

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report submitted for year ending: December 31, 2017																	
Present name of respondent: DTE Gas Company																	
Address of principal place of business: One Energy Plaza, Detroit, MI 48226-1279																	
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name:</td><td>Jeffrey A. Jewell</td><td>Title:</td><td>Vice President and Controller</td></tr><tr><td>Address:</td><td colspan="3">One Energy Plaza</td></tr><tr><td>City:</td><td>Detroit</td><td>State:</td><td>MI Zip: 48226-1279</td></tr><tr><td>Telephone, including Area Code:</td><td colspan="3">313-235-4000</td></tr></table>		Name:	Jeffrey A. Jewell	Title:	Vice President and Controller	Address:	One Energy Plaza			City:	Detroit	State:	MI Zip: 48226-1279	Telephone, including Area Code:	313-235-4000		
Name:	Jeffrey A. Jewell	Title:	Vice President and Controller														
Address:	One Energy Plaza																
City:	Detroit	State:	MI Zip: 48226-1279														
Telephone, including Area Code:	313-235-4000																
If the utility name has been changed during the past year: <table><tr><td>Prior Name:</td><td></td></tr><tr><td>Date of Change:</td><td></td></tr></table>		Prior Name:		Date of Change:													
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Date of Change:																	
Two copies of the published annual report to stockholders: <table><tr><td><input type="checkbox"/></td><td></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td></td><td>will be forwarded to the Commission</td></tr><tr><td></td><td></td><td><u>on or about</u></td></tr></table>		<input type="checkbox"/>		were forwarded to the Commission	<input type="checkbox"/>		will be forwarded to the Commission			<u>on or about</u>							
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Annual reports to stockholders: <table><tr><td><input type="checkbox"/></td><td></td><td>are published</td></tr><tr><td><input checked="" type="checkbox"/></td><td>X</td><td>are not published</td></tr></table>		<input type="checkbox"/>		are published	<input checked="" type="checkbox"/>	X	are not published										
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<input checked="" type="checkbox"/>	X	are not published															

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Gas Company	02 Year of Report December 31, 2017	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Jeffrey A. Jewell	06 Title of Contact Person Vice President and Controller	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Jeffrey A. Jewell	03 Signature /s/ Jeffrey A. Jewell	04 Date Signed (Mo, Da, Yr) 4/30/2018
02 Title Vice President and Controller		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reports for		certain pages. Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p align="center">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies 102</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees 104</p> <p>Directors 105</p> <p>Security Holders and Voting Powers 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet 110-113</p> <p>Statement of Income for the Year 114-117</p> <p>Statement of Retained Earnings for the Year 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123</p> <p align="center">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Gas Plant in Service 204-212B</p> <p>Gas Plant Leased to Others 213</p> <p>Gas Plant Held for Future Use 214</p> <p>Production Properties Held for Future Use 215</p> <p>Construction Work in Progress - Gas 216</p> <p>Construction Overheads - Gas 217</p> <p>General Description of Construction Overhead Procedure 218</p> <p>Accumulated Provision for Depreciation of Gas</p> <p>Utility Plant 219</p> <p>Gas Stored 220</p> <p>Nonutility Property 221</p> <p>Accumulated Provision for Depreciation and Amortization of Nonutility Property 221</p> <p>Investments 222-223</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Gas Prepayments Under Purchase Agreements 226-227</p> <p>Advances for Gas Prior to Initial Deliveries or Commission Certification 229</p> <p>Prepayments 230</p> <p>Extraordinary Property Losses 230</p> <p>Unrecovered Plant and Regulatory Study Costs 230</p> <p>Preliminary Survey and Investigation Charges 231</p> <p>Other Regulatory Assets 232</p> <p>Miscellaneous Deferred Debits 233</p> <p>Accumulated Deferred Income Taxes (Account 190) 234-235</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
LIST OF SCHEDULES (Natural Gas Utility)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	NONE	
Other Paid-in Capital	253		
Discount on Capital Stock	254	NONE	
Capital Stock Expense	254	NONE	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Long Term Debt	256-257		
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259		
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Calculation of Federal Income Tax	261C-D		
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Accumulated Deferred Investment Tax Credits	266-267		
Miscellaneous Current and Accrued Liabilities	268		
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Revenue from Transportation of Gas of Others - Natural Gas	312-313		
Revenues from Storing Gas of Others - Natural Gas	314		
Sales of Products Extracted from Natural Gas	315	NONE	
Revenues from Natural Gas Processed by Others	315	NONE	
Gas Operation and Maintenance Expenses	320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326	NONE	
Abandoned Leases	326	NONE	
Gas Purchases	327, 327A-B	327A-B NONE	
Exchange Gas Transactions	328-330		
Gas Used in Utility Operations - Credit	331		
Transmission and Compression of Gas by Others	332-333		
Other Gas Supply Expenses	334	NONE	
Miscellaneous General Expenses - Gas	335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		
Income from Utility Plan Leased to Others	339	NONE	
Particulars Concerning Certain Income Deduction and Interest Charges	340		

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LIST OF SCHEDULES (Natural Gas Utility)				
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
COMMON SECTION				
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GAS PLANT STATISTICAL DATA				
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Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realized Value	504-505	NONE		
Compressor Stations	508-509	NONE		
Gas and Oil Wells	510			
Gas Storage Projects	512-513			
Distribution and Transmission Lines	514			
Liquefied Petroleum Gas Operations	516-517	NONE		
Distribution System Peak Deliveries	518	NONE		
Auxiliary Peaking Facilities	519			
System Map	522			
Footnote Data	551			
Stockholders' Report	--			
MPSC SCHEDULES				
Reconciliation of Deferred Income Tax Expenses	117A-B	NONE		
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Summary of Costs Billed to Associated Companies	358-359	NONE		
Summary of Costs Billed from Associated Companies	360-361			

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GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Jeffrey A. Jewell, Vice President and Controller One Energy Plaza Detroit, Michigan 48226-1279</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.</p> <p>Michigan - January 12, 1898</p>			
<p>3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Purchase, storage, transportation, distribution, and sale of natural gas all within the state of Michigan, and the sale of storage and transportation capacity.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>1. <input type="checkbox"/> Yes..... Enter date when such independent accountant was initially engaged: _____</p> <p>2. <input checked="" type="checkbox"/> No</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>		<p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> <p>3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>	
<p>DTE Gas Holdings, Inc. is the holding company of the respondent. The attached pages 102a - 102s detail the chain of ownership and control to the main parent company.</p>			

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities; DTE Electric Company ("DTE Electric"), DTE Gas Company ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings") is the holding company for DTE Gas Company and DTE Gas Services Company ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

I. DTE Energy Company

- A. DTE Energy Corporate Services, LLC ("Corporate Services") is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC ("DTE ER") is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER also began conducting business under the assumed name of DTE Power and Industrial Group.
 - 1) DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a) Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c) Blue Water Renewables, Inc. ("Blue Water") is a Michigan corporation with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC ("Davidson") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- e) Denton Power, LLC (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f) DTE FREMONT, LLC is a Delaware limited liability company with offices at 425 S. Main St. Ann Arbor, MI 48104. DTE FREMONT, LLC is a wholly owned subsidiary by DTE Biomass and is an inactive company.
- g) DTE Methane Resources, L.L.C. ("DTE Methane") is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
 - 1. Eagle Hill Renewable Energy, LLC ("Eagle Hill") is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company.
- i) Enerdyne TEN, LLC is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
 - 1. King George Gas Producers, LLC is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- j) Fayetteville Gas Producers, L.L.C. ("Fayetteville") is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Fort Bend Power Producer, LLC is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fort Bend Power Producers, LLC is wholly owned by DTE Biomass and operates a renewable natural gas processing facility. **(ACQUIRED ON 4/24/2017)**
- l) Iredell Transmission, LLC ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- m) Kiefer Landfill Generating II, LLC ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n) Oklahoma Gas Producers, L.L.C. ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- o) Phoenix Gas Producers, L.L.C. ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- p) Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q) Potrero Hills Energy Producers, LLC ("Potrero") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r) Raleigh Steam Producers, LLC ("Raleigh") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a wholly owned subsidiary of DTE Biomass and is an inactive company.
- s) RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - 1. Riverview Energy Systems ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t) Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u) Salem Energy Systems, LLC ("Salem") is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v) Salt Lake Energy Systems, L.L.C. ("Salt Lake") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w) Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- x) Toro Energy of Texas SB, LLC is a Texas limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Toro Energy of Texas SB, LLC is wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas to energy project. **(ACQUIRED AND EFFECTIVE 05/05/2017) – ON 05/19/2017 NAME WAS CHANGED TO SEABREEZE ENERGY PRODUCER, LLC.**
- y) Uwharrie Mountain Renewable Energy, LLC ("Uwharrie") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
- z) Wake Gas Producers, L.L.C. ("Wake") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- aa) Westside Gas Producers, L.L.C. ("Westside") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- 2) DTE Coal Services, Inc., ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Carbon, LLC ("Carbon") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments. **(DISSOLVED 09/20/2017)**
 - b) DTE Chicago Fuels Terminal, LLC ("Chicago Fuels") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - c) DTE Peptec, Inc., ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - 1. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
 - d) DTE Rail Holdings I, Inc. ("Rail Holdings I") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company. **(DISSOLVED 07/18/2017)**
 - e) DTE Rail Holdings II, LLC ("Rail Holdings II") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company. **(DISSOLVED 07/19/2017)**
 - f) Omni Coal Group, LLC ("Omni") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- 3) DTE Energy Services, Inc. ("DTE ES") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities II, LLC ("Utilities II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - b) DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - c) DTE Boca Raton, LLC ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company.
 - d) DTE Coke Holdings, LLC ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

1. Shenango LLC is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility.
2. DTE Coke Operations, LLC ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE Coke Holdings, LLC and is involved in the operation and maintenance of coke battery facilities. **(CHANGED PARENT TO DTE COKE HOLDINGS, LLC 9/15/2017)**
3. DTE PCI Enterprises Company, LLC ("DTE PCI") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of DTE Coke Holdings, LLC and operates a pulverized coal facility. **(CHANGED PARENT TO DTE COKE HOLDINGS, LLC 9/05/2017)**
4. EES Coke Battery, L.L.C. ("EES") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by DTE Coke Holdings, LLC and is engaged in coke supply and coke battery operations. **(CHANGED PARENT TO DTE COKE HOLDINGS, LLC 09/05/2017)**
- e) DTE East China, LLC ("East China") is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company.
- f) DTE East China Operations, LLC ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is an inactive company. **(DISSOLVED 09/18/2017)**
- g) DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- h) DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- i) DTE ES Operations, LLC ("ES Oper") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- j) DTE Mobile Operations, LLC ("DTE Mobile") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- k) DTE On-Site Energy, LLC ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
1. Delta Township Utilities, LLC ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by On-Site. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**

2. DTE Ashtabula, LLC ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by On-Site. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
3. DTE Calvert City, LLC ("DTE Calvert") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of On-Site and provides energy related services. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 10/02/2017)**
4. DTE Dearborn, LLC ("Dearborn") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
5. DTE Dearborn CEP, LLC, is a Delaware limited liability company with offices at 414 South Main Street, Ann Arbor, Michigan 48104. DTE Dearborn CEP, LLC is a wholly owned subsidiary of On-Site and is involved in construction, operation and ownership of an energy infrastructure at the Ford Research and Engineering Campus in Dearborn, Michigan. **(FORMED EFFECTIVE 06/15/2017)**
6. DTE Lansing, LLC ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is wholly owned by On-Site and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
 - a. Utility Services of Lansing, LLC ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
7. DTE Marietta, LLC ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and holds project contracts to provide energy related services.
8. Energy & Industrial Utilities Company, LLC ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company. **(MERGED INTO DTE ON-SITE ENERGY, LLC on 08/25/2017)**
9. DTE Burns Harbor Holdings, LLC ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of On-Site (Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.) **(DISSOLVED 08/22/2017)**
 - a. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and is an inactive company. **(DISSOLVED 09/29/2017)**
10. DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility. **(PARENT CHANGE DUE**

TO MERGER 08/25/2017)

11. DTE Heritage, LLC ("DTE Heritage") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of On-Site and is engaged in the ownership and operation of an internal electric distribution system of electricity. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
12. DTE Indiana Harbor Holdings, LLC ("DTE Indiana Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of On-Site. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
 - a. Indiana Harbor Coke Company L.P., ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
13. DTE Lordstown, LLC ("Lordstown") is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
14. DTE Northwind, LLC, ("Northwind") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of On-Site and operates a chilled water plant. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
15. DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site and provides energy related services. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
16. DTE Pontiac North, LLC ("Pontiac") is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of On-Site and is an inactive company. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
17. DTE Sparrows Point, L.L.C., ("Sparrows Point") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of On-Site and is an inactive company. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
18. DTE Tonawanda, LLC ("Tonawanda") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of On-Site and is engaged in wastewater treatment and supply of chilled water. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**
19. Metro Energy, LLC ("Metro") is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of On-Site and provides energy related service. **(PARENT CHANGE TO DTE ON-SITE ENERGY, LLC DUE TO MERGER 08/25/2017)**

20. DTE Philadelphia, LLC ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of On-Site. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
21. DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of On-Site and operates and maintains a cogeneration facility in San Diego California. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
22. DTE St. Bernard, LLC ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of On-Site. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
23. DTE St. Paul, LLC ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of On-Site. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 10/02/2017)**
 - a. St. Paul Cogeneration, LLC ("St. Paul Cogen") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - b. Environmental Wood Supply, LLC ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
24. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of On-Site and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
 - a. DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
25. Energy Equipment Leasing, LLC ("Energy Equipment") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Equipment Leasing is a wholly owned subsidiary of On-Site and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio. **(CHANGED PARENT TO DTE ON-SITE ENERGY, LLC 11/10/2017)**
- l) DTE PetCoke, LLC ("Pet Coke") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

- m) DTE Pulp & Paper Holdings, LLC ("DTE Pulp") is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - 1. MESC Capital, LLC ("MESC Cap") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a. Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- n) DTE REF Holdings, LLC ("DTE REF") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - 1. Belle River Fuels Holdings, LLC ("Belle River Fuels") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a. Belle River Fuels Company, LLC ("Belle River") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility to produce refined coal.
 - 2. DTE REF Holdings II, LLC ("REF Holdings II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company.
 - a. Arbor Fuels Company, LLC ("Arbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Arbor is wholly owned by DTE REF Holdings II, LLC and operates a refined emissions fuel facility.
 - b. Canton Fuels Company, LLC ("Canton") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of Canton and it operates a refined emissions fuel facility.
 - c. Chouteau Fuels Company, LLC ("Chouteau") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 75% of and it operates a refined emissions fuel facility.
 - d. EROC Fuels, Company, LLC ("EROC") and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and operates of a refined emissions fuel facility at a We Energies facility in Wisconsin.
 - e. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
 - f. NEWTON RC, LLC ("Newton") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 1% by DTE

REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.

- g. Pleasant Prairie RC, LLC ("PPRC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.
 - h. Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy.
 - i. Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and is a new REF project entity to hold sublicense to certain reduced emissions fuel technology.
3. DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company for the management of a refined coal facility.
4. Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
5. Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility to produce refined coal.
6. Kenosha Fuels Company, LLC ("Kenosha") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility to produce refined coal.
7. Mansfield Technology, LLC ("Mansfield") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
8. Monroe Fuels Company, LLC ("Monroe") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility to produce refined coal.
9. St. Clair Fuels Company, LLC ("St. Clair Fuels") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility to produce refined coal.
- p) DTE Stoneman, LLC ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- p) DTE Tuscola, LLC ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.

- q) DTE Woodland, LLC ("Woodland") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - 1. DTE Mt. Poso, LLC ("Mt. Poso") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - a. Mt. Poso Cogeneration Company, LLC ("Mt. Poso Cogen") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - 2. DTE Stockton, LLC ("Stockton") is a Delaware limited liability company with offices at B414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 - 3. Woodland Biomass Power LLC ("WBP") is a California limited liability company in which Woodland is the sole member, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility. (CONVERSION TO A LLC 07/10/2017)
- 4) DTE Energy Trading, Inc. ("DTE Energy Trading") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. ("Energy Supply") is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
- 5) DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. ("DTE Ventures") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.
 - 1) DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms, Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.

- 3) Renaissance Venture Capital Fund I, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit, Michigan 48243. Renaissance Venture Capital Fund I, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds.
 - 4) Renaissance Venture Capital Fund 11, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund 11, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds.
 - 5) Renaissance Venture Capital Fund III, L.P. is a Limited Partnership Company with offices at 201 S. Main, Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund III, L.P. is owned 10% by DTE Energy Ventures, Inc. **(FORMED EFFECTIVE 4/03/2017)**
- E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, LLC ("Gas Enterprises").
- 1) Citizen's a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTEE.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company ("DTE Gas") is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission as to various phases of its operations, including gas sales rates, service, and accounting.
 1. Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - 3) DTE Gas Enterprises, LLC ("DTEGS") is the holding company for DTEE's various diversified energy subsidiaries. DTEGS, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.

- a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
1. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
 2. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
 3. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
 4. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company. **(MERGED INTO WASHINGTON 10 STORAGE CORPORATION 10/26/2017)**
 - a. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility. **(ENTITY DISSOLVED/WASHINGTON 10 STORAGE CORPORATION MERGER 10/01/2017)**
 5. W-10 Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan. **(MERGED INTO WASHINGTON GAS STORAGE CORPORATION 10/26/2017)**
 6. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
1. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 2. Bluestone Pipeline Company of Pennsylvania, LLC ("Bluestone Pipeline") is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is

a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.

- a. Susquehanna Gathering Company I, LLC ("Susquehanna") is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and is engaged in natural gas gathering services.
3. DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Appalachia Holdings, LLC is wholly owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, and DTE Series B Holdings, LLC.
 - a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. It is not an operating company and consists of two series (which function as separate entities), Series A, which owns and operates the Appalachia Gathering System and Series B, which owns and operates the Stonewall Gas Gathering system. It is wholly owned by DTE Appalachia Holdings, LLC. **(SERIES A DISSOLVED 03/20/2017)**
 - b. Series A of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and is part of the Link Lateral. It owns 100% of M3 Appalachia Gathering, LLC. **(DISSOLVED 03/20/2017)**
 - c. **DTE Appalachia Gathering, LLC** is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and it owns and operates the Appalachia Gathering System gathering assets. **(NAME CHANGE to DTE Appalachia Gathering, LLC 03/21/2017 AND PARENT CHANGE TO DTE APPALACHIA HOLDINGS 03/20/2017)**
 - d. DTE Series B Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns 55% of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets.
 - i. Series B of M3 Appalachia Operating, LLC is a series of M3 Appalachia Operating, LLC with offices at One Energy Plaza Detroit, Michigan 48226. It is owned 55% by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member.
 - ii. Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC.
 - i. Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets.

4. DTE Birdsboro Pipeline, LLC is a Michigan limited liability company with offices in Pennsylvania. It is wholly owned by DTE Pipeline Company. This is intended to be a FERC regulated entity for the Birdsboro pipeline lateral project. **(FORMED EFFECTIVE 10/25/2017)**
5. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
6. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline Company. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210-mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC ("Hayes Otsego") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
 - d. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
7. DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to own and operate gas gathering projects and supply laterals.
8. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
9. DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Pipeline

Company. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.

- a. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 5400 Westheimer Court, Houston, Texas 77056. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC and operates the Greenfield Facilities, to exercise its rights (including any rights to capacity) and perform its obligations under the Capacity Agreements, to market the services of the NEXUS system, to engage in the transmission of natural gas through the NEXUS system, to undertake expansion projects approved by the Management Committee by a Unanimous Interest vote, and to engage in any activities directly or indirectly relating thereto..
10. DTE Renaissance Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, 2130 WCB, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company is intended to be a FERC regulated entity to hold APV pipeline lateral project. **(FORMED EFFECTIVE 10/25/2017)**
11. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.
12. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - a. Vector Pipeline Limited is an Alberta, Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
13. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - a. Vector Pipeline, L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
14. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline, LLC.
 - a. Vector Pipeline, LLC is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector

Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

- c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - 1. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a. Otsego EOR, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - 2. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 3. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 4. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Gas Enterprises, LLC.
 - 1. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - 2. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
 - 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.

- 4) Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1) Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2) Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3) Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4) Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a) Venture Fuels is a Colorado partnership formed for marketing coal in the Great Lakes Region and is 50% owned by MERC.
 - 5) St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 - 6) The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 - 7) The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
- 1) DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - 2) DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - 3) DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.

- 4) Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform Systems of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Blue Lake Holdings, Inc	A 25% general partner in Blue Lake Gas Storage Company	100	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

OFFICERS

1. Report below the name, title and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.

4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Gerard M. Anderson, Chairman and Chief Executive Officer	\$ 1,319,231	\$ 11,748,427	\$ 13,067,658
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	\$ 592,385	\$ 2,220,538	\$ 2,812,923
3	Steven E. Kurmas, Vice Chairman	\$ 680,385	\$ 2,671,205	\$ 3,351,590
4	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 717,692	\$ 2,612,013	\$ 3,329,705
5	Gerardo Norcia, President and Chief Operating Officer	\$ 730,385	\$ 3,618,700	\$ 4,349,085
6				
7	(1) Includes stock awards, non-equity incentive plan compensation, matching contributions to 401(k) and supplemental savings plans, and executive cash benefit allowance in lieu of certain non-cash benefits.			
8				
9	(2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company.			
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year Ref. (d)
Gerard M. Anderson Chairman and Chief Executive Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Lisa A. Muschong Vice President, Corporate Secretary, and Chief of Staff	One Energy Plaza Detroit, MI 48226-1279	0	0
David E. Meador Vice Chairman and Chief Administrative Officer	One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson Senior Vice President and General Counsel	One Energy Plaza Detroit, MI 48226-1279	0	0

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interest in the trust. If the stock book was not closed or a list of stockholders were not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p>		<p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>	
<p>1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Not Applicable</p>			
<p>2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Not Applicable</p> <p>Total: Not Applicable</p> <p>By Proxy: Not Applicable</p>			
<p>3. Give the date and place of such meeting:</p> <p>DTE Gas Board of Directors held no scheduled meetings during 2017. As permitted by law, the Board acted on numerous matters by written consent.</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	10,300,000	10,300,000	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	10,300,000	10,300,000	0	0
7	DTE Energy Company One Energy Plaza Detroit, MI 48226-1279	10,300,000	10,300,000	0	0
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing</p>		<p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>	
<p>1. None</p> <p>2. None</p> <p>3. None</p> <p>4. None</p> <p>5. None</p> <p>6. See notes 10, 11, and 12 of the Notes to the Consolidated Financial Statements, "Long-Term Debt," beginning on page 123-16 and "Preferred and Preference Securities" and "Short-Term Credit Arrangements and Borrowings," beginning on page 123-17.</p> <p>7. None</p>			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
IMPORTANT CHANGES DURING THE YEAR (Continued)			
<p>8. Not Applicable</p> <p>9. For information on material proceedings and matters related to DTE Gas Company and its subsidiaries, see Notes 6 and 13 of the Consolidated Financial Statements, "Regulatory Matters" and "Commitments and Contingencies," beginning on pages 123-8 and 123-18, respectively.</p> <p>10. None</p> <p>11. None</p> <p>12. Important Changes - See Notes to the Consolidated Financial Statements on page 122.</p>			

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	4,585,989,274	4,846,317,032
3	Construction Work in Progress (107)	200-201	186,479,106	290,003,158
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,772,468,380	5,136,320,190
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)		1,984,507,156	2,044,386,357
6	Net Utility Plant (Enter Total of line 4 less 5)		2,787,961,224	3,091,933,833
7	Nuclear Fuel (120.1-120.4, 120.6)		0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)		0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,787,961,224	3,091,933,833
11	Utility Plant Adjustments (116)	122-123	0	0
12	Gas Stored-Base Gas (117.1)	220	35,302,719	35,302,719
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	221	2,011,324	2,011,324
18	(Less) Accum. Prov. for Depr. and Amort. (122)	221	1,038,422	1,099,773
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	13,454,188	14,595,712
21	(For cost of Account 123.1 See Footnote Page 224, line 42)			
22	Noncurrent Portion of Allowances	---	0	0
23	Other Investments (124)	222-223,229	2,131,638	2,200,548
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Funds (128)		19,513,212	22,155,828
28	LT Portion of Derivative Assets (175)		0	0
29	LT Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17 thru 29)		36,071,940	39,863,639
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	---	943,650	324,712
33	Special Deposits (132-134)	---	0	0
34	Working Fund (135)	---	0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)	228A	3,512,335	1,100,193
37	Customer Accounts Receivable (142)	228A	161,825,619	207,997,743
38	Other Accounts Receivable (143)	228A	26,060,332	28,913,663
39	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	14,887,965	15,915,338
40	Notes Receivable from Associated Companies (145)	228B	774,355	235,801
41	Accounts Receivable from Associated Companies (146)	228B	24,878,606	22,335,784
42	Fuel Stock (151)	228C	0	0
43	Fuel Stock Expenses Undistributed (152)	228C	0	0
44	Residuals (Elec) and Extracted Products (Gas) (153)	228C	0	0
45	Plant Materials and Operating Supplies (154)	228C	17,551,715	13,885,848
46	Merchandise (155)	228C	0	0
47	Other Materials and Supplies (156)	228C	0	0
48	Nuclear Material Held for Sale (157)	228C	0	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2017/Q4	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
49	Allowances (158.1 and 158.2)	---	0	0
50	(Less) Noncurrent Portion of Allowances	---	0	0
51	Stores Expense Undistributed (163)	227C	1,443,300	2,316,665
52	Gas Stored Underground-Current (164.1)	220	45,400,019	28,596,586
53	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
54	Prepayments (165)	226,230	15,621,462	16,002,431
55	Advances for Gas (166-167)	229	0	0
56	Interest and Dividends Receivable (171)	---	0	0
57	Rents receivable (172)	---	3,719,733	4,098,781
58	Accrued Utility Revenues (173)	---	122,015,781	139,042,684
59	Miscellaneous Current and Accrued Assets (174)	---	68,071,902	66,823,294
60	Derivative Instrument Assets (175)		0	0
61	(Less) LT Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63)		476,930,844	515,758,847
65	DEFERRED DEBITS			
66	Unamortized Debt Expenses (181)	---	5,685,219	5,684,782
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	1,871,280	935,640
70	Prelim. Survey & Invest. Charges (Electric) (183)	---	0	0
71	Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2)	231	0	0
72	Clearing Accounts (184)	---	0	0
73	Temporary Facilities	---	0	0
74	Miscellaneous Deferred Debits (186)	233	1,052,668,393	1,055,496,286
75	Def. Losses from Disposition of Utility Plant (187)	---	0	0
76	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
77	Unamortized Loss on Reacquired Debt (189)	---	20,204,880	18,619,893
78	Accumulated Deferred Income Taxes (190)	234-235	202,021,603	176,665,119
79	Unrecovered Purchased Gas Costs (191)	---	0	0
80	TOTAL Deferred Debits (Enter Total of lines 66 thru 79)		1,282,451,375	1,257,401,720
81	TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80)		4,618,718,102	4,940,260,758

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2017/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	10,300,000	10,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	704,044,356	704,044,356
8	Installments received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	710,578,972	751,058,436
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	9,431,681	10,573,206
13	(Less) Recquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(268,026)	(171,042)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,434,086,983	1,475,804,956
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	1,250,000,000	1,330,000,000
18	(Less) Recquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	480,638	423,996
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		1,249,519,362	1,329,576,004
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	---	0	0
27	Accumulated Prov. for Property Insurance (228.1)	---	0	0
28	Accumulated Prov. for Injuries and Damages (228.2)	---	13,376,924	12,726,600
29	Accumulated Prov. for Pensions and Benefits (228.3)	---	107,462,000	108,205,600
30	Accumulated Misc. Operating Provisions (228.4)	---	1,815,200	1,815,200
31	Accumulated Provision for Rate Refunds (229)	---	7,776,718	674,430
32	LT Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		143,492,821	149,517,699
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		273,923,663	272,939,529
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)	260A	179,974,189	299,753,392
39	Accounts Payable (232)	---	173,706,395	174,304,630
40	Notes Payable to Associated Companies (233)	260B	8,570,859	54,963,458
41	Accounts Payable to Associated Companies (234)	260B	44,902,420	40,415,913
42	Customer Deposits (235)	---	10,415,169	8,315,296
43	Taxes Accrued (236)	262-263	(33,879)	1,856,012
44	Interest Accrued (237)	---	11,583,865	12,277,262
45	Dividends Declared (238)	---	0	0
46	Matured Long-Term Debt (239)	---	0	0

Name of Respondent DTE Gas Company		This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Month, Day, Year)	Year of Report 2017/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
47	Matured Interest (240)		0	0	
48	Tax Collections Payable (241)		5,073,122	3,999,749	
49	Misc. Current and Accrued Liabilities (242)		86,095,639	89,372,424	
50	Obligations Under Capital Leases-Current (243)		0	0	
51	Derivative Instrument Liabilities (244)		0	0	
52	(Less) LT Portion of Derivative Instrument Liabilities		0	0	
53	Derivative Instrument Liabilities - Hedges (245)		0	0	
54	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0	
55	Federal Income Taxes Accrued for Prior Years (246)		0	0	
56	State and Local Taxes Accrued for Prior Years (246.1)		0	0	
57	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0	
58	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0	
59	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58)		520,287,779	685,258,136	
60	DEFERRED CREDITS				
61	Customer Advances for Construction (252)		0	0	
62	Accumulated Deferred Investment Tax Credits (255)		3,349,978	2,157,254	
63	Deferred Gains from Disposition of Utility Plt. (256)		0	0	
64	Other Deferred Credits (253)		59,446,604	45,381,912	
65	Other Regulatory Liabilities (254,285 and 286)		16,061,014	450,269,340	
66	Unamortized Gain on Reacquired Debt (257)		0	0	
67	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0	
68	Accumulated Deferred Income Taxes - Other Property (282)		604,631,789	392,918,181	
69	Accumulated Deferred Income Taxes - Other (283)		457,410,930	285,955,446	
70	TOTAL Deferred Credits (Enter Total of lines 61 thru 69)		1,140,900,315	1,176,682,133	
71	TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70)		4,618,718,102	4,940,260,758	

Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for Important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)	300-301	1,368,290,310	1,307,615,224
3	Operating Expenses			
4	Operation Expenses (401)	320-325	830,022,136	802,396,111
5	Maintenance Expenses (402)	320-325	46,832,764	47,255,094
6	Depreciation Expenses (403)	336-338	105,755,548	90,499,655
7	Depreciation Expense for Asset Retirement Costs (403.1)		96,359	177,463
8	Amort. & Depl. Of Utility Plant (404-405)	336-338	5,213,405	5,054,362
9	Amort. Of Utility Plant Acq. Adj. (406)	336-338	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		0	0
11	Amort. Of Conversion Expenses (407.2)		0	0
12	Regulatory Debits (407.3)		2,510,607	2,828,988
13	(Less) Regulatory Credits (407.4)		0	1,871,280
14	Taxes Other Than Income Taxes (408.1)	262-263	64,031,371	63,272,362
15	Income Taxes - Federal (409.1)	262-263	6,668,901	2,003,136
16	Income Taxes - Other (409.1)	262-263	8,544,934	3,666,958
17	Provision for Deferred Income Taxes (410.1)	234,272-277	173,874,026	190,722,686
18	(Less) Provision for Deferred Income Taxes Cr. (411.1)	234,272-277	98,128,943	108,824,086
19	Investment Tax Credit Adj. - Net (411.4)	266	(899,820)	(899,820)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		0	0
21	Losses from Disp. Of Utility Plant (411.7)		0	(1,892)
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		8,096,427	7,751,495
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,152,617,715	1,104,031,232
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		215,672,595	203,583,992

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		1,368,290,310	1,307,615,224			2
						3
		830,022,136	802,396,111			4
		46,832,764	47,255,094			5
		105,755,548	90,499,655			6
		96,359	177,463			7
		5,213,405	5,054,362			8
		0	0			9
		0	0			10
		0	0			11
		2,510,607	2,828,988			12
		0	1,871,280			13
		64,031,371	63,272,362			14
		6,668,901	2,003,136			15
		8,544,934	3,666,958			16
		173,874,026	190,722,686			17
		98,128,943	108,824,086			18
		(899,820)	(899,820)			19
		0	0			20
		0	(1,892)			21
		0	0			22
		0	0			23
		8,096,427	7,751,495			24
		1,152,617,715	1,104,031,232			25
		215,672,595	203,583,992			26

Name of Respondent DTE Gas Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Month, Day, Year)	Year of Report 2017/Q4
STATEMENT OF INCOME PER THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from Page 114)	-	215,672,595	203,583,992
28	Other Income and Deductions			
29	Other Income			
30	Nonutility Operating Income			
31	Revenue From Merchandising, Jobbing and Contract Work (415)		40,504	75,736
32	(Less Costs and Exp. Of Merchandising, Job & Contract Work (416)		(2,889)	44,413
33	Revenue From Non Utility Operations (417)		0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0
35	Nonoperating Rental Income (418)		0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	1,141,525	3,486,372
37	Interest and Dividend Income (419)		7,043,483	6,485,652
38	Allowance for Other Funds Used During Construction (419.1)		5,297,859	2,497,819
39	Miscellaneous Nonoperating Income (421)		2,912,249	1,504,532
40	Gain on Disposition of Property (421.1)		0	0
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,438,509	14,005,698
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		0	0
44	Miscellaneous Amortization (425)	340	0	0
45	Donations (426.1)	340	32,813,266	25,226,479
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	153,861	1,739
48	Expenditures for Certain Civic, Political, and Related Activities (426.4)	340	763,603	655,998
49	Other Deductions (426.5)	340	238,467	4,317,539
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		33,969,197	30,201,755
51	Taxes Applic. To Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	30,000	30,000
53	Income Taxes -- Federal (409.2)	262-263	(6,668,900)	(1,946,505)
54	Income Taxes -- Other (409.2)	262-263	(1,335,513)	(391,648)
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277	6,552,096	0
56	(Less) Provision for Deferred Income Taxes --Cr. (411.2)	234,272-277	11,352,225	8,738,973
57	Investment Tax Credit Adj. -- Net (411.5)		0	0
58	(Less) Investment Tax Credits (420)		0	0
59	TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58)		(12,774,542)	(11,047,126)
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)		(4,756,146)	(5,148,931)
61	Interest Charges			
62	Interest on Long-Term Debt (427)		61,603,652	55,951,913
63	Amort. Of Debt Disc. And Expenses (428)	258-259	616,975	584,648
64	Amortization of Loss on Reacquired Debt (428.1)		1,584,987	1,584,987
65	(Less) Amort. Of Premium on Debt-Credit (429)	258-259	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Assoc. Companies (430)	340	293,020	205,948
68	Other Interest Expenses (431)	340	3,701,014	3,180,957
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)		2,504,187	1,349,726
70	Net Interest Charges (Enter Total of lines 62 thru 69)		65,295,461	60,158,727
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)		145,620,988	138,276,334
72	Extraordinary Items			
73	Extraordinary Income (434)		0	0
74	(Less) Extraordinary Deductions (435)		0	0
75	Net Extraordinary Items (Enter Total of line 73 less line 74)		0	0
76	Income Taxes--Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)		0	0
78	Net Income (Enter Total of Lines 71 and 77)		145,620,988	138,276,334

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Name of Respondent DTE Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Month, Day, Year)	Year of Report 2017/Q4
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, <u>then</u> provide the additional information requested in instruction #3, on a separate page.	
Line No.	Electric Utility	Gas Utility	
1 Debits to Account 410 from:			
2 Account 190		28,062,286	
3 Account 281		-	
4 Account 282		107,349,886	
5 Account 283		38,461,854	
6 Account 284		-	
7 Reconciling Adjustments		-	
8 TOTAL Account 410.1 (on pages 114-155 line 14)		173,874,026	
9 TOTAL Account 410.2 (on page 117 line 45)			
10 Credits to Account 411 from:			
11 Account 190		(3,026,959)	
12 Account 281		-	
13 Account 282		75,066,827	
14 Account 283		26,089,075	
15 Account 284		-	
16 Reconciling Adjustments		-	
17 TOTAL Account 411.1 (on pages 114-115 line 15)		98,128,943	
18 TOTAL Account 411.2 (on pages 117 line 46)			
19 Net ITC Adjustment:			
20 ITC Utilized for the Year DR		-	
21 ITC Amortized for the Year CR		899,820	
22 ITC Adjustments:			
23 Adjust last year's estimate to actual per filed return		-	
24 Other (specify)		-	
25 Net Reconciling Adjustments Account 411.4*		899,820	
26 Net Reconciling Adjustments Account 411.5**			
27 Net Reconciling Adjustments Account 420***			

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
(b) Identify all contra accounts (other than accounts 190 and 281-284).
(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	28,062,286	6,552,096	34,614,382	1
	-		-	2
	107,349,886		107,349,886	3
	38,461,854		38,461,854	4
	-		-	5
	-		-	6
	173,874,026			7
		6,552,096		8
	(3,026,959)	10,697,565	7,670,606	9
	-		-	10
	75,066,827		75,066,827	11
	26,089,075	654,660	26,743,735	12
	-		-	13
	-		-	14
	98,128,943			15
		11,352,225		16
	-		-	17
	899,820		899,820	18
	-		-	19
	-		-	20
	-		-	21
	-		-	22
	899,820			23
				24
				25
				26
				27

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2017/Q4	
OPERATING LOSS CARRYFORWARD							
Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.							
Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)	
				Amount (d)	Year (e)		
1	2009	397,270,460	(B)	20,195,035	2008	377,075,425	
2			(F)	35,392,049	2010	341,683,376	
3			(F)	36,107,654	2011	305,575,722	
4			(F)	75,806,182	2012	229,769,540	
5			(F)	22,784,178	2013	206,985,362	
6			(F)	56,208,185	2014	150,777,177	
7	2015	1,914,618	(F)			152,691,795	
8	2016	64,806,620	(F)			217,498,415	
9			(F)	63,673,731	2017	153,824,684	
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		710,578,972
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit: Rounding adjustment		1
8	TOTAL Credits to Retained Earnings (Acct. 439)		1
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		144,479,463
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)			
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared - Common Stock (Account 438)		(104,000,000)
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		(104,000,000)
36	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-
37	Balance - End of Year (Enter Total of lines 1 thru 36)		751,058,436
APPROPRIATED RETAINED EARNINGS (Account 215)			
State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
38			
39			
40			
41			
42			
43	TOTAL Appropriated Retained Earnings (Account 215)		
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance - Beginning of Year (Debit or Credit)		9,431,681
48	Equity in Earnings for Year (Credit) (Account 418.1)		1,141,525
49	(Less) Dividends Received (Debit)		-
50	Other Changes (Explain)		-
51	Balance - End of Year (Enter Total of lines 47 thru 50)		10,573,206

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2017/Q4
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities—Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	145,620,988
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	111,065,312
5	Amortization of Regulatory Debits and Credits	2,510,607
6	Accretion Expense	8,096,427
7	Amortization of Loss on Recquired Debt and Debt Issuance Costs	2,201,962
8	Deferred Income Taxes (Net)	70,944,954
9	Investment Tax Credit Adjustments (Net)	(899,820)
10	Net (Increase) Decrease in Receivables	(49,051,505)
11	Net (Increase) Decrease in Inventory	19,595,935
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	22,217,627
14	Net (Increase) Decrease in Other Regulatory Assets	935,640
15	Net Increase (Decrease) in Other Regulatory Liabilities	(9,691,156)
16	(Less) Allowance for Other Funds Used During Construction	5,297,859
17	(Less) Undistributed Earnings from Subsidiary Companies	1,141,524
18	Other:	
19	Other Current and Deferred Assets and Liabilities	(11,446,206)
20	Asset (gains) losses and impairments of the Disposition of Property and Subsidiary Investments	0
21	Other Operating	(1,517,778)
22	Net Cash Provided by (Used in) Operating Activities	
23	(Total of Lines 2 thru 22)	304,143,604
24		
25	Cash Flows from Investment Activities:	
26	Construction and Acquisition of Plant (including land):	
27	Gross Additions to Utility Plants (less nuclear fuel)	(440,388,784)
28	Gross Additions to Nuclear Fuel	
29	Gross Additions to Common Utility Plant	
30	Gross Additions to Nonutility Plant	
31	(Less) Allowance for Other Funds Used During Construction	(5,297,859)
32	Other:	
33	Net Property Retirements	
34	Removal Cost	(26,057,464)
35	Cash Outflows for Plant (Total of lines 27 thru 34)	(461,148,389)
36		
37	Acquisition of Other Noncurrent Assets (d)	
38	Proceeds from Disposal of Noncurrent Assets (d)	
39		
40	Investments in and Advances to Assoc. and Subsidiary Companies	
41	Contributions and Advances from Assoc. and Subsidiary Companies	
42	Disposition of Investments in (and Advances to)	
43	Associated and Subsidiary Companies	
44		
45	Purchase of Investment Securities (a)	
46	Proceeds from Sales of Investment Securities (a)	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2017/Q4
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 32) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a)	Amounts (b)
47	Loans Made or Purchased	
48	Collections on Loans	
49		
50	Net (Increase) Decrease in Receivables	(871,892)
51	Net (Increase) Decrease in Inventory	
52	Net (Increase) Decrease in Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other: Sales Use Tax Reimbursement	12,810,000
55	Other: Insurance Reimbursement	3,170,000
56		
57	Net Cash Provided by (Used in) Investing Activities	(446,040,281)
58	(Total of lines 35 thru 57)	
59		
60	Cash Flows from Financing Activities	
61	Proceeds from Issuance of:	
62	Long-Term Debt (b)	80,000,000
63	Preferred Stock	
64	Common Stock	
65	Other: Capital Contribution by Parent Company	-
66		
67		
68	Net Increase in Short-Term Debt (c)	
69	Other:	
70		
71		
72	Cash Provided by Outside Sources (Total of lines 63 thru 71)	80,000,000
73		
74	Payments for Retirement of:	
75	Long-Term Debt (b)	-
76	Preferred Stock	
77	Common Stock	
78	Other:	
79	Long-Term Debt Issuance Costs	(559,896)
80	Net Decrease in Short-Term Debt (c)	165,837,635
81		
82	Dividends on Preferred Stock	
83	Dividends on Common Stock	(104,000,000)
84	Net Cash Provided by (Used in) Financing Activities	141,277,739
85	(Total of lines 72 thru 83)	
86		
87	Net Increase (Decrease) in Cash and Cash Equivalents	(618,938)
88	(Total of lines 23, 59 and 85)	
89		
90	Cash and Cash Equivalents at Beginning of Year	943,650
91		
92	Cash and Cash Equivalents at End of Year	324,712

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

Per instructions 1 and 3 of the Statement of Cash Flows page 120, the following information is provided:

December 31, 2017

(In millions)

Supplemental disclosure of cash information

Cash paid for:

Interest, net of interest capitalized
Income taxes

\$ 61
\$ 4

Supplemental disclosure of non-cash investing and financing activities

Plant and equipment expenditures in accounts payable

\$ 48

See page 123 for additional required information as called per instructions above.

DEFINITIONS

AFUDC	Allowance for Funds Used During Construction
ASU	Accounting Standards Update issued by the FASB
Company	DTE Gas Company and any subsidiary companies
Customer Choice	Michigan legislation giving customers the option of retail access to alternative suppliers for natural gas
DTE Energy	DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas Company, and numerous non-utility subsidiaries
DTE Gas	DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GCR	A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.
IRM	Infrastructure Recovery Mechanism
LLC	DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy
MDEQ	Michigan Department of Environmental Quality
MGP	Manufactured Gas Plant
MPSC	Michigan Public Service Commission
NAV	Net Asset Value
Revenue Decoupling Mechanism	A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage.
TCJA	Tax Cuts and Jobs Act of 2017
VEBA	Voluntary Employees Beneficiary Association
Units of Measurement	
Bcf	Billion cubic feet of natural gas

Instruction 6

The footnotes included herein are from DTE Gas' annual report as of December 31, 2017, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- Investments in Subsidiaries – DTE Gas' investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

- Debt – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- Accumulated Deferred Income Taxes – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- Accumulated Removal Costs – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- Debt Issuance Costs – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.
- Other Reclassifications – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

DTE Gas Company

Notes to Consolidated Financial Statements

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity. The Company is regulated by the MPSC and certain activities are regulated by the FERC. In addition, the Company is regulated by other federal and state regulatory agencies including the EPA and the MDEQ.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to significantly influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. The Company eliminates all intercompany balances and transactions.

DTE Gas Company

Notes to Consolidated Financial Statements

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which they are the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company holds a variable interest in NEXUS through purchases under a long-term transportation capacity contract. NEXUS is a joint venture with DTE Energy, which is in the process of constructing a 255-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers. NEXUS is a VIE as it has insufficient equity at risk to finance its activities. The Company is not the primary beneficiary, as the power to direct significant activities is shared between the owners of the equity interests.

As of December 31, 2017, there are no assets or liabilities in the Company's Consolidated Statements of Financial Position that relate to its variable interest under the long-term contract as the associated pipeline is not yet in service. The NEXUS pipeline is anticipated to be in-service in the third quarter of 2018. The Company has not provided any significant form of financial support associated with the long-term contract. There is no significant potential exposure to loss as a result of the Company's variable interest through the long-term contract.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale, delivery, and storage of natural gas are recognized as services are provided. The Company records revenues for gas provided but unbilled at the end of each month. Rates for the Company include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

For further discussion of recovery mechanisms authorized by the MPSC, see Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Company's accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. The Company assesses late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Unbilled revenues of \$139 million and \$122 million are included in Customer Accounts receivable at December 31, 2017 and 2016, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans. Capital lease receivables are included in Current Notes receivable and Net investment in lease, while loans are included in Current Notes receivable and Other long-term assets on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Company considers the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which it has notes receivable.

Inventories

Natural gas inventory of \$29 million and \$45 million as of December 31, 2017 and 2016, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$81 million and \$132 million at December 31, 2017 and 2016, respectively.

The Company generally values materials and supplies inventory at average cost.

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to the Company by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

See Note 4 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected undiscounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issuance in Long-Term Debt on the Consolidated Statements of Financial Position. In accordance with MPSC regulations, the unamortized discount, premium, and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Allocated Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. The 2017 and 2016 allocation for stock-based compensation expense was approximately \$9 million. The 2015 allocation for stock-based compensation expense was approximately \$5 million.

Subsequent Events

The Company has evaluated subsequent events through March 9, 2018, the date that these Consolidated Financial Statements were available to be issued.

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

Note	Title
5	Asset Retirement Obligations
6	Regulatory Matters
7	Income Taxes
8	Fair Value
9	Financial and Other Derivative Instruments
15	Retirement Benefits and Trusteed Assets

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Issued Pronouncements

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers (Topic 606)*, as amended. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. The standard is to be applied retrospectively. The Company will adopt the standard effective January 1, 2018 using the modified retrospective approach. The Company has substantially completed the assessment of the amended ASU's impact on its Consolidated Financial Statements. The ASU will not significantly affect the Company's financial position or results of operations. The Company will continue to monitor the impact of the ASU on existing revenue recognition internal controls, policies, and procedures. Industry-related issues being vetted through the final stages of the American Institute of Certified Public Accountants' Power and Utilities Industry Task Force process, which are not expected to have significant impact on the Company, will continue to be monitored. The ASU will result in additional disclosures for revenue compared to the current guidance. Accordingly, the Company is evaluating information that would be useful for users of the Consolidated Financial Statements.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

In February 2016, the FASB issued ASU No. 2016-02, *Leases (Topic 842)*, a replacement of *Leases (Topic 840)*. This guidance requires a lessee to account for leases as finance or operating leases, and include disclosure of key information about leasing arrangements. Both types of leases will result in the lessee recognizing a right-of-use asset and a corresponding lease liability on its balance sheet, with differing methodology for income statement recognition. For lessors, the standard modifies the classification criteria and the accounting for sales-type and direct financing leases. Entities will classify leases to determine how to recognize lease-related revenue and expense. This standard is effective for public entities for fiscal years, and interim periods within those years, beginning after December 15, 2018, and early adoption is permitted. The Company does not plan to early adopt the standard. A modified retrospective approach is required for leases existing or entered into after the beginning of the earliest comparative period in the Consolidated Financial Statements, with certain practical expedients permitted. The Company expects an increase in assets and liabilities, as well as additional disclosures, however, it is currently assessing the impact of this ASU on its Consolidated Financial Statements. This assessment includes monitoring unresolved utility industry implementation guidance. The Company has conducted outreach activities across its lines of business and have begun implementation of a third-party software tool that will assist with the initial adoption and ongoing compliance.

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments — Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*. The amendments in this update replace the incurred loss impairment methodology in current generally accepted accounting principles with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information to inform credit loss estimates. Entities will apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The ASU is effective for the Company beginning after December 15, 2019, and interim periods therein. Early adoption is permitted. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

In March 2017, the FASB issued ASU No. 2017-07, *Compensation — Retirement Benefits (Topic 715): Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. The amendments in this update require that an employer report the service cost component in the same line item or items as other compensation costs arising from services rendered by the pertinent employees during the period. The other components of net benefit cost are required to be presented in the income statement separately from the service cost component and outside income from operations. The amendments in this update also allow only the service cost component to be eligible for capitalization when applicable. The standard will be applied retrospectively for the presentation of the service cost component and the other components of net periodic pension cost and net periodic postretirement benefit cost in the income statement and prospectively for the capitalization of the service cost component of net periodic pension cost and net periodic postretirement benefit in assets. The ASU is effective for the Company for fiscal years, and interim periods within those years, beginning after December 15, 2017 and early adoption is permitted. The Company will adopt the standard effective January 1, 2018. The components of net periodic benefit costs (credits) for pension benefits and other postretirement benefits are disclosed in Note 15 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets." The ASU will not have a significant impact on the Company's Consolidated Financial Statements.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

NOTE 4 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2017	2016
	(In millions)	
Property, plant, and equipment	\$ 3,523	\$ 3,382
Distribution	533	503
Storage	1,118	925
Transmission and other	5,174	4,810
Total	\$ 5,174	\$ 4,810
Less accumulated depreciation and amortization	(1,238)	(1,198)
Distribution	(159)	(152)
Storage	(384)	(370)
Transmission and other	(1,781)	(1,720)
Total	\$ 3,393	\$ 3,090
Net Property, plant, and equipment	\$ 1,781	\$ 1,720

The following is a summary of AFUDC and interest capitalized for the years ended December 31:

	2017	2016
	(In millions)	
Allowance for debt funds used during construction and Interest capitalized	\$ 3	\$ 1
Allowance for equity funds used during construction	5	3
Total	\$ 8	\$ 4

The composite depreciation rate for the Company was approximately 2.7%, 2.4%, and 2.6% in 2017, 2016, and 2015, respectively. The average estimated useful life for Distribution and Storage property was 50 and 53 years, respectively, at December 31, 2017. The estimated useful lives for Transmission and other utility assets range from 5 to 70 years.

The following is a summary of Depreciation and amortization expense:

	Year Ended December 31,		
	2017	2016	2015
	(In millions)		
Property, plant, and equipment	\$ 92	\$ 82	\$ 78
Regulatory assets and liabilities	30	22	24
Total	\$ 122	\$ 104	\$ 102

Capitalized software costs are classified as Property, plant, and equipment, and the related amortization is included in accumulated depreciation and amortization on the Consolidated Financial Statements. The Company capitalizes the costs associated with computer software developed or obtained for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

The Company has the following balances for capitalized software:

	Year Ended December 31,		
	2017	2016	2015
	(In millions)		
Amortization expense of capitalized software	\$ 5	\$ 5	\$ 5
Gross carrying value of capitalized software	\$ 73	\$ 70	\$ 70
Accumulated amortization of capitalized software	\$ 43	\$ 38	\$ 38

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 5 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Company's credit-adjusted risk-free rate. The Company recognizes in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the Asset retirement obligations for 2017 follows:

	(In millions)
Asset retirement obligations at December 31, 2016	\$ 143
Accretion	8
Liabilities settled	(1)
Asset retirement obligations at December 31, 2017	<u>\$ 150</u>

NOTE 6 — REGULATORY MATTERS

Regulation

The Company is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting, and operating-related matters. The Company operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

The Company also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements, and terms and conditions applicable to storage and transportation provided by the Company in interstate markets. The FERC granted the Company authority to provide storage and related services in interstate commerce at market-based rates. The Company provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. The Company is also subject to the requirements of other regulatory agencies with respect to safety, environment, and health.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Company.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Regulatory Assets and Liabilities

The Company is required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Company's businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the Regulatory assets and liabilities at December 31:

	2017	2016
	(In millions)	
Assets		
Recoverable pension and other postretirement costs		
Pension	\$ 498	\$ 517
Other postretirement costs	67	79
Deferred environmental costs	73	77
Recoverable Michigan income taxes	42	44
Unamortized loss on reacquired debt	19	20
Accrued GCR revenue	—	3
Other	20	20
	719	760
Less amount included in Current Assets	(4)	(6)
	\$ 715	\$ 754
Liabilities		
Refundable federal income taxes	\$ 437	\$ —
Removal costs liability	265	266
Negative pension offset	21	36
Negative other postretirement offset	13	1
Refundable income taxes	—	11
Accrued GCR refund	—	7
Energy waste reduction	—	4
Other	2	8
	738	333
Less amount included in Current Liabilities	(1)	(7)
	\$ 737	\$ 326

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in the Company's rate base, thereby providing a return on invested costs (except as noted). Certain other Regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs.^(a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.^(a)
- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Accrued GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on gas costs incurred by the Company which are recoverable through the GCR mechanism.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Refundable federal income taxes* — The Company's remeasurement of deferred taxes due to the enactment of the TCJA, which reflects the net impact of the tax rate change on cumulative temporary differences expected to reverse after the effective date of January 1, 2018. Refer to "2017 Tax Reform" section below for additional information.
- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *Negative pension offset* — The Company's negative pension costs are not included as a reduction to its authorized rates; therefore, the Company is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent the Company's pension expense is positive in future years.
- *Negative other postretirement offset* — The Company's negative other postretirement costs are not included as a reduction to their authorized rates; therefore, as of December 2016, the Company began accruing a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrual. The Regulatory liabilities will reverse to the extent the Company's other postretirement expense is positive in future years.
- *Refundable income taxes* — Income taxes refundable to customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by the Company which are recoverable through the GCR mechanism.
- *Energy waste reduction (EWR)* — Amounts collected in rates in excess of energy optimization expenditures.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

2017 Rate Case Filing

The Company filed a rate case with the MPSC on November 22, 2017 requesting an increase in base rates of \$85.1 million based on a projected twelve-month period ending September 30, 2019. The requested increase in base rates is primarily due to an increase in net plant. The rate filing also includes projected changes in sales, operations, maintenance expenses, and working capital. The rate filing also requests an increase in return on equity from 10.1% to 10.5%. To mitigate the impact to its customers resulting from ASU No. 2017-07, Compensation - Retirement Benefits (Topic 715), the Company suggested regulatory accounting treatment for the pension and postretirement cost components previously included as capital overhead. If the MPSC adopts the Company's suggestion, the rate request will be reduced. For further discussion of ASU No. 2017-07, see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements." A final MPSC order in this case is expected by September 2018.

2017 Tax Reform

On December 27, 2017, the MPSC issued an order to consider changes in the rates of all Michigan rate-regulated utilities to reflect the effects of the federal TCJA. On January 19, 2018, the Company filed information with the MPSC regarding the potential change in revenue requirements due to the TCJA effective January 1, 2018, and outlined our recommended method to flow the current and deferred tax benefits of those impacts to ratepayers.

NOTE 7 — INCOME TAXES

Income Tax Summary

The Company is part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Gas is part of the Michigan consolidated income tax return of DTE Energy. The federal, state, and local income tax expense for the Company is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. The Company had an income tax receivable from DTE Energy of \$29 million and \$56 million at December 31, 2017 and 2016, respectively.

Total Income Tax Expense varied from the statutory federal income tax rate for the following reasons for the years ended December 31:

	2017	2016	2015
		(In millions)	
Income Before Income Taxes	\$ 224	\$ 216	\$ 204
Income tax expense at 35% statutory rate	\$ 78	\$ 76	\$ 72
Depreciation	(7)	(7)	(7)
State and local income taxes, net of federal benefit	10	11	10
Other, net	(3)	(2)	(3)
Income Tax Expense	\$ 78	\$ 78	\$ 72
Effective income tax rate	34.8%	36.1%	35.3%

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Components of Income Tax Expense were as follows for the years ended December 31:

	2017	2016	2015
	(In millions)		
Current income tax expense			
Federal	\$ 24	\$ —	\$ —
State and other income tax	8	4	—
Total current income taxes	32	4	—
Deferred income tax expense			
Federal	38	60	57
State and other income tax	8	14	15
Total deferred income taxes	46	74	72
	\$ 78	\$ 78	\$ 72

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements.

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2017	2016
	(In millions)	
Property, plant, and equipment	\$ (477)	\$ (701)
Regulatory assets and liabilities	(69)	(281)
Pension and benefits	(49)	(56)
Federal net operating loss carry-forward	—	27
State net operating loss carry-forwards	2	5
Other	59	91
Long-term deferred income tax liabilities	\$ (534)	\$ (915)
Deferred income tax assets	\$ 146	\$ 147
Deferred income tax liabilities	(680)	(1,062)
	\$ (534)	\$ (915)

The above table excludes unamortized investment tax credits of \$2 million and \$3 million at December 31, 2017 and 2016, respectively. Investment tax credits are deferred and amortized to income over the average life of the related property.

DTE Gas has fully utilized the federal net operating loss carry-forward available for use on the tax return as of December 31, 2017.

The Company has a state and local deferred tax asset related to net operating loss carry-forwards of \$2 million and \$5 million at December 31, 2017 and 2016, respectively. DTE Gas does not have a valuation allowance with respect to these deferred tax assets.

Tax Cuts and Jobs Act

On December 22, 2017, the TCJA was enacted reducing the corporate income tax rate from 35% to 21%, effective January 1, 2018. As a result of the enactment, the deferred tax assets and liabilities were remeasured to reflect the impact of the TCJA on the cumulative temporary differences expected to reverse after the effective date. The impact of this remeasurement was a decrease in deferred tax liabilities of \$441 million, which was attributable to the regulated utility and offset to regulatory assets and liabilities. This regulatory treatment is consistent with prior precedent set by the MPSC from previous tax law changes.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

On December 22, 2017, the SEC issued guidance under Staff Accounting Bulletin No. 118, *Income Tax Accounting Implications of the Tax Cuts and Jobs Act (SAB 118)*, directing taxpayers to consider the implications of the TCJA as provisional when it does not have the necessary information available, prepared, or analyzed in reasonable detail to complete its accounting for the change in the tax law. The amount above represents our best estimate based on interpretations of the TCJA. In accordance with SAB 118, the amount recorded is considered provisional and will continue to be analyzed throughout 2018, which may result in additional changes.

Uncertain Tax Positions

The Company had approximately \$1 million of unrecognized tax benefits at December 31, 2017 and 2016, that, if recognized, would favorably impact its effective tax rate. The Company does not anticipate any material changes to the unrecognized tax benefits in the next 12 months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had insignificant amounts of accrued interest at December 31, 2017 and 2016. The Company had no accrued penalties pertaining to income taxes. The Company recognized interest expense related to income taxes of a nominal amount in 2017, 2016, and 2015.

In 2017, DTE Energy settled a federal tax audit for the 2015 tax year. DTE Energy's federal income tax returns for 2016 and subsequent years remain subject to examination by the Internal Revenue Service. DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 8 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2017 and 2016. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are generally estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer and the Company's Controller's Department which reports to the Company's Vice President, Controller and Chief Accounting Officer.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2017 and 2016:

	December 31, 2017				December 31, 2016			
	Carrying Amount	Level 1	Level 2	Level 3	Carrying Amount	Level 1	Level 2	Level 3
(In millions)								
Notes receivable — affiliates	\$ —	\$ —	\$ —	\$ —	\$ 1	\$ —	\$ —	\$ 1
Notes receivable — other ^(a) , excluding capital leases	\$ 8	\$ —	\$ —	\$ 8	\$ 4	\$ —	\$ —	\$ 4
Short-term borrowings — affiliates	\$ 47	\$ —	\$ —	\$ 47	\$ —	\$ —	\$ —	\$ —
Short-term borrowings — other	\$ 300	\$ —	\$ 300	\$ —	\$ 180	\$ —	\$ 180	\$ —
Long-term debt ^(b)	\$ 1,324	\$ —	\$ 851	\$ 587	\$ 1,244	\$ —	\$ 648	\$ 680

(a) Long-term portion included in Other Assets — Other on the Consolidated Statements of Financial Position.

(b) Includes unamortized debt discounts and issuance costs.

For further fair value information on financial and derivative instruments, see Note 9 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 9 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit, and interest rates. The Company has risk management policies to monitor and manage market risks. The Company purchases, stores, transports, distributes, and sells natural gas, and sells storage and transportation capacity. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2020. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. The Company may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 10 — LONG-TERM DEBT

Long-Term Debt

The Company's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

	2017	2016
	(In millions)	
First Mortgage Bonds, interest payable semi-annually		
3.64% series due 2023	\$ 50	\$ 50
3.74% series due 2025	70	70
3.35% series due 2027	40	40
3.94% series due 2028	50	50
3.08% series due 2029	40	—
3.92% series due 2042	70	70
4.35% series due 2044	150	150
4.21% series due 2045	125	125
4.07% series due 2046	125	125
3.75% series due 2047	40	—
Senior Notes, interest payable semi-annually		
6.04% series due 2018	100	100
5.00% series due 2019	120	120
6.36% series due 2020	50	50
6.44% series due 2023	25	25
6.78% series due 2028	75	75
5.70% series due 2033	200	200
	1,330	1,250
Unamortized debt issuance costs	(6)	(6)
Long-term debt due within one year	(100)	—
	<u>\$ 1,224</u>	<u>\$ 1,244</u>

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2018	2019	2020	2021	2022	2023 and Thereafter	Total
	(In millions)						
Amount to mature	\$ 100	\$ 120	\$ 50	\$ —	\$ —	\$ 1,060	\$ 1,330

Debt Issuances

In 2017, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
(In millions)				
September	First Mortgage Bonds ^(a)	3.08%	2029	\$ 40
September	First Mortgage Bonds ^(a)	3.75%	2047	40
				<u>\$ 80</u>

(a) Proceeds were used for repayment of short-term borrowings and general corporate purposes.

Cross Default Provisions

Substantially all of the net properties of the Company are subject to the lien of mortgages. Should the Company fail to timely pay its indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 11 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2017, the Company had 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

The Company has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the revolver are available at prevailing short-term interest rates. The facility will expire in April 2022. The Company had \$300 million outstanding against the revolver at December 31, 2017.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreement, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and, except for calculations at the end of the second quarter, certain short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2017, the total funded debt to total capitalization ratio for the Company was 0.48 to 1 and was in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings were 1.6% and 0.9% at December 31, 2017 and 2016, respectively.

NOTE 13 — CAPITAL LEASES

Lessor — The Company leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline.

The components of the Company's net investment in the capital lease at December 31, 2017 were as follows:

	(In millions)
2018	\$ 9
2019	9
2020	8
2021	—
2022	—
2023 and thereafter	—
Total minimum future lease receipts	26
Residual value of leased pipeline	40
Less unearned income	(13)
Net investment in capital lease	53
Less current portion	(4)
	<u>\$ 49</u>

NOTE 14 — COMMITMENTS AND CONTINGENCIES***Environmental***

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. The Company owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of six of the MGP sites is complete, and the sites are closed. The Company has also completed partial closure of six additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2017 and 2016, the Company had \$41 million and \$43 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on the Company's results of operations.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximate 1,100 represented employees. The majority of the represented employees are under contracts that expire in 2021.

Purchase Commitments

As of December 31, 2017, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term natural gas purchase and transportation agreements. The Company estimates the following commitments from 2018 through 2051, as detailed in the following table:

	(In millions)
2018	\$ 331
2019	215
2020	85
2021	52
2022	47
2023 and thereafter	413
	<u>\$ 1,143</u>

The Company has made certain commitments in connection with 2018 annual capital expenditures that are expected to be approximately \$460 million.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters, see Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

The Company participates in various plans that provide defined benefit pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC and cover substantially all employees of the Company.

The table below represents pension and other postretirement benefit plans which the Company's eligible represented and non-represented employees participated at December 31, 2017:

	Represented ^(a)	Non-represented
Qualified Pension Plans		X
DTE Energy Company Retirement Plan	X	
DTE Gas Company Retirement Plan for Employees Covered by Collective Bargaining Agreements		
Nonqualified Pension Plans	X	X
DTE Energy Company Supplemental Retirement Plan		
Other Postretirement Benefit Plans	X	X
The DTE Energy Company Comprehensive Non-Health Welfare Plan	X	X
The DTE Energy Company Comprehensive Retiree Group Health Care Plan	X	X
DTE Supplemental Retiree Benefit Plan	X	X
DTE Energy Company Retiree Reimbursement Arrangement Plan		

(a) Employees of DTE Energy subsidiaries' that are covered by collective bargaining agreements.

The Company accounts for its participation in the represented qualified pension plan by applying single-employer accounting. Non-represented participation in qualified and non-qualified pension plans is accounted for by applying multiemployer accounting. Participation in other postretirement benefit plans is accounted for by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer. Plan participants of all plans are solely DTE Energy and affiliate employees.

December 31, 2016 and 2015 pension plan benefit balances for the Company have been updated to reflect reporting requirements of multiemployer plan disclosure guidance.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

Represented net pension cost includes the following components for the years ended December 31:

	2017	2016	2015
	(In millions)		
Service cost	\$ 12	\$ 12	\$ 13
Interest cost	24	24	22
Expected return on plan assets	(33)	(33)	(29)
Amortization of:			
Net actuarial loss	17	15	19
Net pension cost	\$ 20	\$ 18	\$ 25

	2017	2016
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets		
Net actuarial loss	\$ 25	\$ 25
Amortization of net actuarial loss	(17)	(15)
Prior service credit	(3)	—
Total recognized in Regulatory assets	\$ 5	\$ 10
Total recognized in net periodic pension cost and Regulatory assets	\$ 25	\$ 28
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 18	\$ 16
Prior service credit	\$ (1)	\$ —

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the represented plan obligations, assets, and funded status as well as the amounts recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2017	2016
	(In millions)	
Accumulated benefit obligation, end of year	\$ 534	\$ 471
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	\$ 539	\$ 503
Service cost	12	12
Interest cost	24	24
Plan amendments	(3)	—
Actuarial loss	65	19
Benefits paid	(22)	(19)
Projected benefit obligation, end of year	\$ 615	\$ 539
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 432	\$ 394
Actual return on plan assets	73	27
Company contributions	25	30
Benefits paid	(22)	(19)
Plan assets at fair value, end of year	\$ 508	\$ 432
Funded status of the plans	\$ (107)	\$ (107)
Amount recorded as:		
Noncurrent liabilities	(107)	(107)
Amounts recognized in Regulatory assets ^(a)		
Net actuarial loss	\$ 240	\$ 232
Prior service credit	(3)	—
	\$ 237	\$ 232

(a) See Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company contributed \$25 million to represented qualified pension plans in 2017. The Company contributed \$30 million to represented qualified pension plans in 2016 and 2015. No contributions were made to non-represented plans in 2017, 2016, and 2015.

At the discretion of management, and depending upon financial market conditions, the Company anticipates making up to \$25 million in contributions to the represented pension plans, and no contributions to the non-represented pension plans in 2018.

DTE Energy's subsidiaries accounted for under multiemployer guidance are responsible for their share of qualified and nonqualified pension benefit costs. The Company's allocated portion of pension benefit costs for non-represented plans included in capital expenditures and regulatory liabilities were \$4 million and \$7 million for the years ended December 31, 2017 and 2015, respectively. There were no allocated pension benefit costs for the year ended December 31, 2016. These amounts include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

At December 31, 2017, the benefits related to represented qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2018	\$ 22
2019	24
2020	25
2021	27
2022	28
2023-2027	161
Total	\$ 287

Assumptions used in determining the projected benefit obligation and net pension costs for the represented plan for the years ended December 31 were:

	2017	2016	2015
Projected benefit obligation			
Discount rate	3.80%	4.45%	4.70%
Rate of compensation increase	5.00%	4.80%	4.80%
Net pension costs			
Discount rate	4.45%	4.70%	4.30%
Rate of compensation increase	4.80%	4.80%	4.80%
Expected long-term rate of return on plan assets	7.50%	7.75%	7.75%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its represented pension plan of 7.50% and other postretirement benefit plans of 7.75% for 2018. The Company believes these rates are a reasonable assumption for the long-term rate of return on plan assets for 2018 given the current investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income, and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks, and large and small market capitalizations. Fixed income securities generally include market duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans, and U.S. Treasuries. Pension assets include long duration U.S. government and diversified corporate bonds intended to partially mitigate liability volatility caused by changes in discount rates. Other assets, such as private markets and hedge funds, are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Target allocations for the represented pension plan assets as of December 31, 2017 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	18 %
U.S. Small Cap and Mid Cap Equity Securities	5
Non-U.S. Equity Securities	17
Fixed Income Securities	32
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100 %

The following table provides the fair value measurement amounts for represented pension plan assets at December 31, 2017 and 2016^(a):

	December 31, 2017				December 31, 2016			
	Level 1	Level 2	Other ^(b)	Total	Level 1	Level 2	Other ^(b)	Total
	(In millions)							
Asset category:								
Short-term Investments ^(c)	\$ —	\$ 4	\$ —	\$ 4	\$ —	\$ 3	\$ —	\$ 3
Equity Securities								
U.S. Large Cap ^(d)	91	1	—	92	95	1	—	96
U.S. Small Cap and Mid Cap ^(e)	25	1	—	26	25	—	—	25
Non-U.S. ^(f)	59	1	31	91	52	2	29	83
Fixed Income Securities ^(g)	—	162	—	162	—	113	—	113
Hedge Funds and Similar Investments ^(h)	30	—	66	96	25	—	63	88
Private Equity and Other ⁽ⁱ⁾	—	—	37	37	—	—	24	24
Securities Lending ^(j)	(6)	(1)	—	(7)	(6)	(3)	—	(9)
Securities Lending Collateral ^(j)	6	1	—	7	6	3	—	9
Total	\$ 205	\$ 169	\$ 134	\$ 508	\$ 197	\$ 119	\$ 116	\$ 432

(a) For a description of levels within the fair value hierarchy, see Note 8 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(d) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.

(e) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.

(f) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.

(g) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.

(h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds or limited partnership funds are classified as NAV assets.

(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All pricing for investments in this category are classified as NAV assets.

(j) The Company has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2017 and 2016.

Other Postretirement Benefits

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. The Company did not make a contribution to the defined benefit other postretirement medical and life insurance benefit plans during 2017, and does not anticipate making any contributions to the trusts in 2018.

The Company also offers a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits, and allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups) or by the Utility Workers of America (UWUA) for Local 223 employees. The contributions to the VEBA for these accounts were \$1 million in 2017, and less than \$1 million in 2016 and 2015.

The Company also contributes a fixed amount to a Retiree Reimbursement Account, for current and future non-represented and represented retirees, spouses, and surviving spouses when the youngest of the retiree's covered household becomes eligible for Medicare Part A based on age. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

Net other postretirement credit includes the following components for the years ended December 31:

	2017	2016	2015
	(In millions)		
Service cost	\$ 7	\$ 7	\$ 8
Interest cost	16	18	18
Expected return on plan assets	(42)	(42)	(40)
Amortization of:			
Net actuarial loss	1	1	7
Prior service credit	(4)	(28)	(28)
Net other postretirement credit	\$ (22)	\$ (44)	\$ (35)

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

	2017	2016
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets		
Net actuarial gain	\$ (14)	\$ (6)
Amortization of net actuarial loss	(2)	(1)
Amortization of prior service credit	4	28
Total recognized in Regulatory assets	\$ (12)	\$ 21
Total recognized in net periodic benefit cost and Regulatory assets	\$ (34)	\$ (23)
Estimated amounts to be amortized from Regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 5	\$ 1
Prior service credit	\$ (1)	\$ (4)

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability — affiliates in the Consolidated Statements of Financial Position at December 31:

	2017	2016
	(In millions)	
Change in accumulated postretirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	\$ 394	\$ 404
Service cost	7	7
Interest cost	16	18
Actuarial (gain) loss	24	(12)
Benefits paid	(23)	(23)
Accumulated postretirement benefit obligation, end of year	\$ 418	\$ 394
Change in plan assets		
Plan assets at fair value, beginning of year	\$ 538	\$ 484
Actual return on plan assets	80	35
Company contributions	—	20
Benefits paid	(44)	(1)
Plan assets at fair value, end of year	\$ 574	\$ 538
Funded status, end of year	\$ 156	\$ 144
Amount recorded as:		
Noncurrent assets	\$ 157	\$ 144
Noncurrent liabilities	(1)	—
	\$ 156	\$ 144
Amounts recognized in Regulatory assets^(a)		
Net actuarial loss	\$ 68	\$ 83
Prior service credit	(1)	(4)
	\$ 67	\$ 79

(a) See Note 6 to the Consolidated Financial Statements, "Regulatory Matters."

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

At December 31, 2017, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2018	\$ 21
2019	22
2020	23
2021	23
2022	24
2023-2027	124
Total	\$ 237

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs for the years ended December 31 were:

	2017	2016	2015
Accumulated postretirement benefit obligation			
Discount rate	3.70%	4.25%	4.50%
Health care trend rate pre- and post- 65	6.75 / 7.25%	6.50 / 6.75%	6.25 / 6.75%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2030	2028	2027
Other postretirement benefit costs			
Discount rate	4.25%	4.50%	4.10%
Expected long-term rate of return on plan assets	7.75%	8.00%	8.00%
Health care trend rate pre- and post-65	6.50 / 6.75%	6.25 / 6.75%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2028	2027	2025 / 2024

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$1 million in 2017 and would have increased the accumulated benefit obligation by \$24 million at December 31, 2017. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$1 million in 2017 and would have decreased the accumulated benefit obligation by \$20 million at December 31, 2017.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefit plans is similar to those previously described for the pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2017 are listed below:

U.S. Large Cap Equity Securities	16 %
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	19
Fixed Income Securities	27
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100%

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

The following table provides the fair value measurement amounts for other postretirement benefit plan assets at December 31, 2017 and 2016^(a):

	December 31, 2017				December 31, 2016			
	Level 1	Level 2	Other ^(b)	Total	Level 1	Level 2	Other ^(b)	Total
	(In millions)							
Asset category:								
Short-term Investments ^(c)	\$ 4	\$ 1	\$ —	\$ 5	\$ 11	\$ 1	\$ —	\$ 12
Equity Securities								
U.S. Large Cap ^(d)	89	—	—	89	89	—	—	89
U.S. Small Cap and Mid Cap ^(e)	40	—	—	40	47	—	—	47
Non-U.S. ^(f)	88	—	25	113	79	—	20	99
Fixed Income Securities ^(g)	8	106	38	152	4	95	36	135
Hedge Funds and Similar Investments ^(h)	36	—	68	104	35	—	69	104
Private Equity and Other ⁽ⁱ⁾	—	—	71	71	—	—	52	52
Securities Lending ^(j)	(12)	(1)	—	(13)	(8)	(1)	—	(9)
Securities Lending Collateral ^(j)	12	1	—	13	8	1	—	9
Total	\$ 265	\$ 107	\$ 202	\$ 574	\$ 265	\$ 96	\$ 177	\$ 538

(a) For a description of levels within the fair value hierarchy, see Note 8 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(d) This category represents portfolios of large capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.

(e) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained.

(f) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as NAV assets.

(g) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.

(h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.

(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. All investments in this category are classified as NAV assets.

(j) The Company has a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Company's VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with its securities lending agency agreement.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources.

There were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2017 and 2016.

DTE Gas Company

Notes to Consolidated Financial Statements — (Continued)

Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Company annually contributes an amount equivalent to 4% (8% for certain represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. The cost of these plans was \$8 million in 2017, and \$7 million in 2016 and 2015.

Plan Changes

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to the LLC. The related plan liabilities were transferred from the Company to the LLC and DTE Energy.

NOTE 16 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to provide storage and transportation services, and for the purchase of natural gas. The Company also has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of the Company's transactions with affiliated companies for the years ended December 31:

	2017	2016	2015
	(In millions)		
Revenues			
Storage and transportation services	\$ 8	\$ 11	\$ 6
Other services	\$ 1	\$ 1	\$ 1
Costs			
Gas purchases	\$ 1	\$ 1	\$ 3
Other services and interest	\$ 32	\$ 28	\$ 28
Corporate expenses, net	\$ 139	\$ 133	\$ 122
Other			
Dividends declared	\$ 104	\$ 97	\$ 92
Dividends paid	\$ 104	\$ 97	\$ 92

The Company's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2017 and 2016.

Contributions to the DTE Energy Foundation were \$22 million and \$1 million for the years ended December 31, 2017 and 2016, respectively. There were no contributions to the DTE Energy Foundation for the year ended December 31, 2015. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See Notes 1, 13, and 15, "Organization and Basis of Presentation," "Capital Leases," and "Retirement Benefits and Trusteed Assets," for other related party transactions impacting the Company's Consolidated Financial Statements.

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	4,799,648,048	-	
4	Property Under Capital Leases	-	-	
5	Plant Purchased or Sold	-	-	
6	Completed Construction not Classified	46,668,984	-	
7	Experimental Plant Unclassified	-	-	
8	TOTAL (Enter Total of lines 3 thru 7)	4,846,317,032	-	
9	Leased to Others	-	-	
10	Held for Future Use	-	-	
11	Construction Work in Progress	290,003,158	-	
12	Acquisition Adjustments	-	-	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	5,136,320,190	-	
14	Accum. Prov. For Depr., Amort., & Depl.	2,044,386,357	-	
15	Net Utility Plant (Enter Total of line 13 less 14)	3,091,933,833	-	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	2,044,386,357	-	
19	Amort. and Depl. Of Producing Natural Gas Land and Land Rights	-	-	
20	Amort. of Underground Storage Land and Land Rights	-	-	
21	Amort. of Other Utility Plant	-	-	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	2,044,386,357	-	
23	Leased to Others			
24	Depreciation	-	-	
25	Amortization and Depletion	-	-	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-	
27	Held for Future Use			
28	Depreciation	-	-	
29	Amortization	-	-	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-	-	
31	Abandonment of Leases (Natural Gas)	-	-	
32	Amort. of Plant Acquisition Adj.	-	-	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32)	2,044,386,357	-	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
4,799,648,048	-	-	-	-	3
-	-	-	-	-	4
-	-	-	-	-	5
46,668,984	-	-	-	-	6
-	-	-	-	-	7
4,846,317,032	-	-	-	-	8
-	-	-	-	-	9
-	-	-	-	-	10
290,003,158	-	-	-	-	11
-	-	-	-	-	12
5,136,320,190	-	-	-	-	13
2,044,386,357	-	-	-	-	14
3,091,933,833	-	-	-	-	15
					16
					17
2,044,386,357	-	-	-	-	18
-					19
-					20
-	-	-	-	-	21
2,044,386,357	-	-	-	-	22
					23
-	-	-	-	-	24
-	-	-	-	-	25
-	-	-	-	-	26
					27
-	-	-	-	-	28
-	-	-	-	-	29
-	-	-	-	-	30
					31
-	-	-	-	-	32
2,044,386,357	-	-	-	-	33

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2017/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

- | | |
|--|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements.</p> <p>Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these</p> |
|--|---|

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	-	0
3	302	Franchises and Consents	10,654	0
4	303	Miscellaneous Intangible Plant	70,140,598	3,248,814
5		TOTAL Intangible Plant	70,151,252	3,248,814
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	0
9	304.2	Land Rights	-	0
10	305	Structures and Improvements	-	0
11	306	Boiler Plant Equipment	-	0
12	307	Other Power Equipment	-	0
13	308	Coke Ovens	-	0
14	309	Producer Gas Equipment	-	0
15	310	Water Gas Generating Equipment	-	0
16	311	Liquefied Petroleum Gas Equipment	-	0
17	312	Oil Gas Generating Equipment	-	0
18	313	Generating Equipment - Other Processes	-	0
19	314	Coal, Coke and Ash Handling Equipment	-	0
20	315	Catalytic Cracking Equipment	-	0
21	316	Other Reforming Equipment	-	0
22	317	Purification Equipment	-	0
23	318	Residual Refining Equipment	-	0
24	319	Gas Mixing Equipment	-	0
25	320	Other Equipment	-	0
26		TOTAL Manufactured Gas Production Plant	-	0

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
-	-	-	-	301	2
-	-	-	10,654	302	3
(184,027)	-	-	73,205,385	303	4
(184,027)	-	-	73,216,039		5
					6
					7
-	-	-	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	-	-	306	11
-	-	-	-	307	12
-	-	-	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
27		Natural Gas Production & Gathering Plant			
28	325.1	Producing Lands	-	-	
29	325.2	Producing Leaseholds	-	-	
30	325.3	Gas Rights	-	-	
31	325.4	Rights-of-Way	-	-	
32	325.5	Other Land	-	-	
33	325.6	Other Land Rights	-	-	
34	326	Gas Well Structures	-	-	
35	327	Field Compressor Station Structures	-	-	
36	328	Field Measuring and Regulating Station Structures	-	-	
37	329	Other Structures	-	-	
38	330	Producing Gas Wells-Well Construction	-	-	
39	331	Producing Gas Wells-Well Equipment	-	-	
40	332	Field Lines	-	-	
41	333	Field Compressor Station Equipment	-	-	
42	334	Field Measuring and Regulating Station Equipment	-	-	
43	335	Drilling and Cleaning Equipment	-	-	
44	336	Purification Equipment	-	-	
45	337	Other Equipment	-	-	
46	338	Unsuccessful Exploration & Development Costs	-	-	
47		TOTAL Production and Gathering Plant	-	-	
48		Products Extraction Plant			
49	340.1	Land	-	-	
50	340.2	Land Rights	-	-	
51	341	Structures and Improvements	-	-	
52	342	Extraction and Refining Equipment	-	-	
53	343	Pipe Lines	-	-	
54	344	Extracted Products Storage Equipment	-	-	
55	345	Compressor Equipment	-	-	
56	346	Gas Measuring and Regulating Equipment	-	-	
57	347	Other Equipment	-	-	
58		TOTAL Products Extraction Plant	-	-	
59		TOTAL Natural Gas Production Plant	-	-	
60		SNG Production Plant (Submit Supplemental Statement)			
61		TOTAL Production Plant	-	-	
62		3. Natural Gas Storage and Processing Plant			
63		Underground Storage Plant			
64	350.1	Land	3,791,960	-	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
-	-	-	-	325.1	28
-	-	-	-	325.2	29
-	-	-	-	325.3	30
-	-	-	-	325.4	31
-	-	-	-	325.5	32
-	-	-	-	325.6	33
-	-	-	-	326	34
-	-	-	-	327	35
-	-	-	-	328	36
-	-	-	-	329	37
-	-	-	-	330	38
-	-	-	-	331	39
-	-	-	-	332	40
-	-	-	-	333	41
-	-	-	-	334	42
-	-	-	-	335	43
-	-	-	-	336	44
-	-	-	-	337	45
-	-	-	-	338	46
-	-	-	-		47
					48
-	-	-	-	340.1	49
-	-	-	-	340.2	50
-	-	-	-	341	51
-	-	-	-	342	52
-	-	-	-	343	53
-	-	-	-	344.0	54
-	-	-	-	345.0	55
-	-	-	-	346	56
-	-	-	-	347	57
-	-	-	-		58
-	-	-	-		59
					60
-	-	-	-		61
					62
					63
-	-	-	3,791,960	350.1	64

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo. Da. Yr)	2017/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account	Balance at Beginning of Year	Additions	
		(a)		(c)	
65	350.2	Rights-of-Way	5,755,336		
66	351.0	Structures and Improvements	22,876,647	1,534,155	
67	352	Wells	107,028,999	10,338,292	
68	352.1	Storage Leaseholds and Rights	1,610,924		
69	352.2	Reservoirs	-		
70	352.3	Non-Recoverable Natural Gas	(356,592)		
71	353	Lines	38,282,278		
72	354	Compressor Station Equipment	246,655,628	7,484,375	
73	355	Measuring and Regulating Equipment	18,350,170	(191,223)	
74	356	Purification Equipment	21,970,283	6,419,795	
75	357	Other Equipment	-		
76	358	Asset Retirement Cost UG Storage	1,992,663	(1,607)	
77		TOTAL Underground Storage Plant	467,958,296	25,583,787	
78		Other Storage Plant			
79	360.1	Land	-		
80	360.2	Land Rights	-		
81	361	Structures and Improvements	-		
82	362	Gas Holders	-		
83	363	Purification Equipment	-		
84	363.1	Liquefaction Equipment	-		
85	363.2	Vaporizing Equipment	-		
86	363.3	Compressor Equipment	-		
87	363.4	Measuring and Regulating Equipment	-		
88	363.5	Other Equipment	-		
89		TOTAL Other Storage Plant	-		
90		Base Load Liquefied NG Terminating and Processing Plant			
91	364.1	Land	-		
92	364.1a	Land Rights	-		
93	364.2	Structures and Improvements	-		
94	364.3	LNG Processing Terminal Equipment	-		
95	364.4	LNG Transportation Equipment	-		
96	364.5	Measuring and Regulating Equipment	-		
97	364.6	Compressor Station Equipment	-		
98	364.7	Communication Equipment	-		
99	364.8	Other Equipment	-		
100		TOTAL Base Load LNG Terminating and Processing Plant	-		
101					
102		TOTAL Natural Gas Storage and Processing Plant	467,958,296	25,583,787	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report 2017/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
-	-	-	5,755,336	350.2	65
(5,533)	-	-	24,405,269	351	66
(56,227)	-	-	117,311,064	352	67
-	-	-	1,610,924	352.1	68
-	-	-	0	352.2	69
-	-	-	(356,592)	352.3	70
-	-	-	38,282,278	353	71
(1,373,045)	-	-	252,766,958	354	72
-	-	-	18,158,947	355	73
-	-	-	28,390,078	356	74
-	-	-	0	357	75
-	-	-	1,991,056	358	76
(1,434,805)	-	-	492,107,278		77
					78
-	-	-	0	360.1	79
-	-	-	0	360.2	80
-	-	-	0	361	81
-	-	-	0	362	82
-	-	-	0	363	83
-	-	-	0	363.1	84
-	-	-	0	363.2	85
-	-	-	0	363.3	86
-	-	-	0	363.4	87
-	-	-	0	363.5	88
-	-	-	0		89
					90
-	-	-	0	364.1	91
-	-	-	0	364.1a	92
-	-	-	0	364.2	93
-	-	-	0	364.3	94
-	-	-	0	364.4	95
-	-	-	0	364.5	96
-	-	-	0	364.6	97
-	-	-	0	364.7	98
-	-	-	0	364.8	99
-	-	-	0		100
					101
(1,434,805)	-	-	492,107,278		102

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo. Da. Yr)	2017/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account	Balance at Beginning of Year	Additions	
		(a)		(c)	
103		4. Transmission Plant			
104	365.1	Land	1,199,586	-	
105	365.2	Land Rights	19,449,566	877,529	
106	366.1	Compressor Station Structures	11,024,263	52,425	
107	366.2	Measuring and regulating station structures	6,970,355	235,991	
108	366.3	Other Structures	900,016	-	
109	367	Mains	381,399,148	15,444,238	
110	368	Compressor Station Equipment	84,176,070	1,303,622	
111	369	Measuring and Regulating Station Equipment	81,619,959	5,190,856	
112	370	Communication Equipment	-	-	
113	371	Other Equipment	-	-	
114	372	Asset Retirement Cost Transmission	713,191	-	
115		TOTAL Transmission Plant	587,452,154	23,104,661	
116		5. Distribution Plant			
117	374.1	Land	2,996,352	-	
118	374.2	Land Rights	1,372,815	-	
119	375	Structures and Improvements	15,794,448	136,368	
120	376	Mains	1,432,081,298	120,601,329	
121	377	Compressor Station Equipment	-	-	
122	378	Measuring and Regulating Station Equipment - General	142,961,083	1,069,727	
123	379	Measuring and Regulating Station Equipment - City Gate	63,132,014	31,086	
124	380	Services	999,001,708	75,941,506	
125	381	Meters- AMI	95,034,530	9,999,404	
126	381	Meters	178,287,651	8,551,764	
127	382	Meter Installations	241,056,296	8,912,122	
128	383	House Regulators	-	-	
129	384	House Regulator Installations	-	-	
130	385	Industrial Measuring and Regulating Station Equipment	68,411,838	-	
130	386	Other Property on Customer's Premises	-	-	
131	387	Other Equipment	-	-	
132	388	Asset Retirement Cost Distribution	6,536,508	-	
133		TOTAL Distribution Plant	3,246,666,541	225,243,306	
134		6. General Plant			
135	389.1	Land	1,199,695	-	
136	389.2	Land Rights	-	-	
137	390	Structures and Improvements	62,397,070	3,560,824	
138	391	Office Furniture and Equipment	10,347,044	2,821,934	
139	392	Transportation Equipment	68,710,242	13,629,296	
140	393	Stores Equipment	127,814	-	
141	394	Tools, Shop and Garage Equipment	31,465,314	3,878,674	
142	395	Laboratory Equipment	129,053	-	

Name of Respondent DTE Gas Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4		
GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
-	-	-	1,199,586	365.1	104
-	-	-	20,327,095	365.2	105
-	-	-	11,076,688	366.1	106
-	-	-	7,206,346	366.2	107
-	-	-	900,016	366.3	108
(4,509)	-	(260,815)	396,578,062	367	109
(3,905)	-	-	85,475,787	368	110
138,379	-	-	86,949,194	369	111
-	-	-	0	370	112
-	-	-	0	371	113
-	-	-	713,191	372	114
129,965	-	(260,815)	610,425,965		115
					116
-	-	-	2,996,352	374.1	117
-	-	-	1,372,815	374.2	118
(143,029)	-	-	15,787,787	375	119
(5,072,209)	-	8,161	1,547,618,579	376	120
-	-	-	0	377	121
(106,425)	-	(198)	143,924,187	378	122
(171,665)	-	198	62,991,633	379	123
(14,278,053)	-	(8,161)	1,060,657,000	380	124
-	-	-	105,033,934	381	125
(1,636,474)	-	-	185,202,941	381	126
(1,627,206)	-	-	248,341,212	382	127
-	-	-	0	383	128
-	-	-	0	384	129
-	-	-	68,411,838	385	130
-	-	-	0	386	130
-	-	-	0	387	131
-	-	-	6,536,508	388	132
(23,035,061)	-	-	3,448,874,786		133
					134
-	-	-	1,199,695	389.1	135
-	-	-	0	389.2	136
(2,507,610)	-	-	63,450,284	390	137
(917,172)	-	-	12,251,806	391	138
(5,894,124)	-	-	76,445,414	392	139
-	-	-	127,814	393	140
(773,930)	-	-	34,570,058	394	141
(54,881)	-	-	74,172	395	142

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)	Year of Report 2017/Q4
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))					
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
143	396	Power Operated Equipment	18,755,927	1,932,927	
144	397	Communication Equipment	13,357,176	(144,048)	
145	398	Miscellaneous Equipment	7,271,696	(6,237,257)	
146		SUBTOTAL (lines 132 thru 143)	213,761,031	19,442,350	
147	399	Other Tangible Property	0	0	
148		TOTAL General Plant	213,761,031	19,442,350	
149		TOTAL (Accounts 101 and 106)	4,585,989,274	296,622,918	
150	101.1	Property Under Capital Leases			
151	102	Gas Plant Purchased (See Instruction 8)			
152	(Less) 102	Gas Plant Sold (See Instruction 8)			
153	103	Experimental Gas Plant Unclassified			
154		TOTAL GAS PLANT IN SERVICE	4,585,989,274	296,622,918	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
(1,311,489)	0	0	19,377,365	396	143
(7,387)	0	0	13,205,741	397	144
(43,824)	0	0	990,615	398	145
(11,510,417)	0	0	221,692,964		146
-	0	0	0	399	147
(11,510,417)	0	0	221,692,964		148
(36,034,345)	0	(260,815)	4,846,317,032		149
				101.1	150
				102	151
				(102)	152
				103	153
(36,034,345)	0	(260,815)	4,846,317,032		154

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)			
1. Report below descriptions and balances at end of year or project in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research		3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Area Expansion Project - New Main - Grand Rapids	1,030,738	-
2	Area Expansion Project - New Main - Petoskey	885,248	-
3	Area Expansion Project - New Main - Traverse City	4,052,635	-
4	Area Expansion Project - New Service - Traverse City	839,230	-
5	Asset Preservation Software	752,926	-
6	Astro Radio Replacement Project	9,006,543	-
7	BRM GMVC Engine Overhaul	1,050,908	-
8	C360 Scope Remediation	934,968	-
9	Columbus DeLaval Complete Rebuild	1,245,544	-
10	Compressor Station Upgrades	3,192,982	-
11	Distribution Station Construction - River Rouge	523,952	-
12	DTE Gas - General Facilities Improvement	1,705,587	-
22	DTE Gas - General Equipment Replacement	3,018,547	-
13	Emergent Work Support	960,231	-
14	Environmental Projects	1,093,978	-
15	Existing Protected Mains - Lynch Road	561,085	-
16	Field Sketch Integration	943,451	-
17	Fleet Gas Operations & Engineering - Class 2	612,544	-
18	Fleet Gas Operations & Engineering - Class 16	2,206,193	-
19	Fleet Gas Operations & Engineering - Class 3	1,323,629	-
20	Fleet Gas Operations & Engineering - Class 5	793,439	-
21	Fleet Gas Operations & Engineering - Class 7	2,744,699	-
23	Gas Operations IT - Emergent Work	588,676	-
24	Gaylord Dry Header Interconnect	4,016,293	261,086
25	Gordie Howe International Bridge	3,605,601	2,567,105
26	Major Accounts - Southeast Michigan - New Main	2,776,121	-
27	Major Accounts - Greater Michigan - New Main	1,859,726	-
28	Major Accounts - Southeast Michigan - New Service	2,765,614	-
29	Meter Relocation - Coolidge	616,123	-
30	Major Line Valves on A&B - Milford Transmission	708,318	-
31	Milford Junction Loop	11,429,301	106,114
33	MMO - Main Renewals - MRP Service	507,261	-
34	New Market - Diaphragm Manifolds/Meters	1,213,829	-
35	New Market - New Services - Traverse City	635,276	-
36	Nexus - DTE Gas	155,492,061	13,349,909
37	Pipeline Design	4,607,544	-
38	Planned Main Renewal - Coolidge	715,576	-
39	Planned Main Renewal - Grand Rapids	521,363	-
40	Planned Main Renewal - DTE Gas	982,441	-
41	Public Improvement - Main Renewal - Lynch Road	624,157	-
42	Public Improvement - Main Renewal - Michigan Ave	2,209,147	-
43	Public Improvement - Main Renewal - Muskegon	580,100	-
44	Regulation & Valve Constnstruction - Allen Road	506,582	-
45	Regulation & Valve Constnstruction - River Rouge	11,477,059	-
53	Regulation & Valve Constnstruction - Grand Rapids	675,254	-
46	Replace Yard Valves - Belle River	551,574	-
47	Revenue Protect - Southeast Reconnect Gas Theft/Steal	3,251,514	-
48	SCADA System Enhancements	2,415,960	-
49	SEMI Main Renewal - 2016 CTA	2,153,163	-
50			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)			
1. Report below descriptions and balances at end of year or project in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research		Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts). 3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress--Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
51	Network Assets	617,573	-
52	Energy Waste Reduction Level Hardware	1,106,950	-
54	System Supply Main Renewal - Grand Rapids	978,533	-
55	System Supply Main Renewal - Lynch Road	1,480,633	-
56	System Supply Main Renewal - Michigan Ave	3,865,479	-
57	System Supply Main Renewal - Petosky	1,258,806	-
58	TES Filer Facility	341,236	8,058,153
59	Transmission Line Upgrades - Central	648,602	-
32	Minor Projects	22,740,655	-
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62	Projects with blank future spend are routine capital projects.		
63	TOTAL	\$ 290,003,158	\$ 24,342,367
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CONSTRUCTION OVERHEAD--GAS			
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if on over-head apportionments are made, but rather should explain on page		218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.	
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	General Administration Capitalized	14,044,889	
2	Supervision, Engineering, Transportation and Other	37,997,031	
3	Pensions and Employee Benefits Capitalized	15,730,581	
4	Allowance for Funds Used During Construction	7,802,046	
5	Payroll Taxes	5,211,348	
6			345,585,776
7			
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46	TOTAL	80,785,895	345,585,776

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 2017/Q4	Year of Report 2017/Q4
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>			
<p><u>General Administration Capitalized</u></p> <p>Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.</p> <p><u>Supervision, Engineering, Transportation and Other</u></p> <p>Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.</p> <p><u>Pensions and Employees' Benefits Capitalized</u></p> <p>Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.</p> <p><u>Allowance for Funds Used During Construction (A.F.U.D.C.)</u></p> <p>An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate in effect from Jan. 1 - Dec. 31 2017 was 5.76% (U-17999 Authorized).</p> <p><u>Payroll Taxes</u></p> <p>Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.</p>			
<p>Note: See Page 217 for amounts capitalized.</p>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,984,507,156	1,984,507,156	-	-
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	105,755,548	105,755,548	-	-
4	(403.1) Deprec. and Deplet. Expense	96,359	96,359	-	-
5	(413) Exp. of Gas Plt. Leas. to Others	-	-	-	-
6	Transportation Expenses - Clearing	5,351,127	5,351,127	-	-
7	Other Clearing Accounts	-	-	-	-
8	Other Accounts (Specify):			-	-
9	(405) Amortization - Intangible	5,213,405	5,213,405	-	-
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	116,416,439	116,416,439	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	36,034,345	36,034,345	-	-
13	Cost of Removal	24,740,605	24,740,605	-	-
14	Salvage (Credit)	(2,229,121)	(2,229,121)	-	-
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	58,545,829	58,545,829	-	-
16	Other Debit or Credit Items (Describe):			-	-
17	Note (1)	2,008,591	2,008,591	-	-
18					
19	Balance End of Year (Enter Total of lines 1, 10, 15, & 16)	2,044,386,357	2,044,386,357	-	-

Section B. Balances at End of Year According to Functional Classifications

20	Production - Manufactured Gas	-	-	-	-
21	Production and Gathering - Natural Gas	-	-	-	-
22	Intangible Plant - Gas	42,820,745	42,820,745	-	-
23	Underground Gas Storage	168,757,571	168,757,571	-	-
24	Other Storage Plant	-	-	-	-
25	Retirement Work in Progress	-	-	-	-
26	Transmission	273,679,832	273,679,832	-	-
27	Distribution	1,488,261,670	1,488,261,670	-	-
28	General	70,866,539	70,866,539	-	-
29	TOTAL (Enter total of lines 20 thru 28)	2,044,386,357	2,044,386,357	-	-

Note(s):

(1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

Line No.

Section A - Line Item Adjustments:

Non-Utility - 2016 Annual Depr Activity

ARO Adjustment & Write off

(61,351)

2,069,942

2,008,591

C-17

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4			
GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)						
<p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.65 psia at 60° F.</p>						
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current Account 164.1 (c)	LNG Account 164.2 (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$ 35,302,719	\$ 45,400,019	\$ -	\$ -	\$ 80,702,738
2	Gas Delivered to Storage (contra Account)	-	69,786,392	-	-	69,786,392
3	Gas Withdrawn from Storage (contra Account)	-	(86,589,825)	-	-	(86,589,825)
4	Other Debits or Credits (Net)	-	-	-	-	-
5	Balance at End of Year	\$ 35,302,719	\$ 28,596,586	\$ -	\$ -	\$ 63,899,305
6	Mcf	62,436,175	40,693,615			103,129,790
7	Amount per Mcf	\$0.56542	\$0.70273			\$0.61960
8	<p><i>State basis of segregation of inventory between current and noncurrent portions:</i></p> <p>Current is working inventory gas, while noncurrent is base gas within the storage fields.</p>					

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

NONUTILITY PROPERTY (Account 121)

- | | |
|--|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and</p> | <p>distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|--|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	(All Properties in Michigan)			
2				
3	Land	\$ 194,166	\$ -	\$ 194,166
4	Storage Field Land and Land Rights			
5	Edmore Field	761,548	-	761,548
6	Leased Water Heaters	981,615	-	981,615
7	Minor Items	73,995	-	73,995
8		\$ 2,011,324	\$ -	\$ 2,011,324
9				
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	\$ 1,038,422
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (<i>Specify</i>):	
6	403.1 Depreciation Expense	61,351
7	TOTAL Accruals for Year (<i>Enter Total of lines 3 thru 6</i>)	\$ 61,351
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (<i>Enter Total of lines 9 thru 11</i>)	
13	Other Debit or Credit Items (<i>Describe</i>):	
14		
15	Balance, End of Year (<i>Enter Total of lines 1, 7, 12, and 14</i>)	\$ 1,099,773

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
INVESTMENTS (Accounts 123, 124, 136)			
1. Report below Investments in Accounts 123, <i>Investment in Associated Companies</i> , 124, <i>Other Investments</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities -- List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale) pursuant to authorization by the Board		of Directors, and included in Account 124, <i>Other Investments</i> , state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i> , also may be grouped by classes. (b) Investment Advances -- Report separately for each person or company the amounts of loans or Investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.	
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2	None		
3			
4	<u>Account 124</u>		
5	Detroit Investment Fund	2,131,638	68,910
6	Contribution made in May 1995		
7	Total Account 124	2,131,638	68,910
8			
9			
10	<u>Account 136</u>		
11	None		
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4		
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote</p>			<p>and give name of Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>		
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-	2,200,548	2,200,548	-	-	1
					2
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-	2,200,548	2,200,548	-	-	7
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below Investments in Accounts 123.1, *Investments in Subsidiary Companies*.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
(a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	BLUE LAKE HOLDINGS, INC			
3	COMMON STOCK	6/25/91		-
4	(PAR VALUE \$0.01 PER SHARE, 10			
5	SHARES AT 12-31-98)			
6	ADDITIONAL PAID IN CAPITAL			7,490,192
7	OTHER COMPREHENSIVE INCOME			-
8	EQUITY IN EARNINGS			5,963,996
9	Total			13,454,188
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39	TOTAL Cost of Account 123.1		TOTAL	13,454,188

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2017/Q4

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		-		1
				2
				3
				4
		7,490,192		5
		-		6
1,141,525	-	7,105,521		7
1,141,525	-	14,595,713		8
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1,141,525	-	14,595,713		39

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and			employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).	
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	3,512,335	1,100,193	
2	Customer Accounts Receivable (Account 142)	161,825,619	207,997,743	
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	26,060,332	28,913,663	
4	TOTAL	191,398,286	238,011,599	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)			
		14,887,965	15,915,338	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	176,510,321	222,096,261	
7				
8				
9	(1) Includes amount receivable from Employees	(41,757)	(59,920)	
10				
11				
12				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	14,164,243	-	-	723,722	14,887,965
2	Prov. For uncollectibles for current year (2)	26,165,255	-	-	691,133	26,856,388
3	Accounts written off	(34,471,454)	-	-	(111,930)	(34,583,384)
4	Coll. Of accounts written off	8,661,017	-	-	93,352	8,754,369
5	Adjustments (explain):	-	-	-	-	-
6	Balance end of year	14,519,061	-	-	1,396,277	15,915,338
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
8	is primarily related to low income match write offs:					
9	Provision for uncollect.-utility	26,165,255				
10	Provision for uncollect-merch.	-				
11	Directly charged to expense	(1,963,942)				
12	Uncollect. Expense (acct 904)	24,201,313				
13						

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145</u>					
2	DTE Gas Services Company	528,669	4,594,252	4,887,120	235,801	2,370
3	DTE Energy Company	245,686	-	245,686	-	839
4	Total Account 145	774,355	4,594,252	5,132,806	235,801	3,209
5						
6						
7	Notes receivable from associated companies arise from the Inter-Company Loan Agreements					
8	Purpose: To provide a line of credit to associated companies					
9	Maturity Date: N/A					
10	Interest Rate: Annually modified fixed rate					
11						
12						
13	<u>Account 146</u>					
14	DTE Energy Company	2,872	5,110,441	5,110,446	2,867	-
15	DTE Energy Resources, LLC	108,938	835,176	832,939	111,175	-
16	DTE Biomass Energy, Inc	1	28	29	-	-
17	DTE Energy Trading	198,993	2,856,712	2,924,701	131,004	-
18	DTE Energy Services, Inc	19	20,605	5,789	14,835	-
19	DTE Electric Company	13,538,453	1,726,675,810	1,722,257,641	17,956,622	-
20	Midwest Energy Resources Company	-	6,289	6,191	98	-
21	DTE MI Gathering Holding Company	8,126	815,589	816,100	7,615	-
22	DTE Michigan Gathering Company	109,979	2,130,561	2,143,902	96,638	-
23	Saginaw Bay Pipeline Company	4,234	130,174	130,097	4,311	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (continued)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
24	<u>Account 146 (continued)</u>					
25	DTE Michigan Lateral Co	108,704	2,472,928	2,473,021	108,611	-
26	Citizens Gas Fuel Company	61	84,823	84,850	34	-
27	DTE Pipeline Company	55,026	747,251	776,327	25,950	-
28	DTE Millennium Company	21,854	-	-	21,854	-
29	DTE Vector Company	1	-	-	1	-
30	DTE Gas Storage Company	7,355	210,527	211,964	5,918	-
31	DTE Gas Services Company	19,944	1,340,041	1,336,872	23,113	-
32	Washington 10 Storage Partnership	194,494	3,502,531	3,693,431	3,594	-
33	Washington 10 Storage Corporation	14,729	1,846,288	1,640,475	220,542	-
34	DTE Energy Center, LLC	323	1,592	1,313	602	-
35	DTE Energy Corporate Services, LLC	10,448,990	72,376,292	79,313,573	3,511,709	-
36	Bluestone Pipeline Company of PA	19,919	258,541	256,581	21,879	-
37	Susquehanna Gathering Company	15,591	349,328	336,678	28,241	-
38	DTE Appalachia Gathering	-	275,407	255,543	19,864	-
39	Stonewall Gas Gathering	-	223,634	204,927	18,707	-
40						
41						
42						
43						
44						
45	TOTAL Account 146	24,878,606	1,822,270,568	1,824,813,390	22,335,784	-
46	TOTAL Accounts 145 and 146	25,652,961	1,826,864,820	1,829,946,196	22,571,585	3,209

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

MATERIAL AND SUPPLIES

1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	8,535,691	8,509,248	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	9,016,024	5,376,600	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (<i>Enter Total of line 5 thru 10</i>)	17,551,715	13,885,848	
12	Merchandise (Account 155)			
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (<i>Not applicable to Gas Utilities</i>)			
15	Stores Expense Undistributed (Account 163)	1,443,300	2,316,665	
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	18,995,015	16,202,513	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2017/Q4	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Payment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance						
2	Prepaid Rents					160,320	
3	Prepaid Taxes (pages 262-263)					12,733,294	
4	Prepaid Interest						
5	Gas Prepayments (pages 226-227)						
6	Miscellaneous Prepayments (1)					3,108,817	
7	TOTAL					16,002,431	
Notes:						Balance at End of Year (In Dollars)	
(1) Miscellaneous Prepayments:							
Prepaid MPSC Fee						626,620	
Flex Spending Account Deposit						71,100	
Prepayment of Medical & Dental Costs						2,246,896	
Prepaid Benefit Administration Fees						19,970	
Home Energy Survey Kits						144,231	
						3,108,817	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8	TOTAL	\$0	\$0		\$0	\$0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
9							
10							
11							
12							
13							
14							
15							
16							
17	TOTAL	\$0	\$0		\$0	\$0	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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OTHER REGULATORY ASSETS

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$50,000 may be grouped by classes.

4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Government Demolition Fee				
2	U-17999 (182.3)		407.3	935,640	935,640
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36					
37					
38					
39					
40	TOTAL	-		935,640	935,640

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2017/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (less than \$50,000) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Regulatory Asset - Pension (U-13898)	517,119,000	22,428,689	228.3	42,884,689	496,663,000	
2	Regulatory Asset - Other Post Retirement Benefit	79,276,000	3,898,000	228.3	15,084,000	68,090,000	
3	Reg Asset-Environmental Costs (U-10150, U-13898) (1)	76,789,812	1,219,670	930.2	4,957,810	73,051,672	
4	Reg Asset - Costs To Achieve (U-14909) (2)	2,275,415	-	407.3	1,574,967	700,448	
5	Reg Asset - AFUDC Deferred Tax (U-15985) (3)	3,802,441	6,395,324	282, 283	6,432,034	3,765,731	
6	Accum. Def. Michigan Corporate Income Tax (U-16864) (4)	43,513,595	697,583	283	2,260,640	41,950,538	
7	Reg Asset - Medicare Subsidy Def. Tax (U-16864) (5)	3,647,422	-	283, 410.1	2,062,600	1,584,822	
8	LT Customer Attachments	-	7,117,037	-	-	7,117,037	
9	Reg Asset - Energy Waste Reduction (U-15985)	-	2,977,634	-	-	2,977,634	
10	Accum. Def. City Of Detroit Income Tax (U-17999) (6)	1,963,604	35,384	283	146,660	1,852,328	
11	Prepaid Pension	120,914,000	26,330,106	926.1	1,867,106	145,377,000	
12	N/R - Vector Pipeline Lease	52,900,155	11,338,746	172	15,437,527	48,801,374	
13	Financing Expense ST Debt (7)	1,653,031	6,498,652	143, 174, 181	6,654,061	1,497,622	
14	LT Receivables - Employees	766,488	-	242	357,454	409,034	
15	LT Energy Waste Reduction Incentive	3,748,537	4,713,200	174	3,748,537	4,713,200	
16	Prepaid OPEB	144,298,893	64,143,701	131, 926	51,497,748	156,944,846	
17							
18	Note: Above docket numbers refer to original						
19	authorization of regulatory asset.						
20							
21	(1) Environmental costs related to former						
22	Manufactured Gas Plants (MGP) subject to 10 year						
23	amortization by vintage layer beginning subsequent						
24	year of payment						
25	(2) Cost to Achieve subject to 10 year amortization						
26	for vintage layers 2006-08						
27	(3) AFUDC Deferred Tax - 40 year amortization						
28	(4) Accum. Def. Michigan Corporate Income Tax - 28 year						
29	amortization						
30	(5) Medicare Subsidy Def. Tax - 12 year amortization						
31	(6) Accum. Def. City of Detroit Income Tax - 35 year						
32	amortization						
33	(7) Financing Expense ST Debt - 5 year amortization						
34							
35							
36							
37							
38	Misc. Work in Progress						
39	DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351)						
40	TOTAL	1,052,668,393				1,055,496,286	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2017/Q4	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.				2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
1	Electric						
2							
3							
4							
5							
6							
7	Other						
8	TOTAL Electric (Enter Total of lines 2 thru 7)						
9	Gas						
10	Bad Debts	\$ 5,210,789	\$ -	\$ 359,581			
11	Vacation Liability	4,033,632	174,595	-			
12							
13							
14							
15	Other	192,777,182	27,887,691	(3,386,540)			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	202,021,603	28,062,286	(3,026,959)			
17	Other (Specify)						
18	TOTAL (Account 190) (Enter Total of lines 8,16 & 17)	\$ 202,021,603	\$ 28,062,286	\$ (3,026,959)			
19	Classification of Total:						
20	Federal Income Tax	202,021,603	28,062,286	(3,026,959)			
21	State Income Tax						
22	Local Income Tax						

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Line 15
SEE Page 234.1

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other
4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
				254	\$ 2,228,149	\$ 3,342,221	10
				254	1,543,615	2,315,422	11
							12
						-	13
						-	14
6,552,096	10,697,565	-	86,411,415	-	81,052,359	171,007,476	15
6,552,096	10,697,565	-	86,411,415	-	84,824,123	176,665,119	16
							17
\$ 6,552,096	\$ 10,697,565	\$ -	\$ 86,411,415	\$ -	\$ 84,824,123	\$ 176,665,119	18
							19
6,552,096	10,697,565	-	86,411,415	-	84,824,123	176,665,119	20
							21
							22

NOTES (Continued)

Other Line 15
SEE Page 235.1

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2017/Q4	
ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued							
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.				2. At Other (Specify), include deferrals relating to other income and deductions.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
NOTES (Cont'd)							
1	Stock Compensation	\$ 726,987	\$ -	\$ -			
2	Interest Expense	222,888	26,323	-			
3	Severance Plans	272,650	152,390	-			
4	Section 263A Adjustment-Inventory	17,792,082	845,416	-			
5	Reserve for Injuries and Damages	3,248,339	148,392	-			
6	State Deferred Taxes	41,888,859	1,734	3,024,378			
7	Charitable Contributions	15,351,357	-	-			
8	Net Operating Loss	82,345,907	31,219,991	974,503			
9	Bonus Accrual and Payments	2,003,890	-	175,315			
10	Deferred Compensation	215	25,250	-			
11	Workers' Comp Payments	1,365,682	64,521	-			
12	Long Term Disability Plan	67,900	14,700	-			
13	Investment Tax Credit	1,172,483	314,940	-			
14	Employee Benefits	22,851,115	(7,865,898)	(7,865,898)			
15	Reserve for Lost Gas	1,495,048	2,100,561	-			
16	Inventory Reserve	169,798	(45,158)	39,131			
17	Deferred Revenue	882,950	(102,807)	120,780			
18	State Tax Reserves	635,320	-	-			
19	Other Comprehensive Income	127,124	-	-			
20	Reserve for Michigan Public Power Agency Complaint	-	-	-			
21	Tax Credit Carryforward	204,836	(26,398)	100,000			
22	Legal Settlement Reserve	(48,248)	(28,437)	-			
23	Supplemental Savings Plan	-	-	101			
24	Inventory Method Adjustment	-	-	45,150			
25	Energy Optimization	-	1,042,171	-			
26	Tax Reform Regulatory Liability - Gross-up	-	-	-			
27							
28	Total Other	\$ 192,777,182	\$ 27,887,691	\$ (3,386,540)			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued							
3. If more space is needed, use separate pages as required.							
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
NOTES (Continued)							
\$ -	\$ -		\$ -	254	\$ 290,795	\$ 436,192	1
-	-		-	254	78,626	117,939	2
-	-		-	254	48,104	72,156	3
-	-		-	254	6,778,666	10,168,000	4
-	-		-	254	1,239,978	1,859,969	5
-	(229,131)		-	283, 254	18,253,049	26,429,323	6
6,552,096	10,926,696		-	254	7,890,383	11,835,574	7
-	-		-	254	20,874,145	31,226,274	8
-	-		-	254	871,682	1,307,523	9
-	-	254	25,035		-	-	10
-	-		-	254	520,464	780,697	11
-	-		-	254	21,280	31,920	12
-	-		-	255	434,197	423,346	13
-	-		-	283	22,851,115	-	14
-	-	254	242,206		-	(363,307)	15
-	-		-	254	101,634	152,453	16
-	-		-	254	442,615	663,922	17
-	-		-	254	254,128	381,192	18
-	-		-	254	83,436	43,688	19
-	-		-		-	-	20
-	-		-		-	331,234	21
-	-	254	7,925		-	(11,886)	22
-	-	254	114		-	215	23
-	-		-	254	18,062	27,088	24
-	-	254	416,870		-	(625,301)	25
-	-	254	85,719,265		-	85,719,265	26
							27
\$ 6,552,096	\$ 10,697,565		\$ 86,411,415		\$ 81,052,359	\$ 171,007,476	28

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	15,100,000	\$1.00	-
2				
3	CUMULATIVE PREFERRED STOCK			
4	SERIES:			
5	REDEEMABLE \$2.05 SERIES	7,000,000	\$1.00	N/A
6				
7	CUMULATIVE PREFERENCE STOCK	4,000,000	\$1.00	N/A
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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
10,300,000	\$10,300,000	-	-	-	-	1
						2
						3
						4
-	-	-	-	-	-	5
						6
-	-	-	-	-	-	7
						8
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						42

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (Account 209)-- State amount and give brief explanation of the</p>		<p>capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)--Report balance at beginning of year, credits, debits and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-in Capital</i> (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>	
Line No.	Item (a)	Amount (b)	
1	<u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u>		
2			
3	BALANCE, DECEMBER 31, 2016	\$133,900,000	
4	NO TRANSACTIONS DURING 2017	-	
5			
6	BALANCE, DECEMBER 31, 2017	\$133,900,000	\$133,900,000
7			
8			
9	<u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u>		
10			
11	BALANCE, DECEMBER 31, 2016	\$12,525	
12	NO TRANSACTIONS DURING 2017	-	
13			
14	BALANCE, DECEMBER 31, 2017	\$12,525	12,525
15			
16			
17			
18	<u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u>		
19			
20	BALANCE, DECEMBER 31, 2016	\$570,131,831	
21	CAPITAL CONTRIBUTION - CASH	-	
22	CAPITAL REDUCTION - ASSET	-	
23			
24	BALANCE, DECEMBER 31, 2017	\$570,131,831	570,131,831
25			
26			
27			
28			
29			
30			
31			
32			
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34			
35			
36			
37			
38			
39			
40	TOTAL		\$704,044,356

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend

rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Securities Redeemed

None

Securities Issued

\$40,000,000 3.08% First Mortgage Bonds, 2017 Series C Due 2029

\$40,000,000 3.08% First Mortgage Bonds, 2017 Series C Due 2029 were issued on September 20, 2017 at 100% with placement agent KeyBanc Capital Markets.

The proceeds were used for general corporate purposes and for the repayment of short-term borrowings.

The principal amount of \$40,000,000 was credited to Account 221 and issuance expenses of \$265,158 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

\$40,000,000 3.75% First Mortgage Bonds, 2017 Series C Due 2047

\$40,000,000 3.75% First Mortgage Bonds, 2017 Series D Due 2047 were issued on September 20, 2017 at 100% with placement agent KeyBanc Capital Markets.

The proceeds were used for general corporate purposes and for the repayment of short-term borrowings.

The principal amount of \$40,000,000 was credited to Account 221 and issuance expenses of \$265,159 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222 *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report for (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	<u>Account 221 - Bonds</u>			
2				
3				
4	5.70% 2003 Series A Senior Note due 2033	02-20-03	03-15-33	200,000,000
5	5.00% 2004 Series E Senior Note due 2019	10-04-04	10-01-19	120,000,000
6	6.04% 2008 Series B Senior Note due 2018	04-11-08	04-15-18	100,000,000
7	6.44% 2008 Series C Senior Note due 2023	04-11-08	04-15-23	25,000,000
8	6.78% 2008 Series F Senior Note due 2028	06-26-08	06-15-28	75,000,000
9	6.36% 2008 Series I Senior Note due 2020	08-20-08	09-01-20	50,000,000
10	3.92% 2012 Series D First Mortgage Bond due 2042	12-12-12	12-15-42	70,000,000
11	3.64% 2013 Series C First Mortgage Bond due 2023	12-12-13	12-15-23	50,000,000
12	3.74% 2013 Series D First Mortgage Bond due 2025	12-12-13	12-15-25	70,000,000
13	3.94% 2013 Series E First Mortgage Bond due 2028	12-12-13	12-15-28	50,000,000
14	4.35% 2014 Series F First Mortgage Bond due 2044	12-16-14	12-15-44	150,000,000
15	3.35% 2015 Series C First Mortgage Bond due 2027	08-27-15	09-01-27	40,000,000
16	4.21% 2015 Series D First Mortgage Bond due 2045	08-27-15	09-01-45	125,000,000
17	4.07% 2016 Series G First Mortgage Bond due 2046	12-15-16	12-15-46	125,000,000
18	3.08% 2017 Series C First Mortgage Bonds due 2029	09-20-17	10-01-29	40,000,000
19	3.75% 2017 Series D First Mortgage Bonds due 2047	09-20-17	10-01-47	40,000,000
20				
21				
22				
23	Total Account 221 Bonds			1,330,000,000
24				
25				
26	<u>Account 224 - Other</u>			
27				
28	Total Account 224 Other			-
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	TOTAL			1,330,000,000

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds		
(e)	(f)	(g)	(h)	(f)	
5.70	11,558,637				1
5.00	5,996,537				2
6.04	6,040,000				3
6.44	1,610,000				4
6.78	5,085,000				5
6.36	3,180,000				6
3.92	2,744,000				7
3.64	1,820,000				8
3.74	2,618,000				9
3.94	1,970,000				10
4.35	6,525,000				11
3.35	1,340,000				12
4.21	5,262,500				13
4.07	5,087,500				14
3.08	345,645				15
3.75	420,833				16
					17
					18
					19
					20
					21
					22
	61,603,652				23
					24
					25
					26
					27
					28
					29
					30
					31
					32
Lines 4 & 5: Interest on these instruments is reported net of OCI cash flow hedge					33
					34
					35
					36
					37
	61,603,652	-	-		38

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses.			3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date from (d)	Date to (e)
1	<u>UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT</u>				
2					
3					
4					
5	5.70% 2003 Series A Senior Note due 2033	200,000,000	1,897,181	02-20-03	03-15-33
6	5.00% 2004 Series E Senior Note due 2019	120,000,000	2,408,975	10-04-04	10-01-19
7	6.04% 2008 Series B Senior Note due 2018	100,000,000	652,468	04-11-08	04-15-18
8	6.44% 2008 Series C Senior Note due 2023	25,000,000	213,248	04-11-08	04-15-23
9	6.78% 2008 Series F Senior Note due 2028	75,000,000	521,559	06-26-08	06-15-28
10	6.36% 2008 Series I Senior Note due 2020	50,000,000	239,830	08-20-08	08-31-20
11	3.92% 2012 Series D First Mortgage Bond due 2042	70,000,000	547,386	12-12-12	12-15-42
12	3.64% 2013 Series C First Mortgage Bond due 2023	50,000,000	307,180	12-12-13	12-15-23
13	3.74% 2013 Series D First Mortgage Bond due 2025	70,000,000	430,052	12-12-13	12-15-25
14	3.94% 2013 Series E First Mortgage Bond due 2028	50,000,000	307,180	12-12-13	12-15-28
15	4.35% 2014 Series F First Mortgage Bond due 2044	150,000,000	870,598	12-16-14	12-15-44
16	3.35% 2015 Series C First Mortgage Bond due 2027	40,000,000	230,586	08-27-15	09-01-27
17	4.21% 2015 Series D First Mortgage Bond due 2045	125,000,000	720,580	08-27-15	09-01-45
18	4.07% 2016 Series G First Mortgage Bond due 2046	125,000,000	749,098	12-15-16	12-15-46
19	3.08% 2017 Series C First Mortgage Bonds due 2029	40,000,000	265,158	09-20-17	10-01-29
20	3.75% 2017 Series D First Mortgage Bonds due 2047	40,000,000	265,159	09-20-17	10-01-47
21					
22	TOTAL ACCOUNT 181	1,330,000,000	10,626,238		
23					
24	<u>UNAMORTIZED PREMIUM ON OTHER BONDS</u>				
25					
26					
27	TOTAL ACCOUNT 225	-	-		
28					
29					
30	<u>UNAMORTIZED DISCOUNT ON BONDS</u>				
31					
32					
33	5.70% 2003 Series A Senior Note due 2033	200,000,000	726,000	02-20-03	03-15-33
34	5.00% 2004 Series E Senior Note due 2019	120,000,000	487,200	10-04-04	10-01-19
35					
36	TOTAL ACCOUNT 226	320,000,000	1,213,200		
37					
38					
39					
40					
41					
42					

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.

Balance at Beginning of Year	Debits During Year	Credit During Year	Balance At End of Year	Line No.
(f)	(g)	(h)	(i)	
				1
				2
				3
				4
1,022,466		(63,093)	959,373	5
441,886		(160,688)	281,198	6
84,004		(65,174)	18,830	7
89,340		(14,206)	75,134	8
299,194		(26,118)	273,076	9
73,096		(19,935)	53,161	10
473,459		(18,241)	455,218	11
213,484		(30,692)	182,792	12
320,722		(35,813)	284,909	13
244,698		(20,467)	224,231	14
811,343		(29,023)	782,320	15
204,776		(19,198)	185,578	16
688,298		(24,010)	664,288	17
718,453	29,579	(25,014)	723,018	18
	265,158	(6,184)	258,974	19
	265,159	(2,477)	262,682	20
				21
5,685,219	559,896	(560,333)	5,684,782	22
				23
				24
				25
				26
-	-	-	-	27
				28
				29
				30
				31
				32
391,269		(24,144)	367,125	33
89,369		(32,498)	56,871	34
				35
480,638	-	(56,642)	423,996	36
				37
				38
				39
				40
				41
				42

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized

- on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1 *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

Line No.	Description of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Account 189					
2						
3	7.6% due 2017					
4	6.75% due 2023					
5	7-1/2% due 2020					
6	7% due 2025					
7	6.2% due 2038					
8	Refunding with 5.7% 2003A due 2033 - 110003					
9	Senior Notes due 2033 - 110003	02/20/2003	172,174,000	(25,916,511)	13,967,383	13,105,495
10						
11	1999 6.85% due 2038					
12	1999 6.85% due 2039					
13	Refunding with 5.0% 2004E					
15	Senior Notes due 2019 - 110004	10/4/2004	107,327,000	(3,523,365)	646,309	411,287
16						
17	6.45% 1998 MOPPRS due 2038					
18	Refunding with 6.78% 2008 Series F					
19	Senior Notes due 2028 - 110010	6/30/2008	75,000,000	(9,746,617)	5,591,188	5,103,111
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	Total Account 189		\$ 354,501,000	\$ (39,186,493)	\$ 20,204,880	\$ 18,619,893
31						
32						
33						
34	Account 257					
35	None					
36						
37						
38						
39						
40						
41						

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2017/Q4	
NOTES PAYABLE (Account 231)							
1. Report the particulars indicated concerning notes payable at end of year.				of credit.			
2. Give particulars of collateral pledged, if any.				4. Any demand notes should be designated as such in column (d).			
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines				5. Minor amounts may be grouped by classes, showing the number of such amounts.			
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)	
1					%	\$	
2	Various Lenders of Commercial Paper Debt	General corporate borrowings	Various	Various	Various	299,753,392	
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
TOTAL							299,753,392

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.

2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.

3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.

4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on Page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 233</u>					
2	DTE Energy Company	-	188,223,930	235,506,186	47,282,256	207,018
3	Blue Lake Holdings, Inc.	8,570,859	92,702,196	91,812,539	7,681,202	86,002
4	TOTAL 233	8,570,859	280,926,126	327,318,725	54,963,458	293,020
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. Purpose: To provide a line of credit from associated companies. Maturity Date: N/A. Interest Rate: Annually modified fixed rate.					
6	<u>Account 234</u>					
7	DTE Energy Company	890,270	74,356,945	73,977,171	510,496	
8	DTE Energy Resources, LLC	8,396	858,257	850,943	1,082	
9	DTE Biomass Energy, Inc.	1	29	28	-	
10	DTE Energy Trading	9,721	1,878,776	1,884,922	15,867	
11	DTE Energy Services, Inc.	19	1,761	18,399	16,657	
12	DTE Electric Company	14,762,915	99,183,369	102,925,798	18,505,344	
13	Midwest Energy Resources Company	-	334	3,511	3,177	
14	DTE Michigan Gathering Holding Company	3	17,593	17,590	-	
15	DTE Michigan Gathering Company	166,922	4,677,999	4,670,698	159,621	
16	Saginaw Bay Pipeline Company	82	20,994	21,063	151	
17	DTE Michigan Lateral Company	5,360	394,023	395,091	6,428	
18	Citizens Gas Fuel Company	25	8,805	9,363	583	
19	DTE Pipeline Company	6,387	184,796	181,485	3,076	
20	DTE Millenium Company	1,813	-	-	1,813	
21	DTE Vector Company	1	-	-	1	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234) (Continued)

- | | |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
22	DTE Gas Storage Company	42,131	101,793	61,266	1,604	
23	DTE Gas Services Company	11,799	364,014	355,833	3,618	
24	Washington 10 Storage Partnership	195,512	2,461,723	2,268,020	1,809	
25	Washington 10 Storage Corporation	1,980	702,336	900,372	200,016	
26	DTE Energy Center, LLC	173	1,488	1,356	41	
27	DTE Energy Corporate Services, LLC	28,797,826	431,722,757	423,908,376	20,983,445	
28	Bluestone Gas Corporation of NY	(1)	-	1	-	
29	Susquehanna Gathering Company	1	2,915	2,914	-	
30	DTE Nexus, LLC	1,084	-	-	1,084	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL 234	44,902,420	616,940,707	612,454,200	40,415,913	-
42	TOTAL	53,473,279	897,866,833	939,772,925	95,379,371	293,020

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 78)	145,620,988
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	62,058,714
8		
9	Total pre-tax income	207,679,702
10		
11	Add: Taxable income not reported on books:	123,931
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	45,413,277
16		
17		
18		
19	Subtract: Income recorded on books not included in return:	9,073,012
20		
21		
22		
23	Subtract: Deductions on return not charged against book income:	180,470,167
24		
25		
26	Federal taxable income for the year	63,673,731

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL
INCOME TAXES (continued)**

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
215,672,595		1
		2
		3
		4
		5
162,697,242	(17,076,254)	6
72,873,083	(10,814,369)	7
		8
235,570,325	(27,890,623)	9
		10
123,931	-	11
		12
		13
		14
35,435,129	9,978,148	15
		16
		17
		18
7,931,487	1,141,525	19
		20
		21
		22
180,470,167	-	23
		24
		25
82,727,731	(19,054,000)	26

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

Line No.		TOTAL AMOUNT
27	Line 11: Taxable Income Not Reported On Books:	
28	AFUDC Equity	123,931
29	Line 11 Subtotal:	123,931
30		
31	Line 15: Deductions Recorded On Books Not Deducted From Return:	
32	Meals And Entertainment	475,000
33	Other	128,526
34	Bonus Accrual & Payments	500,900
35	Deductible State and Local Taxes	7,986,421
36	Cost to Achieve	1,574,967
37	Vector Pipeline Lease	3,720,000
38	Gas Cost Recovery	2,246,524
39	Inventory Write Off Physical Disp	111,804
40	Deferred Revenue	345,087
41	Charitable Contributions	9,994,808
42	Lobbying Expense	638,000
43	Loss on Reacquired Debt	1,715,445
44	Supplemental Savings Plan	288
45	SFAS 106 Adjustment	11,834,195
46	Decrease in Bad Debt Reserve	1,027,373
47	Reserve in Environmental Clean	2,049,301
48	Government Demolition Fees	935,640
49	Inventory Method Adjustment	128,998
50	Line 15 Subtotal:	45,413,277
51		
52		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2		4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.	
Utility	Other	Line No.	
		27	
123,931		28	
123,931		29	
		30	
		31	
475,000		-	32
128,526		-	33
500,900		-	34
8,641,081	(654,660)		35
1,574,967		-	36
3,720,000		-	37
2,246,524		-	38
111,804		-	39
345,087		-	40
-	9,994,808		41
-	638,000		42
1,715,445		-	43
288		-	44
11,834,195		-	45
1,027,373		-	46
2,049,301		-	47
935,640		-	48
128,998		-	49
35,435,129	9,978,148		50
			51
			52

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.		Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated	
Line No.		TOTAL AMOUNT	
53	Line 19: Income Recorded In Books Not Included In Return:		
54	AFUDC Equity	5,297,859	
55	Equity Earnings In Subsidiaries	1,141,525	
56	Grantor Trust	2,633,628	
57	Line 19 Subtotal:	9,073,012	
58			
59	Line 23: Deductions On Return Not Charged Against Book Income:		
60	Tax Depreciation	139,197,450	
61	Property Tax Paid	1,424,698	
62	Pension Plan	24,388,226	
63	ESOP	2,136,527	
64	Long Term Disability Plan	42,000	
65	Energy Optimization	2,977,634	
66	Section 263A Adjustment - Inventory	2,415,473	
67	Health Care Accrual	338,000	
68	Severance Plans	435,400	
69	Reserve for Injuries and Damages	423,977	
70	Vacation Pay Accruals	373,025	
71	Reserve for Lost Gas	6,001,599	
72	Interest Expense	75,209	
73	Workmans Comp Payments	184,347	
74	Legal Settlement Reserve	56,602	
75	Line 23 Subtotal:	180,470,167	
76			
77			
78			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)			
return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2		4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.	
Utility	Other	Line No.	
		53	
5,297,859		54	
	1,141,525	55	
2,633,628		56	
7,931,487	1,141,525	57	
		58	
		59	
139,197,450		60	
1,424,698		61	
24,388,226		62	
2,136,527		63	
42,000		64	
2,977,634		65	
2,415,473		66	
338,000		67	
435,400		68	
423,977		69	
373,025		70	
6,001,599		71	
75,209		72	
184,347	-	73	
56,602		74	
180,470,167		75	
		76	
		77	
		78	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CALCULATION OF FEDERAL INCOME TAX			
Line No.		TOTAL AMOUNT	
1	Estimated Federal taxable income for the current year (page 261A)	63,673,731	
2			
3	Show computation of estimated gross Federal income tax applicable to line 1:		
4	\$ (63,673,731) * 35%	22,285,806	
5			
6			
7			
8	TOTAL	22,285,806	
9			
10	Allocation of estimated gross Federal income tax from line 8		
11	Investment tax credits estimated to be utilized for the year (page 264 col (c))		
12			
13	Adjustment of last year's estimated Federal income tax to the filed tax return:		
14			
15	Last year's gross Federal income tax expense per the filed return	-	
16	Last year's estimated gross Federal income tax expense	-	
17	Increased (decreased) gross Federal income tax expense	-	
18			
19	Last year's investment tax credits utilized per the filed return	-	
20	Last year's investment tax credits estimated to be utilized	-	
21	Increased (decreased) investment tax credits utilized	-	
22			
23	Additional Adjustments (specify)		
24			
25	R & D Credit	(100,000)	
26	Prior Year Adjustment	974,503	
27	Net Operating Loss Utilization	(23,160,308)	
28			
29	Total Current Federal Income Tax	1	
30	Expense:		
31	409.1 (page 114, line 15)	6,668,901	
32	409.2 (page 117, line 53)	(6,668,900)	
33			

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CALCULATION OF FEDERAL INCOME TAX (Continued)			
Utility	Other	Line No.	
		1	
		2	
		3	
		4	
		5	
		6	
		7	
		8	
		9	
28,954,706	(6,668,900)	10	
		11	
		12	
		13	
		14	
	-	15	
-	-	16	
-	-	17	
		18	
		19	
		20	
		21	
		22	
		23	
		24	
(100,000)	-	25	
974,503	-	26	
(23,160,308)	-	27	
	-	28	
		29	
6,668,901	(6,668,900)	30	
		31	
6,668,901		32	
	(6,668,900)	33	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	Federal Insurance Contributions	191,175	
2	Federal Unemployment	113	
3	Federal Income - Accrual	(917,872)	
4	Michigan Unemployment	16,636	
5	Michigan Use	2,710,520	
6	MPSC Fee		759,053
7	Property - Prepaid		12,308,771
8	State/Local Taxes	(2,034,451)	
9	Other Tax expense		
10			
11			
12			
13			
14			
15			
16			
17			
18	TOTAL	(33,879)	13,067,824

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged).

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		10,738,595		
2		67,853		
3		6,668,901		(6,668,900)
4		327,430		
5		(3,920,443)		
6		3,131,276		
7		53,679,196		30,000
8		8,544,934		(1,335,513)
9		7,464		
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL	79,245,206	-	(7,974,413)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
12,165,622	12,157,358		199,439		1
76,840	76,837		116		2
1			(917,871)		3
360,627	376,607		656		4
(1,555,313)	1,649,400		(494,193)		5
3,131,276	2,998,843			626,620	6
53,705,654	54,130,177			12,733,294	7
7,209,421	2,107,105		3,067,865		8
7,464	7,464				9
					10
					11
					12
					13
					14
					15
					16
					17
75,101,592	73,503,791	-	1,856,012	13,359,914	18

DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	
			1,427,027	1
			8,987	2
				3
			33,197	4
			2,365,130	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
			3,834,341	18
				(3,542)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255.
Where appropriate, segregate the balances and transactions
by utility and non-utility operations. Explain by footnote
any correction adjustments to the account balance

shown in column (h). Include in column (j) the average
period over which the tax credits are amortized.

2. Fill in columns for all line items as appropriate.

Line No.	Subdivisions	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%				
3	4%				
4	7%				
5	8%				
6	10%				
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16	Total	255	3,349,978	190, 283	(292,904)
17					
18					
19					
20	TOTAL		3,349,978		(292,904)
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account Number (f)	Amount (g)				
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
411	(899,820)		2,157,254		15
					16
					17
					18
					19
	(899,820)		2,157,254		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35

NOTES (Continued)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Current Environmental Reserves MGP	28,026,328	
2	DTE Foundation Contribution	22,244,808	
3	Accrued Vacation	11,287,731	
4	Accrued Employee Incentives	6,226,300	
5	Accrued Wages	4,408,451	
6	The Heat and Warmth Fund Contribution	4,000,000	
7	United Way for Southeastern Michigan Contribution	4,000,000	
8	The Salvation Army Contribution	2,000,000	
9	Fast Meter Refunds	1,678,146	
10	Gas Exchange / Imbalance Payable	1,541,581	
11	Accrued Health Care	1,170,000	
12	Over Collection Gas Sales Revenue	1,126,485	
13	Direct Energy Assistance Program	708,693	
14	Current Environmental Reserves Non MGP	329,282	
15	Regulatory Liability Refunds	217,534	
16	Employee Deductions	205,220	
17	Current Portion - Workers Compensation	121,348	
18	Other Current Liabilities Accrual (2)	80,517	
19			
20			
21			
22			
23	TOTAL	\$89,372,424	
CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)			
Line No.	List advances by department (a)	Balance End of Year (b)	
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	TOTAL	\$0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$10,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Regulatory Liability - Pension (U-13898)	36,103,133	926	34,901,047	20,197,688	21,399,774
2	Deferred Compensation	734	926	147,632	147,920	1,022
3	Environmental Remediation Expenses - MGP	10,870,740	242	3,958,610	4,117,317	11,029,447
4	Environmental Remediation Expenses - Non MGP	2,325,718	242	1,221,846	403,620	1,507,492
5	Customer Deposits	7,329,833	131,232,489.3	7,078,282	8,031,094	8,282,645
6	LT Obligation Deferred Revenue-Marathon	2,816,446	489.3	2,124	347,210	3,161,532
7						
8						
9						
10	Note: Above docket number refers to original authorization of regulatory liability.					
11						
12						
13						
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40						
41						
42						
43						
44						
45						
46						
47	TOTAL	59,446,604		47,309,541	33,244,849	45,381,912

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	604,631,789	107,349,886	75,066,827
4	Other (<i>Define</i>)			
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)			
6	Other (<i>Specify</i>)			
7				
8				
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)			
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

LINE 3 GAS - Utility	589,309,510	107,349,794	66,976,887
Property Deferred Taxes			
Vector Pipeline Lease	19,816,720	92	1,302,000
FAS 109 Deferred Tax Liability	(4,494,441)		6,787,940

SUBTOTAL

604,631,789	107,349,886	75,066,827
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282) (Continued)

Income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Credited	(h)	Debited	(j)		
							1
							2
-	-		261,960,663		17,963,996	392,918,181	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13

NOTES (Continued)

254	254,554,830	283, 186	6,681,615	381,809,202
254, 186	7,405,833			11,108,979
		286	11,282,381	(0)

-	-	261,960,663	17,963,996	392,918,181
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the 2. For Other (Specify), include deferral relating to other respondent's accounting for deferred income taxes income and deductions.
relating to amounts recorded in Account 283.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (total of lines 2 thru 6)			
8	Gas			
9	Long Term Liabilities	-		
10	Property Taxes	23,048,800	19,352,998	18,798,219
11	Misc. Deferreds	-		
12	ACRS/MACRS & Retirement Plant	-		
13	MARS Project	-		
14	Other	434,362,130	19,108,856	7,290,856
15	TOTAL Gas (Total of lines 9 thru 13)	457,410,930	38,461,854	26,089,075
16	Other (Specify)			
17	TOTAL (Account 283) (Enter Total of lines 7, 14 and 15)	457,410,930	38,461,854	26,089,075
18	Classification of TOTAL			
19	Federal Income Tax	320,233,618	29,820,773	26,089,075
20	State Income Tax	137,177,312	8,641,081	-
21	Local Income Tax			

NOTES

Other Gas (Line 14)
SEE Page 276A.1

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						-	9
		254	19,545,562	254	10,104,130	14,162,147	10
						-	11
						-	12
						-	13
	654,660		165,050,064		(8,682,107)	271,793,299	14
	654,660		184,595,626		1,422,023	285,955,446	15
							16
	654,660		184,595,626		1,422,023	285,955,446	17
							18
	-		139,557,512		1,422,023	185,829,827	19
	654,660		44,383,454		-	100,780,279	20
							21

NOTES (Continued)

Other Gas (Line 14)
SEE Page 276B.1

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferral relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
NOTES					
	Other Gas (Line 14)				
1	Accrued Public Utility Assessment	282,010	57,642	-	
2	Unamortized Loss on Reacquired Debt	7,573,230	-	600,405	
3	Medicare D Deferred Tax	1,191,727	278,573	-	
4	Cost to Achieve	796,393	-	551,238	
5	Reserve for Environmental	11,972,949	-	717,255	
6	Equity Earnings in Partnerships	(107,994)	(2,983)	-	
7	State/Local Deferred Tax	137,177,312	8,641,081	-	
8	Cut and Cap Costs Deferred	654,948	-	327,474	
9	Gas Cost Recovery	969,667	(2)	786,283	
10	Employee Benefits	274,072,607	9,841,245	-	
11	Health Care Accrual	(45,718)	118,300	-	
12	OPEB Deferral	-	-	4,308,201	
13	Reg Asset - MCIT - Gross-up	-	-	-	
14	Reg Asset - City of Detroit - Gross-up	-	-	-	
15	Miscellaneous	(175,001)	175,000	-	
16					
17					
18					
19					
20					
21					
22					
23					
24	Total Other Gas	434,362,130	19,108,856	7,290,856	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.
5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
NOTES (Continued)							
		254	180,251		-	159,401	1
		254	2,789,131		-	4,183,694	2
		186, 254	1,159,286		-	311,014	3
		254	98,062		-	147,093	4
		254	4,502,278		-	6,753,416	5
			-	254	44,391	(66,586)	6
	654,660	186, 254	44,383,454		-	100,780,279	7
		254	130,990		-	196,484	8
		254	73,353		-	110,029	9
		190, 254	111,682,651	190	(18,801,641)	153,429,560	10
		254	50,608		-	21,974	11
				254	1,479,050	(2,829,151)	12
				190	8,232,583	8,232,583	13
				190	363,510	363,510	14
						(1)	15
						-	16
						-	17
						-	18
						-	19
						-	20
						-	21
						-	22
							23
-	654,660		165,050,064		(8,682,107)	271,793,299	24

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (amounts less than \$50,000) may be grouped by classes.

4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Energy Waste Reduction				
2	Regulatory Liability U-15890 (254)	496 & 431	6,223,338	2,607,701	-
3	Refundable Income Taxes U-10083 (285/286) (1)	190 & 411.1	11,282,378		-
4	OPEB Deferral (254)	926	1,451,262	13,760,409	13,472,146
5	2017 Tax Reform (U-18494) (254)	190, 282, 283		436,797,194	436,797,194
6					
7					
8					
9	NOTE:				
10	Accounts 254, 285 & 286 - Other Regulatory Liabilities				
11					
12	(1) Refundable Income Taxes amortized over 25 years				
13	ending in 2017.				
14					
15					
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30					
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34					
35					
36					
37					
38					
39					
40	TOTAL		18,956,978	453,165,304	450,269,340

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

GAS OPERATING REVENUES (ACCOUNT 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	774,816,997	746,256,613
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	176,782,654	173,962,917
5	Large (or Ind.) (See Instr. 6)	3,646,769	4,050,567
6	482 Other Sales to Public Authorities	-	-
7	484 Interdepartmental Sales/Gas Customer Choice Revenue (1)	(61,877)	666,639
8	TOTAL Sales to Ultimate Consumers	955,184,543	924,936,736
9	483 Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	955,184,543	924,936,736
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues	955,184,543	924,936,736
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-	-
15	487 Forfeited Discounts	5,678,452	5,323,695
16	488 Misc. Service Revenues	82,829,526	72,970,717
17	489 Rev. from Trans. of Gas of Others	298,444,426	304,862,875
18	490 Sales of Prod. Ext. from Nat. Gas	-	-
19	491 Rev. from Nat. Gas Proc. by Others	-	-
20	492 Incidental Gasoline and Oil Sales	-	-
21	493 Rent from Gas Property	90,423	84,416
22	494 Interdepartmental Rents	514,424	579,401
23	495 Other Gas Revenues	659,702	2,992,081
24	TOTAL Other Operating Revenues	388,216,953	386,813,185
25	TOTAL Gas Operating Revenues	1,343,401,496	1,311,749,921
26	(Less) 496 Provision for Rate Refunds	(24,888,814)	4,134,696
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,368,290,310	1,307,615,224
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	951,599,651	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	3,646,769	
30	Sales for Resale	0	
31	Other Sales to Pub. Auth. (Local Dist. Only)	0	
32	Interdepartmental Sales	(61,877)	
33	TOTAL (Same as Line 10, Columns (b) and (d))	955,184,543	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

1. Report below *natural gas operating revenues* for each prescribed account, and manufactured gas revenues in total.
2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.

- The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.65 psia at 60 degrees F). If billings are on term basis, give the Btu contents of the gas sold and the sales converted to Mcf.
 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	489 Residential Sales	71,623,653	73,529,575
3	489 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	48,675,492	52,152,513
5	Large (or Ind.) (See Instr. 6)	1,058,135	1,189,484
6	TOTAL Sales to Ultimate Consumers	121,357,280	126,871,572
7			
8	OTHER OPERATING REVENUES		
9			
10	489 Other Choice Revenues	1,287,852	1,439,839
11			
12	TOTAL Other Operating Revenues	122,645,132	128,311,411
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.)	120,299,145	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	1,058,135	
30	Year End Reconciliation		
31	Other Choice Revenue	1,287,852	
32			
33	TOTAL (Same as Line 12, Columns (b) and (d))	122,645,132	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, important changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d) (1)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
15,094,632	16,567,384	145,527	158,932	2
				3
13,437,680	14,445,370	20,766	22,668	4
326,902	373,635	129	138	5
28,859,214	31,386,389	166,422	181,738	6
				7
				8
				9
				10
NOTES (1) Line 33 does not tie to line 6 because of a year end reconciliation				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
28,532,312				28
326,902				29
(14,947)				30
				31
				32
28,844,267				33

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2017/Q4

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2017/Q4

625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)

Line No.	Class of Service (a)	Average Number of Customers per Month (a)	Gas Sold Mcf* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf* per Customer (e)	Revenue per Customer (f)	Revenue per Mcf* (g)
1	AB. Residential Service						
2	A. Residential Service	17,134	975,131	\$ 9,126,671	56.91	\$ 532.66	\$ 9.36
3	B. Residential space heating service	1,002,089	91,460,300	\$ 765,690,326	91.27	\$ 764.09	\$ 8.37
4	CD. Commercial Service						
5	C. Commercial service, except space heating	3,512	1,294,466	\$ 9,806,099	368.58	\$ 2,792.17	\$ 7.58
6	D. Commercial space heating	63,939	21,848,874	\$ 166,976,555	341.71	\$ 2,611.50	\$ 7.64
7	E. Industrial service	304	559,110	\$ 3,646,769	1,839.18	\$ 11,995.95	\$ 6.52
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales/Gas Customer Choice Revenue (1)		14,947	\$ (61,877)			\$ (4.14)
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,086,978	116,152,828	\$ 955,184,543	106.86	\$ 878.75	\$ 8.22
13	J. Sales to other gas utilities for resale						
14	A-J. TOTAL SALES OF GAS	1,086,978	116,152,828	\$ 955,184,543	106.86	\$ 878.75	\$ 8.22
15	K. Other gas revenues			\$ 388,216,953			
16	A-K. TOTAL GAS OPERATING REVENUE			\$ 1,343,401,496			

* Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F. Give two decimals.

1. Gas Customer Choice revenue and volumes associated with reconciliation.

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company			2017/Q4

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
- Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
- Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold* (e)	Revenue (Show to nearest dollar) (f)
1	Rate GS-1	General Service	C,D&E	67,689	22,601,836	\$ 164,784,387
2	Rate A & AS	Res.& Res. Heat use	A&B	1,014,657	88,130,245	\$ 704,323,318
3	Rate 2A	Res.& Res. Heat use	A&B	4,565	2,728,977	\$ 19,405,833
4	Rate GS-2	Comm. & Ind. use	C,D&E	30	290,785	\$ 1,871,459
5	Rate S	Comm. Heating - Schools	D	37	208,122	\$ 1,165,307
6						
7	Customer Refunds					
8	Surcharges:	Energy Waste Reduction, UETM, SI, LIEEF, RDM, IRM				\$ 52,931,000
9						
10						
11						
12						
13						
14						
15	Gas Customer Choice		A,B,C,D,E		14,947	\$ (61,877)
16	Total Unbilled				2,177,916	\$ 10,765,116
17						
18	Total Company			1,086,978	116,152,828	\$ 955,184,543

* Volume reported at 14.65 psia dry and a temperature base of 60F

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
DTE Gas Company			

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).
2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf sold (e)	Revenue (Show to nearest dollar) (f)
1	Rate A & AS	Res & Res Heat	A & B	143,365	13,369,586	\$ 61,253,836
2	Rate 2A	Res & Res Heat	A & B	2,162	1,725,046	\$ 6,383,970
3	Rate GS-1	Comm, Comm Ht & Indust	C, D & E	20,789	12,814,732	\$ 44,383,816
4	Rate GS-2	Comm, Comm Ht & Indust	C, D & E	20	234,024	\$ 665,312
5	Rate S	Comm Ht - Schools	D	86	715,826	\$ 1,593,932
6						
7	Program Year end reconciliation				(14,947)	
8						
9	Energy Waste Reduction					\$ 4,004,622
10	UETM Surcharge					\$ -
11	SI Refunds/Surcharges					\$ (339,489)
12	LIEEF Refund					\$ -
13	RDM Surcharges					\$ (405,281)
14	BIO Green/VHWHF Surcharge					\$ 95
15	IRM U-16999					\$ 1,047,502
16	Reservation Charge					\$ 2,768,965
17						
18						
19	TOTALS			166,422	28,844,267	\$ 121,357,280

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)				
1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas. 3. Enter the average number of customers per company and/or by rate schedule.		4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.		
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
1	Account 489.3			
2	ST		469	Various
3	LT		98	Various
4	XLT		15	Various
5	XXLT		4	Various
6	Special Contract - Customer A		1	Various
7	Special Contract - Customer B		1	Various
8	Special Contract - Customer C		1	Various
9	Aggregates		743	Various
10	Other (Liquidated Damages, Standby Charges, EWR Surcharge & Other)			
11	Total End User Transportation		1,332	
12	Gas Customer Choice		166,422	Various
13	Choice supplier revenue - adjustments + billing fees			
14	TOTAL INTRASTATE TRANSPORTATION		167,754	
15				
16	Easement Agreement - INTERSTATE TRANSPORTATION		4,038	
17	TOTAL ACCOUNT 489.3		171,792	
18				
19	Account 489.2			
20	INTRASTATE TRANSPORTATION			
21	Semco Energy		1	Various
22	Sequent Energy Canada Group		1	Various
23	*Washington 10 Storage Corp		1	Various
24	Various Intrastate		16	Various
25	TOTAL INTRASTATE TRANSPORTATION		19	
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (e)	Mcf of Gas Delivered (f)	Revenue (g)	Average Revenue per Mcf of Gas Delivered (in cents) (h)	FERC Tariff Rate Schedule Designation (i)	Line No.
	17,827,509	30,256,391	169.72		1
	21,169,833	18,907,208	89.31		2
	22,118,125	13,408,207	60.62		3
	32,139,868	11,095,319	34.52		4
	29,179,736	3,385,170	11.60		5
	3,004,572	501,218	16.68		6
	9,403,788	3,416,385	36.33		7
	1,719,042	5,164,952	300.46		8
	(11,949)	7,909,686			9
137,231,629	136,550,524	94,044,536			10
27,600,968	28,844,265	121,357,280	420.73		11
		1,296,315			12
164,832,597	165,394,789	216,698,131			13
7,972,325	8,158,907	5,856,000	71.77		14
172,804,922	173,553,696	222,554,131			15
					16
					17
					18
1,132,095	1,121,636	156,709	13.97		19
2,256,457	2,256,457	243,290	10.78		20
13,435,011	13,435,011	724,903	5.40		21
2,573,399	2,591,602	1,461,486	56.39		22
19,396,962	19,404,706	2,586,388			23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.
4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Number of Transportation Customers (b)	Average Number of Customers per Month (c)	Distance Transported (in miles) (d)
38	INTERSTATE TRANSPORTATION			
39	ANR Pipeline Company (1) & (5) & (6)		1	142 Miles
40	BP Canada Energy (4)		1	Various
41	CIMA Energy (4)		1	Various
42	Consumers Energy (4)		1	Various
43	*DTE Electric (4)		1	Various
44	*DTE Energy Trading (4)		1	Various
45	EDF Trading (4)		1	Various
46	Enbridge Gas Distribution (4)		1	Various
47	Enstor (4)		1	Various
48	Hartree Energy Trading (4)		1	Various
49	Koch Energy (4)		1	Various
50	Macquarie Energy (4)		1	Various
51	MIECO Inc (4)		1	Various
52	NJR Services (4)		1	Various
53	Northern Indiana Public Services (4)		1	Various
54	Panhandle Easter Pipeline (4) & (6)		1	Various
55	Sequent Energy Management (4)		1	Various
56	Shell Energy (4)		1	Various
57	Suncor Energy Marketing (4)		1	Various
58	Tenaska Marketing Ventures (4)		1	Various
59	Tidal Energy Marketing (4)		1	Various
60	Union Gas (4)		1	Various
61	WGL Midstream (2)		1	Various
62	Various Interstate		21	Various
63	Title Transfer Charges			
64	TOTAL INTERSTATE TRANSPORTATION		44	
65	TOTAL ACCOUNT 489.2		63	
66				
67				
68				
69				
70				
71				
72				
73				
74				
TOTAL			171,855	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received	Mcf of Gas Delivered	Revenue	Average Revenue per Mcf of Gas Delivered (in cents)	FERC Tariff Rate Schedule Designation	Line No.
(e)	(f)	(g)	(h)	(i)	
73,592,165	73,592,165	17,417,763	23.67	ST92-1997 / ST93-4518	38
19,835,230	19,835,231	1,083,966	5.46		39
9,178,808	9,178,853	726,867	7.92		40
5,298,010	5,298,010	1,484,296	28.02		41
1,364,759	1,364,759	1,696,060	124.28		42
11,371,254	11,371,250	940,100	8.27		43
1,983,194	1,982,970	195,296	9.85		44
11,625,005	11,625,005	973,333	8.37		45
2,311,235	2,311,235	221,436	9.58		46
3,225,409	3,226,004	606,967	18.81		47
3,972,571	3,971,522	271,765	6.84		48
8,523,749	8,523,744	301,321	3.54		49
1,827,750	1,827,786	231,045	12.64		50
1,307,938	1,308,035	142,093	10.86		51
1,419,231	1,419,231	263,103	18.54		52
12,716,386	12,716,386	6,510,000	51.19		53
1,744,768	1,744,327	111,488	6.39		54
1,804,862	1,804,873	128,151	7.10		55
2,549,999	2,550,000	661,312	25.93		56
11,936,739	11,936,701	1,044,772	8.75		57
15,452,126	15,450,419	1,917,629	12.41		58
22,291,125	22,291,125	1,222,750	5.49		59
1,883,809	1,883,809	155,585	8.26		60
5,210,940	5,205,878	1,006,437	19.33		61
		1,471,814			62
232,427,062	232,419,318	40,785,349			63
251,824,024	251,824,024	43,371,737			64
					65
					66
					67
					68
					69
					70
					71
					72
					73
					74
424,628,946	425,377,720	265,925,868			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County, Michigan.
Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.
- (2) Point of Receipt: Volumes of gas received at various locations on the Alpena transmission line
Point of Delivery: Volumes of gas delivered to Willow, E. Caledonia, or Mentor.
- (3) Point of Receipt: Volumes of gas received at Willow.
Point of Delivery: Volumes of gas delivered to the Washington Township.
- (4) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities, respectively.
Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector, or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.
- (5) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
- (6) Includes demand charges that may or may not have volumes associated with the charge.

* Affiliated company

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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
REVENUES FROM STORING GAS OF OTHERS -- NATURAL GAS (Account 489.4)				
1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities.		4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.		
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.				
3. Enter the average number of customers per company and/or by rate schedule.				
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Mcf of Gas Injected (c)	
1				
2	INTRASTATE			
3	Misc. customers less than 1 Bcf	4	703,361	
4	TOTAL INTRASTATE STORAGE	4	703,361	
5				
6	INTERSTATE			
7	Customer A	1	6,449,773	
8	Customer B	1	2,466,558	
9	Customer C	1	1,000,929	
10	Customer C	1	1,520,000	
11	Customer D	1	1,799,806	
12	Customer E	1	7,805,000	
13	Customer F	1	0	
14	Customer G	1	2,155,713	
15	Customer H	1	811,009	
16	Customer I	1	2,509,412	
17	Customer J	1	3,857,087	
18	Customer K	1	10,277,270	
19	Customer L	1	859,369	
20	Customer M	1	10,246,889	
21	Customer N	1	2,220,756	
22	Customer O	1	4,701,215	
23	Misc. customers less than 1 Bcf	9	2,330,298	
24	TOTAL INTERSTATE STORAGE	25	61,011,084	
25				
26				
27				
28				
29				
30				
31				
32				
33				
TOTAL		29	61,714,445	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)				
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.				
Mcf of Gas Withdrawn (d)	Revenue (e)	Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
			Rate Schedule:	1
			Contract Storage (CS)	2
726,782	148,141	20.38 ¢		3
726,782	148,141	20.38 ¢		4
				5
				6
4,137,149	3,390,900	81.96 ¢		7
724,980	515,787	71.14 ¢		8
1,208,228	865,250	71.61 ¢		9
1,520,000	150,230	9.88 ¢		10
2,596,703	1,382,567	53.24 ¢		11
8,119,000	642,992	7.92 ¢		12
3,353,837	788,204	23.50 ¢		13
2,263,210	552,614	24.42 ¢		14
2,682,075	681,843	25.42 ¢		15
669,113	1,263,000	188.76 ¢		16
5,574,100	3,391,447	60.84 ¢		17
9,402,024	4,254,189	45.25 ¢		18
1,102,986	509,143	46.16 ¢		19
12,806,293	3,902,283	30.47 ¢		20
3,447,100	957,625	27.78 ¢		21
4,074,767	5,725,000	140.50 ¢		22
4,522,258	3,397,343	75.12 ¢		23
68,203,823	32,370,417	47.46 ¢		24
				25
				26
				27
				28
				29
				30
				31
				32
				33
68,930,605	32,518,558	47.18 ¢		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (<i>Submit Supplemental Statement</i>)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Wells Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>)	-	-
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Meas. and Req. Sta. Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>)	-	-
30	TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>)	-	-
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility--Credit		
46	783 Rents		
47	TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>)	-	-

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (Continued)				
48	Maintenance			
49	784 Maintenance and Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	-		-
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	-		-
D. Other Gas Supply Expenses				
66	Operation			
67	800 Natural Gas Well Head Purchases	2,226		
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases	377,713,382		411,573,747
72	804 Natural Gas City Gate Purchases	46,190,329		24,680,296
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	423,905,937		436,254,043
78	806 Exchange Gas	(1,056,872)		1,028,037
79	Purchased Gas Expenses			
80	807.1 Well Expenses -- Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	-		-
86	808.1 Gas Withdrawn from Storage--Debit	86,850,640		97,402,016
87	(Less) 808.2 Gas Delivered to Storage--Credit	69,784,452		81,685,049
88	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt			
89	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit			
90	Gas Used in Utility Operations--Credit			
91	810 Gas Used for Compressor Station Fuel--Credit	4,487,050		4,877,376
92	811 Gas Used for Products Extraction--Credit			
93	812 Gas Used for Other Utility Operations--Credit	3,489,242		4,010,240
94	TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93)	7,976,292		8,887,616
95	813 Other Gas Supply Expenses	0		90,304
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	431,938,961		444,201,735
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96)	431,938,961		444,201,735

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses	426,895	460,467	
104	817 Lines Expense	7,786	4,738	
105	818 Compressor Station Expenses	4,281,523	3,427,741	
106	819 Compressor Station Fuel and Power	3,985,091	3,911,200	
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses	2,107,316	2,221,458	
111	824 Other Expenses	467,599	496,263	
112	825 Storage Well Royalties	53,729	46,472	
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	11,329,939	10,568,339	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	952,755	930,769	
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells	678,963	490,759	
119	833 Maintenance of Lines	151,760	141,079	
120	834 Maintenance of Compressor Station Equipment	4,417,485	4,415,053	
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment	0	73	
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	6,200,963	5,977,733	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	17,530,902	16,546,072	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuels			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structure and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	-	-	

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts--Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operating (Enter Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	-	-	
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176)	17,530,902	16,546,072	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	10,994,633	10,896,095	
181	851 System Control and Load Dispatching	2,067,264	1,979,244	
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses	969,850	959,716	
184	854 Gas for Compressor Station Fuel	731,133	1,128,197	
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses	1,496,848	1,862,614	
187	857 Measuring and Regulating Station Expenses	759,788	972,209	
188	858 Transmission and Compression of Gas by Other	8,514,558	7,371,747	
189	859 Other Expenses	6,638,431	6,770,199	
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	32,172,505	31,940,021	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains	1,496,638	1,668,617
196	864 Maintenance of Compressor Station Equipment	862,196	1,220,398
197	865 Maintenance of Measuring and Reg. Station Equipment	21,062	19,960
198	866 Maintenance of Communicating Equipment	6,621,355	6,782,968
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Enter Total lines 193 thru 199)	9,001,251	9,691,943
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	41,173,756	41,631,964
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses	17,854,148	16,925,102
209	875 Measuring and Regulating Station Expenses--General	939,204	984,361
210	876 Measuring and Regulating Station Expenses--Industrial		
211	877 Measuring and Regulating Station Expenses--City Gate Check Station	2,607,207	2,884,347
212	878 Meter and House Regulator Expenses	13,406,554	13,908,346
213	879 Customer Installations Expenses	21,811,272	21,301,269
214	880 Other Expenses	24,691,204	20,635,867
215	881 Rents		
216	TOTAL Operation (Enter Total of lines 204 thru 215)	81,309,589	76,639,292
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains	15,876,849	15,391,218
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Meas. and Reg. Sta. Equip.--General	5,199,613	5,406,098
223	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial		
224	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	950,194	976,550
225	892 Maintenance of Services	3,484,687	3,807,336
226	893 Maintenance of Meters and House Regulators	4,115,371	4,469,948
227	894 Maintenance of Other Equipment	568,111	199,023
228	TOTAL Maintenance (Enter Total lines 218 thru 227)	30,194,825	30,250,173
229	TOTAL Distribution Expenses (Enter Total lines 216 and 228)	111,504,414	106,889,465
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	845,587	1,131,863
233	902 Meter Reading Expenses	5,609,195	6,454,732
234	903 Customer Records and Collection Expenses	41,231,817	35,128,223
235	904 Uncollectible Accounts	24,201,313	30,474,812
236	905 Miscellaneous Customer Accounts Expenses	15,278,310	16,259,555
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	87,166,222	89,449,185

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	259,495	221,042
241	908 Customer Assistance Expenses	11,601,878	10,971,096
242	909 Informational and Instructional Expenses	685,554	684,843
243	910 Miscellaneous Customer Service and Informational Expenses	4,551,022	3,232,990
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	17,097,949	15,109,971
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	39,714,151	39,260,973
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses	0	517
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	39,714,151	39,261,490
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	37,131,943	34,819,737
255	921 Office Supplies and Expenses	12,948,314	11,214,271
256	(Less) (922) Administrative Expenses Transferred--Cr.	9,897,284	8,688,940
257	923 Outside Services Employed	8,885,823	9,251,190
258	924 Property Insurance	688,566	374,714
259	925 Injuries and Damages	6,854,807	7,817,422
260	926 Employee Pensions and Benefits	32,683,123	4,619,493
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	191,217	330,757
263	(Less) (929) Duplicate Charges--Cr.		
264	930.1 General Advertising Expenses	2,763,168	3,441,089
265	930.2 Miscellaneous General Expenses	5,398,576	6,521,452
266	931 Rents	31,644,567	25,524,893
267	TOTAL Operation (Enter Total of lines 254 thru 266)	129,292,820	95,226,078
268	Maintenance		
269	935 Maintenance of General Plant	1,435,725	1,335,245
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	130,728,545	96,561,323
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	876,854,900	849,651,205

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.
1. Payroll Period Ended (Date)	12/31/17
2. Total Regular Full-Time Employees	1,584
3. Total Part-Time and Temporary Employees	0
4. Total Employees	1,584
NOTE: DTE Corporate Services (Estimated Employee Equivalents)	687
Total Employees / Equivalents	2,271

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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discounted during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

NOTE: Pages 327A and 327B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)				
1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor		transactions (less than 100,000 Mcf) may be grouped. 2. Also give the particulars (details) call for concerning each natural gas exchange where consideration		
Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Point of Receipt (City, state, etc.) (b)	Exchange Gas Received	
			Mcf (c)	Debit (Credit) Account 242 (d)
1				
2	Consumers Energy Company	Received by Displacement	442,911	2,018
3				
4	ANR Pipeline Company			
5	Spot Purchases - Post Rate Order 636	Received by Cashout	-	-
6	Interconnect Balancing Agreement	Received by Displacement	1,446,351	147,755
7				
8	Union Gas	Received by Displacement	168,012	(299,024)
9				
10	Great Lakes Transmission Company	Received by Displacement	167,623	(66,843)
11				
12	Panhandle	Received by Displacement	289,097	(315,098)
13				
14	MGAT / Wet Header	Received by Displacement	684,498	21,768
15				
16	Other Gas Utilities	Received by Displacement	70,113	60,756
17				
18	Vector Pipeline	Received by Displacement	2,250,131	204,522
19				
20	DTE Gas Storage Company *	Received by Displacement	256,787	-
21				
22	MichCon Gathering *	Received by Displacement	3,415	155
23				
24	DTE Electric Co. *	Received by Displacement	-	-
25				
26				
27				
28				
29				
30	Respondent records net exchange gas transactions monthly to account 242 or			
31	174 and account 806.			
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL		5,778,938	(243,991)

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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EXCHANGE GAS TRANSACTION (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
Delivered by Displacement	(515,000)	255,508	(72,089)	(257,526)	1
					2
					3
					4
Delivered by Cashout	-	-	-	-	5
Delivered by Displacement	(1,472,899)	-	(26,548)	(147,755)	6
					7
Delivered by Displacement	(73,292)	(43,486)	94,720	342,510	8
					9
Delivered by Displacement	(148,799)	-	18,824	66,843	10
					11
Delivered by Displacement	(197,649)	(12,603)	91,448	327,701	12
					13
Delivered by Displacement	(955,107)	946,381	(270,609)	(968,149)	14
					15
Delivered by Displacement	(117,376)	127,594	(47,263)	(188,350)	16
					17
Delivered by Displacement	(2,297,741)	-	(47,610)	(204,522)	18
					19
Delivered by Displacement	(265,114)	27,469	(8,327)	(27,469)	20
					21
Delivered by Displacement	-	-	3,415	(155)	22
					23
Delivered by Displacement	-	-	-	-	24
					25
					26
					27
					28
					29
					30
					31
					32
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					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
	(6,042,977)	1,300,863	(264,039)	(1,056,872)	45

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Identification (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1						
2	N/A					
3						
4						
5	N/A					
6	N/A					
7						
8	N/A					
9						
10	N/A					
11						
12	N/A					
13						
14	N/A					
15						
16	N/A					
17						
18	N/A					
19						
20	N/A					
21						
22	N/A					
23						
24	N/A					
25						
26	Imbalance fees on off-system					
27	transportation agreements.			-	489	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	\$ -		\$ -		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

- | | |
|--|--|
| <p>1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.</p> <p>3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.</p> | <p>4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).</p> <p>5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.</p> |
|--|--|

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	Gas use for Products Extractions--Cr. (Trans)	854	185,895	669,543	360.17		
2	810 Gas used for Compressor Station Fuel--Cr (Storage)	819	1,038,646	3,817,507	367.55		
	Total account 810		1,224,541	4,487,050	366.43		
3	Gas Shrinkage and Other Usage in Respondent's Own Proc.						
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs--Cr (Rpt sep. for each prin. Use. Group minor uses)						
6	812.1 Gas used in Util. Oprs--Cr (Nonmajor only)						
7	Oper. of Dist. Service Bldgs. (Dist)	819, 854, 874, 877, 930.2	42,135	157,088	372.82		
8	Oper. of Undgr. Stg. Wells (Storage)	816	111,583	414,461	371.44		
9	Other (storage)	818	-	-	0.00		
10	Undgr. Stor. Gas Losses (Storage)	823	214,162	775,700	362.20		
11	Undgr. Storage Well Royalties (Storage)	825	13,863	50,687	365.63		
12	Transmission Compression - others (Trans)	858	275,782	1,040,527	377.30		
13	Oper. of City Gate Stations (Dist)	877	223,609	833,001	372.53		
14	Other Operation Expenses (Storage)	830	-	-	0.00		
15	Other Operation Expenses (Storage)	832	108	413	382.41		
16	Other Operation Expenses (Trans)	857	19,076	70,338	368.73		
17	Other (may include capital) (primarily Trans)	818, 854, 858	41,847	147,026	351.34		
18							
19							
20	Total account 812		942,165	3,489,241	370.34		
21							
22							
23							
24							
25	TOTAL		2,166,706	7,976,291	368.13		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)			
1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year.		Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from	
Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (In miles) (b)	
1	ANR Pipeline Company (1)		
2			
3	Great Lakes Gas Transmission (2)		
4			
5	Union Gas (3)		
6			
7	Vector Pipeline (4)		
8			
9			
10			
11			
12			
13			
14			
15			
16	(1) Expenses represent:		
17	a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids.		
18	b.) Transmission from the Columbus Meter Station to the Niagara		
19	Interconnection.		
20			
21	(2) Transmission from various points on Great Lake's system to various DTE		
22	Gas points.		
23	(3) Transmission from various points on Union Gas' system to various		
24	DTE Gas points.		
25	(4) Transmission from various points on Vector Pipeline's system to Various		
26	DTE Gas points.		
27	(5) Mcf of gas rec'd and delivered:		
28	Volumes are moved primarily on a fixed fee basis so volumes are not		
29	tracked.		
30			
31			
32			
33			
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43			
44			
45			
46	TOTAL		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
LEASE RENTAL CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in column a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p>		<p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-ended leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under term of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the Lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangement not covered under the preceding classifications:</p>	
A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Leases, Primary (P) or Renewal (R) (c)	
Robert Meredith Trust	Site lease Traverse City	11/1/2018 (R)	
Auto-Owners Insurance Company	Site lease Traverse City	5/31/2018 (R)	
Grand Rapids 4420 LLC	Kenwood Call Center	12/31/2020 (P)	
Centerpoint Development Company LLC	Grand Rapids	12/31/2019 (P)	
EDC of Charter County	First Street Parking Deck	11/30/2018 (R)	

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		2017/Q4

LEASES RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)		
		36,300		168,240		931	36,300
		68,356		321,229		880	37,502
	165,928	376,137		665,942		931	936,458
		75,000		684,178		931	187,500
	40,000	147,565		570,244		931	148,278

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry association dues			589,753
2	Experimental and general research expenses			
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			
5	Other Environmental Remediation Costs			(535,292)
6	CNG Fuel, Co. Use Gas for Utility Operations			26,871
7	Amortization of Deferred MGP Environmental Remediation Costs			4,957,811
8	Shareholder Department labor, Registrar and Proxy Expenses			146,620
9	Directors Fees and Expenses			719,983
10	Investment Recovery			72,653
11	Corporate and affiliate allocations, net			16,916
12	Insurance expense			(500,000)
13	Misc. Other (28)			(96,739)
14				
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48				
49	TOTAL			5,398,576

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).
- Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	-	-	-
2	Production plant, manufactured gas	-	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Products extraction plant	-	-	-
5	Underground gas storage plant	10,740,824	-	-
6	Other storage plant	-	-	-
7	Base load LNG terminating and processing plant	-	-	-
7	Transmission plant	9,611,350	-	-
7	Distribution plant	79,344,002	-	-
10	General plant	6,155,731	-	-
11	Common plant-gas			
12				
13				
14				
15				
16				
17				
18				
19				
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21				
22				
23				
24				
25	TOTAL	105,851,907	-	-

Note:

Column (b) Includes Account 403.1 Depreciation Expense for Asset Retirement Costs

Name of Respondent DTE Gas Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine		depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	5,213,405	5,213,405	Intangible plant	1
-	-	-	- Production plant, manufactured gas	2
-	-	-	- Production and gathering plant, natural	3
-	-	-	- Products extraction plant	4
-	-	10,740,824	Underground gas storage plant	5
-	-	-	- Other storage plant	6
-	-	-	- Base load LNG terminating and	7
-	-	9,611,350	Transmission plant	8
-	-	79,344,002	Distribution plant	9
-	-	6,155,731	General plant	10
		-	- Common plant-gas	11
				12
				13
				14
				15
				16
				17
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				24
-	5,213,405	111,065,312	TOTAL	25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Underground Gas Storage Plant	474,249	2.29%
2	Transmission Plant	597,026	1.65%
3	Distribution Plant	3,338,238	2.61%
4	General Plant	124,135	4.89%
5			
6			
7			
8			
9			
10			

Notes to Depreciation, Depletion and Amortization of Gas Plant

(1) Amounts in column (b) are the average of the beginning and ending balances for 2017.

(2) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$91.6 million. The depreciation expense associated with these accounts is \$5.4 million.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Amortization (Account 425)	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	Miscellaneous Income Deductions (Account 426.1-426.5)	
8	Account 426.1 DTE Energy Foundation	22,244,808
9	Account 426.1 The Heat and Warmth Fund	4,000,000
10	Account 426.1 United Way for Southeastern Michigan	4,000,000
11	Account 426.1 The Salvation Army	2,000,000
12	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	155,055
13	Account 426.1 Corporate Donations	413,403
14	TOTAL Donations	32,813,266
15		
16	Account 426.2 Life Insurance	-
17		
18	Account 426.3 City of Whitehall - Late Payment Penalty	526
19	Account 426.3 Department of Licensing and Regulatory Affairs Penalties	153,335
20	TOTAL Penalties	153,861
21		
22	Account 426.4 Political and Civic Activities (1)	763,603
23		
24	Account 426.5 Grantor Trust - Investment Loss / Admin cost	237,721
25	Account 426.5 Other (2)	746
26	TOTAL Other Deductions	238,467
27		
28	TOTAL Miscellaneous Deductions	33,969,197
29		
30		
31	Interest on Debt to Associated Companies (Account 430)	
32	Associated Company	Interest Rate
33	DTE Energy Company	Variable
34	Blue Lake Holdings, Inc.	Variable
35	TOTAL Interest on Debt to Associated Companies	207,018
36		86,002
37		293,020
38		
39		
40	(1) Details of Political and Civic Activities are provided on Page 343	
41		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<u>(d) - Other Interest Expenses (Account 431)</u>	
3	<u>Interest Rate (%)</u>	
4	External Debt - Interest on short-term borrowings	0.83 - 1.76 2,075,124
5		
6	External Debt - Bank fees & Lines of Credit fees	Variable 691,993
7		
8	Regulatory item - Gas Cost Recovery (GCR)	Variable 410,228
9		
10	Regulatory Item - Implementation Surcharge Refund	6.05 - 6.26 108,961
11		
12	Regulatory Item - Revenue Decoupling Mechanism (RDM)	0.83 - 1.49 43,413
13		
14	Regulatory item - Energy Waste Reduction	0.83 - 1.49 27,906
15		
16	Interest Other - Customer deposits	5.00 - 7.00 411,886
17		
18	Interest Other - Tax related	4.50 - 4.70 (74,531)
19		
20	Interest Other - Gas Customer Choice Supplier Deposits	0.83 - 1.49 6,034
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	TOTAL - Other Interest Expenses (Account 431)	3,701,014
31		
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u>	
2	Revenue from Merchandise Sales and Contract Work	40,504
3	Expense from Merchandise Sales and Contract Work	2,889
4		43,393
5	<u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u>	
6	Revenues from Non-Utility operations	-
7	Expenses from Non-Utility operations	-
8		-
9		
10	<u>Nonoperating Rental Income (Account 418)</u>	-
11		
12	<u>Equity in Earnings of Subsidiary Companies (418.1)</u>	
13	Blue Lake Holdings Inc	1,141,525
14	Saginaw Bay Pipeline Company	-
15		1,141,525
16	<u>Interest and Dividend Income (Account 419)</u>	
17	Interest Revenue from Vector Pipeline, L.P.	5,280,267
18	Interest on Use Tax Settlement Agreement	1,280,000
19	Interest Revenue with associated companies	3,209
20	Interest on Grantor Trust	36,996
21	Interest on Financing of Customer Attachment Program	443,011
22		7,043,483
23		

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Cont.)			
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective</p>		<p>date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>	
Line No.	Item (a)	Amount (b)	
1	<u>Allowance for Other Funds Used During Construction (Account 419.1)</u>		
2	AFUDC Equity	5,297,859	
3			
4	<u>Miscellaneous Nonoperating Income (Account 421)</u>		
5	Grantor Trust Income	2,843,339	
6	Equity earnings in Detroit Investment Fund	68,910	
7		2,912,249	
8			
9	TOTAL OTHER INCOME	16,438,509	
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23			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, Legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in

reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$ -
2		
3	Outside Contract Services	
4	Consulting	44,128
5	Political Lobbying	78,071
6	Professional Services	26,171
7		148,370
8		
9	Recruiting and Relocation Expenses	
10	Other (3)	7,156
11		7,156
12		
13	Lobbying, Political Contributions and Memberships	
14	Edison Electric Institute	35,526
15	Michigan Alliance for Business	32,949
16	Aramark Corporation	29,959
17	Republican Governors Association	19,382
18	Hillside Production	14,537
19	Detroit Regional Chamber of Commerce	13,567
20	Michigan Retailers Association	9,691
21	Michigan Republican Party	9,691
22	National Governors Association	9,691
23	Other (44)	72,616
24		247,609
25		
26	Advertising Expenditures	
27	Other Advertising (3)	7,083
28		7,083
29		
30	State and Federal Legislative Advocacy Expenses - Other (35)	353,385
31		
32		
33		
34		
35	TOTAL State and Federal Legislative Advocacy Expenses	\$ 763,603
36		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2017/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case).	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 186 at Beginning of Year
(a)	(b)	(c)	(d)	(e)	
1					
2	Gas Cost Recovery (GCR) Matters	-	6,597	6,597	-
3	MPSC Case U-17131-R, 2013-14 GCR Reconciliation				
4	MPSC Case U-17332-R, 2014-15 GCR Reconciliation				
5	MPSC Case U-17691, 2015-16 GCR Plan				
6	MPSC Case U-17691-R, 2015-16 GCR Reconciliation				
7	MPSC Case U-17941, 2016-17 GCR Plan				
8	MPSC Case U-17941-R, 2016-17 GCR Reconciliation				
9	MPSC Case U-18152, 2017-18 GCR Plan				
10	MPSC Case U-18412, 2018-19 GCR Plan				
11					
12	General Rate Case Matters	-	11,903	11,903	-
13	MPSC Case U-18206, Reconciliation of Revenue				
14	Decoupling Mechanism, 11/1/15 thru 10/31/16				
15	MPSC Case U-18212, Request to Reduce Gas-In-Kind				
16	Rates, Beginning 12/1/16				
17	MPSC Case U-18396, Certificate of Public				
18	Convenience and Necessity, Munro Township				
19					
20	General Pricing and Regulation	-	18	18	-
21	Various MPSC Cases, Customer Complaints,				
22	Certificates of Public Convenience and Necessity,				
23	Gas Customer Choice				
24					
25	Main Gas Rate Case	-	10,181	10,181	-
26	MPSC Case U-17999, 2015 Main Base Case				
27	MPSC Case U-18327, U-17999 Self-Implementation				
28	Reconciliation				
29	MPSC Case U-18999, 2017 Main Base Case				
30					
31					
32	NOTE: Regulatory Affairs Labor is charged to a				
33	general Internal Order and it can not be determined				
34	what portion is attributed to specific DTE Gas case				
35	work.				
36					
37					
38	Utility Assessment	3,131,276	-	3,131,276	-
39	PA 304 Intervener Funding	162,518	-	162,518	-
40					
41					
42					
43					
44					
45					
46	TOTAL	\$ 3,293,794	\$ 28,699	\$ 3,322,493	\$ -

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
REGULATORY COMMISSION EXPENSES (Continued)						
3. Show in column (k) any expenses incurred in prior years which are amortized. List in column (a) the period of amortization.			for Account 186.			
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233			5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.			
			6. Minor items (less than \$25,000 may be grouped).			
EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)		
Department (f)	Account No. (g)	Amount (h)				
GAS	928	6,597	-		-	1
						2
						3
						4
						5
						6
						7
						8
GAS	928	11,903	-		-	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
GAS	928	18	-		-	20
						21
						22
						23
						24
GAS	928	10,181	-		-	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
GAS	408.1	3,131,276	-		-	38
GAS	928	162,518	-		-	39
						40
						41
						42
						43
						44
		\$ 3,322,493	\$ -		\$ -	45
						46

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts		in the appropriate lines and columns provided. In determining the segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administration and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administration and General			
16	TOTAL Maint. (Total of lines 12 thru 14)			
17	Total Operation and Maintenance			
18	Production (Total lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 15)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administration and General (Total of lines 9 and 15)			
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. And Dev.)	1,940		
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	3,448,472		
32	Transmission	12,118,898		
33	Distribution	52,884,220		
34	Customer Accounts	21,894,746		
35	Customer Service and Informational	5,129,930		
36	Sales	7,296,659		
37	Administration and General	35,236,921		
38	TOTAL Operation (Total of lines 28 thru 37)	138,011,786		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	2,460,873		
44	Transmission	3,263,759		
45	Distribution	16,237,076		
46	Administrative and General	588,185		
47	TOTAL Maint. (Total of lines 40 thru 46)	22,549,893		22,549,893

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (<i>Lines 28 and 40</i>)			
50	Production—Natural Gas (Including Expl. And Dev.)	1,940		
51	Other Gas Supply (<i>Lines 30 and 42</i>)			
52	Storage, LNG Terminating and Processing	5,909,345		
53	Transmission (<i>Lines 32 and 44</i>)	15,382,657		
54	Distribution (<i>Lines 33 and 45</i>)	69,121,298		
55	Customer Accounts (<i>Line 34</i>)	21,894,746		
56	Customer Service and Informational (<i>Line 35</i>)	5,129,930		
57	Sales (<i>Line 36</i>)	7,296,659		
58	Administrative and General (<i>Lines 37 and 46</i>)	35,825,106		
59	TOTAL Operation and Maint. (<i>Total of lines 49 thru 58</i>)	160,561,679		160,561,679
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (<i>Total of lines 25, 59, and 61</i>)	160,561,679		160,561,679
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	80,901,804		80,901,804
67	Other			
68	TOTAL Construction (<i>Total of lines 65 thru 67</i>)	80,901,804		80,901,804
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (<i>Total of lines 70 thru 72</i>)			
74	Other Accounts (<i>Specify</i>)			
75	Merchandising, Jobbing and Contract Work	12,378		12,378
76	Donations	42,213		42,213
77	Civic, Political and Related Activities	313,902		313,902
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	368,493		368,493
96	TOTAL SALARIES AND WAGES	241,831,976		241,831,976

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported			in Account 426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	A & E Appliance Service	Outside Contractor Services	O&M	912	\$ 342,283
2	27422 Gratiot Ave				
3	Roseville, MI 48066-2916				
4					
5	A-OK Plumbing	Outside Contractor Services	O&M	912	\$ 414,827
6	11825 Morgan Ave				
7	Plymouth, MI 48170				
8					
9	A1 Asphalt, Inc	Paving Services	CAP, O&M	107, 880, 887, 892	\$ 799,709
10	4634 Division St				
11	Wayland, MI 48348-8924				
12					
13	ABM Industry Groups LLC	Janitorial Services	CAP, O&M	107, 880, 903, 923, 935	\$ 335,078
14	1775 Crooks Rd, STE B				
15	Troy, MI 48084				
16					
17	Advanced Telephone Promotions	Marketing Services	O&M	912	\$ 517,648
18	150 Kirsts Boulevard, STE E				
19	Troy, MI 48084				
20					
21	Alorica Customer Care, Inc	Marketing Services	O&M	912	\$ 1,556,170
22	400 Horsham Rd, STE 130				
23	Horsham, PA 19044				
24					
25	American Appliance Heating	Outside Contractor Services	O&M	912	\$ 2,491,074
26	9282 General Dr STE 120				
27	Plymouth, MI 48170				
28					
29	American Dix Appliance	Outside Contractor Services	O&M	912	\$ 445,812
30	Services, Inc				
31	3311 Dix Highway				
32	Lincoln Park, MI 48146				
33					
34					

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DTE Gas Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2017/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
No.	Name / Address	Service	Charges	Acct #	Amount
35	Ardmore Power Logistics, LLC 24610 Detroit, STE 1200 Westlake, OH 44145	Transportation & Delivery Services	CAP, O&M	107, 416, 817, 818, 824,	\$ 2,828,954
36				830, 832, 834, 850, 853,	
37				856, 857, 859, 863, 864,	
38				866, 874, 875, 877, 878,	
39				879, 880, 887, 889, 891,	
40				892, 893, 901, 902, 903,	
41				905, 908, 910, 912, 920,	
42				921, 925, 928, 935	
43					
44				Asplundh Tree Expert Co, Inc 708 Blair Mill Rd Willow Grove, PA 19090-1784	
45					
46					
47	B & B Electric 1004 Kelsey St NE Grand Rapids, MI 49505-3714	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 866	\$ 259,900
48					
49					
50					
51	Baker Hughes Oilfield Operations 7721 Pinemont Dr Houston, TX 77040	Pipeline Maintenance Services	CAP, O&M	107, 830, 832	\$ 254,967
52					
53					
54					
55					
56	Barpellam, Inc 27777 Franklin Rd, STE 600 Southfield, MI 48034	Outside Contractor Services	CAP, O&M	107, 818, 823, 834, 850,	\$ 3,811,768
57				851, 856, 859, 866, 879,	
58				880, 887, 902, 903, 908,	
59				910, 912, 920, 923, 925,	
60				935	
61					
62	Barr Engineering Company 4300 Marketpointe Dr, STE 200 Minneapolis, MN 55435	Engineering Services	CAP, O&M	107	\$ 701,720
63					
64					
65	Barton Malow Company 26500 American Dr Southfield, MI 48034	Construction Maintenance & Repair Services	CAP	107	\$ 6,195,592
66					
67					
68					
69	Basic Systems, Inc 9255 Cadiz Rd Cambridge, OH 43725	Technical Services	CAP, O&M	107, 818, 834	\$ 810,186
70					
71					
72					
73					
74	Baumgardner Mechanical 24850 West McNichols Detroit, MI 48219	Outside Contractor Services	O&M	912	\$ 274,933
75					
76					
77					
78	Belle Tire Distributors 1000 Enterprise Dr Allen Park, MI 48101	Vehicle Maintenance & Repair Services	CAP, O&M	107, 923	\$ 373,864
79					
80					
81					
82					
83					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
84	Bostwick Company, Inc	Paving Services	CAP, O&M	107, 880, 887, 892	\$ 359,464
85	3291 West Liberty Rd				
86	Ann Arbor, MI 48106				
87					
88	Busens Appliance, Inc	Outside Contractor	O&M	912	\$ 489,993
89	2323 Fort St	Services			
90	Lincoln Park, MI 48146-2420				
91					
92	C&E Pipeline Services, Inc	Storage Tank, Pipeline,	CAP, O&M	107, 850	\$ 747,226
93	7808 Lanac St	and Compressor			
94	Lansing, MI 48917	Maintenance Services			
95					
96					
97	CDW Direct, LLC	IT & Telecom Services	CAP, O&M	107, 851, 903, 921	\$ 353,853
98	200 North Milwaukee Avenue				
99	Vernon Hills, IL 60061-1577				
100					
101	Cellco Partnership	Telecommunication	CAP, O&M	107, 824, 866, 880, 903,	\$ 749,315
102	1 Verizon Place	Services		908, 910, 921, 980	
103	Alpharetta, GA 30004				
104					
105	Consumer Insights Inc	Testing & Analysis	CAP, O&M	107, 880, 908, 910, 912	\$ 294,571
106	5455 Corporate Dr, STE 120	Services		923, 930.1	
107	Troy, MI 48098-2620				
108					
109	Corby Energy Services, Inc	Underground Construction	CAP, O&M	107, 880, 887, 892, 935	\$ 13,599,856
110	6001 Schooner St	Services			
111	Belleville, MI 48111-5366				
112					
113	Creek Enterprise, Inc	Underground Construction	CAP	107	\$ 1,612,022
114	508 Mohawk	Services			
115	Tecumseh, MI 49286				
116					
117	Cudd Pressure Control, Inc	Pipeline Construction	CAP	107	\$ 347,377
118	8032 Main St	Services			
119	Houma, LA 70360				
120					
121	CustomerLink, LLC	Professional Services	O&M	908, 910, 912	\$ 369,847
122	11 East Superior St, STE 430				
123	Duluth, MN 55802				
124					
125	Devon Facility Management	Janitorial Services	CAP, O&M	107, 903, 923, 935	\$ 314,796
126	535 Griswold, STE 2050				
127	Detroit, MI 48226				
128					
129	Diamond Technical Services, Inc	Welding, Inspection and	CAP	107	\$ 515,386
130	9152 Route 22	Technical Services			
131	Blairsville, PA 15717				
132					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
133 134 135 136 137	Diversified Data Processing and Consulting 10811 Northend Ave Ferndale, MI 48220	Professional Services	O&M	903, 910	\$ 387,789
138 139 140 141	DJG Mechanical LLC 153 S Washington Oxford, MI 48371	Outside Contractor Services	O&M	912	\$ 497,977
142 143 144 145	DNV GL Energy Services USA 3031 W Grand Blvd, STE 506 Detroit, MI 48202	Advertising & Marketing Services	O&M	905, 908	\$ 2,417,041
146 147 148 149	Dziurman Dsign, Inc 620 South Main Street Clawson, MI 48017-2016	Marketing Services	O&M	880, 912	\$ 3,135,324
150 151 152 153 154	Eagle Landscaping & Supply Company 20779 Lahser Rd Southfield, MI 48033	Grounds Maintenance Services	CAP, O&M	107, 880, 887, 892	\$ 1,617,739
155 156 157 158	Edward J Painting, LLC 1190 Wadhams Rd Kimball, MI 48074	Painting Services	CAP, O&M	107, 818, 834, 850, 863, 864, 889	\$ 949,356
159 160 161 162	EGS Financial Care, Inc 400 Horsham Rd, STE 130 Horsham, PA 19044	Professional Services	O&M	903	\$ 2,994,910
163 164 165 166	EN Engineering, LLC 28100 Torch Pkwy, STE 400 Warrenville, IL 60555-3938	Technical Services	CAP, O&M	107, 850, 920	\$ 705,606
167 168 169 170	EN Pipeline Engineering, LLC 28100 Torch Pkwy, STE 400 Warrenville, IL 60555-3938	Technical Services	CAP	107	\$ 821,976
171 172 173 174	Ensite USA, Inc 3100 South Gessner Houston, TX 77063	Pipeline Maintenance Services	CAP, O&M	107, 850	\$ 6,283,995
175 176 177 178 179 180 181	Ernst & Young LLP 5 Times Square New York, NY 10036-6527	Professional & Consulting Services	CAP, O&M	107, 901, 903, 923	\$ 339,698

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DTE Gas Company				2017/Q4	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
182	Exterran Energy Solutions, LP	Compressor Station	CAP	107	\$ 1,117,671
183	4444 Brittmoore	Services			
184	Houston, TX 77041				
185					
186	Flamebuoyant Inc	Outside Contractor	O&M	912	\$ 425,779
187	2200 E 11 Mile Rd	Services			
188	Warren, MI 48091				
189					
190	Ford Quality Fleet Care Program	Vehicle Maintenance &	CAP, O&M	107, 923	\$ 911,276
191	PO Box 67000	Repair Services			
192	Detroit, MI 48267-1218				
193					
194	Global Appliances	Outside Contractor	O&M	912	\$ 460,982
195	13007 East 8 Mile Rd	Services			
196	Warren, MI 48089-3221				
197					
198	Great Dane Heating & Air	Outside Contractor	O&M	912	\$ 556,250
199	Conditioning	Services			
200	36611 Gratiot				
201	Clinton Township, MI 48035				
202					
203	Hall Engineering Company	Electrical Equipment	CAP, O&M	107, 818, 834, 866, 891	\$ 687,450
204	25400 Meadowbrook Rd	Maintenance & Repair			
205	Novi, MI 48375-1842	Services			
206					
207	Harris & Harris LTD	Professional Services	O&M	902, 903	\$ 935,648
208	111 W Jackson Blvd, STE 400				
209	Chicago, IL 60604				
210					
211	Haywood Associates, Inc	IT Services	CAP, O&M	107, 880	\$ 361,540
212	124 Jewett St				
213	Georgetown, MA 01833				
214					
215	Henkels and McCoy Inc	Construction Services	CAP	107	\$ 5,354,433
216	985 Jolly Rd	Valve Maintenance &			
217	Blue Bell, PA 19422-1903	Repair Services			
218					
219	Hewitt Associates	Consulting Services	CAP, O&M	107, 908, 923	\$ 528,891
220	100 Half Day Rd				
221	Lincolnshire, IL 60069-3242				
222					
223	Holland Engineering, Inc	Engineering Services	CAP, O&M	107, 850	\$ 1,714,231
224	220 Hoover Blvd, STE 2				
225	Holland, MI 49423-3766				
226					
227	ICF Resources, LLC	Administration & Office	O&M	859, 905, 908	\$ 5,871,675
228	600 Renaissance Center Dr,	Services			
229	STE 1250				
230	Detroit, MI 48243				

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
231	Illume Advising LLC	Administration & Office Services	O&M	908	\$ 449,950
232	440 Science Dr, STE 202				
233	Madison, WI 53711				
234					
235	Infrasource Construction, LLC	Underground Construction Services	CAP, O&M	107, 887, 892	\$ 25,099,516
236	2311 Green Rd, STE D				
237	Ann Arbor, MI 48105				
238					
239	Insight Energy Ventures LLC	Marketing Services	O&M	908	\$ 298,313
240	333 W 7TH St, STE 200				
241	Royal Oak, MI 48067				
242					
243	J Ferrara Home Service Corporation	Outside Contract Labor Services	O&M	912	\$ 1,342,141
244	2810 Oakwood Blvd				
245	Melvindale, MI 48122-1243				
246					
247					
248	Jan X-Ray Services, Inc	Testing & Analyzing Services	CAP, O&M	107, 832, 834, 850, 863, 864, 877, 891	\$ 3,503,909
249	8550 East Michigan Ave				
250	Parma, MI 49269				
251					
252	Kent Power, Inc	Underground Construction Services	CAP, O&M	107, 887	\$ 4,316,686
253	90 Spring St				
254	Kent City, MI 49330-9446				
255					
256	Kenwhirl Appliance	Outside Contract Labor Services	O&M	912	\$ 361,339
257	13603 Ashurst St				
258	Livonia, MI 48150				
259					
260	Knight Watch, Inc	Security Services	CAP, O&M	107, 851, 879, 923	\$ 283,586
261	3005 Business One Dr				
262	Kalamazoo, MI 49048				
263					
264	Lacrosse Home Services LLC	Outside Contractor Services	O&M	912	\$ 1,850,769
265	33475 Harper				
266	Clinton Twp, MI 48035				
267					
268	Larson Construction Company	Construction Services	CAP, O&M	107, 834	\$ 471,299
269	277 Seeley Rd NE				
270	Kalkaska, MI 49646				
271					
272	Lecom, Inc	Overhead Construction Services	O&M	901	\$ 885,542
273	29377 Hoover Rd				
274	Warren, MI 48093				
275					
276	ML Chartier, Inc	Excavation Services	CAP, O&M	107, 818, 834, 850, 863	\$ 457,177
277	9195 Marine City Hwy				
278	Fair Haven, MI 48023-1221				
279					

Name of Respondent		This Report Is:		Date of Report	Year of Report
DTE Gas Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2017/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
280	M10 Inc.	Professional Services	CAP	107	\$ 1,437,293
281	817 West Main St				
282	Brownsville, WI 53006				
283					
284	Magnum Solvent Inc	Pipeline Construction	CAP, O&M	107, 877, 891	\$ 430,175
285	470 Magnum Dr NE	Services			
286	Kalkaska, MI 49646				
287					
288	Maintenance Contracting, LLC	Construction Services	CAP, O&M	107, 818, 834, 850, 856,	\$ 253,023
289	4404 Mitchell Rd SE	Maintenance & Repair		857, 863, 877, 889, 891	
290	Kalkaska, MI 49646-9683	Services			
291					
292	Market Strategies, Inc	Testing & Analyzing	O&M	912, 923	\$ 260,000
293	17430 College Pkwy	Services			
294	Livonia, MI 48152				
295					
296	Meridian Land Group	Consulting Services	CAP	107	\$ 341,497
297	6009 Marsh Rd				
298	Haslett, MI 48840-8988				
299					
300	Metro Engineering Solutions,	Engineering Services	CAP	107	\$ 631,920
301	LLC				
302	6001 Schooner				
303	Belleville, MI 48112				
304					
305	Metroscale Analytics of	Technical Services	O&M	823, 880	\$ 760,406
306	Michigan				
307	39111 6 Mile Rd				
308	Livonia, MI 48152				
309					
310	Michigan Greenscape Supplies	Grounds Maintenance	CAP, O&M	107, 880, 887, 892	\$ 331,702
311	3244 East Michigan Ave	Services			
312	Ypsilanti, MI 48198				
313					
314	Mich-Tech One Corporation	Outside Contractor	O&M	912	\$ 780,376
315	10124 Willis Rd	Services			
316	Willis, MI 48191-9750				
317					
318	Miller Pipeline - Michigan LLC	Underground Construction	CAP, O&M	107, 880, 887, 889, 892,	\$ 34,996,366
319	8850 Crawfordsville Rd	Services		893	
320	Indianapolis, IN 46234				
321					
322	Miss Dig System Inc	Underground Utility	O&M	856, 874, 880, 930.1	\$ 312,052
323	3285 Lapeer Rd W	Services			
324	Auburn Hills, MI 48326				
325					
326	MJS Investing	Outside Contractor	O&M	912	\$ 716,794
327	464 North Main	Services			
328	Plymouth, MI 48170				

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DTE Gas Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2017/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
329	Mue, Inc	Underground Construction	CAP	107	\$ 2,771,372
330	2420 Auburn Rd	Services			
331	Auburn Hills, MI 48326				
332					
333	NATL Heating Co Inc	Outside Contractor	O&M	912	\$ 254,467
334	12824 Fenkell St	Services			
335	Detroit, MI 48227-4065				
336					
337	Navigant Consulting, Inc	Administrative, Consulting,	CAP, O&M	107, 908, 923	\$ 1,612,802
338	2723 South State St, STE 150	& Professional Services			
339	Ann Arbor, MI 48104				
340					
341	North Star HR Corporation	Benefits Administration	CAP, O&M	107, 880, 921, 926	\$ 307,409
342	2000 Town Center, STE 1900	Services			
343	Southfield, MI 48075				
344					
345	Northern Ind Construction, Inc	Construction Services	CAP, O&M	107, 834	\$ 946,975
346	2316 Pleasant Valley Rd				
347	Boyne City, MI 49712-9767				
348					
349	Nuance Enterprise Solutions	Professional Services	O&M	910	\$ 494,650
350	and Services				
351	1 Wayside Rd				
352	Burlington, MA 01803				
353					
354	OCG Companies, LLC	Paving & Waste Removal	CAP, O&M	107, 880, 887, 892,	\$ 33,138,756
355	611 Hillger	Services			
356	Detroit, MI 48214				
357					
358	OLMA, LLC	Outside Contractor	O&M	912	\$ 1,432,788
359	18965 Riverpark Blvd	Services			
360	Macomb Township, MI 48044				
361					
362	Oracle America	Administrative & Office	O&M	107, 880, 905, 908, 921	\$ 487,134
363	500 Oracle Parkway	Services			
364	Redwood Shores, CA 94065				
365					
366	P J Steel Supply, Inc	Construction Services	CAP, O&M	107, 850, 863, 864, 891	\$ 4,808,154
367	305 East Park Dr				
368	Kalkaska, MI 49646				
369					
370	Pepper Hamilton LLP	Legal Services	CAP, O&M	107, 923, 925	\$ 694,707
371	4000 Town Center, STE 1800				
372	Southfield, MI 48075				
373					
374	PricewaterhouseCoopers LLP	Financial & Consulting	CAP, O&M	107, 923	\$ 1,588,708
375	3109 W. Dr. M L King Jr. Blvd.	Services			
376	Tampa, FL 33607				
377					

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DTE Gas Company		(1) [X] An Original	(Mo, Da, Yr)	2017/Q4	
		(2) [] A Resubmission			
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
378	R L Coolsaet	Underground Construction	CAP, O&M	107, 850, 889	\$ 15,157,808
379	28800 Goddard Rd	Services			
380	Romulus, MI 48174-2702				
381					
382	Rand Industrial Insulation, LLC	Insulation Services	CAP	107	\$ 257,400
383	35555 Genron Ct				
384	Romulus, MI 48174				
385					
386	Raytheon Professional Services	Training Services	CAP, O&M	107, 824, 859, 880, 923	\$ 978,187
387	1919 Technology Dr				
388	Troy, MI 48083-4245				
389					
390	Re:Group, Inc	Advertising Services	CAP, O&M	107, 880, 903, 908, 909,	\$ 3,377,162
391	213 West Liberty, STE 100			910, 912, 921, 928,	
392	Ann Arbor, MI 48104			930.1	
393					
394	Ricoh Americas Corporation	IT & Telecom Services	CAP, O&M	107, 830, 834, 850, 851,	\$ 734,852
395	70 Valley Stream Pkwy			859, 880, 903, 908, 910,	
396	Malvern, PA 19355			912, 921, 923, 935	
397					
398	Roese Contracting	Underground Construction	CAP	107	\$ 2,439,662
399	2674 South Huron Rd	Services			
400	Kawkawlin, MI 48631-9153				
401					
402	Roy Longton Property Service	Outside Contractor	O&M	912	\$ 505,238
403	14226 Eureka	Services			
404	Southgate, MI 48195				
405					
406	Rudolph Libbe of Michigan LLC	Construction Services	CAP	107	\$ 407,220
407	47461 Clipper St				
408	Plymouth, MI 48170				
409					
410	Secure Door, LLC	Building Maintenance &	CAP, O&M	107, 935	\$ 309,795
411	75 Lafayette, STE 200	Repair Services			
412	Mt Clemens, MI 48043				
413					
414	Seel, LLC	Marketing Services	O&M	905, 908	\$ 493,076
415	7140 West Fort Street				
416	Detroit, MI 48209				
417					
418	Sidock Group, Inc	Engineering Services	CAP	107	\$ 2,576,073
419	45650 Grand River Avenue				
420	Novi, MI 48374				
421					
422	Soil and Materials Engineers Inc	Environmental Services	CAP	107	\$ 385,234
423	4219 Woodward Ave, STE 204				
424	Detroit, MI 48201-1817				
425					
426					

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DTE Gas Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	2017/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
427	Solrac Heating and Cooling	Outside Contractor Services	O&M	912	\$ 278,998
428	33657 Colfax Dr				
429	Sterling Hts, MI 48310				
430					
431	SSOE, Inc	Engineering Services	CAP	107	\$ 269,702
432	1001 Madison Ave				
433	Toledo, OH 43624-1585				
434					
435	Strategic Staffing Solutions, LLC	Outside Contract Labor Services	CAP, O&M	107, 850, 857, 880, 903, 908, 910, 912, 923, 930.1, 935	\$ 4,438,633
436	645 Griswold St, STE 2900				
437	Detroit, MI 48226				
438					
439	Swan Electric Co Inc	Electrical Equipment Maintenance & Repair Services	CAP, O&M	107, 853, 866, 891	\$ 267,385
440	101 Mcvannel Dr				
441	Gaylord, MI 49734				
442					
443	Swenski Tree Service, Inc	Ground Maintenance Services	CAP, O&M	107, 863	\$ 307,321
444	113 Buntrock Rd				
445	Iron River, MI 49935-8271				
446					
447	T D Williamson LLC	Construction & Pipeline Maintenance Services	CAP, O&M	107, 850	\$ 360,964
448	PO Box 3409				
449	Tulsa, OK 74101-3409				
450					
451	Taplin Group LLC	Construction & Compressor Station Services	CAP, O&M	107, 818, 832, 834, 856, 891, 920	\$ 491,339
452	5140 W Michigan Ave				
453	Kalamazoo, MI 49006				
454					
455	TDW Services Inc	Professional Services	CAP, O&M	107, 859	\$ 262,255
456	6747 S 65 W Ave				
457	Tulsa, OK 74131				
458					
459	Traffic Management, Inc	Engineering Services	CAP, O&M	107, 850, 889	\$ 1,515,536
460	2435 Lemon Ave				
461	Signal Hill, CA 90755				
462					
463	TRC Pipeline Services, LLC	Engineering Services	CAP, O&M	107, 850	\$ 666,322
464	21 Griffen Road North				
465	Windsor, CT 06095				
466					
467	TRG Customer Solutions, Inc	Marketing Services	O&M	912	\$ 654,816
468	1700 Pennsylvania Avenue NW				
469	Washington, DC 20006				
470					
471	US Security Associates, Inc	Security Services	CAP, O&M	107, 880, 903, 908, 923	\$ 2,026,803
472	200 Mansell Court, STE 500				
473	Roswell, GA 30076				
474					
475					

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
476	Utility Resource Group, LLC	Surveying & Meter	CAP, O&M	107, 874, 902, 903	\$ 7,143,744
477	6808 19 1/2 Mile Rd	Reading Services			
478	Sterling Heights, MI 48314				
479					
480	W J O'Neil Co	Construction &	CAP	107	\$ 1,419,552
481	35457 Industrial Rd	Technical Services			
482	Livonia, MI 48150-1233				
483					
484	Wade Trim Associates Inc	Engineering &	CAP, O&M	107, 850, 887	\$ 1,798,377
485	500 Griswold Ave, STE 2500	Surveying Services			
486	Detroit, MI 48226				
487					
488	Walbridge	Construction Maintenance	CAP	107	\$ 50,573,063
489	777 Woodward Ave, STE 300	& Repair Services			
490	Detroit, MI 48226				
491					
492	Walker Miller Energy Svcs, LLC	Marketing Services	O&M	905, 908	\$ 10,317,665
493	2990 West Grand Blvd West				
494	Detroit, MI 48202				
495					
496	Wind Lake Solutions	Technical Services	CAP, O&M	107, 887, 892	\$ 1,025,315
497	400 Bay View Rd STE A				
498	Mukwonago, WI 53149-1745				
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Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and			services provided (administrative and general expenses, dividends declared, etc.). 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Trading	Affiliate	Admin. & General	920 - 930	624,059
2			Taxes Other Than Income	408.1	37,386
3			Gas Transportation	489	989,372
4					
5	DTE Electric Company	Affiliate	Capital		
6			Admin. & General	920 - 930	2,608,144
7			Taxes Other Than Income	408.1	148,006
8			Operations	481	73,170
9			Rent Expense	931	514,424
10			Gas Transportation	489, 495	2,987,816
11			Customer Service	901 - 910	2,380,215
12					
13	DTE MI Gathering Holding Company	Affiliate	Gas Transportation	495	62,124
14			Operations	804 - 893	19,656
15			Admin. & General	920 - 930	4,037
16					
17	DTE MI Gathering Company	Affiliate	Capital		
18			Admin. & General	920 - 930	679,686
19			Taxes Other Than Income	408.1	42,394
20			Operations	804 - 893	274,862
21					
22	Saginaw Bay Pipeline Company	Affiliate	Operations	804 - 893	26,304
23			Admin. & General	920 - 930	37,787
24					
25	DTE Michigan Lateral Company	Affiliate	Capital		
26			Taxes Other Than Income	408.1	49,360
27			Operations	804 - 893	232,680
28			Admin. & General	920 - 930	841,642
29					
30	DTE Pipeline Company	Affiliate	Capital		
31			Admin. & General	920 - 930	117,716
32			Taxes Other Than Income	408.1	7,740
33					
34	DTE Gas Storage Company	Affiliate	Taxes Other Than Income	408.1	3,917
35			Admin. & General	920 - 930	52,948
36					
37	DTE Gas Services Company	Affiliate	Admin. & General	920 - 930	270,508
38			Taxes Other Than Income	408.1	19,198
39					
40					

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc).						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	6,001	630,060	Cost	1
				37,386	Cost	2
				989,372	Contract	3
						4
		107	57,341	57,341	Cost	5
		146	367,394	2,975,538	Cost	6
				148,006	Cost	7
				73,170	Cost	8
				514,424	Cost	9
				2,987,816	Contract	10
				2,380,215	Cost	11
						12
				62,124	Contract	13
				19,656	Cost	14
				4,037	Cost	15
						16
		107	28,356	28,356	Cost	17
		146	30,361	710,047	Cost	18
				42,394	Cost	19
				274,862	Cost	20
						21
				26,304	Cost	22
				37,787	Cost	23
						24
		107	7,154	7,154	Cost	25
				49,360	Cost	26
				232,680	Cost	27
				841,642	Cost	28
						29
		107	114,044	114,044	Cost	30
		146	51,005	168,721	Cost	31
				7,740	Cost	32
						33
				3,917	Cost	34
				52,948	Cost	35
						36
		146	58,108	328,616	Cost	37
				19,198	Cost	38
						39
						40

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
41	Washington 10 Storage Partnership	Affiliate	Taxes Other Than Income	408.1	66,303
42			Gas Transportation	489	532,632
43			Operations	804 - 893	6,798
44			Admin. & General	920 - 930	978,512
45					
46	Washington 10 Storage Corporation	Affiliate	Capital		
47			Admin. & General	920 - 930	547,415
48			Taxes Other Than Income	408.1	34,484
49			Gas Transportation	489	192,271
50					
51	DTE Energy Corporate Services LLC	Affiliate	Operations	804 - 893	319,594
52					
53	Bluestone Pipeline of PA	Affiliate	Admin. & General		
54			Operations	804 - 893	255,586
55					
56	Susquehanna Gathering Company	Affiliate	Capital		
57			Operations	804 - 893	338,904
58					
59	DTE Nexus LLC	Affiliate	Admin. & General		
60					
61	DTE Appalachia Gathering	Affiliate	Capital		
62			Admin. & General		
63			Operations	804 - 893	237,328
64					
65	Stonewall Gas Gathering	Affiliate	Operations	804 - 893	223,635
66					
67					
68					
69					
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78					
79					
TOTAL					16,838,613

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.		7. In column (j) report the total.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which		8. In column (k) indicate the pricing method (cost, per contract terms, etc).				
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				66,303	Cost	41
				532,632	Contract	42
				6,798	Cost	43
		146	66,060	1,044,572	Cost	44
						45
		107	117,385	117,385	Cost	46
		146	27,882	575,297	Cost	47
				34,484	Cost	48
				192,271	Contract	49
						50
				319,594	Cost	51
						52
		146	2,950	2,950	Cost	53
				255,586	Cost	54
						55
		107	3,336	3,336	Cost	56
				338,904	Cost	57
						58
		146	2,734	2,734	Cost	59
						60
		107	14,986	14,986	Cost	61
		146	5,268	5,268	Cost	62
				237,328	Cost	63
						64
				223,635	Cost	65
						66
						67
						68
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						79
			960,365	17,798,978		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Resources LLC	Affiliate	Operations	804 - 893	11,066
2					
3	DTE Electric Company	Affiliate	Admin. & General		
4			Rent Expense	931	31,037,545
5			Operations	804 - 893	76,333
6			Customer Service	901 - 910	1,226,012
7					
8	DTE Michigan Gathering Company	Affiliate	Operations	804 - 893	3,215,150
9					
10	DTE Pipeline Company	Affiliate	Admin. & General		
11					
12	DTE Gas Storage Company	Affiliate	Operations	804 - 893	27,469
13					
14	DTE Gas Services Company	Affiliate	Operations	804 - 893	56,438
15					
16	Washington 10 Storage Partnership	Affiliate	Operations	804 - 893	1,565,001
17					
18	Washington 10 Storage Corporation	Affiliate	Operations	804 - 893	529,500
19					
20	DTE Energy Corporate Services LLC	Affiliate	Admin. & General	920 - 930.2	81,190,221
21			Taxes Other Than Income	408.1	1,699,032
22			Rent Expense	931	624,810
23			Capital		
24			Other Deductions		
25			Operations	804 - 893	10,358,473
26			Customer Service	901 - 910, 912	43,469,056
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
TOTAL					175,086,106

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4			
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc).</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				11,066	Cost	1
						2
		146	110,716	110,716	Cost	3
				31,037,545	Cost	4
				76,333	Cost	5
				1,226,012	Cost	6
						7
				3,215,150	Cost	8
						9
		146	12,467	12,467	Cost	10
						11
				27,469	Cost	12
						13
				56,438	Cost	14
						15
				1,565,001	Cost	16
						17
				529,500	Cost	18
						19
		146	244,205	81,434,426	Cost	20
				1,699,032	Cost	21
				624,810	Cost	22
		107	26,579,699	26,579,699	Cost	23
426.1 - 426.4	1,211,167			1,211,167	Cost	24
				10,358,473	Cost	25
				43,469,056	Cost	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
	1,211,167		26,947,087	203,244,360		

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
COMPRESSOR STATIONS				
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.		2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of the respondent's title, and percent of ownership,		
Line No.	Name of Station and Location (a)	Number of Employees (1) (b)	Plant Cost (c)	
1	<u>FIELD COMPRESSOR STATIONS</u>			
2				
3				
4				
5				
6	<u>UNDERGROUND STORAGE COMPRESSOR STATIONS</u>			
7	Columbus Station (site 6328)		36,386,478	
8	Columbus Twp., St. Clair Co.			
9	Belle River Mills Station (site 6840)		213,292,759	
10	China Twp., St. Clair Co.			
11	W. C. Taggart Compressor Station (site 6963)		76,137,211	
12	Belvidere Twp., Montcalm Co.			
13	TOTAL			
14	<u>TRANSMISSION COMPRESSOR STATIONS</u>			
15	Kalkaska Station (site 6740)		37,271,379	
16	Kalkaska Twp., Kalkaska Co.			
17	Milford Station (site 6535)		36,840,092	
18	Milford Twp., Oakland Co.			
19	Reed City Compressor Station (site 6041) (3)		1,838,809	
20	Lincoln Twp., Osceola Co.			
21	Willow Run Compressor Station (site 1950)		26,932,582	
22	Ypsilanti Twp., Washtenaw Co.			
23	Alpena Station (site 6988) (3)		4,578,572	
24	Hamilton Twp., Clare Co.			
25	4 Satellite Stations		552,118	
26	Various Locations			
27				
28				
29				
30	<u>DISTRIBUTION COMPRESSOR STATION</u>			
31				
32				
33	<u>OTHER COMPRESSOR STATIONS</u>			
34				
35	(1) Respondent does not maintain separate payrolls for compressor stations.			
36	(2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company at the respective compressor stations.			
37	(3) Compressor stations not running			
38	(4) Total for Underground Storage Compressor Stations			
39				
40				
41				

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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COMPRESSOR STATIONS (Continued)

If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60°F) (f)	Operation Date			Line No.
Fuel or Power (2) (d)	Other (2) (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (f)	
						1
						2
						3
						4
						5
	160,076	43,779	4,315	2	4/25/17	6
						7
	2,600,882	695,274	16,087	5	4/15/17	8
						9
	1,171,074	299,553	17,695	10	1/29/17	10
						11
						12
359,670 (4)						13
						14
124,153	405,755	108,337	8,801	2	9/11/17	15
						16
36,746	159,580	42,667	2,013	4	6/15/17	17
						18
			N/A	N/A	N/A	19
						20
	128,811	34,883	1,687	1	9/21/17	21
						22
			24	1	1/29/17	23
						24
			19,247	3	7/10/17	25
						26
						27
						28
						29
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Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS STORAGE PROJECTS			
1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.	
Line No.	Item (a)	Total Amount (b)	
1	Natural Gas Storage Plant		
2	Land and Land Rights	9,547,296	
3	Structures and Improvements	24,405,269	
4	Storage Wells and Holders	118,565,396	
5	Storage Lines	38,282,278	
6	Other Storage Equipment	301,307,039	
7	TOTAL (Enter Total of Lines 2 Thru 6)	492,107,278	
8	Storage Expenses		
9	Operation	11,329,939	
10	Maintenance	6,200,963	
11	Rents		
12	TOTAL (Enter Total of Lines 9 Thru 11)	17,530,902	
13	Storage Operations (In Mcf @ 14.73)		
14	Gas Delivered to Storage		
15	January	413,551	
16	February	(3,490,115)	
17	March	(3,204,770)	
18	April	(52,434)	
19	May	7,792,640	
20	June	7,046,828	
21	July	4,050,398	
22	August	6,803,179	
23	September	5,825,360	
24	October	27,760	
25	November	(5,888,842)	
26	December	(283,540)	
27	TOTAL (Enter Total of Lines 15 Thru 26)	19,040,015	
28	Gas Withdrawn from Storage		
29	January	12,946,943	
30	February	4,972,271	
31	March	7,769,493	
32	April	(1,341,447)	
33	May	(418,705)	
34	June	(2,231,197)	
35	July	(5,376,912)	
36	August	(1,660,069)	
37	September	(2,028,877)	
38	October	(3,393,228)	
39	November	1,308,615	
40	December	11,954,198	
41	TOTAL (Enter Total of Lines 29 Thru 40)	22,501,085	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
GAS STORAGE PROJECTS (Continued)			
Line No.	Item (a)	Total Amount (b)	
	Storage Operations (In Mcf @ 14.73)		
42	Top or Working Gas End of Year	40,471,024	
43	Cushion Gas (Including Native Gas)	62,094,654	
44	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	102,565,678	
45	Certified Storage Capacity	137,977,092	
46	Number of Injection -- Withdrawl Wells	114	
47	Number of Observation Wells	70	
48	Maximum Day's Withdrawl from Storage	1,998,932	
49	Date of Maximum Day's Withdrawl	12/27/17	
50	LNG Terminal Companies (In Mcf)		
51	Number of Tanks		
52	Capacity of Tanks		
53	LNG Volumes		
54	a) Received at "Ship Rail"		
55	b) Transferred to Tanks		
56	c) Withdrawn from Tanks		
57	d) "Boil Off" Vaporization Loss		
58	e) Converted to Mcf at Tailgate of Terminal		

Notes:

(1) Transactions related to gas stored "for others" are not reflected on these pages at December 31, 2017
64,787,076 Mcf was stored for others.

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
DISTRIBUTION AND TRANSMISSION LINES			
1. Report below by States the total miles of pipe lines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.	
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)	
1	Integrated Natural Gas Systems		
2	Located in State of Michigan		
3			
4	Distribution Mains	19,488.7	
5	Transmission Mains	1,964.4	
6			
7			
8			
9			
10			
11			
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15			
16			
17			
18			
19			
20	TOTAL	21,453.1	

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4	
DISTRIBUTION SYSTEM PEAK DELIVERIES				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.		2. Report Mcf on press base of 14.73 psia at 60°F.		
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	12/27		
2	Deliveries to Customers Subject to MPSC Rate Schedules		1,999,009	
3	Deliveries to Others		-	
4	TOTAL		1,999,009	
5	Date of Second Highest Day's Deliveries	12/31		
6	Deliveries to Customers Subject to MPSC Rate Schedules		1,942,993	
7	Deliveries to Others		-	
8	TOTAL		1,942,993	
9	Date of Third Highest Day's Deliveries	12/30		
10	Deliveries to Customer Subject to MPSC Rate Schedules		1,940,696	
11	Deliveries to Others		-	
12	TOTAL		1,940,696	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	12/26 - 12/28		
14	Deliveries to Customer Subject to MPSC Rate Schedules		5,857,519	
15	Deliveries to Others		-	
16	TOTAL		5,857,519	
17	Supplies from Line Pack			
18	Supplies from Underground Storage		(4,771,290)	
19	Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	December		
21	Deliveries to Customer Subject to MPSC Rate Schedules		41,927,141	
22	Deliveries to Others		2,744,226	
23	TOTAL		44,671,367	

* Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others

Name of Respondent DTE Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
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AUXILIARY PEAKING FACILITY

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is

submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.

	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1						
2						
3						
4	West Central Michigan	Underground Storage Plant	580,000		X	
5						
6						
7	Southeastern Michigan	Underground Storage Plant	3,122,000		X	
8						
9						
10						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		2017/Q4

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, product extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnections with other natural gas is received or delivered and name of connecting company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, and giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to size not larger than this report. Bind the maps to the report.

See attached map on the following page.

Name of Respondent DTE Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2017/Q4
FOOTNOTE DATA					
Page No. (a)	Line No. (b)	Column No. (c)	Comments (d)		
			Footnotes are included in the Notes to the Consolidated Financial Statements on pages 122 through 123-28.		