2016:

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	December 31, 2017				December 31, 2016			
	Carrying	Fair Value			Carrying	Fair Value		
	Amount	Level 1	Level 2	Level 3	Amount	Level 1	Level 2	Level 3
(In millions)								
Notes receivable ^(a) , excluding capital leases	\$ 38	\$ —	\$ —	\$ 38	\$ 36	\$ —	\$ —	\$ 36
Dividends payable	\$ 158	\$ 158	\$ —	\$ —	\$ 148	\$ 148	\$ —	\$ —
Short-term borrowings	\$ 621	\$ —	\$ 621	\$ —	\$ 499	\$ —	\$ 499	\$ —
Notes payable — Other ^(b) , excluding capital leases	\$ 12	\$ —	\$ —	\$ 12	\$ 17	\$ —	\$ —	\$ 17
Long-term debt ^(c)	\$ 12,288	\$ 1,939	\$ 10,571	\$ 764	\$ 11,270	\$ 1,465	\$ 9,384	\$ 1,056

(a) Current portion included in Current Assets — Other on DTE Energy's Consolidated Statements of Financial Position.

(b) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position.

(c) Includes debt due within one year, unamortized debt discounts, premiums, and issuance costs. Excludes Capital lease obligations.

The following table presents the carrying amount and fair value of financial instruments for DTE Electric as of December 31, 2017 and 2016:

	December 31, 2017				December 31, 2016			
	Carrying	Fair Value			Carrying	Fair Value		
	Amount	Level 1	Level 2	Level 3	Amount	Level 1	Level 2	Level 3
(In millions)								
Notes receivable ^(a) , excluding capital leases	\$ —	\$ —	\$ —	\$ —	\$ 5	\$ —	\$ —	\$ 5
Short-term borrowings — affiliates	\$ 116	\$ —	\$ —	\$ 116	\$ 117	\$ —	\$ —	\$ 117
Short-term borrowings — other	\$ 238	\$ —	\$ 238	\$ —	\$ 62	\$ —	\$ 62	\$ —
Notes payable — Other ^(b) , excluding capital leases	\$ 2	\$ —	\$ —	\$ 2	\$ 6	\$ —	\$ —	\$ 6
Long-term debt ^(c)	\$ 6,017	\$ —	\$ 6,441	\$ 171	\$ 5,878	\$ —	\$ 6,026	\$ 264

(a) Current portion included in Current Assets — Other on DTE Electric's Consolidated Statements of Financial Position.

(b) Included in Current Liabilities — Other and Other Liabilities — Other on DTE Electric's Consolidated Statements of Financial Position.

(c) Includes debt due within one year, unamortized debt discounts, and issuance costs. Excludes Capital lease obligations.

For further fair value information on financial and derivative instruments, see Note 13 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

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Nuclear Decommissioning Trust Funds

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of its operating licenses. This obligation is reflected as an Asset retirement obligation on DTE Electric's Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. See Note 8 to the Consolidated Financial Statements, "Asset Retirement Obligations."

The following table summarizes DTE Electric's fair value of the nuclear decommissioning trust fund assets:

	December 31, 2017	December 31, 2016
	(In millions)	
Fermi 2	\$ 1,475	\$ 1,291
Fermi 1	3	3
Low-level radioactive waste	14	26
	<u>\$ 1,492</u>	<u>\$ 1,320</u>

The costs of securities sold are determined on the basis of specific identification. The following table sets forth DTE Electric's gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2017	2016	2015
	(In millions)		
Realized gains	\$ 83	\$ 74	\$ 39
Realized losses	\$ (29)	\$ (63)	\$ (33)
Proceeds from sale of securities	\$ 1,240	\$ 1,457	\$ 885

Realized gains and losses from the sale of securities for Fermi 2 are recorded to the Regulatory asset and Nuclear decommissioning liability. Realized gains and losses from the sale of securities for low-level radioactive waste funds are recorded to the Nuclear decommissioning liability.

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The following table sets forth DTE Electric's fair value and unrealized gains and losses for the nuclear decommissioning trust funds:

	December 31, 2017			December 31, 2016		
	Fair Value	Unrealized Gains	Unrealized Losses	Fair Value	Unrealized Gains	Unrealized Losses
(In millions)						
Equity securities	\$ 978	\$ 320	\$ (32)	\$ 887	\$ 222	\$ (46)
Fixed income securities	495	13	(3)	425	11	(5)
Private equity securities	5	—	—	—	—	—
Cash equivalents	14	—	—	8	—	—
	<u>\$ 1,492</u>	<u>\$ 333</u>	<u>\$ (35)</u>	<u>\$ 1,320</u>	<u>\$ 233</u>	<u>\$ (51)</u>

The following table summarizes the fair value of the fixed income securities held in nuclear decommissioning trust funds by contractual maturity:

	December 31, 2017
	(In millions)
Due within one year	\$ 23
Due after one through five years	102
Due after five through ten years	115
Due after ten years	255
	<u>\$ 495</u>

Securities held in the Nuclear decommissioning trust funds are classified as available-for-sale. As DTE Electric does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other-than-temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset and Nuclear decommissioning liability. Unrealized losses on the low-level radioactive waste funds are recognized as a Nuclear decommissioning liability.

Other Securities

At December 31, 2017 and 2016, the Registrants' securities were comprised primarily of money market and equity securities. There were no unrealized losses on available-for-sale securities which were reclassified out of Other comprehensive income (loss) and realized into Net Income for DTE Energy or DTE Electric during the years ended December 31, 2017 and 2016. Gains related to trading securities held at December 31, 2017, 2016, and 2015 were \$26 million, \$15 million, and \$1 million, respectively, for the Registrants. The trading gains or losses related to the Rabbi Trust assets, included in Other investments at DTE Energy, are allocated from DTE Energy to DTE Electric.

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NOTE 13 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Registrants recognize all derivatives at their fair value as Derivative assets or liabilities on their respective Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Registrants' primary market risk exposure is associated with commodity prices, credit, and interest rates. The Registrants have risk management policies to monitor and manage market risks. The Registrants use derivative instruments to manage some of the exposure. DTE Energy uses derivative instruments for trading purposes in its Energy Trading segment. Contracts classified as derivative instruments include electricity, natural gas, oil, certain coal forwards, futures, options, swaps, and foreign currency exchange contracts. Items not classified as derivatives include natural gas inventory, pipeline transportation contracts, renewable energy credits, and natural gas storage assets.

DTE Electric — DTE Electric generates, purchases, distributes, and sells electricity. DTE Electric uses forward energy contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Other derivative contracts are MTM and recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities until realized.

DTE Gas — DTE Gas purchases, stores, transports, distributes and sells natural gas, and sells storage and transportation capacity. DTE Gas has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2020. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. DTE Gas may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

Gas Storage and Pipelines — This segment is primarily engaged in services related to the gathering, transportation, and storage of natural gas. Primarily fixed-priced contracts are used in the marketing and management of transportation and storage services. Generally, these contracts are not derivatives and are therefore accounted for under the accrual method.

Power and Industrial Projects — This segment manages and operates energy and pulverized coal projects, a coke battery, reduced emissions fuel projects, landfill gas recovery, and power generation assets. Primarily fixed-price contracts are used in the marketing and management of the segment assets. These contracts are generally not derivatives and are therefore accounted for under the accrual method.

Energy Trading — Commodity Price Risk — Energy Trading markets and trades electricity, natural gas physical products, and energy financial instruments, and provides energy and asset management services utilizing energy commodity derivative instruments. Forwards, futures, options, and swap agreements are used to manage exposure to the risk of market price and volume fluctuations in its operations. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

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Energy Trading — Foreign Currency Exchange Risk — Energy Trading has foreign currency exchange forward contracts to economically hedge fixed Canadian dollar commitments existing under natural gas and power purchase and sale contracts and natural gas transportation contracts. Energy Trading enters into these contracts to mitigate price volatility with respect to fluctuations of the Canadian dollar relative to the U.S. dollar. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Corporate and Other — Interest Rate Risk — DTE Energy may use interest rate swaps, treasury locks, and other derivatives to hedge the risk associated with interest rate market volatility.

Credit Risk — DTE Energy maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, including the viability of underlying productive assets, credit rating, collateral requirements, or other credit enhancements such as letters of credit or guarantees. DTE Energy generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty. DTE Energy maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on DTE Energy's credit policies and its December 31, 2017 provision for credit losses, DTE Energy's exposure to counterparty nonperformance is not expected to have a material adverse effect on DTE Energy's Consolidated Financial Statements.

Derivative Activities

DTE Energy manages its MTM risk on a portfolio basis based upon the delivery period of its contracts and the individual components of the risks within each contract. Accordingly, it records and manages the energy purchase and sale obligations under its contracts in separate components based on the commodity (e.g. electricity or natural gas), the product (e.g. electricity for delivery during peak or off-peak hours), the delivery location (e.g. by region), the risk profile (e.g. forward or option), and the delivery period (e.g. by month and year). The following describes the categories of activities represented by their operating characteristics and key risks:

- *Asset Optimization* — Represents derivative activity associated with assets owned and contracted by DTE Energy, including forward natural gas purchases and sales, natural gas transportation, and storage capacity. Changes in the value of derivatives in this category typically economically offset changes in the value of underlying non-derivative positions, which do not qualify for fair value accounting. The difference in accounting treatment of derivatives in this category and the underlying non-derivative positions can result in significant earnings volatility.
- *Marketing and Origination* — Represents derivative activity transacted by originating substantially hedged positions with wholesale energy marketers, producers, end-users, utilities, retail aggregators, and alternative energy suppliers.
- *Fundamentals Based Trading* — Represents derivative activity transacted with the intent of taking a view, capturing market price changes, or putting capital at risk. This activity is speculative in nature as opposed to hedging an existing exposure.
- *Other* — Includes derivative activity at DTE Electric related to FTRs. Changes in the value of derivative contracts at DTE Electric are recorded as Derivative assets or liabilities, with an offset to Regulatory assets or liabilities as the settlement value of these contracts will be included in the PSCR mechanism when realized.

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The following table presents the fair value of derivative instruments as of December 31, 2017 and 2016 for DTE Energy:

	December 31, 2017		December 31, 2016	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
(In millions)				
Derivatives not designated as hedging instruments:				
Commodity Contracts:				
Natural Gas	\$ 357	\$ (378)	\$ 348	\$ (461)
Electricity	285	(275)	193	(189)
Other	9	(1)	2	(3)
Foreign currency exchange contracts	1	(3)	6	(3)
Total derivatives not designated as hedging instrument	\$ 652	\$ (657)	\$ 549	\$ (656)
Current	\$ 540	\$ (558)	\$ 447	\$ (493)
Noncurrent	112	(99)	102	(163)
Total derivatives	\$ 652	\$ (657)	\$ 549	\$ (656)

The following table presents the fair value of derivative instruments as of December 31, 2017 and 2016 for DTE Electric:

	December 31,	
	2017	2016
(In millions)		
FTRs — Other current assets	\$ 9	\$ 2
Total derivatives not designated as hedging instruments	\$ 9	\$ 2

Certain of DTE Energy's derivative positions are subject to netting arrangements which provide for offsetting of asset and liability positions as well as related cash collateral. Such netting arrangements generally do not have restrictions. Under such netting arrangements, DTE Energy offsets the fair value of derivative instruments with cash collateral received or paid for those contracts executed with the same counterparty, which reduces DTE Energy's Total Assets and Liabilities. Cash collateral is allocated between the fair value of derivative instruments and customer accounts receivable and payable with the same counterparty on a pro-rata basis to the extent there is exposure. Any cash collateral remaining, after the exposure is netted to zero, is reflected in Accounts receivable and Accounts payable as collateral paid or received, respectively.

DTE Energy also provides and receives collateral in the form of letters of credit which can be offset against net Derivative assets and liabilities as well as Accounts receivable and payable. DTE Energy had issued letters of credit of approximately \$4 million and \$2 million outstanding at December 31, 2017 and 2016, respectively, which could be used to offset net Derivative liabilities. Letters of credit received from third parties which could be used to offset net Derivative assets were \$4 million and \$2 million at December 31, 2017 and 2016, respectively. Such balances of letters of credit are excluded from the tables below and are not netted with the recognized assets and liabilities in DTE Energy's Consolidated Statements of Financial Position.

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For contracts with certain clearing agents, the fair value of derivative instruments is netted against realized positions with the net balance reflected as either 1) a Derivative asset or liability or 2) an Account receivable or payable. Other than certain clearing agents, Accounts receivable and Accounts payable that are subject to netting arrangements have not been offset against the fair value of Derivative assets and liabilities.

For DTE Energy, the total cash collateral posted, net of cash collateral received, was \$28 million and \$34 million as of December 31, 2017 and 2016, respectively. DTE Energy had \$9 million of cash collateral related to unrealized positions to net against Derivative assets while Derivative liabilities are shown net of cash collateral of \$22 million as of December 31, 2017. DTE Energy had \$7 million of cash collateral related to unrealized positions to net against Derivative assets while Derivative liabilities are shown net of cash collateral of \$28 million as of December 31, 2016. DTE Energy recorded cash collateral paid of \$18 million and cash collateral received of \$3 million not related to unrealized derivative positions as of December 31, 2017. DTE Energy recorded cash collateral paid of \$18 million and cash collateral received of \$5 million not related to unrealized derivative positions as of December 31, 2016. These amounts are included in Accounts receivable and Accounts payable and are recorded net by counterparty.

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The following table presents the netting offsets of Derivative assets and liabilities for DTE Energy at December 31, 2017 and 2016:

	December 31, 2017			December 31, 2016		
	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position	Gross Amounts of Recognized Assets (Liabilities)	Gross Amounts Offset in the Consolidated Statements of Financial Position	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position
(In millions)						
Derivative assets:						
Commodity Contracts:						
Natural Gas	\$ 357	\$ (256)	\$ 101	\$ 348	\$ (306)	\$ 42
Electricity	285	(241)	44	193	(157)	36
Other	9	—	9	2	—	2
Foreign currency exchange contracts	1	(1)	—	6	(5)	1
Total derivative assets	\$ 652	\$ (498)	\$ 154	\$ 549	\$ (468)	\$ 81

Derivative liabilities:						
Commodity Contracts:						
Natural Gas	\$ (378)	\$ 263	\$ (115)	\$ (461)	\$ 321	\$ (140)
Electricity	(275)	246	(29)	(189)	163	(26)
Other	(1)	1	—	(3)	2	(1)
Foreign currency exchange contracts	(3)	1	(2)	(3)	3	—
Total derivative liabilities	\$ (657)	\$ 511	\$ (146)	\$ (656)	\$ 489	\$ (167)

The following table presents the netting offsets of Derivative assets and liabilities showing the reconciliation of derivative instruments to DTE Energy's Consolidated Statements of Financial Position at December 31, 2017 and 2016:

	December 31, 2017				December 31, 2016			
	Derivative Assets		Derivative Liabilities		Derivative Assets		Derivative Liabilities	
	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent
(In millions)								
Total fair value of derivatives	\$ 540	\$ 112	\$ (558)	\$ (99)	\$ 447	\$ 102	\$ (493)	\$ (163)
Counterparty netting	(437)	(52)	437	52	(396)	(65)	396	65
Collateral adjustment	—	(9)	22	—	(4)	(3)	28	—
Total derivatives as reported	\$ 103	\$ 51	\$ (99)	\$ (47)	\$ 47	\$ 34	\$ (69)	\$ (98)

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The effect of derivatives not designated as hedging instruments on DTE Energy's Consolidated Statements of Operations for years ended December 31, 2017 and 2016 is as follows:

Derivatives not Designated as Hedging Instruments	Location of Gain (Loss) Recognized in Income on Derivatives	Gain (Loss) Recognized in Income on Derivatives for Years Ended December 31,	
		2017	2016
(In millions)			
Commodity Contracts:			
Natural Gas	Operating Revenues — Non-utility operations	\$ (74)	\$ (153)
Natural Gas	Fuel, purchased power, and gas — non-utility	97	(2)
Electricity	Operating Revenues — Non-utility operations	105	43
Other	Operating Revenues — Non-utility operations	2	5
Foreign currency exchange contracts	Operating Revenues — Non-utility operations	(2)	(2)
Total		\$ 128	\$ (109)

Revenues and energy costs related to trading contracts are presented on a net basis in DTE Energy's Consolidated Statements of Operations. Commodity derivatives used for trading purposes, and financial non-trading commodity derivatives, are accounted for using the MTM method with unrealized and realized gains and losses recorded in Operating Revenues — Non-utility operations. Non-trading physical commodity sale and purchase derivative contracts are generally accounted for using the MTM method with unrealized and realized gains and losses for sales recorded in Operating Revenues — Non-utility operations and purchases recorded in Fuel, purchased power, and gas — non-utility.

The following represents the cumulative gross volume of DTE Energy's derivative contracts outstanding as of December 31, 2017:

Commodity	Number of Units
Natural Gas (MMBtu)	1,822,796,301
Electricity (MWh)	29,715,268
Foreign Currency Exchange (Canadian dollars)	108,023,948

Various subsidiaries of DTE Energy have entered into contracts which contain ratings triggers and are guaranteed by DTE Energy. These contracts contain provisions which allow the counterparties to require that DTE Energy post cash or letters of credit as collateral in the event that DTE Energy's credit rating is downgraded below investment grade. Certain of these provisions (known as "hard triggers") state specific circumstances under which DTE Energy can be required to post collateral upon the occurrence of a credit downgrade, while other provisions (known as "soft triggers") are not as specific. For contracts with soft triggers, it is difficult to estimate the amount of collateral which may be requested by counterparties and/or which DTE Energy may ultimately be required to post. The amount of such collateral which could be requested fluctuates based on commodity prices (primarily natural gas, power, and coal) and the provisions and maturities of the underlying transactions. As of December 31, 2017, DTE Energy's contractual obligation to post collateral in the form of cash or letters of credit in the event of a downgrade to below investment grade, under both hard trigger and soft trigger provisions, was approximately \$456 million.

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As of December 31, 2017, DTE Energy had approximately \$535 million of derivatives in net liability positions, for which hard triggers exist. There is no collateral that has been posted against such liabilities, including cash and letters of credit. Associated derivative net asset positions for which contractual offset exists were approximately \$468 million. The net remaining amount of approximately \$67 million is derived from the \$456 million noted above.

NOTE 14 — LONG-TERM DEBT

Long-Term Debt

DTE Energy's long-term debt outstanding and weighted average interest rates of debt outstanding at December 31 were:

	Interest Rate ^(a)	Maturity Date	2017	2016
(In millions)				
Mortgage bonds, notes, and other				
DTE Energy Debt, Unsecured	3.1%	2019 — 2033	\$ 3,825	\$ 3,325
DTE Electric Taxable Debt, Principally Secured	4.3%	2020 — 2047	5,755	5,615
DTE Electric Tax-Exempt Revenue Bonds ^(b)	4.3%	2020 — 2030	310	310
DTE Gas Taxable Debt, Principally Secured	4.8%	2018 — 2047	1,330	1,250
Other Long-Term Debt, including Non-Recourse Debt			7	92
			11,227	10,592
Unamortized debt discount and premium, net			(15)	(10)
Unamortized debt issuance costs			(69)	(67)
Long-term debt due within one year			(104)	(9)
			\$ 11,039	\$ 10,506
Junior Subordinated Debentures				
Subordinated Debentures	5.5%	2062 — 2077	\$ 1,180	\$ 780
Unamortized debt issuance costs			(35)	(24)
			\$ 1,145	\$ 756

(a) Weighted average interest rate as of December 31, 2017.

(b) DTE Electric Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Electric's long-term debt outstanding and weighted average interest rates of debt outstanding at December 31 were:

	Interest Rate ^(a)	Maturity Date	2017	2016
(In millions)				
Mortgage bonds, notes, and other				
Taxable Debt, Principally Secured	4.3%	2020 — 2047	\$ 5,755	\$ 5,615
Tax-Exempt Revenue Bonds ^(b)	4.3%	2020 — 2030	310	310
			<u>6,065</u>	<u>5,925</u>
Unamortized debt discount			(10)	(10)
Unamortized debt issuance costs			(38)	(37)
			<u>\$ 6,017</u>	<u>\$ 5,878</u>

(a) Weighted average interest rate as of December 31, 2017.

(b) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2017, the following debt was issued:

Company	Month	Type	Interest Rate	Maturity Date	Amount
(In millions)					
DTE Energy	March	Senior Notes ^(a)	3.80%	2027	\$ 500
DTE Electric	August	General and Refunding Mortgage Bonds ^(b)	3.75%	2047	440
DTE Gas	September	First Mortgage Bonds ^(a)	3.08%	2029	40
DTE Gas	September	First Mortgage Bonds ^(a)	3.75%	2047	40
DTE Energy	November	Junior Subordinated Debentures ^(a)	5.25%	2077	400
					<u>\$ 1,420</u>

(a) Proceeds were used for repayment of short-term borrowings and general corporate purposes.

(b) Proceeds were used to repay \$300 million of DTE Electric's 2008 series G 5.60% Senior Notes due on June 15, 2018, for the repayment of short-term borrowings and general corporate purposes.

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Debt Redemptions

In 2017, the following debt was redeemed:

Company	Month	Type	Interest Rate	Maturity Date	Amount
					(In millions)
DTE Electric	August	Senior Notes	5.60%	2018	\$ 300
DTE Energy	September	Secured Note ^(a)	7.29%	2029	77
DTE Energy	Various	Other Long-Term Debt	Various	2017	8
					<u>\$ 385</u>

(a) DTE Energy's Gas Storage and Pipelines segment recognized a \$16 million net loss on extinguishment of debt associated with early repayment, consisting of \$20 million of early redemption premiums and \$4 million of unamortized debt premiums. The loss is reflected in Other (Income) and Deductions — Interest Expense on the Consolidated Statements of Operations.

The following table shows the Registrants' scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2018	2019	2020	2021	2022	2023 and Thereafter	Total
(In millions)							
DTE Energy ^(a)	\$ 104	\$ 1,497	\$ 683	\$ 462	\$ 616	\$ 9,045	\$ 12,407
DTE Electric	\$ —	\$ —	\$ 632	\$ 462	\$ 316	\$ 4,655	\$ 6,065

(a) Amounts include DTE Electric's scheduled debt maturities.

Junior Subordinated Debentures

At December 31, 2017, DTE Energy had the following Junior Subordinated Debentures:

	Interest Rate	Maturity Date	Amount
			(In millions)
2012 Series C	5.25%	2062	\$ 200
2016 Series B	5.375%	2076	300
2016 Series F	6.00%	2076	280
2017 Series E	5.25%	2077	400
			<u>\$ 1,180</u>

DTE Energy has the right to defer interest payments on the debt securities. Should DTE Energy exercise this right, it cannot declare or pay dividends on, or redeem, purchase or acquire, any of its capital stock during the deferral period. Any deferred interest payments will bear additional interest at the rate associated with the related debt issue. As of December 31, 2017, no interest payments have been deferred on the debt securities.

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Cross Default Provisions

Substantially all of the net utility properties of DTE Electric and DTE Gas are subject to the lien of mortgages. Should DTE Electric or DTE Gas fail to timely pay their indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

Acquisition Financing

Effective October 1, 2016, DTE Energy closed on the purchase of midstream natural gas assets. The acquisition was financed through the issuance of Equity Units and Senior Notes. See Note 4 to the Consolidated Financial Statements, "Acquisitions and Exit Activities," for more information on the acquisition.

In October 2016, DTE issued \$675 million of Equity Units. Each Equity Unit has a stated amount of \$50, initially in the form of a Corporate Unit, is comprised of (i) a forward purchase contract to buy DTE Energy common stock (stock purchase contract) and (ii) a 1/20 undivided beneficial ownership interest in \$1,000 principal amount of DTE Energy's 2016 Series C 1.5% RSNs due 2024. The RSN debt instruments and the stock purchase contract equity instruments are deemed to be separate instruments as the investor may trade the RSNs separately from the stock purchase contracts and may also settle the stock purchase contracts separately. The Corporate Units are listed on the New York Stock Exchange under the symbol DTV.

The stock purchase contract obligates the holder to purchase from DTE Energy on the settlement date, October 1, 2019, for a price of \$50 per stock purchase contract, the following number of shares of DTE Energy's common stock, subject to anti-dilution adjustments:

- if the AMV of DTE Energy's common stock, which is the average volume-weighted average price of DTE Energy's common stock for the trading days during the 20 consecutive scheduled trading day period ending on the third scheduled trading day immediately preceding the stock purchase contract settlement date, is equal to or greater than \$116.31, 0.4299 shares of common stock;
- if the AMV is less than \$116.31 but greater than \$93.05, a number of shares of common stock equal to \$50 divided by the AMV, rounded to the nearest 1/10,000th of a share; and
- if the AMV is less than or equal to \$93.05, 0.5373 shares of common stock.

The RSNs bear interest at a rate of 1.5% per year, payable quarterly, and mature on October 1, 2024. The RSNs will be remarketed in 2019. If this remarketing is successful, the interest rate on the RSNs will be reset, and thereafter interest will be payable semi-annually at the reset rate. If there is no successful remarketing, the interest rate on the RSNs will not be reset, and the holders of the RSNs will have the right to put the RSNs to DTE Energy at a price equal to 100% of the principal amount, and the proceeds of the put right will be deemed to have been applied against the holders' obligation under the stock purchase contracts. DTE Energy may also redeem, in whole or in part, the RSNs in the event of a failed final remarketing.

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On January 1, 2017, DTE Energy began paying the stock purchase contract holders quarterly contract adjustment payments at a rate of 5% per year of the stated amount of \$50 per Equity Unit, or \$2.50 per year. The present value of the future contract adjustment payments of \$98 million was recorded as a reduction of shareholders' equity, offset by the stock purchase contract liability. The stock purchase contract liability is included in Current Liabilities — Other and Other Liabilities — Other on DTE Energy's Consolidated Statements of Financial Position. Interest payments on the RSNs are recorded as interest expense and stock purchase contract payments are charged against the liability. Accretion of the stock purchase contract liability is recorded as imputed interest expense. The treasury stock method is used to compute diluted EPS for the stock purchase contract. Under the treasury stock method, the stock purchase contract will only have a dilutive effect when the settlement rate is based on the market value of DTE's common stock that is greater than \$116.31 (the threshold appreciation price). At December 31, 2017, the stock purchase price contract was anti-dilutive and, therefore, not included in the computation of diluted earnings per share. If payments for the stock purchase contract are deferred, DTE Energy may not make any cash distributions related to its capital stock, including dividends, redemptions, repurchases, liquidation payments or guarantee payments. Also, during the deferral period, DTE Energy may not make any payments on or redeem or repurchase any debt securities that are equal in right of payment with, or subordinated to, the RSNs.

Until settlement of the stock purchase contracts, the shares of stock underlying each contract are not outstanding. Under the terms of the stock purchase contracts, assuming no anti-dilution or other adjustments, DTE Energy will issue between 5.8 million and 7.3 million shares of its common stock in October 2019. A total of 9 million shares of DTE Energy's common stock have been reserved for issuance in connection with the stock purchase contracts.

Selected information about DTE Energy's 2016 Equity Units is presented below:

Issuance Date	Units Issued	Total Net Proceeds	Total Long-Term Debt	RSN Annual Interest Rate	Stock Purchase Contract Annual Rate	Stock Purchase Settlement Date	Stock Purchase Contract Liability ^(a)	RSN Maturity Date
(In millions, except interest rates)								
10/5/2016	13.5	\$ 654	\$ 675	1.5%	5.0%	10/1/2019	\$ 98	10/1/2024

(a) Payments of \$32 million were made in 2017. The stock purchase contract liability was \$66 million and \$98 million at December 31, 2017 and 2016, respectively, exclusive of interest.

In October 2016, DTE Energy issued \$400 million of 2016 Series D 1.50% Senior Notes due 2019 and \$600 million of Series E 2.85% Senior Notes due 2026. The proceeds from the Senior Notes were used for the acquisition and general corporate purposes.

NOTE 15 — PREFERRED AND PREFERENCE SECURITIES

As of December 31, 2017, the amount of authorized and unissued stock is as follows:

Company	Type of Stock	Par Value	Shares Authorized
DTE Energy	Preferred	\$ —	5,000,000
DTE Electric	Preferred	\$ 100	6,747,484
DTE Electric	Preference	\$ 1	30,000,000
DTE Gas	Preferred	\$ 1	7,000,000
DTE Gas	Preference	\$ 1	4,000,000

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NOTE 16 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Energy, DTE Electric, and DTE Gas have unsecured revolving credit agreements that can be used for general corporate borrowings, but are intended to provide liquidity support for each of the companies' commercial paper programs. Borrowings under the revolvers are available at prevailing short-term interest rates. Additionally, DTE Energy has other facilities to support letter of credit issuance.

The agreements require DTE Energy, DTE Electric, and DTE Gas to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of each respective company and their consolidated subsidiaries, including capital lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and certain equity-linked securities and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of each respective company and their consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2017, the total funded debt to total capitalization ratios for DTE Energy, DTE Electric, and DTE Gas were 0.54 to 1, 0.50 to 1, and 0.48 to 1, respectively, and were in compliance with this financial covenant.

The availability under the facilities in place at December 31, 2017 is shown in the following table:

	DTE Energy	DTE Electric	DTE Gas	Total
	(In millions)			
Unsecured letter of credit facility, expiring in February 2019	\$ 150	\$ —	\$ —	\$ 150
Unsecured letter of credit facility, expiring in September 2019	70	—	—	70
Unsecured revolving credit facility, expiring April 2022	1,200	400	300	1,900
	<u>1,420</u>	<u>400</u>	<u>300</u>	<u>2,120</u>
Amounts outstanding at December 31, 2017				
Commercial paper issuances	83	238	300	621
Letters of credit	124	—	—	124
	<u>207</u>	<u>238</u>	<u>300</u>	<u>745</u>
Net availability at December 31, 2017	<u>\$ 1,213</u>	<u>\$ 162</u>	<u>\$ —</u>	<u>\$ 1,375</u>

DTE Energy has approximately \$9 million of other outstanding letters of credit which are used for various corporate purposes and are not included in the facilities described above.

The weighted average interest rate for short-term borrowings was 1.9% and 0.9% at December 31, 2017 and 2016, respectively, for DTE Energy. The weighted average interest rate for short-term borrowings was 1.5% and 0.8% at December 31, 2017 and 2016, respectively, for DTE Electric.

In conjunction with maintaining certain exchange traded risk management positions, DTE Energy may be required to post collateral with its clearing agent. DTE Energy has a demand financing agreement for up to \$100 million with its clearing agent. The agreement, as amended, also allows for up to \$50 million of additional margin financing provided that DTE Energy posts a letter of credit for the incremental amount and allows the right of setoff with posted collateral. At December 31, 2017, the capacity under this facility was \$100 million. The amount outstanding under this agreement was \$56 million and \$50 million at December 31, 2017 and 2016, respectively, and was fully offset by the posted collateral.

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Dividend Restrictions

Certain of DTE Energy's credit facilities contain a provision requiring DTE Energy to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.65 to 1, which has the effect of limiting the amount of dividends DTE Energy can pay in order to maintain compliance with this provision. At December 31, 2017, the effect of this provision was to restrict the payment of approximately \$1.8 billion of Retained earnings totaling \$5.6 billion. There are no other effective limitations with respect to DTE Energy's ability to pay dividends.

NOTE 17 — CAPITAL AND OPERATING LEASES

Lessee — Operating Lease — The Registrants lease various assets under operating leases, including coal railcars, office buildings, a warehouse, computers, vehicles, and other equipment. The lease arrangements expire at various dates through 2046.

The Registrants' future minimum lease payments under non-cancelable operating leases at December 31, 2017 were:

	DTE Energy	DTE Electric
	(In millions)	
2018	\$ 40	\$ 15
2019	34	14
2020	22	9
2021	13	9
2022	9	6
2022 and thereafter	48	38
Total minimum lease payments	<u>\$ 166</u>	<u>\$ 91</u>

Rental expense for DTE Energy operating leases was \$51 million in 2017 and \$43 million in 2016 and 2015, including rental expense for DTE Electric operating leases of \$28 million in 2017, \$28 million in 2016, and \$32 million in 2015.

Lessor — Capital Lease — DTE Energy leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. In addition, DTE Energy has two energy services agreements, for which a portion of are accounted for as capital leases. These agreements were extended during the year and expire in 2019 and 2026.

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The components of DTE Energy's net investment in capital leases at December 31, 2017, were as follows:

	DTE Energy (In millions)
2018	\$ 13
2019	10
2020	9
2021	—
2022	—
2023 and thereafter	1
Total minimum future lease receipts	33
Residual value of leased pipeline	40
Less unearned income	(15)
Net investment in capital lease	58
Less current portion	(7)
	<u>\$ 51</u>

NOTE 18 — COMMITMENTS AND CONTINGENCIES

Environmental

DTE Electric

Air — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of SO₂ and NO_x. The EPA and the State of Michigan have also issued emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to controls on fossil-fueled power plants to reduce SO₂, NO_x, mercury, and other emissions. Additional rulemakings may occur over the next few years which could require additional controls for SO₂, NO_x, and other hazardous air pollutants.

The Cross State Air Pollution Rule (CSAPR), required further reductions of SO₂ and NO_x emissions beginning in January 2015. On September 7, 2016, the EPA finalized an update to the CSAPR ozone season program by issuing the CSAPR Update Rule. This rule is expected to reduce summertime (May - September) NO_x emissions from power plants in 22 states in the eastern half of the U.S., including DTE Electric facilities. The CSAPR Update Rule is intended to reduce air quality impacts of the interstate transport of air pollution on downwind areas' ability to meet the 2008 ozone National Ambient Air Quality Standards implementing power sector emission budgets and NO_x allowance trading programs. DTE Electric expects to meet its obligations under CSAPR. DTE Electric does not expect this rule to have a material effect on its compliance program.

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The EPA proposed revised air quality standards for ground level ozone in November 2014 and specifically requested comments on the form and level of the ozone standards. The standards were finalized in October 2015. The State of Michigan recommended to the EPA in October 2016 which areas of the state are not attaining the new standard. In November 2017, the EPA completed the majority of the United States attainment/unclassifiable area designations. The Registrants expect the EPA to complete the remaining designations, including the non-attainment area designations with the 2015 ozone standards by the first quarter in 2018. DTE Electric cannot predict the financial impact of the revised ozone standards at this time.

In July 2009, DTE Energy received a NOV/FOV from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant. In August 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. In October 2011, the EPA filed a Notice of Appeal to the Court of Appeals for the Sixth Circuit. In March 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. In September 2013, the EPA filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River Power Plants as well as additional claims related to work performed at the Monroe Power Plant. In March 2014, the U.S. District Court judge again granted DTE Energy's motion for summary judgment dismissing the civil case related to Monroe Unit 2. In April 2014, the U.S. District Court judge granted motions filed by the EPA and the Sierra Club to amend their New Source Review complaint adding additional claims for Monroe Units 1, 2, and 3, Belle River Units 1 and 2, and Trenton Channel Unit 9. In October 2014, the EPA and the U.S. Department of Justice filed a notice of appeal of the U.S. District Court judge's dismissal of the Monroe Unit 2 case. The amended New Source Review claims were all stayed pending resolution of the appeal by the Court of Appeals for the Sixth Circuit. On January 10, 2017, a divided panel of the Court reversed the decision of the U.S. District Court. On May 8, 2017, DTE Energy and DTE Electric filed a motion to stay the mandate pending filing of a petition for writ of certiorari with the U.S. Supreme Court. The Sixth Circuit granted the motion on May 16, 2017, staying the claims in the U.S. District Court until the U.S. Supreme Court disposes of the case. DTE Electric and DTE Energy filed a petition for writ of certiorari on July 31, 2017. On December 11, 2017, the U.S. Supreme Court denied certiorari. As a result of the Supreme Court electing not to review the matter, the case was sent back to the U.S. District Court for further proceedings. The Registrants are in discussion with the EPA regarding this matter.

The Registrants believe that the plants and generating units identified by the EPA and the Sierra Club have complied with all applicable federal environmental regulations. Depending upon the outcome of the litigation and further discussions with the EPA regarding the two NOV/FOVs, DTE Electric could be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Registrants cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

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The EPA has implemented regulatory actions under the Clean Air Act to address emissions of GHGs from the utility sector and other sectors of the economy. Among these actions, the EPA finalized performance standards for emissions of carbon dioxide from new and existing EGUs. The carbon standards for new sources are not expected to have a material impact on DTE Electric, since DTE Electric has no plans to build new coal-fired generation and any potential new gas generation will be able to comply with the standards. In February 2016, the U.S. Supreme Court granted petitioners' requests for a stay of the carbon rules for existing EGUs (also known as the EPA Clean Power Plan) pending final review by the courts. The Clean Power Plan has no legal effect while the stay is in place. On March 28, 2017, a presidential executive order was issued on "Promoting Energy Independence and Economic Growth." The order instructs the EPA to review, and if appropriate, suspend, revise or rescind the Clean Power Plan rule. Additionally, federal agencies have been directed to conduct a review of all existing regulations that potentially burden the development and use of domestically produced energy resources. Following the issuance of this order, the federal government requested the U.S. Court of Appeals for the D.C. Circuit to hold all legal challenges in abeyance until the review of these regulations is completed. On October 10, 2017, the EPA proposed to rescind the Clean Power Plan and announced its intent to issue an ANPR seeking input as to whether it should replace the rule and, if so, what form it should take. It is not possible to determine the potential impact of the EPA's repeal and possible replacement of the Clean Power Plan on existing sources at this time.

Pending or future legislation or other regulatory actions could have a material impact on DTE Electric's operations and financial position and the rates charged to its customers. Impacts include expenditures for environmental equipment beyond what is currently planned, financing costs related to additional capital expenditures, the purchase of emission credits from market sources, higher costs of purchased power, and the retirement of facilities where control equipment is not economical. DTE Electric would seek to recover these incremental costs through increased rates charged to its utility customers, as authorized by the MPSC.

To comply with air pollution requirements, DTE Electric spent approximately \$2.4 billion through 2017. DTE Electric does not anticipate additional capital expenditures through 2024.

Water — In response to an EPA regulation, DTE Electric was required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. A final rule became effective in October 2015. The final rule requires studies to be completed and submitted as part of the National Pollutant Discharge Elimination System (NPDES) permit application process to determine the type of technology needed to reduce impacts to fish. DTE Electric has initiated the process of completing the required studies. Final compliance for the installation of any required technology will be determined by each state on a case by case, site specific basis. DTE Electric is currently evaluating the compliance options and working with the State of Michigan on evaluating whether any controls are needed. These evaluations/studies may require modifications to some existing intake structures. It is not possible to quantify the impact of this rulemaking at this time.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each MGP site. In addition to the MGP sites, DTE Electric is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2017 and 2016, DTE Electric had \$6 million and \$8 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Electric's financial position and cash flows. DTE Electric believes the likelihood of a material change to the accrued amount is remote based on current knowledge of the conditions at each site.

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Coal Combustion Residuals and Effluent Limitations Guidelines — A final EPA rule for the disposal of coal combustion residuals, commonly known as coal ash, became effective in October 2015, and was revised in October 2016. In September 2017, the EPA indicated that it intends to reconsider certain provisions of the CCR Rule, but the nature and timing of such a reconsideration is unknown. DTE Electric owns and operates three permitted engineered coal ash storage facilities to dispose of coal ash from coal-fired power plants and operates a number of smaller impoundments at its power plants. CCR obligations vary based on plant life, but include the installation of monitoring wells, compliance with groundwater standards, and the closure of landfills and basins at the end of the useful life of the associated power plant or as a basin becomes inactive.

In November 2015, the EPA finalized the ELG Rule for the steam electric power generating industry which may require additional controls to be installed between 2018 and 2023. Compliance schedules for individual facilities and individual waste streams are determined through issuance of new wastewater permits by the State of Michigan. The State of Michigan has issued a National Pollutant Discharge Elimination System permit for the Belle River Power Plant establishing a compliance deadline of December 31, 2021. No new permits have been issued for other facilities, consequently no compliance timelines have been established. Under the current rule, certain ELG requirements would be required to be performed in conjunction with the CCR. Over the next six years, to comply with the ELG requirements of the November 2015 rules and for the CRR requirements, costs associated with the building of new facilities or installation of controls are estimated to be approximately \$295 million.

On April 12, 2017, the EPA granted a petition for reconsideration of the ELG Rule. The EPA also signed an administrative stay of the ELG Rule's compliance deadlines for fly ash transport water, bottom ash transport water, and flue gas desulfurization (FGD) wastewater, among others. On June 6, 2017, the EPA published in the Federal Register a proposed rule to postpone certain applicable deadlines within the ELG rule. The final rule was published on September 18, 2017, which extended the earliest compliance deadlines for the FGD wastewater and bottom ash transport until November 1, 2020 in order for the EPA to propose and finalize a new ruling. The ELG compliance requirements, final deadlines, and compliance costs will not be known until the EPA completes its reconsideration of the ELG Rule.

DTE Gas

Contaminated and Other Sites — DTE Gas owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of six of the MGP sites is complete and the sites are closed. DTE Gas has also completed partial closure of six additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, DTE Gas is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2017 and 2016, DTE Gas had \$41 million and \$43 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Gas' financial position and cash flows. DTE Gas anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on DTE Gas' results of operations.

Non-utility

DTE Energy's non-utility businesses are subject to a number of environmental laws and regulations dealing with the protection of the environment from various pollutants.

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Other

In 2010, the EPA finalized a new one-hour SO₂ ambient air quality standard that requires states to submit plans and associated timelines for non-attainment areas that demonstrate attainment with the new SO₂ standard in phases. Phase 1 addresses non-attainment areas designated based on ambient monitoring data. Phase 2 addresses non-attainment areas with large sources of SO₂ and modeled concentrations exceeding the National Ambient Air Quality Standards for SO₂. Phase 3 addresses smaller sources of SO₂ with modeled or monitored exceedances of the new SO₂ standard.

Michigan's Phase 1 non-attainment area includes DTE Energy facilities in southwest Detroit and areas of Wayne County. Modeling runs by the MDEQ suggest that emission reductions may be required by significant sources of SO₂ emissions in these areas, including DTE Electric power plants and DTE Energy's Michigan coke battery facility. As part of the state implementation plan process, DTE Energy has worked with the MDEQ to develop air permits reflecting significant SO₂ emission reductions that, in combination with other non-DTE Energy sources' emission reduction strategies, will help the state attain the standard and sustain its attainment. Since several non-DTE Energy sources are also part of the proposed compliance plan, DTE Energy is unable to determine the full impact of the final required emissions reductions at this time.

Michigan's Phase 2 non-attainment area includes DTE Electric facilities in St. Clair County. State implementation plans (SIPs) for Phase 2 areas describing the control strategy and timeline for demonstrating compliance with the new SO₂ standard are due to the EPA by April 2018. DTE Energy is currently working with the MDEQ to develop the required SIP. DTE Energy is unable to determine the full impact of the SIP strategy, as it is currently under development.

Synthetic Fuel Guarantees

DTE Energy discontinued the operations of its synthetic fuel production facilities throughout the United States as of December 31, 2007. DTE Energy provided certain guarantees and indemnities in conjunction with the sales of interests in its synfuel facilities. The guarantees cover potential commercial, environmental, oil price, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2017 was approximately \$620 million. Payment under these guarantees is considered remote.

REF Guarantees

DTE Energy has provided certain guarantees and indemnities in conjunction with the sales of interests in or lease of its REF facilities. The guarantees cover potential commercial, environmental, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2017 was approximately \$386 million. Payment under these guarantees is considered remote.

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NEXUS Guarantees

NEXUS entered into certain 15-year capacity lease agreements for the transportation of natural gas with DTE Gas and Texas Eastern Transmission, LP, an unrelated third party. Pursuant to the terms of those agreements, in December 2016, DTE Energy executed separate guarantee agreements with DTE Gas and Texas Eastern Transmission, LP, with maximum potential payments totaling \$80 million and \$10 million at December 31, 2017, respectively; each representing 50% of all payment obligations due and payable by NEXUS. Should NEXUS fail to perform under the terms of those agreements, DTE Energy is required to perform on its behalf. Each guarantee terminates at the earlier of (i) such time as all of the guaranteed obligations have been fully performed, or (ii) two months following the end of the primary term of the capacity lease agreements. Subsequent to the NEXUS in-service date, the amount of each guarantee decreases annually as payments are made by NEXUS to each of the aforementioned counterparties. Payments under these guarantees are considered remote.

Other Guarantees

In certain limited circumstances, the Registrants enter into contractual guarantees. The Registrants may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Registrants may provide indirect guarantees for the indebtedness of others. DTE Energy's guarantees are not individually material with maximum potential payments totaling \$55 million at December 31, 2017. Payment under these guarantees is considered remote.

DTE Energy is periodically required to obtain performance surety bonds in support of obligations to various governmental entities and other companies in connection with its operations. As of December 31, 2017, DTE Energy had approximately \$58 million of performance bonds outstanding. In the event that such bonds are called for nonperformance, DTE Energy would be obligated to reimburse the issuer of the performance bond. DTE Energy is released from the performance bonds as the contractual performance is completed and does not believe that a material amount of any currently outstanding performance bonds will be called.

Labor Contracts

There are several bargaining units for DTE Energy subsidiaries' approximate 5,000 represented employees, including DTE Electric's approximate 2,700 represented employees. The majority of the represented employees are under contracts that expire in 2020 and 2021.

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Purchase Commitments

As of December 31, 2017, the Registrants were party to numerous long-term purchase commitments relating to a variety of goods and services required for their businesses. These agreements primarily consist of fuel supply commitments and renewable energy contracts for the Registrants, as well as energy trading contracts for DTE Energy. The Registrants estimate the following commitments from 2018 through 2051 for DTE Energy, and 2018 through 2033 for DTE Electric, as detailed in the following table:

	DTE Energy	DTE Electric
	(In millions)	
2018	\$ 2,731	\$ 930
2019	1,045	320
2020	638	192
2021	474	149
2022	371	88
2023 and thereafter	2,277	820
	\$ 7,536	\$ 2,499

Utility capital expenditures, expenditures for non-utility businesses, and contributions to equity method investees will be approximately \$3.6 billion and \$1.9 billion in 2018 for DTE Energy and DTE Electric, respectively. The Registrants have made certain commitments in connection with the estimated 2018 annual capital expenditures and contributions to equity method investees.

Other Contingencies

The Registrants are involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Registrants cannot predict the final disposition of such proceedings. The Registrants regularly review legal matters and record provisions for claims that they can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Registrants' Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters and derivatives, see Notes 9 and 13 to the Consolidated Financial Statements, "Regulatory Matters" and "Financial and Other Derivative Instruments," respectively.

NOTE 19 — NUCLEAR OPERATIONS

Property Insurance

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. NEIL is the primary supplier of the insurance policies.

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DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

DTE Electric has \$1.5 billion in primary coverage and \$1.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property, and decommissioning. The combined coverage limit for total property damage is \$2.75 billion. The total limit for property damage for non-nuclear events is \$2 billion and an aggregate of \$328 million of coverage for extra expenses over a two-year period.

On January 13, 2015, the Terrorism Risk Insurance Program Reauthorization Act of 2015 was signed, extending TRIA through December 31, 2020. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under NEIL policies, DTE Electric could be liable for maximum assessments of up to approximately \$47 million per event if the loss associated with any one event at any nuclear plant should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, DTE Electric maintains \$450 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$127 million could be levied against each licensed nuclear facility, but not more than \$19 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the DOE for the future storage and disposal of spent nuclear fuel from Fermi 2 that required DTE Electric to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee was a component of nuclear fuel expense. The 1 mill per kWh DOE fee was reduced to zero effective May 16, 2014.

The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement agreement, including extensions, provides for a claims process and payment of delay-related costs experienced by DTE Electric through 2019. DTE Electric's claims are being settled and paid on a timely basis. The settlement proceeds reduce the cost of the dry cask storage facility assets and provide reimbursement for related operating expenses.

DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool and a dry cask storage facility. The spent nuclear fuel storage strategy is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license.

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The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

NOTE 20 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

DTE Energy's subsidiary, DTE Energy Corporate Services, LLC (LLC), sponsors defined benefit pension plans and other postretirement plans covering substantially all employees of the Registrants.

The table below represents the pension and other postretirement benefit plans which employees of each Registrant participated at December 31, 2017:

	Registrants	
	DTE Energy	DTE Electric
Qualified Pension Plans		
DTE Energy Company Retirement Plan	X	X
DTE Gas Company Retirement Plan for Employees Covered by Collective Bargaining Agreements	X	
Shenango Inc. Pension Plan	X	
Nonqualified Pension Plans		
DTE Energy Company Supplemental Retirement Plan	X	X
DTE Energy Company Executive Supplemental Retirement Plan ^(a)	X	X
DTE Energy Company Supplemental Severance Benefit Plan	X	
Other Postretirement Benefit Plans		
The DTE Energy Company Comprehensive Non-Health Welfare Plan	X	X
The DTE Energy Company Comprehensive Retiree Group Health Care Plan	X	X
DTE Supplemental Retiree Benefit Plan	X	X
DTE Energy Company Retiree Reimbursement Arrangement Plan	X	X

(a) Sponsored by the DTE Energy subsidiary, DTE Energy Holding Company.

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC. DTE Electric accounts for its participation in DTE Energy's qualified and nonqualified pension plans by applying multiemployer accounting. DTE Electric accounts for its participation in other postretirement benefit plans by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer. Plan participants of all plans are solely DTE Energy and affiliate employees.

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Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

Net pension cost for DTE Energy includes the following components:

	2017	2016	2015
	(In millions)		
Service cost	\$ 92	\$ 92	\$ 100
Interest cost	214	219	210
Expected return on plan assets	(311)	(309)	(296)
Amortization of:			
Net actuarial loss	176	164	205
Prior service cost	1	1	—
Other	—	—	2
Net pension cost	<u>\$ 172</u>	<u>\$ 167</u>	<u>\$ 221</u>

	2017	2016
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial loss	\$ 27	\$ 197
Amortization of net actuarial loss	(176)	(164)
Prior service cost (credit)	(11)	7
Amortization of prior service cost	(1)	(1)
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ (161)</u>	<u>\$ 39</u>
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ 11</u>	<u>\$ 206</u>
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 178	\$ 172
Prior service cost	\$ —	\$ 1

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The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as prepaid pension cost or pension liability in DTE Energy's Consolidated Statements of Financial Position at December 31:

	DTE Energy	
	2017	2016
	(In millions)	
Accumulated benefit obligation, end of year	\$ 5,149	\$ 4,753
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 5,171	\$ 4,971
Service cost	92	92
Interest cost	214	219
Plan amendments	(11)	7
Actuarial loss	391	141
Benefits paid	(281)	(259)
Projected benefit obligation, end of year	<u>\$ 5,576</u>	<u>\$ 5,171</u>
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 4,012	\$ 3,832
Actual return on plan assets	674	253
Company contributions	231	186
Benefits paid	(281)	(259)
Plan assets at fair value, end of year	<u>\$ 4,636</u>	<u>\$ 4,012</u>
Funded status	<u>\$ (940)</u>	<u>\$ (1,159)</u>
Amount recorded as:		
Current liabilities	\$ (16)	\$ (7)
Noncurrent liabilities	(924)	(1,152)
	<u>\$ (940)</u>	<u>\$ (1,159)</u>
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax		
Net actuarial loss	\$ 163	\$ 163
Prior service cost	6	8
	<u>\$ 169</u>	<u>\$ 171</u>
Amounts recognized in Regulatory assets^(a)		
Net actuarial loss	\$ 2,014	\$ 2,163
Prior service credit	(14)	(4)
	<u>\$ 2,000</u>	<u>\$ 2,159</u>

(a) See Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

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The Registrants' policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006, and additional amounts when it deems appropriate. The following table provides cash contributions to the qualified pension plans as of December 31:

	2017	2016	2015
	(In millions)		
DTE Energy	\$ 223	\$ 179	\$ 177
DTE Electric	185	145	145

At the discretion of management, and depending upon financial market conditions, DTE Energy anticipates making up to \$200 million in contributions, including \$175 million of DTE Electric contributions, to the qualified pension plans in 2018.

DTE Energy's subsidiaries are responsible for their share of qualified and nonqualified pension benefit costs. DTE Electric's allocated portion of pension benefit costs included in capital expenditures and operating and maintenance expense were \$136 million for the years ended December 31, 2017 and 2016, and \$176 million for the year ended December 31, 2015. These amounts include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

At December 31, 2017, the benefits related to DTE Energy's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2018	\$ 299
2019	301
2020	316
2021	317
2022	323
2023-2027	1,692
Total	<u>\$ 3,248</u>

Assumptions used in determining the projected benefit obligation and net pension costs of DTE Energy are:

	2017	2016	2015
Projected benefit obligation			
Discount rate	3.70%	4.25%	4.50%
Rate of compensation increase	4.98%	4.65%	4.65%
Net pension costs			
Discount rate	4.25%	4.50%	4.12%
Rate of compensation increase	4.65%	4.65%	4.65%
Expected long-term rate of return on plan assets	7.50%	7.75%	7.75%

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DTE Energy employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Registrants have long-term rate of return assumptions for the pension plans of 7.50% and other postretirement benefit plans of 7.75% for 2018. The Registrants believe these rates are a reasonable assumption for the long-term rate of return on plan assets for 2018 given the current investment strategy.

DTE Energy employs a total return investment approach whereby a mix of equities, fixed income, and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks, and large and small market capitalizations. Fixed income securities generally include market duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans, and U.S. Treasuries. Pension assets include long duration U.S. government and diversified corporate bonds intended to partially mitigate liability volatility caused by changes in discount rates. Other assets, such as private markets and hedge funds, are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for DTE Energy's pension plan assets as of December 31, 2017 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	18 %
U.S. Small Cap and Mid Cap Equity Securities	5
Non-U.S. Equity Securities	17
Fixed Income Securities	32
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100 %

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The following tables provide the fair value measurement amounts for DTE Energy's pension plan assets at December 31, 2017 and 2016^(a):

	December 31, 2017				December 31, 2016			
	Level 1	Level 2	Other ^(b)	Total	Level 1	Level 2	Other ^(b)	Total
(In millions)								
DTE Energy asset category:								
Short-term Investments ^(c)	\$ —	\$ 114	\$ —	\$ 114	\$ —	\$ 22	\$ —	\$ 22
Equity Securities								
U.S. Large Cap ^(d)	821	5	—	826	875	5	—	880
U.S. Small Cap and Mid Cap ^(e)	229	5	—	234	229	3	—	232
Non-U.S. ^(f)	529	13	280	822	479	18	269	766
Fixed Income Securities ^(g)	1	1,453	—	1,454	1	1,037	52	1,090
Hedge Funds and Similar Investments ^(h)	265	—	593	858	231	—	578	809
Private Equity and Other ⁽ⁱ⁾	—	—	328	328	—	—	213	213
Securities Lending ^(j)	(53)	(13)	—	(66)	(53)	(25)	—	(78)
Securities Lending Collateral ^(j)	53	13	—	66	53	25	—	78
DTE Energy Total	\$ 1,845	\$ 1,590	\$ 1,201	\$ 4,636	\$ 1,815	\$ 1,085	\$ 1,112	\$ 4,012

- (a) For a description of levels within the fair value hierarchy, see Note 12 to the Consolidated Financial Statements, "Fair Value."
- (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
- (c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (d) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (e) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.
- (f) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (g) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds or limited partnership funds are classified as NAV assets.
- (i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All pricing for investments in this category are classified as NAV assets.
- (j) DTE Energy has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from DTE Energy's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with their securities lending agency agreements.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. DTE Energy has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Energy selectively corroborates the fair value of securities by comparison of market-based price sources.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2017 and 2016 for DTE Energy.

Other Postretirement Benefits

The Registrants participate in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Registrants' policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. DTE Energy did not make any contributions to these trusts during 2017 and does not anticipate making any contributions to the trusts in 2018.

DTE Energy and DTE Electric offer a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits. The Registrants allocate a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Registrant (for non-represented and certain represented groups) or by the Utility Workers of America for Local 223 employees. DTE Energy contributions to the VEBA for these accounts were \$8 million in 2017, \$6 million in 2016, and \$5 million in 2015, including DTE Electric contributions of \$3 million in 2017, 2016, and 2015.

The Registrants also contribute a fixed amount to a Retiree Reimbursement Account, for certain current and future non-represented and represented retirees, spouses, and surviving spouses when the youngest of the retiree's covered household becomes eligible for Medicare Part A based on age. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Net other postretirement credit for DTE Energy includes the following components:

	2017	2016	2015
	(In millions)		
Service cost	\$ 27	\$ 27	\$ 34
Interest cost	73	80	81
Expected return on plan assets	(130)	(129)	(131)
Amortization of:			
Net actuarial loss	13	30	43
Prior service credit	(14)	(118)	(126)
Other	—	(1)	—
Net other postretirement credit	<u>\$ (31)</u>	<u>\$ (111)</u>	<u>\$ (99)</u>

	2017	2016
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial gain	\$ (21)	\$ (68)
Amortization of net actuarial loss	(13)	(30)
Prior service credit	(1)	—
Amortization of prior service credit	14	119
Total recognized in Regulatory assets and Other comprehensive income (loss)	<u>\$ (21)</u>	<u>\$ 21</u>
Total recognized in net periodic benefit cost, Regulatory assets, and Other comprehensive income (loss)	<u>\$ (52)</u>	<u>\$ (90)</u>
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 11	\$ 16
Prior service credit	\$ (1)	\$ (14)

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Net other postretirement credit for DTE Electric includes the following components:

	2017	2016	2015
	(In millions)		
Service cost	\$ 20	\$ 20	\$ 25
Interest cost	56	61	62
Expected return on plan assets	(90)	(90)	(90)
Amortization of:			
Net actuarial loss	8	21	31
Prior service credit	(10)	(89)	(95)
Net other postretirement credit	<u>\$ (16)</u>	<u>\$ (77)</u>	<u>\$ (67)</u>

	2017	2016
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets		
Net actuarial (gain) loss	\$ 2	\$ (59)
Amortization of net actuarial loss	(8)	(21)
Amortization of prior service credit	10	89
Total recognized in Regulatory assets	<u>\$ 4</u>	<u>\$ 9</u>
Total recognized in net periodic benefit cost and Regulatory assets	<u>\$ (12)</u>	<u>\$ (68)</u>
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 8	\$ 10
Prior service credit	\$ —	\$ (10)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2017	2016	2017	2016
	(In millions)			
Change in accumulated postretirement benefit obligation				
Accumulated postretirement benefit obligation, beginning of year	\$ 1,795	\$ 1,846	\$ 1,373	\$ 1,414
Service cost	27	27	20	20
Interest cost	73	80	56	61
Actuarial (gain) loss	101	(75)	84	(62)
Benefits paid	(86)	(83)	(63)	(60)
Accumulated postretirement benefit obligation, end of year	<u>\$ 1,910</u>	<u>\$ 1,795</u>	<u>\$ 1,470</u>	<u>\$ 1,373</u>
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 1,758	\$ 1,617	\$ 1,218	\$ 1,131
Actual return on plan assets	252	122	172	87
Company contributions	—	20	—	—
Benefits paid	(162)	(1)	(118)	—
Plan assets at fair value, end of year	<u>\$ 1,848</u>	<u>\$ 1,758</u>	<u>\$ 1,272</u>	<u>\$ 1,218</u>
Funded status	<u>\$ (62)</u>	<u>\$ (37)</u>	<u>\$ (198)</u>	<u>\$ (155)</u>
Amount recorded as:				
Noncurrent assets	\$ —	\$ —	\$ 113	\$ 114
Current liabilities	(1)	(1)	—	—
Noncurrent liabilities	(61)	(36)	(311)	(269)
	<u>\$ (62)</u>	<u>\$ (37)</u>	<u>\$ (198)</u>	<u>\$ (155)</u>
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial (gain) loss	\$ (1)	\$ 12	\$ —	\$ —
	<u>\$ (1)</u>	<u>\$ 12</u>	<u>\$ —</u>	<u>\$ —</u>
Amounts recognized in Regulatory assets^(a)				
Net actuarial loss	\$ 279	\$ 300	\$ 211	\$ 217
Prior service credit	(1)	(14)	—	(10)
	<u>\$ 278</u>	<u>\$ 286</u>	<u>\$ 211</u>	<u>\$ 207</u>

(a) See Note 9 to the Consolidated Financial Statements, "Regulatory Matters."

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DTE Electric Company		11	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

At December 31, 2017, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter for the Registrants are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2018	\$ 94	\$ 73
2019	99	77
2020	103	80
2021	105	82
2022	108	84
2023-2027	567	437
Total	<u>\$ 1,076</u>	<u>\$ 833</u>

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs of the Registrants are:

	2017	2016	2015
Accumulated postretirement benefit obligation			
Discount rate	3.70%	4.25%	4.50%
Health care trend rate pre- and post- 65	6.75 / 7.25%	6.50 / 6.75%	6.25 / 6.75%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2030	2028	2027
Other postretirement benefit costs			
Discount rate	4.25%	4.50%	4.10%
Expected long-term rate of return on plan assets	7.75%	8.00%	8.00%
Health care trend rate pre- and post- 65	6.50 / 6.75%	6.25 / 6.75%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2028	2027	2025 / 2024

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs for DTE Energy by \$5 million, including \$4 million for DTE Electric, in 2017 and would have increased the accumulated benefit obligation for DTE Energy by \$97 million, including \$72 million for DTE Electric, at December 31, 2017. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs for DTE Energy by \$4 million, including \$3 million for DTE Electric, in 2017 and would have decreased the accumulated benefit obligation for DTE Energy by \$84 million, including \$63 million for DTE Electric, at December 31, 2017.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefit plans is similar to those previously described for the pension plans.

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Target allocations for the Registrants' other postretirement benefit plan assets as of December 31, 2017 are listed below:

U.S. Large Cap Equity Securities	16 %
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	20
Fixed Income Securities	26
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100 %

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following tables provide the fair value measurement amounts for the Registrants' other postretirement benefit plan assets at December 31, 2017 and 2016^(a):

	December 31, 2017				December 31, 2016			
	Level 1	Level 2	Other ^(b)	Total	Level 1	Level 2	Other ^(b)	Total
(In millions)								
DTE Energy asset category:								
Short-term Investments ^(c)	\$ 13	\$ 2	\$ —	\$ 15	\$ 39	\$ 1	\$ —	\$ 40
Equity Securities								
U.S. Large Cap ^(d)	284	—	—	284	284	—	—	284
U.S. Small Cap and Mid Cap ^(e)	131	—	—	131	156	—	—	156
Non-U.S. ^(f)	288	1	77	366	262	1	61	324
Fixed Income Securities ^(g)	29	324	130	483	15	299	125	439
Hedge Funds and Similar Investments ^(h)	116	—	219	335	114	—	224	338
Private Equity and Other ⁽ⁱ⁾	—	—	234	234	—	—	177	177
Securities Lending ^(j)	(39)	(1)	—	(40)	(28)	(3)	—	(31)
Securities Lending Collateral ^(j)	39	1	—	40	28	3	—	31
DTE Energy Total	\$ 861	\$ 327	\$ 660	\$ 1,848	\$ 870	\$ 301	\$ 587	\$ 1,758
DTE Electric asset category:								
Short-term Investments ^(c)	\$ 9	\$ 1	\$ —	\$ 10	\$ 28	\$ 1	\$ —	\$ 29
Equity Securities								
U.S. Large Cap ^(d)	195	—	—	195	195	—	—	195
U.S. Small Cap and Mid Cap ^(e)	91	—	—	91	109	—	—	109
Non-U.S. ^(f)	200	1	52	253	182	1	41	224
Fixed Income Securities ^(g)	20	218	92	330	10	203	90	303
Hedge Funds and Similar Investments ^(h)	80	—	150	230	80	—	154	234
Private Equity and Other ⁽ⁱ⁾	—	—	163	163	—	—	124	124
Securities Lending ^(j)	(27)	(1)	—	(28)	(20)	(1)	—	(21)
Securities Lending Collateral ^(j)	27	1	—	28	20	1	—	21
DTE Electric Total	\$ 595	\$ 220	\$ 457	\$ 1,272	\$ 604	\$ 205	\$ 409	\$ 1,218

(a) For a description of levels within the fair value hierarchy see Note 12 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(d) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.

(e) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (f) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.
- (g) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.
- (h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.
- (i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All investments in this category are classified as NAV assets.
- (j) The Registrants have a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Registrants' VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with their securities lending agency agreements.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair values of securities by comparison of market-based price sources.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2017 and 2016 for either of the Registrants.

Defined Contribution Plans

The Registrants also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Registrants match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Registrants annually contribute an amount equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. For DTE Energy, the cost of these plans was \$57 million, \$51 million, and \$49 million for the years ended December 31, 2017, 2016, and 2015, respectively. For DTE Electric, the cost of these plans was \$27 million for the year ended December 31, 2017, and \$23 million for the years ended December 31, 2016 and 2015.

Plan Changes

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to the LLC. The related plan liabilities were transferred from DTE Electric and DTE Gas to the LLC and DTE Energy. The related Rabbi Trust assets were also transferred to DTE Energy from DTE Electric.

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 21 — STOCK-BASED COMPENSATION

DTE Energy’s stock incentive program permits the grant of incentive stock options, non-qualifying stock options, stock awards, performance shares, and performance units to employees and members of its Board of Directors. As a result of a stock award, a settlement of an award of performance shares, or by exercise of a participant’s stock option, DTE Energy may deliver common stock from its authorized but unissued common stock and/or from outstanding common stock acquired by or on behalf of DTE Energy in the name of the participant. Key provisions of the stock incentive program are:

- Authorized limit is 14,500,000 shares of common stock;
- Prohibits the grant of a stock option with an exercise price that is less than the fair market value of DTE Energy’s stock on the date of the grant; and
- Imposes the following award limits to a single participant in a single calendar year, (1) options for more than 500,000 shares of common stock; (2) stock awards for more than 150,000 shares of common stock; (3) performance share awards for more than 300,000 shares of common stock (based on the maximum payout under the award); or (4) more than 1,000,000 performance units, which have a face amount of \$1.00 each.

DTE Energy records compensation expense at fair value over the vesting period for all awards it grants.

The following table summarizes the components of stock-based compensation for DTE Energy:

	2017	2016	2015
	(In millions)		
Stock-based compensation expense	\$ 38	\$ 61	\$ 34
Tax benefit	\$ 23	\$ 24	\$ 13
Stock-based compensation cost capitalized in Property, plant, and equipment	\$ 9	\$ 10	\$ 5

Stock Options

Options are exercisable according to the terms of the individual stock option award agreements and expire ten years after the date of the grant. The option exercise price equals the fair value of the stock on the date that the option was granted. Stock options vest ratably over a three-year period.

The following table summarizes DTE Energy's stock option activity for the year ended December 31, 2017:

	Number of Options	Weighted Average Exercise Price	Aggregate Intrinsic Value (In millions)
Options outstanding and exercisable at December 31, 2016	171,517	\$ 41.59	
Exercised	(65,523)	\$ 39.37	
Options outstanding and exercisable at December 31, 2017	105,994	\$ 42.95	\$ 7

As of December 31, 2017, the weighted average remaining contractual life for the exercisable shares is 2.05 years. As of December 31, 2017, all options were vested. No options vested during 2017.

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DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

There were no options granted during 2017, 2016, or 2015. The intrinsic value of options exercised for the years ended December 31, 2017 and 2016 was \$4 million. The intrinsic value of options for the year ended December 31, 2015 was \$7 million. No option expense was recognized for 2017, 2016, or 2015.

The number, weighted average exercise price, and weighted average remaining contractual life of DTE Energy options outstanding as of December 31, 2017 were as follows:

Range of Exercise Prices	Number of Options	Weighted Average Exercise Price	Weighted Average Remaining Contractual Life (Years)
\$ 27.00— \$ 38.00	6,194	\$ 27.70	1.16
\$ 38.01— \$ 42.00	2,300	\$ 41.79	0.15
\$ 42.01— \$ 45.00	97,500	\$ 43.95	2.15
	105,994	\$ 42.95	2.05

Restricted Stock Awards

Stock awards granted under the plan are restricted for varying periods, generally for three years. Participants have all rights of a shareholder with respect to a stock award, including the right to receive dividends and vote the shares. Prior to vesting in stock awards, the participant: (i) may not sell, transfer, pledge, exchange, or otherwise dispose of shares; (ii) shall not retain custody of the share certificates; and (iii) will deliver to DTE Energy a stock power with respect to each stock award upon request.

The stock awards are recorded at cost that approximates fair value on the date of grant. The cost is amortized to compensation expense over the vesting period.

Stock award activity for DTE Energy for the years ended December 31 was:

	2017	2016	2015
Fair value of awards vested (in millions)	\$ 10	\$ 9	\$ 9
Restricted common shares awarded	136,825	145,240	144,300
Weighted average market price of shares awarded	\$ 99.53	\$ 87.28	\$ 83.43
Compensation cost charged against income (in millions)	\$ 11	\$ 11	\$ 10

The following table summarizes DTE Energy's restricted stock awards activity for the year ended December 31, 2017:

	Restricted Stock	Weighted Average Grant Date Fair Value
Balance at December 31, 2016	385,285	\$ 80.10
Grants	136,825	\$ 99.53
Forfeitures	(11,745)	\$ 90.24
Vested and issued	(144,601)	\$ 72.08
Balance at December 31, 2017	365,764	\$ 90.26

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Performance Share Awards

Performance shares awarded under the plan are for a specified number of shares of DTE Energy common stock that entitle the holder to receive a cash payment, shares of DTE Energy common stock, or a combination thereof. The final value of the award is determined by the achievement of certain performance objectives and market conditions. The awards vest at the end of a specified period, usually three years. Awards granted in 2017, 2016, and 2015 were primarily deemed to be equity awards. The DTE Energy stock price and number of probable shares attributable to market conditions for such equity awards are fair valued only at the grant date. DTE Energy accounts for performance share awards by accruing compensation expense over the vesting period based on: (i) the number of shares expected to be paid which is based on the probable achievement of performance objectives; and (ii) the closing stock price market value. The settlement of the award is based on the closing price at the settlement date.

DTE Energy recorded compensation expense for performance share awards as follows:

	2017	2016	2015
	(In millions)		
Compensation expense	\$ 47	\$ 50	\$ 24
Cash settlements ^(a)	\$ 15	\$ 7	\$ 13
Stock settlements ^(a)	\$ 66	\$ 38	\$ 71

(a) Sum of cash and stock settlements approximates the intrinsic value of the awards.

During the vesting period, the recipient of a performance share award has no shareholder rights. During the period beginning on the date the performance shares are awarded and ending on the certification date of the performance objectives, the number of performance shares awarded will be increased, assuming full dividend reinvestment at the fair market value on the dividend payment date. The cumulative number of performance shares will be adjusted to determine the final payment based on the performance objectives achieved. Performance share awards are nontransferable and are subject to risk of forfeiture.

The following table summarizes DTE Energy's performance share activity for the period ended December 31, 2017:

	Performance Shares	Weighted Average Grant Date Fair Value
Balance at December 31, 2016	1,392,512	\$ 79.97
Grants	494,688	\$ 98.47
Forfeitures	(49,547)	\$ 87.12
Payouts	(513,252)	\$ 70.60
Balance at December 31, 2017	1,324,401	\$ 90.31

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DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Unrecognized Compensation Costs

As of December 31, 2017, DTE Energy's total unrecognized compensation cost related to non-vested stock incentive plan arrangements and the weighted average recognition period was as follows:

	Unrecognized Compensation Cost	Weighted Average to be Recognized
	(In millions)	(In years)
Stock awards	\$ 13	1.12
Performance shares	51	1.11
	\$ 64	1.11

Allocated Stock-Based Compensation

DTE Electric received an allocation of costs from DTE Energy associated with stock-based compensation. DTE Electric's allocation for 2017, 2016, and 2015 for stock-based compensation expense was approximately \$34 million, \$38 million, and \$21 million, respectively.

NOTE 22 — SEGMENT AND RELATED INFORMATION

DTE Energy sets strategic goals, allocates resources, and evaluates performance based on the following structure:

Electric segment consists principally of DTE Electric, which is engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million residential, commercial, and industrial customers in southeastern Michigan.

Gas segment consists principally of DTE Gas, which is engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million residential, commercial, and industrial customers throughout Michigan and the sale of storage and transportation capacity.

Gas Storage and Pipelines consists of natural gas pipeline, gathering, and storage businesses.

Power and Industrial Projects is comprised primarily of projects that deliver energy and utility-type products and services to industrial, commercial, and institutional customers, produce reduced emissions fuel, and sell electricity from renewable energy projects.

Energy Trading consists of energy marketing and trading operations.

Corporate and Other includes various holding company activities, holds certain non-utility debt, and holds energy-related investments.

The federal income tax provisions or benefits of DTE Energy's subsidiaries are determined on an individual company basis and recognize the tax benefit of tax credits and net operating losses, if applicable. The state and local income tax provisions of the utility subsidiaries are determined on an individual company basis and recognize the tax benefit of various tax credits and net operating losses, if applicable. The subsidiaries record federal, state, and local income taxes payable to or receivable from DTE Energy based on the federal, state, and local tax provisions of each company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Inter-segment billing for goods and services exchanged between segments is based upon tariffed or market-based prices of the provider and primarily consists of the sale of reduced emissions fuel, power sales, and natural gas sales in the following segments:

	Year Ended December 31,		
	2017	2016	2015
	(In millions)		
Electric	\$ 48	\$ 43	\$ 36
Gas	8	9	3
Gas Storage and Pipelines	42	9	8
Power and Industrial Projects	569	602	785
Energy Trading	35	39	32
Corporate and Other	2	2	4
	\$ 704	\$ 704	\$ 868

Financial data of DTE Energy's business segments follows:

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
	(In millions)							
2017								
Operating Revenues — Utility operations	\$ 5,102	1,388	—	—	—	—	(56)	\$ 6,434
Operating Revenues — Non-utility operations	\$ —	—	453	2,089	4,277	2	(648)	\$ 6,173
Depreciation and amortization	\$ 753	123	76	72	5	1	—	\$ 1,030
Interest expense	\$ 274	65	77	29	5	192	(106)	\$ 536
Interest income	\$ —	(7)	(14)	(7)	(2)	(88)	106	\$ (12)
Equity in earnings of equity method investees	\$ 1	2	90	9	—	—	—	\$ 102
Income Tax Expense (Benefit) ^(a)	\$ 321	78	(30)	(195)	49	(48)	—	\$ 175
Net Income (Loss) Attributable to DTE Energy Company	\$ 606	146	275	138	72	(103)	—	\$ 1,134
Investment in equity method investees	\$ 7	11	879	150	—	26	—	\$ 1,073
Capital expenditures and acquisitions	\$ 1,574	463	137	56	7	13	—	\$ 2,250
Goodwill	\$ 1,208	743	299	26	17	—	—	\$ 2,293
Total Assets	\$ 21,163	5,072	2,594	593	725	5,324	(1,704)	\$ 33,767

(a) Includes Income Tax Expense (Benefit) of \$(5) million, \$(115) million, \$(21) million, \$2 million, and \$34 million for Electric — non-utility, Gas Storage and Pipelines, Power and Industrial Projects, Energy Trading, and Corporate and Other, respectively, related to the enactment of the TCJA.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
(In millions)								
2016								
Operating Revenues — Utility operations	\$ 5,225	1,324	—	—	—	—	(52)	\$ 6,497
Operating Revenues — Non-utility operations	\$ —	—	302	1,906	2,575	2	(652)	\$ 4,133
Depreciation and amortization	\$ 750	106	45	72	3	—	—	\$ 976
Interest expense	\$ 264	60	39	32	6	148	(77)	\$ 472
Interest income	\$ (8)	(6)	(9)	(8)	(1)	(65)	77	\$ (20)
Equity in earnings of equity method investees	\$ 2	6	60	—	—	—	—	\$ 68
Income Tax Expense (Benefit)	\$ 353	77	71	(140)	(29)	(61)	—	\$ 271
Net Income (Loss) Attributable to DTE Energy Company	\$ 622	138	119	95	(45)	(61)	—	\$ 868
Investment in equity method investees	\$ 11	10	538	166	—	27	—	\$ 752
Capital expenditures and acquisitions	\$ 1,503	395	1,322	39	7	3	—	\$ 3,269
Goodwill	\$ 1,208	743	292	26	17	—	—	\$ 2,286
Total Assets	\$ 20,417	4,729	2,417	683	660	4,648	(1,513)	\$ 32,041

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy Trading	Corporate and Other	Reclassifications and Eliminations	Total
(In millions)								
2015								
Operating Revenues — Utility operations	\$ 4,901	1,376	—	—	—	—	(39)	\$ 6,238
Operating Revenues — Non-utility operations	\$ —	—	243	2,224	2,459	2	(829)	\$ 4,099
Depreciation and amortization	\$ 637	104	30	78	2	1	—	\$ 852
Interest expense	\$ 258	62	24	32	6	132	(64)	\$ 450
Interest income	\$ —	(7)	(8)	(8)	(2)	(52)	64	\$ (13)
Equity in earnings of equity method investees	\$ 2	6	47	8	—	3	—	\$ 66
Income Tax Expense (Benefit)	\$ 290	72	70	(140)	(15)	(47)	—	\$ 230
Net Income (Loss) Attributable to DTE Energy Company	\$ 542	132	107	16	(22)	(48)	—	\$ 727
Investment in equity method investees	\$ 10	9	296	183	—	16	—	\$ 514
Capital expenditures and acquisitions	\$ 1,785	273	161	36	6	—	—	\$ 2,261
Goodwill	\$ 1,208	743	24	26	17	—	—	\$ 2,018
Total Assets	\$ 19,503	4,294	1,047	860	590	3,496	(1,128)	\$ 28,662

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 23 — RELATED PARTY TRANSACTIONS

DTE Electric has agreements with affiliated companies to sell energy for resale, purchase fuel and power, provide fuel supply services, and provide power plant operation and maintenance services. DTE Electric has agreements with certain DTE Energy affiliates where DTE Electric charges the affiliates for their use of the shared capital assets of DTE Electric. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of DTE Electric's transactions with affiliated companies:

	2017	2016	2015
	(In millions)		
Revenues			
Energy sales	\$ 9	\$ 10	\$ 2
Other services	\$ (4)	\$ (1)	\$ 6
Shared capital assets	\$ 39	\$ 33	\$ 33
Costs			
Fuel and purchased power	\$ 6	\$ 10	\$ 9
Other services and interest	\$ (2)	\$ (1)	\$ 2
Corporate expenses, net	\$ 370	\$ 370	\$ 334
Other			
Dividends declared	\$ 432	\$ 420	\$ 395
Dividends paid	\$ 432	\$ 420	\$ 395
Capital contribution from DTE Energy	\$ 100	\$ 120	\$ 300

DTE Electric's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to DTE Electric's Consolidated Statements of Financial Position for affiliate balances at December 31, 2017 and 2016.

DTE Electric's charitable contributions to the DTE Energy Foundation was \$7 million for the the year ended December 31, 2017. There were no contributions by DTE Electric to the DTE Energy Foundation for the years ended December 31, 2016 and 2015. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See the following notes for other related party transactions impacting DTE Electric's Consolidated Financial Statements:

Note	Title
20	Retirement Benefits and Trusteed Assets
21	Stock-Based Compensation

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 24 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

DTE Energy

Quarterly earnings per share may not equal full year totals, since quarterly computations are based on weighted average common shares outstanding during each quarter.

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions, except per share amounts)					
2017					
Operating Revenues	\$ 3,236	\$ 2,855	\$ 3,245	\$ 3,271	\$ 12,607
Operating Income	\$ 569	\$ 303	\$ 418	\$ 356	\$ 1,646
Net Income Attributable to DTE Energy Company ^(a)	\$ 400	\$ 177	\$ 270	\$ 287	\$ 1,134
Basic Earnings per Share	\$ 2.23	\$ 0.99	\$ 1.51	\$ 1.60	\$ 6.32
Diluted Earnings per Share	\$ 2.23	\$ 0.99	\$ 1.51	\$ 1.60	\$ 6.32
2016					
Operating Revenues	\$ 2,566	\$ 2,262	\$ 2,928	\$ 2,874	\$ 10,630
Operating Income	\$ 381	\$ 256	\$ 507	\$ 301	\$ 1,445
Net Income Attributable to DTE Energy Company	\$ 247	\$ 152	\$ 338	\$ 131	\$ 868
Basic Earnings per Share	\$ 1.38	\$ 0.84	\$ 1.88	\$ 0.73	\$ 4.84
Diluted Earnings per Share	\$ 1.37	\$ 0.84	\$ 1.88	\$ 0.73	\$ 4.83

(a) Includes a net Income Tax Benefit of \$(105) million related to the enactment of the TCJA in the fourth quarter.

DTE Electric

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions)					
2017					
Operating Revenues	\$ 1,175	\$ 1,218	\$ 1,434	\$ 1,275	\$ 5,102
Operating Income	\$ 217	\$ 272	\$ 395	\$ 281	\$ 1,165
Net Income	\$ 106	\$ 138	\$ 219	\$ 138	\$ 601
2016					
Operating Revenues	\$ 1,153	\$ 1,215	\$ 1,608	\$ 1,249	\$ 5,225
Operating Income	\$ 245	\$ 265	\$ 501	\$ 193	\$ 1,204
Net Income	\$ 127	\$ 135	\$ 285	\$ 75	\$ 622

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	1,788,993			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	103,891			
4	Total (lines 2 and 3)	103,891			
5	Balance of Account 219 at End of Preceding Quarter/Year	1,892,884			
6	Balance of Account 219 at Beginning of Current Year	1,892,884			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	800,591			
9	Total (lines 7 and 8)	800,591			
10	Balance of Account 219 at End of Current Quarter/Year	2,693,475			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			1,788,993		
2					
3			103,891		
4			103,891	623,208,598	623,312,489
5			1,892,884		
6			1,892,884		
7					
8			800,591		
9			800,591	603,561,095	604,361,686
10			2,693,475		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant In Service (Classified)	20,236,383,967	20,236,383,967
4	Property Under Capital Leases	6,222,346	6,222,346
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,020,446,143	1,020,446,143
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	21,263,052,456	21,263,052,456
9	Leased to Others		
10	Held for Future Use	50,434,534	50,434,534
11	Construction Work in Progress	1,093,372,192	1,093,372,192
12	Acquisition Adjustments	143,848,018	143,848,018
13	Total Utility Plant (8 thru 12)	22,550,707,200	22,550,707,200
14	Accum Prov for Depr, Amort, & Depl	7,435,654,746	7,435,654,746
15	Net Utility Plant (13 less 14)	15,115,052,454	15,115,052,454
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	7,435,654,746	7,435,654,746
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	7,435,654,746	7,435,654,746
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,435,654,746	7,435,654,746

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	76,545,570			443,499
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	76,545,570			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)	305,173,816			71,169,203
10	SUBTOTAL (Total 8 & 9)	305,173,816			
11	Spent Nuclear Fuel (120.4)	972,279,284			70,332,825
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	1,173,882,151			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	180,116,519			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	71,169,203	5,819,866	3
			4
		5,819,866	5
			6
			7
			8
	70,332,825	306,010,194	9
		306,010,194	10
		1,042,612,109	11
			12
-53,159,431		1,227,041,582	13
		127,400,587	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: e

Nuclear Fuel moved from work in process into the reactor \$71,169,203.

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel was moved from the reactor to spent fuel during the refueling outage \$70,332,825.

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	610,131,664	209,582,605
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	610,131,664	209,582,605
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,251,766	
9	(311) Structures and Improvements	1,086,195,331	46,862,212
10	(312) Boiler Plant Equipment	5,424,864,837	152,028,964
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	784,503,384	54,254,717
13	(315) Accessory Electric Equipment	183,059,963	3,069,035
14	(316) Misc. Power Plant Equipment	23,789,870	908,704
15	(317) Asset Retirement Costs for Steam Production	153,334,626	-5,195,941
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,669,999,777	251,927,691
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	177,441,372	43,265,054
20	(322) Reactor Plant Equipment	427,251,843	66,106,793
21	(323) Turbogenerator Units	173,771,496	32,133,849
22	(324) Accessory Electric Equipment	61,910,538	6,990,918
23	(325) Misc. Power Plant Equipment	73,594,436	18,569,508
24	(326) Asset Retirement Costs for Nuclear Production	228,094,022	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,142,063,707	167,066,122
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	32,742,229	312,816
29	(332) Reservoirs, Dams, and Waterways	116,893,226	1,694,271
30	(333) Water Wheels, Turbines, and Generators	153,524,948	61,873,683
31	(334) Accessory Electric Equipment	17,284,468	10,317,638
32	(335) Misc. Power PLant Equipment	9,264,945	22,782
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	334,763,037	74,221,190
36	D. Other Production Plant		
37	(340) Land and Land Rights	1,356,530	
38	(341) Structures and Improvements	10,591,204	8,634
39	(342) Fuel Holders, Products, and Accessories	14,965,817	2,388
40	(343) Prime Movers	123,353,052	10,690,294
41	(344) Generators	1,282,359,577	10,866,246
42	(345) Accessory Electric Equipment	38,596,265	849,081
43	(346) Misc. Power Plant Equipment	65,901,520	78,109,662
44	(347) Asset Retirement Costs for Other Production	29,639,541	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,566,763,506	100,526,305
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	10,713,590,027	593,741,308

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
34,811,698			784,902,571	4
34,811,698			784,902,571	5
				6
				7
			14,251,766	8
2,704,567			1,130,352,978	9
124,829,645			6,452,064,156	10
				11
29,813,556			808,944,545	12
1,064,551			185,064,447	13
94,289			24,604,285	14
136,898			148,001,787	15
158,643,506			7,763,283,962	16
				17
				18
570,757		258,437	220,394,108	19
13,678,705			479,679,931	20
10,661,224			195,244,121	21
2,883,960			66,017,496	22
		-258,437	91,905,507	23
			228,094,022	24
27,794,646			1,281,335,183	25
				26
			3,190,436	27
			33,055,045	28
			118,587,497	29
1,551,634			213,846,997	30
996,593			26,605,513	31
			9,287,727	32
			1,862,785	33
				34
2,548,227			406,436,000	35
				36
			1,356,530	37
	244		10,600,082	38
			14,968,205	39
5,377,242			128,666,104	40
5,569,484	-11,218,753	479,476	1,276,917,062	41
10,692,372			28,752,974	42
		-479,476	143,531,706	43
			29,639,541	44
21,639,098	-11,218,509		1,634,432,204	45
210,625,477	-11,218,509		11,085,487,349	46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment	81,177,442	7,334,407
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	81,177,442	7,334,407
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	41,328,783	863,544
61	(361) Structures and Improvements	157,383,553	10,050,757
62	(362) Station Equipment	1,202,270,025	93,259,308
63	(363) Storage Battery Equipment	593,233	1,396,381
64	(364) Poles, Towers, and Fixtures	1,321,944,171	73,382,615
65	(365) Overhead Conductors and Devices	1,985,710,670	149,603,868
66	(366) Underground Conduit	363,797,543	17,659,228
67	(367) Underground Conductors and Devices	1,141,435,041	107,574,847
68	(368) Line Transformers	551,892,639	30,634,392
69	(369) Services	368,811,440	15,210,563
70	(370) Meters	386,480,739	30,745,529
71	(371) Installations on Customer Premises	54,751,145	489,349
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	215,364,774	8,624,085
74	(374) Asset Retirement Costs for Distribution Plant	3,029,269	-2,616
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,794,793,025	539,491,851
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	16,600,366	
87	(390) Structures and Improvements	331,546,399	35,044,576
88	(391) Office Furniture and Equipment	130,887,109	63,309,839
89	(392) Transportation Equipment	156,130,172	32,809,754
90	(393) Stores Equipment	1,961,384	519,086
91	(394) Tools, Shop and Garage Equipment	79,390,277	13,619,818
92	(395) Laboratory Equipment	18,791,539	4,914,827
93	(396) Power Operated Equipment	20,628,161	3,950,986
94	(397) Communication Equipment	126,301,117	4,482,812
95	(398) Miscellaneous Equipment	5,888,433	9,580,189
96	SUBTOTAL (Enter Total of lines 86 thru 95)	886,124,957	168,211,687
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,264,765	266,308
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	887,389,722	168,477,995
100	TOTAL (Accounts 101 and 106)	20,087,081,880	1,518,627,966
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	20,087,081,880	1,518,627,966

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
-1,239,916			89,751,765	50
				51
				52
				53
				54
				55
				56
				57
-1,239,916			89,751,765	58
				59
			42,192,327	60
535,447	23,816		166,922,679	61
12,568,398	4,173,794	28,300	1,287,163,029	62
			1,989,614	63
8,025,735			1,387,301,051	64
22,316,485	6,865,267		2,119,863,320	65
334,458		-3,462,010	377,660,303	66
3,703,205	233,764	3,433,710	1,248,973,957	67
-1,169,831			583,696,862	68
1,211,814			382,810,189	69
15,768,739			401,457,529	70
113,620		-71,758	55,055,116	71
				72
2,765,417		71,758	221,295,200	73
329,553			2,697,101	74
66,503,040	11,296,641		8,279,078,277	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
27,131		-3,096,853	13,476,382	86
12,377,732	-78,132		354,135,111	87
11,949,133			182,247,615	88
5,891,875			183,048,051	89
			2,480,470	90
2,899,683			90,110,412	91
1,319,899			20,386,467	92
322,535			24,256,612	93
5,679			130,758,250	94
288,917			15,179,705	95
35,082,584	-78,132	-3,096,853	1,016,079,075	96
				97
			1,531,073	98
35,082,584	-78,132	-3,096,853	1,017,610,148	99
345,782,883		-3,096,853	21,256,830,110	100
				101
				102
				103
345,782,883		-3,096,853	21,256,830,110	104

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Distribution Plant:			
4				
5	Belleville: Land held for future substation	4/30/2010	12/31/2019	223,746
6				
7	Nuclear Production Plant:			
8				
9	Ferri 2 License Renewal	12/31/2016	3/20/2025	33,653,527
10				
11	Ferri 2 NRC Regulatory Guide 1.200	12/31/2017	3/20/2025	16,657,261
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
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35				
36				
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42				
43				
44				
45				
46				
47	Total			50,434,534

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

1. Report the particulars called for concerning acquisition adjustments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the year,

- state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.
 6. Give date Commission authorized use of Account 115.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114					
2						
3	Brookfield Wind Farm	\$ 17,917,162	\$ -	406	\$ (833,356)	\$ 17,083,806
4						
5	Renaissance Power Plant	132,555,112	-	406	(5,790,900)	126,764,212
6						
7	Total	\$ 150,472,274	\$ -		\$ (6,624,256)	\$ 143,848,018
8						
9						
10						
11						
12						
13						
14						
15	Account 115	\$ -				\$ -
16						
17	No Activity					
18						
19						
20						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	ADMS	1,314,418	-	-
2	AIB WTI	1,476,464	-	5,854,235
3	Air Quality Assessment	2,155,718	-	1,200,000
4	AMI/MVRS Operations Sustainment	1,786,266	-	-
5	Ariel Substation	8,476,167	-	5,000,000
6	ATT End Of Life	4,137,129	-	1,150,434
7	Automated Metering Infrastructure	2,342,344	-	-
8	BIOLOGICAL STUDIES	5,487,700	-	86,207,677
9	Black Start Alt AC Source	14,313,280	-	-
10	Blue Station	1,106,874	-	102,590,000
11	Boraflex Fuel Storage Racks	4,681,718	-	22,349,999
12	Breaker Replacement	3,319,946	63,758	-
13	BREST SUBSTATION PROJECT	3,546,493	-	339,516
14	Business Plan Develop Sustainment	2,889,916	-	-
15	Cable Replacement	2,717,159	3,380,820	1,051,190
16	Capital Support Staff - Allocation	6,000,525	-	-
17	Collect Outage Restoration	6,353,829	-	-
18	Collect Tran Digital Channel	5,186,572	-	3,600,001
19	Combined Cycle Gas Turbine Labor - Overhead	1,947,474	-	-
20	ConnectUs Phase 2	1,012,816	-	350,000
21	Control Battery	1,413,805	1,383	-
22	Cooling Tower Replacements	4,040,117	-	-
23	Correct DataCenter Floor and Stair	1,146,023	-	-
24	Crew Management	1,014,394	-	299,869
25	CTG Controls Upgrade	1,026,698	-	-
26	Customer ITS Sustainment Accenture	4,853,209	-	-
27	Customer Service CIT Platform Stability	1,990,309	-	-
28	Customer Service Contact Center Remediation	1,707,953	-	-
29	Customer Service IVR Replacement	7,439,073	-	3,096,615
30	Customer Service Landlord Utility Manager	2,545,954	-	-
31	CW Kelly Building	1,163,442	-	-
32	Delray 12-1 Hot Gas Path Overhaul	3,057,160	-	-
33	Demand Side Management PCT	2,074,330	-	-
34	Distributed Generation	4,220,454	240,721	-
35	Distribution Operations Op Tech Projects	2,666,354	-	-
36	Distribution Operations Sustainment-Core ITS Support	1,098,212	-	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
37	Distribution Operations Unified Maximo Strategy	2,066,075	-	150,000
38	DTE- Electric- All Locations	1,009,872	-	180,000
39	DTE Enterprise Voice System	1,953,737	-	-
40	DTE Insight CUED Application Integration	1,353,365	-	-
41	Electric - Energy Efficiency	2,583,524	-	10,500
42	Electric - FosGen & NucGen	1,088,676	-	-
43	EMS/GMS	1,031,354	-	31,600,000
44	Endpoint EOL - Electric	3,062,329	-	-
45	Energy Forecasting - C&R	1,056,087	-	131,400
46	Energy Generation	3,193,120	-	-
47	Engineering - Excluding DECO Labor	3,815,388	-	-
48	EOC P/c	6,068,420	-	-
49	EOL Asset Replacements	2,040,312	-	-
50	EQ Impacts Due to Mechanical Calcs	1,541,932	-	-
51	ERUC Storms - 2016	1,288,240	(78,971)	-
52	Event Management and Configure Sustain	1,291,767	-	-
53	Failures Major Equipment	14,411,346	670,626	-
54	Failures mInor Equipment	15,434,492	312,209	-
55	Failures Trfs/Regs	5,676,001	224,775	-
56	Fermi Dally Work Management	1,729,939	-	-
57	Fermi Electronic Safety-eTAG	1,723,831	-	300,000
58	Fish Protection	1,294,351	-	1,330,000
59	FK Breaker Replacement - Install	4,980,339	-	-
60	Fleet Class 2	1,813,348	-	-
61	Fleet Class 3	2,892,450	-	-
62	Fleet Class 5	5,437,865	-	-
63	Fleet Class 7	4,857,117	-	-
64	Fleet Class 8	2,879,824	-	-
65	General Plant	1,713,595	-	-
66	Grounding Project	2,460,169	17,142	1,753,804
67	Hilton Substation	4,817,515	-	14,220,000
68	Howell Workplace Transformation Initiative	1,867,860	-	1,441,817
69	Identitly Access Management Replacement	2,126,407	-	-
70	IDS Equipment - Network Level 3	4,918,693	-	350,000
71	INPO Facilities Renovations	1,130,035	-	-
72	Install - Fault Locating	11,332,077	118,372	5,085,146

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
73	Install-40 KV Equip Reloc to Adams Station	3,921,814	110,785	4,019
74	Install-40KV-3 Phase-Gang Op Distribution Operations	2,164,584	-	1,679,739
75	Installation - Non MEP DECo Labor Only	1,072,543	-	-
76	Integrated Environment	3,453,067	-	3,200,000
77	IPS Cloud Access Security Broker	1,206,403	-	-
78	IT Infrastructure Upgrade	2,700,910	-	-
79	Line Extension-DECo Labor Only-PLD	3,462,894	-	-
80	Line Extension-Exclude DECo Labor-PLD	18,269,791	-	-
81	Loss of Voltage Relay	1,719,395	-	-
82	LRI - Preliminary Work	2,941,528	-	45,444,999
83	Ludington Projects	4,750,268	-	-
84	Major Equipment	19,261,357	7,277,849	-
85	Maxwell-Amhurst Project	4,116,666	-	2,170,925
86	MEP - GHIB - Distribution Upgrades	8,420,862	-	20,120,000
87	MEP - GHIB - Investigation	1,051,008	-	-
88	MEP - Vestas Safe Harbor Transaction	19,000,000	-	-
89	MEP C.C.G.T.Pwr.Plnt. - Material/Services	3,822,555	-	-
90	MEP C.C.G.T.Pwr.Plnt. - Project Administration	32,121,398	-	926,800,000
91	MEP EF2 - Storage Tank Install	1,624,223	-	110,000
92	MEP EF2 Above Ground & Underground Safety Service Water	1,052,075	-	-
93	MEP EF2 Above Ground & Underground Safety Service Water Division 1	1,307,556	-	-
94	MEP Fermi 2 Drywell Cooler 7 & 9	1,699,320	-	5,329,999
95	MEP Fermi 2 H.S.Circuit Switch - Install	4,766,716	-	-
96	MEP Fermi 2 H.S.Circuit Switch-Project Administration	5,219,616	-	6,513,000
97	MEP Fermi 2 Intake Groin - Project Administration	1,496,947	-	-
98	MEP Fermi 2 IPCS Computer System Replace	14,453,223	-	17,199,999
99	MEP Fermi 2 Main Unit Generator-Engineer	18,971,184	-	99,067,001
100	MEP Fermi 2 Main Unit Generator-Project Admin	2,305,122	-	-
101	MEP Ludington Main Unit Transformer	1,922,064	-	15,710,000
102	MEP Ludington Overhaul -Consumer Install	143,829,358	-	-
103	MEP Ludington Overhaul -DECO Install	2,890,375	-	83,700,000
104	MEP MNPP Dry Ash Conversion-Install	1,182,327	-	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
105	MEP MPP Effluent Limitation Guidelines	2,735,968	-	1,091,420
106	MEP Other Material/Services-Excluding DECo Labor	1,499,363	-	-
107	MEP Project Administration Labor Only	1,812,639	-	3,400,000
108	MEP-Ferml 2 Trav.In-Core Probe System Replacement	3,822,766	-	2,509,000
109	Mercury Vapor Streetlight Conversion	1,834,209	-	-
110	Meter Purchases/Inventory-Distribution Operations	2,513,807	-	-
111	Modify RX Bldg 5th Floor Overhead Crane	2,826,058	-	4,957,652
112	Monroe Power Plant 2015 General Plant	3,322,095	-	-
113	Monroe Power Plant 2017 Generic Pumps	1,060,415	-	-
114	Monroe Power Plant 2017 Generic Valves	1,497,646	-	-
115	Monroe Power Plant CCR Impoundment Closure	1,679,367	-	72,589,271
116	Monroe Power Plant Coal Combustion Residuals Transformer Pad	3,326,013	-	-
117	Monroe Power Plant CoalCrushCR-01Size Grid & Bypass Chute	1,169,357	-	-
118	Monroe Power Plant FS Control System Upgrade	4,643,828	-	-
119	Monroe Power Plant New D10 Dozer	2,806,962	-	-
120	Monroe Power Plant No. 8 Sootblowing Air	4,185,225	-	-
121	Monroe Power Plant U1 REPLACE SSH INLET PENDANTS	1,947,367	-	-
122	Monroe Power Plant U1 SBFPT Blades Replacement	1,286,907	-	-
123	Monroe Power Plant U1 SCR Catalyst Replacement	1,349,830	-	-
124	Monroe Power Plant U1 WATERWALL REPLACEMENT	1,010,977	-	-
125	Monroe Power Plant U2 First Floor Lighting	1,265,890	-	-
126	Monroe Power Plant U3 Main Condenser Retube West	1,773,712	-	-
127	Monroe Power Plant U3 NBFP Turbine Blade Replacement	1,114,798	-	-
128	Monroe Power Plant U3 Repl SCR Catalyst Layers1&3	2,029,010	-	-
129	N.E.R.C. Upgrade Downtown	17,677,851	-	-
130	N.E.R.C. Upgrade Monroe PP	1,255,255	-	-
131	NEWB0043 Hood Substation-VillageatBloomfield	3,643,424	2,799	1,746,906
132	NEWB0048 Skylark 3rd TRF-GM Tech Center	3,204,892	-	2,827,842
133	NEWB0052 McLaren Port Huron Hospital	2,398,431	(692,746)	1,945,012
134	NEWB0054 Ford WHQ Substation	2,395,156	-	2,562,925
135	NEWB0057 Explorer Upgrade & Ford Explorer	2,061,673	-	2,200,022
136	NEWB0058 13000 Eckles New Class	1,610,667	(303,946)	1,728,952
137	NEWB0059 1400 E 10 Mile New Class	1,911,026	824,658	3,378,775
138	NEWB0062 Groupo Antollin-New Substation	4,691,796	-	4,952,637
139	NOC WTI	1,825,532	-	11,174,468
140	Non Electrical	2,722,940	29	-
141	Oakman Elimination	2,211,641	599,509	2,655,487
142	OCA CDA Physical Access System	3,500,930	-	400,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
143	Oil Circuit Breaker Replacement	3,988,788	-	-
144	Open Phase Protection at Transformer 1	1,699,483	-	1,860,000
145	Operationalize ARMOR3	1,281,130	-	-
146	OSB WTI	2,199,001	-	825,806
147	Other Material/Services - Excluding DECo Labor	11,983,162	-	-
148	Peakers Delray 12-1 Generator Field Rewind	1,676,700	-	-
149	PKR North East 12-1 Overhaul	3,428,764	-	-
150	PKR Superior 11-4 Overhaul	2,512,033	-	-
151	Plant Lighting Replacements	1,185,366	-	-
152	Plant Radio Replacement	3,894,014	-	-
153	PMP 3083 Make-Up Water System Upgrade	3,079,775	-	-
154	PMP11915 Process Computer Upgrades	1,013,702	-	-
155	PMP12506 WSC Machine Shop Equipment	1,398,647	-	-
156	Pole Top Maintenance - NE	2,303,175	1,604,177	-
157	Pole Top Maintenance - NW	1,913,100	17,300	-
158	Pole Top Maintenance - SW	1,099,560	5,407	-
159	Porcelain Cutout Replacement	3,854,510	499,125	6,480,829
160	Post Combustion	1,804,031	-	-
161	Praxair Sub - Plant 8 Load Add	9,068,955	-	5,311,944
162	Preliminary Survey-PLD Line Extension Distance System	3,419,227	-	-
163	PRKR 8760	1,491,130	6,434	-
164	Process Computer Upgrades	1,341,370	-	-
165	Production Growth	1,198,036	-	-
166	Project Management	1,383,476	-	-
167	Purchase Spare RFPT Rotor	1,798,284	-	-
168	Railcar Rebuild	1,509,116	-	-
169	Reactor Vessel Head Carousel	2,957,258	-	-
170	Refurbish Low Pressure Turbine	1,122,393	-	-
171	Regional Asset Health Improvement	1,608,159	209,625	300,000
172	Reliability 0104 MALTA Sub Switchgear	4,684,361	-	4,980,659
173	Reliability 0131 SE JUPTR8328 Cct Renewal	1,235,063	-	1,463,995
174	Reliability 0151 SE BALFR2181 & 2182 Cc	1,766,824	-	2,198,901
175	Reliability 0157 CODI Charlotte Construction	4,730,526	-	4,728,071
176	Relocation Work - ESOC	1,914,912	-	100,900,000
177	Relocations Blkt NE	1,069,712	834,377	-
178	Relocations Blkt SW	1,081,521	348,734	-
179	RRPP General Plant	1,200,169	-	-
180	SAP Netweaver Upgrade	2,336,932	-	-
181	SCPP 10952 Rep L-0 Row U6 LP Turbine LP1&2	2,307,608	-	-

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
182	SCPP 11782 Catpillar model D10T2 Purchase	1,487,172	-	-
183	SE ERUC-RED-Pole	2,553,062	-	-
184	Security BBRE	1,559,214	-	-
185	Security Infrastructure Growth & EOL	1,584,859	-	-
186	Security Risk Prevention	1,113,006	-	514,069
187	Server EOL Data Center	3,179,397	-	-
188	SIMULATOR COMPONENTS Install	1,012,048	-	-
189	Site Security Perimeter Fence	1,558,582	-	310,552
190	Spent Fuel Storage Casks	1,533,438	-	2,742,039
191	State 120kV-40kV Station	1,841,060	-	-
192	STONE Pool Conduit	1,461,647	753,088	2,524,540
193	Streetlight Post Replacement	4,062,459	1,929,165	-
194	Substation-Exclude DECo Labor	10,826,323	-	-
195	Success Factors	1,922,547	-	-
196	Sustain Digital & Legacy App	4,151,166	-	-
197	SW ERUC - Western Wayne-Pole	1,224,792	221,595	-
198	TCHPP General Plant	1,295,695	-	-
199	TCPP General Plant	1,687,504	-	-
200	Tie 4512 - Lima Twp New Station	5,758,813	-	1,946,285
201	Tiffany Switchgear Replacement	2,580,058	37,329	305,698
202	U1 Coal Silos 1-5, 1-4, & 1-2 Replacement	2,418,653	-	-
203	U4 SCR Catalyst Layer 2	1,181,411	-	-
204	UP5 Replacement	3,062,712	-	-
205	Visitor Center Renovation	1,382,628	-	135,000
206	WBI Replacement	1,109,283	-	-
207	WCB 10 Renovation	1,948,951	-	2,366,700
208	WCB 16 Renovation	1,067,489	-	4,269,147
209	WSC Building Renovation & Relocation	1,916,637	-	6,677,074
210	Zero Degree Access Hole Cover	1,384,487	-	-
211	Additional PSP In SDC	-	1,945,909	-
212	AMI Nov/Dec Unitization	-	5,150,619	-
213	Ashley Capital - Solar	-	2,704,954	-
214	Aux Boiler Project	-	16,241,646	-
215	Barreling Room	-	2,200,035	-
216	Belle River Power Plant Crusher #1 Replacement	-	2,321,018	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
217	Belle River Power Plant Crusher #2 Replacement	-	3,312,725	-
218	Belle River Power Plant Range Rd Landfill Cap Area F3	-	1,476,240	-
219	Belle River Power Plant U2 Expansion Joint Replacement	-	1,136,908	-
220	Belle River Power Plant U2 HP & IP Turbine Valves	-	2,069,425	-
221	Belle River Power Plant U2 HP Turbine Replace	-	12,506,765	-
222	Belle River Power Plant U2 Silo & Conveyor Dust Collectors	-	1,482,251	-
223	Belle River Power Plant U2 Waterwall Lower Slope Replacement	-	7,196,538	-
224	C360 GenOps Supplier Invoice	-	1,005,782	-
225	Calla New Substation - Dexter	110,514	3,999,561	98,670
226	Campus Improvements	-	1,640,476	-
227	Capital CI Command Center	(3)	4,443,759	-
228	CITOPS-Foundational Infrastructure	-	2,013,735	-
229	Cooling Towers	-	1,216,152	-
230	CTG Controls Upgrade	-	8,850,734	-
231	Customer Residential - SAP Upgrade	(14,445)	1,058,545	-
232	CYBER SECURITY MOD 2	-	1,433,917	-
233	DC CREWD - XLPE Cable Rep	16,497	1,867,445	-
234	Delray 11-1 Hot Gas Path Overhead	-	5,106,497	-
235	Demand Response	-	4,852,045	-
236	Distribution Operations Outage Dispatching System	-	3,083,059	-
237	Distribution Operations Outage Management System	-	2,492,846	-
238	Distribution Operations Sustainment	-	1,746,878	-
239	Energy Bridges	-	1,914,302	-
240	EO C&I Non Prescriptive Implementation	-	2,582,371	-
241	EO C&I Non Prescriptive Inc	-	4,914,803	-
242	EO C&I Prescriptive Implementation	-	1,058,125	-
243	EO C&I Prescriptive Inc	-	2,510,401	-
244	EOC CMTR	-	4,166,628	-
245	Extend CATLI 9128 - Pontiac	19,787	1,417,924	-
246	Fermi 1 Office Renovation	-	1,437,445	-
247	Fermi 2 - Offsite Power Source	-	2,438,391	224,575
248	Foundation Field Bus	-	1,030,600	-
249	Fukushima - Removal Costs	-	16,925,645	-
250	Gas Conflation Software - MEP	-	2,278,079	630,000
251	GM Warren Solar Utilization II	-	2,356,464	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
252	GO 2nd Floor Renovation	(23,423)	3,849,863	-
253	GO 3 Renovation	-	3,579,187	549,600
254	Greenwood Energy Center - Solar	-	4,811,743	-
255	GRNEC Primary Superheater Attemper	-	1,089,047	-
256	GRNEC U1 Turbine Valve Overhaul	-	1,938,588	-
257	Hardened Vents	-	17,806,600	-
258	Hilton Substation	-	8,205,203	-
259	I.T. - SAP Upgrade for KCS & CSB	-	1,856,390	-
260	Installation - Excluding DECO Labor	-	1,848,059	-
261	Installation/Implementation	-	1,119,372	-
262	IT-C&I Customer Portal	-	6,600,096	-
263	Line Ext.-UG-Pontiac SC	18,572	1,478,820	-
264	Line Ext-OH-Ann ArborSC	-	1,123,258	-
265	Line Ext-OH-Marysville SC	-	1,274,794	-
266	Line Ext-OH-MtClem SC	-	1,178,348	-
267	Line Ext-OH-Pontiac SC	-	2,207,626	-
268	Line Ext-OH-Redford SC	-	1,346,524	-
269	Line Ext-OH-Shelby SC	-	1,257,121	-
270	Line Ext-OH-WWSC	-	1,734,060	-
271	Line Ext-UG-Ann ArborSC	-	1,016,334	-
272	Line Ext-UG-MtClemSC	-	1,099,299	-
273	Line Ext-UG-WWSC	-	1,331,931	-
274	Lotus Notes Replacement	-	1,120,174	-
275	LPS Main Transformer Bank	-	6,539,769	-
276	LPS Major Overhauls - U4	-	51,113,079	-
277	LPS Major Overhauls- U5	-	60,636,714	-
278	LPSP New Reservoir Access Ramp	-	1,694,271	-
279	LPSP Units 1 & 2 Switchgear	-	1,337,440	-
280	Ludington Units 3 & 4 Switchgear	-	1,247,834	-
281	Main Generator Rail Road Track	-	1,787,753	-
282	MEP EF2 - O.S.B. Bldg Chiller	-	1,891,566	-
283	MEP EF2 - Project Administration	-	5,323,661	-
284	MEP Fermi 2 Cathodic Protection Installation	(648)	3,221,013	-
285	MEP Fermi 2 Cooling Tower RF17	-	3,879,489	-
286	MEP Fermi 2 Cooling Tower RF18	-	3,557,543	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
287	MEP Fermi 2 CTG 11 Cable Replacements	-	3,055,103	-
288	MEP Fermi 2 Design Basis Optimization Engineering	-	5,916,062	-
289	MEP Fermi 2 Drywell Cooler	-	4,976,719	-
290	MEP Fermi 2 Refueling Bridge Master Replacement	-	1,824,343	-
291	MEP Fermi 2 Replace Cables - Project Administration	(342)	4,110,214	-
292	MEP Fermi2 Replace Off-Gas NUMA Logic	-	4,426,382	-
293	MEP Installation - Excluding DECo Labor	-	14,584,213	-
294	Meters Installed/Removed	-	4,942,330	-
295	Monroe Power Plant Bottom Ash Dewatering System	-	18,580,713	-
296	Monroe Power Plant U2 Dynamic Classifiers CM 1-7	-	8,126,407	-
297	Monroe Power Plant U4 Dynamic Classifiers CM 1-7	-	7,140,527	-
298	Monroe Power Plant ASH BASIN SLOPE REPLACEMENT	-	2,790,297	-
299	Monroe Power Plant DC6 Dust Collection System	-	2,720,795	-
300	Monroe Power Plant Fly Ash Vert Ext Phase 2	-	12,683,531	115,000
301	Monroe Power Plant Fly Ash Vertical Expansion	-	7,389,657	-
302	Monroe Power Plant Outlet Canal Gate Replacement	(29,049)	1,601,288	-
303	Monroe Power Plant Transform and System Protect	-	8,511,997	-
304	Monroe Power Plant U1 Dynamic Classifiers CM 1-7	-	7,380,865	-
305	Monroe Power Plant U1 NBFPT BLADE REPLACEMENT	-	1,161,147	-
306	Monroe Power Plant U1&2 Cascade CWGT Room Mods	-	1,417,699	-
307	Monroe Power Plant U2 Generator Rewind	-	2,462,941	-
308	Monroe Power Plant U2 Horizontal RH Tube	-	1,634,382	-
309	Monroe Power Plant U2 NBFPT Turbine Blade Replacement	-	1,286,589	-
310	Monroe Power Plant U2 Reheat Out Pendant Replacement	-	1,655,762	-
311	Monroe Power Plant U2 S. Heat inlet Pend Replace	-	9,955,389	-
312	Monroe Power Plant U2 Waterwall Replace	-	14,051,763	-
313	Monroe Power Plant U3 Dynamic Classifiers	(1,710)	8,159,463	-
314	Monroe Power Plant U4 NBFPT Turbine Blade Replacement	-	1,278,785	-
315	Monroe Power Plant Renovation	-	2,140,505	412,200
316	Motor Operated Valve Actuators	-	1,229,266	-
317	Mt. Clemens Workplace Transformation Initiative	-	12,706,779	995,704
318	NE ERUC - LAP - Pole	-	1,382,040	-
319	NE ERUC-MAR-Pole	-	2,963,285	-
320	NE ERUC-MTC-Pole	(691)	4,130,676	-
321	NE ERUC-MTC-URD	-	1,205,748	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant In Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
322	NE ERUC-NAE-Pole	-	2,035,192	-
323	NW ERUC-HOW-Pole	(2,445)	1,685,548	-
324	NW ERUC-HOW-URD	-	1,222,153	-
325	NW ERUC-PON-Cable	-	5,057,603	-
326	NW ERUC-PON-Pole	(7,233)	4,511,535	-
327	NW ERUC-PON-URD	(748)	1,492,163	-
328	NW ERUC-SBY-Pole	(5,121)	2,354,522	-
329	NWDP - URD Replacement Program	286,485	1,387,486	-
330	Peakers Belle River Control System	-	1,771,470	-
331	Peakers DelRay Black Start	-	2,677,312	-
332	Peakers REN U2 Combustion Overhaul	-	1,732,036	-
333	Pipe Stress	-	4,412,738	-
334	Plant Lighting Replacements	-	3,429,121	-
335	PLD Unitization	-	12,287,224	-
336	Pre-Outage Capital Spend - Installation	-	12,239,281	-
337	Rail Car Rebuild Management Installation	-	2,179,575	-
338	Reliability Tie 2648 Reconductor	1,543	2,709,660	3,364,685
339	Replace Drywell Cooler Coils	-	5,234,685	-
340	Replace Main Steam Bypass Valve	-	1,137,288	-
341	Replacement of Dust Collector	-	2,730,979	-
342	RHR Lighting	-	1,511,447	-
343	SCADA SAN Replacement	-	1,038,136	-
344	SCPP 10382 U7 N&S Air Preheater Baskets	-	1,281,102	-
345	SE ERUC-CAN-Pole	-	5,439,496	-
346	SE ERUC-RED-Pole	-	8,002,216	-
347	SE ERUC-TBY-Cable	-	16,316,779	-
348	SE ERUC-TBY-URD	-	2,741,816	-
349	Services - UG - Pontiac S	(9,338)	1,796,234	-
350	Services-UG-Redford SC	-	1,194,769	-
351	Spare Emergency Equipment Service Water Pump	-	1,199,066	-
352	St Clair Power Plant 10451 U7 Front&Rear Reheat Pendant	-	2,335,763	-
353	St Clair Power Plant 11567 U7 Waterwall Tube Replacement	-	2,389,669	-
354	St Clair Power Plant 12315 fire replace equipment/building	(36,208)	10,914,417	-
355	St Clair Power Plant 12366 Com Fire Asbestos&Lead Abatement	(1,895)	4,209,343	-
356	St Clair Power Plant 12602 U7 Fire Controls & Mont Equip	(1,064,108)	6,072,958	-

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
357	St Clair Power Plant 12635 U7 MTG LP1 Turbine Restoratn	-	9,786,149	-
358	St Clair Power Plant 12740 U7 MTG Turbine LP1&L-1 Blades	-	1,259,387	-
359	St Clair Power Plant 12741 U7 MTG Turbine LP2&L-0 Blades	-	3,957,661	-
360	SW ERUC-AAS-Cable	-	1,140,149	-
361	SW ERUC-AAS-Pole	-	2,686,466	-
362	SW ERUC-AAS-URD	-	1,257,931	-
363	SW ERUC-NPT-Pole	-	1,300,302	-
364	SW ERUC-WWS-Pole	-	4,670,883	-
365	SW ERUC-WWS-URD	-	1,924,675	-
366	SWDP - URD Repl Program	202,846	1,056,871	-
367	TAC WTI	-	5,628,770	-
368	TBCCW HX	-	4,090,152	-
369	TCHP Bottom Ash Dewatering System	-	11,648,709	-
370	Training Facility Reconfiguration	-	3,261,676	-
371	transformer relay replace RF17	-	2,346,293	-
372	U2 Economizer Tube Replacement	-	1,313,084	-
373	U9 Main Steam Reducing Station	-	5,635,973	-
374	Undervessel Replacements	-	4,027,867	-
375	Utility Scale Solar Lapeer Demille	-	77,634,906	-
376	Utility Scale Solar Lapeer Turrill	-	1,345,042	-
377	Utility Scale Solar Project	-	18,530,821	90,000
378	Vegetation Management	-	2,224,299	-
379	WCB 17 Renovation	-	3,444,739	817,866
380	WCB 20 Renovation	-	3,289,613	-
381	Web MIMO with CR&B	-	3,364,368	-
382	Ypsilanti Solar Unitization II	-	2,811,233	-
383	Zenon Substation Other	-	9,696,668	-
384	Minor Projects	237,053,970	123,070,673	508,528,415
385				
386				
387				
388				
389	Projects with blank future spend are routine capital projects. Projects included in Completed Construction Not Classified-Electric (Account 106) have not been classified as plant in service due to pending final review of charges and accounts.			
390				
391	TOTAL	1,093,372,192	1,020,446,143	2,303,480,277

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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CONSTRUCTION OVERHEADS - ELECTRIC

- | | |
|---|--|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> | <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|---|--|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administration Capitalized	\$ 45,808,650
2	Supervision	35,008,970
3	Allowance for Funds Used During Construction	25,617,445
4	Employee Life and Medical Insurance, Pensions, and Savings Plan Expense	79,280,183
5	Engineering, Drafting, and Design	66,475,411
6	Payroll, Property, and Use Taxes	16,563,804
7	Tools and Other Construction	29,582,174
8		
9		
10		
11		
12		
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14		
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16		
17		
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38		
39	TOTAL	\$ 298,336,637

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2017/Q4	Year of Report 2017/Q4
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision

Includes time and expenses of Company employees devoted to the design, planning and supervision of construction jobs.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate in effect from Jan 01-Feb 06 2017 was 5.70% (U-17767 Authorized) and from Feb 07 - Dec. 31 2017 was 5.55% (U-18014 Authorized).

Employee Life and Medical Insurance, Pensions, and Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance, incentives and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting, and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property, and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	7,269,183,353	7,269,183,353		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	619,043,978	619,043,978		
4	(403.1) Depreciation Expense for Asset Retirement Costs	17,507,510	17,507,510		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9		93,176,221	93,176,221		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	729,727,709	729,727,709		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	345,755,750	345,755,750		
13	Cost of Removal	215,669,519	215,669,519		
14	Salvage (Credit)	2,122,093	2,122,093		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	559,303,176	559,303,176		
16	Other Debit or Cr. Items (Describe, details in footnote):	-3,953,140	-3,953,140		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,435,654,746	7,435,654,746		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,831,903,686	2,831,903,686		
21	Nuclear Production	242,466,768	242,466,768		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	178,421,810	178,421,810		
24	Other Production	443,499,102	443,499,102		
25	Transmission	17,921,666	17,921,666		
26	Distribution	3,145,939,084	3,145,939,084		
27	Regional Transmission and Market Operation				
28	General	575,502,630	575,502,630		
29	TOTAL (Enter Total of lines 20 thru 28)	7,435,654,746	7,435,654,746		

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Notes:

Prov for Depr & Amort Nuclear Decommission	(6,040,582)	Part of FERC account not in reserve
ARO Adjustments	2,087,440	
Misc Adj	<u>2</u>	
Line 16, Column C - Total	(3,953,140)	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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NONUTILITY PROPERTY (Account 121)

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of Taylor, transferred from Account 350 F in 1975 (22.816 acres).	211,709		211,709
5	Taylor Station and Substation Site, land in the City of Taylor, transferred from Account 350 F in 1980 (25 acres).	210,323		210,323
9	Fayette Station Site, land located in the City of Detroit, transferred from Account 350 F in 1991 (5.681 acres).	157,955		157,955
13	Malta Substation Site, land located in the City of Sterling Heights, transferred from Account 360 A in 1987 (10.0 acres).	343,500		343,500
17	Delray Power Plant Site, land located in the City of Detroit, transferred from Account 310 A in 1987 (32.475 acres). Fence cost transferred from Account 311 A in 1988. Sold 17.3 acres in 1998. Sold 0.143 acres in 2003.	327,548		327,548
24	Trenton Channel Power Plant Site, land in the City of Trenton, transferred from Account 310 F in 1988 (28 acres).	126,811		126,811
28	Yukon Station Site, land located in Armada Township, transferred from Account 350 F in 1989 (103.869 acres). Adjustment made in 1994 to reflect actual cost transferred from Account 350 F for land reclassified in 1990.	249,911		249,911
34				
35				

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NONUTILITY PROPERTY (Account 121) continued

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Connors Creek Power Plant, land			
37	located in the City of Detroit, transferred			
38	from Account 310 A in 2011 (68.826 acres).	795,999		795,999
39				
40	Northfield Service Center Site, land located			
41	in Northfield Township, transferred from			
42	Account 389 F in 2011 (26 acres).	322,499		322,499
43				
44	Belle River Fly Ash Site, land located			
45	in China Township, transferred from			
46	Account 310 F in 2011.	1,223,102		1,223,102
47				
48	Greenwood Site, land located in the			
49	Greenwood Township, transferred from			
50	Account 310 F in 2011.	888,449		888,449
51				
52	Ventura Station Site, land located in the			
53	Village of Milford, transferred from			
54	Account 360 F in 2011.	103,764		103,764
55				
56	Sylvan Station Site, land located in the			
57	City of Orchard Lake, transferred from			
58	Account 360 F in 2011.	124,562		124,562
59				
60	Harbor Beach Power Plant, land			
61	located in Harbor Beach, transferred from			
62	Account 310 A in 2014.	149,191		149,191
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73	Minor Item-Previously Devoted to Public Service	367,105		367,105
74	Minor Items-Other Nonutility Property	332,355	(11,119)	321,236
75				
76				
77				
78				
79				
80	TOTAL	5,934,783	(11,119)	5,923,664

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	0
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
INVESTMENTS (Accounts 123, 124, 136)					
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i> , 124, <i>Other Investment</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included			in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i> , also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be		
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)	
		Original Cost	Book Value		
1	<u>Account 123</u>				
2	Investments in Associated Companies	-	-	-	
3					
4	<u>Account 124</u>				
5	Energy Insurance LTD.	-	25,005,537	3,903,297	
6	Mutual Business Program No.5				
7	Advance made in May 1993				
8					
9	Detroit Investment Fund	-	3,410,621	110,256	
10	Contribution made in May 1995				
11					
12	Total Account 124	-	28,416,158	4,013,553	
13					
14	<u>Account 136</u>				
15	Temporary Cash Investments	-	-	-	
16					
17					
18					
19					
20					
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
<p>listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of</p>		<p>authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>				
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
		Original Cost	Book Value			
-	-	-	-	-	-	1
-	-	-	-	-	-	2
-	-	-	-	-	-	3
-	28,908,834	-	28,908,834	-	-	4
-	-	-	-	-	-	5
-	-	-	-	-	-	6
-	-	-	-	-	-	7
-	3,520,877	-	3,520,877	-	-	8
-	-	-	-	-	-	9
-	-	-	-	-	-	10
-	32,429,711	-	32,429,711	-	-	11
-	-	-	-	-	-	12
-	-	-	-	-	-	13
-	-	-	-	-	-	14
-	-	-	-	-	-	15
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-	-	-	-	-	-	29
-	-	-	-	-	-	30

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			-59,593
4	Subtotal			136,907
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-816
10	Subtotal			
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			343
16	Subtotal			1,343
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			-3
22	Subtotal			-3
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	138,247

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity In Subsidiary Earnings of Year (a)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-136		-59,729		3
-136		136,771		4
				5
				6
				7
		816		8
-1,168		-1,984		9
-1,168		-1,168		10
				11
				12
				13
		1,000		14
		343		15
		1,343		16
				17
				18
				19
				20
			-3	21
			-3	22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
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				37
				38
				39
				40
				41
-1,304		136,943		42

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	4,563,649	0
2	Customer Accounts Receivable (Account 142)	484,383,712	528,375,971
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	29,597,350	37,687,511
4	TOTAL	518,544,711	566,063,482
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	25,366,241	30,866,190
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	493,178,470	535,197,292
7			
8			
9			
10	(1) Includes amounts receivable from Employees	30,205	77,394
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	24,423,171			943,070	25,366,241
2	Provision for uncollectibles for current year (2)	53,004,174			2,180,907	55,185,081
3	Account written off (less)	(61,700,471)			(2,377,311)	(64,077,782)
4	Collection of accounts written off	14,234,122			158,528	14,392,650
5	Adjustments (explain):					
6	Balance end of year	29,960,996			905,194	30,866,190
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
8						
9	Provision for uncollectibles	53,004,174				
10	Directly charged to expense	(2,143,474)				
11	Uncollectibles Expense (acct 904)	50,860,700				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 145					
2	DTE Energy Company	17,450	-	17,450	-	21,229
3	Midwest Energy Resources Company	2,348,646	83,454,798	81,676,705	4,126,739	16,607
4	Total Notes Receivable	2,366,096	83,454,798	81,694,155	4,126,739	37,836

Note: Note Receivable to Associated Companies arise from the Inter-Company Loan Agreement
Purpose: To provide a line of credit to associated companies.
Maturity Date: N/A
Interest Rate: Annually modified fixed rate.

5	Account 146					
6	DTE Energy Company	275,598	165,512,998	158,442,294	7,346,302	
7	DTE Energy Resources LLC	409	3,100,655	3,100,972	92	
8	DTE Biomass Energy Inc	17,667	251,317	248,562	20,422	
9	DTE Coke Holdings LLC	77,250	922,800	895,550	104,500	
10	DTE Energy Trading	82,194	1,055,110	1,056,178	81,126	
11	River Rouge Unit No. 1 LLC	5,589	81,831	78,159	9,261	
12	DTE Energy Services Inc	436,316	4,915,555	4,985,613	366,258	
13	DTE PCI Enterprises LLC	63,315	4,156,072	4,131,330	88,057	
14	EES Coke Battery LLC	1,432	86,913	88,345	-	
15	DTE East China Operations LLC	20	20	40	-	
16	DTE ES Operations LLC	32,372	611,348	613,644	30,076	
17	Metro Energy LLC	613,029	6,882,976	6,966,481	529,524	
18	Syndeco Realty Corporation	56,097	3,168,369	3,224,466	-	
19	Midwest Energy Resources Company	344,192	1,835,215	1,989,604	189,803	
20	St.Clair Energy Company	-	1,797	-	1,797	
21	Belle River Fuels Co LLC	1,133,411	91,654,057	88,133,947	4,653,521	
22	St Clair Fuels Co LLC	825,572	10,769,448	10,755,407	839,613	
23	DTE Energy Ventures Inc	9,674	74,225	80,159	3,740	
24	DTE Gas Company	14,407,234	106,713,700	102,971,271	18,149,663	
25	DTE Michigan Gathering Holding Co	191	4,642	4,833	-	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	DTE Michigan Gathering Company	2	2	4	-	
27	DTE Michigan Lateral Co	1	702	517	186	
28	Citizens Gas Fuel Co	10,370	140,885	140,230	11,025	
29	DTE Pipeline Co	161,087	2,278,700	2,251,743	188,044	
30	DTE Millennium Company	39	5	5	39	
31	DTE Vector Company	30	4	4	30	
32	DTE Vector II Company	1	-	1	-	
33	DTE Gas Storage Co	39,738	396,300	403,041	32,997	
34	DTE Gas Services Co	25,563	186,187	205,581	6,169	
35	DTE Stockton LLC	438	33,035	33,473	-	
36	Monroe Fuels Company LLC	27,344,502	307,115,571	311,300,072	23,160,001	
37	Blue Water Renewables Inc	8,238	125,010	127,580	5,668	
38	Washington 10 Storage Partner	14,798	367,373	382,171	-	
39	Washington 10 Gas Holdings Inc	110	-	110	-	
40	Wash 10 Storage Corp	-	35,837	21,198	14,639	
41	DTE Energy Supply Inc	-	23	-	23	
42	DTE Pontiac North	159	4,859	5,018	-	
43	DTE Energy Center LLC	300	6,579	6,879	-	
44	DTE Energy Corp Services LLC	15,799,257	265,986,112	270,492,136	11,293,233	
45	Bluestone Gas Corp of NY	3	3	6	-	
46	Bluestone Pipe of Pennsylvania	21	911	932	-	
47	Susquehanna Gathering Co	36	1,075	1,111	-	
48	DTE Nexus LLC	3	3	6	-	
49	Huron Fuels Co LLC	13,219,979	208,708,850	213,028,244	8,900,585	
50	Total Accounts Receivable	75,006,237	1,187,187,074	1,186,166,917	76,026,394	
51						
52	TOTAL	77,372,333	1,270,641,872	1,267,861,072	80,153,133	37,836

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	109,321,654	85,802,752	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	65,565,325	67,550,490	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	120,607,821	128,166,255	Electric	
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)	47,784,437	46,162,041	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	233,957,583	241,878,786		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	34,533,776	28,102,166		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	377,813,013	355,783,704		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Coal	
			Quantity (c)	Cost (d)
1	On hand beginning of year	109,321,654	2,145,392	97,573,185
2	Received during year	1,542,543,912	30,368,248	1,096,445,238
3	TOTAL	1,651,865,566	32,513,640	1,194,018,423
4	Used during year (specify department)			
5	Electric Department	1,043,609,951	15,294,049	599,518,425
6	Non-Generation	97,750	0	0
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	522,355,113	15,554,774	521,517,085
16	TOTAL DISPOSED OF	1,566,062,814	30,848,823	1,121,035,510
17	BALANCE END OF YEAR	85,802,752	1,664,817	72,982,913

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))

KINDS OF FUEL AND OIL (Continued)

No. 2 Oil		No. 6 Oil		Natural Gas		Line No.
Quantity (1) (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	
73,740	5,376,398	68,146	2,963,599	1,061,593	3,408,472	1
134,772	10,506,903	3,222	73,856	33,851,713	435,517,915	2
208,512	15,883,301	71,368	3,037,455	34,913,306	438,926,387	3
						4
120,428	8,686,493	698	40,253	33,863,207	435,364,780	5
30	2,218			27,952	95,532	6
						7
						8
						9
						10
						11
						12
						13
						14
5,100	342,176			132,305	495,852	15
125,558	9,030,887	698	40,253	34,023,464	435,956,164	16
82,954	6,852,414	70,670	2,997,202	889,842	2,970,223	17

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	457,300.00	517,850		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	282,839.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	88,227.00	40,840		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	651,912.00	477,010		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA	3,751.00			
38	Deduct: Returned by EPA	3,751.00			
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		237		
45	Gains		237		
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						457,300.00	517,850	1
								2
								3
						282,839.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						88,227.00	40,840	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						651,912.00	477,010	29
								30
								31
								32
								33
								34
								35
								36
						3,751.00		37
						3,751.00		38
								39
								40
								41
								42
								43
							237	44
							237	45
								46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(f), starting with the following year, and allowances for the remaining succeeding years in columns (g)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2018	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	6,945.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	36,567.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	28,830.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Assoc. Elec. Cooperative	9,500.00			
23	Fathom Energy LLC	1,000.00			
24	Evolution Markets, Inc.	500.00			
25	Indianapolis Power & Light	200.00			
26					
27					
28	Total	11,200.00			
29	Balance-End of Year	3,482.00			
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	11,200.00	148,875		
34	Gains	11,200.00	148,875		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2019		2020		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						6,945.00		1
								2
								3
						36,567.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						28,830.00		17
								18
								19
								20
								21
						9,500.00		22
						1,000.00		23
						500.00		24
						200.00		25
								26
								27
						11,200.00		28
						3,482.00		29
								30
								31
								32
						11,200.00	148,875	33
						11,200.00	148,875	34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 27 Column: a

Ending Balance Foot Note	Long Term	TOTAL
NOX Emissions Allowances	\$ -	\$ -
SO2 Emissions Allowances	\$ 477,010	\$ 477,010
Renewable Energy Credits	\$ 23,486,024	\$ 23,486,024
TOTAL	\$ 23,963,034	\$ 23,963,034
FERC Account	158.1	
Balance Sheet Page 110 Line	23	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year.			
2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Green Currents Renewable Energy Credits	443,997	
2	Current Portion: Regulatory Assets - Power Supply Cost Recovery	16,626,803	
3	Current Portion: Regulatory Assets: Energy Optimization Incentive	13,761,221	
4	Current Portion: Regulatory Assets: Detroit PLD TRM	19,873,361	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	TOTAL	50,705,382	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr)	2017/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Renewable Energy Programs	\$ 87
2	Regulated Marketing	751,986
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
TOTAL		\$ 752,073

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)					
Debits (c)	CREDITS		Balance End of Year (f)	Line No.	
	Account Charged (d)	Amount (e)			
\$ 7,340,263	107	\$ -	\$ 7,340,350	1	
43,346	183	791,450	3,882	2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
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				27	
				28	
				29	
\$ 7,383,609		\$ 791,450	\$ 7,344,232	TOTAL	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Minimum Pension Liability	1,848,183,000	3,470,000	228.3	138,249,000	1,713,384,000
2	Enterprise Business Systems (U-14201) (1)	5,222,598		407.3	2,611,299	2,611,299
3	Asset Retirement Obligation (U-14292)	613,333,173	119,229,367	407.4, 126	163,286,419	569,298,141
4	AFUDC FERC Audit Adjustment (2)	748,600		407.3	148,222	598,378
5	Energy Waste Reduction (U-15806-EO)	938,508	12,251,038	449.1	3,588,026	9,601,521
6	Recoverable Income Taxes (U-10083)	56,508,896		See FN	30,883,737	25,615,959
7	Transitional Reconciliation Mechanism (U-17437)	29,284,321	31,054,359	See FN	27,141,007	33,197,673
8	Customer 360 Deferred Costs (U-17686) (3)	33,277,104	13,723,163	903	2,089,147	44,911,110
9	Ferrel II PERC Costs (U-18014)		22,135,597			22,135,597
10						
11						
12	(1) Enterprise Business Systems amortized over 10					
13	years ending in 2019.					
14						
15	(2) FERC audit adjustment of AFUDC for 1989-1996					
16	amortized over 26 years ending in 2021.					
17						
18	(3) Customer 360 Deferred Costs amortized over					
19	15 years beginning May 2017 and ending in 2032.					
20						
21						
22	Note: Above docket numbers refer to original					
23	authorization of regulatory asset.					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	2,587,475,000	201,883,535		367,986,857	2,421,351,678

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 6 Column: d

Accounts charged for Recoverable Income Taxes: 410.1, 282, 283.

Schedule Page: 232 Line No.: 7 Column: d

Accounts charged for Transitional Recovery Mechanism: 407.4, 431, 174.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Mich Inc Tax (U-16864) (1)	186,560,444	4,738,767	283	20,705,035	170,594,176
2	Deferred Cost to Achieve (2)	10,239,158		407.3	7,811,050	2,428,108
3	LT Prepaid - MGM (3)	9,367,268		146	323,010	9,044,258
4	LT Prepaid - Solar Site	226,200				226,200
5	LT Prepaid - Operator Retention	897,916		532	897,916	
6	ST Financing Costs	1,557,513	303,158	431	354,450	1,506,221
7	Spent Nuclear Fuel Storage Cost	18,213,887	274,202	520	1,006,414	17,481,675
8	Financing Exp Debt Securities		12,492,913	See FN	12,492,913	
9	Plug-in Elec Vehicle Costs (4)	4,984,423	35	916	1,246,105	3,738,353
10	AFUDC Deferred Tax (U-16472)	53,727,173	13,510,779	282	32,116,958	35,120,994
11	Medicare Def Tax (U-16864) (5)	19,254,756		See FN	10,908,188	8,346,568
12	Def Detroit Inc Tax (U-17767)	9,055,244	152,944	283	691,405	8,516,783
13	LT EWR Performance Incentive	13,311,488	17,248,233	174	13,311,488	17,248,233
14	Fermi 3 License Cost (6)	93,783,547		407.3	4,893,055	88,890,492
15	Other Postemployment Benefits	113,955,000		182.3	1,436,000	112,519,000
16	Other Long Term Assets	1,892	715,597	107, 232	682,018	35,471
17	Zonal Resource Credits (7)		296,588	555	85,339	211,249
18						
19	(1) Def Mich Inc Tax (U-16864)					
20	amortized over 23 year period					
21	ending in 2034					
22						
23	(2) Deferred Cost to Achieve					
24	(U-14907) amortized over 10					
25	year periods ending 2016-2018					
26						
27	(3) LT Prepaid - MGM					
28	amortized over 40 year period					
29	ending in 2045					
30						
31	(4) Plug-in Elec Vehicle Costs					
32	amortized over 5 year period					
33	ending in 2020					
34						
35	(5) Medicare Def Tax (U-16864)					
36	amortized over 12 year period					
37	ending in 2024					
38						
39	(6) Fermi 3 License Cost					
40	amortized over 20 year period					
41	ending in 2036					
42						
43	(7) Zonal Resource Credits					
44	amortized over 7 month period					
45	ending in 2018					
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	535,135,909				475,907,781

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 8 Column: d
Accounts charged for Financing Exp Debt Securities: 189, 181, 232.

Schedule Page: 233 Line No.: 11 Column: d
Accounts Charged for Medicare Sub Def Tax (U-16864): 283, 410.1.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		568,264,591	829,210,553
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	568,264,591	829,210,553
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	568,264,591	829,210,553

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Bad Debt Reserve	8,878,184
Inventory Reserve	4,311,823
Bonus Accrual	7,231,805
Vacation Pay Accruals	9,050,807
Ludington Fish Mortality	299,243
Charitable Contributions	2,760,638
Legal Settlement Reserve	7,284,102
Interest Expense	1,504,766
State Deferred Taxes	180,591,089
Fermi 2 Outage Accrual and Expenses	9,279,432
RPS Amortization & Over/Under Recover	50,880,270
Deferred Gain Parking Agreement	2,183,047
Long Term Disability Plan	610,400
Workers' Compensation	4,790,230
Renewable Energy Credits	(1,154,680)
Deferred Revenue	344,740
Long Term Incentive Plan	5,257,508
Investment Tax Credit	6,779,012
Investment Tax Credit - Solar	5,313,750
Investment Tax Credit - Ludington	17,941,563
Contribution In Aid Of Construction - Non Property	7,089,661
Self Implementation Rate Refund	9,354,800
Severance Plans	137,813
Tax Credit Carryforward	116,269,558
Net Operating Loss Carryforward	41,982,867
Employee Benefits	69,292,163
	568,264,591

Schedule Page: 234 Line No.: 2 Column: c

Bad Debt Reserve	6,481,900
Inventory Reserve	2,534,851
Bonus Accrual	5,068,665
Vacation Pay Accruals	5,321,257
Ludington Fish Mortality	295,202
Charitable Contributions	3,776,690
Legal Settlement Reserve	(552,866)
Provision for Injuries and Damages	2,845,652
Interest Expense	1,044,778
State Deferred Taxes	120,738,540
Fermi 2 Outage Accrual and Expenses	3,173,333
RPS Amortization & Over/Under Recover	23,444,449
Deferred Gain Parking Agreement	1,232,353
Long Term Disability Plan	274,260
Workers' Compensation	2,976,660
Renewable Energy Credits	46,841
Long Term Incentive Plan	3,154,505
Investment Tax Credit	2,359,676
Investment Tax Credit - Solar	12,814,357
Investment Tax Credit - Ludington	8,381,339
Contribution In Aid Of Construction - Non Property	4,885,100
Self Implementation Rate Refund	1,123,597
Severance Plans	38,640
Fermi 3 License Amortization	1,873,222
Tax Credit Carryforward	193,156,846
Net Operating Loss Carryforward	47,382,572
Tax Reform Regulatory Liability - Gross-up	382,840,567

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2017/Q4
FOOTNOTE DATA			

Employee Benefits

(7,502,433)

829,210,553

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds:			
3	1993 Series J, due 06-1-18,	6/1/2003		
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
5	1993 Series K, due 08-15-33			
6	1993 Series H, due 07-15-28			
7	1994 C, due 08-15-34			
8	2002 Series A, due 10/15/2012	7/23/2012		
9	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)
10	2002 Series A, due 10/15/2012	7/23/2012		
11	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
12	2009 Series CT, due 08-01-2024	12/3/2012		
13	2002 Series C, due 12-15-2032	12/15/2012		
14	2002 Series D, due 12-15-2032	12/15/2012		
15	(Refunding 2012 A issued 7-23-2012, due 2022 - 110065)		120,275,000	(2,938,668)
16	2009 Series CT, due 08-01-2024	12/3/2012		
17	2002 Series C, due 12-15-2032	12/15/2012		
18	2002 Series D, due 12-15-2032	12/15/2012		
19	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)
20	2000 Series B, due 09/01/2030	3/18/2013		
21	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)
22	2008 Series J, due 4-01-2009	10/1/2013		
23	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)
24				
25				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
3,361,897		212,928	3,148,969	4
				5
				6
				7
				8
709,683		130,085	579,598	9
				10
1,095,995		43,056	1,052,939	11
				12
				13
				14
1,687,586		309,333	1,378,253	15
				16
				17
				18
2,535,778		99,616	2,436,162	19
				20
1,394,563		53,126	1,341,437	21
				22
303,465		42,115	261,350	23
				24
				25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds (continued):			
3	2003 Series A, due 9-01-2030	12/1/2013		
4	2008 Series LT, due 12-01-2038	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110070)		99,000,000	(3,403,359)
6	2004 Series A, due 06-01-2029	6/1/2014		
7	2004 Series B, due 4-1-2028	4/1/2014		
8	2009 Series BT, due 12-1-2036	6/1/2014		
9	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
10	(Refunding 2014 A issued 6-4-2014, due 2026 - 110071)		136,480,000	(2,667,439)
11	2004 Series A, due 06-01-2029	6/1/2014		
12	2004 Series B, due 10-1-2028	4/1/2014		
13	2009 Series BT, due 12-1-2036	6/1/2014		
14	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
15	(Refunding 2014 B issued 6-4-2014, due 2044 - 110072)		136,480,000	(4,001,159)
16	2004 Series D, due 08-01-2014	8/1/2014		
17	2005 Series AR, due 2-15-2015	7/23/2014		
18	2008 Series ET, due 8-1-2029	8/1/2014		
19	(Refunding 2014 D issued 7-2-2014, due 2025 - 110073)		460,000,000	(5,048,781)
20	2004 Series D, due 08-01-2014	8/1/2014		
21	2005 Series AR, due 2-15-2015	7/23/2014		
22	2008 Series ET, due 8-1-2029	8/1/2014		
23	(Refunding 2014 E issued 7-2-2014, due 2044 - 110074)		460,000,000	(5,048,780)
24	2008 Series G, due 6-15-2018	8/16/2017		
25	(Refunding 2017 B issued 8-9-2017, due 2047 - 110081)		300,000,000	(10,312,517)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
2,383,454		330,780	2,052,674	5
				6
				7
				8
				9
2,094,654		222,442	1,872,212	10
				11
				12
				13
				14
3,657,631		133,409	3,524,222	15
				16
				17
				18
3,866,480		473,447	3,393,033	19
				20
				21
				22
4,628,477		168,308	4,460,169	23
				24
-	10,312,517	135,515	10,177,002	25

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)					
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.			2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)	
1	Account 189-Unamortized Loss on Recquired Debt				
2	Tax exempt - Bonds and Other Loan Agreements:				
3	1999 Series AP - due 2029	9/2/2011			
4	1999 Series BP - due 2029	9/2/2011			
5	1999 Series CP - due 2029	9/2/2011			
6	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)	
7	1999 Series AP - due 2029	9/2/2011			
8	1999 Series BP - due 2029	9/2/2011			
9	1999 Series CP - due 2029	9/2/2011			
10	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)	
11	1999 Series AP - due 2029	9/2/2011			
12	1999 Series BP - due 2029	9/2/2011			
13	1999 Series CP - due 2029	9/2/2011			
14	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)	
15	2001-CP, due 2029	9/29/2011			
16	(Refunding 4.5% 2011 H, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)	
17					
18	Other Debt:				
19	Quarterly Income Debt Securities (QUIDS)				
20	1996 QUIDS, due 2026	3/4/2005			
21	1998 QUIDS, due 2028	3/4/2005			
22	1998-II QUIDS, due 2028	3/4/2005			
23	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)	
24	2001 Peakers Sale Leaseback, due 2011	12/18/2007			
25	(Refunding 2007 A Issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
658,616		98,794	559,822	6
				7
				8
				9
576,738		59,661	517,077	10
				11
				12
				13
439,594		17,823	421,771	14
				15
3,561,165		144,369	3,416,796	16
				17
				18
				19
				20
				21
				22
3,248,091		179,232	3,068,859	23
				24
1,913,587		90,240	1,823,347	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt: (Continued)			
3	Amortization of 2010 Series CT, due 12-1-2030			
4	(2010 Series CT called 12-1-2015 - 110077)	12/1/2015	19,855,000	(549,311)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25			3,759,518,550	(62,953,289)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.
5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
509,638		36,621	473,017	4
				5
				6
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				22
				23
				24
38,627,092	10,312,517	2,980,900	45,958,709	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11	Cumulative Preference Stock	30,000,000	1.00	
12				
13	TOTAL PREFERENCE STOCK	30,000,000		
14				
15				
16				
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18				
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
						10
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						42

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p style="text-align: right;">under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Account 202 - Common Stock Subscribed:			
2	None			
3				
4	Account 203 - Common Stock Liability for Conversion:			
5	None			
6				
7	Account 205 - Preferred Stock Subscribed:			
8	None			
9				
10	Account 206 - Preferred Stock Liability for Conversion:			
11	None			
12				
13	Account 207 - Premium on Capital Stock:		\$	1,103,397,194
14				
15				
16	Account 212 - Instalments Received on Capital Stock:			
17	None			
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
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36				
37				
38				
39				
40	TOTAL		\$	1,103,397,194

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations received from stockholders	
2	None	
3		
4	Account 209 - Reduction in par or stated value of capital stock	
5	None	
6		
7	Account 210 -Gain on resale or cancellation of required capital stock	
8	None	
9		
10	Account 211 - Miscellaneous paid in capital:	
11	Balance December 31, 2016	1,760,000,000
12	Capital contribution by parent company	100,000,000
13		
14		
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17		
18		
19		
20		
21		
22		
23		
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25		
26		
27		
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40	TOTAL	1,860,000,000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	\$ -

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	\$ 44,005,181
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	\$ 44,005,181

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

SECURITIES REDEEMED

Senior Notes

2008 Series G 5.60% Senior Notes Due 2018

The 2008 Series G 5.60% Senior Notes Due 2018 were optionally redeemed on August 16, 2017.

<u>Settlement</u> <u>Date</u>	<u>Coupon</u> <u>%</u>	<u>Maturity</u> <u>Date</u>	<u>Repurchase</u> <u>Amount</u>	<u>Premium</u> <u>On redemption</u>	<u>Unamortized Debt Discount</u> <u>and Issuance Expenses</u>
8/16/2017	5.60%	6/15/2018	\$300,000,000	\$ 10,096,362	\$216,155

\$10,312,517 was charged to Account 189, Unamortized Loss on Reacquired Debt.

SECURITIES ISSUED OR REMARKETED

2017 Series B 3.75% General and Refunding Mortgage Bonds due 2047

\$440,000,000 - 2017 Series B 3.75% General and Refunding Mortgage Bonds due 2047 was issued on August 9, 2017 at a price of 99.946% with underwriters Barclays, BofA Merrill Lynch, and Wells Fargo, among others.

The proceeds were used for the repayment of \$300 million of the Company's 2008 Series G 5.60% Senior Notes due June 15, 2018, for the repayment of short-term borrowings, and for general corporate purposes.

The principal amount of \$440,000,000 was credited to Account 221 and issuance expenses of \$4,821,960 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance of 2017 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES16-29-000, dated May 27, 2016.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new Issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Senior Notes		
2	(Secured by General and Refunding Mortgage Bonds)		
3	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
4	- 110005 (Continued)		1,516,500 D
5	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
6	-110008 (Continued)		824,000 D
7	2005 Series C, 5.19% - #110009	100,000,000	488,141
8	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
9	- 110010 (Continued)		1,490,000 D
10	2006 Series A, 6.625% - #110011	250,000,000	2,479,862
11	- 110011 (Continued)		135,000 D
12	2007 Series A, 6.47% - #110034	50,000,000	415,774
13	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
14	(Authorized by FERC In Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
15	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
16	(Authorized by FERC In Docket No. ES09-15-000, dated April 28, 2009)		1,206,000 D
17	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
18	(Authorized by FERC In Docket No. ES09-16-000, dated April 29, 2009)		
19	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
20	- 110054 (Continued)		662,500 D
21	2011 Series D, 4.31% - #110056	102,000,000	601,222
22	2011 Series E, 4.46% - #110057	77,000,000	453,863
23	2011 Series F, 5.67% - #110058	46,000,000	271,139
24	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
25	- 110059 (Continued)		1,587,600 D
26	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
27	- 110061 (Continued)		390,000 D
28	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
29	- 110062 (Continued)		1,087,500 D
30	2013 Series A, 4.0% - #110067	375,000,000	3,932,351
31	- 110067 (Continued)		1,691,250 D
32	2013 Series B, 3.65% - #110068	400,000,000	3,171,862
33	TOTAL	6,327,700,000	73,329,226

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	3
						4
02/07/05	02/15/35	02/07/05	02/15/35	200,000,000	10,900,000	5
						6
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	7
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	8
						9
06/01/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	10
						11
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	12
06/11/08	06/15/18	06/11/08	06/15/18		10,500,000	13
						14
08/19/10	10/01/20	08/19/10	10/01/20	300,000,000	10,350,000	15
						16
09/15/10	09/15/20	09/15/10	09/15/20	300,000,000	14,670,000	17
						18
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	19
						20
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	21
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	22
09/01/11	09/01/41	09/01/11	09/01/41	46,000,000	2,608,200	23
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	24
						25
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	6,625,000	26
						27
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	9,875,000	28
						29
3/27/13	4/1/43	3/27/13	4/1/43	375,000,000	15,000,000	30
						31
8/27/13	3/15/24	8/27/13	3/15/24	400,000,000	14,600,000	32
				6,027,700,000	256,930,640	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new Issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	- 110068 (Continued)		1,636,000 D
2	2014 Series A, 3.77% - #110071	100,000,000	608,023
3	2014 Series B, 4.6% - #110072	150,000,000	911,981
4	2014 Series D, 3.375% - #110073	350,000,000	2,773,115
5	- 110073 (Continued)		486,500 D
6	2014 Series E, 4.3% - #110074	350,000,000	3,560,615
7	- 110074 (Continued)		528,500 D
8	2015 Series A, 3.70% - #110075	500,000,000	5,155,799
9	- 110075 (Continued)		1,170,000 D
10	2016 Series A 3.70% - #110078	300,000,000	3,305,808
11	- 110078 (Continued)		222,000 D
12	2017 Series B 3.75% - #110081	440,000,000	4,821,960
13	- 110081 (Continued)		237,600 D
14			
15	Subtotal	6,055,000,000	69,218,561
16			
17	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
18	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
19	1991 Series CP, 7% - #110014	32,800,000	1,136,400
20	1992 Series AP, 8.95% - 110015	86,000,000	1,700,962
21	2008 Series KT, 5.625% - #110043	32,375,000	549,595
22	Series 2008 ET-2, Variable Rate Ltd Obligation Refunding Revenue Bonds -#110080	59,175,000	302,755
23	1995 Series CC, 1.45% - #110079	82,350,000	420,953
24			
25			
26	Subtotal	272,700,000	4,110,665
27			
28			
29			
30	Account 223 - Advances from Associated Companies		
31	None		
32			
33	TOTAL	6,327,700,000	73,329,226

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (n)	Interest for Year Amount (l)	Line No.
		Date From (f)	Date To (g)			
						1
6/04/14	6/01/26	6/04/14	6/01/26	100,000,000	3,770,000	2
6/04/14	6/01/44	6/04/14	6/01/44	150,000,000	6,900,000	3
7/02/14	3/01/25	7/02/14	3/01/25	350,000,000	11,812,500	4
						5
7/02/14	7/01/44	7/02/14	7/01/44	350,000,000	15,050,000	6
						7
3/11/15	3/15/45	3/11/15	3/15/45	500,000,000	18,500,000	8
						9
05/17/16	06/01/46	05/17/16	06/01/46	300,000,000	11,100,000	10
						11
08/09/17	08/15/47	08/09/17	08/15/47	440,000,000	6,508,333	12
						13
						14
				5,755,000,000	246,174,433	15
						16
						17
						18
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	19
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	20
06/01/09	07/01/20	06/01/09	07/01/20	32,375,000	1,821,094	21
09/01/16	09/01/21	09/01/16	09/01/21	59,175,000	858,038	22
09/01/16	09/01/21	09/01/16	09/01/21	82,350,000	1,194,075	23
						24
						25
				272,700,000	10,756,207	26
						27
						28
						29
						30
						31
						32
				8,027,700,000	256,930,840	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Subtotal		
2			
3			
4	Account 224 - Loan Agreements		
5	None		
6			
7	Subtotal		
8			
9			
10			
11			
12			
13			
14			
15			
16			
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19			
20			
21			
22			
23			
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30			
31			
32			
33	TOTAL	6,327,700,000	73,329,226

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
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						9
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						14
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						25
						26
						27
						28
						29
						30
						31
						32
				6,027,700,000	256,930,640	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 13 Column: b

The 2008 Series G 5.60% Senior Notes Due 2018 were optionally redeemed on August 16, 2017.

<u>Settlement</u> <u>Date</u>	<u>Coupon</u> <u>%</u>	<u>Maturity</u> <u>Date</u>	<u>Repurchase</u> <u>Amount</u>	<u>Premium</u> <u>On redemption</u>	<u>Unamortized Debt Discount</u> <u>and Issuance Expenses</u>
8/16/2017	5.60%	6/15/2018	\$300,000,000	\$ 10,096,362	\$216,155

\$10,312,517 was charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 12 Column: b

\$440,000,000 - 2017 Series B 3.75% General and Refunding Mortgage Bonds due 2047 was issued on August 9, 2017 at a price of 99.946% with underwriters Barclays, Bank of America Merrill Lynch, and Wells Fargo, among others.

The proceeds were used for the repayment of \$300 million of the Company's 2008 Series G 5.60% Senior Notes due June 15, 2018, for the repayment of short-term borrowings, and for general corporate purposes.

The principal amount of \$440,000,000 was credited to Account 221 and issuance expenses of \$4,821,960 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance of 2017 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES16-29-000, dated May 27, 2016.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Commercial Paper	General	Various	Various	Various	\$237,865,849
2						
3	Ahead LLC (Payment term for note is four annual payments)	Licensed Software	3/29/2016	5/1/2019	4.36%	\$1,552,802
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						\$239,418,651

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 233					
2	DTE Energy Company	-	147,002,781	163,027,318	16,024,537	320,907
3	Total Notes Payable	-	147,002,781	163,027,318	16,024,537	320,907
4	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
5	Purpose: To provide a line of credit from associated companies.					
6	Maturity Date: N/A					
7	Interest Rate: Annually modified fixed rate.					
8	Account 234					
9	DTE Energy Company	4,975,713	226,148,990	223,202,997	2,029,720	
10	DTE Energy Resources LLC	111,875	3,145,346	3,149,579	116,108	
11	DTE Biomass Energy Inc	1,946	46,874	50,058	5,130	
12	Westside Gas Producers LLC	-	238	466	228	
13	DTE Energy Trading	18,061	2,192,674	2,230,521	55,908	
14	River Rouge Unit No. 1 LLC	177	17,759	19,448	1,866	
15	DTE Energy Services Inc	89,874	1,188,159	1,197,293	99,008	
16	DTE Backup Generation Equip Leasing LLC	150,000	150,000	-	-	
17	DTE East China Operations LLC	20	40	20	-	
18	DTE ES Operations LLC	9,813	147,610	143,680	5,883	
19	Syndeco Realty Corporation	33,448	17,254	17,254	33,448	
20	Midwest Energy Resources Company	4,339	11,134,050	12,314,076	1,184,365	1,869
21	Belle River Fuels Co LLC	588,315	588,315	-	-	
22	St Clair Fuels Co LLC	791,667	102,386,102	102,386,102	791,667	
23	DTE Energy Ventures Inc	1,223	19,867	18,644	-	
24	DTE Enterprises Inc	123	1,159	1,036	-	
25	DTE Gas Company	13,182,772	1,461,276,897	1,465,695,066	17,600,941	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	DTE Michigan Gathering Company	3	6	3	-	
27	Saginaw Bay Pipeline Company	1	274	273	-	
28	DTE Michigan Lateral Co	2	67	65	-	
29	Citizens Gas Fuel Co	25,831	128,452	112,156	9,535	
30	DTE Gas Enterprises LLC	1,228	32,877	39,014	7,365	
31	DTE Pipeline Co	6,579	193,223	203,043	16,399	
32	DTE Millennium Company	43	7	7	43	
33	DTE Vector Company	33	6	6	33	
34	DTE Vector II Company	1	1	-	-	
35	DTE Gas Storage Co	1,650	33,737	34,970	2,883	
36	DTE Gas Services Co	4,074	199,613	200,849	5,310	
37	DTE Stockton LLC	83	5,923	5,840	-	
38	Monroe Fuels Company LLC	-	304,591,178	304,623,295	32,117	
39	DTE Mobile Operations	1,706	15,257	13,551	-	
40	Blue Water Renewables Inc	210,732	4,787,682	4,764,058	187,108	
41	Washington 10 Gas Holdings Inc	110	110	-	-	
42	DTE Energy Corp Services LLC	68,894,931	1,338,535,307	1,332,510,397	62,870,021	
43	Bluestone Gas Corp of NY	5	10	5	-	
44	Bluestone Pipe of Pennsylvania	29	58	29	-	
45	Susquehanna Gathering Co	49	260	211	-	
46	DTE Nexus LLC	58	5	5	58	
47	Huron Fuels Co LLC	1,579,938	166,446,429	165,299,825	433,334	
48	Total Accounts Payable	90,686,452	3,623,431,816	3,618,233,842	85,488,478	1,869
49						
50	TOTAL	90,686,452	3,770,434,597	3,781,261,160	101,513,015	322,776

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	603,561,095
2		
3		
4	Taxable Income Not Reported on Books	
5		42,044,137
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		985,027,915
11		
12		254,324,885
13		
14	Income Recorded on Books Not Included in Return	
15		71,125,791
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,766,520,504
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	47,311,737
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
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38		
39		
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41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		/ /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Income from Non-Qualified Nuclear Decommissioning Trust	1,077,000
Contribution in Aid of Construction	33,048,012
Contribution in Aid of Construction - Non Property	1,620,563
Fermi 2 Nonqualified Decom Fund Revenue	6,298,562
	42,044,137

Schedule Page: 261 Line No.: 10 Column: b

Equity in Earnings of C Corp Subs	1,305
Lobbying	2,795,000
Meals & Entertainment	2,165,000
Book Depreciation	734,573,941
Nuclear Fuel Amortization	53,159,432
Uniform Cap Costs Avoided Interest	20,252,000
State Deferred Taxes	75,862,437
Enterprise Business System Amortization	2,611,299
Interest Expense	675,805
OPEB Regulatory Liability	11,611,890
Cost to Achieve Amortization	7,811,050
Accrued Workers Comp	547,089
Accrued Bonus	3,474,200
Renewable Energy Credits	3,516,784
Plug In Electric Vehicle Amortization	1,246,070
Amortization of Fermi 3 Licensing Costs	4,842,518
Charitable Contributions	7,400,000
Bad Debt Reserve	5,499,949
Supplemental Savings Plan	216,209
PSCR Over/under recovery	2,068,085
VEBA	44,697,852
	985,027,915

Schedule Page: 261 Line No.: 12 Column: b

Current	-16,944,245
Deferred	277,219,639
Investment Tax Credit	-5,950,509
Total Federal Expense	254,324,885

Schedule Page: 261 Line No.: 15 Column: b

Renewable Energy Over/Under Recovery	33,731,968
Municipal Interest Income	6,500,000
AFUDC Equity	15,095,823
Insurance Reimbursement - St. Clair Power Plant	15,798,000
	71,125,791

Schedule Page: 261 Line No.: 20 Column: b

Reserve for Injuries and Damages	5,263,730
Self Implementation Refund	21,377,537
Severance Plans	209,750
Transitional Recovery Mechanism	19,932,523
Nuclear Refueling Outage Accrual	11,401,553
Legal Reserve	4,629,964
Loss on Reacquired Debt	7,331,617

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		//	2017/Q4
FOOTNOTE DATA			

Inventory Reserve	248,774
Employee Stock Ownership Plan	7,738,288
Deferrred Revenue	142,811
Pension	38,390,419
Long Term Disability Plan	438,000
AFUDC Debt	8,011,694
Removal Costs	242,327,719
Tax Depreciation	527,460,537
Tax Depreciation - Bonus Depreciation	304,011,196
Nuclear Fuel Tax Depreciation	40,481,630
Amort of Fermi 2 Licensing Costs	3,101,529
Computer Software Development Costs	70,249,000
ACRS and MACRS Dispostions	7,124,314
Casualty Loss	115,000,000
Synthetic Lease	47,886
Section 263A Adjustment	45,096,402
Repairs Allowance	232,983,279
Vacation Pay Accrual	1,608,857
Property Taxes	7,281,213
Environmental Reserve	1,808,736
Health Care Accrual	20,000
Deferred Gain - Parking Agrmt (MGM)	368,929
Energy Optimization Over/Under Recovery	8,663,013
Customer 360 Reg Asset	11,634,007
PERC Tracker	22,135,597
	<hr/>
	1,766,520,504

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	603,561,095
Plus Federal Income Tax (Page 261, Line 12)	254,324,885
Total Pre-Tax Income	<hr/> 857,885,980
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	42,044,137
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	985,027,915
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	71,125,791
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	<hr/> 1,766,520,504
Taxable Income	47,311,737
Tax Rate	35%
Tax	16,559,108
R&D Credit and Other	-1,895,177
NOL Utilization	-31,608,176
Current Federal Income Tax	<hr/> -16,944,245

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2017 on or before October 15, 2018.

Name of Group Members:
Parent: DTE Energy Company
First Tier Subsidiaries:
DTE Electric Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.
DTE Energy Resources

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
FOOTNOTE DATA			

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2014			-16,921,125	-16,921,125	
2	Federal Income 2016	33,910			33,910	
3	Federal Income 2017			-23,120	-33,910	
4						
5	State/Local Income Tax 2016	-9,533,867			-9,533,867	
6	State/Local Income Tax 2017			-1,847,313	10,494,202	
7						
8	Federal Unemployment 2016	374			374	
9	Federal Unemployment 2017			232,271	231,797	
10						
11	FICA 2016	437,348			437,348	
12	FICA 2017			42,244,682	41,737,412	
13						
14	Michigan Unemployment	46,895			46,895	
15	Michigan Unemployment			1,188,549	1,188,387	
16						
17	Use Tax 2016	485,393			485,393	
18	Use Tax 2017			11,786,216	11,879,392	
19						
20	MPSC Assessment Fees		2,739,565	2,739,565		
21	MPSC Assessment Fees			8,883,206	11,466,209	
22						
23	Local Property 2016 & Prior		45,070,971	151,005,328	105,934,367	
24	Local Property 2017			99,450,000	147,223,952	
25						
26	Other tax expense			-16,840	-16,840	
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-8,529,947	47,810,536	298,721,419	304,651,886	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (i) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (i)	Adjustments to Rat. Earnings (Account 439) (k)	Other (j)	
		-16,921,125				1
						2
10,790		-6,739,837			6,716,717	3
						4
						5
-12,341,515		-3,104,876			1,257,563	6
						7
						8
474		218,127			14,144	9
						10
						11
507,270		36,807,121			5,437,561	12
						13
						14
2,182		1,116,948			71,603	15
						16
						17
-93,176		144,000			11,642,216	18
						19
		2,739,565				20
	2,583,003	8,883,208				21
						22
		150,769,284			236,044	23
	47,773,952	99,207,500			242,500	24
						25
		-16,840				26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-11,913,995	50,358,955	273,103,071			25,818,348	41

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	19,368,607	190,283	-1,683,848	411.4	5,711,892	
6	Solar	70,549,749	190,282,283	26,644,789	411.4	238,617	-54,429,397
7	Ludington		190,282,283	10,590,046			54,429,397
8	TOTAL	89,918,356		35,550,987		5,950,509	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
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12							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
11,972,867			5
42,526,524			6
65,019,443			7
119,518,834			8
			9
			10
			11
			12
			13
			14
			15
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			48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 6 Column: g

Reclass to separate Ludington ITC account -54,429,397

Schedule Page: 266 Line No.: 7 Column: g

Reclass to separate Ludington ITC account 54,429,397

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year.			
2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Accrued Wages	11,008,962	
2	Accrued Employee Incentives	24,136,500	
3	Accrued Vacation	40,716,041	
4	Employee Savings Plans	515,966	
5	Tax Liability - Other	1,708,440	
6	Low Income Energy Assistance Fund	1,980,704	
7	DTE Foundation Contribution	7,400,000	
8	Current Portion - Environmental Remediation Costs	2,686,075	
9	Accrued Health Care	5,368,000	
10	Current Portion - Realized Deferred Gain	352,829	
11	Current Portion - Workers Compensation	458,590	
12	Fermi ARO	100,000	
13	Fermi II Outage	15,111,111	
14	CIAC Refundables	3,660,541	
15	Current Portion - Contract Reserves	5,231,968	
16	Current Portion - Customer Deposits	4,502,838	
17	Energy Supply Agreement(s)	227,513	
18	U-18344 Self Implementation Refund	1,393,120	
19	Direct Energy Assistance Program	708,694	
20	Escheatment Liability	527,606	
21	Other Liabilities (5)	151,536	
22			
23			
24			
25			
26	TOTAL	\$127,947,034	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by department (a)	Balance End of Year (b)
27	Customer advances for construction	15,101,987
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$15,101,987

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ferml 2 Decommissioning Fund	194,101,118	126,403	8,452,296	34,333,923	219,982,745
2	LT Environmental	3,628,454	416	2,859,884	2,791,027	3,559,597
3	Deferred Compensation		926	1,575,682	1,580,875	4,993
4	Deferred Gain on Sale of Property	5,868,349	421.1	352,829		5,515,520
5	Renewable Energy Surcharge	1,372,438	431		8,789	1,381,227
6	Notes Payable	4,653,018	416	1,932,801	190,000	2,910,217
7	Other LT Reserve	1,644,014	416	3,734,016	2,090,002	
8	Other Unearned Revenue	606,421	151,454	338,918		267,503
9	Other LT Lease	1,131,819	416,421.1	62,727		1,069,092
10	Other LT Obligation	112,114	549	12,909	211,216	310,421
11	Surety Bond	300,000				300,000
12	MI Dept. of Environmental Quality	1,050,000	232	200,000		850,000
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14						
15						
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47	TOTAL	214,467,745		19,522,062	41,205,632	236,151,315

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: f

Deferred Gain on Sale of Property is being amortized over the life of the lease, approximately 41 years.

Schedule Page: 269 Line No.: 6 Column: f

Notes payable is being amortized over the term of the notes, approximately 4 years on the licensed software and 10 years on the equipment.

Schedule Page: 269 Line No.: 8 Column: f

Other Unearned Revenue includes gain on sale of equipment being amortized approximately 17.5 years and contract being amortized approximately 10 years.

Schedule Page: 269 Line No.: 9 Column: f

Other Long-term (LT) Lease is being amortized over the life of the lease, approximately 41 years.

Schedule Page: 269 Line No.: 10 Column: f

Other Long-term (LT) Obligation includes an annuity payment that is being amortized over the term of the contract, approximately 24 years.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	3,373,127,445	682,095,324	351,890,044
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	3,373,127,445	682,095,324	351,890,044
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	3,373,127,445	682,095,324	351,890,044
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		254,190	1,526,728,353	186,255	14,061,069	2,190,665,441	2
							3
							4
			1,526,728,353		14,061,069	2,190,665,441	5
							6
							7
							8
			1,526,728,353		14,061,069	2,190,665,441	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Description	Beginning	Ending
Includes FAS 109	56,509,697	25,615,955

Schedule Page: 274 Line No.: 2 Column: h

Description	Ending
FAS 109 Amortization	4,802,760
Other Comprehensive Income	37,690
Solar ITC - Basis Adjustment	324,855
Deferred Tax Account Reclass	64,378,023
Tax Reform Adjustment - Gross-up	55,758,411
Tax Reform Adjustment - Deferred Tax Remeasurement	1,401,426,614
	1,526,728,353

Schedule Page: 274 Line No.: 2 Column: j

Description	Ending
AFUDC	10,068,941
Solar ITC - Basis Adjustment	3,759,972
Ludington ITC - Basis Adjustment	232,156
	14,061,069

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Tax	103,213,464	89,981,139	87,663,374
4	(2) Other	879,399,590	127,260,308	23,717,553
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	982,613,054	217,241,447	111,380,927
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	982,613,054	217,241,447	111,380,927
20	Classification of TOTAL			
21	Federal Income Tax	410,194,080	140,923,912	111,380,927
22	State Income Tax	572,418,974	76,317,535	
23	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		254	42,212,582			63,318,647	3
	455,100	254,190	342,500,242	282,219	22,757,384	662,744,387	4
							5
							6
							7
							8
	455,100		384,712,624		22,757,384	726,063,034	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	455,100		384,712,624		22,757,384	726,063,034	19
							20
			193,154,442		17,044,139	263,626,762	21
	455,100		191,558,382		5,713,245	462,436,272	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2017/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: h

Tax Reform Adjustment - Deferred Tax Remeasurement 42,212,582

Schedule Page: 276 Line No.: 4 Column: b

PSCR Under Recovery	6,543,210
Health Care Accrual	972,925
Equity Earnings In Partnerships-Book	828,478
EIB Insurance	8,811,922
Reserve Environmental Clean	-2,819,043
Loss on Reacquired Debt	13,878,590
Deferred Plug-in Electric Vehicle Costs	1,744,548
Supplemental Savings Plan	74,636
Cost to Achieve	3,583,705
Employee Benefits	243,324,716
Customer 360 Regulatory Asset	11,646,986
Transitional Reconciliation Mechanism	11,524,634
Energy Optimization	328,478
Reg Asset - Medicare Subsidy - Gross-up	6,418,190
State Deferred Taxes	572,537,615
	<hr/>
	879,399,590

Schedule Page: 276 Line No.: 4 Column: c

Health Care Accrual	-71,681
Equity Earnings In Partnerships-Book	-2,413
EIB Insurance	-59,983
Reserve Environmental Clean	633,058
Loss on Reacquired Debt	2,566,066
Employee Benefits	21,266,309
Customer 360 Regulatory Asset	4,071,902
Transitional Reconciliation Mechanism	6,892,795
Energy Optimization	6,330,916
Reg Asset - Medicare Subsidy - Gross-up	1,473,398
Reg Asset - PERC Tracker	7,747,459
Original Issue Discount	94,947
State Deferred Taxes	76,317,535
	<hr/>
	127,260,308

Schedule Page: 276 Line No.: 4 Column: d

PSCR Under Recovery	723,830
Deferred Plug-in Electric Vehicle Costs	436,125
Supplemental Savings Plan	76,383
Cost to Achieve	2,733,868
Employee Benefits	19,747,347
	<hr/>
	23,717,553

Schedule Page: 276 Line No.: 4 Column: h

Deferred Tax Account Reclass	22,141,619
Reg Asset - Medicare Subsidy - Gross-up Amortization	2,266,766
State Deferred Taxes	191,558,382
Tax Reform Adjustment - Gross-up	20,029,727
Tax Reform Adjustment - Deferred Tax Remeasurement	106,503,748
	<hr/>
	342,500,242

Schedule Page: 276 Line No.: 4 Column: j

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company		//	2017/Q4
FOOTNOTE DATA			

FAS 109 and State Gross-up Reclass	17,115,384
Reg Asset - MCIT - Gross-up Amortization	5,460,000
Reg Asset - City of Detroit - Gross-up Amortization	182,000
	22,757,384

Schedule Page: 276 Line No.: 4 Column: k

PSCR Under Recovery	3,491,629
Health Care Accrual	540,746
Equity Earnings In Partnerships-Book	495,639
EIB Insurance	5,542,775
Reserve Environmental Clean	-1,311,591
Loss on Reacquired Debt	9,923,762
Deferred Plug-in Electric Vehicle Costs	785,054
Supplemental Savings Plan	-1,049
Cost to Achieve	509,903
Employee Benefits	120,866,373
Customer 360 Regulatory Asset	9,431,333
Transitional Reconciliation Mechanism	12,018,289
Energy Optimization	2,016,319
Reg Asset - Medicare Subsidy - Gross-up	1,644,984
Reg Asset - PERC Tracker	4,648,475
Reg Asset - MCIT - Gross-up	33,621,553
Reg Asset - City of Detroit - Gross-up	1,678,530
State Deferred Taxes	456,841,663
	662,744,387

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Waste Reduction (U-15808-EO)		449.1	1,942,708	1,942,708	
2	Renewable Energy (U-15808-RPS)	145,372,199	449.1	38,228,188	4,496,220	111,640,291
3	Other Post Employ Benefits Deferral (U-17767)	65,007,388	926	3,630	11,629,302	66,633,040
4	2017 Tax Reform (U-18494)				1,942,514,993	1,942,514,993
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Note: Above docket numbers refer to original					
15	authorization of regulatory liability.					
16						
17						
18						
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40						
41	TOTAL	200,379,567		40,174,524	1,960,583,221	2,120,788,284

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	\$ 2,501,715		\$ 368,930	
7					
8	Sold Nonutility land located at 1413 Farmer				
9	Street, Detroit, Michigan 48226 in October				
10	2017	27,132		172,838	
11					
12					
13					
14					
15					
16					
17	Total Gain	\$ 2,528,847		\$ 541,768	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	None				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	\$ -			\$ -

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Merchandising, Jobbing and Contract Work (Accounts 415 and 416)</u>	
2	Revenues from Merchandising, Jobbing and Contract Work	26,407,655
3	Cost of Merchandising, Jobbing and Contract Work	(30,338,110)
4	Total Accounts 415 and 416	(3,930,455)
5		
6	<u>Non-utility Operations (Accounts 417 and 417.1)</u>	
7	Revenues from non-utility operations	5,355,385
8	Expenses of non-utility operations	-
9	Total Accounts 417 and 417.1	5,355,385
10		
11		
12	<u>Non-operating Rental Income (Account 418)</u>	None
13		
14		
15	<u>Equity in Earnings of Subsidiary Companies (Account 418.1)</u>	
16	St. Clair Energy Company	(1,168)
17	Edison Illuminating Company of Detroit	(136)
18	Total Account 418.1	(1,304)
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	MISO Interest	78,269
3	Interest from affiliates	37,837
4	Total Account 419	116,106
5		
6		
7	Allowance for Other Funds Used During Construction (Account 419.1)	
8	AFUDC - Electric	17,552,972
9	Total Account 419.1	17,552,972
10		
11		
12	Miscellaneous Non-operating Income (Account 421)	
13	Investment Income Rabbi Trust Investments	26,412,505
14	Investment Income Fermi 1 Fund	160,534
15	Equity Earnings Detroit Investment Fund	110,256
16	Accretion Expense Fermi 1 ARO	(1,151,553)
17	Total Account 421	25,531,742
18		
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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 467.2.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	2,309,609,277	2,476,036,505	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	1,757,934,442	1,752,866,839	
5	Large (or Ind.) (See Instr. 4)	666,981,603	654,788,633	
6	(444) Public Street and Highway Lighting	57,660,522	56,923,325	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	4,792,185,844	4,940,615,302	
11	(447) Sales for Resale	54,099,225	49,554,877	
12	TOTAL Sales of Electricity	4,846,285,069	4,990,170,179	
13	(Less) (449.1) Provision for Rate Refunds	-74,576,276	-61,810,737	
14	TOTAL Revenues Net of Prov. for Refunds	4,920,861,345	5,051,980,916	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	12,946,957	15,271,009	
17	(451) Miscellaneous Service Revenues	9,303,567	8,972,035	
18	(453) Sales of Water and Water Power	30,935	32,035	
19	(454) Rent from Electric Property	14,613,577	14,301,977	
20	(455) Interdepartmental Rents	38,588,984	33,359,077	
21	(456) Other Electric Revenues	7,330,774	3,350,436	
22	(456.1) Revenues from Transmission of Electricity of Others	84,828,427	84,231,506	
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	167,643,221	159,518,075	
27	TOTAL Electric Operating Revenues	5,088,504,566	5,211,498,991	

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 8, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
14,884,781	15,874,913	1,978,247	1,966,635	2
				3
17,282,782	17,515,469	201,793	201,154	4
9,897,268	10,009,791	765	737	5
258,049	264,415	1,136	890	6
				7
				8
				9
42,322,880	43,664,588	2,181,941	2,169,416	10
2,623,336	2,333,576			11
44,946,216	45,998,164	2,181,941	2,169,416	12
				13
44,946,216	45,998,164	2,181,941	2,169,416	14

Line 12, column (b) includes \$ 22,358,485 of unbilled revenues.
Line 12, column (d) includes 164,361 MWH relating to unbilled revenues

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FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: d

Includes 342,543 MWh of unmetered sales for 2017.

Schedule Page: 300 Line No.: 17 Column: b

Total includes the following amounts: \$5,168,991 Contribution in Aid of Construction, \$1,975,075 New Service Charge, \$1,040,528 Miscellaneous Customer Account Adjustments, \$548,760 Reconnect at Meter, \$302,397 AMI Opt Out Fees, \$255,631 Unauthorized Use, and \$12,185 of items that do not individually meet the \$250,000 threshold.

Schedule Page: 300 Line No.: 21 Column: b

Total includes the following amounts: \$3,757,676 Account Reconciliation Adjustment, \$2,083,800 Steam Sales, \$847,000 Sales & Use Tax Collection Fees, \$550,754 Miscellaneous, \$59,743 Service Charge for Returned Checks, and \$31,800 Unauthorized Use Charge.

Schedule Page: 300 Line No.: 22 Column: b

Consists of \$70,117,167 Electric Choice Revenue, \$14,462,955 Ancillary Transmission Services Revenue, and \$248,305 Wholesale Delivery Services Revenue.

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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	26,310	29,012
3	Commercial and Industrial Sales		
4	Small (or Commercial)	56,077,395	55,790,548
5	Large (or Industrial)	14,013,462	11,188,224
6	Less: Securitization LLC Revenue incl. above		(2,816)
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	70,117,167	67,004,968
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2017/Q4	Year of Report 2017/Q4
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
373	416	38	40	1
				2
				3
2,696,304	2,997,580	4,551	4,678	4
2,122,942	1,938,364	121	115	5
				6
				7
				8
				9
				10
				11
4,819,619	4,936,360	4,710	4,833	12
				13
				14
				15
				16
				17
				18

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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.	Footnotes	
1		
2		
3	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing customers taking electric service at Secondary service voltage levels and non manufacturing customers taking service at Primary service (or greater) voltage levels.	
4		
5		
6		
7		Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	Electric Residential Full Service	13,519,998	2,143,223,334	1,905,797	7,094	0.1585
3	Comm Gen Service Net Mtr- D3	4	526	1	4,000	0.1315
4	Electric Commercial Full Ser - R8		13			
5	Electric Interruptible Heat/Cool	329,707	44,160,206	206,779	1,594	0.1339
6	Electric Resl Sr -Time-of-Day D1_	109,380	13,673,582	6,265	17,459	0.1250
7	Electric Res Low Income Full Serv	181,864	16,930,633	24,686	7,367	0.0931
8	Res. Dynamic Peak Pricing- Exp. D	12,010	1,720,875	1,471	8,165	0.1433
9	Electric Residential TOD Exp Veh	2,181	307,842	1,361	1,602	0.1411
10	UnBundled-Elec Com Overhead OPL	4	793	1	4,000	0.1983
11	Electric Res Electric Sr D2 Space	185,335	26,455,839	22,537	8,224	0.1427
12	Electric Interruptible Water Heat	91,917	10,498,301	38,569	2,383	0.1142
13	Residential Electric Service D1 N	3,847	573,378	1,000	3,847	0.1490
14	Commercial General Service- D3 Se	2,308	283,113	53	43,547	0.1227
15	Res Elec Net mtr Serv D2 Space He	180	24,738	33	5,455	0.1374
16	Com Space Conditioning, Heat, TOD	5	345	1	5,000	0.0690
17	Electric Residential TOD Heat/Coo	65,354	6,464,456	6,031	10,836	0.0989
18	Electric Resl Flat TOD Exp Vehic-	549	60,676	114	4,816	0.1105
19	Electric Residential Space Heatin	101	12,436	29	3,483	0.1231
20	Residential Electric TOD Ser Net	364	44,248	18	20,222	0.1216
21	Space Cond, Heat, Net Mtr TOD - D	92	8,575	17	5,412	0.0932
22	UnBundled-Elec Resl. Overhead	8,425	1,640,741	8,578	982	0.1947
23	UnBundled-Elec. Res. Underground	53	32,430	9	5,889	0.6119
24	D1 and D5 with Water Heating	-17	-1,789			0.1041
25	D1.1 Interruptible Space Cond	6,084	672,463			0.1105
26	D1.2 Time of Day Elec. Service	44,401	5,677,308	2,063	21,523	0.1279
27	D1.3 Senior Citizen Residential	-3	-453			0.1510
28	D1.4 Optional Residential	1	80			0.0800
29	D1.5 Supplemental Rate Heating	135	16,512			0.1223
30	D1.6 Residential Service Special	44,353	4,619,062	6,368	6,965	0.1041
31	D1.7 Experimental Time of Day	45,438	4,128,049			0.0909
32	D1.8 Exper Dynamic Peak PR	3,607	512,797	369	9,775	0.1422
33	D1.9 Experimental Vehicle	960	127,162	488	1,967	0.1325
34	D2 Residential Space Heating	104,666	13,549,282	7,589	13,792	0.1295
35	D5 with Water Heating	35,249	4,106,694	12,954	2,721	0.1165
36	R2 Special Purpose Facilities		42			
37	Change in Unbilled	86,988	10,281,993			0.1182
38	Adjustments	-759	-197,025	-274,934	3	0.2596
39	Subtotal	14,884,781	2,309,609,277	1,978,247	7,524	0.1552
40						
41	TOTAL Billed	42,158,519	4,769,827,359	2,181,941	19,322	0.1131
42	Total Unbilled Rev.(See Instr. 6)	164,361	22,358,485	0	0	0.1360
43	TOTAL	42,322,880	4,792,185,844	2,181,941	19,397	0.1132

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) Commercial					
2	Com Space Conditioning, Heat, TOD	7,179	587,832	91	78,890	0.0819
3	Sec Educ Inst Rate - D3_2 Seconda	235,187	20,701,652	998	235,658	0.0880
4	Commercial General Service - D3 P	552,459	64,707,207	870	635,010	0.1171
5	Commercial General Service- D3 Se	6,663,225	830,925,063	187,678	35,503	0.1247
6	Elec Comm Full Service - D4 Prima	260,778	26,493,462	254	1,026,685	0.1016
7	Elec Comm Full Service - D4 Secon	1,907,961	199,032,107	7,904	241,392	0.1043
8	Electric Comm. Full Svc. - D5	5,483	458,844	836	6,559	0.0837
9	Sec. Edu Institution Rate Net Mtr	34	1,976	3	11,333	0.0581
10	Comm Gen Service Net Mtr- D3	35,149	1,697,990	166	211,741	0.0483
11	Electric Commercial Full Service	2,726	286,810	6	454,333	0.1052
12	Elec. Com. Fullsrv-R7(Greenhse II	2,732	197,268	6	455,333	0.0722
13	UnBundled-Elec Com Overhead OPL	18,893	3,697,098	7,014	2,694	0.1957
14	Electric Commercial Full Ser - R8	58,471	6,922,754	1,114	52,487	0.1184
15	Electric Residential Full Service	-17	-880	2	-8,500	0.0518
16	Com Interrupt Space Conditioning	6,168	664,700	681	9,057	0.1078
17	Com Interruptible Genral Ser-D3_3	32,183	3,314,934	56	574,696	0.1030
18	Com Unmetered General Service - D	10,254	1,126,018	1,327	7,727	0.1098
19	Commercial Space Heating Ser	15,957	1,817,973	621	25,696	0.1139
20	Electric Comm. Full Svc. - D10	24,393	2,694,600	26	938,192	0.1105
21	Electric Commercial Full - Rider	18	-615	4	4,500	-0.0342
22	Comm General Service Net Mtr- D3	3,191	394,168	5	638,200	0.1235
23	Elec Ind. Full Serv R3 - SPSS	4,544	272,969	6	757,333	0.0601
24	Electric Ind. Full Service - D8	413,240	29,742,671	106	3,898,491	0.0720
25	Electric Commercial Full Service	2,385	524,873	13	183,462	0.2201
26	Elec Ind. Full Service - R3	79,066	4,628,756	9	8,785,111	0.0585
27	Com Interruptible Genral Serv-D3_3_	66,166	6,850,146	34	1,946,059	0.1035
28	Electric Resl Sr -Time-of-Day D1_		64			
29	Electric Res Electric Sr D2 Space	14	1,763			0.1259
30	Electric Interruptible Water Heat	6	640	1	6,000	0.1067
31	Comm General Service-D3 Water	413	71,240	1	413,000	0.1725
32	Comm. Exp. Dynamic Peak Price	70	13,623	1	70,000	0.1946
33	Commercial General Service-D3 Wat	6,477	833,095	56	115,661	0.1286
34	Commercial Space Heating Net Mtr	9	883	1	9,000	0.0981
35	Electric Commercial Full Ser - R8	536	64,467	1	536,000	0.1203
36	Full Sec Educ Inst Rate -3_2 Prf	771	67,247	1	771,000	0.0872
37	Sec Education Inst Rate - D3_2 Pr	69,064	6,059,891	74	933,297	0.0877
38	UnBundled-Elec. Com.I Underground	525	184,025	48	10,938	0.3505
39	UnBundled-Elec Resl. Overhead	1	206	1	1,000	0.2060
40	Electric Industrial Full Service	5,395,548	445,456,996	1,425	3,786,349	0.0826
41	TOTAL Billed	42,158,519	4,769,827,359	2,181,941	19,322	0.1131
42	Total Unbilled Rev.(See Instr. 6)	164,361	22,358,485	0	0	0.1360
43	TOTAL	42,322,880	4,792,185,844	2,181,941	19,397	0.1132

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Elec Comm Full Serv-D4 Net Mtr Se	3,817	350,407	6	636,167	0.0918
2	D9 Outdoor Protective Lighting	13,447	1,258,966	2,356	5,708	0.0936
3	R2 Special Purpose Facilities		17,989			
4	R3 Parallel Operation and Standb	5,516	524,196			0.0950
5	Unmetered General Service SD Bill	74,959	7,908,960	561	133,617	0.1055
6	Electric Industrial Choice - D11		257,188			
7	Electric Industrial Choice - D6.2		74,378			
8	Electric Industrial Choice - D8		2,768			
9	Electric Industrial Full Service	846,799	70,704,346	137	6,181,015	0.0835
10	Elec Indus Full Serv - FERC	208,449	471,488	3	69,483,000	0.0023
11	Elec Indus Full Serv - D11 Net Me	95,321	6,638,652	6	15,886,833	0.0696
12	Electric Industrial Full Service	57,940	4,877,143	48	1,207,083	0.0842
13	Elec Ind Full Ser. - Process Heat	14,163	1,027,132	7	2,023,286	0.0725
14	Elec Indus Full Serv Net Metering	1,278	99,046	1	1,278,000	0.0775
15	Elec Indus Full Serv - D6.2 Net M	1,166	148,601	1	1,166,000	0.1274
16	Change in Unbilled	76,332	11,190,010			0.1466
17	Adjustments	2,336	-8,111,344	-12,773	-183	-3.4723
18	Subtotal	17,282,782	1,757,934,442	201,793	85,646	0.1017
19						
20	(442) Industrial					
21	Electric Ind Choice - Process Hea		681			
22	Electric Industrial Choice - D11		290,982			
23	Electric Industrial Choice - D6.2		264			
24	Electric Industrial Choice - D8		12,863			
25	Electric Industrial Full Service	5,400,137	364,498,117	526	10,266,420	0.0675
26	Electric Industrial Full Service	260,381	19,184,562	68	3,829,132	0.0737
27	Elec Indus Full Serv - D11 Net Me	237,990	16,112,718	2	118,995,000	0.0677
28	Commercial General Service - D3 P	2,039	237,178	2	1,019,500	0.1163
29	Electric Industrial Full Service	1,665,007	101,196,754	58	28,707,017	0.0608
30	Electric Industrial Full Service	58	5,966			0.1029
31	Electric Commercial Full Ser - RB	1	211			0.2110
32	Elec Comm Full Service - D4 Prima	1,317	113,066			0.0859
33	Electric Industrial Full Service	59,156	4,616,963	11	5,377,818	0.0780
34	Elec Ind Full Ser. - Process Heat	433,493	30,460,216	125	3,467,944	0.0703
35	Electric Industrial Full Service	53,252	3,569,736	9	5,916,889	0.0670
36	D6, D7 & D11 Primary	1,786,032	128,298,471	169	10,568,237	0.0718
37	Change in Unbilled	-293	-230,765			0.7876
38	Adjustments	-1,302	-1,386,380	-205	6,351	1.0648
39						
40	Subtotal	9,897,268	666,981,603	765	12,937,605	0.0674
41	TOTAL Billed	42,158,519	4,769,827,359	2,181,941	19,322	0.1131
42	Total Unbilled Rev.(See Instr. 6)	164,361	22,358,485	0	0	0.1360
43	TOTAL	42,322,880	4,792,185,844	2,181,941	19,397	0.1132

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) Public Street & Highway Lt.					
2	Governmental E1.1 Energy only	11,648	1,036,280	284	41,014	0.0890
3	Unbundled-ATS Automatic Traffic S	60,508	4,447,967	145	417,297	0.0735
4	Unbundled-SL Overhead-Standard	41,814	12,710,928	360	116,150	0.3040
5	E1 Municipal Street Lighting	79,235	17,449,423	221	358,529	0.2202
6	Unbundled-SL Energy Only	28,686	2,805,861	28	1,024,500	0.0978
7	Unbundled-SL Municipallty Owned	312	45,636	20	15,600	0.1463
8	Unbundled-SL		631	2		
9	Unbundled-SL Overhead-Dusk to	3	1,054	2	1,500	0.3513
10	Unbundled-SL Semi-Ornamental-	286	145,686	40	7,150	0.5094
11	Unbundled-SL Undergrmd	23,197	12,336,984	172	134,866	0.5318
12	Unbundled-SL Undrgrmd LongSpan-		7,287	2		
13	Unbundled-SL Undrgrmd	-1	-62			0.0620
14	Unbundled-SL Undrgrmd Short-Spn-D		292	1		
15	Unbundled-SL Undrgrmd Short-Spn-S	11,029	5,556,342	181	60,934	0.5038
16	Unbundled-SL Undrgrmd	-1	-58			0.0580
17	Change in Unbilled	1,333	1,117,247			0.8381
18	Adjustments		-996	-322		
19	Subtotal	258,049	57,660,522	1,136	227,156	0.2234
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40						
41	TOTAL Billed	42,158,519	4,769,827,359	2,181,941	19,322	0.1131
42	Total Unbilled Rev.(See Instr. 6)	164,361	22,368,485	0	0	0.1360
43	TOTAL	42,322,880	4,792,185,844	2,181,941	19,397	0.1132

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	EC2 Retail Access	4,803,976	69,322,326	4,710	1,019,952	\$ 0.014430
2	Unbilled Revenue	15,643	794,841	4,710	3,321	\$ 0.050811
3						
4						
5						
6						
7	Note: Customer counts on rows 1 and 2 represent the same customers. As a result, the total number of customers value in row 36 is adjusted to represent the true actual number of customers.					
8						
9						
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31						
32						
33						
34	Total Billed	4,803,976	\$ 69,322,326	4,710	1,019,952	\$ 0.014430
35	Total Unbilled Rev. (See Instr. 6)	15,643	\$ 794,841	4,710	3,321	\$ 0.050811
36	TOTAL	4,819,619	\$ 70,117,167	4,710	1,023,273	\$ 0.014548

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wyandotta	OS		N/A	N/A	N/A
2	Midcontinent Independent Service Operat	OS		N/A	N/A	N/A
3	Waste Management Energy	OS		N/A	N/A	N/A
4	Heritage	OS		N/A	N/A	N/A
5	L'anse Warden	OS		N/A	N/A	N/A
6	Blue Water Energy	OS		N/A	N/A	N/A
7	Invenergy	OS		N/A	N/A	N/A
8	NextEra	OS		N/A	N/A	N/A
9	Big Turtle	OS		N/A	N/A	N/A
10	Change In Accrual	OS		N/A	N/A	N/A
11		OS		N/A	N/A	N/A
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
2,507,815		50,374,117		50,374,117	2
		-982		-982	3
					4
114,363		3,673,082		3,673,082	5
		11,932		11,932	6
		-210		-210	7
		21,402		21,402	8
		799		799	9
1,158		19,085		19,085	10
					11
					12
					13
					14
0	0	0	0	0	
2,623,335	0	54,099,225	0	54,099,225	
2,623,336	0	54,099,225	0	54,099,225	

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FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

This revenue represents our sales to MISO, our area's independent grid operator.

Schedule Page: 310 Line No.: 3 Column: a

The activity in rows 3-9 relates to renewable energy purchase power agreements.

Schedule Page: 310 Line No.: 6 Column: a

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	15,249,309	14,246,024
5	(501) Fuel	680,784,428	678,383,934
6	(502) Steam Expenses	17,296,824	17,734,290
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,807,092	3,629,058
10	(506) Miscellaneous Steam Power Expenses	73,140,273	88,899,086
11	(507) Rents		1,465,807
12	(509) Allowances	13,618,133	16,542,883
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	803,895,059	820,900,882
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	242,929	801,929
16	(511) Maintenance of Structures	11,505,786	13,317,836
17	(512) Maintenance of Boiler Plant	79,523,654	100,180,966
18	(513) Maintenance of Electric Plant	19,424,360	21,233,769
19	(514) Maintenance of Miscellaneous Steam Plant	29,021,068	29,046,954
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	139,717,797	164,581,454
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	943,612,856	985,482,336
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	16,023,652	15,368,140
25	(518) Fuel	53,159,432	57,927,640
26	(519) Coolants and Water	3,574,028	3,300,146
27	(520) Steam Expenses	8,437,653	23,582,442
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	4,157,008	3,795,775
31	(524) Miscellaneous Nuclear Power Expenses	60,832,118	71,919,890
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	145,983,891	175,894,033
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	20,988,058	15,813,003
36	(529) Maintenance of Structures	21,775,105	22,352,229
37	(530) Maintenance of Reactor Plant Equipment	18,409,793	31,996,406
38	(531) Maintenance of Electric Plant	11,915,401	17,266,903
39	(532) Maintenance of Miscellaneous Nuclear Plant	5,095,805	5,714,653
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	78,184,162	93,143,194
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	224,168,053	269,037,227
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	2,025,858	1,911,398
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,247,654	1,299,057
47	(538) Electric Expenses	1,055,102	1,101,760
48	(539) Miscellaneous Hydraulic Power Generation Expenses	833,773	593,724
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,162,387	4,905,939
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	413,425	384,234
54	(542) Maintenance of Structures	1,099,899	605,868
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,039,008	520,184
56	(544) Maintenance of Electric Plant	710,289	1,111,681
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,844,764	1,855,982
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,107,375	4,477,929
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	10,269,762	9,383,868

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	40,121,081	68,983,334	
64	(548) Generation Expenses	2,244,343	2,371,359	
65	(549) Miscellaneous Other Power Generation Expenses	6,128,910	5,737,983	
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	48,494,334	77,092,676	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Electric Plant	19,986,132	20,081,081	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,986,132	20,081,081	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	68,480,466	97,173,757	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	431,554,127	455,407,059	
77	(556) System Control and Load Dispatching	3,874,937	3,947,093	
78	(557) Other Expenses	-103,638,444	-88,926,931	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	331,790,620	370,427,221	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,578,321,757	1,731,504,409	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84				
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	11,171,591	10,714,615	
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	803,267	770,410	
93	(562) Station Expenses	1,739		
94	(563) Overhead Lines Expenses			
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	312,253,332	317,463,580	
97	(566) Miscellaneous Transmission Expenses	24,781,809	25,995,300	
98	(567) Rents			
99	TOTAL Operation (Enter Total of lines 83 thru 98)	349,011,738	354,943,905	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment			
108	(571) Maintenance of Overhead Lines			
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of lines 101 thru 110)			
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	349,011,738	354,943,905	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,784,196	7,189,979
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	7,784,196	7,189,979
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	7,784,196	7,189,979
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	46,103,293	38,846,842
135	(581) Load Dispatching	1,232,716	1,363,456
136	(582) Station Expenses	6,068,719	5,691,097
137	(583) Overhead Line Expenses	6,471,735	17,821,882
138	(584) Underground Line Expenses	1,314,582	3,509,371
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	6,827,981	12,930,568
141	(587) Customer Installations Expenses	274,760	348,652
142	(588) Miscellaneous Expenses	23,480,354	19,157,188
143	(589) Rents	1,819	2,028
144	TOTAL Operation (Enter Total of lines 134 thru 143)	91,775,959	99,671,084
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,261,112	3,997,884
147	(591) Maintenance of Structures	1,471,091	2,070,633
148	(592) Maintenance of Station Equipment	25,814,057	26,881,851
149	(593) Maintenance of Overhead Lines	164,755,876	129,944,950
150	(594) Maintenance of Underground Lines	14,815,427	18,479,629
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	2,656,289	2,280,837
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	212,773,852	183,655,784
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	304,549,811	283,326,868
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,090,662	1,143,960
160	(902) Meter Reading Expenses	3,391,361	4,729,617
161	(903) Customer Records and Collection Expenses	75,945,089	61,938,711
162	(904) Uncollectible Accounts	50,860,700	48,848,605
163	(905) Miscellaneous Customer Accounts Expenses	39,098,951	35,425,628
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	170,386,763	152,086,521

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,979,770	2,576,929
168	(908) Customer Assistance Expenses	77,238,103	79,789,057
169	(909) Informational and Instructional Expenses	2,459,976	2,439,513
170	(910) Miscellaneous Customer Service and Informational Expenses	8,904,822	6,386,854
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	90,582,671	91,192,353
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	1,287,021	
175	(912) Demonstrating and Selling Expenses	2,208,800	208,923
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	1,246,105	1,247,205
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	4,741,926	1,456,128
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	121,314,293	117,369,827
182	(921) Office Supplies and Expenses	43,139,658	39,809,433
183	(Less) (922) Administrative Expenses Transferred-Credit	31,639,092	28,645,730
184	(923) Outside Services Employed	27,036,705	26,939,660
185	(924) Property Insurance	9,261,787	6,615,353
186	(925) Injuries and Damages	13,244,007	10,971,637
187	(926) Employee Pensions and Benefits	163,635,979	159,255,427
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	767,272	508,747
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	3,178,559	5,145,282
192	(930.2) Miscellaneous General Expenses	4,858,643	6,579,875
193	(931) Rents	8,119,403	7,752,230
194	TOTAL Operation (Enter Total of lines 181 thru 193)	362,717,214	352,301,741
195	Maintenance		
196	(935) Maintenance of General Plant	5,804,159	5,636,532
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	368,521,373	357,938,273
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,873,900,235	2,979,638,436

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
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1. Payroll Period Ended (Date)	12/31/2017
2. Total Regular Full-Time Employees	4727
3. Total Part-Time and Temporary Employees	7
4. Total Employees	4734

NOTE: DTE Corporate Services (Estimated Employee Equivalents)	1980
Total Employees / Equivalents	6714

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	LES (Ann Arbor Landfill Facility)	OS				
2	City of Ann Arbor (Barlon Dam)	OS				
3	Fortistar Methane 3 (Arbor Hills)	OS				
4	Charter Township of Ypsilanti	OS				
5	Detroit Renewable Power	OS				
6	LES (Sumpter Pine Tree Acres Landfill)	OS				
7	Riverview Energy Systems 1	OS				
8	IKEA US West, Inc	OS				
9	STS Hydro Power Ltd	OS				
10	LES (Sumpter City Sand Facility)	OS				
11	City of Ann Arbor (Superior Dam)	OS				
12	Wayne Energy Recovery, Inc	OS				
13	University of Michigan	OS				
14	AVL North America	OS				
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,060				166,058		166,058	1
5,486				333,983		333,983	2
126,342				7,763,338		7,763,338	3
10,845				464,057		464,057	4
222,669				11,889,879		11,889,879	5
70,767				3,892,344		3,892,344	6
42,108				3,399,941		3,399,941	7
167				5,729		5,729	8
8,094				492,431		492,431	9
73,029				4,019,587		4,019,587	10
2,477				150,747		150,747	11
2,154				92,613		92,613	12
				5		5	13
4				116		116	14
8,413,142				430,669,521	884,606	431,554,127	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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**PURCHASED POWER (Account 555)
(including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Johnson Matthey, Inc	OS				
2	PAR Sterile Products, LLC	OS				
3	DOMTAR EB Eddy Paper Inc	OS				
4	Heritage Stoney Corners Wind Farm I	OS				
5	Green Racer Wind LLC (Tuscola II)	OS				
6	L'anse Warden Electric Company LLC	OS				
7	Blue Water Renewables, Inc	OS				
8	Gratiot County Wind LLC	OS				
9	Waste Management Renewable Energy LLC	OS				
10	Canyon Wind LLC (Tuscola I)	OS				
11	Pheasant Run I LLC	OS				
12	Big Turtle Wind Farm LLC	OS				
13	Renewable energy transfer price	OS				
14	MidContinent Independent					
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
1				37		37	1
				3		3	2
				33		33	3
81,685				7,085,080		7,085,080	4
326,888				16,099,257		16,099,257	5
114,386				11,487,302		11,487,302	6
24,368				2,411,706		2,411,706	7
302,724				26,260,570		26,260,570	8
26,086				2,217,252		2,217,252	9
370,350				22,554,305		22,554,305	10
276,979				13,641,208		13,641,208	11
80,199				4,250,539		4,250,539	12
				103,638,444		103,638,444	13
							14
8,413,142				430,669,521	884,606	431,554,127	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	System Operator	OS				
2	Consumers Energy	OS				
3	Zonal Resource Credits	EX				
4	GreenCurrent Renewable Energy Credits	OS				
5	Net change in amounts accrued	OS				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
5,793,955				185,530,033		185,530,033	1
					1,225	1,225	2
					85,339	85,339	3
					798,042	798,042	4
447,319				2,822,924		2,822,924	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
8,413,142				430,669,521	884,606	431,554,127	

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

All companies on page 326, 326.1 and 326.2 that are classified as Other Service (with the exception of MidContinent Independent Service Operator, Zonal Resource Credits and Green Currents) are related to purchase of power from renewable energy sources.

MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator.

GreenCurrent Renewable Energy Credit transactions are classified as Other Service as they do not belong in any of the other classifications.

The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.

Schedule Page: 326.1 Line No.: 7 Column: a

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

Schedule Page: 326.2 Line No.: 2 Column: 1

Settlements of \$1,225 related to adjustments of Ludington pump data throughout the year. Because charges would normally be processed through MidContinent Independent System Operator, they are classified as Other Service.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	See FN			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company		/ /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

See Footnote on Page 300, Line 22, Column b.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate is lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent From Electric Property (Account 454)		
17	AT&T, Comcast, and others	Pole Contacts	11,987,239
18	AT&T, Comcast, and others	Conduit Rental	436,860
19	Various	Real Estate & Other	621,121
20	Various	Antenna Revenue	1,277,325
21	Verizon	Long Term Lease Amortization	291,032
22			14,613,577
23			
24			
25	Interdepartmental Rents (Account 455)		38,588,984
26			
27			
28			
29			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.		of the respondent supplying the water or water power sold.		
2. In column (c) show the name of the power development		3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	Solutia	Industrial	Trenton Channel Power Plant	30,935
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			30,935

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract		concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.	
		2. Designate associated companies.	
		3. Minor items may be grouped by classes.	
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	
11	Miscellaneous Service Revenues (Account 451)		
12			
13	Contribution in Aid of Construction Tax Gross-Up	5,168,991	
14	New Service Charge	1,975,075	
15	Reconnect Fees	551,285	
16	AMI Opt Out Fees	914,105	
17	Accounting Adjustments & Other	438,480	
18	Unauthorized Use	255,631	
19			
20			
21	Total Account 451	9,303,567	
22			
23	Revenues from Transmission of Electricity of Others (Account 456.1)		
24			
25	Transmission Services	14,462,955	
26	Electric Choice Revenue	70,117,167	
27	Wholesale Delivery Services	248,305	
28	Total Account 456.1	84,828,427	
29			
30			
31	Continued on Page 331B.1		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
31	Continued From Page 331B	
32	Other Electric Revenues (Account 456)	
33	Steam Sold To Other Companies	2,083,801
34	Sales and Use Tax Collection Fee	847,000
35	Miscellaneous Customer Account Adjustments	3,757,676
36	Service Charge - Returned Checks	551,679
37	Unauthorized Use Charge	31,800
38	Miscellaneous	58,818
39	Total Account 456	7,330,774
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	101,462,768

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent ISO	FNS			312,253,332			312,253,332
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				312,253,332			312,253,332

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	JAMES GREEN & JILL GREEN	Joplin Substation	8/28/2018 (P)
2	MACOMB EDISON ASSOCIATES LLC	Macomb Center	12/31/2017 (R)
3	EDWARD MONTEDONICO	Western Wayne Service Center	1/31/2017 (R)
4	K F LAND CO LLC II	Farmington Office	12/31/2019 (R)
5	PENNSYLVANIA PLAZA ASSOCIATES	Washington D.C. Office	4/30/2017 (R)
6	SOCIETY OF ST VINCENT DE PAUL	Eastern Market Office	6/30/2017 (P)
7	101 S. WASHINGTON	Lansing Governmental Affairs Office	4/30/2018 (R)
8	ST. CLAIR FUELS COMPANY, LLC	Coal Supply Agreement	12/31/2019 (P)
9	MONROE FUELS COMPANY, LLC	Coal Supply Agreement	12/31/2021 (P)

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

	Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1			4,000		18,667	592	1,333	
2			186,844		1,022,698	580	16,986	
3	1,421,054		40,924		1,751,073	931	-	
4			127,864		740,846	931	567,847	
5			78,676		2,185,599	426.4	-	
6			74,630		1,065,059	935	-	
7			69,850		810,432	426.4	24,665	
8			102,386,102		803,153,832	151	-	
9			296,324,403		2,631,313,280	151	-	

Name of Respondent DTE Electric Company	This Report Is: . (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
ALF I, INC.	Rail Car lease	6/30/2024 (P)
ALF II, INC.	Rail Car lease	6/01/2024 (P)
First Union Rail Corporation	Rail Car lease	10/01/2018 (P)
First Union Rail Corporation	Rail Car lease	4/30/2018 (P)
First Union Rail Corporation	Rail Car lease	12/31/2019 (P)
Fleet Financial	Rail Car lease	3/20/2021 (P)
GATX Corporation	Rail Car lease	10/31/2018 (R)
GATX Corporation	Rail Car lease	10/31/2018 (R)
Mitsui Rail Capital, LLC	Rail Car lease	9/30/2018 (R)
Mitsui Rail Capital, LLC	Rail Car lease	8/30/2018 (R)
Progress Rail Leasing Corporation	Rail Car lease	8/1/2022 (R)
U.S. Bancorp Equipment Finance	Rail Car lease	2/28/2017 (P)
U.S. Bancorp Equipment Finance	Rail Car lease	6/14/2022 (P)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		2,717,416		6,340,637		151	17,663,203
		786,683		1,835,594		151	4,982,326
		3,779,401		43,778,061		151	2,834,551
		1,692,600		4,513,600		151	564,200
		4,182,408		11,153,088		151	8,364,816
		6,950,353		99,042,525		151	22,568,646
		464,180		1,508,584		151	386,816
		476,082		1,547,265		151	396,735
		331,200		1,076,400		151	248,400
		470,400		1,568,000		151	313,600
		2,918,517		18,483,943		151	13,376,537
		22,321		937,501		151	-
		2,453,413		38,027,902		151	11,040,359

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldr...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Directors Expenses	3,007,722
7	Shareholder Services Costs	59,778
8	Environmental Remediation Costs	492,778
9	Membership & Dues	906,630
10	Other Management Services	191,735
11		
12		
13		
14		
15		
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45		
46	TOTAL	4,658,643

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				93,176,221	93,176,221
2	Steam Production Plant	129,497,197	14,916,734			144,413,931
3	Nuclear Production Plant	45,606,415	1,570,609			47,177,024
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	11,917,170				11,917,170
6	Other Production Plant	59,493,558	804,568			60,298,126
7	Transmission Plant	1,410,166				1,410,166
8	Distribution Plant	315,058,471	175,587			315,234,058
9	Regional Transmission and Market Operation					
10	General Plant	56,061,001	40,012			56,101,013
11	Common Plant-Electric					
12	TOTAL	619,043,978	17,507,510		93,176,221	729,727,709

B. Basis for Amortization Charges

Intangible Plant (Software)	Basis 2016	Basis 2017	Change in Basis from Prior Year
Straight Line - 3 Years	-	1,420,374	1,420,374
Straight Line - 4 Years	5,042,176	5,042,176	-
Straight Line - 5 Years	314,182,645	342,421,441	28,238,796
Straight Line - 7 Years	2,003,730	405,530	(1,598,200)
Straight Line - 15 Years	288,903,114	435,613,051	146,709,937
	610,131,665	784,902,572	174,770,907

Note: The basis change from prior year is the net impact from additions and retirements.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	750,230	50.35	10.00	1.41	200-SC	27.02
13	312	4,319,627	38.47	9.70	2.23	200-SC	24.62
14	314	544,060	37.40	9.70	2.27	200-SC	23.03
15	315	146,085	41.03	12.10	2.13	200-SC	24.02
16	316	18,219	40.46	9.70	2.08	200-SC	24.87
17	Non Belle River						
18	311	108,697	59.30	3.60	1.48	200-SC	39.22
19	312	440,114	58.32	5.80	1.59	200-SC	39.23
20	314	87,686	56.13	4.10	1.64	200-SC	39.24
21	315	16,309	55.39	6.30	1.73	200-SC	39.24
22	316	981	58.42	6.40	1.58	200-SC	40.12
23	Belle River Unit 1						
24	311	112,075	60.15	3.60	1.47	200-SC	40.11
25	312	448,101	58.22	5.80	1.61	200-SC	40.12
26	314	102,025	58.91	4.20	1.53	200-SC	40.12
27	315	11,930	59.13	6.40	1.61	200-SC	40.11
28	316	1,196	58.42	6.40	1.58	200-SC	40.12
29	Belle River Unit 2						
30	311	137,272	56.61	3.60	1.61	200-SC	40.13
31	312	230,623	59.02	5.80	1.58	200-SC	40.11
32	314	62,953	60.06	4.20	1.49	200-SC	40.11
33	315	9,738	60.32	6.40	1.51	200-SC	40.11
34	316	3,801	58.42	6.40	1.58	200-SC	40.12
35	Belle River Common						
36	Subtotal - Steam Prod	7,551,722					
37	321	198,918	38.36	45.00	4.54	200-SC	34.82
38	322	453,465	37.05	45.00	3.55	200-SC	34.82
39	323	184,508	36.99	45.00	4.46	200-SC	34.83
40	324	63,964	36.65	45.00	4.22	200-SC	34.83
41	325	82,760	37.70	45.00	4.24	200-SC	34.82
42	Subtotal - Nuclear	983,605					
43	331	32,899	69.00	91.00	3.03	R1.5	38.07
44	332	117,740	74.88	93.00	2.81	L5	39.83
45	333	183,686	58.87	85.00	3.48	R3	37.27
46	334	21,945	56.33	52.00	3.30	R1.5	28.90
47	335	9,276	38.87	56.00	4.78	L0	21.07
48	336	1,863	76.00	100.00	2.79	None	40.50
49	Subtotal-Hydraulic Pr	367,409					
50	341	10,596	31.94	5.00	3.84	R4	12.64

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of <u>2017/Q4</u>	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	342	14,967	31.65	5.00	3.60	R4	18.55
13	343	126,010	38.28	5.00	5.62	R4	3.62
14	344	375,786	30.98	5.00	3.63	R4	18.74
15	344 - Pre 295	3,170	26.00		3.78	L3	25.50
16	344 - Wind	900,702	26.00		3.78	L3	25.50
17	345	33,675	33.63	5.00	3.73	R4	12.20
18	346A		20.00		4.24	R4	
19	346B	104,278	23.00		4.93	L3	22.50
20	346C	438	20.00		4.24	L3	
21	Subtotal-Other Prod Pt	1,569,602					
22	352		62.00	5.00		S3	42.54
23	353	85,465	55.70	10.00	1.65	L0	49.43
24	Subtotal-Trans Plant	85,465					
25	361	156,496	62.20	5.00	1.76	R2	41.74
26	361 - Wind	5,658	60.00	5.00	1.75	R2	59.55
27	362	1,200,134	57.17	50.00	2.66	SC	45.97
28	362 - Wind	36,358	65.00	50.00	2.72	SC	54.76
29	362 - Solar	8,224	55.00	50.00	2.72	SC	54.76
30	363	1,291	15.00		6.70		15.00
31	364	1,354,077	35.05	75.00	5.24	S2	25.65
32	364 - Wind	546	35.00	75.00	5.00	S2	34.50
33	365	2,044,231	35.26	50.00	4.41	R2	25.95
34	365 - Wind	8,555	35.26	75.00	5.00	S2	34.50
35	366	370,729	61.67	10.00	1.84	R3	40.88
36	367	1,145,339	45.77	50.00	3.43	R3	28.35
37	367 - Wind	49,865	45.77	50.00	3.33	R3	44.51
38	368	567,794	40.86	5.00	2.77	R2	19.18
39	369A	183,002	40.27	125.00	5.83	R2	30.44
40	369B	192,809	36.01	120.00	6.29	R2	23.66
41	370A	14,662	42.74	40.00	3.37	SC	31.36
42	370B	379,308	20.00		5.00	S3	
43	371A	24,937	30.55		3.38	S3	18.79
44	371B	29,966	25.15	45.00	6.24	S3	17.21
45	373A	89,805	25.12	45.00	5.83	R3	17.30
46	373B	128,525	51.64	45.00	2.93	R1.5	34.54
47	Subtotal-Distribution	7,992,311					
48	390	342,841	35.87	5.00	3.53	L1.5	25.33
49	392	169,589	6.67		15.00	S6	2.93
50	398	22,442	6.00		3.00		6.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397	128,530	30.02		4.34	S43	17.31
13	Subtotal-Gen Plant-Dep	663,402					
14	391A	43,084	15.00		6.67	SQ	7.31
15	391B	65,667	8.00		12.50	SQ	4.24
16	391B - 5 Year	30,576	5.00		20.00	SQ	
17	391B - 15 Year	7,287	15.00		6.67	SQ	
18	391C	9,953	10.00		10.00	SQ	4.84
19	393	2,221	22.00		4.55	SQ	7.54
20	394	84,751	25.00		4.00	SQ	12.78
21	395	18,589	15.00		6.67	SQ	6.25
22	398	10,534	15.00		6.67	SQ	9.89
23	Subtotal-Gen Plant-Amo	272,662					
24							
25							
26	Grand Total	19,486,178					
27							
28							
29							
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31							
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FOOTNOTE DATA			

Schedule Page: 336 Line No.: 17 Column: b

Page 337 Line 17 (b) Non Belle River total is 5,778,221

Schedule Page: 336 Line No.: 23 Column: b

Page 337 Line 23 (b) Belle River Unit 1 total is 653,787

Schedule Page: 336 Line No.: 29 Column: b

Page 337 Line 29 (b) Belle River Unit 2 total is 675,327

Schedule Page: 336 Line No.: 35 Column: b

Page 337 Line 35 (b) Belle River Unit Common total is 444,387

Schedule Page: 336.1 Line No.: 34 Column: c

Page 337.1 Line 34 (c) Estimated Average Service Life updated for 365 - Wind

Schedule Page: 336.1 Line No.: 37 Column: c

Page 337.1 Line 37 (c) Estimated Average Service Life updated for 367 - Wind

Schedule Page: 336.2 Line No.: 17 Column: a

Page 337.2 Line 17 391B - 15 Year was added for 2017

Schedule Page: 336.2 Line No.: 26 Column: b

FootNotes:

(1) Amounts in column (b) are the average of the beginning and ending balances for 2017.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)–Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Amortization (Account 425)	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	Miscellaneous Income Deductions (Account 426.1-426.5)	
8	Account 426.1 DTE Energy Foundation	7,400,000
9	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	643,015
10	Account 426.1 Corporate Donations	1,986,893
11	TOTAL Donations	10,029,908
12		
13	Account 426.4 Political and Civic Activities (1)	3,118,339
14		
15	Account 426.5 NonQualified Pension Expense	6,330,466
16	Account 426.5 Reversal of State of Michigan Unclaimed Property Audit Reserve	(2,753,000)
17	TOTAL Other Deductions	3,577,466
18		
19	TOTAL Miscellaneous Deductions	16,725,713
20		
21		
22	Interest on Debt to Associated Companies (Account 430)	
23	Associated Company	Interest Rate
24	DTE Energy Company	Variable
25	Midwest Energy Resources Company	Variable
26	TOTAL Interest on Debt to Associated Companies	322,776
27		
28		
29		
30		
31		
32		
33		
34	(1) Details of Political and Civic Activities are provided on Page 341	
35		
36		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2017/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS (continued)**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Interest Rate (%)	Amount (b)
1	(d) - Other Interest Expenses (Account 431)		
2			
3	External Debt - Fees & Lines of Credit Fees	Variable	791,117
4			
5	External Debt - Interest on short-term borrowings	0.78 - 1.53	3,021,786
6			
7	Regulatory item - Power Supply Cost Recovery	Variable	4,773,465
8			
9	Regulatory item - Renewable Energy Program	0.82 - 1.45	1,531,885
10			
11	Regulatory item - Public Lighting Transitional Reconciliation Mechanism	0.82 - 1.45	(509,647)
12			
13	Regulatory item - U-18014 Self-implement Reserve	5.78 to 6.17	2,202,158
14			
15	Other - Tax Reserves	4.50 - 4.70	682,242
16			
17	Other - Customer Deposits	5.00 - 7.00	2,249,659
18			
19	Other - Miscellaneous	Variable	302,633
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	TOTAL Other Interest Expenses (Account 431)		15,045,298
32			
33			
34			
35			
36			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES

(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in

reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.

5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$ -
2		
3	Outside Contract Services	
4	Consulting	182,998
5	Political Lobbying	323,761
6	Professional Services	85,296
7		592,055
8		
9	Recruiting and Relocation Expenses	
10	Other (3)	29,675
11		29,675
12		
13	Lobbying, Political Contributions and Memberships	
14	Edison Electric Institute	147,325
15	Michigan Alliance for Business	136,641
16	Aramark Corporation	124,243
17	Republican Governors Association	80,377
18	Hillside Production	60,283
19	Detroit Regional Chamber of Commerce	56,264
20	Michigan Retailers Association	40,189
21	Michigan Republican Party	40,189
22	National Governors Association	40,189
23	Other (44)	294,796
24		1,020,496
25		
26	Advertising Expenditures	
27	Other Advertising (3)	29,375
28		29,375
29		
30	State and Federal Legislative Advocacy Expenses - Other (35)	1,446,738
31		
32		
33	TOTAL State and Federal Legislative Advocacy Expenses	\$ 3,118,339
34		
35		
36		

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Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Power Supply Cost Recovery (PSCR) Cases		33,498	33,498	
2	U-17680-R, 2015 PSCR Reconciliation				
3	U-17920, 2016 PSCR Plan Case				
4	U-17920-R, 2016 PSCR Reconciliation				
5	U-18143, 2017 PSCR Plan Case				
6	U-18403, 2018 PSCR Plan Case				
7					
8	Main Electric Rate Cases		120,648	120,648	
9	U-15919, Interconnection Net Metering Programs				
10	U-16462, Response to Storm Damage				
11	U-17767, 2014 Main Rate Case				
12	U-17936, Strategies Report for Time of				
13	Use Rates and Peak Pricing				
14	U-17973, Public Utility Regulatory Policies				
15	Act of 1978				
16	U-18014, 2016 Main Rate Case				
17	U-18091, Method and Avoided Cost Calculation				
18	U-18098, Study Guidelines, Rules, Procedures				
19	for Emergency Medical Holds (EMH)				
20	U-18099, Investigate Compliance for EMH				
21	U-18115, Revisions to Public Act 299 of 1972				
22	U-18122, Defer Costs on New Customer				
23	Relationship and Billing System				
24	U-18150, Approve Depreciation Accrual Rates				
25	U-18172, Accidental Electrocutation, 9/7/16				
26	U-18177, Implement New Estimated Bill				
27	Procedure for Customer 360 Billing System				
28	U-18192, Amend Retail Access Service Rider				
29	U-18195, Depreciation Practices for Ludington				
30	Pumped Storage Plant				
31	U-18197, Electric Supply Reliability Plans				
32	2017-2021				
33	U-18238, Rate Application Form Instructions				
34	U-18248, DTE Electric Company's Service Area				
35	U-18251, Reconciliation of Transitional				
36	Reconciliation Mechanism				
37	U-18255, 2017 Main Rate Case				
38	U-18343, Modification to Rule 460.123				
39	end 460.1613				
40	U-18344, Self-Implementation Reconciliation				
41	U-18346, Response to Storm Damage				
42	U-18349, Complying with Section 61 of 2016 PA				
43	U-18362, Amend R 460.813				
44	U-18368, Compressed Natural Gas as a Motor				
45	Vehicle Fuel in Michigan				
46	TOTAL	12,231,129	158,914	12,390,043	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR					Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)		
Department (f)	Account No. (g)	Amount (h)						
Electric	928	33,498					1	
							2	
							3	
							4	
							5	
							6	
							7	
Electric	928	120,648					8	
							9	
							10	
							11	
							12	
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							42	
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							44	
		12,390,043					45	
							46	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	U-18369, Demand Response Issues				
2	U-18383, Implement Provisions of Sections 173				
3	and 183 of 2016 PA 342				
4	U-18418, Implement Provisions of Section 6t(1)				
5	of 2016 PA 341				
6	U-18419, Natural Gas Combined Cycle Generating				
7	Facility to its Generation Fleet				
8	U-18441, Capacity Demonstrations MCL 460 6w				
9	U-18444, Requirements for a Forward Location				
10	U-18481, Implement Provisions of Section 6t of				
11	2016 PA 341				
12	U-18475, Tree Guard Assurance Pilot Program				
13					
14	General Pricing and Regulation		4,768	4,768	
15	Various MPSC Cases, Customer Complaints,				
16	Certificates of Public Convenience and				
17	Necessity, Gas Customer Choice				
18					
19	Assessment Fees	11,622,771		11,622,771	
20	PA 304 Intervener Funding	608,358		608,358	
21					
22					
23					
24					
25					
26					
27					
28					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	12,231,129	158,914	12,390,043	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (l)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (i)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
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							12
							13
Electric	928	4,768					14
							15
							16
							17
							18
Electric	408.1	11,622,771					19
Electric	928	608,358					20
							21
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		12,390,043					46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	B. Electric, R, D & D Performed Externally:	
2	(1) Research Support to the electrical	
3	Research Council or the Electric Power	
4	Research Institute	
5		Fossil Generation - Capital
6		Environmental Technology - Capital
7		Environmental - Capital
8		Environmental - O&M
9		Nuclear Generation - O&M
10		Nuclear Generation - O&M - Renewables
11		Distribution & Operations - O&M
12	(7) Total Costs Incurred Externally	
13		
14		
15		
16		
17		
18		
19		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	950,391	107	950,391		5
	1,198,850	107	1,198,850		6
	1,160,904	107	1,160,904		7
	164,132	506	164,132		8
	965,216	524	965,216		9
	274,414	920	274,414		10
	296,811	580	296,811		11
	5,010,718		5,010,718		12
					13
					14
					15
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	168,306,097		
4	Transmission	16,854		
5	Regional Market			
6	Distribution	55,438,244		
7	Customer Accounts	40,254,420		
8	Customer Service and Informational	23,208,092		
9	Sales	12		
10	Administrative and General	125,759,663		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	412,983,382		
12	Maintenance			
13	Production	101,680,976		
14	Transmission			
15	Regional Market			
16	Distribution	76,030,808		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	177,711,784		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	269,987,073		
21	Transmission (Enter Total of lines 4 and 14)	16,854		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	131,469,052		
24	Customer Accounts (Transcribe from line 7)	40,254,420		
25	Customer Service and Informational (Transcribe from line 8)	23,208,092		
26	Sales (Transcribe from line 9)	12		
27	Administrative and General (Enter Total of lines 10 and 17)	125,759,663		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	590,695,166		590,695,166
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminalling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminalling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminalling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	590,695,166		590,695,166
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	287,510,560		287,510,560
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	287,510,560		287,510,560
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79	163 Stock and Procurement Pool	16,894,178		16,894,178
80				
81	183 Preliminary Survey	212,357		212,357
82				
83	253 Remediation Costs - DTE	71,074		71,074
84				
85	416 Costs and Expenses of Merchandise and Jobbing	9,739,872		9,739,872
86	426.1 Donations	228,340		228,340
87	426.4 Civic, Political, and Related Expenses	1,314,838		1,314,838
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	28,460,659		28,460,659
96	TOTAL SALARIES AND WAGES	906,666,385		906,666,385

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	3 Degrees Group, Inc	Marketing & Consulting Services	O&M	416, 920	\$ 651,349
2	407 Sansome, 4th Fl				
3	San Francisco, CA 94111				
4					
5	4D Building, Inc	Equipment Rental Services	CAP, O&M	107, 512, 514, 528,	\$ 253,328
6	54500 Pontiac Trail			529, 530	
7	Milford, MI 48381				
8					
9	ABB Enterprise Software, Inc	Consulting & Professional Services	CAP, O&M	107, 549, 556, 586	\$ 673,886
10	400 Perimeter Center Terra				
11	Suite 500				
12	Atlanta, GA 30346				
13					
14	ABB, Inc	Engineering Services	CAP, O&M	107, 416, 506, 512, 513,	\$ 7,811,925
15	305 Gregson Dr			530, 553, 580, 592	
16	Cary, NC 27518				
17					
18	ABM Industry Groups, LLC	Janitorial Services	CAP, O&M	107, 553, 580,	\$ 729,753
19	1775 Crooks Rd			903, 909, 923, 935	
20	Suite B				
21	Troy, MI 48084				
22					
23	Accenture LLP	IT, Telecom & Professional Services	CAP, O&M	107, 580, 879, 903	\$ 11,548,511
24	161 North Clark Street				
25	Chicago, IL 60601				
26					
27	Access, Inc	HVAC Heating Air Conditioning Services	CAP	107	\$ 250,246
28	1409 G Allen Dr				
29	Troy, MI 48084				
30					
31	Ada Carbon Solutions	Chemical Services	O&M	501	\$ 1,000,920
32	Red River LLC				
33	1460 West Canal Court, Ste 100				
34	Littleton, CO 80120				
35					

Name of Respondent		This Report Is:	Date of Report	Year of Report	
DTE Electric Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
36	Aecom Energy & Construction	Engineering Services	CAP, O&M	107, 517, 524, 530, 531	\$ 3,883,289
37	6200 S Quebec Street	General Maintenance &			
38	Greenwood Village, CO 80111	Repair Services			
39					
40	Aecom Michigan LLC	Engineering Services	CAP, O&M	107, 517, 520, 524, 528,	\$ 69,029,156
41	4840 Cox Road			529, 530, 531, 532	
42	Glen Allen, VA 23060				
43					
44	AEP Indiana Michigan	Overhead Construction	CAP	107	\$ 335,785
45	Transmission	Services			
46	1 Riverside Plaza				
47	Columbus, OH 43215				
48					
49	Albemarle Corp	Chemical Services	O&M	501	\$ 1,154,532
50	451 Florida Street				
51	Baton Rouge, LA 70801				
52					
53	Alliance for Deaf Services LLC	Marketing Services	O&M	908	\$ 250,031
54	9819 Fountain Ln				
55	Fowlerville, MI 48836				
56					
57	Allied, Inc	Equipment Maintenance	CAP, O&M	107, 935	\$ 287,861
58	240 Metty Drive, Ste D	& Repair Services			
59	Ann Arbor, MI 48103				
60					
61	Alorica Customer Care, Inc	Marketing Services	O&M	879	\$ 262,327
62	400 Horsham Rd, Ste 130				
63	Horsham, PA 19044				
64					
65	American Crane & Equipment	Engineering Services	CAP	107	\$ 1,182,000
66	Corporation				
67	531 Old Swede Rd				
68	Douglassville, PA 19518				
69					
70	American Energy Services, Inc	Pole Installation Services	O&M	416, 596	\$ 667,274
71	69210 Skinner Drive				
72	Richmond, MI 48062				
73					
74	Anixter Power Solutions, Inc	Technical Services	CAP	107	\$ 3,810,009
75	38000 Jay Kay Drive				
76	Romulus, MI 48174				
77					
78	API Construction Co	Insulation Services	CAP, O&M	107, 506, 511, 512, 513,	\$ 1,053,912
79	1100 Old Highway 8 NW			514, 553	
80	New Brighton, MN 55112				
81					
82	Aquilex LLC	Hazardous Waste	CAP, O&M	107, 416, 500, 501, 506,	\$ 11,335,779
83	DBA HydroChem LLC	Services		511, 512, 513, 514, 553	
84	987 West Hurd Road				
85	Monroe, MI 48162				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Nama / Address	Service	Basis of Charges	Acct #	Amount
86	ARC American, Inc	Overhead Construction	CAP	107	\$ 3,107,473
87	66540 State Rd 19	Services			
88	Wakarusa, IN 46573				
89					
90	Arco Enterprices, Inc	Boiler Cleaning Services	CAP, O&M	107, 506, 512	\$ 273,973
91	1125 Garden St				
92	Greensburg, PA 15601-9167				
93					
94	Ardmore Power Logistics, LLC	Delivery Services	CAP, O&M	107, 416, 500, 501, 506,	\$ 6,009,414
95	37637 Five Mile Rd Ste 338			511, 512, 513, 514, 517,	
96	Livonia, MI 48154			519, 520, 524, 528, 529,	
97				530, 531, 532, 548, 553,	
98				556, 580, 581, 582, 583,	
99				586, 588, 590, 592, 593,	
100				594, 596, 902, 903, 907,	
101				908, 909, 910, 920, 923,	
102				925, 928, 935	
103					
104	Asplundh Construction LLC	Overhead Construction	CAP, O&M	107, 593	\$ 22,218,238
105	708 Blair Mill Road	Services			
106	Willow Grove, PA 19090-1701				
107					
108	Asplundh Tree Expert LLC	Line Clearance Services	CAP, O&M	107, 593	\$ 25,317,528
109	708 Blair Mill Road				
110	Willow Grove, PA 19090-1784				
111					
112	Atwell, LLC	Surveying Services	CAP, O&M	107, 549, 920	\$ 4,424,307
113	2 Towne Square, Ste 700				
114	Southfield, MI 48076				
115					
116	Aviat US, Inc	Telecom Services	CAP, O&M	107, 921, 923	\$ 335,374
117	5200 Great American Pkwy				
118	Santa Clara, CA 95054				
119					
120	Babcock and Wilcox Construction	Welding and Construction	CAP, O&M	107, 512, 514	\$ 28,679,508
121	13024 Ballantyne Corporate	Services			
122	Charlotte, NC 28277				
123					
124	Backer Services, Inc	Ground Maintenance	CAP, O&M	107, 580, 593, 935	\$ 293,560
125	15251 E Twelve Mile Rd	Services			
126	Roseville, MI 48066-1838				
127					
128	Badger Holding, LLC	Scaffolding Services	CAP, O&M	107, 416, 506, 511, 512,	\$ 10,161,360
129	N19 W24200 Riverwood Drive			513, 514, 531, 553	
130	Waukesha, WI 53188				
131					
132					
133					
134					
135					

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
136	Balco Interiors, LLC	Professional Services	CAP, O&M	107, 501, 506, 514, 524,	\$ 5,264,967
137	48700 Grand River Avenue			528, 529, 532, 556, 580,	
138	Novi, MI 48374			583, 586, 588, 593, 903,	
139				907, 908, 910, 920, 923,	
140				935	
141					
142	Barpellam, Incorporated	Professional Services	CAP, O&M	107, 416, 500, 506, 510,	\$ 11,087,381
143	27777 Franklin Road, Ste 600			511, 512, 514, 517, 524,	
144	Southfield, MI 48034			528, 530, 531, 532, 549,	
145				553, 556, 580, 583, 584,	
146				586, 588, 592, 593, 594,	
147				596, 902, 903, 907, 908,	
148				910, 920, 923, 925, 935	
149					
150	Barr Engineering Company	Engineering Services	CAP, O&M	107, 511, 512, 513	\$ 737,900
151	4300 Marketpointe Drive				
152	Minneapolis, MN 55435				
153					
154	Barton Malow Co	Construction Services	CAP, O&M	107, 512, 514	\$ 5,028,457
155	26500 American Drive				
156	Southfield, MI 48034 -				
157					
158	Belle Tire Distributors	Vehicle Maintenance & Repair Services	CAP, O&M	107, 923	\$ 888,524
159	1000 Enterprise Dr				
160	Allen Park, MI 48101				
161					
162	BFW Coupling Services Ltd	Mechanical Equipment Maintenance & Repair Services	CAP, O&M	107, 506	\$ 295,592
163	960 Atkin Ave				
164	Sarnia, ON N7W 1A7				
165					
166	BHI Energy/ Power Services	Personnel Services	CAP, O&M	107, 520, 524, 530	\$ 5,694,032
167	60 Industrial Park Road				
168	Plymouth, MA 02360				
169					
170	Black & Veatch Ltd of Michigan	Engineering Services	CAP, O&M	107, 416, 553	\$ 1,764,184
171	3550 Green Court				
172	Ann Arbor, MI 48105				
173					
174	Brand Energy Services LLC	Scaffolding Services	CAP, O&M	107, 416, 506, 511, 512,	\$ 7,631,056
175	4400 Campbells Run Road			513, 514, 553, 592, 921	
176	Pittsburgh, PA 15205				
177					
178	Broadway Electric Roadway Corp	Overhead Construction Services	CAP	107	\$ 1,316,100
179					
180	PO BOX 3250				
181	Knoxville, TN 37927-3250				
182					
183	BSC Acquisition Sub LLC	Professional Services	O&M	903	\$ 298,114
184	7702 Plantation Road				
185	Roanoke, VA 24019				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
186	Burns & McDonnell Consultants	Technical & Consulting Services	CAP, O&M	107, 416, 553, 580	\$ 7,757,924
187	9400 Ward Parkway				
188	Kansas City, MO 64114				
189					
190	Canon Solutions America, Inc	Office Services	CAP, O&M	107, 524, 529, 903, 921	\$ 305,984
191	12379 Collection Center Drive				
192	Chicago, IL 60693				
193					
194	Cass Lock Contracting & Sales	Building Maintenance & Repair Services	CAP, O&M	107, 416, 506, 511, 512, 514, 528, 531, 532, 553, 580, 583, 586, 592, 593, 596, 903, 908, 923, 935	\$ 513,387
195	3431 Michigan Ave				
196	Detroit, MI 48216-1040				
197					
198					
199	CDA Engineering, Inc	Engineering Services	CAP, O&M	107, 506, 512, 514	\$ 3,570,596
200	550 Stephenson Highway				
201	Troy, MI 48083-1109				
202					
203	CDW Direct LLC	IT & Telecom Services	CAP, O&M	107, 506, 513, 524, 530, 553, 580, 903, 921	\$ 4,135,589
204	200 N Milwaukee Avenue				
205	Vernon Hills, IL 60061-1577				
206					
207	Cellco Partnership	Telecom Services	CAP, O&M	107, 506, 528, 548, 556, 580, 586, 596, 903, 907, 908, 910, 920, 921	\$ 1,768,467
208	1 Verizon Plaza				
209	Alpharetta, GA 30004				
210					
211	Center Line Electric, Inc	Equipment Maintenance & Repair Services	CAP, O&M	107,416, 592, 593	\$ 611,215
212	26554 Lawrence				
213	Centerline, MI 48015-1203				
214					
215	City of Detroit	Administration & Office Services	CAP, O&M	107, 588, 921	\$ 1,574,620
216	1340 Third Street				
217	Detroit, MI 48226				
218					
219	Cohesive Solutions, Inc	IT Hardware Services	CAP	107	\$ 799,266
220	125 Townpark Dr, Ste 240				
221	Kennesaw, GA 30144				
222					
223	Commercial Construction, Inc	Welding Services	CAP, O&M	107, 416, 506, 511, 512, 514	\$ 5,934,551
224	7428 Kensington Road				
225	Brighton, MI 48116				
226					
227	Commercial Diving and Marine Services, Inc	Professional Services	CAP, O&M	107, 511, 512, 529, 531	\$ 1,726,426
228	405 Rawlins Street				
229	Port Huron, MI 48060				
230					
231					
232	Conco Systems, Inc	Steam Turbine Maintenance Services	CAP, O&M	107, 512, 524, 531	\$ 687,660
233	530 Jones Street				
234	Verona, PA 15147-1121				
235					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
236 237 238 239	Concur Technologies, Inc 601 108th Ave NE, Ste 1000 Bellevue, WA 98004	IT Hardware Services	CAP, O&M	107, 921	\$ 318,666
240 241 242 243	Consumers Energy Company 1 Energy Plaza Jackson, MI 49201-2276	Maintenance & Repair and Construction Services	CAP, O&M	107, 506, 593	\$ 53,758,825
244 245 246 247	Corby Energy Services, Inc 6001 Schooner Street Belleville, MI 48111-5366	Underground Construction Services	CAP, O&M	107, 416, 511, 588, 592, 593, 594, 596, 935	\$ 27,380,509
248 249 250 251 252	Corporate Eagle Management Services 6320 Highland Road Waterford, MI 48327-1835	Travel Services	CAP, O&M	107, 921, 931, 930.2	\$ 268,055
253 254 255 256	Creative Breakthroughs, Inc 1260 Woodward Heights Ferndale, MI 48220	IT Services	CAP, O&M	107, 506, 921, 925	\$ 630,905
257 258 259 260 261	Cummings, McClorey, Davis and Acho PLC 33900 Schoolcraft Road Livonia, MI 48150	Legal Services	O&M	416, 925	\$ 618,497
262 263 264 265 266	Cummins, Inc 21810 Clessie Court New Hudson, MI 48165-8573	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 530, 588, 592, 594, 923	\$ 3,018,840
267 268 269 270 271	Curtiss-Wright Flow Control Service 1350 Whitewater Dr Idaho Falls, ID 83402	IT Hardware & Engineering Services	CAP, O&M	107, 513, 524	\$ 262,500
272 273 274 275	Customerlink LLC 11 East Superior Street Duluth, MN 55802	Professional Services	CAP, O&M	107,908,910	\$ 661,068
276 277 278 279	Cyient, Inc 99 E River Dr, 5th Floor East Hartford, CT 06108	Professional Services	O&M	580	\$ 397,680
280 281 282 283 284 285	D C Byers 5715 Rivard St Detroit, MI 48211-2536	Construction and Building Maintenance & Repair Services	CAP, O&M	107, 512,935	\$ 346,517

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
286	Danella Companies, Inc	Overheard Construction Services	O&M	593	\$ 794,903
287	2290 Butler Pike				
288	Plymouth Meeting, PA 19462				
289					
290	Dataspan Holdings Inc	IT Hardware Services	CAP	107	\$ 997,050
291	1245 Viceroy Drive				
292	Dallas, TX 75247				
293					
294	Davey Tree Expert Co	Line Clearance Services	CAP, O&M	107, 416, 583, 592, 593, 594	\$ 30,588,667
295	1500 North Mantua Street				
296	Kent, OH 44240				
297					
298	DebtNext Solutions, LLC	Professional Services	O&M	903	\$ 271,411
299	175 Montrose West Avenue				
300	Copley, OH 44321				
301					
302	Demaria Building Company, Inc	Construction & Professional Services	CAP, O&M	107, 908, 923	\$ 11,942,579
303	45500 Grand River Avenue				
304	Novi, MI 48374				
305					
306	Detroit Labs LLC	IT Hardware Services	CAP, O&M	107, 923	\$ 980,283
307	1050 Woodward Avenue				
308	Detroit, MI 48226				
309					
310	Devon Facility Management	Janitorial Services	CAP, O&M	107, 553, 580, 593, 903, 909, 920, 923, 935	\$ 826,395
311	535 Griswold Street, Ste 2050				
312	Detroit, MI 48226				
313					
314	Devonway, Inc	Professional Services	CAP, O&M	107, 506, 921	\$ 298,703
315	101 California St, STE 1050				
316	San Francisco, CA 94111				
317					
318	Diamond Power International	Technical Services	CAP	107	\$ 276,583
319	2600 East Main Street				
320	Lancaster, OH 43130-0415				
321					
322	Diamond Technical Services	Inspection Services	CAP, O&M	107, 506, 511, 512, 513	\$ 337,656
323	9152 Route 22				
324	Blairsville, PA 15717				
325					
326	Diversified Data Processing	Professional Services	O&M	903, 910	\$ 773,328
327	10811 Northend Avenue				
328	Ferndale, MI 48220				
329					
330	Diversified Minority Services, Inc	Janitorial Services	CAP, O&M	107, 416, 506, 511, 512, 513, 514	\$ 5,516,128
331	55 Pennsylvania Avenue				
332	Milan, MI 48160				
333					
334					
335					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
336 337 338 339	DLI Properties LLC 2000 Brush St, STE 200 Detroit, MI 48226-2229	Advertising Services	O&M	416, 909	\$ 275,960
340 341 342 343	DNV GL Energy Services USA 3031 West Grand Blvd Detroit, MI 48202	Advertising Services	CAP, O&M	107, 905, 908	\$ 17,275,988
344 345 346 347	Donbethea, Inc 6758 Feri Circle Port Orange, FL 32128-6044	Personnel Services	O&M	517	\$ 260,249
348 349 350 351	Doshi Associates, Inc 5755 New King Street, Ste 210 Troy, MI 48098	Engineering & Substation Services	CAP, O&M	107, 592	\$ 392,975
352 353 354 355 356	DRM Maintenance and Management 380 East Monroe Street Dundee, MI 48131	Grounds Maintenance Services	CAP, O&M	107, 512, 514	\$ 272,193
357 358 359 360	Duke & Duke Services 25566 Pennsylvania Road Taylor, MI 48180-6417	Mechanical Equipment Maintenance & Repair Services	CAP, O&M	107, 416, 506, 512, 513, 514, 531, 553	\$ 7,387,529
361 362 363 364	Duke Energy Renewables 550 South Tryon Street Charlotte, NC 28202	Construction Maintenance & Repair Services	CAP, O&M	107, 553	\$ 6,879,268
365 366 367 368	Duquesne Light Company 441 7th Avenue Pittsburgh, PA 15219-1919	Overhead Construction Services	CAP	107	\$ 391,207
369 370 371 372	Dynamic Compressor Services 21283 Russell Street Rockwood, MI 48173-9749	Engineering Services	CAP, O&M	107, 512	\$ 585,705
373 374 375 376	Eastman Fire Protection, Inc 1450 Souter Drive Troy, MI 48083	Fire Protection Services	CAP, O&M	107, 506, 511, 512, 514, 580, 591, 903, 921, 935	\$ 303,240
377 378 379 380	Ecova, Inc 1313 North Atlantic Street Spokane, WA 99201	Consulting Services	O&M	905, 908	\$ 2,134,029
381 382 383 384 385	Edward J Painting LLC 1190 Wadhams Rd Kimball, MI 48074	Painting Services	CAP, O&M	107, 506, 511, 512, 514	\$ 944,439

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
386 387 388 389	EGS Financial Care, Inc 5085 West Park Boulevard Plano, TX 75093	Professional Services	O&M	593, 903	\$ 6,953,749
390 391 392 393	Electric Power Research Institute 3420 Hillview Avenue Palo Alto, CA 94304	Consulting Services	CAP, O&M	107, 416, 506, 524, 549, 553	\$ 5,636,676
394 395 396 397	Energy Group, Inc 8837 Lyndon Street Detroit, MI 48238	Overhead Line & Construction Services	CAP, O&M	107, 416, 583, 593	\$ 15,634,836
398 399 400 401 402	Energy Sciences Resource Partners 725 South Adams Road Birmingham, MI 48009	Engineering Services	CAP, O&M	107, 908	\$ 402,862
403 404 405 406	Engineering Consultants Group 3394 West Market Street Fairlawn, OH 44333	Engineering Services	CAP, O&M	107, 506, 513, 553, 921	\$ 459,632
407 408 409 410	Environmental Recycling 527 E Woodland Circle Bowling Green, OH 43402-8966	Hazardous Waste Services	CAP, O&M	107, 506, 512, 514, 529, 553, 580, 582, 588, 935	\$ 365,378
411 412 413 414	EPI Printers, Inc 5404 Wayne Rd Battle Creek, MI 49037	Printing & Mailing Services	CAP, O&M	107, 514, 580, 905, 908, 909, 920, 923	\$ 315,332
415 416 417 418	Ernst & Young LLP 5 Times Square New York, NY 10036-6527	Consulting Services	CAP, O&M	107, 580, 901, 903, 908, 923	\$ 1,835,902
419 420 421 422	Ferndale Electric Company 915 East Drayton Avenue Ferndale, MI 48220-1409	Substation Services	CAP, O&M	107, 588, 593	\$ 2,388,118
423 424 425 426	Ford Quality Fleet Care Program PO Box 67000 Detroit, MI 48267	Vehicle Maintenance & Repair Services	CAP, O&M	107, 923	\$ 1,104,108
427 428 429 430	Gallup, Inc 1001 Gallup Drive Omaha, NE 68102	Human Resources Services	CAP, O&M	107, 923	\$ 353,637
431 432 433 434 435	Gardiner C Vose, Inc 832 Crestview Avenue Bloomfield Hills, MI 48302-0009	Construction Services	CAP, O&M	107, 903, 908, 921, 923, 935	\$ 667,134

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
436 437 438 439	GCA Services Group, Inc 3400 C W Wendover Avenue Greensboro, NC 27407	Janitorial Services	CAP, O&M	107, 520, 524, 529	\$ 1,153,007
440 441 442 443	GE Company 4200 Wildwood Parkway Atlanta, GA 30339-8402	Construction & Engineering Services	CAP, O&M	107, 553	\$ 3,866,043
444 445 446 447	GE Hitachi Nuclear Energy 3901 Castle Hayne Road Wilmington, NC 28401	Engineering Services Nuclear Maintenance & Repair Services	CAP, O&M	107, 524, 528, 530, 531	\$ 12,545,332
448 449 450 451	GEM, Inc PO Box 716 Toledo, OH 43697-0716	Boiler Maintenance & Repair Services	O&M	500, 512	\$ 305,368
452 453 454 455	General Electric International 1 Village Center Dr Van Buren Twp, MI 48111	Professional, Engineering & Steam Turbine Services	CAP, O&M	107, 506, 531, 553, 920	\$ 12,493,447
456 457 458 459	Geosyntec Consultants, Inc 900 Broken Sound Parkway NW Boca Raton, FL 33487	Engineering Services	CAP, O&M	107, 500, 506, 511, 512	\$ 426,143
460 461 462 463 464	Global Nuclear Fuel Americas, LLC 3901 Castle Hayne Road Wilmington, NC 28402	Property Site Services	CAP	107	\$ 443,498
465 466 467 468 469	Goodwills Green Works, Inc 6421 Lynch Road Detroit, MI 48234	Personnel Services	CAP, O&M	107, 506, 512, 513, 514, 529, 553, 580, 582, 586, 588, 592, 593, 903, 923, 930.2	\$ 725,251
470 471 472 473	Grunwell Cashero Company, Inc 1041 Major Street Detroit, MI 48217-1376	Construction Services	CAP, O&M	107, 591	\$ 284,338
474 475 476 477	Guerreso Associates, Inc 6860 Crestway Drive Bloomfield Hills, MI 48301-2809	Consulting Services	CAP, O&M	107, 920	\$ 289,161
478 479 480 481	Harlan Electric Co 2695 Crooks Road Rochester Hills, MI 48309-3658	Outdoor Lighting & Pole Installation Services	CAP, O&M	107, 416, 593, 596	\$ 6,891,700
482 483 484 485	Harris & Harris, Ltd 111 W Jackson Boulevard Chicago, IL 60604	Professional Services	O&M	902, 903	\$ 1,701,700

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
486	Hayes Mechanical LLC	Construction Services	CAP, O&M	107, 512	\$ 1,054,042
487	318 N 25th Street				
488	Saginaw, MI 48601				
489					
490	HDR Michigan, Inc	Consulting & Professional Services	CAP, O&M	107, 549, 920	\$ 1,831,754
491	5405 Data Court, Ste 100				
492	Ann Arbor, MI 48108				
493					
494	Headwater Resources, Inc	Marketing Services	CAP, O&M	107, 501, 506, 512	\$ 2,391,193
495	10701 S River Front Parkway				
496	S Jordon, UT 84095				
497					
498	Healey Fire Protection, Inc	Fire Protection Services	CAP, O&M	107, 416, 501, 506, 511, 512, 514, 524, 553, 935	\$ 305,801
499	134 Northpointe Drive				
500	Lake Orion, MI 48359-1863				
501					
502	Hewitt Assoc	Consulting Services	CAP, O&M	107, 908, 923, 926	\$ 1,560,704
503	100 Half Day Road				
504	Lincolnshire, IL 60069-3242				
505					
506	High Voltage Maintenance Corp	Testing & Analyzing Services	CAP, O&M	107, 553	\$ 364,209
507	5100 Energy Drive				
508	Dayton, OH 45414				
509					
510	Holtec International	Radwaste Services	O&M	520, 524	\$ 928,016
511	1 Holtec Drive				
512	Marlton, NJ 08053				
513					
514	Howden North America, Inc	Technical Services	CAP, O&M	107, 512	\$ 539,679
515	7909 Parklane Road, Ste 300				
516	Columbia, SC 29223				
517					
518	Hunton and Williams	Legal Services	CAP, O&M	107, 506, 923, 925	\$ 1,306,086
519	951 E Byrd Street, Ste 200				
520	Richmond, VA 23219				
521					
522	Hutchinson Cannatella PC	Legal Services	CAP, O&M	107, 921, 925	\$ 356,764
523	1001 Woodward Avenue				
524	Detroit, MI 48226				
525					
526	I B Abel, Inc	Overhead Construction Services	CAP	107	\$ 700,356
527	2745 Black Bridge Rd				
528	York, PA 17406				
529					
530	ICF Resources LLC	Administrative & Marketing Services	CAP, O&M	107, 501, 905, 908	\$ 19,185,011
531	100 East Michigan Avenue				
532	Jackson, MI 49201				
533					
534					
535					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
536 537 538 539	Ideal Contracting LLC 2525 Clark Street Detroit, MI 48209-9703	Mechanical Maintenance & Repair Services	CAP, O&M	107,416, 506, 511, 512, 514	\$ 26,598,212
540 541 542 543	IHS Global 15 Inverness Way East Englewood, CO 80112	Publication Services	CAP, O&M	107, 524, 549, 921, 923	\$ 290,575
544 545 546 547	Illume Advising LLC 440 Science Dr, STE 202 Madison, WI 53711	Administrative & Office Service	O&M	908	\$ 1,167,496
548 549 550 551	Industrial Electric Co 275 E Milwaukee Street Detroit, MI 48202-3233	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 511, 584, 923, 935	\$ 1,528,291
552 553 554 555	Inovateus Solar LLC 708 Sherman Lane Cassopolis, MI 49031	Solar Project Services	CAP, O&M	107, 553	\$ 14,983,081
556 557 558 559	Insight Energy Ventures, LLC 333 West 7th Street, Ste 200 Royal Oak, MI 48067	Marketing Services	CAP, O&M	107, 908	\$ 277,784
560 561 562 563	International Transmission Co 27175 Energy Way Novi, MI 48377	Overhead Construction Services	CAP, O&M	107, 416, 593	\$ 552,414
564 565 566 567	IPC Services, Inc PO Box 187 Marine City, MI 48039	Building Maintenance & Repair Services	CAP, O&M	107, 501, 506, 511, 512, 514	\$ 701,561
568 569 570 571	Itron, Inc 2111 N Molter Road Liberty Lake, WA 99019	Professional Services	CAP, O&M	107, 586, 908, 921	\$ 2,978,938
572 573 574 575	J F Electric, Inc 100 Lakefront Pkwy Edwardsville, IL 62025	Overhead Construction Services	CAP	107	\$ 453,695
576 577 578 579	J Givoo Consultants, Inc 410 Holly Glen Drive Cherry Hill, NJ 08034	Technical Services	O&M	530	\$ 636,437
580 581 582 583 584 585	J J Barney Construction, Inc 2397 Devondale, Ste 101 Rochester Hills, MI 48309	Construction Services	CAP, O&M	107, 592	\$ 768,559

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
586	John E Green Co	Substation Services	CAP, O&M	107, 506, 511, 512, 514, 553	\$ 2,737,251
587	220 Victor Avenue				
588	Highland Park, MI 48203				
589					
590	Kaltz Excavating Co, Inc	Underground Construction Services	CAP, O&M	107, 416, 513, 514, 592, 593, 594	\$ 20,555,017
591	2420 Auburn Road				
592	Auburn Hills, MI 48326-3104				
593					
594	Kappen Tree Services, LLC	Line Clearance Services	CAP, O&M	107, 593	\$ 31,962,147
595	2675 Hurds Corner Road				
596	Cass City, MI 48726-9393				
597					
598	Kennedy Industries, Inc	Technical Services	CAP, O&M	107, 511, 512, 513, 514, 530, 531	\$ 512,614
599	4925 Holtz Drive				
600	Wixom, MI 48393				
601					
602	Kiewit Engineering MI Co	Engineering Services	CAP	107	\$ 20,000,000
603	4000 Renaissance Ctr, STE 2600				
604	Detroit, MI 48243				
605					
606	Knight Watch	Security Services	CAP, O&M	107, 506, 514, 580, 923	\$ 889,221
607	5070 Wynn Road				
608	Kalamazoo, MI 49048				
609					
610	Konecranes Nuclear Equipment	Overhead Crane Services	O&M	520, 530, 531, 532	\$ 573,955
611	5300 S Emmer Drive				
612	New Berlin, WI 53151				
613					
614	L S Brinker Co	Construction Maintenance & Repair Services	CAP	107	\$ 309,712
615	3633 Michigan Ave, STE 300	Consulting Services			
616	Detroit, MI 48216-1099				
617					
618	Lakeside Environmental	Line Clearance Services	CAP, O&M	107, 593	\$ 4,680,783
619	Consultants				
620	295 Buck Road, STE 203				
621	Southampton, PA 18966				
622					
623	Latham & Watkins LLP	Legal Services	CAP, O&M	107, 908	\$ 433,703
624	555 West 5th St, STE 800				
625	Los Angeles, CA 90013-1010				
626					
627	Lecom, Inc	Overhead Construction Services	CAP, O&M	107,416, 583, 588, 593, 903	\$ 36,407,700
628	29377 Hoover Road				
629	Warren, MI 48093				
630					
631	Leidos of Michigan, Inc	Engineering Services	CAP	107	\$ 362,808
632	9400 North Broadway, STE 300				
633	Oklahoma City, OK 73314				
634					
635					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
636 637 638 639	Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, MI 48334	Professional Services	O&M	908	\$ 334,556
640 641 642 643	LJ Ross Associates, Inc 4 Universal Way Jackson, MI 49202	Professional Services	O&M	903	\$ 437,485
644 645 646 647	M J Electric LLC 200 West Frank Pipp Dr Iron Mountain, MI 49801-1419	Overhead Construction	CAP	107	\$ 2,184,249
648 649 650 651	M L Chartier, Inc 9195 Marine City Hwy Fair Haven, MI 48023-1221	Construction Services	CAP	107	\$ 975,202
652 653 654 655	Marketing Links, Inc 31671 East Belleville Tr Beverly Hills, MI 48025	Marketing & Professional Services	O&M	909	\$ 318,587
656 657 658 659	Maxwell Technologies, Inc 3888 Calle Fortunada San Diego, CA 92123	Wind Equipment Services	CAP	107	\$ 413,250
660 661 662 663	Meade, Inc 9550 West 55th St, STE A McCook, IL 60525	Overhead Construction Services	CAP	107	\$ 363,390
664 665 666 667 668	Mechanical Dynamics & Analysis Ltd 767 Pierce Rd, STE 2 Clifton Park, NY 12065	Steam Turbine Maintenance Services	CAP, O&M	107, 506, 512, 513	\$ 1,516,990
669 670 671 672	Mercury Fulfillment Systems, Inc 35610 Mound Road Sterling Heights, MI 48310	Marketing Services	CAP, O&M	107, 500, 506, 580, 596, 903, 908, 909, 912, 920, 921, 923	\$ 926,249
673 674 675 676	Metallizers of Mid America, Inc 16280 Martinsville Road Belleville, MI 48111-3070	Boiler Cleaning Services	O&M	512	\$ 325,665
677 678 679 680	Metro Engineering Solutions 6001 Schooner Belleville, MI 48112	Engineering & Consulting Services	CAP, O&M	107, 416	\$ 3,036,568
681 682 683 684 685	Meylan Industrial Services, Inc 3919 South 147th St, STE 124 Omaha, NE 68144	Water & Sand Blasting Services	O&M	512	\$ 964,355

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2017/Q4	Year of Report 2017/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
686 687 688 689 690	Michigan Tractor & Machinery Company 24800 Novi Road Novi, MI 48375	Rental Services Maintenance & Repair Services	CAP, O&M	107, 416, 501, 506, 511, 512, 513, 514, 520, 524, 529, 530, 531, 532, 553, 580, 582, 592, 593, 921	\$ 5,548,032
691 692 693 694	Microsoft Licensing Group 6100 Neil Rd, STE 210 Reno, NV 89511-1157	IT Hardware Services	CAP, O&M	107, 514, 528, 580, 583, 586, 588, 907, 908, 921	\$ 6,241,772
695 696 697 698	Mid American Group 8475 Port Sunlight Newport, MI 48166	Construction Services	CAP, O&M	107, 512, 524, 529, 530, 531, 532, 580, 582, 592	\$ 7,537,754
699 700 701 702	Midwest Powerline, Inc 1632 E Michigan Avenue Battle Creek, MI 49014	Overhead Construction Services	O&M	593	\$ 1,413,809
703 704 705 706	Miller Canfield Paddock & Stone 150 W Jefferson Avenue Detroit, MI 48226-4416	Legal Services	CAP, O&M	107, 506, 524, 580, 901, 902, 923, 925	\$ 625,154
707 708 709 710	Miss Dig System, Inc 3285 Lapeer Road Auburn Hills, MI 48326	Underground Utility Services	O&M	580	\$ 324,255
711 712 713 714	Monarch Welding & Engineering 23635 Mound Road Warren, MI 48091	Boiler Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512, 514, 531, 553	\$ 10,283,676
715 716 717 718	Monroe Plumbing & Heating Co 506 Cooper Street Monroe, MI 48161-1687	Plumbing Services	CAP, O&M	107, 500, 506, 511, 512, 514	\$ 609,602
719 720 721 722 723	Morrison Management Specialists, Inc 5801 Peachtree Dunwoody Rd Atlanta, GA 30342-1503	Food Services	CAP, O&M	107, 506, 514, 524, 532	\$ 423,482
724 725 726 727	Motor City Electric Company 9440 Grinnell Street Detroit, MI 48213-1151	Construction Services	CAP, O&M	107, 593	\$ 1,092,927
728 729 730 731	Motor City Electric Utilities Co 9440 Grinnell Street Detroit, MI 48213-1151	Construction Services Electrical Maintenance & Repair Services	CAP, O&M	107, 416, 511, 512, 513, 514, 553, 593, 594, 596	\$ 9,705,837
732 733 734 735	MP Systems, Inc 5070 N 35th ST Milwaukee, WI 53209	Overhead Construction Services	CAP	107	\$ 305,386

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
736 737 738 739	Mt Clemens Crane & Service Co 42827 Irwin Drive Harrison Township, MI 48045	Overhead Crane Services	CAP, O&M	107, 506, 511, 512, 513, 514, 529, 553, 592	\$ 307,524
740 741 742 743	N G Gilbert Corp 101 S Main Street Parker City, IN 47368-9547	Overhead Construction Services	CAP	107	\$ 586,823
744 745 746 747	NAES Corporation 1180 NW Maple Street, STE 200 Issaquah, WA 98027	Professional Services	CAP, O&M	107, 548, 553	\$ 1,750,659
748 749 750 751	National Business Supply, Inc 2595 Bellingham Drive Troy, MI 48083-2036	Building Maintenance & Repair Services	CAP, O&M	107, 506, 514, 524, 553, 556, 584, 586, 902, 903, 908, 921, 923, 935	\$ 3,687,738
752 753 754 755	National Safety Council 1121 Spring Lake Drive Itasca, IL 60143-3201	Professional Services	CAP, O&M	107, 514, 520, 923	\$ 362,213
756 757 758 759	Navigant Consulting 2723 S State Street Ann Arbor, MI 48104	Administrative & Office Services	CAP, O&M	107, 580, 907, 908, 923	\$ 5,188,543
760 761 762 763	Nelson Tree Service, Inc 3300 Office Park Dr, STE 205 Dayton, OH 45439-2323	Line Clearance Services	O&M	593	\$ 1,040,736
764 765 766 767	Newkirk Electric Associates, Inc 1875 Roberts St Muskegon, MI 49442	Engineering Services	CAP, O&M	107, 416, 553	\$ 1,766,911
768 769 770 771	Nexant, Inc 101 2nd Street 10th Floor San Francisco, CA 94105-3651	Advertising Services	O&M	905	\$ 838,823
772 773 774 775	Neyer Tiseo & Hindo Ltd 41780 Six Mile Road Northville, MI 48168	Engineering Services	CAP, O&M	107, 500, 506, 511, 512, 514, 588, 591, 592	\$ 2,989,189
776 777 778 779	Niles Industrial Coatings, Inc 201 South Alloy Dr Fenton, MI 48430	Painting Services	CAP, O&M	107, 596	\$ 484,839
780 781 782 783 784 785	Nordstrom Samson & Assoc, Inc 23761 Research Drive Farmington Hills, MI 48335-2626	Architectural Services	CAP, O&M	107, 506, 514, 923	\$ 914,730

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
786	Northern Indiana Public	Overhead Construction	CAP	107	\$ 512,285
787	Service Co	Services			
788	801 East 86th Ave				
789	Merrillville, IN 46410				
790					
791	Nova Consultants, Inc	Engineering & Consulting	CAP, O&M	107, 553	\$ 940,401
792	21580 Novi Road, Ste 300	Services			
793	Novi, MI 48375-5603				
794					
795	NSI Consulting & Development	Professional & Consulting	CAP, O&M	107, 416, 580, 593	\$ 677,874
796	24079 Research Road	Services			
797	Farmington Hills, MI 48335				
798					
799	North Star HR Corp	Benefit Plan Administration	CAP, O&M	107, 580, 581, 586, 588,	\$ 919,939
800	2000 Town Center, STE 1900	Services		921, 926	
801	Southfield, MI 48075				
802					
803	Nuance Enterprise Solutions	Professional Services	CAP, O&M	107, 593, 910	\$ 1,143,534
804	1 Wayside Road				
805	Burlington, MA 01803				
806					
807	Ogletree, Deakins, Nash, Smoak	Legal Services	O&M	925	\$ 454,151
808	PO Box 2757				
809	Greenville, SC 29602				
810					
811	Olameter Corp	Meter Reading Services	O&M	586, 902	\$ 259,670
812	4325 Concourse Drive				
813	Ann Arbor, MI 48108-9688				
814					
815	Omnetric Corp	Marketing Services	CAP	107	\$ 391,007
816	10900 Wayzata Blvd, STE 100				
817	Minnetonka, MI 55305				
818					
819	Oracle America, Inc	Office & Administrative	CAP, O&M	107, 506, 905, 908, 921	\$ 4,333,664
820	500 Oracle Parkway	Services			
821	Redwood Shores, CA 94065				
822					
823	Oscar W Larson	Storage Tank Services	CAP, O&M	107, 506, 511, 512, 514	\$ 886,646
824	10100 Dixie Highway			524, 580, 935	
825	Clarkston, MI 48348-2414				
826					
827	Osmoste Utilities Services, Inc	Construction Services	CAP, O&M	107, 416	\$ 990,687
828	215 Greencastle Road				
829	Tyrone, GA 30290				
830					
831	Overhead Lines. LLC	Overhead Construction	CAP, O&M	107, 593	\$ 706,442
832	7929 E M36	Services			
833	Whitmore Lake, MI 48189				
834					
835					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
836 837 838 839 840	Palmer Moving & Storage 24660 Dequindre Road Warren, MI 48091-3332	Moving & Storage Services	CAP, O&M	107, 500, 506, 514, 524, 529, 532, 553, 580, 584, 586, 903, 907, 908, 923, 925, 935	\$ 1,142,400
841 842 843 844	Par Electric Contractors, Inc 4770 N Belleview Ave, STE 300 Kansas City, MO 64116-2188	Overhead Construction Services	CAP	107	\$ 1,276,837
845 846 847 848	Peaker Services, Inc 8080 Kensington Court Brighton, MI 48116-8591	Mechanical Equipment Repair & Maintenance Services	CAP, O&M	107, 512, 553	\$ 355,014
849 850 851 852	PES Group, Inc 615 Griswold Street, STE 805 Detroit, MI 48226	Engineering Services	O&M	416, 908	\$ 2,833,135
853 854 855 856	PMI Energy Solutions 1890 Suncastr Lane Batavia, IL 60510	Overhead Construction Services	CAP	107	\$ 629,287
857 858 859 860 861	Power Care & Service Solutions Inc 12770 Merrit Dr, STE 400 Dallas, TX 75251	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 513, 514, 553, 588	\$ 395,389
862 863 864 865	Power Vac of Michigan, Inc 44300 Grand River Avenue Novi, MI 48375	Water & Sand Blasting Services	CAP, O&M	107, 416, 580, 593, 594	\$ 868,890
866 867 868 869	PricewaterhouseCoopers LLP 3109 W Drive ML King Jr Blvd Tampa, FL 33607	Financial Services	CAP, O&M	107, 580, 903, 923	\$ 4,813,060
870 871 872 873	Property Damage Recovery 1167 Autumn View Drive Rochester, MI 48307	Professional Services	O&M	583	\$ 1,112,594
874 875 876 877	Pros Services, Inc PO Box 610548 Port Huron, MI 48061-0548	Environmental Services	CAP, O&M	107, 506, 512, 514, 531, 553, 582, 588, 592, 593, 594, 921, 935	\$ 3,797,061
878 879 880 881	PSC Industrial Outsourcing 5151 San Felipe, Ste 1600 Houston, TX 77056	Water & Sand Blasting Services	CAP, O&M	107, 511, 512, 513, 514,	\$ 2,358,117
882 883 884 885	Pullman SST, Inc 10150 Old Columbia Rd Columbia, MD 21046	Construction & Substation Services	CAP, O&M	107, 506, 512, 591	\$ 1,154,493

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
886	RJ Stacey, LTD	Boiler Maintenance & Repair Services	CAP, O&M	107, 416, 506, 512, 513, 514, 553	\$ 541,317
887	788 Pinnery Boulevard				
888	Lake Orion, MI 48362				
889					
890	Rand Environmental Services, Inc	Hazardous Waste Services	CAP, O&M	107, 416, 506, 511, 512, 513, 514, 530, 553, 588, 591, 592, 594, 923, 935	\$ 6,407,592
891	35555 Genron Court				
892	Romulus, MI 48174				
893					
894	Rauhorn Electric, Inc	Overhead Construction Services	CAP, O&M	107, 593	\$ 933,201
895	17171 23 Mile Rd				
896	Macomb, MI 48042				
897					
898	Raymond Excavating Co	Excavation Services	CAP, O&M	107, 506, 511, 512, 513, 514, 553	\$ 531,052
899	800 Gratiot Boulevard				
900	Marysville, MI 48040-1127				
901					
902	Raytheon Professional Services	Training Services	CAP, O&M	107, 506, 524, 580, 582, 588, 903, 923	\$ 3,007,356
903	1919 Technology Drive				
904	Troy, MI 48083-4245				
905					
906	RCB Industries, Inc	Telecom Services	CAP, O&M	107, 506, 510, 511, 530, 553, 580, 584, 588, 903, 908, 920, 921, 923, 935	\$ 2,030,075
907	1030 North Crooks Road, Ste G				
908	Clawson, MI 48017-1020				
909					
910	RE:Group, Inc	Advertising Services	CAP, O&M	107, 500, 580, 583, 596, 903, 908, 909, 910, 920, 921, 928, 930.1	\$ 6,044,474
911	213 W Liberty, Ste 100				
912	Ann Arbor, MI 48104				
913					
914	Relo Direct, Inc	HR Services	CAP, O&M	107, 506, 524, 530, 580, 921, 923	\$ 1,596,859
915	161 N Clark Street, Ste 1250				
916	Chicago, IL 60601				
917					
918	Ricoh Americas Corporation	IT & Telecom Services	CAP, O&M	107, 500, 506, 512, 514, 524, 529, 556, 580, 583, 586, 588, 903, 907, 908, 910, 920, 921, 923, 928, 935	\$ 1,695,350
919	70 Valley Stream Parkway				
920	Malvern, PA 19355				
921					
922					
923					
924	Riverside Marine Industries, Inc	Mechanical Equipment Maintenance & Repair Services	CAP, O&M	107, 512, 513, 553	\$ 408,744
925	2824 North Summit St				
926	Toledo, OH 43611-3400				
927					
928	Rockwell Automation	Engineering Services	CAP	107	\$ 925,901
929	1201 South 2nd St				
930	Milwaukee, WI 53204				
931					
932	Roncelli, Inc	Construction Services	CAP, O&M	107, 935	\$ 1,481,247
933	6471 Metro Parkway				
934	Sterling Heights, MI 48311				
935					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
936	Royal Roofing Company, Inc	Building Maintenance and	CAP, O&M	107, 506, 511, 514, 529,	\$ 539,874
937	2445 Brown Road	Repair Services		532, 553, 580, 591	
938	Orion, MI 48359				
939					
940	Rudolph Libbe of Michigan LLC	Construction Services	CAP	107	\$ 718,411
941	47461 Clipper Street				
942	Plymouth, MI 48170				
943					
944	Sargent & Lundy LLC	Engineering Services	CAP, O&M	107, 517, 524, 528, 530,	\$ 6,656,906
945	55 E Monroe Street			531, 923	
946	Chicago, IL 60603-5713				
947					
948	Sargent Electric Co	Overhead Construction	CAP	107	\$ 1,076,423
949	26767 Liberty Ave	Services			
950	Pittsburgh, PA 15222-4703				
951					
952	SAS Institute, Inc	IT Services	CAP, O&M	107, 903, 920, 921	\$ 731,678
953	100 Sas Campus Drive	Training Services			
954	Cary, NC 27513-8617				
955					
956	SCI Services, LLC	Security Services	CAP, O&M	107, 593, 923	\$ 627,709
957	PO Box 7123				
958	Novi, MI 48376				
959					
960	Seaway Painting LLC	Painting Services	CAP, O&M	107, 512, 514, 596	\$ 469,537
961	31801 Schoolcraft Road				
962	Livonia, MI 48150-1808				
963					
964	Secure Door, LLC	Building Maintenance &	CAP, O&M	107, 416, 506, 511, 512,	\$ 1,183,906
965	75 Lafayette, Ste 200	Repair Services		514, 529, 935	
966	Mt Clemens, MI 48043				
967					
968	Security Corp	Security Services	CAP, O&M	107, 506, 524, 921, 923	\$ 521,108
969	22325 Roethel Drive				
970	Novi, MI 48375-4710				
971					
972	Seel, LLC	Administrative & Office	O&M	905, 908	\$ 6,956,647
973	7140 W Fort Street	Services			
974	Detroit, MI 48209				
975					
976	Services Electric Co	Overhead Construction	CAP	107	\$ 4,068,318
977	1631 East 25th St	Services			
978	Chattanooga, TN 37404				
979					
980	Shambaugh & Sons LP	Fire Protection Services	CAP, O&M	107, 506, 511, 512, 514,	\$ 496,887
981	PO Box 1287			531, 553, 935	
982	Fort Wayne, IN 46801				
983					
984					
985					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
986	Shaw Systems & Integration	Construction Services	CAP	107	\$ 531,485
987	22100 Telegraph Rd				
988	Southfield, MI 48033				
989					
990	Sidock Group, Inc	Engineering Services	CAP, O&M	107, 500, 506, 511, 512, 514	\$ 1,327,749
991	45650 Grand River Avenue				
992	Novi, MI 48374				
993					
994	Siemens Energy, Inc	Steam Turbine Maintenance Services	CAP, O&M	107, 506, 512, 513, 553	\$ 17,267,691
995	7000 Siemens Road				
996	Wendell, NC 27591				
997					
998	Siemens Industry, Inc	Professional Services	CAP, O&M	107, 549, 581, 923	\$ 279,690
999	1000 Deerfield Parkway				
1000	Buffalo Grove, IL 60089-4513				
1001					
1002	South Lyon Fence Co, Inc	Fencing Services	CAP, O&M	107, 553, 591, 592, 935	\$ 897,535
1003	53583 Grand River Avenue				
1004	New Hudson, MI 48165-8522				
1005					
1006	State Line Construction	Overhead Construction Services	CAP, O&M	107, 593	\$ 299,223
1007	440 Burroughs, Suite 302				
1008	Detroit, MI 48202				
1009					
1010	Stock Equipment Co, Inc	Technical Services	CAP	107	\$ 306,102
1011	16490 Chillicothe Rd				
1012	Chagrin Falls, OH 44023-4326				
1013					
1014	Storm Services Engineering LLC	Consulting Services	O&M	593	\$ 640,777
1015	234 Office Plaza Dr				
1016	Tallahassee, FL 32301				
1017					
1018	Strategic Staffing Solutions LLC	Personnel Services	CAP, O&M	107, 416, 500, 501, 506, 511, 514, 524, 528, 529, 530, 532, 556, 580, 586, 588, 593, 879, 903, 907, 908, 909, 910, 920, 923, 930.1, 935	\$ 31,584,119
1019	645 Griswold Street, Suite 2900				
1020	Detroit, MI 48226				
1021					
1022					
1023					
1024					
1025	Structural Integrity Associates	Engineering Services	CAP, O&M	107, 500, 506, 512, 517, 524, 530, 531, 532	\$ 1,208,751
1026	5215 Hellyer Avenue, Suite 210				
1027	San Jose, CA 95138-1025				
1028					
1029	System Operations Success	Training Services	O&M	580	\$ 318,000
1030	10715 Sikes Place, Ste 114				
1031	Charlotte, NC 28277				
1032					
1033	Tenable Security, Inc	Security Services	CAP, O&M	107, 923	\$ 504,376
1034	2423 Payne Ave				
1035	Cleveland, OH 44114				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1036 1037 1038 1039	Tetra Tech of Michigan PC 65 Cadillac Square, Ste 3400 Detroit, MI 48226	Engineering Services	CAP, O&M	107, 506, 514, 524, 531, 553, 920	\$ 3,403,729
1040 1041 1042 1043 1044	The Engineering Society of Detroit 20700 Civic Center, STE 450 Southfield, MI 48076	Consulting Services	CAP, O&M	107, 908, 909, 921, 930.2	\$ 407,635
1045 1046 1047 1048	The Hydaker Wheatlake Co 420 Roth Street Reed City, MI 49677	Overhead Construction Services	CAP, O&M	107, 416, 593	\$ 16,946,660
1049 1050 1051 1052	The McGraw Hill Companies 2 Penn Plaza, 25th Floor New York, NY 10121	Publication Services	CAP, O&M	107, 923	\$ 307,725
1053 1054 1055 1056	Three Phase Line Construction 127 Parrott Ave Ports Mouth, NH 03801	Overhead Construction Services	CAP	107	\$ 1,251,296
1057 1058 1059 1060	Traffic Management, Inc 2435 Lemon Avenue Signal Hill, CA 90755	Engineering Services	CAP, O&M	107, 416, 592, 593, 594	\$ 2,281,217
1061 1062 1063 1064	Trane US, Inc 3600 Pammei Creek Road La Crosse, WI 54601	HVAC Heating & Air Conditioning Services	CAP, O&M	107, 506, 511, 512, 514, 531, 935	\$ 631,764
1065 1066 1067 1068	Transworld Systems, Inc 507 Prudential Road Horsham, PA 19044	Professional Services	O&M	903	\$ 257,151
1069 1070 1071 1072	TRC Environmental Corp 21 Griffin Road North Windsor, CT 06095	Environmental Services	CAP, O&M	107, 506, 512, 514, 580	\$ 899,695
1073 1074 1075 1076	Triangle Electric Co 29787 Stephenson Highway Madison Heights, MI 48071-2334	Substation Services	CAP, O&M	107, 511, 512, 592	\$ 1,028,599
1077 1078 1079 1080	Truckway Service Inc of Michigan 5850 Pardee Taylor, MI 48180	Hazardous Waste Services	O&M	501, 506, 511, 512	\$ 907,717
1081 1082 1083 1084 1085	Turrin Corporation 6417 Center Drive Sterling Heights, MI 48312	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512, 513, 514, 586, 588, 935	\$ 6,742,097

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1086	Unconventional Solutions, Inc	Construction, Flooring & Painting Services	CAP	107	\$ 301,799
1087	28056 Oakland Oaks Ct				
1088	Wixom, MI 48393				
1089					
1090	Underwater Engineering	Engineering Services	O&M	530	\$ 286,540
1091	Services				
1092	3306 Enterprise Rd				
1093	Fort Pierce, FL 34982				
1094					
1095	United Electric Co, Inc	Overhead Construction Services	CAP	107	\$ 511,058
1096	4333 Robards Lane				
1097	Louisville, KY 40218				
1098					
1099	United Rentals North America	Electrical Equipment Maintenance & Repair Services	CAP	107	\$ 1,381,322
1100	Inc				
1101	100 First Stamford Pl, STE 700				
1102	Stamford, CT 06092				
1103					
1104	Universal Protection Service LP	Security Services	O&M	524, 530	\$ 4,113,297
1105	1551 North Tustin Ave, STE 650				
1106	Santa Ana, CA 92705				
1107					
1108	URS Michigan LLC	General Maintenance & Repair Services	CAP, O&M	107, 506, 512, 514	\$ 1,677,074
1109	27777 Franklin Road, Ste 2000				
1110	Southfield, MI 48034				
1111					
1112	US Bank National Association	Electrical Construction Services	CAP, O&M	107, 566	\$ 26,257,031
1113	60 Livingston Ave				
1114	St Paul, MN 55107				
1115					
1116	US Security Associates, Inc	Security Services	CAP, O&M	107, 500, 501, 506, 511, 512, 514, 549, 580, 588, 592, 593, 903, 908, 923	\$ 3,684,903
1117	200 Mansell Court, Ste 500				
1118	Roswell, GA 30076				
1119					
1120	USIC Locating Services, Inc	Underground Utility Services	O&M	580	\$ 578,062
1121	PO Box 713359				
1122	Cincinnati, OH 45271-3359				
1123					
1124	Utilities International, Inc	Consulting Services	CAP, O&M	107, 923	\$ 384,268
1125	161 North Clark St, STE 3400				
1126	Chicago, IL 60601				
1127					
1128	Utility Resource Group, LLC	Surveying, Underground Utility & Meter Reading Services	O&M	553, 580, 586, 902, 903	\$ 4,451,944
1129	6808 19 1/2 Mile Road				
1130	Sterling Heights, MI 48314				
1131					
1132	Vaisala, Inc	Engineering, Weather & Consulting Services	O&M	580	\$ 329,771
1133	194 South Taylor Ave				
1134	Louisville, CO 80027				
1135					

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1136	Valve Reconditioning Service Co	Valve Maintenance &	CAP, O&M	107, 506, 511, 512, 513,	\$ 1,037,032
1137	17180 Francis Street	Repair Services		514, 553	
1138	Melvindale, MI 48122-2316				
1139					
1140	VectorForm	Marketing Services	CAP, O&M	107, 908	\$ 933,083
1141	3905 Rochester Road				
1142	Royal Oak, MI 48073				
1143					
1144	Vesco Oil Corporation	Vehicle Maintenance &	CAP, O&M	107, 512, 923	\$ 270,227
1145	16055 West 12 Mile Road	Repair Services			
1146	Southfield, MI 48076				
1147					
1148	Wade Trim Associates	Surveying &	CAP	107	\$ 439,771
1149	500 Griswold Ave, STE 2500	Engineering Services			
1150	Detroit, MI 48226				
1151					
1152	Walker Miller Energy Services	Marketing Services	O&M	905, 908	\$ 15,090,301
1153	2990 W Grand Boulevard West				
1154	Detroit, MI 48202				
1155					
1156	Waste Mgmt of Michigan, Inc	Waste Removal Services	CAP, O&M	107, 506, 511, 512, 514,	\$ 856,232
1157	48797 Alpha Drive, Ste 100			548, 553, 580, 582, 593,	
1158	Wixom, MI 48393			935	
1159					
1160	Wells Fargo Shareowner Services	Financial Services	O&M	930.2	\$ 360,306
1161	161 N Cincord Exchange				
1162	South St Paul, MN 55075				
1163					
1164	WindLogics, Inc	Consulting Services	O&M	920	\$ 262,693
1165	1021 Bandana Blvd E, STE 111				
1166	St Paul, MN 55108				
1167					
1168	Winston & Strawn, LLP	Legal Services	CAP, O&M	107, 517, 524, 923, 925	\$ 266,600
1169	35 W Wacker Drive				
1170	Chicago, IL 60601-9703				
1171					
1172	Wolverine Building Group, Inc	Construction Services	CAP, O&M	107, 903	\$ 374,529
1173	4045 Barden SE				
1174	Grand Rapids, MI 49512				
1175					
1176	Wright Tree Service, Inc	Line Clearance Services	CAP, O&M	107, 593, 935	\$ 25,595,453
1177	5930 Grand Avenue				
1178	West Des Moines, IA 50266				
1179					
1180	Xtreme Powerline Construction	Overhead Construction	CAP, O&M	107, 416, 553, 588, 593	\$ 18,853,018
1181	922 7th Street	Services			
1182	Port Huron, MI 48060				
1183					
1184					
1185					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holder Company	Interdepartmental Rents	455	51,466
2			Administrative & General		
3					
4	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	223,529
5					
6	DTE Coke Holdings, LLC	Affiliate	Fuel	501	446,300
7					
8	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	888,876
9			Administrative & General	920-926	23,428
10					
11	River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	26,245
12					
13	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	3,848,149
14			Fuel	501	120,000
15					
16	DTE PCI Enterprises Co	Affiliate	Fuel	501	347,752
17			Merch/Job Revenue		
18			Commercial Sales	442	504,178
19					
20	EES Coke Battery, LLC	Affiliate	Administrative & General	920-926	29,787
21					
22	DTE ES Operations, LLC	Affiliate	Administrative & General	920-926	228,584
23			Taxes Other Than Income	408.1	10,020
24					
25	Metro Energy, LLC	Affiliate	Commercial Sales	442	6,768,138
26					
27	St Clair Fuels Co., LLC	Affiliate	Commercial Sales	442	147,064
28			Fuel	501	9,564,856
29			Administrative & General		
30					
TOTAL					84,350,136

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.			
415	3,203,447	146	32,582	51,466	Cost	1			
				32,582	Cost	2			
									3
				223,529	Cost	4			
									5
				446,300	Contract	6			
									7
				888,876	Cost	8			
				23,428	Cost	9			
									10
				26,245	Cost	11			
									12
				3,848,149	Cost	13			
				120,000	Contract	14			
									15
				347,752	Cost	16			
				3,203,447	Cost	17			
				504,178	Cost	18			
									19
				29,787	Cost	20			
									21
				228,584	Cost	22			
				10,020	Cost	23			
									24
				6,768,138	Cost	25			
									26
				147,064	Cost	27			
				9,564,856	Contract	28			
				20,061	Cost	29			
					30				
	495,282,284		6,298,781	585,931,201					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	202,306
2			Fuel Inventory		
3			Fuel	501	523,919
4			Taxes Other Than Income	408.1	9,327
5					
6	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
7					
8	DTE Gas Company	Affiliate	Interdepartmental Rents	455	31,037,545
9			Administrative & General	920-926	1,257,151
10			Taxes Other Than Income	408.1	64,291
11			Other Regulatory Assets		
12			Maintenance	500-596	5,695,363
13			Commercial Sales	442	423,317
14					
15	Monroe Fuels Company, LLC	Affiliate	Fuel	501	8,298,892
16			Merch/Job Revenue		
17					
18	Washington 10 Storage	Affiliate	Administrative & General	920-926	40,089
19					
20	Syndeco Realty Corp	Affiliate	Administrative & General		
21			Plant In Service (Major Only)		
22					
23	MichCon Fuel Services	Affiliate	Commercial Sales	442	50,936
24			Administrative & General	920-926	6,804
25					
26	Blue Water Renewables	Affiliate	Commercial Sales	442	89,285
27					
28	DTE Energy Corp Services LLC	Affiliate	Commercial Sales	442	41,982
29					
30					
TOTAL					84,350,136

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				202,306	Cost	1
		151	936,740	936,740	Cost	2
				523,919	Cost	3
				9,327	Cost	4
						5
415	61,652,956			61,652,956	Contract	6
						7
				31,037,545	Cost	8
		146	104,993	1,362,144	Cost	9
				64,291	Cost	10
		182.3	2,088,889	2,088,889	Cost	11
				5,695,363	Cost	12
				423,317	Cost	13
						14
				8,298,892	Cost	15
415	298,751,822			298,751,822	Cost	16
						17
				40,089	Cost	18
						19
		146	6,255	6,255	Cost	20
		101	3,096,853	3,096,853	Cost	21
						22
				50,936	Cost	23
				6,804	Cost	24
						25
				89,285	Cost	26
						27
				41,982	Cost	28
						29
						30
	495,282,284		6,298,781	585,931,201		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	120,427
2					
3	DTE Pipeline Company	Affiliate	Interdepartmental Rents	455	2,058,962
4			Labor & Materials		
5					
6	DTE Gas Services Co	Affiliate	Interdepartmental Rents	455	361,354
7					
8	Huron Fuels Co LLC	Affiliate	Fuel	501	5,698,188
9			Administrative & General		
10			Merch/Job Revenue		
11			Commercial Sales	442	156,330
12			Steam Power Operations	502-505	959,861
13			Maintenance	512	4,025,435
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					84,350,136

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				120,427	Cost	1
						2
				2,058,962	Cost	3
		107	6,136	6,136	Cost	4
						5
				361,354	Cost	6
						7
				5,698,188	Cost	8
		146	6,272	6,272	Cost	9
415	131,674,059			131,674,059	Cost	10
				156,330	Cost	11
				959,861	Cost	12
				4,025,435	Cost	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	495,282,284		6,298,781	585,931,201		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2017/Q4	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Administrative & General	920-930.2	3,876,627
2					
3	DTE Energy Services, Inc	Affiliate	Misc Other Power Gen Expense	415-417	701,052
4			Operations & Maintenance	556-596	6,275
5					
6	EES Coke Battery, LLC	Affiliate	Fuel Inventory		
7					
8	Midwest Energy Resources Co.	Subsidiary	Fuel	501	9,223,520
9			Labor & Materials		
10			Operations & Maintenance	502-553	25,281
11					
12	St Clair Fuels Co, LLC	Affiliate	Fuel	501	9,500,000
13			Fuel Inventory		
14					
15	DTE Energy Trading, Inc.	Affiliate	Labor & Materials		
16			Operations & Maintenance	502-596	1,166,381
17			Fuel Inventory		
18					
19	DTE PCI Enterprises Co	Affiliate	Misc Other Power Gen Expense	415-417	185,665
20					
21	Blue Water Renewables	Affiliate	Purchased Power	555	2,388,393
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					405,490,010

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				3,876,627	Contract	1
						2
				701,052	Contract	3
				6,275	Contract	4
						5
		151	2,794,636	2,794,636	Contract	6
						7
				9,223,520	Contract	8
		107	(924,961)	(924,961)	Contract	9
				25,281	Contract	10
						11
				9,500,000	Contract	12
		151	92,828,360	92,828,360	Contract	13
						14
		107	36,546	36,546	Contract	15
						16
				1,166,381	Contract	16
		151	848,591	848,591	Contract	17
						18
				185,665	Contract	19
						20
				2,388,393	Contract	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	3,243,952		691,059,520	1,099,793,482		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Company	Affiliate	Operations & Maintenance	502-596	3,621,752
2			Fuel	501	81,863
3			Customer Service	901-916	2,319,859
4			Fuel Inventory		
5			Labor & Materials		
6			Rent	931	514,424
7					
8	Monroe Fuels Co, LLC	Affiliate	Fuel Inventory		
9					
10	DTE Energy Corporate Services, LLC	Affiliate	Labor & Materials		
11			Taxes Other Than Income		
12			Operations & Maintenance	408.1, 500-596	50,416,559
13			Maintenance	935	5,801,788
14			Administrative & General	920-931	227,686,774
15			Customer Service	901-916	79,227,153
16			Fuel	501	3,113,311
17					
18	Huron Fuels Co, LLC	Affiliate	Fuel	501	5,633,333
19			Fuel Inventory		
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					405,490,010

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				3,621,752	Contract	1
				81,863	Contract	2
				2,319,859	Contract	3
		151	91,801	91,801	Contract	4
		107	43,480	43,480	Contract	5
				514,424	Contract	6
						7
		151	304,574,052	304,574,052	Contract	8
						9
		107	131,174,688	131,174,688	Contract	10
416,421.2-426.5	3,243,952			3,243,952	Contract	11
				50,416,559	Contract	12
				5,801,788	Contract	13
				227,686,774	Contract	14
				79,227,153	Contract	15
				3,113,311	Contract	16
						17
				5,633,333	Contract	18
		151	159,592,327	159,592,327	Contract	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	3,243,952		691,059,520	1,099,793,482		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	42,322,880
3	Steam	28,530,063	23	Requirements Sales for Resale (See Instruction 4, page 311.)	
4	Nuclear	8,691,695	24	Non-Requirements Sales for Resale (See Instruction 4, page 311.)	2,623,336
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	78,514
7	Other	1,586,082	27	Total Energy Losses	2,196,252
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	47,220,982
9	Net Generation (Enter Total of lines 3 through 8)	38,807,840			
10	Purchases	8,413,142			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	47,220,982			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: DTE Electric Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,052,076	246,151	7,074	5	1900
30	February	3,461,765	137,892	6,828	9	2000
31	March	3,881,146	287,515	6,626	14	2000
32	April	3,739,502	493,845	6,275	27	1400
33	May	4,111,062	623,039	6,368	18	1600
34	June	4,238,836	223,521	10,499	12	1600
35	July	4,551,307	126,039	10,554	19	1700
36	August	4,301,544	116,304	9,702	21	1300
37	September	3,775,417	75,220	10,260	26	1600
38	October	3,629,719	108,234	7,277	9	1600
39	November	3,595,351	114,488	6,446	20	1900
40	December	3,883,257	71,088	7,177	12	1900
41	TOTAL	47,220,982	2,623,336			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)			Plant Name: <i>Belle River DTE-81%</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1257			1026		
7	Plant Hours Connected to Load	8447			8447		
8	Net Continuous Plant Capability (Megawatts)	1270			1034		
9	When Not Limited by Condenser Water	1270			1034		
10	When Limited by Condenser Water	1270			1034		
11	Average Number of Employees	169			169		
12	Net Generation, Exclusive of Plant Use - KWh	6941751000			5651973664		
13	Cost of Plant: Land and Land Rights	0			1752040		
14	Structures and Improvements	0			374249942		
15	Equipment Costs	0			1427195458		
16	Asset Retirement Costs	0			2590152		
17	Total Cost	0			1805787592		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			1590.4558		
19	Production Expenses: Oper, Supv, & Engr	2220981			2220981		
20	Fuel	152575611			122717725		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2041225			2041225		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1362832			1362832		
26	Misc Steam (or Nuclear) Power Expenses	7338887			3836835		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	2066121			2066121		
31	Maintenance of Boiler (or reactor) Plant	20066290			14371027		
32	Maintenance of Electric Plant	2652294			2652294		
33	Maintenance of Misc Steam (or Nuclear) Plant	3121472			3121472		
34	Total Production Expenses	193445713			154390512		
35	Expenses per Net KWh	0.0279			0.0273		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil		Coal	No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrel		Tons	Barrel	
38	Quantity (Units) of Fuel Burned	4028950	27389	0	3279134	22289	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9070	138643	0	9087	138737	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	39.068	72.732	0.000	38.949	74.601	0.000
41	Average Cost of Fuel per Unit Burned	37.277	64.823	0.000	36.823	64.305	0.000
42	Average Cost of Fuel Burned per Million BTU	2.055	11.132	0.000	2.030	11.043	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.022	0.000	0.000	0.022	0.000	0.000
44	Average BTU per KWh Net Generation	10551.199	0.000	0.000	10551.098	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Fermi 2</i> (d)	Plant Name: <i>Manroe</i> (e)	Plant Name: <i>Greenwood EC</i> (f)	Line No.						
Nuclear	Steam	Steam	1						
Conventional	Conventional	Conventional	2						
1988	1971	1979	3						
1988	1974	1979	4						
1215.00	3279.60	815.40	5						
1171	3020	785	6						
7953	8760	1512	7						
1161	3086	785	8						
1161	3086	785	9						
1141	3066	785	10						
928	383	49	11						
8681695000	15587300000	396318000	12						
0	3087540	2195131	13						
217488011	515262914	79470046	14						
830707313	3293638187	315963781	15						
228094022	92422955	996138	16						
1276269346	3904391596	388625096	17						
1050.4439	1190.6085	488.8706	18						
16023652	3147876	539228	19						
53159432	339328644	15731522	20						
3574028	0	0	21						
8437653	11753496	61970	22						
0	0	0	23						
0	0	0	24						
4157008	44461	42626	25						
60632118	16375978	3185304	26						
0	0	0	27						
0	0	0	28						
20988058	0	0	29						
21775105	3292662	319284	30						
18409793	43814328	1848040	31						
11915401	10810567	190820	32						
5095805	9892104	1578179	33						
224168053	437260116	23496973	34						
0.0258	0.0281	0.0593	35						
Nuclear	Coal	No. 2 Oil	All	Nat. Gas	Oil	All	36		
MWDTH	Tons	Barrel		Mcf	Barrel		37		
1113793	0	0	8258445	43978	0	4091595	891	0	38
91233	0	0	9584	139142	0	1030	288137	0	39
0.000	0.000	0.000	38.673	74.622	0.000	3.938	139.865	0.000	40
47.728	0.000	0.000	40.718	69.657	0.000	3.825	167.333	0.000	41
0.583	0.000	0.000	2.121	11.905	0.000	3.721	28.126	0.000	42
0.006	0.000	0.000	0.000	0.000	0.022	0.000	0.000	0.040	43
10496.573	0.000	0.000	0.000	0.000	10187.835	0.000	0.000	10689.032	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>River Rouge</i> (b)			Plant Name: <i>St. Clair PP</i> (c)		
		Coal	Gas	All	Coal	Oil	Nat. Gas
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)				Steam		Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				Conventional		Conventional
3	Year Originally Constructed				1958		1953
4	Year Last Unit was Installed				1958		1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)				358.10		1378.50
6	Net Peak Demand on Plant - MW (60 minutes)				256		882
7	Plant Hours Connected to Load				5764		8760
8	Net Continuous Plant Capability (Megawatts)				280		1258
9	When Not Limited by Condenser Water				280		1258
10	When Limited by Condenser Water				272		1216
11	Average Number of Employees				80		273
12	Net Generation, Exclusive of Plant Use - KWh				910210000		3545657000
13	Cost of Plant: Land and Land Rights				3167862		1717828
14	Structures and Improvements				27450173		85249797
15	Equipment Costs				217837487		905333134
16	Asset Retirement Costs				617326		10395715
17	Total Cost				249072848		1002696474
18	Cost per KW of Installed Capacity (line 17/5) Including				695.5399		727.3823
19	Production Expenses: Oper, Supv, & Engr				1487213		1434223
20	Fuel				22771934		87022241
21	Coolants and Water (Nuclear Plants Only)				0		0
22	Steam Expenses				0		3181963
23	Steam From Other Sources				0		0
24	Steam Transferred (Cr)				0		0
25	Electric Expenses				0		2180804
26	Misc Steam (or Nuclear) Power Expenses				5127720		13435240
27	Rents				0		0
28	Allowances				0		0
29	Maintenance Supervision and Engineering				0		172545
30	Maintenance of Structures				1068123		1656379
31	Maintenance of Boiler (or reactor) Plant				5764959		9336445
32	Maintenance of Electric Plant				846730		4462349
33	Maintenance of Misc Steam (or Nuclear) Plant				2193438		4821941
34	Total Production Expenses				39280117		127704130
35	Expenses per Net KWh				0.0431		0.0360
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	All	Coal	Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Tons	Mcf		Tons	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	450571	10224108	0	2121247	13578	551299
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	14563	1628	0	9275	281779	1039
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	34.546	5.071	0.000	40.265	98.074	5.425
41	Average Cost of Fuel per Unit Burned	36.685	5.132	0.000	39.269	118.039	5.278
42	Average Cost of Fuel Burned per Million BTU	2.052	7.212	0.000	2.113	32.668	5.080
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.025	0.025	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	11555.369	11300.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: Trenton Channel PP (d)	Plant Name: Northeast Peaker (e)	Plant Name: Placid Peaker (f)	Line No.						
Steam	Gas Turbine	Internal Combustion	1						
Conventional	Full Outdoor	Full Outdoor	2						
1968	1966	1969	3						
1968	1971	1970	4						
535.50	130.10	13.60	5						
478	53	13	6						
6353	140	31	7						
520	150	14	8						
520	150	14	9						
520	116	14	10						
106	1	1	11						
1906581000	2670000	-147000	12						
327226	0	0	13						
44064945	88681	17797	14						
295456759	15536079	2098879	15						
32950234	0	0	16						
372799164	15624760	2116676	17						
896.1702	120.0981	155.6379	18						
874036	0	0	19						
43713253	338760	32222	20						
0	0	0	21						
257170	0	0	22						
0	0	0	23						
0	0	0	24						
176368	0	0	25						
9732285	2847	0	26						
0	0	0	27						
0	0	0	28						
0	0	0	29						
3103217	0	0	30						
3822601	0	0	31						
461600	0	0	32						
1353892	0	0	33						
63494422	341607	32222	34						
0.0333	0.1279	-0.2192	35						
Coal	No. 2 Oil	Gas	Nat. Gas	No. 2 Oil		No. 2 Oil			36
Tons	Barrel	Mcf	Mcf	Barrel		Barrel			37
1184652	6326	125601	43251	1402	0	434	0	0	38
8993	139130	1046	1026	11515	0	138529	0	0	39
38.001	73.454	5.324	8.250	87.544	0.000	75.638	0.000	0.000	40
38.026	68.719	4.782	5.257	79.449	0.000	74.278	0.000	0.000	41
2.000	11.756	4.572	5.106	13.690	0.000	12.766	0.000	0.000	42
0.023	0.000	0.000	0.100	0.258	0.000	0.000	0.000	0.000	43
10989.805	0.000	0.000	19497.373	18833.330	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Pulnam Peaker</i> (b)	Plant Name: <i>Dean Peaker</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boller, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	2002
4	Year Last Unit was Installed	1971	2002
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.60	347.10
6	Net Peak Demand on Plant - MW (60 minutes)	13	318
7	Plant Hours Connected to Load	87	601
6	Net Continuous Plant Capability (Megawatts)	14	384
9	When Not Limited by Condenser Water	14	384
10	When Limited by Condenser Water	14	312
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	274000	120047000
13	Cost of Plant: Land and Land Rights	0	1251530
14	Structures and Improvements	17797	83267
15	Equipment Costs	0	139851111
16	Asset Retirement Costs	0	0
17	Total Cost	17797	141185908
18	Cost per KW of Installed Capacity (line 17/5) Including	1.3086	406.7586
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	84087	6565807
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	1529	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boller (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	85616	6565807
35	Expenses per Net KWh	0.3125	0.0547
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Barrel	Mcf
38	Quantity (Units) of Fuel Burned	1141	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137341	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	75.521	0.000
41	Average Cost of Fuel per Unit Burned	73.689	0.000
42	Average Cost of Fuel Burned per Million BTU	12.554	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.289	0.000
44	Average BTU per KWh Net Generation	23017.182	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: <i>Renaissance Peaker</i> (d)			Plant Name: <i>Superior Peaker</i> (e)			Plant Name: <i>Greenwood Peaker</i> (f)			Line No.
	Gas Turbine			Gas Turbine			Gas Turbine		1
	Full Outdoor			Full Outdoor			Full Outdoor		2
	2002			1966			1999		3
	2002			1966			1999		4
	775.20			64.00			256.00		5
	678			15			273		6
	578			7			1115		7
	776			76			278		8
	776			76			278		9
	652			52			224		10
	1			1			1		11
	276815000			-151000			128658000		12
	105000			0			0		13
	8339797			281113			256139		14
	118830680			6140446			76613872		15
	0			0			34187		16
	127275477			6421559			76904198		17
	164.1841			100.3369			300.4070		18
	0			0			0		19
	10692721			16818			6972606		20
	0			0			0		21
	0			0			0		22
	0			0			0		23
	0			0			0		24
	0			0			0		25
	0			0			0		26
	0			0			0		27
	0			0			0		28
	0			0			0		29
	0			0			0		30
	0			0			0		31
	0			0			0		32
	0			0			0		33
	10692721			16818			6972606		34
	0.0386			-0.1114			0.0542		35
Nat Gas			No. 2 Oil			Nat. Gas			36
Mcf			Barrel			Mcf			37
2996654	0	0	212	0	0	1530754	0	0	38
1045	0	0	137857	0	0	1034	0	0	39
3.295	0.000	0.000	68.895	0.000	0.000	4.555	0.000	0.000	40
3.568	0.000	0.000	79.490	0.000	0.000	4.555	0.000	0.000	41
3.415	0.000	0.000	13.729	0.000	0.000	4.409	0.000	0.000	42
0.039	0.000	0.000	0.000	0.000	0.000	0.054	0.000	0.000	43
11312.606	0.000	0.000	0.000	0.000	0.000	12291.571	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Hancock Peaker</i> (b)	Plant Name: <i>Belle River Gas Pkr</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1967	1999
4	Year Last Unit was Installed	1970	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	159.70	256.00
6	Net Peak Demand on Plant - MW (60 minutes)	132	286
7	Plant Hours Connected to Load	131	1784
8	Net Continuous Plant Capability (Megawatts)	170	278
9	When Not Limited by Condenser Water	170	278
10	When Limited by Condenser Water	128	224
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	6780000	250252000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	23778	512527
15	Equipment Costs	16514791	84510451
16	Asset Retirement Costs	0	0
17	Total Cost	16538569	85022978
18	Cost per KW of Installed Capacity (line 17/5) Including	103.5602	332.1210
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	509675	10402327
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	509675	10402327
35	Expenses per Net KWh	0.0752	0.0416
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas	Nat Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	114003	2962828
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1024	1037
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.616	3.189
41	Average Cost of Fuel per Unit Burned	4.471	3.511
42	Average Cost of Fuel Burned per Million BTU	4.366	3.384
43	Average Cost of Fuel Burned per KWh Net Gen	0.075	0.042
44	Average BTU per KWh Net Generation	17218.142	12283.902

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>St. Clair Peaker</i> (d)			Plant Name: <i>Delray Peaker</i> (e)			Plant Name: <i>Enrico Fermi Peaker</i> (f)			Line No.
Gas Turbine			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1968			1999			1966			3
1968			1999			1966			4
18.60			142.20			64.00			5
21			129			37			6
137			507			759			7
23			159			75			8
23			159			75			9
19			127			51			10
1			1			1			11
1318000			26823000			4728000			12
0			0			0			13
37102			16704			0			14
4574999			52474897			10213315			15
0			0			0			16
4612101			52491601			10213315			17
247.9624			369.1392			159.5830			18
0			0			0			19
150961			1726636			2175443			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
150961			1726636			2175443			34
0.1145			0.0644			0.4601			35
Nat. Gas	No. 2 Oil		Nat. Gas			No. 2 Oil			36
Mcf	Barrel		Mcf			Barrel			37
21369	390	0	338705	0	0	25075	0	0	38
1008	138548	0	1046	0	0	138058	0	0	39
5.768	71.068	0.000	5.128	0.000	0.000	90.139	0.000	0.000	40
5.768	71.068	0.000	5.128	0.000	0.000	86.757	0.000	0.000	41
5.722	12.213	0.000	4.912	0.000	0.000	14.962	0.000	0.000	42
0.094	0.839	0.000	0.064	0.000	0.000	0.460	0.000	0.000	43
16343.703	68727.273	0.000	13104.761	0.000	0.000	30752.115	0.000	0.000	44

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River Oil Pkr (b)	Plant Name: Colfax Peaker (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1969
4	Year Last Unit was Installed	1981	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.60	13.60
6	Net Peak Demand on Plant - MW (60 minutes)	12	14
7	Plant Hours Connected to Load	46	32
8	Net Continuous Plant Capability (Megawatts)	14	14
9	When Not Limited by Condenser Water	14	14
10	When Limited by Condenser Water	14	14
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	-23000	-141000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	529100	18115
15	Equipment Costs	0	2019964
16	Asset Retirement Costs	0	0
17	Total Cost	529100	2038079
18	Cost per KW of Installed Capacity (line 17/5) Including	38.9044	149.8588
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	47528	40229
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	47528	40229
35	Expenses per Net KWh	-2.0654	-0.2853
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	Barrel
38	Quantity (Units) of Fuel Burned	694	546
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138100	137579
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	81.785	80.440
41	Average Cost of Fuel per Unit Burned	68.524	73.702
42	Average Cost of Fuel Burned per Million BTU	11.814	12.755
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge Peaker</i> (d)			Plant Name: <i>Monroe Peaker</i> (e)			Plant Name: <i>Oliver Peaker</i> (f)			Line No.
Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1967			1969			1969			3
1967			1969			1970			4
11.40			13.60			13.60			5
9			13			13			6
24			28			38			7
11			14			14			8
11			14			14			9
11			14			14			10
1			1			1			11
-296000			-248000			-186000			12
0			0			0			13
28315			140359			17797			14
1636764			1839659			2107603			15
0			0			0			16
1665079			1980018			2125400			17
146.0596			145.5896			156.2794			18
0			0			0			19
21815			28941			36292			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
33			104			320			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
21848			29045			36812			34
-0.0738			-0.1171			-0.1968			35
No. 2 Oil			No. 2 Oil			No. 2 Oil			36
Barrel			Barrel			Barrel			37
301	0	0	411	0	0	504	0	0	38
137822	0	0	137048	0	0	137797	0	0	39
72.430	0.000	0.000	70.395	0.000	0.000	86.662	0.000	0.000	40
72.430	0.000	0.000	70.395	0.000	0.000	71.977	0.000	0.000	41
12.494	0.000	0.000	12.181	0.000	0.000	12.323	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Stocum Peaker</i> (b)			Plant Name: <i>Wilmot Peaker</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1968			1968		
4	Year Last Unit was Installed	1968			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.60			13.60		
6	Net Peak Demand on Plant - MW (60 minutes)	12			13		
7	Plant Hours Connected to Load	24			58		
8	Net Continuous Plant Capability (Megawatts)	14			14		
9	When Not Limited by Condenser Water	14			14		
10	When Limited by Condenser Water	14			14		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	-295000			-15000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17797			68534		
15	Equipment Costs	0			1936208		
16	Asset Retirement Costs	0			0		
17	Total Cost	17797			2004742		
18	Cost per KW of Installed Capacity (line 17/5) Including	1,3086			147,4075		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	24934			56783		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			233		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	24934			57016		
35	Expenses per Net KWh	-0.0845			-3.8011		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-Indicate)	Barrel			Barrel		
38	Quantity (Units) of Fuel Burned	324	0	0	768	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138683	0	0	136632	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	74.164	0.000	0.000	75.858	0.000	0.000
41	Average Cost of Fuel per Unit Burned	76.882	0.000	0.000	73.964	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	13.199	0.000	0.000	12.835	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	1.721	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	134060.606	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 10 Column: d

The cost of Nuclear Fuel is computed using a units of production methodology based on megawatt = days thermal for all costs.

Schedule Page: 402 Line No.: 20 Column: b

Schedule for Pages 402-403 Line No. 20

Total Fuel Handling Reported Costs (501) are \$29.30 million

Fuel Handling Expense Breakdown is as follows:

Belle River Power Plant: \$2.46 million

St. Clair Power Plant: \$9.18 million

Monroe Power Plant: \$2.91 million

River Rouge Power Plant: \$1.18 million

Trenton Channel Power Plant: \$1.00 million

MERC: \$10.33 million

Other – FS & Logistics: \$2.24 million

Total Chemical Costs (501) are \$20.19 million

Belle River Power Plant: \$1.86 million

St. Clair Power Plant: \$3.77 million

Monroe Power Plant: \$10.63 million

River Rouge Power Plant: \$1.54 million

Trenton Channel Power Plant: \$2.39 million

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2017/Q4
FOOTNOTE DATA			

Schedule Page: 403.1 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.1 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.2 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	2680 Ludington (Total)
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1973
3	Year Last Unit was Installed		1973
4	Total Installed cap (Gen name plate Rating in MW)		2,150
5	Net Peak Demand on Plant-Megawatts (60 minutes)		2,980
6	Plant Hours Connect to Load While Generating		3,155
7	Net Plant Capability (in megawatts)		1,974
8	Average Number of Employees		39
9	Generation, Exclusive of Plant Use - Kwh		1,725,323,000
10	Energy Used for Pumping		2,400,082,000
11	Net Output for Load (line 9 - line 10) - Kwh		-674,759,000
12	Cost of Plant		
13	Land and Land Rights		3,316,795
14	Structures and Improvements		61,987,638
15	Reservoirs, Dams, and Waterways		217,498,967
16	Water Wheels, Turbines, and Generators		329,410,390
17	Accessory Electric Equipment		84,440,831
18	Miscellaneous Powerplant Equipment		17,373,716
19	Roads, Railroads, and Bridges		3,416,146
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		717,444,483
22	Cost per KW of Installed cap (line 21 / 4)		333.6951
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	2680 Ludington (DTE%)	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	1,054					4
	1,460					5
	1,546					6
	967					7
	39					8
	1,021,237,542					9
	1,403,010,255					10
	-381,772,713					11
						12
	3,190,436					13
	33,055,045					14
	118,587,497					15
	213,846,997					16
	26,605,513					17
	9,287,727					18
	1,862,785					19
						20
	406,436,000					21
	385.6129					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
	30,776,861					36
	30,776,861					37
	0.0301					38

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 408 Line No.: -1 Column: c

DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	SOLAR ARRAY					
2	SCIO Solar Array (Scio Twp)	2010	0.06		69	1,056,389
3	Blue Cross Blue Shield Solar (Detroit)	2011	0.20		240	1,280,365
4	Monroe County Community Solar (Monroe)	2011	0.50		609	1,416,415
5	Ford Solar Array (Wayne)	2011	0.50		632	2,369,931
6	Training and Development Center Solar (Westland)	2011	0.38		463	1,905,390
7	General Motors Solar Array (Hamtramck)	2011	0.50		602	2,833,622
8	DTE Headquarters (DECo Project #3)	2012	0.08		77	943,978
9	Mercy High School (Farmington Hills)	2012	0.38		406	2,253,796
10	Warren Consolidated Schools (Sterling Heights)	2012	0.19		180	1,358,581
11	General Motors Orion Assembly (Orion Twp)	2012	0.30		370	1,639,547
12	Huron Clinton Indian Springs Metro (White Lake)	2012	0.50		603	1,926,723
13	Wil-Le Farms (Bad Axe)	2012	0.48		608	1,543,403
14	Immaculate House of Mary (Monroe)	2012	0.50		550	2,618,445
15	University of Michigan - North Campus Center	2012	0.43		516	2,364,767
16	University of Michigan - Institute of Science	2013	0.24		282	1,946,977
17	Riopelle Farms (Harbor Beach)	2013	0.50		628	2,375,966
18	St. Clair RESA (Marysville)	2013	0.50		661	2,672,947
19	Leipprandt Orchards (Pigeon)	2013	0.50		580	2,520,176
20	Hartland Schools (Hartland)	2013	0.44		561	2,206,626
21	McPhail (Wixom)	2014	0.75		994	3,797,393
22	Dominos Farm	2015	1.00		1,330	5,869,747
23	Thumb Electric Cooperative	2015	0.60		780	3,950,470
24	Ford World Headquarters	2015	0.75		870	5,543,748
25	Ashley (Romulus)	2015	0.68		885	2,704,954
26	Brownstown (Taylor)	2016	0.50		621	1,848,059
27	Greenwood Energy Center	2016	1.39		2,229	4,811,743
28	Ypsilanti	2016	0.67		1,014	2,810,703
29	General Motors - Warren	2016	0.74		1,075	2,416,954
30	Demille (Lapeer)	2017	28.56		33,690	55,713,995
31	Tumill (Lapeer)	2017	19.72		20,046	36,651,675
32	O'Shea (Detroit)	2017	2.04		1,462	5,695,815
33						
34						
35	WIND					
36	Gratiot Wind Park (Breckinridge)	2011	102.40		272,553	249,520,955
37	Thumb Wind Park (Minden)	2012	32.00		117,762	79,018,174
38	Thumb Wind Park (Sigel)	2012	64.00		266,522	150,721,618
39	Thumb Wind Park (McKinley)	2012	14.40		54,582	37,499,557
40	Echo Wind Park	2014	163.00		596,722	364,913,965
41	Brookfield Wind Park	2014	74.80		271,813	167,719,802
42						
43						
44						
45						
46						

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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see Instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (In cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
18,864,089			2,477	Solar		2
8,401,825			8,583	Solar		3
2,832,830			19,756	Solar		4
4,739,862			24,644	Solar		5
5,016,825			7,576	Solar		6
5,697,244			24,756	Solar		7
11,706,076			2,703	Solar		8
6,010,123			18,322	Solar		9
7,188,259			9,634	Solar		10
5,485,157			17,392	Solar		11
3,892,370			18,987	Solar		12
3,189,904			23,975	Solar		13
5,236,890			19,846	Solar		14
5,493,709			20,856	Solar		15
8,065,356			12,003	Solar		16
4,723,590			24,601	Solar		17
5,314,010			24,666	Solar		18
5,010,290			24,767	Solar		19
4,971,222			23,969	Solar		20
5,063,191			64,458	Solar		21
5,869,747			105,338	Solar		22
6,551,360			44,804	Solar		23
7,391,664			47,017	Solar		24
3,954,611			49,473	Solar		25
3,698,118			19,672	Solar		26
3,456,712			30,985	Solar		27
4,182,594			46,342	Solar		28
3,248,594			39,060	Solar		29
1,950,770			516,437	Solar		30
1,858,604			406,313	Solar		31
2,296,700			37,498	Solar		32
						33
						34
						35
2,436,728			3,397,004	Wind		36
2,469,318			1,537,605	Wind		37
2,355,025			2,292,401	Wind		38
2,604,136			1,490,880	Wind		39
2,238,736			5,246,362	Wind		40
2,242,243			2,291,153	Wind		41
						42
						43
						44
						45
						46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 40 Column: a

Echo Wind Park includes costs for Pinnebog Wind Park which was placed in service in 2016.

Installed Capacity (in MW):

Echo Wind Park = 112.00

Pinnebog Wind Park = 51.00

Total = 163.00

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES
Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1 2 3 4 5 6 7	St. Clair (Unit 4)	Removed From Service		158		November 2017	

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction		
				Start (d)	Completion (e)	
8 9 10 11 12 13	Ludington Pumped Storage	Plant Upgrade*				
		Unit 1	386.75	2018	2019	
		Unit 3	386.75	2019	2020	
		Unit 5	386.75	2016	2017	
		Unit 6	386.75	2017	2018	
14	*Note: Ludington is jointly owned by DTE Electric Company (49%) and Consumers Energy Company (51%). Each company will receive their pro-rata portion of the incremental capacity from the upgrade.					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15 16 17 18 19 20 21	Pine River (Pine River, Bethany, and Coe Townships) Demille (Lapeer Township) Turrill (Lapeer Township) O'Shea (City of Detroit)	Wind Solar Solar Solar	161.3 28 20 2	161.3 28 20 2	April 2018 May 2016 August 2016 January 2017	December 2018 May 2017 May 2017 August 2017

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22 23 24 25 26 27 28						

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STEAM ELECTRIC GENERATING PLANTS

- | | |
|--|--|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.</p> <p>Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Trenton Channel	Trenton, MI	1/1968	O, P	2520/521	1000/1000	3,580
2							
3							
4							
5							
6							
7							
8	St. Clair	East China Twp., MI	3/1953-1954	NG,O,P	1800/330	1000/1000	1,070
9							
10							
11							
12							
13							
14							
15							
16			1/1961	NG,P	2450/516	1050/1000	2,100
17							
18			1/1969	O, P	2520/517	1000/1000	3,554
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators													Line No.
<i>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)</i>													
Year Installed	TURBINES				GENERATORS								
	<i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				NAME PLATE Rating in Kw		Hydrogen Pressure		Power Factor	Voltage (in MV) <i>(If other than 3 phase, 60 cycle indicate other characteristic)</i>	Plant Capacity Maximum	Generator Name Plate Rating <i>(Should agree with column (n))</i>	
	Max. Rating Mega-Watt	Type <i>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	<i>(Designate air cooled generators)</i>						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min.	Max.	(q)	(r)	(s)		
1968	520	TC	2,400	3,600	(2)	535,500	(2)	45.0	.90	22.0	535,500	1	
											=====	2	
												3	
												4	
												5	
												6	
												7	
1953	158	CC	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	8	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	9	
1953	162	CC	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	10	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	11	
1954	168	CC	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	12	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	13	
												14	
												15	
1961	320	CC	2,400	3,600HP	(2)	194,013	(2)	45.0	.85	18.0	194,013	16	
				1,800LP	(2)	158,737	(2)	45.0	.85	18.0	158,737	17	
1969	450	TC	2,401	3,600	(2)	544,500	(2)	60.0	.90	18.0	544,500	18	
												19	
											1,378,500	20	
											=====	21	
												22	
												23	
												24	
												25	
												26	
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												28	
												29	
												30	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
 2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
 3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole

owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
 6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Monroe	Monroe, MI	1/1971	O,P, PC	3800/740	1006/1002	5,718
2			1/1973	O,P, PC	3800/737	1006/1002	5,718
3			1/1973	O,P,PC	3800/737	1006/1002	5,718
4			1/1974	O,P,PC	3800/740	1006/1002	5,718
5	River Rouge	River Rouge, MI					
6							
7							
8			1/1958	BFG, COG, NG, P	2400/498	1050/1000	2,000
9	Greenwood	Greenwood Twp., MI					
10							
11							
12							
13	Belle River (1)	East China Twp., MI	1/1984	O,P	2,520	1005/1005	4,550
14			1/1985	O,P	2,520	1005/1005	4,550
15	Fermi 2	Frenchtown Twp., MI					
16							
17							
18			1/1988	N	1,000	545/531	15,163
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)</i>													
Year Installed	TURBINES <i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				GENERATORS <i>NAME PLATE Rating in Kw</i>							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-Watt	Type <i>(Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	Hydrogen Pressure <i>(Designate air cooled generators)</i>		Power Factor	Voltage (in MV) <i>(If other than 3 phase, 60 cycle indicate other characteristic)</i>			
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1971	758	TC	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	1	
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	2	
1973	783	TC	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	3	
1974	762	TC	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	4	
											3,279,600	5	
											=====	7	
1958	280	CC	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	8	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	9	
												10	
												11	
												12	
												13	
												14	
											358,123	15	
											=====	16	
												17	
1979	785	TC	2,520	3,600	(2)	815,400	(2)	75.0	.90	26.0	815,400	18	
												19	
												20	
1984	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	21	
1985	635	TC	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	22	
												23	
											1,395,000	24	
											=====	25	
												26	
1988	1161	TC	1,000	1,800	(2)	1,215,000	60.0	75.0	.90	22.0	1,215,000	27	
												28	
												29	
												30	
												31	
												32	
												33	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

- | | |
|--|---|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|--|---|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (3) (d)	Rated Pressure (in psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)

1 The following notes refer to pages 413A through 413B.1.

2

3 (1) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. DTE Electric's ownership

4 interest is 81.39% of the plant's capacity and energy output, and the same percentage of the plant's operation, maintenance expenses, and

5 capital improvement costs. Expense accounts affected are steam power generation operation and maintenance accounts, administrative and

6 general operation accounts, and taxes other than income taxes. Refer to Note 7 of the Notes to Consolidated Financial Statements in the

7 2017 Annual Report to Shareholders.

8 (2) Name plates do not include minimum hydrogen pressure on corresponding ratings.

9 (3) **Kind of Fuel**

10 P Pulverized Coal

11 O Oil

12 NG Natural Gas

13 PC Petroleum Coke

14 COG Coke Oven Gas

15 BFG Blast Furnace Gas

16 N Nuclear

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g) (3)	Design Head (h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	361.2'	353'
2					Vert F	1973	361.2'	353'
3					Vert F	1973	361.2'	353'
4					Vert F	1973	361.2'	353'
5					Vert F	1973	361.2'	353'
6					Vert F	1973	361.2'	353'
7								

(1) DTE Electric Company and the Consumers Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumers Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumers Energy Company is the operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumers Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumers Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

(2) All units are reversible pump/turbines.

(3) Gross Static Head pond full with average lake level for 2017 of 580.80'.

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PUMPED STORAGE GENERATING PLANTS (Continued)

Generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM (Designate whether turbine or pump (i))	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN		
							Hp (p)	MV's (q)	Line No.
None									1
									2
									3
									4
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.	6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or contemplated. Equipment and its book cost are contemplated.
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GENERATORS OR GENERATOR/MOTORS
(In Column (v), designate whether generator or motor)

Line No.	(r) Year Installed	(s) Voltage	(t) Phase	(u) Frequency or dc	(v) Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor)	(w) Number of Units in plant	(x) Total Installed Generating Capacity (Nameplate Ratings) (In megawatts)
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	3	989
2							
3							
4							
5							
6	1973	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	3	1,160
7							
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

- | | |
|--|--|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> | <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers			
			<i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Township, MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Township, MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Township, MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Township, MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Township, MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Township, MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Township, MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Township, MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Township, MI	Int. Combustion	1969	2	Direct
14	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
15	Oliver	Oliver Township, MI	Int. Combustion	1970	2	Direct
16	Placid	Springfield Township, MI	Int. Combustion	1970	2	Direct
17	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
18	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
19	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
20	Wilmot	Kingston Township, MI	Int. Combustion	1968	2	Direct
21	Delray #11	Detroit, MI	Gas Turbine	1999	Open	Direct
22	Delray #12	Detroit, MI	Gas Turbine	1999	Open	Direct
23	Dean	East China Township, MI	Gas Turbine	2002	Open	Direct
24	Renaissance	Montcalm, MI	Gas Turbine	2002-03	Open	Direct
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
21,456	1966	13.8 kV	3	60	16.000	4	64.000	1
114,389	1999	13.8 kV	3	60	85.300	3	255.900	2
25,479	1967	13.8 kV	3	60	19.000	3	57.000	3
25,479	1969	13.8 kV	3	60	19.000	1	19.000	4
56,189	1966-70	13.8 kV	3	60	41.900	2	83.800	5
21,456	1966-67	13.8 kV	3	60	16.000	4	64.000	6
26,284	1971	13.8 kV	3	60	19.600	1	19.600	7
28,564	1971	13.8 kV	3	60	21.300	2	42.600	8
24,943	1968	13.8 kV	3	60	18.600	1	18.600	9
21,456	1966	13.8 kV	3	60	16.000	4	64.000	10
3,621	1980	4.16 kV	3	60	2.700	5	13.500	11
124,715	1999	13.8 kV	3	60	93.000	3	279.000	12
3,621	1969	4.16 kV	3	60	2.700	5	13.500	13
3,621	1969	4.16 kV	3	60	2.700	5	13.500	14
3,621	1970	4.16 kV	3	60	2.700	5	13.500	15
3,621	1970	4.16 kV	3	60	2.700	5	13.500	16
3,621	1971	4.16 kV	3	60	2.700	5	13.500	17
3,889	1967	4.16 kV	3	60	2.900	4	11.600	18
3,621	1968	4.16 kV	3	60	2.700	5	13.500	19
3,621	1968	4.16 kV	3	60	2.700	5	13.500	20
98,699	1999	13.8 kV	3	60	73.600	1	73.600	21
92,128	1999	13.8 kV	3	60	68.700	1	68.700	22
116,401	2002	13.8 kV	3	60	86.800	4	347.200	23
259,890	2002-03	13.8 kV	3	60	193.800	4	775.200	24
								25
								26
								27
								28
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (in the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		230.00	230.00	Tower	0.29		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.29		

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - St Clair Shores	Distribution	40.00	4.80	
2	Abbott - St Clair Shores	Distribution	24.00	4.80	
3	Academy - Ann Arbor	Single Customer	40.00	13.20	
4	Acme - Brownstown Twp	Distribution	40.00	13.20	
5	Adair - Columbus Twp	Distribution	40.00	4.80	
6	Adams - Romeo	Distribution	120.00	40.00	
7	Adams - Romeo	Distribution	120.00	13.20	
8	Adams - Romeo	Distribution			
9	Airport - Huron Twp	Distribution	120.00	13.20	
10	Akron - City Of Novi	Distribution	120.00	13.20	
11	Akron - City Of Novi	Distribution			
12	Alamo - Huron Twp	Distribution	120.00	13.20	
13	Alfred - Detroit	Distribution	120.00	13.20	
14	Alfred - Detroit	Distribution			
15	Algonac - Algonac	Distribution	40.00	13.20	
16	Algonac - Algonac	Distribution	24.00	4.80	
17	Algonac - Algonac	Distribution			
18	Allen Park - Allen Park	Distribution	40.00	4.80	
19	Allen Park - Allen Park	Distribution	24.00	4.80	
20	Allison - Romulus	Single Customer	120.00	13.20	
21	Almont - Almont	Distribution	40.00	4.80	
22	Alpha - Sterling Hts	Distribution	120.00	13.20	
23	Alpha - Sterling Hts	Distribution			
24	Alpine - Bloomfield Twp	Distribution	40.00	13.20	
25	Amherst - Detroit	Single Customer	120.00	13.20	
26	Amsterdam - Detroit	Distribution	24.00	4.80	
27	Anderson - Fremont Twp	Distribution	24.00	4.80	
28	Angola - Southfield	Distribution	40.00	13.20	
29	Angola - Southfield	Distribution			
30	Annchester - Detroit	Distribution	40.00	4.80	
31	Annchester - Detroit	Distribution	24.00	4.80	
32	Apache - Troy	Distribution	120.00	13.20	
33	Apache - Troy	Distribution			
34	Applegate - Applegate	Distribution	40.00	4.80	
35	Applegate - Applegate	Distribution			
36	Appoline - Detroit	Distribution	40.00	4.80	
37	Appoline - Detroit	Distribution	24.00	4.80	
38	Arctic - Allen Park	Single Customer	120.00	13.20	
39	Argo - Ann Arbor	Distribution	40.00	4.80	
40	Artel - Troy	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
30	1					6
50	2					7
			Static Capacitor	3	24	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
80	2					20
10	2					21
80	2					22
			Static Capacitor	2	12	23
30	2					24
24	1					25
58	5					26
1	6					27
75	3					28
			Static Capacitor	3	18	29
10	1					30
20	2					31
120	3					32
			Static Capacitor	3	18	33
2	3					34
			Static Capacitor	1	6	35
20	2					36
10	1					37
9	1					38
18	3					39
40	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arfel - Troy	Distribution			
2	Arizona - Ypsilanti Twp	Distribution	120.00	13.20	
3	Arizona - Ypsilanti Twp	Distribution			
4	Armada - Armada	Distribution	40.00	13.20	
5	Armada - Armada	Distribution	40.00	4.80	
6	Arnold - Troy	Distribution	40.00	4.80	
7	Arrowhead - Elkland Twp	Distribution	120.00	40.00	
8	Arrowhead - Elkland Twp	Distribution			
9	Arsenal - Warren	Single Customer	40.00	4.80	
10	Artillery - Detroit	Distribution	24.00	4.80	
11	Aspen - Wheatland Twp	Distribution	40.00	13.20	
12	Aspen - Wheatland Twp	Distribution			
13	Atlanta - Denmark Twp	Distribution	120.00	13.20	
14	Atlas - Riverview	Distribution	40.00	4.80	
15	Attica - Attica Twp	Distribution	40.00	4.80	
16	Auburn Heights - Rochester Hills	Distribution	120.00	13.20	
17	Auburn Heights - Rochester Hills	Distribution	40.00	13.20	
18	Auburn Heights - Rochester Hills	Distribution			
19	Augusta - Macomb	Distribution	120.00	13.20	
20	Augusta - Macomb	Distribution			
21	Bad Axe - Verona Twp	Distribution	120.00	40.00	
22	Bad Axe - Verona Twp	Distribution	120.00	13.20	
23	Bad Axe - Verona Twp	Distribution	40.00	4.80	
24	Bad Axe - Verona Twp	Distribution			
25	Badger - Pontiac	Single Customer	40.00	4.80	
26	Baker - St Clair Shores	Distribution	40.00	4.80	
27	Baldwin - Orion Twp	Distribution	40.00	13.20	
28	Baldwin - Orion Twp	Distribution			
29	Balfour - Detroit	Distribution	24.00	4.80	
30	Baltic - Plymouth Twp	Distribution	120.00	40.00	
31	Barnes Lake - Deerfield Twp	Distribution	40.00	4.80	
32	Bartlett - Pontiac	Distribution	40.00	8.30	
33	Bates - Ann Arbor	Single Customer	40.00	4.80	
34	Battery - Brownstown Twp	Single Customer	120.00	13.20	
35	Beach - Harrison Twp	Distribution	40.00	13.20	
36	Beaumont - Royal Oak	Single Customer	40.00	4.80	
37	Beaumont - Royal Oak	Single Customer	24.00	4.80	
38	Beck - Roseville	Distribution	120.00	13.20	
39	Beck - Roseville	Distribution			
40	Bell Creek - Livonia	Distribution	40.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
50	2					2
			Static Capacitor	2	12	3
5	1					4
4	1					5
23	2					6
50	1					7
			Static Capacitor	1	6	8
25	2					9
15	2					10
5	1					11
			Static Capacitor	1	6	12
8	1					13
20	2					14
6	1					15
25	1					16
25	1					17
			Static Capacitor	2	12	18
80	2					19
			Static Capacitor	2	12	20
75	1					21
17	2					22
8	2					23
			Static Capacitor	2	13	24
2	1					25
23	2					26
40	2					27
			Static Capacitor	3	24	28
30	3					29
75	1					30
10	1					31
13	1					32
15	2					33
9	1					34
50	2					35
38	3					36
13	1					37
50	2					38
			Static Capacitor	2	12	39
40	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Belle River PP - China Twp	Distribution	345.00	13.20	
2	Belleville - Van Buren Twp	Distribution	40.00	13.20	
3	Belleville - Van Buren Twp	Distribution	40.00	4.80	
4	Belmont - Melvindale	Single Customer	24.00	4.80	
5	Bemis - Saline	Distribution	120.00	13.20	
6	Bennet - Marlette Twp	Distribution	120.00	40.00	
7	Benson - Sterling Heights	Distribution	120.00	13.20	
8	Benson - Sterling Heights	Distribution	40.00	13.20	
9	Bergen - Oregon Twp	Distribution	120.00	13.20	
10	Berkley - Berkley	Distribution	40.00	4.80	
11	Berkley - Berkley	Distribution	24.00	4.80	
12	Berlin - Berlin Twp	Distribution	120.00	13.20	
13	Bernard - Wales Twp	Distribution	40.00	4.80	
14	Beverly - Beverly Hills	Distribution	40.00	4.80	
15	Biddle - Wayne	Distribution	40.00	13.20	
16	Biddle - Wayne	Distribution	40.00	4.80	
17	Biddle - Wayne	Distribution			
18	Biltmore - Dearborn Hts	Distribution	40.00	13.20	
19	Biltmore - Dearborn Hts	Distribution	40.00	4.80	
20	Bingham - Bingham Twp	Distribution	40.00	4.80	
21	Bingham - Bingham Twp	Distribution			
22	Birch - Vassar	Distribution	40.00	4.80	
23	Birch - Vassar	Distribution			
24	Birmingham - Birmingham	Distribution	40.00	4.80	
25	Bishop - Warren	Distribution	40.00	4.80	
26	Bishop - Warren	Distribution			
27	Bismarck - Sterling Heights	Distribution	120.00	13.20	
28	Blair - Royal Oak	Distribution	40.00	4.80	
29	Bloomfield - Pontiac	Distribution	120.00	40.00	
30	Bloomfield - Pontiac	Distribution	40.00	13.20	
31	Bloomfield - Pontiac	Distribution			
32	Bogie Lake - White Lake Twp	Distribution	40.00	13.20	
33	Bond - Iosco Twp	Distribution	40.00	13.20	
34	Bond - Iosco Twp	Distribution			
35	Boulder - Frenchtown Twp	Single Customer	120.00	13.20	
36	Boyne - Macomb Twp	Distribution	120.00	40.00	
37	Boyne - Macomb Twp	Distribution	120.00	13.20	
38	Boyne - Macomb Twp	Distribution			
39	Bray - Arbelia Twp	Distribution	40.00	13.20	
40	Brazil - Madison Heights	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	2					1
8	3					2
6	4					3
3	1					4
25	1					5
75	1					6
25	1					7
50	2					8
8	1					9
20	2					10
10	1					11
9	1					12
18	2					13
26	2					14
18	2					15
20	2					16
			Static Capacitor	2	17	17
20	2					18
20	2					19
6	1					20
			Static Capacitor	1	5	21
12	2					22
			Static Capacitor	1	7	23
33	3					24
20	2					25
			Static Capacitor	2	19	26
80	2					27
20	2					28
300	3					29
40	2					30
			Static Capacitor	5	102	31
6	1					32
5	1					33
			Static Capacitor	1	5	34
25	1					35
100	1					36
80	2					37
			Static Capacitor	1	18	38
5	1					39
40	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bredow - Huron Twp	Distribution	40.00	4.80	
2	Brest - Frenchtown Twp	Distribution	40.00	13.20	
3	Brest - Frenchtown Twp	Distribution	40.00	4.80	
4	Brewer - Addison Twp	Distribution	40.00	13.20	
5	Brewer - Addison Twp	Distribution			
6	Briggs - Detroit	Single Customer	24.00	4.80	
7	Brighton - Brighton	Distribution	40.00	4.80	
8	Bristol - Detroit	Single Customer	120.00	13.20	
9	Brock - Dearborn Hts	Distribution	120.00	40.00	
10	Brock - Dearborn Hts	Distribution			
11	Bronco - Shelby Twp	Distribution	120.00	13.20	
12	Bronco - Shelby Twp	Distribution			
13	Brooks - Southfield	Distribution	40.00	13.20	
14	Brooks - Southfield	Distribution			
15	Brown City - Brown City	Distribution	40.00	4.80	
16	Brownstown - Woodhaven	Distribution	120.00	40.00	
17	Brownstown - Woodhaven	Distribution	40.00	13.20	
18	Brownstown - Woodhaven	Distribution			
19	Bruce - Bruce Twp	Distribution	40.00	13.20	
20	Buckler - Ann Arbor	Distribution	40.00	13.20	
21	Buckler - Ann Arbor	Distribution			
22	Bunce Creek - Marysville	Distribution	120.00	40.00	
23	Bunce Creek - Marysville	Distribution	120.00	24.00	
24	Bunce Creek - Marysville	Distribution	40.00	13.20	
25	Bunert - Warren	Distribution	24.00	13.20	
26	Bunert - Warren	Distribution	24.00	4.80	
27	Bunert - Warren	Distribution			
28	Burbank - Mt Clemens	Distribution	40.00	4.80	
29	Burkhart - Howell	Single Customer	40.00	13.20	
30	Burns - Washington Twp	Single Customer	120.00	13.20	
31	Burton - Ann Arbor	Distribution	40.00	4.80	
32	Butler - Mt Clemens	Single Customer	40.00	13.20	
33	Cabot - Frenchtown Twp	Distribution	40.00	13.20	
34	Calumet - Waterford Twp	Distribution	40.00	4.80	
35	Camden - Waterford Twp	Distribution	40.00	13.20	
36	Camden - Waterford Twp	Distribution	40.00	4.80	
37	Campus - Ann Arbor	Single Customer	40.00	13.20	
38	Campus - Ann Arbor	Single Customer	40.00	4.80	
39	Capac - Capac	Distribution	40.00	13.20	
40	Capac - Capac	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
25	1					2
3	2					3
25	2					4
			Static Capacitor	1	7	5
23	2					6
12	2					7
50	2					8
200	2					9
			Static Capacitor	2	48	10
80	2					11
			Static Capacitor	2	12	12
50	2					13
			Static Capacitor	2	12	14
3	1					15
215	3					16
40	2					17
			Static Capacitor	1	18	18
13	1					19
50	2					20
			Static Capacitor	2	12	21
150	2					22
100	2					23
8	2					24
30	2					25
8	2					26
			Static Capacitor	1	9	27
25	2					28
25	1					29
50	2					30
33	3					31
20	2					32
5	1					33
5	2					34
40	2					35
12	2					36
50	2					37
23	2					38
15	2					39
			Static Capacitor	1	7	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Cargo - Plymouth	Single Customer	40.00	13.20	
2	Carleton - Ash Twp	Distribution	40.00	4.80	
3	Caro - Caro	Distribution	40.00	4.80	
4	Carpenter - Milan	Distribution	40.00	4.80	
5	Carpenter - Milan	Distribution			
6	Carsonville - Carsonville	Distribution	40.00	4.80	
7	Carter - Auburn Hills	Distribution	40.00	13.20	
8	Carter - Auburn Hills	Distribution			
9	Caseville - Caseville Twp	Distribution	40.00	13.20	
10	Caseville - Caseville Twp	Distribution			
11	Casey - St Clair Twp	Single Customer	40.00	4.80	
12	Cass City - Cass City	Distribution	40.00	13.20	
13	Cass City - Cass City	Distribution	40.00	4.80	
14	Catalina - Pontiac	Distribution	120.00	13.20	
15	Cato - Detroit	Distribution	120.00	13.20	
16	Cato - Detroit	Distribution	120.00	4.80	
17	Cato - Detroit	Distribution			
18	Cedar - Port Huron	Distribution	40.00	4.80	
19	Cedar - Port Huron	Distribution	24.00	4.80	
20	Centerline - Center Line	Distribution	24.00	4.80	
21	Cessna - Howell Twp	Distribution	40.00	13.20	
22	Champion - Detroit	Single Customer	24.00	13.20	
23	Chandler - Detroit	Distribution	24.00	4.80	
24	Charlotte - Detroit	Distribution	24.00	4.80	
25	Chesterfield - Chesterfield Twp	Distribution	40.00	13.20	
26	Chesterfield - Chesterfield Twp	Distribution			
27	Chestnut - Madison Heights	Distribution	120.00	40.00	
28	Chestnut - Madison Heights	Distribution	120.00	13.20	
29	Chestnut - Madison Heights	Distribution			
30	Chicago Blvd - Detroit	Distribution	24.00	4.80	
31	Chilson - Genoa Twp	Distribution	40.00	13.20	
32	Chippewa - Port Huron	Distribution	40.00	4.80	
33	Chippewa - Port Huron	Distribution			
34	Cicot - Lincoln Park	Single Customer	120.00	13.20	
35	Clarkston - Independence Twp	Distribution	40.00	13.20	
36	Clarkston - Independence Twp	Distribution			
37	Clifford - Clifford	Distribution	40.00	4.80	
38	Clifford - Clifford	Distribution			
39	Clyde - Highland Twp	Distribution	40.00	13.20	
40	Coats - Orion Twp	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
4	2					2
12	2					3
8	2					4
			Static Capacitor	1	7	5
3	2					6
30	2					7
			Static Capacitor	1	6	8
13	2					9
			Static Capacitor	1	9	10
6	1					11
8	1					12
8	2					13
50	2					14
80	2					15
50	2					16
			Static Capacitor	2	12	17
10	1					18
10	1					19
20	2					20
25	2					21
10	2					22
70	6					23
15	2					24
55	3					25
			Static Capacitor	2	12	26
300	3					27
120	3					28
			Static Capacitor	5	66	29
43	3					30
15	2					31
33	3					32
			Static Capacitor	1	5	33
9	1					34
50	2					35
			Static Capacitor	1	12	36
9	2					37
			Static Capacitor	1	7	38
13	1					39
8	1					40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Cody - Lyon Twp	Distribution	120.00	40.00	
2	Cody - Lyon Twp	Distribution	120.00	13.20	
3	Cody - Lyon Twp	Distribution			
4	Cogswell - Romulus	Single Customer	120.00	13.20	
5	Colfax - Handy Twp	Distribution	120.00	40.00	
6	Colfax - Handy Twp	Distribution	40.00	13.20	
7	Colfax - Handy Twp	Distribution	40.00	4.80	
8	Colfax - Handy Twp	Distribution	40.00	4.80	
9	Colfax - Handy Twp	Distribution			
10	Collier - Pontiac	Single Customer	40.00	4.80	
11	Collins - Ypsilanti Twp	Distribution	120.00	13.20	
12	Collins - Ypsilanti Twp	Distribution			
13	Colorado - Orion Twp	Distribution	120.00	13.20	
14	Colorado - Orion Twp	Distribution			
15	Columbiaville - Columbiaville	Distribution	40.00	4.80	
16	Commerce Lake - Commerce Twp	Distribution	40.00	13.20	
17	Commerce Lake - Commerce Twp	Distribution			
18	Conant - Detroit	Distribution	24.00	4.80	
19	Conrad - Howell Twp	Distribution	40.00	13.20	
20	Coolidge - Detroit	Distribution	24.00	4.80	
21	Cooper - Taylor	Single Customer	120.00	4.80	
22	Cornell - Ypsilanti	Distribution	40.00	4.80	
23	Cortland - Highland Park	Distribution	120.00	24.00	
24	Cortland - Highland Park	Distribution	120.00	4.80	
25	Cosmo - Pigeon	Single Customer	120.00	13.20	
26	Cottage - Burtchville Twp	Distribution	40.00	13.20	
27	Crawford - Troy Twp	Distribution	40.00	13.20	
28	Crestwood - Dearborn	Distribution	120.00	13.20	
29	Crestwood - Dearborn	Distribution			
30	Cross - Kinde Village	Distribution	40.00	13.20	
31	Crown - Pittsfield Twp	Distribution	120.00	13.20	
32	Crown - Pittsfield Twp	Distribution	40.00	13.20	
33	Crown - Pittsfield Twp	Distribution			
34	Culver - Waterford Twp	Distribution	40.00	4.80	
35	Curtis - Detroit	Distribution	40.00	4.80	
36	Custer - Monroe	Distribution	120.00	24.00	
37	Custer - Monroe	Distribution	40.00	24.00	
38	Custer - Monroe	Distribution	24.00	4.80	
39	Custer - Monroe	Distribution			
40	Cypress - Marysville	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2017/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
50	2					2
			Static Capacitor	1	18	3
25	1					4
100	1					5
30	2					6
14	1		Generating Transform			7
2	2		Grounding Transforme			8
			Static Capacitor	1	12	9
7	1					10
50	2					11
			Static Capacitor	2	12	12
80	2					13
			Static Capacitor	2	12	14
3	1					15
50	2					16
			Static Capacitor	2	12	17
35	3					18
30	2					19
30	3					20
6	1					21
20	2					22
300	3					23
60	3					24
40	1					25
5	1					26
75	3					27
80	2					28
			Static Capacitor	2	12	29
8	1					30
40	1					31
25	1					32
			Static Capacitor	1	9	33
25	2					34
20	2					35
150	2					36
80	5					37
23	2					38
			Static Capacitor	2	31	39
50	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dakota - Troy	Single Customer	40.00	4.80	
2	Daly - Dearborn Hts	Distribution	40.00	4.80	
3	Danville - Hamburg	Single Customer	40.00	13.20	
4	Davis - W Bloomfield	Distribution	40.00	13.20	
5	Davis - W Bloomfield	Distribution			
6	Dayton - Van Buren Twp	Distribution	120.00	40.00	
7	Dayton - Van Buren Twp	Distribution	40.00	13.20	
8	Dayton - Van Buren Twp	Distribution			
9	Deacon - Detroit	Single Customer	120.00	4.80	
10	Deacon - Detroit	Single Customer	24.00	4.80	
11	Dean - East China Twp	Distribution	120.00	13.20	
12	Dearborn - Dearborn	Distribution	40.00	4.80	
13	Dearborn - Dearborn	Distribution	24.00	4.80	
14	Decatur - Dearborn	Distribution	24.00	4.80	
15	Delray PP - Detroit	Distribution	120.00	13.20	
16	Denby - Gibraltar	Single Customer	24.00	6.90	
17	Denver - Detroit	Distribution	24.00	4.80	
18	Derby - Vassar	Distribution	40.00	4.80	
19	Derby - Vassar	Distribution			
20	Dewey - Livonia	Distribution	40.00	13.20	
21	Dewey - Livonia	Distribution			
22	Dexter - Dexter	Distribution	40.00	4.80	
23	Diamond - Dexter	Distribution	40.00	13.20	
24	Diamond - Dexter	Distribution			
25	Diesel - Redford Twp	Single Customer	120.00	13.20	
26	Disco - Shelby Twp	Distribution	40.00	13.20	
27	Dlx - Southgate	Distribution	40.00	4.80	
28	Dolphin - Detroit	Single Customer	40.00	4.80	
29	Dorset - Sallne Twp	Distribution	120.00	40.00	
30	Douglass - Van Buren Twp	Single Customer	120.00	13.20	
31	Dover - Rochester Hills	Distribution	40.00	13.20	
32	Drake - Farmington Hills	Distribution	120.00	13.20	
33	Drake - Farmington Hills	Distribution			
34	Drexel - Farmington Hills	Distribution	120.00	13.20	
35	Drexel - Farmington Hills	Distribution	40.00	13.20	
36	Drexel - Farmington Hills	Distribution			
37	Dublin - Huron Twp	Distribution	40.00	13.20	
38	Dudley - Troy	Distribution	40.00	13.20	
39	Dudley - Troy	Distribution	40.00	4.80	
40	Dudley - Troy	Distribution			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
30	2					2
5	1					3
65	3					4
			Static Capacitor	4	25	5
150	2					6
15	2					7
			Static Capacitor	2	25	8
25	1					9
25	1					10
400	2		Generating Transform			11
23	2					12
10	1					13
20	2					14
200	2		Generating Transform			15
20	2					16
33	3					17
25	2					18
			Static Capacitor	1	7	19
30	2					20
			Static Capacitor	2	12	21
3	1					22
25	2					23
			Static Capacitor	2	14	24
80	2					25
30	2					26
38	2					27
5	2					28
50	1					29
50	2					30
50	2					31
80	2					32
			Static Capacitor	2	12	33
25	1					34
50	2					35
			Static Capacitor	3	18	36
20	2					37
30	2					38
23	2					39
			Static Capacitor	2	9	40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dunn - Pt Huron	Single Customer	40.00	4.80	
2	Dunn - Pt Huron	Single Customer	24.00	4.80	
3	Durant - Millford Twp	Single Customer	120.00	13.20	
4	Duvall - Northville Twp	Distribution	120.00	13.20	
5	Duvall - Northville Twp	Distribution			
6	Eastland - Harper Woods	Distribution	40.00	4.80	
7	Echo Wind Park - Elkton	Distribution	120.00	34.50	
8	Echo Wind Park - Elkton	Distribution	40.00	34.50	
9	Eclipse - Hazel Park	Single Customer	40.00	13.20	
10	Eckles - Plymouth Twp	Distribution	40.00	4.80	
11	Ecorse - Ecorse	Distribution	40.00	4.80	
12	Ecorse - Ecorse	Distribution	24.00	4.80	
13	Eight Mile - Detroit	Distribution	24.00	4.80	
14	Elba - Elba Twp	Distribution	40.00	4.80	
15	Elba - Elba Twp	Distribution			
16	Elgin - Livonia	Distribution	40.00	4.80	
17	Elkton - Elkton	Distribution	40.00	4.80	
18	Elkton - Elkton	Distribution			
19	Elm - Taylor	Distribution	120.00	40.00	
20	Elm - Taylor	Distribution	120.00	13.20	
21	Elm - Taylor	Distribution			
22	Emerick - Ypsilanti Twp	Distribution	40.00	4.80	
23	Emmett - Kenosha Twp	Distribution	40.00	4.80	
24	Empire - Detroit	Distribution	24.00	4.80	
25	Enrico Fermi PP - Frenchtown Twp	Distribution	120.00	13.20	
26	Erin - East Pointe	Distribution	120.00	40.00	
27	Erin - East Pointe	Distribution	40.00	24.00	
28	Erin - East Pointe	Distribution	40.00	4.80	
29	Erin - East Pointe	Distribution			
30	Essex - Detroit	Distribution	120.00	24.00	
31	Euclid - Troy	Distribution	40.00	13.20	
32	Evergreen - Detroit	Distribution	120.00	40.00	
33	Evergreen - Detroit	Distribution	40.00	24.00	
34	Evergreen - Detroit	Distribution	40.00	4.80	
35	Evergreen - Detroit	Distribution			
36	Explorer - Dearborn	Single Customer	120.00	13.20	
37	Fairfax - Port Huron	Distribution	40.00	13.20	
38	Fairgrove - Fairgrove Twp	Distribution	40.00	4.80	
39	Fairlane - Detroit	Distribution	24.00	4.80	
40	Fairmount - Detroit	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
80	2					3
80	2					4
			Static Capacitor	2	12	5
30	3					6
112	1		Generating Transform			7
50	1		Generating Transform			8
25	1					9
20	2					10
10	1					11
20	2					12
33	3					13
3	1					14
			Static Capacitor	1	5	15
15	2					16
12	2					17
			Static Capacitor	1	10	18
200	2					19
50	2					20
			Static Capacitor	2	36	21
15	2					22
3	1					23
30	3					24
76	1					25
300	3					26
45	2					27
25	2					28
			Static Capacitor	2	54	29
300	3					30
20	2					31
300	3					32
80	6					33
40	4					34
			Static Capacitor	4	84	35
50	2					36
30	2					37
3	1					38
20	2					39
20	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Falcon - Marysville	Distribution	40.00	4.80	
2	Farmington - Farmington	Distribution	40.00	13.20	
3	Farmington - Farmington	Distribution	40.00	4.80	
4	Farmington - Farmington	Distribution			
5	Fawn - Mayfield Twp	Distribution	120.00	13.20	
6	Ferndale - Ferndale	Distribution	24.00	4.80	
7	Fifteen Mile - Sterling Heights	Distribution	40.00	4.80	
8	Fifteen Mile - Sterling Heights	Distribution			
9	Fillmore - Allen Park	Distribution	120.00	13.20	
10	Fillmore - Allen Park	Distribution			
11	Finlay - Livonia	Distribution	40.00	4.80	
12	Fisher - Gibraltar	Distribution	40.00	13.20	
13	Fisher - Gibraltar	Distribution			
14	Flag - Romulus Twp	Distribution	40.00	4.80	
15	Flat Rock - Flat Rock	Distribution	40.00	4.80	
16	Fleming - Ash Twp	Distribution	40.00	13.20	
17	Fleming - Ash Twp	Distribution			
18	Fletcher - Freedom Twp	Single Customer	40.00	4.80	
19	Flint - Genoa Twp	Distribution	120.00	13.20	
20	Flint - Genoa Twp	Distribution			
21	Florida - Livonia	Distribution	40.00	13.20	
22	Ford Engineering - Dearborn	Single Customer	40.00	13.20	
23	Forester - Forester Twp	Distribution	40.00	4.80	
24	Fountain - Plymouth	Distribution	40.00	13.20	
25	Fountain - Plymouth	Distribution			
26	Fowlerville - Fowlerville	Distribution	40.00	4.80	
27	Fowlerville - Fowlerville	Distribution			
28	Fox - Franklin	Distribution	40.00	4.80	
29	Franklin - Bloomfield Twp	Distribution	40.00	4.80	
30	Fraser - Fraser	Distribution	40.00	4.80	
31	Freedom - Lodi Twp	Distribution	40.00	13.20	
32	French Landing - Van Buren Twp	Distribution	40.00	13.20	
33	French Landing - Van Buren Twp	Distribution	40.00	4.80	
34	French Landing - Van Buren Twp	Distribution			
35	Frisbie - Detroit	Distribution	120.00	24.00	
36	Frisbie - Detroit	Distribution	24.00	4.80	
37	Front Street - Monroe	Distribution	24.00	4.80	
38	Fuller - Ann Arbor Twp	Distribution	40.00	4.80	
39	Gagetown - Elkland Twp	Distribution	40.00	4.80	
40	Gagetown - Elkland Twp	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
30	2					2
20	2					3
			Static Capacitor	2	19	4
50	2					5
20	2					6
20	2					7
			Static Capacitor	1	9	8
50	2					9
			Static Capacitor	2	6	10
20	2					11
23	2					12
			Static Capacitor	1	9	13
8	2					14
9	2					15
43	4					16
			Static Capacitor	1	12	17
5	1					18
50	2					19
			Static Capacitor	2	12	20
23	2					21
75	3					22
1	3					23
50	2					24
			Static Capacitor	2	6	25
6	2					26
			Static Capacitor	1	6	27
20	2					28
19	2					29
33	3					30
10	1					31
8	1					32
3	3					33
			Static Capacitor	1	12	34
300	3					35
40	4					36
23	2					37
8	2					38
3	1					39
			Static Capacitor	1	5	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Garden City - Garden City	Distribution	40.00	4.80	
2	Garfield - Detroit	Distribution	24.00	4.80	
3	Gary - Detroit	Distribution	40.00	4.80	
4	Gay - Inkster	Distribution	40.00	4.80	
5	General Dynamics - Sterling Heights	Single Customer	120.00	13.20	
6	Genesee - River Rouge	Distribution	24.00	4.80	
7	Genoa - Genoa Twp	Distribution	120.00	40.00	
8	Genoa - Genoa Twp	Distribution	120.00	13.20	
9	Genoa - Genoa Twp	Distribution	40.00	13.20	
10	Genoa - Genoa Twp	Distribution			
11	Gibson - Detroit	Distribution	24.00	4.80	
12	Giddings - Auburn Hills	Distribution	120.00	13.20	
13	Giddings - Auburn Hills	Distribution			
14	Gilbert - Romulus Twp	Distribution	40.00	13.20	
15	Gilbert - Romulus Twp	Distribution			
16	Glendale - Redford Twp	Distribution	40.00	4.80	
17	Globe - Vassar Twp	Distribution	40.00	13.20	
18	Golf - Macomb Twp	Distribution	120.00	13.20	
19	Golf - Macomb Twp	Distribution			
20	Goodison - Oakland Twp	Distribution	40.00	13.20	
21	Goodison - Oakland Twp	Distribution			
22	Graf - Indianfields Twp	Single Customer	40.00	2.40	
23	Grand River - Detroit	Distribution	24.00	4.80	
24	Grant - Detroit	Distribution	24.00	4.80	
25	Grayling - Shelby Twp	Distribution	120.00	13.20	
26	Grayling - Shelby Twp	Distribution			
27	Great Lakes A - Ecorse	Single Customer	24.00	6.90	
28	Great Lakes B - Ecorse	Single Customer	24.00	6.90	
29	Great Lakes C - Ecorse	Single Customer	24.00	13.20	
30	Great Lakes D - Ecorse	Single Customer	24.00	13.20	
31	Great Lakes E - Ecorse	Single Customer	24.00	6.90	
32	Great Lakes J - Ecorse	Single Customer	24.00	6.90	
33	Great Lakes K - Ecorse	Single Customer	24.00	13.20	
34	Great Lakes R - Ecorse	Single Customer	13.20	6.90	
35	Greenwood EC - Avoca	Distribution	345.00	13.20	
36	Gregory - Fowlerville	Single Customer	40.00	13.20	
37	Grenada - Superior Twp	Distribution	40.00	13.20	
38	Griffin - Leroy Twp	Distribution	40.00	13.20	
39	Griffin - Leroy Twp	Distribution			
40	Grissom - W Bloomfield	Single Customer	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVa) (k)	
18	2					1
58	4					2
20	2					3
18	2					4
8	1					5
30	3					6
150	2					7
25	1					8
13	1					9
			Static Capacitor	2	36	10
15	2					11
50	2					12
			Static Capacitor	2	12	13
50	2					14
			Static Capacitor	3	11	15
38	3					16
3	1					17
120	3					18
			Static Capacitor	3	18	19
50	2					20
			Static Capacitor	1	12	21
3	4					22
40	4					23
20	2					24
80	2					25
			Static Capacitor	2	12	26
20	2					27
20	2					28
100	4					29
20	2					30
40	4					31
30	3					32
50	2					33
48	3					34
300	2					35
8	1					36
35	2					37
15	2					38
			Static Capacitor	2	18	39
13	1					40

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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Grosse Ile - Grosse Ile	Distribution	24.00	4.80	
2	Grosse Pointe - Detroit	Distribution	40.00	4.80	
3	Grosse Pointe - Detroit	Distribution	24.00	4.80	
4	Grosse Pointe - Detroit	Distribution			
5	Gulley - Dearborn	Distribution	40.00	4.80	
6	Gunston - Detroit	Distribution	24.00	4.80	
7	Hager - Northville Twp	Distribution	120.00	13.20	
8	Hager - Northville Twp	Distribution			
9	Hamburg - Hamburg Twp	Distribution	40.00	13.20	
10	Hamburg - Hamburg Twp	Distribution			
11	Hamlin - Rochester Hills	Distribution	120.00	13.20	
12	Hamlin - Rochester Hills	Distribution			
13	Hancock - Commerce Twp	Distribution	120.00	40.00	
14	Hancock - Commerce Twp	Distribution	120.00	13.20	
15	Hancock - Commerce Twp	Distribution	40.00	13.20	
16	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
17	Hancock - Commerce Twp	Distribution			
18	Hannan - Romulus Twp	Single Customer	40.00	13.20	
19	Hanover - Allen Park	Single Customer	24.00	13.20	
20	Harbor Beach PP - Harbor Beach	Distribution	120.00	40.00	
21	Harper - Clinton Twp	Distribution	40.00	4.80	
22	Harper - Clinton Twp	Distribution			
23	Hartwick - Detroit	Single Customer	24.00	4.80	
24	Harvey - Westland	Distribution	40.00	4.80	
25	Haskell - Taylor	Distribution	40.00	4.80	
26	Haskell - Taylor	Distribution	24.00	4.80	
27	Hatci - Ypsilanti	Single Customer	120.00	13.20	
28	Hawthorne - Dearborn Hts	Distribution	40.00	4.80	
29	Hayes - Detroit	Distribution	24.00	4.80	
30	Hazel Park - Ferndale	Distribution	24.00	4.80	
31	Hemlock - Ann Arbor Twp	Distribution	40.00	4.80	
32	Hickory - Southfield	Distribution	40.00	13.20	
33	Hickory - Southfield	Distribution	40.00	4.80	
34	Highland Park - Highland Park	Single Customer	24.00	4.80	
35	Hill - Shelby Twp	Distribution	40.00	4.80	
36	Hilton Road - Ferndale	Distribution	120.00	13.20	
37	Hilton Road - Ferndale	Distribution			
38	Hines - Livonia	Distribution	120.00	40.00	
39	Hines - Livonia	Distribution	120.00	13.20	
40	Hines - Livonia	Distribution			

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	3					1
13	1					2
26	2					3
			Static Capacitor	1	6	4
20	2					5
20	2					6
120	3					7
			Static Capacitor	3	18	8
25	2					9
			Static Capacitor	1	7	10
80	2					11
			Static Capacitor	2	12	12
159	2					13
80	2					14
90	2		Generating Transform			15
85	1		Generating Transform			16
			Static Capacitor	5	72	17
15	2					18
15	2					19
50	1					20
30	3					21
			Static Capacitor	1	6	22
20	1					23
16	2					24
13	1					25
10	1					26
25	1					27
36	2					28
30	3					29
42	3					30
23	2					31
50	2					32
20	2					33
15	2					34
23	2					35
80	2					36
			Static Capacitor	2	12	37
170	3					38
80	2					39
			Static Capacitor	5	66	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hobart - Ann Arbor Twp	Distribution	40.00	4.80	
2	Hobart - Ann Arbor Twp	Distribution			
3	Homer - Van Buren Twp	Distribution	40.00	13.20	
4	Hoover - Ann Arbor	Distribution	40.00	4.80	
5	Hoover - Ann Arbor	Distribution			
6	Houston - Ira Twp	Distribution	120.00	13.20	
7	Howard - Detroit	Distribution	24.00	4.80	
8	Howell - Howell	Distribution	40.00	4.80	
9	Howell - Howell	Distribution			
10	Hunters Creek - Lapeer Twp	Distribution	120.00	40.00	
11	Hunters Creek - Lapeer Twp	Distribution	120.00	13.20	
12	Hurst - Livingston Co	Distribution	120.00	40.00	
13	Hurst - Livingston Co	Distribution	40.00	13.20	
14	Ida - Ida Twp	Distribution	40.00	4.80	
15	Imlay City - Imlay City	Distribution	40.00	4.80	
16	Imlay City - Imlay City	Distribution			
17	Indlan - Redford Twp	Distribution	40.00	4.80	
18	Ingalls - Ann Arbor	Single Customer	40.00	13.20	
19	Inkster - Inkster	Distribution	40.00	4.80	
20	Ionia - Utica	Single Customer	40.00	4.80	
21	Ira - Ira Twp	Distribution	40.00	4.80	
22	Ira - Ira Twp	Distribution			
23	Ironton - River Rouge	Distribution	120.00	24.00	
24	Ironton - River Rouge	Distribution			
25	Ivanhoe - Bloomfield Twp	Distribution	40.00	4.80	
26	Ivy - Washington Twp	Distribution	40.00	4.80	
27	Jackson Road - Scio Twp	Distribution	40.00	4.80	
28	Jacob - Ira Twp	Distribution	120.00	13.20	
29	Jacob - Ira Twp	Distribution			
30	Jarvis - Femdale	Single Customer	24.00	4.80	
31	Jason - Sterling Heights	Distribution	40.00	13.20	
32	Jefferson - Trenton	Distribution	120.00	13.20	
33	Jefferson - Trenton	Distribution	40.00	24.00	
34	Jefferson - Trenton	Distribution			
35	Jerome - Wayne	Single Customer	24.00	4.80	
36	Jewell - Washington Twp	Distribution	120.00	13.20	
37	Jewell - Washington Twp	Distribution			
38	Joplin - Kingston	Distribution	40.00	4.80	
39	Jordan - Independence Twp	Distribution	40.00	4.80	
40	Joslyn - Auburn Hills	Distribution	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
13	2					1
			Static Capacitor	1		2
27	2					3
23	3					4
			Static Capacitor	2	21	5
19	2					6
71	7					7
25	2					8
			Static Capacitor	1	7	9
105	2					10
9	1					11
75	1					12
50	2					13
3	1					14
12	2					15
			Static Capacitor	1	12	16
20	2					17
50	2					18
17	2					19
13	1					20
3	2					21
			Static Capacitor	1	5	22
195	3					23
			Static Capacitor	1	18	24
20	2					25
3	1					26
5	2					27
50	2					28
			Static Capacitor	2	12	29
4	2					30
40	2					31
50	2					32
30	2					33
			Static Capacitor	2	12	34
3	3					35
75	3					36
			Static Capacitor	3	18	37
2	1					38
19	2					39
80	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Joslyn - Auburn Hills	Distribution			
2	Jupiter - Allen Park	Distribution	120.00	13.20	
3	Jupiter - Allen Park	Distribution			
4	Keego - Orchard Lake	Distribution	40.00	4.80	
5	Kellogg - Oceola Twp	Distribution	40.00	13.20	
6	Kellogg - Oceola Twp	Distribution			
7	Kennett - Pontiac	Single Customer	40.00	4.80	
8	Kenney - Warren	Distribution	40.00	4.80	
9	Kenney - Warren	Distribution	24.00	4.80	
10	Kensil - Green Oak Twp	Distribution	40.00	13.20	
11	Kensil - Green Oak Twp	Distribution			
12	Kent - Detroit	Distribution	24.00	4.80	
13	Kentucky - Milan	Single Customer	120.00	13.20	
14	Kern - Pontiac	Distribution	120.00	13.20	
15	Kilgore - Greenwood Twp	Distribution	120.00	13.20	
16	King Seeley - Scio Twp	Distribution	40.00	4.80	
17	Kingsford - Kingston Twp	Distribution	40.00	4.80	
18	Koppemick - Canton Twp	Distribution	120.00	13.20	
19	Koppemick - Canton Twp	Distribution			
20	Korte - Dearborn	Distribution	40.00	4.80	
21	Korte - Dearborn	Distribution	24.00	4.80	
22	Kramer - Ypsilanti	Single Customer	40.00	4.80	
23	Lakeport - Burchville Twp	Distribution	40.00	4.80	
24	Lakeside - St Clair Shores	Distribution	40.00	4.80	
25	Lakeside - St Clair Shores	Distribution	24.00	4.80	
26	Lambert - Detroit	Distribution	24.00	4.80	
27	Lancaster - Southfield	Distribution	40.00	13.20	
28	Landis - Warren	Distribution	40.00	13.20	
29	Lapeer - Lapeer	Distribution	120.00	13.20	
30	Lapeer - Lapeer	Distribution	40.00	4.80	
31	Lapeer - Lapeer	Distribution			
32	Laredo - Pontiac	Distribution	40.00	13.20	
33	Laredo - Pontiac	Distribution			
34	Lark - Scio Twp	Distribution	120.00	40.00	
35	Lark - Scio Twp	Distribution			
36	Lauder - Detroit	Distribution	40.00	4.80	
37	Lauder - Detroit	Distribution	24.00	4.80	
38	Lawton - Warren	Single Customer	40.00	4.80	
39	Lebaron - Auburn Hills	Single Customer	120.00	13.20	
40	Lee - Grant Twp	Distribution	120.00	40.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	2	12	1
80	2					2
			Static Capacitor	2	12	3
12	2					4
18	2					5
			Static Capacitor	1	10	6
20	2					7
10	1					8
10	1					9
50	2					10
			Static Capacitor	1	10	11
24	2					12
50	2					13
50	2					14
9	1					15
6	6					16
1	3					17
80	2					18
			Static Capacitor	2	12	19
10	1					20
23	2					21
20	2					22
3	1					23
13	1					24
10	1					25
20	2					26
55	3					27
30	2					28
50	2					29
9	2					30
			Static Capacitor	2	9	31
50	2					32
			Static Capacitor	2	12	33
30	1					34
			Static Capacitor	1	12	35
20	2					36
10	1					37
8	2					38
100	4					39
75	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lee - Grant Twp	Distribution			
2	Leland - Ann Arbor	Single Customer	40.00	4.80	
3	Lemay - Utica	Single Customer	40.00	13.20	
4	Levan - Livonia	Single Customer	120.00	13.20	
5	Lexington - Lexington Twp	Distribution	40.00	13.20	
6	Lexington - Lexington Twp	Distribution	40.00	4.80	
7	Liberty - Warren	Distribution	24.00	4.80	
8	Lilac - Howell	Distribution	40.00	13.20	
9	Lilac - Howell	Distribution			
10	Lily - W. Bloomfield	Distribution	120.00	13.20	
11	Lily - W. Bloomfield	Distribution			
12	Lima - Lima Twp	Distribution	40.00	13.20	
13	Lima - Lima Twp	Distribution			
14	Lincoln - Royal Oak	Distribution	120.00	24.00	
15	Lincoln - Royal Oak	Distribution	24.00	4.80	
16	Lincoln - Royal Oak	Distribution			
17	Linwood - Detroit	Distribution	24.00	4.80	
18	Livonia - Livonia	Single Customer	40.00	4.80	
19	Lockdale - Troy	Distribution	40.00	13.20	
20	Lockdale - Troy	Distribution			
21	Logan - Sterling Heights	Single Customer	120.00	13.20	
22	Lombard - Warren	Distribution	40.00	13.20	
23	Lombard - Warren	Distribution			
24	Long Lake - Bloomfield Hills	Distribution	120.00	13.20	
25	Long Lake - Bloomfield Hills	Distribution			
26	Lowell - Sterling Heights	Single Customer	40.00	13.20	
27	Luzon - Dundee Twp	Distribution	120.00	24.00	
28	Luzon - Dundee Twp	Distribution	120.00	13.20	
29	Luzon - Dundee Twp	Distribution	40.00	13.20	
30	Luzon - Dundee Twp	Distribution			
31	Lynch Road - Detroit	Single Customer	24.00	4.80	
32	Mack - Detroit	Distribution	120.00	24.00	
33	Mack - Detroit	Distribution	120.00	13.20	
34	Mack - Detroit	Distribution			
35	Macomb - Clinton Twp	Distribution	120.00	40.00	
36	Macomb - Clinton Twp	Distribution	120.00	13.20	
37	Macomb - Clinton Twp	Distribution			
38	Macon - Macon Twp	Distribution	40.00	13.20	
39	Macon - Macon Twp	Distribution			
40	Madison - Detroit	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	5	1
23	2					2
13	1					3
80	2					4
5	1					5
3	1					6
20	2					7
15	2					8
			Static Capacitor	1	6	9
80	2					10
			Static Capacitor	2	12	11
15	2					12
			Static Capacitor	1	5	13
190	3					14
40	4					15
			Static Capacitor	4	66	16
12	2					17
8	2					18
75	3					19
			Static Capacitor	3	15	20
80	2					21
75	3					22
			Static Capacitor	2	22	23
50	2					24
			Static Capacitor	2	12	25
50	2					26
60	6					27
25	1					28
15	1					29
			Static Capacitor	1	10	30
43	4					31
200	2					32
50	2					33
			Static Capacitor	3	54	34
200	2					35
80	2					36
			Static Capacitor	5	66	37
5	1					38
			Static Capacitor	1	5	39
50	5					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Madrid - Marion Twp	Distribution	120.00	40.00	
2	Madrid - Marion Twp	Distribution	40.00	13.20	
3	Mallard - Westland	Distribution	120.00	13.20	
4	Mallard - Westland	Distribution			
5	Malta - Sterling Heights	Distribution	120.00	13.20	
6	Malta - Sterling Heights	Distribution			
7	Mandalay - Royal Oak	Distribution	40.00	4.80	
8	Manor - Sterling Heights	Single Customer	40.00	13.20	
9	Marine City - East China Twp	Distribution	40.00	4.80	
10	Marine City - East China Twp	Distribution			
11	Marion - River Rouge	Single Customer	120.00	13.20	
12	Marlette - Marlette	Distribution	40.00	13.20	
13	Marlette - Marlette	Distribution	40.00	4.80	
14	Marlette - Marlette	Distribution			
15	Martin - Warren	Single Customer	24.00	13.20	
16	Maumee - Troy	Distribution	40.00	13.20	
17	Maumee - Troy	Distribution			
18	Maxwell - Detroit	Distribution	120.00	13.20	
19	Maybee - Maybee	Distribution	40.00	13.20	
20	Maybes - Maybee	Distribution	40.00	4.80	
21	Mayville - Mayville	Distribution	40.00	4.80	
22	Mazda - Flat Rock	Single Customer	120.00	13.20	
23	Mcauley - Ann Arbor	Single Customer	24.00	13.20	
24	Mcgraw - Detroit	Distribution	24.00	4.80	
25	Mckinley Wind Park - Pigeon	Distribution	40.00	34.50	
26	Mcklnstry - Detroit	Distribution	24.00	4.80	
27	Medina - Clinton Twp	Distribution	120.00	40.00	
28	Medina - Clinton Twp	Distribution	120.00	13.20	
29	Medina - Clinton Twp	Distribution			
30	Melrose - East Pointe	Distribution	24.00	4.80	
31	Melvindale - Melvindale	Distribution	24.00	4.80	
32	Menlo - Kimball Twp	Distribution	120.00	13.20	
33	Mercy - Pontiac	Single Customer	40.00	13.20	
34	Merfman Road - Huron Twp	Distribution	40.00	4.80	
35	Metamora - Metamora Twp	Distribution	40.00	13.20	
36	Metamora - Metamora Twp	Distribution	40.00	4.80	
37	Metro - Romulus Twp	Single Customer	40.00	4.80	
38	Meyers - Detroit	Distribution	24.00	4.80	
39	Middlebelt - Livonia	Distribution	40.00	4.80	
40	Midtown - Detroit	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	1					1
8	1					2
50	2					3
			Static Capacitor	2	6	4
120	3					5
			Static Capacitor	3	18	6
35	3					7
25	2					8
12	2					9
			Static Capacitor	1	7	10
25	1					11
5	1					12
11	2					13
			Static Capacitor	1	5	14
50	2					15
45	3					16
			Static Capacitor	3	15	17
40	1					18
5	1					19
6	1					20
3	1					21
50	2					22
50	2					23
40	4					24
20	1		Generating Transform			25
41	3					26
150	2					27
80	2					28
			Static Capacitor	2	12	29
26	2					30
36	2					31
50	2					32
25	2					33
8	1					34
10	1					35
3	1					36
33	3					37
26	2					38
20	2					39
50	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Midtown - Detroit	Distribution			
2	Milan - Milan	Distribution	120.00	13.20	
3	Milford - Milford	Distribution	40.00	13.20	
4	Milford - Milford	Distribution			
5	Milk River - Grosse Pte Woods	Single Customer	40.00	4.80	
6	Milk River - Grosse Pte Woods	Single Customer	24.00	4.80	
7	Millington - Millington	Distribution	40.00	13.20	
8	Millington - Millington	Distribution	40.00	4.80	
9	Minden Wind Park - Minden	Distribution	40.00	34.50	
10	Mohawk - Bloomfield Twp	Distribution	40.00	4.80	
11	Mohican - Marysville	Distribution	120.00	13.20	
12	Monarch - Plittsfield Twp	Distribution	40.00	4.80	
13	Monarch - Plittsfield Twp	Distribution			
14	Monroe PP - Monroe	Distribution	13.20	4.80	
15	Monsanto - Trenton	Single Customer	24.00	4.80	
16	Montcalm - Pontiac	Distribution	120.00	13.20	
17	Mopar - Detroit	Single Customer	120.00	13.20	
18	Morrison - Southfield	Single Customer	40.00	4.80	
19	Mott - Ypsilanti Twp	Distribution	40.00	13.20	
20	Mound Road - Warren	Distribution	24.00	4.80	
21	Mt Clemens - Mt Clemens	Distribution	40.00	4.80	
22	Mustang - Sterling Heights	Single Customer	120.00	13.20	
23	Myrtle - Ferndale	Single Customer	24.00	0.24	
24	Nankin - Wayne	Distribution	40.00	4.80	
25	National - Rochester	Single Customer	40.00	4.80	
26	Navarre - Detroit	Distribution	120.00	24.00	
27	Navarre - Detroit	Distribution	24.00	4.80	
28	Navarre - Detroit	Distribution			
29	Neff - Sand Beach Twp	Distribution	40.00	4.80	
30	Neff - Sand Beach Twp	Distribution			
31	Nelson Mills - Marysville	Distribution	40.00	4.80	
32	New Baltimore - New Baltimore	Distribution	40.00	13.20	
33	New Baltimore - New Baltimore	Distribution	40.00	4.80	
34	New Boston - Huron Twp	Distribution	40.00	4.80	
35	New Haven - New Haven	Distribution	40.00	4.80	
36	Newburgh - Westland	Distribution	120.00	40.00	
37	Newburgh - Westland	Distribution	120.00	13.20	
38	Newburgh - Westland	Distribution	40.00	13.20	
39	Newburgh - Westland	Distribution			
40	Nickel - Romulus	Single Customer	40.00	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	9	1
25	1					2
50	2					3
			Static Capacitor	3	24	4
6	1					5
6	1					6
5	1					7
3	1					8
50	1		Generating Transform			9
19	2					10
15	2					11
23	2					12
			Static Capacitor	1	10	13
16	1					14
15	2					15
50	1					16
80	2					17
25	2					18
50	2					19
20	2					20
20	2					21
65	2					22
1	2					23
18	2					24
4	1					25
275	4					26
35	3					27
			Static Capacitor	5	88	28
8	2					29
			Static Capacitor	1	6	30
10	2					31
19	2					32
9	2					33
3	1					34
12	2					35
225	3					36
25	1					37
30	2					38
			Static Capacitor	5	66	39
2	3					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Niles - Summerfield Twp	Distribution	120.00	13.20	
2	Nine Mile - Warren	Distribution	24.00	4.80	
3	Nixon - Waterford Twp	Distribution	40.00	13.20	
4	Nixon - Waterford Twp	Distribution			
5	Noble - Saline	Single Customer	120.00	13.20	
6	Nolan - Genoa Twp	Distribution	120.00	13.20	
7	Nolan - Genoa Twp	Distribution			
8	North Branch - North Branch Twp	Distribution	40.00	13.20	
9	North Branch - North Branch Twp	Distribution	40.00	4.80	
10	North Branch - North Branch Twp	Distribution			
11	Northeast - Warren	Distribution	120.00	24.00	
12	Northeast - Warren	Distribution	120.00	13.20	
13	Northeast - Warren	Distribution			
14	Northeast - Warren	Distribution	120.00	13.20	
15	Northeast - Warren	Distribution	24.00	13.20	
16	Northland - Southfield	Distribution	40.00	13.20	
17	Northland - Southfield	Distribution	40.00	4.80	
18	Northland - Southfield	Distribution	24.00	4.80	
19	Northville - Northville	Distribution	40.00	13.20	
20	Northville - Northville	Distribution	40.00	4.80	
21	Northville - Northville	Distribution			
22	Northwest - Detroit	Distribution	120.00	40.00	
23	Northwest - Detroit	Distribution	40.00	24.00	
24	Northwest - Detroit	Distribution			
25	Norway - Plymouth Twp	Single Customer	40.00	13.20	
26	Novi - Novi	Distribution	40.00	4.80	
27	Nunneley - Clinton Twp	Distribution	40.00	4.80	
28	Nunneley - Clinton Twp	Distribution			
29	Oak Beach - Hume Twp	Distribution	40.00	4.80	
30	Oak Park - Oak Park	Distribution	40.00	4.80	
31	Oak Park - Oak Park	Distribution	24.00	4.80	
32	Oak Ridge - Brownstown Twp	Distribution	120.00	13.20	
33	Oak Ridge - Brownstown Twp	Distribution			
34	Oakman - Detroit	Distribution	24.00	4.80	
35	Oakwood - Oxford Twp	Distribution	40.00	13.20	
36	Oasis - Independence Twp	Distribution	40.00	13.20	
37	Odell - Raisinville Twp	Distribution	40.00	13.20	
38	Ogden - Plymouth Twp	Distribution	40.00	13.20	
39	Ohio - Southfield	Distribution	40.00	4.80	
40	Oliver - Oliver Twp	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	1					1
30	3					2
78	3					3
			Static Capacitor	4	19	4
50	2					5
50	2					6
			Static Capacitor	2	12	7
5	1					8
6	1					9
			Static Capacitor	1	7	10
300	3					11
70	3		Generating Transform			12
			Static Capacitor	6	102	13
50	2					14
68	1		Generating Transform			15
55	3					16
23	2					17
10	1					18
50	2					19
15	2					20
			Static Capacitor	1	7	21
300	4					22
60	4					23
			Static Capacitor	4	120	24
20	2					25
8	2					26
36	2					27
			Static Capacitor	1	9	28
3	1					29
20	2					30
10	1					31
96	2					32
			Static Capacitor	2	12	33
28	3					34
30	2					35
30	2					36
5	1					37
20	2					38
30	3					39
16	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Olson - Detroit	Single Customer	24.00	0.48	
2	Omaha - Plymouth Twp	Distribution	40.00	13.20	
3	Omaha - Plymouth Twp	Distribution			
4	Omega - Harrison Twp.	Distribution	40.00	13.20	
5	Opal - Argyle Twp	Distribution	40.00	13.20	
6	Opal - Argyle Twp	Distribution			
7	Orchard - Detroit	Distribution	24.00	4.80	
8	Oregon - Milan	Distribution	40.00	13.20	
9	Orion - Lake Orion	Distribution	40.00	13.20	
10	Orion - Lake Orion	Distribution			
11	Osprey - Springfield Twp	Distribution	40.00	13.20	
12	Otis - Warren	Distribution	40.00	13.20	
13	Otis - Warren	Distribution	24.00	13.20	
14	Otsego - Imlay Twp	Distribution	120.00	40.00	
15	Otsego - Imlay Twp	Distribution	40.00	13.20	
16	Otsego - Imlay Twp	Distribution			
17	Ottawa - Livonia	Distribution	120.00	13.20	
18	Ottawa - Livonia	Distribution			
19	Otter Lake - Otter Lake	Distribution	40.00	4.80	
20	Outer Drive - Detroit	Distribution	24.00	4.80	
21	Owendale - Brookfield Twp	Distribution	40.00	4.80	
22	Oxford - Oxford	Distribution	40.00	13.20	
23	Oxford - Oxford	Distribution			
24	Oxide - Detroit	Single Customer	24.00	4.80	
25	Paddock - Pontiac	Distribution	40.00	8.30	
26	Page - Millford Twp	Distribution	40.00	13.20	
27	Page - Millford Twp	Distribution			
28	Palmer - Plymouth Twp	Single Customer	40.00	4.80	
29	Parkdale - Rochester Hills	Single Customer	40.00	4.80	
30	Parker Rd - Fort Gratiot Twp	Distribution	40.00	13.20	
31	Parker Rd - Fort Gratiot Twp	Distribution			
32	Patton - Southfield	Distribution	40.00	13.20	
33	Paul - Ypsilanti Twp	Distribution	40.00	4.80	
34	Paul - Ypsilanti Twp	Distribution			
35	Perkins - Livonia	Single Customer	40.00	4.80	
36	Peru - Inkster	Distribution	120.00	13.20	
37	Peru - Inkster	Distribution			
38	Petersburg - Summerfield Twp	Distribution	40.00	13.20	
39	Phoenix - Ann Arbor Twp	Distribution	120.00	40.00	
40	Phoenix - Ann Arbor Twp	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxillary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	3					1
50	2					2
			Static Capacitor	2	9	3
30	2					4
5	1					5
			Static Capacitor	1	5	6
40	4					7
15	2					8
30	2					9
			Static Capacitor	1	7	10
25	1					11
40	2					12
15	1					13
75	1					14
20	2					15
			Static Capacitor	1	7	16
80	2					17
			Static Capacitor	2	12	18
3	1					19
20	2					20
2	1					21
15	2					22
			Static Capacitor	1	12	23
8	1					24
10	2					25
40	2					26
			Static Capacitor	1	12	27
8	2					28
20	2					29
50	2					30
			Static Capacitor	1	6	31
30	2					32
8	2					33
			Static Capacitor	2	11	34
2	1					35
50	2					36
			Static Capacitor	2	9	37
10	1					38
200	2					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Phoenix - Ann Arbor Twp	Distribution			
2	Pickler - Romulus	Single Customer	40.00	13.20	
3	Piedmont - Lodi Twp	Distribution	40.00	13.20	
4	Pigeon - Winsor Twp	Distribution	40.00	13.20	
5	Pigeon - Winsor Twp	Distribution			
6	Pinckney - Pinckney	Distribution	40.00	13.20	
7	Pinckney - Pinckney	Distribution			
8	Pine Grove - Port Huron	Distribution	40.00	4.80	
9	Pine Grove - Port Huron	Distribution	24.00	4.80	
10	Pine Grove - Port Huron	Distribution			
11	Pingree - Detroit	Distribution	24.00	4.80	
12	Pinnebog - Bad Axe	Distribution	345.00	120.00	
13	Pinnebog - Bad Axe	Distribution	120.00	34.50	
14	Pioneer - Pittsfield Twp	Distribution	120.00	40.00	
15	Pioneer - Pittsfield Twp	Distribution	120.00	13.20	
16	Pioneer - Pittsfield Twp	Distribution			
17	Pittsfield - Ann Arbor	Distribution	40.00	4.80	
18	Placid - Springfield Twp	Distribution	120.00	40.00	
19	Placid - Springfield Twp	Distribution	120.00	13.20	
20	Placid - Springfield Twp	Distribution			
21	Placid - Springfield Twp	Distribution	40.00	4.80	
22	Pluto - Warren	Distribution	120.00	13.20	
23	Pluto - Warren	Distribution			
24	Plymouth - Plymouth	Distribution	40.00	4.80	
25	Plymouth - Plymouth	Distribution			
26	Polaris - Livonia	Single Customer	120.00	13.20	
27	Pontiac - Orion Twp	Distribution	120.00	13.20	
28	Poplar - Northfield Twp	Distribution	120.00	13.20	
29	Port Austin - Port Austin	Distribution	40.00	4.80	
30	Port Austin - Port Austin	Distribution			
31	Port Hope - Gore Twp	Distribution	40.00	4.80	
32	Port Huron - Port Huron	Distribution	40.00	4.80	
33	Port Huron - Port Huron	Distribution	24.00	4.80	
34	Port Sanilac - Port Sanilac	Distribution	40.00	4.80	
35	Praxair - River Rouge	Single Customer	120.00	13.20	
36	Press Plant - Warren	Single Customer	24.00	4.80	
37	Price - Ann Arbor	Distribution	40.00	4.80	
38	Prime - Livonia	Single Customer	40.00	13.20	
39	Proctor - Novesta Twp	Distribution	40.00	4.80	
40	Prospect - Superior Twp	Distribution	40.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	4	72	1
8	1					2
25	2					3
20	2					4
			Static Capacitor	1	5	5
50	2					6
			Static Capacitor	1	9	7
9	1					8
18	2					9
			Static Capacitor	1	5	10
14	2					11
230	1					12
60	1		Generating Transform			13
150	2					14
80	2					15
			Static Capacitor	4	45	16
26	2					17
200	2					18
15	2					19
			Static Capacitor	1	18	20
14	1		Generating Transform			21
50	2					22
			Static Capacitor	2	12	23
15	2					24
			Static Capacitor	2	19	25
25	1					26
50	2					27
25	1					28
7	4					29
			Static Capacitor	1	5	30
4	1					31
10	1					32
6	1					33
3	1					34
245	5					35
38	3					36
15	2					37
13	1					38
3	1					39
3	1					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Proud - Milford Twp	Distribution	120.00	40.00	
2	Proud - Milford Twp	Distribution	120.00	13.20	
3	Pulford - Detroit	Distribution	24.00	4.80	
4	Puritan - Detroit	Distribution	24.00	4.80	
5	Putnam - Fremont Twp	Distribution	40.00	4.80	
6	Quail - Wisner	Distribution	40.00	4.80	
7	Quaker - Novi	Distribution	120.00	13.20	
8	Quaker - Novi	Distribution			
9	Quarton Road - Birmingham	Distribution	40.00	4.80	
10	Queen - Frenchtown Twp	Distribution	40.00	4.80	
11	Quincy - Fremont Twp	Distribution	40.00	4.80	
12	Ramsey - Clinton	Single Customer	40.00	13.20	
13	Ramville - Warren	Single Customer	120.00	13.20	
14	Rapid Street - Pontiac	Distribution	40.00	8.30	
15	Ravine - Farmington Twp	Distribution	40.00	4.80	
16	Ray - Armada	Single Customer	40.00	13.20	
17	Red Run - Warren	Distribution	120.00	40.00	
18	Red Run - Warren	Distribution	120.00	13.20	
19	Red Run - Warren	Distribution			
20	Redford - Detroit	Distribution	40.00	4.80	
21	Redford - Detroit	Distribution	24.00	4.80	
22	Redford - Detroit	Distribution			
23	Reese - Denmark Twp	Distribution	40.00	4.80	
24	Reese - Denmark Twp	Distribution			
25	Regent - Ann Arbor	Distribution	40.00	4.80	
26	Remer - E China Twp	Distribution	120.00	40.00	
27	Remer - E China Twp	Distribution	40.00	13.20	
28	Remer - E China Twp	Distribution	120.00	4.80	
29	Reno - Freedom Twp	Distribution	40.00	4.80	
30	Republic - Monroe	Single Customer	24.00	4.80	
31	Richmond - Richmond Twp	Distribution	40.00	13.20	
32	Richmond - Richmond Twp	Distribution	40.00	4.80	
33	Richmond - Richmond Twp	Distribution			
34	Richville - Denmark Twp	Distribution	40.00	4.80	
35	River Raisin - Raisinville Twp	Distribution	40.00	4.80	
36	Riverside - Cottleville Twp	Distribution	40.00	13.20	
37	Riverview - Riverview	Distribution	120.00	40.00	
38	Riverview - Riverview	Distribution	40.00	4.80	
39	Riverview - Riverview	Distribution			
40	Robin - Dryden Twp	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	1					1
25	1					2
50	4					3
33	3					4
14	1		Generating Transform			5
2	1					6
50	2					7
			Static Capacitor	2	12	8
15	2					9
5	2					10
2	1					11
5	2					12
50	2					13
20	2					14
20	2					15
5	1					16
225	3					17
50	2					18
			Static Capacitor	3	54	19
10	1					20
18	2					21
			Static Capacitor	2	18	22
4	1					23
			Static Capacitor	1	5	24
20	2					25
175	2					26
50	2					27
15	1		Generating Transform			28
3	2					29
33	3					30
8	1					31
12	2					32
			Static Capacitor	1	10	33
3	1					34
3	2					35
5	1					36
150	2					37
10	2					38
			Static Capacitor	2	36	39
33	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rochester - Rochester	Distribution	40.00	4.80	
2	Rockwood - Rockwood	Distribution	40.00	4.80	
3	Rockwood - Rockwood	Distribution			
4	Romeo - Romeo	Distribution	40.00	4.80	
5	Romulus - Romulus Twp	Distribution	120.00	40.00	
6	Romulus - Romulus Twp	Distribution	120.00	13.20	
7	Romulus - Romulus Twp	Distribution			
8	Roosevelt - Monroe	Distribution	24.00	4.80	
9	Roseville - Roseville	Distribution	24.00	4.80	
10	Rotunda - Dearborn	Distribution	230.00	13.20	
11	Rotunda - Dearborn	Distribution			
12	Rush - Watertown Twp	Distribution	120.00	40.00	
13	Rush - Watertown Twp	Distribution	40.00	13.20	
14	Rush - Watertown Twp	Distribution			
15	Salem - Salem Twp	Distribution	40.00	13.20	
16	Salem - Salem Twp	Distribution	40.00	4.80	
17	Saline - Saline	Distribution	40.00	13.20	
18	Saline - Saline	Distribution			
19	Sandusky - Sandusky	Distribution	120.00	40.00	
20	Sandusky - Sandusky	Distribution	40.00	13.20	
21	Sandusky - Sandusky	Distribution	40.00	4.80	
22	Sandusky - Sandusky	Distribution			
23	Sargent - Southfield	Distribution	40.00	13.20	
24	Saturn - Hamtramck	Single Customer	120.00	13.20	
25	Savage - Troy	Distribution	40.00	13.20	
26	Savage - Troy	Distribution			
27	Savannah - Detroit	Distribution	24.00	4.80	
28	Savoy - St Clair Shores	Distribution	40.00	13.20	
29	Saxon - Elk Twp	Distribution	40.00	13.20	
30	Schaefer - Detroit	Single Customer	24.00	4.80	
31	Scotten - Detroit	Distribution	24.00	4.80	
32	Scottsdale - Ypsilanti	Single Customer	120.00	13.20	
33	Seamless Tube - South Lyon	Single Customer	40.00	4.80	
34	Seaside - Harbor Beach	Single Customer	120.00	13.20	
35	Sebewaing - Sebewaing Twp	Distribution	40.00	4.80	
36	Sebewaing - Sebewaing Twp	Distribution			
37	Selfridge - Harrison Twp	Distribution	40.00	13.20	
38	Selfridge - Harrison Twp	Single Customer	40.00	4.80	
39	Selkirk - Green Oak Twp	Distribution	120.00	40.00	
40	Selkirk - Green Oak Twp	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23	2					1
8	2					2
			Static Capacitor	1	10	3
13	2					4
200	2					5
8	1					6
			Static Capacitor	1	12	7
18	3					8
30	3					9
80	2					10
			Static Capacitor	2	12	11
50	1					12
5	1					13
			Static Capacitor	1	7	14
8	1					15
3	3					16
50	2					17
			Static Capacitor	3	22	18
75	1					19
8	1					20
5	2					21
			Static Capacitor	1	7	22
50	2					23
80	2					24
45	3					25
			Static Capacitor	3	18	26
30	3					27
30	2					28
3	1					29
19	2					30
40	4					31
8	1					32
8	1					33
50	2					34
4	1					35
			Static Capacitor	2	12	36
5	1					37
19	2					38
50	1					39
50	2					40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Selkirk - Green Oak Twp	Distribution			
2	Seneca - Rochester Hills	Distribution	120.00	13.20	
3	Seneca - Rochester Hills	Distribution			
4	Seville - Frenchtown Twp	Distribution	120.00	13.20	
5	Seville - Frenchtown Twp	Distribution			
6	Seward - Ann Arbor	Single Customer	40.00	13.20	
7	Shaddick - Dearborn	Distribution	24.00	4.80	
8	Shaw - Goodland Twp	Distribution	40.00	4.80	
9	Sheldon - Van Buren Twp	Distribution	40.00	13.20	
10	Sheldon - Van Buren Twp	Single Customer	120.00	13.20	
11	Sherwood - Sumpter Twp	Distribution	40.00	4.80	
12	Shoal - Frenchtown Twp	Distribution	120.00	13.20	
13	Shores - St Clair Shores	Distribution	40.00	4.80	
14	Sidney - Plymouth Twp	Distribution	40.00	13.20	
15	Sidney - Plymouth Twp	Distribution			
16	Sigel Wind Park - Harbor Beach	Distribution	120.00	34.50	
17	Simpson - Marysville	Single Customer	40.00	13.20	
18	Six Mile - Redford Twp	Distribution	40.00	4.80	
19	Skylark - City Of Warren	Single Customer	120.00	13.20	
20	Slater - Brockway Twp	Distribution	40.00	4.80	
21	Sloan - Sterling Heights	Distribution	120.00	13.20	
22	Sloan - Sterling Heights	Distribution			
23	Slocum - Trenton	Distribution			
24	Slocum - Trenton	Distribution	24.00	4.80	
25	Snover - Moore Twp	Distribution	40.00	4.80	
26	South Lyon - South Lyon	Distribution	40.00	4.80	
27	Southfield - Southfield	Distribution	120.00	40.00	
28	Southfield - Southfield	Distribution	120.00	13.20	
29	Southfield - Southfield	Distribution			
30	Spartan - Woodhaven	Single Customer	40.00	4.80	
31	Spencer - Auburn Hills	Distribution	120.00	13.20	
32	Spencer - Auburn Hills	Distribution			
33	Spokane - Rochester Hills	Distribution	120.00	40.00	
34	Spokane - Rochester Hills	Distribution	120.00	13.20	
35	Spokane - Rochester Hills	Distribution			
36	Sport - Wayne	Single Customer	120.00	13.20	
37	Spruce - Scio Twp	Distribution	120.00	13.20	
38	Spruce - Scio Twp	Distribution			
39	St Antoine - Detroit	Distribution	120.00	13.20	
40	St Antoine - Detroit	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	3	19	1
50	2					2
			Static Capacitor	2	12	3
50	2					4
			Static Capacitor	2	6	5
5	1					6
18	2					7
3	1					8
50	2					9
8	1					10
6	1					11
50	2					12
30	3					13
50	2					14
			Static Capacitor	1	7	15
75	1		Generating Transform			16
10	2					17
25	2					18
120	3					19
3	1					20
80	2					21
			Static Capacitor	2	12	22
			Static Capacitor	2	31	23
14	1		Generating Transform			24
3	1					25
9	2					26
300	3					27
120	3					28
			Static Capacitor	5	78	29
2	1					30
80	2					31
			Static Capacitor	2	12	32
200	2					33
120	3					34
			Static Capacitor	4	48	35
50	2					36
50	2					37
			Static Capacitor	2	12	38
120	3					39
			Static Capacitor	3	18	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	St Clair - St Clair	Distribution	40.00	4.80	
2	St Clair PP - East China Twp	Distribution	120.00	13.20	
3	St Louis - Detroit	Distribution	24.00	4.80	
4	Stark - Llvonia	Distribution	40.00	4.80	
5	State - Pittsfield Twp	Distribution	40.00	13.20	
6	State - Pittsfield Twp	Distribution			
7	Stephens - Warren	Distribution	120.00	24.00	
8	Stephens - Warren	Distribution	120.00	13.20	
9	Stephens - Warren	Distribution	24.00	4.80	
10	Stephens - Warren	Distribution			
11	Sterling - Sterling Heights	Distribution	120.00	40.00	
12	Sterling - Sterling Heights	Distribution	40.00	13.20	
13	Sterling - Sterling Heights	Distribution			
14	Stockbridge - White Oak Twp	Distribution	40.00	13.20	
15	Stockbridge - White Oak Twp	Distribution	40.00	4.80	
16	Stockwell - Pontiac	Distribution	40.00	8.30	
17	Stoepel - Detroit	Distribution	24.00	4.80	
18	Stratford - Oxford Twp.	Distribution	120.00	40.00	
19	Stratford - Oxford Twp.	Distribution	120.00	13.20	
20	Sullivan - Oliver Twp-Huron	Distribution	40.00	4.80	
21	Sulphite - Pt Huron	Single Customer	40.00	4.80	
22	Sumpter - Sumpter Twp	Distribution	120.00	13.20	
23	Sunbird - Orion Twp	Single Customer	120.00	13.20	
24	Sunset - Farmington Hills	Distribution	120.00	40.00	
25	Sunset - Farmington Hills	Distribution	120.00	13.20	
26	Sunset - Farmington Hills	Distribution			
27	Superior - Superior Twp	Distribution	120.00	40.00	
28	Superior - Superior Twp	Distribution			
29	Superior - Superior Twp	Distribution	40.00	13.20	
30	Sutton - Clinton Twp	Distribution	40.00	4.80	
31	Swan Creek - Berlin Twp	Distribution	120.00	13.20	
32	Swift - Rich Twp	Single Customer	40.00	4.80	
33	Syracuse - Taylor	Distribution	40.00	4.80	
34	Tacoma - Maple Valley Twp	Distribution	40.00	13.20	
35	Tacoma - Maple Valley Twp	Distribution			
36	Tahoe - Novi	Distribution	40.00	13.20	
37	Tahoe - Novi	Distribution			
38	Talbot - Minden Twp	Distribution	40.00	13.20	
39	Tamrack - Lyon Twp	Distribution	120.00	13.20	
40	Tamrack - Lyon Twp	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	2					1
20	1					2
40	4					3
20	2					4
50	2					5
			Static Capacitor	1	7	6
195	3					7
50	2					8
20	2					9
			Static Capacitor	5	66	10
225	3					11
75	3					12
			Static Capacitor	6	54	13
2	1					14
3	1					15
20	2					16
36	4					17
200	2					18
50	2					19
3	1					20
25	2					21
9	1					22
80	2					23
200	2					24
80	2					25
			Static Capacitor	4	60	26
195	3					27
			Static Capacitor	3	66	28
68	1		Generating Transform			29
18	2					30
19	2					31
5	1					32
37	3					33
5	1					34
			Static Capacitor	1	6	35
50	2					36
			Static Capacitor	2	12	37
5	1					38
25	1					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tamrack - Lyon Twp	Distribution			
2	Tandem - Ecorse	Single Customer	120.00	13.20	
3	Taurus - Woodhaven	Single Customer	120.00	13.20	
4	Taylor - City Of Taylor	Distribution	120.00	13.20	
5	Taylor - City Of Taylor	Distribution			
6	Teggerdine - White Lake Twp	Distribution	40.00	13.20	
7	Teggerdine - White Lake Twp	Distribution			
8	Tempest - Pontiac	Single Customer	120.00	13.20	
9	Temple - Detroit	Distribution	120.00	13.20	
10	Temple - Detroit	Distribution			
11	Tienken - Rochester Hills	Distribution	120.00	13.20	
12	Tienken - Rochester Hills	Distribution			
13	Tiffany - Taylor	Distribution	40.00	13.20	
14	Tipton Metal Prod - Warren	Single Customer	24.00	4.80	
15	Tireman - Detroit	Distribution	24.00	4.80	
16	Titan - Sterling Heights	Single Customer	40.00	4.80	
17	Todd - Webster Twp	Distribution	40.00	4.80	
18	Topaz - Wayne	Single Customer	120.00	13.20	
19	Toyota - Saline	Single Customer	40.00	13.20	
20	Trenton - Trenton	Distribution	40.00	4.80	
21	Trenton - Trenton	Distribution	24.00	4.80	
22	Trenton Channel PP - Trenton	Distribution	120.00	24.00	
23	Trinity - Monroe Twp	Distribution	40.00	13.20	
24	Trinity - Monroe Twp	Distribution	24.00	13.20	
25	Troy - Royal Oak	Distribution	120.00	40.00	
26	Troy - Royal Oak	Distribution			
27	Turner - Detroit	Distribution	24.00	4.80	
28	Tuscola - Indianfields Twp	Distribution	120.00	40.00	
29	Tuscola - Indianfields Twp	Distribution	120.00	13.20	
30	Tuscola - Indianfields Twp	Distribution			
31	Twelve Mile - Royal Oak	Distribution	40.00	4.80	
32	Twelve Mile - Royal Oak	Distribution	24.00	4.80	
33	Twelve Mile - Royal Oak	Distribution			
34	Union Lake - Waterford Twp	Distribution	40.00	4.80	
35	Unionville - Columbia Twp	Distribution	40.00	4.80	
36	University - Ann Arbor	Single Customer	40.00	13.20	
37	Utah - China Twp	Single Customer	40.00	4.80	
38	Utica - Utica	Distribution	40.00	4.80	
39	Valley - Van Buren Twp	Single Customer	40.00	4.80	
40	Van Dyke - Sterling Heights	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	3	18	1
120	3					2
25	1					3
80	2					4
			Static Capacitor	2	12	5
50	2					6
			Static Capacitor	3	18	7
80	2					8
120	3					9
			Static Capacitor	4	24	10
65	2					11
			Static Capacitor	2	12	12
30	2					13
12	2					14
28	3					15
19	2					16
3	1					17
80	2					18
25	1					19
9	1					20
13	1					21
150	2					22
15	1					23
10	1					24
400	4					25
			Static Capacitor	4	120	26
28	3					27
50	1					28
50	2					29
			Static Capacitor	2	13	30
10	1					31
10	1					32
			Static Capacitor	1	9	33
25	2					34
2	3					35
75	3					36
1	3					37
38	2					38
3	1					39
80	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Venice - Dearborn	Distribution	24.00	4.80	
2	Venoy - Westland	Distribution	120.00	13.20	
3	Venoy - Westland	Distribution			
4	Vernier - Grosse Pte Woods	Distribution	40.00	4.80	
5	Veterans - Ann Arbor	Single Customer	40.00	13.20	
6	Victor - Lenox Twp	Distribution	120.00	40.00	
7	Victor - Lenox Twp	Distribution	120.00	13.20	
8	Victor - Lenox Twp	Distribution			
9	Villa - Redford Twp	Distribution	40.00	4.80	
10	Visteon - Van Buren Twp	Single Customer	120.00	13.20	
11	Vital - Dundee Twp	Single Customer	120.00	13.20	
12	Voyager - Detroit	Single Customer	120.00	13.20	
13	Wabash - Port Huron Twp	Distribution	120.00	40.00	
14	Wabash - Port Huron Twp	Distribution	40.00	13.20	
15	Wabash - Port Huron Twp	Distribution			
16	Wagner - Detroit	Distribution	24.00	4.80	
17	Walker - Detroit	Distribution	24.00	4.80	
18	Walled Lake - Walled Lake	Distribution	40.00	4.80	
19	Walled Lake - Walled Lake	Distribution			
20	Walnut - W Bloomfield Twp	Distribution	40.00	13.20	
21	Walnut - W Bloomfield Twp	Distribution			
22	Walton - Pontiac	Distribution	120.00	40.00	
23	Walton - Pontiac	Distribution	40.00	4.80	
24	Walton - Pontiac	Distribution			
25	Wardlow - Highland Twp	Distribution	40.00	13.20	
26	Wardlow - Highland Twp	Distribution			
27	Warren - Dearborn	Distribution	120.00	24.00	
28	Warren - Dearborn	Distribution	120.00	13.20	
29	Warren - Dearborn	Distribution			
30	Washington - Washington Twp	Distribution	40.00	4.80	
31	Washington - Washington Twp	Distribution			
32	Waterford - Waterford Twp	Distribution	40.00	13.20	
33	Waterford - Waterford Twp	Distribution	40.00	4.80	
34	Waterford - Waterford Twp	Distribution			
35	Waterman - Detroit	Distribution	120.00	24.00	
36	Waterman - Detroit	Distribution	24.00	4.80	
37	Wayburn - Detroit	Distribution	24.00	4.80	
38	Wayne - Canton Twp	Distribution	120.00	13.20	
39	Wayne - Canton Twp	Distribution			
40	Webster - Royal Oak	Distribution	40.00	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	3					1
50	2					2
			Static Capacitor	2	9	3
38	3					4
25	2					5
175	2					6
50	2					7
			Static Capacitor	2	36	8
40	2					9
9	1					10
50	2					11
80	2					12
150	2					13
50	2					14
			Static Capacitor	1	18	15
30	3					16
50	5					17
12	2					18
			Static Capacitor	1	7	19
50	2					20
			Static Capacitor	2	12	21
200	2					22
15	2					23
			Static Capacitor	2	48	24
23	2					25
			Static Capacitor	1	7	26
300	4					27
50	2					28
			Static Capacitor	5	100	29
12	2					30
			Static Capacitor	1	7	31
30	2					32
15	2					33
			Static Capacitor	1	9	34
300	3					35
4	1					36
30	3					37
120	3					38
			Static Capacitor	3	18	39
20	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Webster - Royal Oak	Distribution	24.00	4.80	
2	Wells - Dundee Twp	Single Customer	40.00	4.80	
3	West End - Detroit	Distribution	24.00	4.80	
4	Westchester - Bloomfield Twp	Distribution	40.00	4.80	
5	Westland - Westland	Distribution	40.00	13.20	
6	Westland - Westland	Distribution			
7	Wheeler - Pontiac	Distribution	120.00	13.20	
8	White Lake - White Lake Twp	Distribution	40.00	13.20	
9	White Lake - White Lake Twp	Distribution	40.00	4.80	
10	White Lake - White Lake Twp	Distribution			
11	Whitmore Lake - Northfield Twp	Distribution	40.00	13.20	
12	Whittier - Royal Oak	Distribution	120.00	4.80	
13	Wick - Romulus Twp	Distribution	120.00	13.20	
14	Wick - Romulus Twp	Distribution	40.00	13.20	
15	Wiley - St Clair Twp	Distribution	40.00	4.80	
16	William Rensi - Waterford Twp	Distribution	40.00	4.80	
17	William Rensi - Waterford Twp	Distribution			
18	Williamston - Williamstown Twp	Distribution	40.00	13.20	
19	Williamston - Williamstown Twp	Distribution			
20	Willow Run - Ypsilanti Twp	Single Customer	120.00	13.20	
21	Willow Run - Ypsilanti Twp	Single Customer			
22	Wilmont - Kingston Twp	Distribution	40.00	4.80	
23	Wilson - Ash Twp	Distribution	40.00	13.20	
24	Wingate - Van Buren Twp	Single Customer	40.00	13.20	
25	Wixom - Wixom	Distribution	120.00	13.20	
26	Wixom - Wixom	Distribution			
27	Wolcott - Ypsilanti	Single Customer	40.00	4.80	
28	Wolfhill - Brandon Twp	Distribution	40.00	13.20	
29	Wolfhill - Brandon Twp	Distribution			
30	Wolverine - Ann Arbor Twp	Distribution	40.00	13.20	
31	Wooden Track - Port Huron	Distribution	24.00	4.80	
32	Woodhaven - Woodhaven	Single Customer	120.00	13.20	
33	Woodside - Oak Park	Distribution	40.00	4.80	
34	Woodside - Oak Park	Distribution	24.00	4.80	
35	Worth - Worth Twp	Distribution	40.00	4.80	
36	Worth - Worth Twp	Distribution			
37	Yale - Yale	Distribution	40.00	4.80	
38	Yates - Peck	Distribution	40.00	4.80	
39	York - Pittsfield Twp	Distribution	40.00	4.80	
40	Yost - Livonia	Distribution	120.00	40.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (l)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
13	1					2
43	4					3
20	2					4
40	2					5
			Static Capacitor	2	12	6
130	4					7
10	1					8
8	1					9
			Static Capacitor	1	10	10
23	2					11
50	2					12
25	1					13
50	2					14
10	2					15
15	2					16
			Static Capacitor	1	9	17
40	2					18
			Static Capacitor	2	6	19
75	3					20
			Static Capacitor	6	36	21
14	1		Generating Transform			22
13	1					23
10	2					24
80	2					25
			Static Capacitor	2	12	26
6	1					27
20	2					28
			Static Capacitor	1	10	29
30	2					30
12	2					31
50	2					32
10	1					33
20	2					34
3	1					35
			Static Capacitor	1	7	36
9	4					37
3	1					38
11	2					39
75	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Yost - Livonia	Distribution	120.00	13.20	
2	Yost - Livonia	Distribution			
3	Ypsilanti - Ypsilanti	Distribution	40.00	4.80	
4	Yuma - Ft Gratiot Twp	Distribution	120.00	40.00	
5	Zachary - Van Buren Twp	Distribution	120.00	13.20	
6	Zebra - Canton Twp	Distribution	120.00	13.20	
7	Zebra - Canton Twp	Distribution			
8	Zenon - Detroit	Distribution	120.00	4.80	
9	Zenon - Detroit	Distribution			
10	Zug A - River Rouge	Single Customer	24.00	4.80	
11	Zug B - River Rouge	Single Customer	120.00	13.20	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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28					
29					
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33					
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35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
			Static Capacitor	3	18	2
15	2					3
30	1					4
19	2					5
80	2					6
			Static Capacitor	2	12	7
80	2					8
			Static Capacitor	2	6	9
20	2					10
50	2					11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						33
						34
						35
						36
						37
						38
						39
						40

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FOOTNOTE DATA			

Schedule Page: 426.26 Line No.: 12 Column: b

Pg 450 Table 1				A	= A - B	B
	HV	LV	Character	2016 MVA	Change MVA	2017 MVA
1	345,000	120,000	Distribution	60.0	-170.0	230.0
2	345,000	13,200	Distribution	600.0	0.0	600.0
3	230,000	13,200	Distribution	80.0	0.0	80.0
4	120,000	40,000	Distribution	8585.0	21.0	8,564.0
5	120,000	34,500	Distribution	0.0	0.0	0.0
6	120,000	24,000	Distribution	3410.0	95.0	3,315.0
7	120,000	13,200	Distribution	6672.1	-192.5	6,864.6
8	120,000	4,800	Distribution	240.0	0.0	240.0
9	40,000	34,500	Distribution	0.0	0.0	0.0
10	40,000	24,000	Distribution	295.0	0.0	295.0
11	40,000	13,200	Distribution	4494.6	-121.5	4,616.1
12	40,000	8,300	Distribution	62.5	0.0	62.5
13	40,000	4,800	Distribution	2762.2	-50.1	2,812.3
14	40,000	2,400	Distribution	0.0	0.0	0.0
15	24,000	13,200	Distribution	105.0	50.0	55.0
16	24,000	6,900	Distribution	0.0	0.0	0.0
17	24,000	4,800	Distribution	2311.7	-42.3	2,354.0
18	24,000	480	Distribution	0.0	0.0	0.0
19	24,000	240	Distribution	0.0	0.0	0.0
20	13,200	6,900	Distribution	0.0	0.0	0.0
21	13,200	4,800	Distribution	15.7	0.0	15.7
				29,693.7	-410.4	30,104.1

Pg 450 Table 2				A	= A - B	B
	HV	LV	Character	2016 MVA	Change MVA	2017 MVA
1	120,000	Cust Volt	Single Customer	2547.5	-152.5	2,700.0
2	40,000	Cust Volt	Single Customer	1078.7	-30.1	1,108.9
3	24,000	Cust Volt	Single Customer	740.7	5.5	735.3
4	13,200	Cust Volt	Single Customer	48.0	0.0	48.0
				4,415.0	-177.2	4,592.1

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FOOTNOTE DATA			

Pg 450 Table 3

			A	= A - B	B
	HV	Name and Location	2016 MVA	Change MVA	2017 MVA
1	120,000	Dean - East China Twp	400.0	0.0	400.0
2	120,000	Delray PP - Detroit	200.0	0.0	200.0
3	120,000	Echo Wind Park - Elkton	112.0	0.0	112.0
4	120,000	Hancock - Commerce Twp	85.0	0.0	85.0
5	120,000	Northeast - Warren	70.0	0.0	70.0
6	120,000	Pinnebog - Bad Axe	60.0	0.0	60.0
7	120,000	Remer - E China Twp	15.0	0.0	15.0
8	120,000	Sigel Wind Park - Harbor Beach	75.0	0.0	75.0
9	40,000	Colfax - Handy Twp	14.0	0.0	14.0
10	40,000	Echo Wind Park - Elkton	50.0	0.0	50.0
11	40,000	Hancock - Commerce Twp	90.0	0.0	90.0
12	40,000	Mckinley Wind Park - Pigeon	20.0	0.0	20.0
13	40,000	Minden Wind Park - Minden	50.0	0.0	50.0
14	40,000	Placid - Springfield Twp	14.0	0.0	14.0
15	40,000	Putnam - Fremont Twp	14.0	0.0	14.0
16	40,000	Superior - Superior Twp	68.0	0.0	68.0
17	40,000	Wilmont - Kingston Twp	14.0	0.0	14.0
18	24,000	Northeast - Warren	68.0	0.0	68.0
19	24,000	Slocum - Trenton	14.0	0.0	14.0
			1,433.0	0.0	1,433.0

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- | | |
|---|---|
| <p>1. Report below the information called for concerning distribution watt-hour metes and line transformers.</p> <p>2. Include watt-hour demand distribution meters, but not external demand meters.</p> <p>3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters</p> | <p>or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p> |
|---|---|

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	2,600,905		
2	Additions During Year			
3	Purchases	181,852		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	181,852		
6	Reduction During Year			
7	Retirements	132,450		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	132,450		
10	Number at End of Year (Lines 1 + 5 - 9)	2,650,307		
11	In Stock	68,042		
12	Locked Meters on Customers' Premises	56,786		
13	Inactive Transformers on System			
14	In Customers' Use	2,524,601		
15	In Company's Use	878		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,650,307		

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	67,442,826	(45,719,715)	0	3,524,736,216	3,524,736,216
2	Water Pollution Control Facilities	816,483	(6,262,697)	0	186,685,286	186,685,286
3	Solid Waste Disposal Costs	0	(10,027,808)	0	95,132,996	95,132,996
4	Noise Abatement Equipment	0	0	0	378,840	378,840
5	Esthetic Costs	67,648	0	0	574,590	574,590
6	Additional Plant Capacity					
7	Miscellaneous (<i>Identify significant</i>)					
8	TOTAL (Total of lines 1 thru 7)	68,326,957	(62,010,220)	0	3,807,507,928	3,807,507,928
9	Construction work in progress				360,402,708	360,402,708

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the

- addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	82,173,950	82,173,950
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	36,480,611	30,678,638
3	Fuel Related Costs		
4	Operation of Facilities	2,628,349	2,628,349
5	Fly Ash and Sulfur Sludge Removal	(3,838,656)	(3,838,656)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	117,444,254	111,642,281

Schedule Page: 431 Line No. 2 Column: b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

5. Report construction work in progress relating to renewable energy resources at line 11.

- A. Biomass
- B. Solar
- C. Solar Thermal
- D. Wind Energy
- E. Kinetic energy of moving water including:
 - i. Waves, tides or currents
 - ii. Water released through a dam
- F. Geothermal Energy
- G. Municipal Solid Waste
- H. Landfill gas produced by municipal solid waste
- I. Other

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	95,483,100			161,537,231	161,537,231
3	Solar Thermal					
4	Wind Energy	12,677,144	(5,666,055)		1,027,266,596	1,027,266,596
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	108,160,243	(5,666,055)	-	1,188,803,827	1,188,803,827
11	Construction work in progress	45,497,008		(113,568,110)	26,707,565	26,707,565

(d) adjustment for construction work in progress is transfer to Plant in Service

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	44,085,913	44,085,913
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	13,547,160	13,547,160
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits	13,726,405	13,726,405
6	Interest on Regulatory Liability (asset)	683,470	683,470
7	Taxes and Fees (include credits)	9,432,112	9,432,112
8	Administrative and General	7,263,701	7,263,701
9	Other (Benefits 1,414,378, Payroll Tax 278,967, Royalties 4,140,140)	5,833,485	5,833,485
10	TOTAL	94,572,246	94,572,246