

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in [violation of state law](#).

| | |
|--|--|
| Report submitted for year ending: December 31, 2020 | |
| Present name of respondent: DTE Gas Company | |
| Address of principal place of business: One Energy Plaza, Detroit, MI 48226-1279 | |
| Utility representative to whom inquires regarding this report may be directed: | |
| Name: Mark C. Rolling | Title: Vice President, Controller, and Chief Accounting Officer |
| Address: One Energy Plaza | |
| City: Detroit | State: MI Zip: 48226-1279 |
| Telephone, Including Area Code: 313-235-4000 | |
| If the utility name has been changed during the past year: | |
| Prior Name: | |
| Date of Change: | |
| Two copies of the published annual report to stockholders: | |
| [X] | were forwarded to the Commission |
| [] | will be forwarded to the Commission |
| <u>on or about</u> | |
| Annual reports to stockholders: | |
| [X] | are published |
| [] | are not published |

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooks10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division (Jennifer Brooks)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

| IDENTIFICATION | | |
|---|---|--|
| 01 Exact Legal Name of Respondent DTE Gas Company | 02 Year of Report December 31, 2020 | |
| 03 Previous Name and Date of Change (if name changed during year) | | |
| 04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, MI 48226-1279 | | |
| 05 Name of Contact Person Mark C. Rolling | 06 Title of Contact Person VP, Controller, and Chief Accounting Officer | |
| 07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, MI 48226-1279 | | |
| 08 Telephone of Contact Person, Including Area Code: (313) 235-4000 | 09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) April 30, 2021 |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report. | | |
| 01 Name Mark C. Rolling | 03 Signature Mark C. Rolling | 04 Date Signed (Mo, Da, Yr) April 30, 2021 |
| 02 Title Vice President, Controller, and Chief Accounting Officer | | |

| | | | |
|--|---|--|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| LIST OF SCHEDULES (Natural Gas Utility) | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reports for | | certain pages. Omit pages where the responses are "none," "not applicable," or "NA." | |
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|--|--|--------------------------|----------------|
| DTE Gas Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 |
| LIST OF SCHEDULES (Natural Gas Utility) | | | |
| Title of Schedule | Reference Page No. | Remarks | |
| (a) | (b) | (c) | |
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| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|--------------------------------|----------------|
| DTE Gas Company | | | 2020/Q4 |
| LIST OF SCHEDULES (Natural Gas Utility) | | | |
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
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| | | | |
|---|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| GENERAL INFORMATION | | | |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Mark C. Rolling, Vice President, Controller, and Chief Accounting Officer One Energy Plaza Detroit, Michigan 48226-1279</p> | | | |
| <p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.</p> <p>Michigan - January 12, 1898</p> | | | |
| <p>3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.</p> <p>Not Applicable.</p> | | | |
| <p>4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Purchase, storage, transportation, distribution, and sale of natural gas, and the sale of storage and transportation capacity, all within the State of Michigan.</p> | | | |
| <p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>1. <input type="checkbox"/> Yes..... Enter date when such independent accountant was initially engaged: _____</p> <p>2. <input checked="" type="checkbox"/> No</p> | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

DTE Gas Holdings, Inc. is the holding company of the respondent.
The attached pages **102a - 102s** detail the chain of ownership and control to the main parent company.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (Company or DTE) is a Michigan corporation. DTE owns, directly and indirectly, three utilities; DTE Electric Company (DTE Electric), DTE Gas Company (DTE Gas), and Citizens Gas Fuel Company (Citizens), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (DTEE) owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., (Gas Holdings) is the holding company for DTE Gas Company and DTE Gas Services Company (Gas Services). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC (Corporate Services) is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC (DTE ER) is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. DTE ER is also conducting business under the assumed name of DTE Power and Industrial Group.
 - 1) DTE Biomass Energy, Inc., (DTE Biomass) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill and renewable natural gas projects
 - a) Adrian Energy Associates, LLC (Adrian Energy) is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C. (Bellefontaine Gas) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is an inactive company.
 - c) Blue Water Renewables, Inc. (Blue Water) is a Michigan corporation with offices located at 414 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC (Davidson) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - e) Denton Power, LLC (Denton) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- f) DTE Methane Resources, L.L.C. (DTE Methane) is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services and is an inactive company.
- g) DTE RENEWABLE HOLDINGS, LLC (DTERH) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTERH is wholly owned subsidiary of DTE Biomass Energy, Inc. and is a holding company for renewable natural gas projects.
 - 1. CALUMET RENEWABLE ENERGY, LLC (CALUMET) is a Delaware limited liability company with offices at 414 S. Main St. Ann Arbor, Michigan 48104. CALUMET is a wholly owned subsidiary of DTERH and is engaged in renewable natural gas project.
 - 2. DANE RENEWABLE ENERGY, LLC (Dane) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Dane is a wholly owned subsidiary owned by DTERH and holds ownership of a renewable natural gas project.
 - 3. **EAST DAKOTAS RENEWABLE ENERGY, LLC (EDRE) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. EDRE is a wholly owned subsidiary owned by DTERH and owns a dairy gas to RNG facility in south Dakota NEW FORMATION 02/25/2020**
 - 4. KEWAUNEE RENEWABLE, LLC is a Delaware limited liability company with offices at 414 S. Main St. Ann Arbor, Michigan 48104. Kewaunee is owned 99% by DTERHC and maintains and operates a renewable natural gas project in Wisconsin.
 - 5. NEW CHESTER RENEWABLE ENERGY, LLC (Chester) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Chester is a wholly owned subsidiary of DTERH and maintains and operates renewable natural gas project in Wisconsin.
 - 6. Rosendale Renewable Energy, LLC (Rosendale) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Rosendale is a wholly owned subsidiary of DTERHC and owns and operates a renewable natural gas facility.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC. **DISSOLVED 05/08/2020**
 - 1. Eagle Hill Renewable Energy, LLC (Eagle Hill) is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC and is an inactive company. **DISSOLVED 05/07/2020**
- i) Enerdyne TEN, LLC is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC. **DISSOLVED 05/07/2020**
 - 1. King George Gas Producers, LLC (King George) is a Virginia limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company. **DISSOLVED 05/07/2020**
- j) Fayetteville Gas Producers, L.L.C. (Fayetteville) is a North Carolina limited liability company with offices located at 414 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Fort Bend Power Producer, LLC (Fort Bend) is a Delaware limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fort Bend is wholly owned by DTE Biomass and is engaged in a landfill gas to energy project.

- t) Iredell Transmission, LLC (Iredell Trans) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- m) Kiefer Landfill Generating II, LLC (Kiefer) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n) Oklahoma Gas Producers, L.L.C. (Oklahoma) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is an inactive company. **DISSOLVED 05/07/2020**
- o) Phoenix Gas Producers, L.L.C. (Phoenix) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p) Pinnacle Gas Producers, L.L.C. (Pinnacle) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- q) Potrero Hills Energy Producers, LLC (Potrero) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r) Raleigh Steam Producers, LLC (Raleigh) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Raleigh is a wholly owned subsidiary of DTE Biomass and is an inactive company. **DISSOLVED 05/07/2020**
- s) RES Power, Inc. (RESP) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - 1. Riverview Energy Systems (Riverview) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- t) Riverview Gas Producers, Inc. (RPG) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. RPG is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u) Salem Energy Systems, LLC (Salem) is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- v) Salt Lake Energy Systems, L.L.C. (Salt Lake) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- w) Seabreeze Energy Producers, LLC (SEP) is a Texas limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. SEP is wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas to energy project.
- x) Sunshine Gas Producers, LLC (Sunshine) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y) Uwharrie Mountain Renewable Energy, LLC (Uwharrie) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.

- z) Wake Gas Producers, L.L.C. (Wake) is a North Carolina limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - aa) Westside Gas Producers, L.L.C. (Westside) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2) DTE Coal Services, Inc., (DTE Coal) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Chicago Fuels Terminal, LLC (Chicago Fuels) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - b) DTE Peptec, Inc., (DTE Peptec) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - 1. Peptec, Inc. (Peptec) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec and is an inactive company.
- 3) DTE Energy Services, Inc. (DTE ES) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities II, LLC (Utilities II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, Michigan.
 - b) DTE Backup Generation Equipment Leasing, L.L.C. (Backup Generation Equipment Leasing) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES and is engaged in the equipment leasing business.
 - c) **DTE CALIFORNIA RENEWABLE FUELS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE California Renewable Fuels, LLC is a wholly owned subsidiary of DTE ES and owns two California facilities that will manufacture Energy Carbon, a Biomass derived, energy dense pellet – NEW FORMATION 07/13/2020**
 - 1. **CALIFORNIA RENEWABLE CARBON, LLC is a Delaware limited liability company with offices at 414 S. Main Ann Arbor, Michigan 48104. California Renewable Carbon, LLC is owned 50% by DTE California Renewable Fuels, LLC– NEW ACQUISITION 08/07/2020**
 - d) **DTE CALIFORNIA RENEWABLE FUELS OPERATIONS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE California Renewable Fuels, LLC is a wholly owned subsidiary of DTE ES and owns two California facilities that will manufacture Energy Carbon, a Biomass derived, energy dense pellet – NEW FORMATION 07/13/2020**
 - e) **DTE CARBON HOLDINGS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Carbon holdings, LLC is a wholly owned subsidiary of DTE ES and is a Holding company for project entities for the development of underground storage of CO2 in the Sacramento Delta region. - NEW FORMATION 04/29/2020**

1. **SUISUN CLIMATE PARTNERS, LLC (Suisin) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48103. Suisun is a wholly owned subsidiary of DTE Carbon Holdings, LLC and develops underground storage for CO2 in the Sacramento Delta region. – NEW FORMATION 04/24/2020**
- f) DTE Coke Holdings, LLC (Coke Holdings) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
1. DTE Coke Operations, LLC (DTE Coke) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE Coke Holdings, LLC and is involved in in the operation and maintenance of coke battery facilities.
 2. DTE Gary LLC (Gary) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Gary is a wholly owned subsidiary of DTE Coke Holdings, LLC and is an inactive company.
 3. DTE LAKE ERIE GENERATION, INC. is a British Columbia Corporation with offices at 510 West George Street, Suite 1800, Vancouver, BC V6B 0M3. DTE Lake Erie Generation, Inc is wholly owned by DTE Coke Holdings, LLC and is a project entity for a potential onsite energy project.
 4. **DTE LAKE ERIE HOLDINGS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lake Erie Holdings is a wholly owned subsidiary of Coke Holdings and is a holding company. NEW FORMATION 12/08/2020**
 - a. **LAKE ERIE COKE BATTERY HOLDINGS, LLC (LECBH) is a Delaware Limited Liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. LECBA is a wholly owned subsidiary of DTE Lake Erie Holdings, LLC and is an inactive company – NEW FORMATION 12/08/2020**
 - b. **LAKE ERIE BOILER, L.P. (LEB) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. LEB is a wholly owned subsidiary of DTE Lake Erie Holdings, LLC and is an inactive company. NEW FORMATION 12/09/2020**
 5. DTE PCI Enterprises Company, LLC (DTE PCI) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of DTE Coke Holdings, LLC and operates a pulverized coal facility.
 6. EES Coke Battery, L.L.C. (EES) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by DTE Coke Holdings, LLC and is engaged in coke supply and coke battery operations.
 7. **LAKE ERIE BOILER HOLDINGS, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lake Erie Holdings is a wholly owned subsidiary of Coke Holdings and is a project entity for the potential financing of an onsite energy project. – NEW FORMATION 12/08/2020**
 8. **LAKE ERIE COKE BATTERY, LP (LECP) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lake Erie Holdings, LLC is a wholly owned subsidiary of Coke Holdings and is an inactive company. NEW FORMATION 12/09/2020**
 9. Shenango LLC (Shenango) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and is an inactive company.

- g) DTE Energy Center Operations, LLC (DTE Energy Cent Oper) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- h) DTE ES Holdings No. 1, LLC (ES Holdings) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- i) DTE ES Operations, LLC (ES Oper) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- j) DTE Mobile Operations, LLC (DTE Mobile) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is an inactive company.
- k) DTE On-Site Energy, LLC (On-Site) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - 1. Delta Township Utilities, LLC (Delta Township) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by On-Site. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan. **DISSOLVED 10/08/2020**
 - 2. DTE Ashtabula, LLC (Ashtabula) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by On-Site. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - 3. DTE Atlantic, LLC is a Delaware limited liability company with offices at 414 South Main Street Suite 600, Ann Arbor, Michigan 48104. DTE Atlantic, LLC is a wholly owned subsidiary of DTE On-site Energy, LLC and operates and maintains a cogeneration project in Atlantic City, New Jersey.
 - 4. DTE Calvert City, LLC (DTE Calvert) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of On-Site and provides energy related services.
 - 5. DTE Dearborn, LLC (Dearborn) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of On-Site and is engaged in the operation of a compressed air facility.
 - 6. DTE Dearborn CEP, LLC, (CEP) is a Delaware limited liability company with offices at 414 South Main Street, Ann Arbor, Michigan 48104. CEP is a wholly owned subsidiary of On-Site and is involved in construction, operation and ownership of an energy infrastructure at the Ford Research and Engineering Campus in Dearborn, Michigan.
 - 7. DTE Heritage, LLC (DTE Heritage) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of On-Site and is engaged in the ownership and operation of an internal electric distribution system of electricity.
 - 8. DTE Indiana Harbor Holdings, LLC (DTE Indiana Harbor) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of On-Site. DTE Indiana Harbor owns 14.8% of Indiana Harbor Coke Company L.P.

- a. Indiana Harbor Coke Company L.P., (Indiana Harbor Coke Company) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 14.8% owned by DTE Indiana Harbor and operates a coke battery facility.
9. DTE Lansing, LLC (Lansing) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is wholly owned by On-Site and it operates and maintains a Central Utilities Complex (CUC) providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
 - a. Utility Services of Lansing, LLC (Utility Services) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
10. DTE Lordstown, LLC (Lordstown) is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site and is an inactive company.
11. DTE Marietta, LLC (Marietta) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and holds project contracts to provide energy related services.
12. DTE Northwind, LLC, (Northwind) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of On-Site and operates a chilled water plant.
13. DTE Philadelphia, LLC (Philadelphia) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of On-Site. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
14. DTE Pittsburgh, LLC (Pittsburgh) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site and provides energy related services.
15. DTE Pontiac North, LLC (Pontiac) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of On-Site and is an inactive company.
16. DTE RUSSELL STREET, LLC is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and provides certain utilities back up electricity and related services in Detroit, Michigan
17. DTE SAN DIEGO COGEN, INC. (San Diego Cogen) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of On-Site and operates and maintains a cogeneration facility in San Diego California.
18. DTE Sparrows Point, L.L.C., (Sparrows Point) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of On-Site and is an inactive company. **DISSOLVED 04/29/2020**
19. DTE St. Bernard, LLC (St. Bernard) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of On-Site. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.

20. DTE St. Paul, LLC (St. Paul) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of On-Site. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.)
 - a. St. Paul Cogeneration, LLC (St. Paul Cogen) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - b. Environmental Wood Supply, LLC (Environmental Wood) is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
21. DTE Tonawanda, LLC (Tonawanda) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of On-Site and is engaged in wastewater treatment and supply of chilled water.
22. DTE Utility Service Holdings, LLC (Utility Serv) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of On-Site and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.
 - a. DTE Energy Center, LLC (Energy Center) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
23. Energy Equipment Leasing, LLC (Energy Equipment) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Equipment Leasing is a wholly owned subsidiary of On-Site and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
24. Metro Energy, LLC (Metro) is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of On-Site and provides energy related service.
- l) DTE PetCoke, LLC (Pet Coke) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES and is engaged in the supply of petroleum coke.
- m) DTE Pulp & Paper Holdings, LLC (DTE Pulp) is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 1. MESC Capital, LLC (MESC Cap) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 - a. Mobile Energy Services Company, LLC (Mobile Energy) is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and is an inactive company.
- n) DTE REF Holdings, LLC (DTE REF) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.

1. Belle River Fuels Holdings, LLC (Belle River Fuels) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 - a. Belle River Fuels Company, LLC (Belle River) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility to produce refined coal.
2. DTE REF Holdings II, LLC (REF Holdings II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company.
 - a. Canton Fuels Company, LLC (Canton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Canton is wholly owned by REF Holdings II and it operates a refined emissions fuel facility.
 - b. ERIE FUELS COMPANY, LLC is a Delaware Limited Liability Company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. ERIE FUELS COMPANY, LLC is owned 1% by REF Holdings II, LLC and is the lessee of a reduced emissions fuel facility
 - c. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and leases a refined emissions fuel facility from Belle River.
 - d. Ontario Fuels Company is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by REF Holdings II, LLC and owns a refined coal facility and produces refined coal for sale.
 - e. Portage Fuel Company, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a reduced emissions fuel facility at the Columbia Power Plant owned by Alliant Energy.
 - f. Shawnee SL, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned by REF Holdings II, LLC and is a holds sublicense to certain reduced emissions fuel technology.
3. **KING FUELS COMPANY, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned 20% by DTE REF and holds a company that operates a refined coal facility at the St. Clair Power Plant. NEW FORMATION 12/23/2019**
 - a. **RCF 3 IM4, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by King Fuels Company and is inactive. ACQUIRED NEW ENTITY 01/08/2020**
 - b. St. Clair Fuels Company, LLC (St. Clair Fuels) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility to produce refined coal. **Acquired 99% of interest from outside entity now wholly owned entity of King Fuels Company, LLC 12/30/2019**
4. Mansfield Technology, LLC (Mansfield) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mansfield Technology is owned 32% by DTE REF and licenses certain coal modification technology. **DISSOLVED 05/11/2020**

5. Monroe Fuels Company, LLC (Monroe) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility to produce refined coal.
6. REF HOLDINGS III, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings III, LLC is 1% owned by DTE REF, it is a holding company.
 - a. Arbor Fuels Company, LLC (Arbor) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Arbor is wholly owned by REF Holdings III, LLC and operates a refined emissions fuel facility. **MEMBERSHIP INTEREST TRANSFERRED FROM DTE REF HOLDINGS II, LLC TO REF HOLDINGS III, LLC 05/01/2020**
 - b. Chouteau Fuels Company, LLC (Chouteau) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Chouteau is wholly owned by REF Holdings III; LLC and it operates a refined emissions fuel facility.
 - c. EROC Fuels, Company, LLC (EROC) and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by REF Holdings III, LLC and operates of refined emissions fuel facility at a facility in Wisconsin.
 - d. Gallia Fuels Company, LLC, (Gallia), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of REF Holdings III, LLC and operates a refined emissions fuel production line.
 - e. Jasper Fuels Company, LLC, (Jasper), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of REF Holdings III; LLC Jasper owns and operates a facility to produce refined coal. **Parent change from DTE REF Holdings, LLC –to DTE REF Holdings 11, LLC 03/24/2020 – Assignment of membership interest transferred from DTE REF Holdings II, LLC TO REF Holdings III, LLC 05/01/2020**
- o) DTE Stoneman, LLC (Stoneman) is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- p) DTE Tuscola, LLC (Tuscola) is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois. **DISSOLVED 10/08/2020**
- q) DTE Woodland, LLC (Woodland) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 1. DTE Mt. Poso, LLC (Mt. Poso) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - a. Mt. Poso Cogeneration Company, LLC (Mt. Poso Cogen) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.

2. DTE Stockton, LLC (Stockton) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 3. Woodland Biomass Power LLC (WBP) is a California limited liability company in which Woodland is the sole member, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.
 - 4) DTE Energy Trading, Inc. (DTE Energy Trading) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. (Energy Supply) is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
 - 5) DTE Generation, Inc. (DTE Generation) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC (DTE River) is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III (DTE III) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- D. DTE Energy Ventures, Inc. (DTE Ventures) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.
- 1) DTE Solar Company of California (Solar) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms, Michigan 48025. Insight Energy Venture, LLC is owned 43% by DTE Energy Ventures, Inc. and 35% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
 - 3) Renaissance Venture Capital Fund 1, L.P. is a Limited Partnership company with offices at 600 Renaissance Center, Suite 1760 Detroit, Michigan 48243. Renaissance Venture Capital Fund 1, L.P. is owned 22% by DTE Energy Ventures, Inc. DTE Energy Ventures, Inc. holds subscription agreement with this company for limited partnership interest. Fund I is a venture capital fund of funds.
 - 4) Renaissance Venture Capital Fund 11, L.P. is a Limited Partnership company with offices at 201 S. Main Street Suite 1000 Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund 11, L.P. is owned 12.7% by DTE Energy Ventures, Inc. Fund II is a venture capital fund of funds.
 - 5) Renaissance Venture Capital Fund III, L.P. is a Limited Partnership Company with offices at 201 S. Main, Ann Arbor, Michigan 48104. Renaissance Venture Capital Fund III, L.P. is owned 12.7% by DTE Energy Ventures, Inc.

- E. DTE Enterprises, Inc. (DTEE) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company (Citizens), and DTE Gas Enterprises, LLC (Gas Enterprises).
- 1) Citizens Gas Fuel Company (Citizens) is a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTEE.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company (DTE Gas) is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission as to various phases of its operations, including gas sales rates, service, and accounting.
 1. Blue Lake Holdings, Inc. (Blue Lake) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 - a. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - 3) DTE Gas Enterprises, LLC (DTEGS) is the holding company for DTEE's various diversified energy subsidiaries. DTEGS, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.
 1. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
 2. South Romeo Gas Storage Company, L.L.C. (South Romeo) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - a. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.

3. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and has entered a Participation Agreement dated June 1997 with respect to the construction and leveraged lease financing of a natural gas storage facility located in Macomb County, Michigan
 4. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
1. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 2. Bluestone Pipeline Company of Pennsylvania, LLC (Bluestone Pipeline) is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - a. Susquehanna Gathering Company I, LLC (Susquehanna) is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and is engaged in natural gas gathering services.
 3. DTE Appalachia Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Appalachia Holdings, LLC is wholly owned by DTE Pipeline Company and owns and operates AGS and SGG Gas gathering projects and related assets. It owns 100% of M3 Appalachia Operating, LLC, and DTE Series B Holdings, LLC.
 - a. M3 Appalachia Operating, LLC is a Delaware Series Limited Liability Company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC. This is not an operating company and consists of one series (which function as separate entities), Series B of M3 Appalachia Operating, LLC which owns and operates the Stone Gas Gathering System.
 - b. DTE Appalachia Gathering, LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Appalachia Holdings, LLC and it owns and operates the Appalachia Gathering System gathering assets.
 - c. DTE Series B Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Series B Holdings, LLC is wholly owned by DTE Appalachia Holdings, LLC, and owns **85%** of Series B of M3 Appalachia Operating, LLC, which operates the SGG gas gathering projects and related assets.
 - i. Series B of M3 Appalachia Operating, LLC is a series limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is owned **85%** by DTE Series B Holdings, LLC, and DTE Appalachia Holdings, LLC is the managing member.
 - a) Stonewall Gas Holdings; LLC is a Delaware Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by Series B of M3 Appalachia Operating, LLC. It owns 100% of the equity of Stonewall Gas Gathering, LLC.

- 1) Stonewall Gas Gathering, LLC is a Delaware series Limited Liability Company with offices at One Energy Plaza, Detroit, Michigan 48226 it is wholly owned by Stonewall Gas Holdings, LLC and it owns and operates the Stone Gas Gathering assets.
4. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company and it owns 50% of General Partnership of Canadian side of joint venture.
5. DTE Louisiana Midstream Holdings 1, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and holds a 99% interest in DTE Louisiana Midstream, LLC
6. DTE Louisiana Midstream Holdings 2, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and holds a 1% interest in DTE Louisiana Midstream,
 - a. DTE Louisiana Midstream, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. DTE Louisiana Midstream, LLC is owned 99% by DTE Louisiana Midstream Holdings 1, LLC and 1% of by DTE Louisiana Midstream Holdings 2, LLC, it is engaged in acquisition of new gathering system.
 - i. DTE Louisiana Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Midstream, LLC, it is engaged in gas gathering and related services
 - a) DTE Gen6 Proppants, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Gathering, LLC and is engaged in gas gathering and related services
 - b) DTE LEAP Gas Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Gathering, LLC and is engaged in gas gathering and related services
 - c) DTE Specialized Water Service, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Louisiana Gathering, LLC and is engaged in gas gathering and related services.
7. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline Company. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - a. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - b. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.

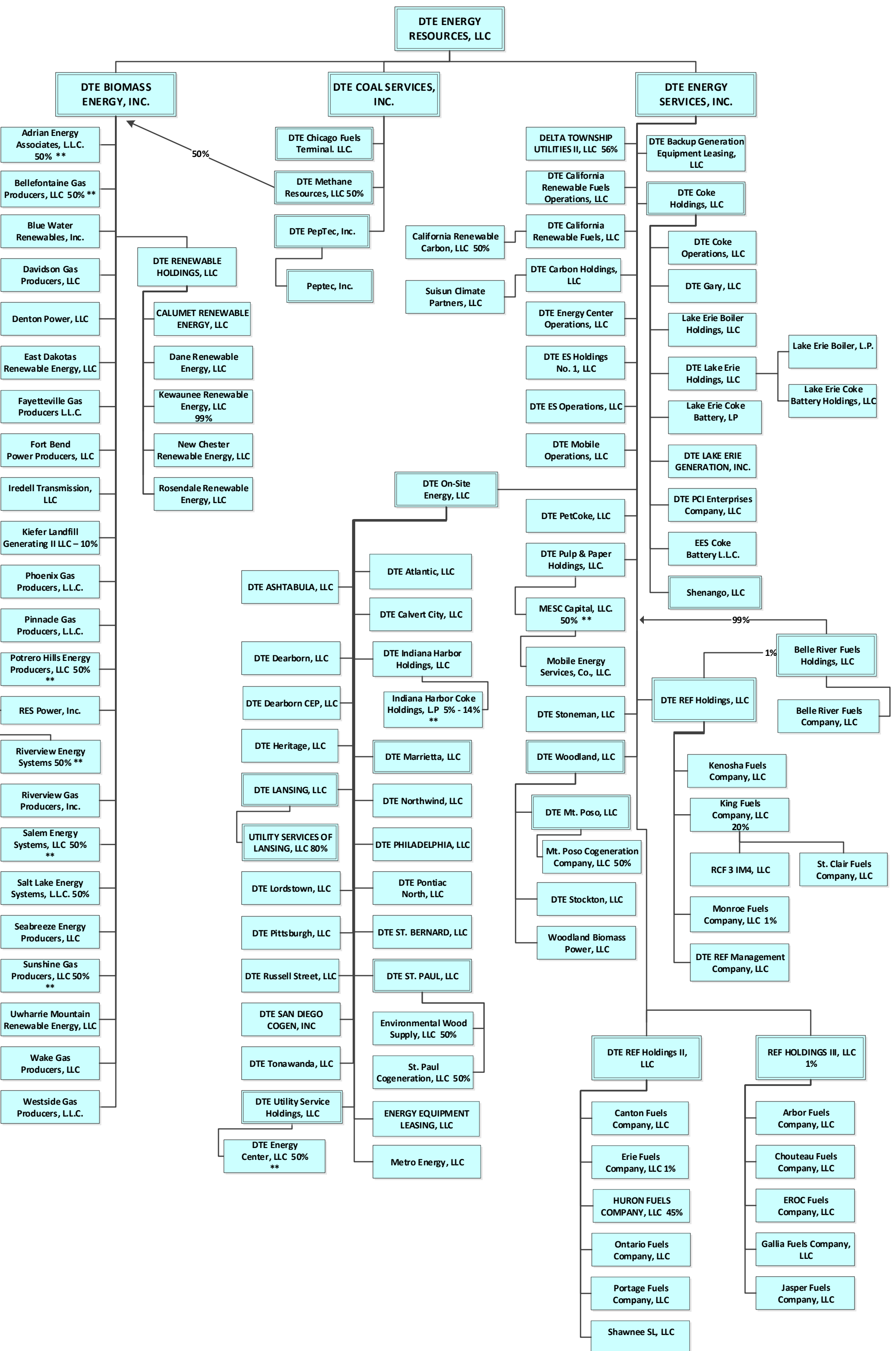
- c. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210-mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - i. Hayes Otsego Pipeline, LLC (Hayes Otsego) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 51% by DTE Michigan Lateral Company. It is engaged in pipeline and gathering projects.
- d. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
- 8. DTE MIDSTREAM, LLC is a Michigan limited liability company with offices in Pennsylvania. It is wholly owned by DTE Pipeline Company and is a developer of gas storage and pipeline projects
- 9. DTE MIDSTREAM APPALACHIA, LLC is a Michigan limited liability company with offices at One Energy Plaza Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to own and operate gas gathering projects and supply laterals.
- 10. DTE Ohio Midstream, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, MI 48226. It is wholly owned by DTE Pipeline Company and was formed to hold Oregon Energy Center lateral project.
- 11. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - a. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, and P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- 12. DTE NEXUS HOLDINGS, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is the holding company to hold DTE Pipeline's membership interest in DTE NEXUS, LLC, the owner of NEXUS Gas Transmission, LLC
 - a. DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Nexus Holdings, LLC. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC.
 - i. Nexus Gas Transmission, LLC is a Delaware limited liability Company with offices at 5400 Westheimer Court, Houston, Texas 77056. Nexus Gas Transmission, LLC is owned 50% by DTE NEXUS, LLC and operates the Greenfield Facilities.
 - a. GENERATION PIPELINE, LLC is an Ohio limited liability Company with offices in Columbus, OH. It is a wholly owned subsidiary of NEXUS Gas Transmission, LLC

- b. NEXUS CAPACITY SERVICES, ULC is an unlimited liability company with offices at 4529 Melrose Street, Port Alberni, BC Canada. It is wholly owned by Nexus Gas Transmission, LLC
13. DTE Ohio Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed as a holding company for potential GSP transaction in Ohio.
14. DTE Renaissance Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, 2130 WCB, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company is intended to be a FERC regulated entity to hold APV pipeline lateral project.
15. DTE Tioga Gas Holdings, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company and is the holding company for DTE Tioga Gas Gathering, LLC.
- a. DTE Tioga Gas Gathering, LLC is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226. It is wholly owned by DTE Tioga Gas Holdings, LLC and owns a 3.4-mile natural gas gathering system that moves gas from producing wells to market. Eclipse Resources Corp is the producer/customer for this asset.
16. DTE Utica, LLC is an Ohio limited liability Company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and is a project company for Artex Transaction.
17. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- a. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited own 1%.
18. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- a. Vector Pipeline Limited is an Alberta, Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
19. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
- a. Vector Pipeline, L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
20. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline, LLC.

- a. Vector Pipeline, LLC is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
 - c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - 1. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - a. Otsego EOR, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - 2. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 3. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 4. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Gas Enterprises, LLC.
 - 1. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company.
 - 2. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation (Syndeco) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC (Meadowbrook) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. (Syndeco Plaza) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.
 - 4) Syndeco Plaza Unit Acquisition LLC (Plaza Unit) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.

- G. DTE Electric Holdings, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Energy Company and holds 100% interest in DTE Electric Company. It is a holding company for DTE Electric Company and DTE Electric Enterprises, LLC.
- 1) DTE Electric Enterprises, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Holdings, LLC. It holds 100% interest in DTE Sustainable Generation Holdings, LLC and DTE Wires, LLC. It was formed to structure the Wind Farm purchases.
 - a) DTE Sustainable Generation Holdings, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Enterprises, LLC. This entity was created to hold the structure for wind farm purchases. It holds 100% interest in DTE Garden Wind Farm, LLC and DTE Stoney Corners Wind Farm, LLC
 1. **DTE Big Turtle Wind Farm I, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm. NEW ACQUISITION 01/10/2020 – NAME CHANGE FROM BIG TURTLE WIND FARM, LLC TO DTE BIG TURTLE WIND FARM I, LLC 01/15/2020**
 - a. **Big Turtle Interconnection, LLC a Michigan limited liability company wind farm, it is owned 40% by DTE Big Turtle Wind Farm and 60% owned by outside entity NEW ACQUISITION 1/10/2020**
 2. DTE Garden Wind Farm, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm.
 3. DTE Stoney Corners Wind Farm, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Sustainable Generation Holdings, LLC, and is a wind farm
 - b) DTE Wires, LLC a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of DTE Electric Enterprises, LLC and is part of the structure for wind farm purchases
 - 2) DTE Electric Company, (DTE Electric), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279. On 09/17/2019 DTE Electric Company parent changed from DTE Energy Company to DTE Electric Holdings, LLC
 - 3) Detroit Edison Trust I (DET I) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 4) Detroit Edison Trust II (DET II) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 5) Detroit Edison Trust III (DET III) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 6) Midwest Energy Resources Company (MERC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a) Venture Fuels is a Colorado partnership formed for marketing coal in the Great Lakes Region and is 50% owned by MERC.

- 7) St. Clair Energy Corporation (St. Clair) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
 - 8) The Detroit Edison Securitization Funding, L.L.C. (Securitization Funding) is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 - 9) The Edison Illuminating Company of Detroit (EIC) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. (Wolverine) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
- 1) DTE Energy Solutions, Inc. (Solutions) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system-based energy related products and services.
 - 2) DTE Engineering Services, Inc., (DTE Engineering Services), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - 3) DTE Energy Technologies, Inc. (Technologies) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
 - 4) Alliance Energy Companies, Ltd. (Alliance) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies.



* Joint Venture **Partnership

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the name of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to the end of the year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report From filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform Systems of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|-----------------------------------|--|-----------------------------------|----------------------|
| Blue Lake Holdings, Inc | A 25% general partner in Blue Lake Gas Storage Company | 100 | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

OFFICERS

- | | |
|---|---|
| <p>1. Report below the name, title and salary for the six executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent.</p> | <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.</p> |
|---|---|

| Line No. | Name and Title (a) | Base Wages (b) | Other Compensation (c) ⁽¹⁾ | Total Compensation (d) ⁽²⁾ |
|----------|--|-------------------|--|--|
| 1 | Gerardo Norcia, President and Chief Executive Officer | \$ 1,192,500 | \$ 8,521,117 | \$ 9,713,617 |
| 2 | David Ruud, Senior Vice President and Chief Financial Officer (3) | \$ 576,808 | \$ 1,363,646 | \$ 1,940,454 |
| 3 | Peter B. Oleksiak, Senior Vice President (3) | \$ 394,519 | \$ 1,947,059 | \$ 2,341,578 |
| 4 | Gerard M. Anderson, Executive Chairman | \$ 773,500 | \$ 3,307,590 | \$ 4,081,090 |
| 5 | Matthew T. Paul, President and Chief Operating Officer - DTE Gas | \$ 403,462 | \$ 814,038 | \$ 1,217,499 |
| 6 | David E. Meador, Vice Chairman and Chief Administrative Officer | \$ 770,077 | \$ 2,919,518 | \$ 3,689,595 |
| 7 | | | | |
| 8 | (1) Includes stock awards, non-equity incentive plan compensation, employer matching contributions to the 401k and supplemental savings plans, and other executive benefits. | | | |
| 9 | | | | |
| 10 | (2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Gas Company. | | | |
| 11 | | | | |
| 12 | (3) Mr. Oleksiak served as Chief Financial Officer until May 3, 2020. Mr. Ruud began serving as Chief Financial Officer effective May 4, 2020. | | | |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 2020/Q4 | Year of Report 2020/Q4 |
|---|---|--|---------------------------------|
| DIRECTORS | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. | | 2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk. | |
| Name (and Title) of Director (a) | Principal Business Address (b) | No. of Directors Meetings During Yr. (c) | Fees During Year Ref. (d) |
| 1. Gerardo Norcia Chief Executive Officer | One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| 2. Lisa A. Muschong Vice President, Corporate Secretary, and Chief of Staff | One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| 3. Peter B. Oleksiak Senior Vice President and Chief Financial Officer January 1, 2020 - May 3, 2020 | One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| 4. David Ruud Senior Vice President and Chief Financial Officer May 4, 2020 - December 31, 2020 | One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| 5. JoAnn Chavez Senior Vice President and Chief Legal Officer | One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting power in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interest in the trust. If the stock book was not closed or a list of stockholders were not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of directors of the respondent and number of such votes cast by proxy:

Not Applicable

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

DTE Gas Board of Directors held no scheduled meetings during 2020. As permitted by law, the Board acted on numerous matters by written consent.

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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES | | | |
|----------|--|-------------------------------|---------------------|------------------------|--------------|
| | | Number of votes as of (date): | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 4 | TOTAL votes of all voting securities | 10,300,000 | 10,300,000 | 0 | 0 |
| 5 | TOTAL number of security holders | 1 | 1 | 0 | 0 |
| 6 | TOTAL votes of security holders listed below | 10,300,000 | 10,300,000 | 0 | 0 |
| 7 | | | | | |
| 8 | DTE Energy Company | | | | |
| 9 | One Energy Plaza | | | | |
| 10 | Detroit, MI 48226-1279 | 10,300,000 | 10,300,000 | 0 | 0 |
| 11 | | | | | |
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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2019/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease of each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. See notes 11, 12, 13, and 15 of the Notes to the Consolidated Financial Statements, "Long-Term Debt," beginning on page 123-20, "Preferred and Preference Securities" and " Short-Term Credit Arrangements and Borrowings," beginning on page 123-21, and "Commitments and Contingencies" beginning on page 123-23.
7. None

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2019/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

IMPORTANT CHANGES DURING THE YEAR (Continued)

- 8. None
- 9. For information on material proceedings and matters related to DTE Gas Company and its subsidiaries, see Notes 7 and 15 of the Consolidated Financial Statements, "Regulatory Matters" and Commitments and Contingencies," beginning on pages 123-12 and 123-23, respectively.
- 10. None
- 11. None
- 12. Important Changes - See Notes to the Consolidated Financial Statements on page 122.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|---|----------------------|-------------------------------------|-------------------------------|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114, 118) | 200-201 | 5,753,673,792 | 6,164,865,116 |
| 3 | Construction Work in Progress (107) | 200-201 | 197,924,744 | 247,569,532 |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 5,951,598,536 | 6,412,434,648 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119) | | 2,130,362,839 | 2,184,138,425 |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 3,821,235,697 | 4,228,296,223 |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | | 0 | 0 |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | | 0 | 0 |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | | 0 | 0 |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | | 3,821,235,697 | 4,228,296,223 |
| 11 | Utility Plant Adjustments (116) | 122-123 | 0 | 0 |
| 12 | Gas Stored-Base Gas (117.1) | 220 | 35,302,719 | 35,302,719 |
| 13 | System Balancing Gas (117.2) | 220 | 0 | 0 |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | 220 | 0 | 0 |
| 15 | Gas Owed to System Gas (117.4) | 220 | 0 | 0 |
| 16 | OTHER PROPERTY AND INVESTMENTS | | | |
| 17 | Nonutility Property (121) | 221 | 2,011,324 | 2,011,324 |
| 18 | (Less) Accum. Prov. for Depr. and Amort. (122) | 221 | 1,222,475 | 1,283,826 |
| 19 | Investments in Associated Companies (123) | 222-223 | 0 | 0 |
| 20 | Investments in Subsidiary Companies (123.1) | 224-225 | 17,171,319 | 10,675,307 |
| 21 | (For cost of Account 123.1 See Footnote Page 224, line 42) | | | |
| 22 | Noncurrent Portion of Allowances | --- | 0 | 0 |
| 23 | Other Investments (124) | 222-223,229 | 2,326,091 | 2,412,232 |
| 24 | Sinking Funds (125) | | 0 | 0 |
| 25 | Depreciation Fund (126) | | 0 | 0 |
| 26 | Amortization Fund - Federal (127) | | 0 | 0 |
| 27 | Other Funds (128) | | 25,470,804 | 27,688,194 |
| 28 | LT Portion of Derivative Assets (175) | | 0 | 0 |
| 29 | LT Portion of Derivative Assets - Hedges (176) | | 0 | 0 |
| 30 | TOTAL Other Property and Investments (Total of lines 17 thru 29) | | 45,757,063 | 41,503,231 |
| 31 | CURRENT AND ACCRUED ASSETS | | | |
| 32 | Cash (131) | --- | 1,094,254 | 372,632 |
| 33 | Special Deposits (132-134) | --- | 0 | 0 |
| 34 | Working Fund (135) | --- | 0 | 0 |
| 35 | Temporary Cash Investments (136) | 222-223 | 0 | 0 |
| 36 | Notes Receivable (141) | 228A | 1,250,856 | 2,243,909 |
| 37 | Customer Accounts Receivable (142) | 228A | 210,776,408 | 189,457,551 |
| 38 | Other Accounts Receivable (143) | 228A | 22,974,929 | 16,919,885 |
| 39 | (Less) Accum. Prov. for Uncoll. Acct.-Credit (144) | 228A | 31,645,943 | 31,885,662 |
| 40 | Notes Receivable from Associated Companies (145) | 228B | 1,398,737 | 927,375 |
| 41 | Accounts Receivable from Associated Companies (146) | 228B | 1,015,845 | 650,040 |
| 42 | Fuel Stock (151) | 228C | 0 | 0 |
| 43 | Fuel Stock Expenses Undistributed (152) | 228C | 0 | 0 |
| 44 | Residuals (Elec) and Extracted Products (Gas) (153) | 228C | 0 | 0 |
| 45 | Plant Materials and Operating Supplies (154) | 228C | 15,449,244 | 19,325,007 |
| 46 | Merchandise (155) | 228C | 0 | 0 |
| 47 | Other Materials and Supplies (156) | 228C | 0 | 0 |
| 48 | Nuclear Material Held for Sale (157) | 228C | 0 | 0 |

| | | | |
|--|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued) | | | |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 110 Line No.: 2 Column: d |
|---|

Property under Operating Leases, \$2,924,301.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|----------|--|----------------------|-------------------------------------|-------------------------------|
| 49 | Allowances (158.1 and 158.2) | --- | 0 | 0 |
| 50 | (Less) Noncurrent Portion of Allowances | --- | 0 | 0 |
| 51 | Stores Expense Undistributed (163) | 227C | 1,036,398 | 1,361,532 |
| 52 | Gas Stored Underground-Current (164.1) | 220 | 40,407,956 | 39,894,934 |
| 53 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | 220 | 0 | 0 |
| 54 | Prepayments (165) | 226,230 | 19,149,805 | 19,418,465 |
| 55 | Advances for Gas (166-167) | 229 | 0 | 0 |
| 56 | Interest and Dividends Receivable (171) | --- | 0 | 0 |
| 57 | Rents receivable (172) | --- | 5,040,919 | 0 |
| 58 | Accrued Utility Revenues (173) | --- | 111,568,082 | 107,813,570 |
| 59 | Miscellaneous Current and Accrued Assets (174) | --- | 48,112,132 | 42,583,541 |
| 60 | Derivative Instrument Assets (175) | | 0 | 0 |
| 61 | (Less) LT Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 62 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 63 | (Less) Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 64 | TOTAL Current and Accrued Assets (Enter Total of lines 32 thru 63) | | 447,629,622 | 409,082,779 |
| 65 | DEFERRED DEBITS | | | |
| 66 | Unamortized Debt Expenses (181) | --- | 7,828,741 | 8,690,114 |
| 67 | Extraordinary Property Losses (182.1) | 230 | 0 | 0 |
| 68 | Unrecovered Plant & Regulatory Study Costs (182.2) | 230 | 0 | 0 |
| 69 | Other Regulatory Assets (182.3) | 232 | 9,025,695 | 22,683,170 |
| 70 | Prelim. Survey & Invest. Charges (Electric) (183) | --- | 0 | 0 |
| 71 | Prelim. Survey & Invest. Charges (Gas) (183.1, 183.2) | 231 | 0 | 0 |
| 72 | Clearing Accounts (184) | --- | 0 | 0 |
| 73 | Temporary Facilities | --- | 0 | 0 |
| 74 | Miscellaneous Deferred Debits (186) | 233 | 1,080,320,809 | 1,117,145,118 |
| 75 | Def. Losses from Disposition of Utility Plant (187) | --- | 0 | 0 |
| 76 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 77 | Unamortized Loss on Reacquired Debt (189) | --- | 15,508,676 | 14,158,710 |
| 78 | Accumulated Deferred Income Taxes (190) | 234-235 | 191,685,978 | 178,878,425 |
| 79 | Unrecovered Purchased Gas Costs (191) | --- | 0 | 0 |
| 80 | TOTAL Deferred Debits (Enter Total of lines 66 thru 79) | | 1,304,369,899 | 1,341,555,537 |
| 81 | TOTAL Assets and Other Debits (Enter Total of lines 10 - 15, 30, 64 and 80) | | 5,654,295,000 | 6,055,740,489 |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|--|--|----------------------------------|----------------------------|----------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | 2020/Q4 |
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | 250-251 | 10,300,000 | 10,300,000 | |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 | |
| 4 | Capital Stock Subscribed (202, 205) | 252 | 0 | 0 | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | 0 | 0 | |
| 6 | Premium on Capital Stock (207) | 252 | 0 | 0 | |
| 7 | Other Paid-In Capital (208-211) | 253 | 979,044,356 | 1,099,044,356 | |
| 8 | Installments received on Capital Stock (212) | 252 | 0 | 0 | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 | |
| 10 | (Less) Capital Stock Expense (214) | 254 | 0 | 0 | |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 850,196,595 | 907,547,709 | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 13,148,813 | 6,652,799 | |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | 0 | 0 | |
| 14 | Accumulated Other Comprehensive Income (219) | 117 | 0 | 0 | |
| 15 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 14) | | 1,852,689,764 | 2,023,544,864 | |
| 16 | LONG-TERM DEBT | | | | |
| 17 | Bonds (221) | 256-257 | 1,710,000,000 | 1,910,000,000 | |
| 18 | (Less) Reacquired Bonds (222) | 256-257 | 0 | 0 | |
| 19 | Advances from Associated Companies (223) | 256-257 | 0 | 0 | |
| 20 | Other Long-Term Debt (224) | 256-257 | 0 | 0 | |
| 21 | Unamortized Premium on Long-Term Debt (225) | 258-259 | 0 | 0 | |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | 258-259 | 318,836 | 294,692 | |
| 23 | (Less) Current Portion of Long-Term Debt | | 0 | 0 | |
| 24 | TOTAL Long-Term Debt (Enter Total of lines 17 thru 23) | | 1,709,681,164 | 1,909,705,308 | |
| 25 | OTHER NONCURRENT LIABILITIES | | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | --- | 2,432,298 | 2,208,796 | |
| 27 | Accumulated Prov. for Property Insurance (228.1) | --- | 0 | 0 | |
| 28 | Accumulated Prov. for Injuries and Damages (228.2) | --- | 6,060,453 | 5,165,262 | |
| 29 | Accumulated Prov. for Pensions and Benefits (228.3) | --- | 94,593,800 | 107,052,509 | |
| 30 | Accumulated Misc. Operating Provisions (228.4) | --- | 1,815,200 | 1,815,200 | |
| 31 | Accumulated Provision for Rate Refunds (229) | --- | 1,648,892 | 4,200,673 | |
| 32 | LT Portion of Derivative Instrument Liabilities | | 0 | 0 | |
| 33 | LT Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 | |
| 34 | Asset Retirement Obligations (230) | | 162,509,754 | 169,752,597 | |
| 35 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34) | | 269,060,397 | 290,195,037 | |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 37 | Current Portion of Long-Term Debt | | 0 | 0 | |
| 38 | Notes Payable (231) | 260A | 194,422,118 | 0 | |
| 39 | Accounts Payable (232) | --- | 183,602,338 | 167,438,031 | |
| 40 | Notes Payable to Associated Companies (233) | 260B | 8,911,264 | 168,349,070 | |
| 41 | Accounts Payable to Associated Companies (234) | 260B | 20,773,423 | 21,634,984 | |
| 42 | Customer Deposits (235) | --- | 7,775,756 | 5,993,632 | |
| 43 | Taxes Accrued (236) | 262-263 | (726,801) | 343,704 | |
| 44 | Interest Accrued (237) | --- | 16,117,244 | 17,620,149 | |
| 45 | Dividends Declared (238) | --- | 0 | 0 | |
| 46 | Matured Long-Term Debt (239) | --- | 0 | 0 | |

| | | | |
|--|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued) | | | |
| FOOTNOTE DATA | | | |

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| Schedule Page: 112 Line No.: 26 Column: d |
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Obligations under Operating Leases, \$2,208,796.

| Name of Respondent DTE Gas Company | | This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|--|---|--|-------------------------------------|--------------------------------|---------------------------|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 47 | Matured Interest (240) | | 0 | 0 | |
| 48 | Tax Collections Payable (241) | | 4,540,669 | 5,227,619 | |
| 49 | Misc. Current and Accrued Liabilities (242) | | 61,816,545 | 60,041,178 | |
| 50 | Obligations Under Capital Leases-Current (243) | | 639,358 | 231,805 | |
| 51 | Derivative Instrument Liabilities (244) | | 0 | 0 | |
| 52 | (Less) LT Portion of Derivative Instrument Liabilities | | 0 | 0 | |
| 53 | Derivative Instrument Liabilities - Hedges (245) | | 0 | 0 | |
| 54 | (Less) LT Portion of Derivative Instrument Liabilities - Hedges | | 0 | 0 | |
| 55 | Federal Income Taxes Accrued for Prior Years (246) | | 0 | 0 | |
| 56 | State and Local Taxes Accrued for Prior Years (246.1) | | 0 | 0 | |
| 57 | Federal Income Taxes Accrued for Prior Years - Adjustments (247) | | 0 | 0 | |
| 58 | State and Local Taxes Accrued for Prior Years - Adjustments (247.1) | | 0 | 0 | |
| 59 | TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 58) | | 497,871,914 | 446,880,172 | |
| 60 | DEFERRED CREDITS | | | | |
| 61 | Customer Advances for Construction (252) | | 0 | 0 | |
| 62 | Accumulated Deferred Investment Tax Credits (255) | | 572,750 | 0 | |
| 63 | Deferred Gains from Disposition of Utility Plt. (256) | | 0 | 0 | |
| 64 | Other Deferred Credits (253) | | 25,821,964 | 27,249,934 | |
| 65 | Other Regulatory Liabilities (254,285 and 286) | | 495,932,795 | 504,492,282 | |
| 66 | Unamortized Gain on Reacquired Debt (257) | | 0 | 0 | |
| 67 | Accumulated Deferred Income Taxes - Accelerated Amortization (281) | | 0 | 0 | |
| 68 | Accumulated Deferred Income Taxes - Other Property (282) | | 480,110,414 | 509,526,891 | |
| 69 | Accumulated Deferred Income Taxes - Other (283) | | 322,553,838 | 344,146,001 | |
| 70 | TOTAL Deferred Credits (Enter Total of lines 61 thru 69) | | 1,324,991,761 | 1,385,415,108 | |
| 71 | TOTAL Liabilities and Other Credits (Enter total of lines 15, 24, 35, 59 and 70) | | 5,654,295,000 | 6,055,740,489 | |

| | | | |
|--|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued) | | | |
| FOOTNOTE DATA | | | |

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|--|
| Schedule Page: 113 Line No.: 50 Column: d |
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Obligations under Operating Leases, \$231,805.

| | | | |
|---------------------------------------|---|--------------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Month, Day, Year) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------------|---------------------------|

STATEMENT OF INCOME FOR THE YEAR

- | | |
|--|--|
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (l, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for Important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year</p> |
|--|--|

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
|----------|--|---------------------------|---------------------|----------------------|
| | | | Current Year (c) | Previous Year (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Gas Operating Revenues (400) | 300-301 | 1,395,699,548 | 1,462,318,235 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 320-325 | 803,892,766 | 878,197,434 |
| 5 | Maintenance Expenses (402) | 320-325 | 34,492,017 | 46,972,308 |
| 6 | Depreciation Expenses (403) | 336-338 | 138,375,947 | 126,732,644 |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | | 108,081 | 83,264 |
| 8 | Amort. & Depl. Of Utility Plant (404-405) | 336-338 | 7,066,895 | 6,487,631 |
| 9 | Amort. Of Utility Plant Acq. Adj. (406) | 336-338 | 0 | 0 |
| 10 | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1) | | 0 | 0 |
| 11 | Amort. Of Conversion Expenses (407.2) | | 0 | 0 |
| 12 | Regulatory Debits (407.3) | | 0 | (1) |
| 13 | (Less) Regulatory Credits (407.4) | | 903,624 | 462,013 |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 83,191,319 | 79,057,489 |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 39 | 5,223,659 |
| 16 | Income Taxes - Other (409.1) | 262-263 | 7,042 | 1,720,723 |
| 17 | Provision for Deferred Income Taxes (410.1) | 234,272-277 | 151,865,947 | 218,323,212 |
| 18 | (Less) Provision for Deferred Income Taxes Cr. (411.1) | 234,272-277 | 100,725,484 | 163,345,031 |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | (572,749) | (792,252) |
| 20 | (Less) Gains from Disp. Of Utility Plant (411.6) | | 0 | 0 |
| 21 | Losses from Disp. Of Utility Plant (411.7) | | 0 | 0 |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 0 | 0 |
| 23 | Losses from Disposition of Allowances (411.9) | | 0 | 0 |
| 24 | Accretion Expense (411.10) | | 9,225,123 | 8,814,399 |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 1,126,023,319 | 1,207,013,466 |
| 26 | Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27) | | 269,676,229 | 255,304,769 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the

basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|------------------|-------------------|------------------|-------------------|------------------|-------------------|----------|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| | | 1,395,699,548 | 1,462,318,235 | | | 2 |
| | | | | | | 3 |
| | | 803,892,766 | 878,197,434 | | | 4 |
| | | 34,492,017 | 46,972,308 | | | 5 |
| | | 138,375,947 | 126,732,644 | | | 6 |
| | | 108,081 | 83,264 | | | 7 |
| | | 7,066,895 | 6,487,631 | | | 8 |
| | | 0 | 0 | | | 9 |
| | | 0 | 0 | | | 10 |
| | | 0 | 0 | | | 11 |
| | | 0 | (1) | | | 12 |
| | | 903,624 | 462,013 | | | 13 |
| | | 83,191,319 | 79,057,489 | | | 14 |
| | | 39 | 3,019,486 | | | 15 |
| | | 7,042 | 4,859,319 | | | 16 |
| | | 151,865,947 | 218,221,732 | | | 17 |
| | | 100,725,484 | 163,345,031 | | | 18 |
| | | (572,749) | (792,252) | | | 19 |
| | | 0 | 0 | | | 20 |
| | | 0 | 0 | | | 21 |
| | | 0 | 0 | | | 22 |
| | | 0 | 0 | | | 23 |
| | | 9,225,123 | 8,814,399 | | | 24 |
| | | 1,126,023,319 | 1,207,846,409 | | | 25 |
| | | 269,676,229 | 254,471,826 | | | 26 |

| Name of Respondent DTE Gas Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Month, Day, Year) | Year of Report 2020/Q4 |
|---|---|---|--------------------------------------|---------------------------|
| STATEMENT OF INCOME PER THE YEAR (Continued) | | | | |
| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | |
| | | | Current Year (c) | Previous Year (d) |
| 27 | Net Utility Operating Income (Carried forward from Page 114) | - | 269,676,229 | 255,304,769 |
| 28 | Other Income and Deductions | | | |
| 29 | Other Income | | | |
| 30 | Nonutility Operating Income | | | |
| 31 | Revenue From Merchandising, Jobbing and Contract Work (415) | | 34,968 | 361,393 |
| 32 | (Less Costs and Exp. Of Merchandising, Job & Contract Work (416) | | 15,810 | 63,080 |
| 33 | Revenue From Non Utility Operations (417) | | 0 | 0 |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 0 | 0 |
| 35 | Nonoperating Rental Income (418) | | 0 | 0 |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | 1,003,988 | 1,276,362 |
| 37 | Interest and Dividend Income (419) | | 4,659,201 | 5,550,213 |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 1,338,960 | 1,486,298 |
| 39 | Miscellaneous Nonoperating Income (421) | | 6,329,974 | 4,851,476 |
| 40 | Gain on Disposition of Property (421.1) | | 0 | 0 |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 13,351,281 | 13,462,662 |
| 42 | Other Income Deductions | | | |
| 43 | Loss on Disposition of Property (421.2) | | 0 | 0 |
| 44 | Miscellaneous Amortization (425) | 340 | 0 | 0 |
| 45 | Donations (426.1) | 340 | 1,726,335 | 688,446 |
| 46 | Life Insurance (426.2) | 340 | 0 | 0 |
| 47 | Penalties (426.3) | 340 | 71,358 | 894,775 |
| 48 | Expenditures for Certain Civic, Political, and Related Activities (426.4) | 340 | 781,631 | 743,746 |
| 49 | Other Deductions (426.5) | 340 | 17,697,556 | 646,152 |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 20,276,880 | 2,973,119 |
| 51 | Taxes Applic. To Other Income and Deductions | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 30,000 | 30,000 |
| 53 | Income Taxes -- Federal (409.2) | 262-263 | 0 | 1,147,379 |
| 54 | Income Taxes -- Other (409.2) | 262-263 | 0 | 383,582 |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234,272-277 | 548,804 | 4,589,479 |
| 56 | (Less) Provision for Deferred Income Taxes --Cr. (411.2) | 234,272-277 | 3,997,764 | 5,140,288 |
| 57 | Investment Tax Credit Adj. -- Net (411.5) | | 0 | 0 |
| 58 | (Less) Investment Tax Credits (420) | | 0 | 0 |
| 59 | TOTAL Taxes on Other Inc. and Ded. (Total of 52 thru 58) | | (3,418,960) | 1,010,152 |
| 60 | Net Other Income and Deductions (Enter Total of lines 41, 50, 59) | | (3,506,639) | 9,479,391 |
| 61 | Interest Charges | | | |
| 62 | Interest on Long-Term Debt (427) | | 74,665,354 | 70,825,934 |
| 63 | Amort. Of Debt Disc. And Expenses (428) | 258-259 | 646,455 | 684,090 |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 1,349,965 | 1,526,231 |
| 65 | (Less) Amort. Of Premium on Debt-Credit (429) | 258-259 | 0 | 0 |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | 0 | 0 |
| 67 | Interest on Debt to Assoc. Companies (430) | 340 | 260,395 | 861,544 |
| 68 | Other Interest Expenses (431) | 340 | 3,969,153 | 5,136,654 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr.(432) | | 576,833 | 668,639 |
| 70 | Net Interest Charges (Enter Total of lines 62 thru 69) | | 80,314,489 | 78,365,814 |
| 71 | Income Before Extraordinary items (Enter Total of lines 27, 60 and 70) | | 185,855,101 | 186,418,346 |
| 72 | Extraordinary Items | | | |
| 73 | Extraordinary Income (434) | | 0 | 0 |
| 74 | (Less) Extraordinary Deductions (435) | | 0 | 0 |
| 75 | Net Extraordinary Items (Enter Total of line 73 less line 74) | | 0 | 0 |
| 76 | Income Taxes--Federal and Other (409.3) | 262-263 | 0 | 0 |
| 77 | Extraordinary Items After Taxes (Enter Total of line 75 less line 76) | | 0 | 0 |
| 78 | Net Income (Enter Total of Lines 71 and 77) | | 185,855,101 | 186,418,346 |

| | | | |
|---------------------------------------|---|--------------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission | Date of Report (Month, Day, Year) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------------|---------------------------|

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

| Line No. | Electric Utility | Gas Utility |
|---|------------------|-------------|
| 1 Debits to Account 410 from: | | |
| 2 Account 190 | | 14,311,881 |
| 3 Account 281 | | - |
| 4 Account 282 | | 80,966,650 |
| 5 Account 283 | | 56,587,416 |
| 6 Account 284 | | - |
| 7 Reconciling Adjustments | | - |
| 8 TOTAL Account 410.1 (on pages 114-155 line 14) | | 151,865,947 |
| 9 TOTAL Account 410.2 (on page 117 line 45) | | |
| 10 Credits to Account 411 from: | | |
| 11 Account 190 | | 20,105,240 |
| 12 Account 281 | | - |
| 13 Account 282 | | 49,567,339 |
| 14 Account 283 | | 31,052,905 |
| 15 Account 284 | | - |
| 16 Reconciling Adjustments | | - |
| 17 TOTAL Account 411.1 (on pages 114-115 line 15) | | 100,725,484 |
| 18 TOTAL Account 411.2 (on pages 117 line 46) | | |
| 19 Net ITC Adjustment: | | |
| 20 ITC Utilized for the Year DR | | - |
| 21 ITC Amortized for the Year CR | | (572,749) |
| 22 ITC Adjustments: | | |
| 23 Adjust last year's estimate to actual per filed return | | - |
| 24 Other (specify) | | - |
| 25 Net Reconciling Adjustments Account 411.4* | | (572,749) |
| 26 Net Reconciling Adjustments Account 411.5** | | |
| 27 Net Reconciling Adjustments Account 420*** | | |

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

| Other Utility | Total Utility | Other Income | Total Company | Line No. |
|---------------|---------------|--------------|---------------|----------|
| | 14,311,881 | 548,804 | 14,860,685 | 1 |
| | - | | - | 2 |
| | 80,966,650 | | 80,966,650 | 3 |
| | 56,587,416 | | 56,587,416 | 4 |
| | - | | - | 5 |
| | - | | - | 6 |
| | - | | - | 7 |
| | 151,865,947 | | | 8 |
| | | 548,804 | | 9 |
| | 20,105,240 | 818,889 | 20,924,129 | 10 |
| | - | | - | 11 |
| | 49,567,339 | 2,314,738 | 51,882,077 | 12 |
| | 31,052,905 | 864,137 | 31,917,042 | 13 |
| | - | | - | 14 |
| | - | | - | 15 |
| | - | | - | 16 |
| | 100,725,484 | | | 17 |
| | | 3,997,764 | | 18 |
| | - | | - | 19 |
| | (572,749) | | (572,749) | 20 |
| | - | | - | 21 |
| | - | | - | 22 |
| | - | | - | 23 |
| | - | | - | 24 |
| | (572,749) | | | 25 |
| | | | | 26 |
| | | | | 27 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

| Line No. | Year (a) | Operating Loss (b) | Loss Carryforward (F) or Carryback (B) (c) | Loss Utilized | | Balance Remaining (f) |
|----------|----------|--------------------|--|---------------|----------|-----------------------|
| | | | | Amount (d) | Year (e) | |
| 1 | 2009 | 397,270,460 | (B) | 20,195,035 | 2008 | 377,075,425 |
| 2 | | | (F) | 35,392,049 | 2010 | 341,683,376 |
| 3 | | | (F) | 36,107,654 | 2011 | 305,575,722 |
| 4 | | | (F) | 75,806,182 | 2012 | 229,769,540 |
| 5 | | | (F) | 22,784,178 | 2013 | 206,985,362 |
| 6 | | | (F) | 56,208,185 | 2014 | 150,777,177 |
| 7 | 2015 | 1,914,618 | (F) | | | 152,691,795 |
| 8 | 2016 | 64,806,620 | (F) | | | 217,498,415 |
| 9 | | | (F) | 91,875,640 | 2017 | 125,622,775 |
| 10 | 2018 | 8,173,464 | (F) | | | 133,796,239 |
| 11 | 2019 | 25,155,806 | (F) | | | 158,952,045 |
| 12 | | | | 52,667,742 | 2020 | 106,284,303 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
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| 37 | | | | | | |
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| 39 | | | | | | |
| 40 | | | | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|----------|--|--|---------------|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance - Beginning of Year | | 850,196,595 |
| 2 | Changes (<i>Identify by prescribed retained earnings accounts</i>) | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | Credit: Rounding Adjustment | | 1 |
| 5 | Credit: | | |
| 6 | Credit: | | |
| 7 | Credit: | | |
| 8 | TOTAL Credits to Retained Earnings (Acct. 439) | | 1 |
| 9 | Debit: Rounding Adjustment | | - |
| 10 | Debit: | | |
| 11 | Debit: | | |
| 12 | Debit: | | |
| 13 | TOTAL Debits to Retained Earnings (Acct. 439) | | - |
| 14 | Balance Transferred from Income (Account 433 Less Account 418.1) | | 184,851,113 |
| 15 | Appropriations of Retained Earnings (Account 436) | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | TOTAL Appropriations of Retained Earnings (Account 436) | | |
| 22 | Dividends Declared - Preferred Stock (Account 437) | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | TOTAL Dividends Declared - Preferred Stock (Account 437) | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|---|---|--|---------------|
| 29 | Dividends Declared - Common Stock (Account 438) | | (135,000,000) |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | TOTAL Dividends Declared - Common Stock (Account 438) | | (135,000,000) |
| 36 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | 7,500,000 |
| 37 | Balance - End of Year (Enter Total of lines 1 thru 36) | | 907,547,709 |
| APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| | State balance and purpose of each appropriated earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | TOTAL Appropriated Retained Earnings (Account 215) | | |
| APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1) | | | |
| | State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | | |
| 44 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1) | | |
| 45 | TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1) | | |
| 46 | TOTAL Retained Earnings (Accounts 215, 215.1 & 216) | | |
| UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| 47 | Balance - Beginning of Year (Debit or Credit) | | 13,148,813 |
| 48 | Equity in Earnings for Year (Credit) (Account 418.1) | | 1,003,988 |
| 49 | (Less) Dividends Received (Debit) | | (7,500,000) |
| 50 | Other Changes (Explain) | | (2) |
| 51 | Balance - End of Year (Enter Total of lines 47 thru 50) | | 6,652,799 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

STATEMENT OF CASH FLOWS

- | | |
|--|--|
| <p>1 If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities--Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and Income taxes paid.</p> |
|--|--|

| Line No. | DESCRIPTION (See Instructions for Explanation of Codes) (a) | Amounts (b) |
|----------|--|----------------|
| 1 | Net Cash Flow from Operating Activities: | |
| 2 | Net Income (Line 72(c) on page 117) | 185,855,101 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation and Depletion | 145,550,923 |
| 5 | Amortization of Regulatory Debits and Credits | (903,624) |
| 6 | Accretion Expense | 9,225,123 |
| 7 | Amortization of Loss on Recquired Debt and Debt Issuance Costs | 1,996,420 |
| 8 | Deferred Income Taxes (Net) | 47,693,727 |
| 9 | Investment Tax Credit Adjustments (Net) | (572,749) |
| 10 | Net (Increase) Decrease in Receivables | 31,733,937 |
| 11 | Net (Increase) Decrease in Inventory | (2,156,952) |
| 12 | Net (Increase) Decrease in Allowances Inventory | - |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | (20,993,454) |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | (16,901,502) |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 31,381,385 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 1,338,960 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | 1,003,988 |
| 18 | Other: Current and Deferred Assets and Liabilities | (16,348,480) |
| 19 | Other: Asset (gains) losses and impairments of the Disposition of Property and Subsidiary Investment | 13,630,419 |
| 20 | Other: Operating | 9,576,728 |
| 21 | Net Cash Provided by (Used in) Operating Activities | |
| 22 | (Total of Lines 2 thru 20) | 416,424,054 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant (including land): | |
| 26 | Gross Additions to Utility Plants (less nuclear fuel) | (504,551,405) |
| 27 | Gross Additions to Nuclear Fuel | - |
| 28 | Gross Additions to Common Utility Plant | - |
| 29 | Gross Additions to Nonutility Plant | - |
| 30 | (Less) Allowance for Other Funds Used During Construction | (1,338,960) |
| 31 | Other: | |
| 32 | Net Property Retirements | - |
| 33 | Removal Cost | (69,619,360) |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (572,831,805) |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | - |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | - |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | - |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | 7,500,000 |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | - |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | - |
| 45 | Proceeds from Sales of Investment Securities (a) | - |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
 Include at Other (line 32) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
 Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
 (a) Net proceeds or payments.
 (b) Bonds, debentures and other long-term debt.
 (c) Include commercial paper.
 (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | DESCRIPTION (See Instructions No. 5 for Explanation of Codes) (a) | Amounts (b) |
|----------|--|----------------|
| 46 | Loans Made or Purchased | - |
| 47 | Collections on Loans | - |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | - |
| 50 | Net (Increase) Decrease in Inventory | - |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | - |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | - |
| 53 | Other: Sales Use Tax Reimbursement | - |
| 54 | Other: Insurance Reimbursement | - |
| 55 | Other: Notes Receivable | 77,428 |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | (Total of lines 34 thru 55) | (565,254,377) |
| 58 | | |
| 59 | Cash Flows from Financing Activities | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | 250,000,000 |
| 62 | Preferred Stock | - |
| 63 | Common Stock | - |
| 64 | Other: Capital Contribution by Parent Company | 120,000,000 |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | - |
| 67 | Other: Long-Term Debt Issuance Costs | (1,483,684) |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | 368,516,316 |
| 71 | | |
| 72 | Payments for Retirement of: | |
| 73 | Long-Term Debt (b) | (50,000,000) |
| 74 | Preferred Stock | - |
| 75 | Common Stock | - |
| 76 | Other: | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | (35,407,615) |
| 79 | | |
| 80 | Dividends on Preferred Stock | - |
| 81 | Dividends on Common Stock | (135,000,000) |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | (Total of lines 70 thru 81) | 148,108,701 |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | (Total of lines 22, 57 and 83) | (721,622) |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 1,094,254 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 372,632 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

NOTES TO FINANCIAL STATEMENTS

| | |
|--|--|
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i>, explain the origin of such amount, debits and credits during the year,</p> | <p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p> |
|--|--|

Per instructions 1 and 3 of the Statement of Cash Flows page 120, the following information is provided:

| | | |
|---|--------------------------|----|
| | December 31, 2020 | |
| | (In millions) | |
| Supplemental disclosure of cash information | | |
| Cash paid for: | | |
| Interest, net of interest capitalized | \$ | 76 |
| Income taxes | \$ | 1 |
| Supplemental disclosure of non-cash investing and financing activities | | |
| Plant and equipment expenditures in accounts payable | \$ | 62 |

See page 123 for additional required information as called for per instructions above.

DTE Gas Company

Notes to Consolidated Financial Statements

DEFINITIONS

| | |
|-------------------------------|---|
| AFUDC | Allowance for Funds Used During Construction |
| ASU | Accounting Standards Update issued by the FASB |
| CARES Act | Coronavirus Aid, Relief, and Economic Security Act |
| Company | DTE Gas Company and any subsidiary companies |
| Customer Choice | Michigan legislation giving customers the option of retail access to alternative suppliers for natural gas |
| COVID-19 | Coronavirus disease of 2019 |
| DTE Energy | DTE Energy Company, directly or indirectly the parent of DTE Electric Company, DTE Gas Company, and numerous non-utility subsidiaries |
| DTE Gas | DTE Gas Company (an indirect wholly-owned subsidiary of DTE Energy) and subsidiary companies |
| EGLE | Michigan Department of Environment, Great Lakes, and Energy, formerly known as Michigan Department of Environmental Quality |
| EPA | U.S. Environmental Protection Agency |
| EWR | Energy Waste Reduction program, which includes a mechanism authorized by the MPSC allowing DTE Gas to recover through rates certain costs relating to energy waste reduction |
| FASB | Financial Accounting Standards Board |
| FERC | Federal Energy Regulatory Commission |
| GCR | A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs |
| LLC | DTE Energy Corporate Services, LLC, a subsidiary of DTE Energy |
| MGP | Manufactured Gas Plant |
| MPSC | Michigan Public Service Commission |
| NAV | Net Asset Value |
| NEXUS | NEXUS Gas Transmission, LLC, a joint venture in which a subsidiary of DTE Energy owns a 50% partnership interest |
| Represented | Employees of DTE Gas covered by collective bargaining agreements |
| TCJA | Tax Cuts and Jobs Act of 2017 |
| TCJA rate reduction liability | Reduction in DTE Gas revenue related to Calculation C of the TCJA. DTE Gas' Calculation C case was approved by the MPSC in August 2019 to address all remaining issues relative to the TCJA, which is primarily the remeasurement of deferred taxes and how the amounts deferred as Regulatory liabilities flow to ratepayers |
| Topic 606 | FASB issued ASU No. 2014-09, Revenue From Contracts with Customers, as amended |
| VEBA | Voluntary Employees Beneficiary Association |
| VIE | Variable Interest Entity |
| Units of Measurement | |
| Bcf | Billion cubic feet of natural gas |

DTE Gas Company

Notes to Consolidated Financial Statements

Instruction 6

DTE Gas' Notes to Consolidated Financial Statements are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DTE Gas' financial statements contained herein.

The footnotes included herein are from DTE Gas' annual report as of December 31, 2020, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Gas' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Debt Issuance Costs* – Any deferred costs associated with a specific debt issuance as required by U.S. GAAP is to be presented as a reduction to debt on the consolidated statements of financial position. Under the USOA, unamortized debt issuance costs are deferred debits on the comparative balance sheet.
- *Investments in Subsidiaries* – DTE Gas' investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- *Pension and Postretirement Benefit Costs* – Pension and postretirement benefit costs are recognized for U.S. GAAP financial reporting purposes based on the provisions of Accounting Standards Update (ASU) No. 2017-07, *Improving the Presentation of Net Periodic Pension Cost and Net Periodic Postretirement Benefit Cost*. ASU No. 2017-07 requires that

DTE Gas Company

Notes to Consolidated Financial Statements

the service cost component of net benefit costs be reported with other compensation costs arising from services rendered by employees, while presenting the other cost components outside of income from operations. The ASU also allows only the service cost component to be eligible for capitalization when applicable. Effective January 1, 2018, DTE Gas elected to capitalize only the service cost component of net benefit costs. To comply with the USOA, all pension and postretirement benefit costs are included as a component of operating expense on the statement of income. As a result of multi-employer accounting treatment for U.S. GAAP, capitalized costs associated with the pension plan are reflected within Property, plant, and equipment. These same capitalized costs are shown as regulatory assets/liabilities in accordance with the USOA.

- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Gas is a public utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.3 million customers throughout Michigan and the sale of storage and transportation capacity. The Company is regulated by the MPSC and certain activities are regulated by the FERC. In addition, the Company is regulated by other federal and state regulatory agencies including the EPA and EGLE.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's Consolidated Financial Statements presentation.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to significantly influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the equity investment is valued at cost minus any impairments, if applicable. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company holds a variable interest in NEXUS through purchases under a long-term transportation capacity contract. NEXUS, a joint venture with a subsidiary of DTE Energy, owns a 256-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers. NEXUS is a VIE as it has insufficient equity at risk to finance its activities. The Company is not the primary beneficiary, as the power to direct significant activities is shared between the owners of the equity interests.

DTE Gas Company

Notes to Consolidated Financial Statements

As of December 31, 2020, the carrying amount of liabilities in the Company's Consolidated Statements of Financial Position that relate to its variable interest under the long-term contract are primarily related to working capital accounts and generally represent the amounts owed by the Company for transportation associated with the current billing cycle under the contract. The Company has not provided any significant form of financial support associated with the long-term contract. There is no material potential exposure to loss as a result of the Company's variable interest through the long-term contract.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Cash and Cash Equivalents

Cash and cash equivalents generally include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less.

Financing Receivables

Financing receivables are primarily composed of trade receivables, notes receivable, and unbilled revenue. The Company's financing receivables are stated at net realizable value.

Unbilled revenues of \$108 million and \$112 million are included in Customer Accounts receivable at December 31, 2020 and 2019, respectively.

The Company monitors the credit quality of financing receivables on a regular basis by reviewing credit quality indicators and monitoring for trigger events, such as a credit rating downgrade or bankruptcy. Credit quality indicators include, but are not limited to, ratings by credit agencies where available, collection history, collateral, counterparty financial statements and other internal metrics. Utilizing such data, the Company has determined three internal grades of credit quality. Internal grade 1 includes financing receivables for counterparties where credit rating agencies have ranked the counterparty as investment grade. To the extent credit ratings are not available, the Company utilizes other credit quality indicators to determine the level of risk associated with the financing receivable. Internal grade 1 may include financing receivables for counterparties for which credit rating agencies have ranked the counterparty as below investment grade; however, due to favorable information on other credit quality indicators, the Company has determined the risk level to be similar to that of an investment grade counterparty. Internal grade 2 includes financing receivables for counterparties with limited credit information and those with a higher risk profile based upon credit quality indicators. Internal grade 3 reflects financing receivables for which the counterparties have the greatest level of risk, including those in bankruptcy status.

The following represents the Company's financing receivables by year of origination, classified by internal grade of credit risk. The related credit quality indicators and risk ratings utilized to develop the internal grades have been updated through December 31, 2020.

| | Year of origination | | | Total |
|---|---------------------|------|----------------|-------|
| | 2020 | 2019 | 2018 and prior | |
| | (In millions) | | | |
| Notes receivable, internal grade 2 | \$ 3 | \$ 2 | \$ 4 | \$ 9 |
| Net investment in leases, internal grade 1 ^(a) | \$ — | \$ — | \$ 39 | \$ 39 |

(a) Current portion included in Current Assets — Notes receivable — Other on the Consolidated Statements of Financial Position.

The allowance for doubtful accounts on accounts receivable for the Company is generally calculated using an aging approach that utilizes rates developed in reserve studies. The Company establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing and future economic conditions, customer trends and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days; however, factors such as assistance programs may delay aggressive action. The Company generally assesses late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The allowance for doubtful accounts for other receivables is generally calculated based on specific review of probable future collections based on receivable balances generally in excess of 30 days. Existing and future economic conditions, customer trends and other factors are also considered. Receivables are written off on a specific identification basis and determined based upon the specific circumstances of the associated receivable.

Notes receivable are primarily comprised of finance lease receivables and loans that are included in Notes receivable on the Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. In determining the allowance for credit losses for notes receivable, the Company considers the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay including existing and future economic conditions.

The following table presents a roll-forward of the activity for the Company's financing receivables credit loss reserves as of December 31, 2020.

| | <u>Trade accounts receivable</u> | <u>Other receivables</u> | <u>Total</u> |
|--|--------------------------------------|--------------------------|--------------|
| | (In millions) | | |
| Beginning reserve balance, January 1, 2020 | \$ 29 | \$ 3 | \$ 32 |
| Current period provision | 33 | 1 | \$ 34 |
| Write-offs charged against allowance | (52) | (2) | \$ (54) |
| Recoveries of amounts previously written off | 20 | — | \$ 20 |
| Ending reserve balance, December 31, 2020 | <u>\$ 30</u> | <u>\$ 2</u> | <u>\$ 32</u> |

The Company has been monitoring the impacts from the COVID-19 pandemic on our customers and various counterparties, and has increased the allowance for doubtful accounts to account for additional risk related to the pandemic. As of December 31, 2020, the impact of this increase was not material.

In April 2020, the MPSC issued an order in response to the COVID-19 pandemic and authorized the deferral of certain uncollectible expense that is in excess of the amount used to set current rates. As a result of this order, the Company has deferred \$2 million of uncollectible expense as Regulatory assets for the year ended December 31, 2020. Refer to Note 7 to the Consolidated Financial Statements, "Regulatory Matters," for further information regarding the order.

Uncollectible expense was \$33 million, \$36 million, and \$51 million for the years ended December 31, 2020, 2019 and 2018, respectively, which is primarily comprised of the current period provision adjusted for regulatory deferrals.

There are no material amounts of past due financing receivables for the Company as of December 31, 2020.

Inventories

Natural gas inventory of \$40 million as of December 31, 2020 and 2019 is determined using the last-in, first-out (LIFO) method. The replacement cost of gas in inventory exceeded the LIFO cost by \$62 million and \$49 million at December 31, 2020 and 2019, respectively.

The Company values materials and supplies inventory at the lower of cost or net realizable value, where cost is generally valued using average cost.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Gas Customer Choice Deferred Asset

Gas customer choice deferred asset represents gas provided to the Company by suppliers of gas for customers that participate in the Customer Choice program. As the gas is sold and billed to Customer Choice customers, primarily in the December through March heating season, this asset is reduced. At the end of an April through March cycle each year, any balance is reconciled and settled with the various suppliers.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC. The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC. Depreciation and amortization expense also includes the amortization of certain regulatory assets.

See Note 5 to the Consolidated Financial Statements, "Property, Plant, and Equipment."

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected undiscounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included as a direct deduction from the carrying amount of each debt issuance in Long-Term Debt on the Consolidated Statements of Financial Position. In accordance with MPSC regulations, the unamortized discount, premium, and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Allocated Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. The allocation for 2020, 2019, and 2018 for stock-based compensation expense was approximately \$10 million, \$11 million, and \$10 million, respectively.

Subsequent Events

The Company has evaluated subsequent events through March 5, 2021, the date that these Consolidated Financial Statements were available to be issued.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Other Accounting Policies

See the following notes for other accounting policies impacting the Company's Consolidated Financial Statements:

| Note | Title |
|------|--|
| 4 | Revenue |
| 5 | Property, Plant, and Equipment |
| 6 | Asset Retirement Obligations |
| 7 | Regulatory Matters |
| 8 | Income Taxes |
| 9 | Fair Value |
| 10 | Financial and Other Derivative Instruments |
| 14 | Leases |
| 16 | Retirement Benefits and Trusteed Assets |

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Recently Adopted Pronouncements

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments — Credit Losses (Topic 326): Measurement of Credit Losses on Financial Instruments*, as amended. The amendments in this update have replaced the previous incurred loss impairment methodology with a methodology that reflects expected credit losses and requires consideration of a broader range of reasonable and supportable information, including forecasts, to develop credit loss estimates. The ASU requires entities to use the new methodology to measure impairment of financial instruments, including accounts receivable, and may result in earlier recognition of credit losses than under previous generally accepted accounting principles. Entities must apply the new guidance as a cumulative-effect adjustment to retained earnings as of the beginning of the first reporting period in which the guidance is adopted. The Company adopted the standard effective January 1, 2020. The adoption of the ASU did not have an impact on the Company's financial position or results of operations. Additional required disclosures have been included in Note 2 to the Consolidated Financial Statements, "Significant Accounting Policies."

In August 2018, the FASB issued ASU No. 2018-13, *Fair Value Measurements (Topic 820): Disclosure Framework — Changes to the Disclosure Requirements for Fair Value Measurement*. The amendments in this update modify the disclosure requirements on fair value measurements in Topic 820. The Company adopted the ASU effective January 1, 2020; however, no disclosure changes were deemed necessary for DTE Gas as of December 31, 2020. To the extent any disclosure changes required by the ASU are applicable for future periods, they will be incorporated into Note 9 to the Consolidated Financial Statements, "Fair Value."

In August 2018, the FASB issued ASU No. 2018-15, *Intangibles — Goodwill and Other — Internal-Use Software (Subtopic 350-40): Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That is a Service Contract*. The amendments in this update align the requirements for capitalizing implementation costs incurred in a hosting arrangement that is a service contract with the requirements for capitalizing implementation costs incurred to develop or obtain internal-use software (and hosting arrangements that include an internal use software license). The Company adopted the standard effective January 1, 2020 using the prospective approach. The adoption of the ASU did not have an impact on the Company's Consolidated Financial Statements. On a prospective basis, costs within the scope of this amendment will be accounted for consistent with any underlying service contracts. Capitalized implementation costs will be reflected in Other noncurrent assets on the Consolidated Statements of Financial Position and amortization of these costs will be reflected in Operation and maintenance within the Consolidated Statements of Operations. Cash flow activity will be reflected in the Other current and noncurrent assets and liabilities line within the Operating Activities section of the Consolidated Statements of Cash Flows.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

In August 2018, the FASB issued ASU No. 2018-14, *Compensation — Retirement Benefits — Defined Benefit Plans — General (Subtopic 715-20): Disclosure Framework — Changes to the Disclosure Requirements for Defined Benefit Plans*. The amendments in this update modify the disclosure requirements for employers that sponsor defined benefit pension or other postretirement plans. The Company adopted the ASU effective January 1, 2020. The Company has updated Note 16 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets," to incorporate the disclosure changes required by the ASU.

In October 2018, the FASB issued ASU No. 2018-17, *Consolidation (Topic 810): Targeted Improvements to Related Party Guidance for Variable Interest Entities*. The amendments in this update modify the requirements for determining whether fees paid to a decision maker or service provider are variable interests and require reporting entities to consider indirect interests held through related parties under common control on a proportional basis. The Company adopted the ASU effective January 1, 2020. The adoption of the ASU did not have a significant impact on the Company's Consolidated Financial Statements.

Recently Issued Pronouncements

In December 2019, the FASB issued ASU No. 2019-12, *Income Taxes (Topic 740) - Simplifying the Accounting for Income Taxes*. The amendments in this update simplify the accounting for income taxes by removing certain exceptions, and clarifying certain requirements regarding franchise taxes, goodwill, consolidated tax expenses, and annual effective tax rate calculations. The ASU is effective for the Company for fiscal years beginning after December 15, 2020. The Company will adopt the ASU on its effective date using a modified retrospective approach. The ASU will not have a significant impact on the Company's Consolidated Financial Statements.

In March 2020, the FASB issued ASU No. 2020-04, *Reference Rate Reform (Topic 848) - Facilitation of the Effects of Reference Rate Reform on Financial Reporting*, as amended. The amendments in this update provide optional expedients and exceptions for applying GAAP to contracts, hedging relationships, and other transactions affected by reference rate reform if certain criteria are met. The optional expedients are effective for the modification of existing contracts or new arrangements executed March 12, 2020 through December 31, 2022. The Company is currently assessing the impact of this standard on its Consolidated Financial Statements.

In August 2020, the FASB issued ASU No. 2020-06, *Debt - Debt with Conversion and Other Options (Subtopic 470-20) and Derivatives and Hedging - Contracts in Entity's Own Equity (Subtopic 815-40): Accounting for Convertible Instruments and Contracts in an Entity's Own Equity*. The amendments in this update simplify the accounting for certain financial instruments with characteristics of liabilities and equity, including convertible instruments and contracts indexed to and potentially settled in an entity's own equity. The ASU is effective for the Company for fiscal years beginning after December 15, 2021, and interim periods therein. Early adoption is permitted. The ASU will not have a significant impact on the Company's Consolidated Financial Statements.

NOTE 4 — REVENUE

Significant Accounting Policy

Upon the adoption of Topic 606, revenue is measured based upon the consideration specified in a contract with a customer at the time when performance obligations are satisfied. Under Topic 606, a performance obligation is a promise in a contract to transfer a distinct good or service or a series of distinct goods or services to the customer. The Company recognizes revenue when performance obligations are satisfied by transferring control over a product or service to a customer. The Company has determined control to be transferred when the product is delivered or the service is provided to the customer. For the years ended December 31, 2020, 2019, and 2018, recognition of revenue for the Company subsequent to the adoption of Topic 606 is substantially similar in amount and approach to that prior to adoption.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Rates for the Company include provisions to adjust billings for fluctuations in the cost of natural gas and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Company's Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

Disaggregation of Revenue

The following is a summary of disaggregated revenues for the Company:

| | <u>2020</u> | <u>2019</u> | <u>2018</u> |
|---|-----------------|-----------------|-----------------|
| | (In millions) | | |
| Gas sales | \$ 954 | \$ 1,024 | \$ 1,035 |
| End User Transportation | 218 | 219 | 233 |
| Intermediate Transportation | 79 | 78 | 58 |
| Other ^(a) | 145 | 141 | 89 |
| Total Gas operating revenues ^(b) | <u>\$ 1,396</u> | <u>\$ 1,462</u> | <u>\$ 1,415</u> |

(a) Includes revenue adjustments related to various regulatory mechanisms.

(b) Includes \$10 million, \$8 million, and \$2 million under Alternative Revenue Programs and \$8 million, \$7 million, and \$7 million of other revenues, which are both outside the scope of Topic 606, for the years ended December 31, 2020, 2019, and 2018, respectively.

Nature of Goods and Services

The Company has contracts with customers which may contain more than one performance obligation. When more than one performance obligation exists in a contract, the consideration under the contract is allocated to the performance obligations based on the relative standalone selling price. The Company generally determines standalone selling prices based on the prices charged to customers.

Under Topic 606, when a customer simultaneously receives and consumes the product or service provided, revenue is considered to be recognized over time. Alternatively, if it is determined that the criteria for recognition of revenue over time is not met, the revenue is considered to be recognized at a point in time.

Revenues are primarily comprised of the supply and delivery of natural gas, and other services including storage, transportation, and appliance maintenance. Revenues are primarily associated with cancellable contracts with the exception of certain long-term contracts with commercial and industrial customers. Revenues, including estimated unbilled amounts, are generally recognized over time based upon volumes delivered or through the passage of time ratably based upon providing a stand-ready service. The Company has determined that the above methods represent a faithful depiction of the transfer of control to the customer. Unbilled revenues are typically determined using both estimated meter volumes and estimated usage based upon the number of unbilled days and historical temperatures. Estimated unbilled amounts recognized in revenue are subject to adjustment in the following reporting period as actual volumes by customer class and service type are known. Revenues are typically subject to tariff rates or other rates subject to regulatory oversight and are billed and received monthly. Tariff rates are determined by the MPSC on a per unit or monthly basis.

Transaction Price Allocated to the Remaining Performance Obligations

In accordance with optional exemptions available under Topic 606, the Company did not disclose the value of unsatisfied performance obligations for (1) contracts with an original expected length of one year or less, (2) with the exception of fixed consideration, contracts for which revenue is recognized at the amount to which the Company has the right to invoice for goods provided and services performed, and (3) contracts for which variable consideration relates entirely to an unsatisfied performance obligation.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Such contracts consist of varying types of performance obligations, including the supply and delivery of energy related products and services. Contracts with variable volumes and/or variable pricing have also been excluded as the related consideration under the contract is variable at inception of the contract. Contract lengths vary from cancellable to multi-year.

The Company expects to recognize revenue for the following amounts related to fixed consideration associated with remaining performance obligations in each of the future periods noted:

| | (In millions) |
|---------------------|---------------|
| 2021 | \$ 96 |
| 2022 | 89 |
| 2023 | 74 |
| 2024 | 58 |
| 2025 | 52 |
| 2026 and thereafter | 340 |
| | \$ 709 |

NOTE 5 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

| | 2020 | 2019 |
|--|-----------------|----------|
| | (In millions) | |
| Property, plant, and equipment | | |
| Distribution | \$ 4,517 | \$ 4,164 |
| Storage | 576 | 570 |
| Transmission and other | 1,341 | 1,244 |
| Total | 6,434 | 5,978 |
| Accumulated depreciation and amortization | | |
| Distribution | (1,215) | (1,334) |
| Storage | (146) | (172) |
| Transmission and other | (403) | (409) |
| Total | (1,764) | (1,915) |
| Net Property, plant, and equipment | \$ 4,670 | \$ 4,063 |

AFUDC

AFUDC represents the cost of financing construction projects, including the estimated cost of debt and authorized return-on-equity. The debt component is recorded as a reduction to Interest expense and the equity component is recorded as Other income on the Consolidated Statements of Operations. The AFUDC rates were 5.56%, 5.56%, and 5.71% for the years ended December 31, 2020, 2019, and 2018, respectively.

The following is a summary of AFUDC:

| | Year Ended December 31, | | |
|---|-------------------------|------|-------|
| | 2020 | 2019 | 2018 |
| | (In millions) | | |
| Allowance for debt funds used during construction | \$ 1 | \$ 1 | \$ 3 |
| Allowance for equity funds used during construction | 1 | 1 | 7 |
| Total | \$ 2 | \$ 2 | \$ 10 |

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Depreciation and Amortization

The composite depreciation rate for the Company was approximately 2.8% in 2020, 2019, and 2018. The average estimated useful life for Distribution and Storage property was 49 and 58 years, respectively, at December 31, 2020. The estimated useful lives for Transmission and other utility assets range from 3 to 80 years.

The following is a summary of Depreciation and amortization expense:

| | Year Ended December 31, | | |
|-----------------------------------|-------------------------|---------------|---------------|
| | 2020 | 2019 | 2018 |
| | (In millions) | | |
| Property, plant, and equipment | \$ 120 | \$ 111 | \$ 101 |
| Regulatory assets and liabilities | 35 | 31 | 31 |
| | <u>\$ 155</u> | <u>\$ 142</u> | <u>\$ 132</u> |

Capitalized Software

Capitalized software costs are classified as Property, plant, and equipment, and the related amortization is included in Accumulated depreciation and amortization on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software developed or obtained for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years.

The Company has the following balances for capitalized software:

| | Year Ended December 31, | | |
|--|-------------------------|-------|------|
| | 2020 | 2019 | 2018 |
| | (In millions) | | |
| Amortization expense of capitalized software | \$ 7 | \$ 6 | \$ 6 |
| Gross carrying value of capitalized software | \$ 65 | \$ 57 | |
| Accumulated amortization of capitalized software | \$ 34 | \$ 28 | |

NOTE 6 — ASSET RETIREMENT OBLIGATIONS

The Company has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Company's credit-adjusted risk-free rate. The Company recognizes in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position. Refer to Note 7 to the Consolidated Financial Statements, "Regulatory Matters," for further information regarding the Company's removal costs regulatory liability.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Changes to Asset retirement obligations for 2020, 2019, and 2018 were as follows:

| | <u>2020</u> | <u>2019</u> | <u>2018</u> |
|---|---------------|---------------|---------------|
| | (In millions) | | |
| Asset retirement obligations at January 1 | \$ 163 | \$ 156 | \$ 150 |
| Accretion | 9 | 9 | 8 |
| Liabilities settled | (2) | (2) | (2) |
| Asset retirement obligations at December 31 | <u>\$ 170</u> | <u>\$ 163</u> | <u>\$ 156</u> |

NOTE 7 — REGULATORY MATTERS

Regulation

The Company is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of regulatory assets, conditions of service, accounting, and operating-related matters. The Company operates natural gas storage and transportation facilities in Michigan as intrastate facilities regulated by the MPSC and provides intrastate storage and transportation services pursuant to an MPSC-approved tariff.

The Company also provides interstate storage and transportation services in accordance with an Operating Statement on file with the FERC. The FERC's jurisdiction is limited and extends to the rates, non-discriminatory requirements, and terms and conditions applicable to storage and transportation provided by the Company in interstate markets. The FERC granted the Company authority to provide storage and related services in interstate commerce at market-based rates. The Company provides transportation services in interstate commerce at cost-based rates approved by the MPSC and filed with the FERC. The Company is also subject to the requirements of other regulatory agencies with respect to safety, environment, and health.

The Company is unable to predict the outcome of any unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC and FERC orders and appeals, which may materially impact the Consolidated Financial Statements of the Company.

Regulatory Assets and Liabilities

The Company is required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Company's businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The following are balances and a brief description of the Regulatory assets and liabilities at December 31:

| | 2020 | 2019 |
|--|---------------|---------------|
| | (In millions) | |
| Assets | | |
| Recoverable pension and other postretirement costs | | |
| Pension | \$ 461 | \$ 486 |
| Other postretirement costs | 57 | 70 |
| Deferred environmental costs | 57 | 66 |
| Recoverable Michigan income taxes | 34 | 37 |
| Energy Waste Reduction | 19 | 9 |
| Unamortized loss on reacquired debt | 14 | 16 |
| Energy Waste Reduction incentive | 13 | 11 |
| Recoverable income taxes related to AFUDC equity | 7 | 6 |
| Other | 9 | 5 |
| | <u>671</u> | <u>706</u> |
| Less amount included in Current Assets | (5) | — |
| | <u>\$ 666</u> | <u>\$ 706</u> |
| Liabilities | | |
| Refundable federal income taxes | \$ 427 | \$ 447 |
| Removal costs liability | 421 | 217 |
| Negative other postretirement offset | 36 | 24 |
| Non-service pension and other postretirement costs | 32 | 19 |
| Accrued GCR refund | 20 | 23 |
| Other | 5 | 7 |
| | <u>941</u> | <u>737</u> |
| Less amount included in Current Liabilities | (21) | (25) |
| | <u>\$ 920</u> | <u>\$ 712</u> |

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in the Company's rate base, thereby providing a return on invested costs (except as noted). Certain other Regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting standards for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains or losses and prior service costs as Regulatory assets since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs.^(a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings.^(a)

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

- *Recoverable Michigan income taxes* — The State of Michigan enacted a corporate income tax resulting in the establishment of state deferred tax liabilities for DTE Energy's utilities. Offsetting Regulatory assets were also recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense.
- *Energy Waste Reduction* — Receivable for the under-recovery of energy waste reduction costs incurred by the Company which are recoverable through a surcharge.^(a)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Energy Waste Reduction incentive* — The Company operates MPSC approved energy waste reduction programs designed to reduce overall energy usage by its customers. The Company is eligible to earn an incentive by exceeding statutory savings targets. The Company has consistently exceeded the savings targets and recognizes the incentive as a regulatory asset in the period earned.^(a)
- *Recoverable income taxes related to AFUDC equity* — Accounting standards for income taxes require recognition of a deferred tax liability for the equity component of AFUDC. A regulatory asset is required for the future increase in taxes payable related to the equity component of AFUDC that will be recovered from customers through future rates over the remaining life of the related plant.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Refundable federal income taxes* — In December 2017, the TCJA was enacted and reduced the corporate income tax rate, effective January 1, 2018. The Company's remeasured deferred taxes, resulting in a reduction to deferred tax liabilities, to reflect the impact of the TCJA on the cumulative temporary differences expected to reverse after the effective date. A regulatory liability was also recorded to offset the impact of the deferred tax remeasurement reflected in rates.
- *Removal costs liability* — The amounts collected from customers in excess of the estimated cost of future asset removal activities. Cost of removal is included within depreciation rates approved by the MPSC. In 2019, the MPSC approved a settlement agreement in the Company's depreciation case to increase depreciation rates effective following an order in the next general rate case. The new depreciation rates became effective October 1, 2020. In connection with the settlement agreement and the new rates, the Company also re-measured the amount of historical depreciation expense that had been allocated between accumulated depreciation and cost of removal. The reallocation was performed to provide a more accurate estimate of the Company's reserve balances on assets under the group depreciation methodology. Based upon the reallocation, it was determined that the amounts collected for asset removal expenditures, as a component of depreciation, further exceeded actual asset removal expenditures. Accordingly, the Company reallocated amounts from accumulated depreciation to the removal cost regulatory balance, resulting in an increase to the Removal cost liability as of December 31, 2020.
- *Negative other postretirement offset* — The Company's negative other postretirement costs are not included as a reduction to their authorized rates; therefore, as of December 2016, the Company began accruing a Regulatory liability to eliminate the impact on earnings of the negative other postretirement expense accrual. The Regulatory liabilities will reverse to the extent the Company's other postretirement expense is positive in future years.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

- *Non-service pension and other postretirement costs* — Upon adoption of ASU 2017-07 on January 1, 2018, certain non-service cost activity is no longer credited to Property, Plant & Equipment. Such costs may be recorded to Regulatory liabilities for ratemaking purposes and refunded through credits to amortization expense based on the composite depreciation rate for plant-in-service.
- *Accrued GCR refund* — Liability for the temporary over-recovery of and a return on gas costs incurred by the Company which are recoverable through the GCR mechanism.

2020 COVID-19 Response

In response to the COVID-19 pandemic, the MPSC issued an order on April 15, 2020 to provide guidance and direction to utilities and other stakeholders on topics including customer protections and affordability, utility accounting, regulatory activities, energy assistance, and energy waste reduction and demand response continuity. The order authorized the deferral of uncollectible expense that is in excess of the amount used to set current rates effective March 24, 2020, the date of Michigan's executive order to "Stay Home, Stay Safe". The Company implemented the deferral in the second quarter 2020, and there is currently no expiration for the ability to defer these costs. Refer to Note 2 to the Consolidated Financial Statements, "Significant Accounting Policies" for the impact to uncollectible expense for the period.

On July 23, 2020, the MPSC further ordered that utilities seeking to recover COVID-19 related expenses beyond uncollectible expense may make an informational filing no later than November 2, 2020. The Company did not make a filing, but will continue to monitor MPSC activities involving COVID-19.

2019 Rate Case Filing

DTE Gas filed a rate case with the MPSC on November 25, 2019 requesting an increase in base rates of \$204 million based on a projected twelve-month period ending September 30, 2021. The requested increase in base rates was primarily due to an increase in net plant resulting from infrastructure investments and operating and maintenance expenses. The rate filing also requested an increase in return on equity from 10.0% to 10.5% and included projected changes in sales and working capital.

On July 17, 2020, DTE Gas reached a settlement with all intervening parties in the case and filed a settlement agreement authorizing the company to increase annual base rates by \$110 million, reflecting a return on equity of 9.9%. The resulting rates are a net annual increase to customers of \$51 million as an existing Infrastructure Recovery Mechanism (IRM) surcharge will be rolled into the new base rates. The settlement agreement also approved a \$20 million annual increase to the amortization of the portion of the Refundable federal income taxes regulatory liability related to non-plant accumulated deferred income tax balances resulting from the TCJA. This increased amortization will cease upon DTE Gas receiving its next rate order. The MPSC approved the settlement agreement on August 20, 2020 and DTE Gas implemented the increases to rates and amortization effective October 1, 2020. In addition, the settlement agreement disallowed capitalized expenditures related to incentive compensation previously recorded during 2018-2020. In anticipation of this result, DTE Gas recorded a disallowance of \$14 million during the second quarter 2020, which is included in Asset (gains) losses and impairment, net on the Consolidated Statements of Operations for the year ended December 31, 2020.

2021 Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on February 12, 2021 requesting an increase in base rates of \$195 million based on a projected twelve-month period ending December 31, 2022. The requested increase in base rates is primarily due to an increase in net plant resulting from infrastructure investments and operating and maintenance expenses. The rate filing also requested an increase in return on equity from 9.9% to 10.25% and includes projected changes in sales and working capital. A final MPSC order in this case is expected by December 2021.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 8 — INCOME TAXES

Income Tax Summary

The Company is part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. The Company is part of the Michigan consolidated income tax return of DTE Energy. The federal, state, and local income tax expense for the Company is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. The Company had income tax receivables from DTE Energy of \$26 million and \$30 million at December 31, 2020 and 2019, respectively.

Total Income Tax Expense varied from the statutory federal income tax rate for the following reasons for the years ended December 31:

| | <u>2020</u> | <u>2019</u> | <u>2018</u> |
|--|---------------|---------------|---------------|
| | (In millions) | | |
| Income Before Income Taxes | \$ 233 | \$ 249 | \$ 216 |
| Income tax expense at 21% statutory rate | \$ 49 | \$ 52 | \$ 45 |
| State and local income taxes, net of federal benefit | 14 | 15 | 13 |
| TCJA regulatory liability amortization | (14) | (3) | — |
| Enactment of the Tax Cuts and Jobs Act | — | — | 10 |
| Other, net | (2) | (1) | (1) |
| Income Tax Expense | <u>\$ 47</u> | <u>\$ 63</u> | <u>\$ 67</u> |
| Effective income tax rate | <u>20.2 %</u> | <u>25.3 %</u> | <u>31.0 %</u> |

Components of Income Tax Expense were as follows for the years ended December 31:

| | <u>2020</u> | <u>2019</u> | <u>2018</u> |
|--------------------------------------|---------------|--------------|--------------|
| | (In millions) | | |
| Current income tax expense (benefit) | | | |
| Federal | \$ 4 | \$ 7 | \$ (2) |
| State and other income tax | — | 2 | 5 |
| Total current income taxes | <u>4</u> | <u>9</u> | <u>3</u> |
| Deferred income tax expense | | | |
| Federal | 25 | 37 | 53 |
| State and other income tax | 18 | 17 | 11 |
| Total deferred income taxes | <u>43</u> | <u>54</u> | <u>64</u> |
| | <u>\$ 47</u> | <u>\$ 63</u> | <u>\$ 67</u> |

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Deferred tax assets (liabilities) were comprised of the following at December 31:

| | 2020 | 2019 |
|---|---------------|----------|
| | (In millions) | |
| Property, plant, and equipment | \$ (630) | \$ (587) |
| Regulatory assets and liabilities | (54) | (49) |
| Pension and benefits | (60) | (50) |
| Federal net operating loss carry-forward | — | 6 |
| State net operating loss carry-forwards | 8 | 7 |
| Other, net | 37 | 33 |
| Long-term deferred income tax liabilities | \$ (699) | \$ (640) |
| Deferred income tax assets | \$ 155 | \$ 163 |
| Deferred income tax liabilities | (854) | (803) |
| | \$ (699) | \$ (640) |

The above table excludes unamortized investment tax credits of \$1 million at December 31, 2019. There are no unamortized investment tax credits as of December 31, 2020. Investment tax credits are deferred and amortized to income over the average life of the related property.

The Company had a federal deferred tax asset related to net operating loss carry-forwards of \$6 million at December 31, 2019, all of which was utilized in 2020.

The Company also has state and local deferred tax assets related to net operating loss carry-forwards of \$8 million and \$7 million at December 31, 2020 and 2019, respectively. The state and local net operating loss carry-forwards begin to expire in 2029. DTE Gas does not have a valuation allowance with respect to any of these deferred tax assets.

CARES Act

To assist individuals and employers with the impacts of the COVID-19 pandemic, the CARES Act was signed into law in March 2020. The CARES Act included certain tax relief provisions applicable to the Company including the employee retention credit and delayed payment of employer payroll taxes.

During the second quarter 2020, the Company filed a claim for employee retention credits of \$3 million, which is included in Taxes other than income in the Consolidated Statements of Operations for the year ended December 31, 2020. The Company has also deferred employer payroll taxes of \$7 million, increasing the amount of Current Liabilities - Other and Other Liabilities - Other on the Consolidated Statements of Financial Position as of December 31, 2020.

Uncertain Tax Positions

The Company had approximately \$1 million of unrecognized tax benefits at December 31, 2020 and 2019, that, if recognized, would favorably impact its effective tax rate. The Company does not anticipate any material changes to the unrecognized tax benefits in the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. The Company had \$1 million of accrued interest at December 31, 2020 and 2019. The Company recognized interest expense related to income taxes of a nominal amount in 2020, 2019, and 2018. The Company has not accrued any penalties pertaining to income taxes.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

In 2020, DTE Energy settled a federal tax audit for the 2018 tax year. DTE Energy's federal income tax returns for 2019 and subsequent years remain subject to examination by the Internal Revenue Service. DTE Energy's Michigan Business Tax returns for the years 2008-2011 and Michigan Corporate Income Tax returns for the year 2015 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

NOTE 9 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2020 and 2019. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

As of December 31, 2020, the Company had \$4 million of equity securities recorded at fair value on a recurring basis and classified as Level 1 assets. As of December 31, 2019, the Company had \$4 million of cash equivalents recorded at fair value on a recurring basis and classified as Level 1 assets. These assets, which exclude the cash surrender value of life insurance investments, were included in Other investments on the Consolidated Statements of Financial Position for both periods.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The following table presents the carrying amount and fair value of financial instruments:

| | December 31, 2020 | | | | December 31, 2019 | | | |
|---|--------------------|------------|----------|----------|--------------------|------------|---------|---------|
| | Carrying Amount | Fair Value | | | Carrying Amount | Fair Value | | |
| | | Level 1 | Level 2 | Level 3 | | Level 1 | Level 2 | Level 3 |
| | (In millions) | | | | | | | |
| Notes receivable — affiliates | \$ 1 | \$ — | \$ — | \$ 1 | \$ 1 | \$ — | \$ — | \$ 1 |
| Notes receivable — other, excluding lessor finance leases | \$ 9 | \$ — | \$ — | \$ 9 | \$ 9 | \$ — | \$ — | \$ 9 |
| Short-term borrowings — affiliates | \$ 167 | \$ — | \$ — | \$ 167 | \$ — | \$ — | \$ — | \$ — |
| Short-term borrowings — other | \$ — | \$ — | \$ — | \$ — | \$ 194 | \$ — | \$ 194 | \$ — |
| Long-term debt ^(a) | \$ 1,901 | \$ — | \$ 1,179 | \$ 1,019 | \$ 1,702 | \$ — | \$ 734 | \$ 939 |

(a) Includes debt due within one year, unamortized debt discounts, and issuance costs.

For further fair value information on financial and derivative instruments, see Note 10 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments."

NOTE 10 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the derivative gain or loss is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit, and interest rates. The Company has risk management policies to monitor and manage market risks. The Company purchases, stores, transports, distributes, and sells natural gas, and buys and sells transportation and storage capacity. The Company has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2023. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 11 — LONG-TERM DEBT

Long-Term Debt

The Company's long-term debt outstanding and interest rates of debt outstanding at December 31 were:

| | <u>Interest Rate^(a)</u> | <u>Maturity Date</u> | <u>2020</u> | <u>2019</u> |
|--|------------------------------------|----------------------|-----------------|-----------------|
| (In millions) | | | | |
| Mortgage Bonds and Senior Notes, Principally Secured | 4.0% | 2023 - 2050 | 1,910 | 1,710 |
| Unamortized debt issuance costs | | | (9) | (8) |
| Long-term debt due within one year | | | — | (50) |
| | | | <u>\$ 1,901</u> | <u>\$ 1,652</u> |

(a) Weighted average interest rate as of December 31, 2020.

Debt Issuances

In 2020, the following debt was issued:

| <u>Month</u> | <u>Type</u> | <u>Interest Rate</u> | <u>Maturity</u> | <u>Amount</u> |
|---------------|-------------------------------|----------------------|-----------------|---------------|
| (In millions) | | | | |
| August | Mortgage Bonds ^(a) | 2.35% | 2030 | \$ 125 |
| August | Mortgage Bonds ^(a) | 3.20% | 2050 | 125 |
| | | | | <u>\$ 250</u> |

(a) Proceeds used for the repayment of \$50 million of the Company's 2008 Series I 6.36% Senior Notes due 2020 and for general corporate purposes, including capital expenditures.

Debt Redemptions

In 2020, the following debt was redeemed:

| <u>Month</u> | <u>Type</u> | <u>Interest Rate</u> | <u>Maturity</u> | <u>Amount</u> |
|---------------|--------------|----------------------|-----------------|---------------|
| (In millions) | | | | |
| September | Senior Notes | 6.36% | 2020 | \$ 50 |

The following table shows scheduled debt maturities, excluding any unamortized discount or premium on debt:

| | <u>2021</u> | <u>2022</u> | <u>2023</u> | <u>2024</u> | <u>2025</u> | <u>2026 and Thereafter</u> | <u>Total</u> |
|------------------|-------------|-------------|-------------|-------------|-------------|--------------------------------|--------------|
| (In millions) | | | | | | | |
| Amount to mature | \$ — | \$ — | \$ 75 | \$ — | \$ 70 | \$ 1,765 | \$ 1,910 |

Cross Default Provisions

Substantially all of the net properties of the Company are subject to the lien of mortgages. Should the Company fail to timely pay its indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 12 — PREFERRED AND PREFERENCE SECURITIES

As of December 31, 2020, the Company's authorized and unissued stock included 7 million shares of preferred stock with a par value of \$1 per share and 4 million shares of preference stock with a par value of \$1 per share.

NOTE 13 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

The Company has a \$300 million unsecured revolving credit agreement that can be used for general corporate borrowings but is intended to provide liquidity support for the Company's commercial paper program. Borrowings under the revolver are available at prevailing short-term interest rates. The facility will expire in April 2024. As of December 31, 2020, the Company did not have any commercial paper or revolver borrowings outstanding.

During April 2020, the Company entered into a \$100 million unsecured term loan to raise additional liquidity, including terms consistent with the unsecured revolving credit agreement. This loan was subsequently repaid in October 2020.

The unsecured revolving credit agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreement, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including finance lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and, except for calculations at the end of the second quarter, certain short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2020, the total funded debt to total capitalization ratio for the Company was 0.48 to 1 and was in compliance with this financial covenant.

The weighted average interest rates for short-term borrowings was 1.9% at December 31, 2019. There were no short-term borrowings outstanding with third parties as of December 31, 2020. For information related to affiliate short-term borrowings, refer to Note 17 to the Consolidated Financial Statements, "Related Party Transactions."

NOTE 14 — LEASES

The Company leases a portion of its pipeline system to Vector Pipeline through a finance lease contract that has been renewed through 2025, with additional renewal options reasonably certain to be exercised through 2040. DTE Energy owns a 40% interest in Vector Pipeline. The Company's net investment in the finance lease with Vector Pipeline was \$39 million at December 31, 2020 and is detailed in the table below.

The residual value has been determined using the estimated economic life of the leased asset. The lease does not contain a residual value guarantee. Any remaining residual value is expected to be recovered through rates or renewals.

A lease is deemed to exist when the Company has provided other parties with the right to control the use of identified property, plant or equipment, as conveyed through a contract, for a certain period of time and consideration received. The right to control is deemed to occur when the Company has provided other parties with the right to obtain substantially all of the economic benefits of the identified assets and the right to direct the use of such assets.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The components of the Company's net investment in the finance lease for remaining periods at December 31, 2020 are as follows:

| | (In millions) |
|--|----------------------|
| 2021 | \$ 4 |
| 2022 | 4 |
| 2023 | 4 |
| 2024 | 4 |
| 2025 | 4 |
| 2026 and thereafter | 49 |
| Total minimum future lease receipts | 69 |
| Residual value of leased pipeline | 17 |
| Less unearned income | 47 |
| Net investment in finance lease | 39 |
| Less current portion | 1 |
| | \$ 38 |

Interest income recognized under the finance lease was \$4 million for the years ended December 31, 2020 and 2019.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 15 — COMMITMENTS AND CONTINGENCIES

Environmental

Air — In June 2020, DTE Energy expanded its long-term goal of net zero emissions to include DTE Gas, including a commitment to reduce greenhouse gas emissions to net zero by 2050 from procurement of natural gas through delivery. In addition, DTE Gas committed to partner with customers to help them reduce greenhouse gas emissions through energy efficiency and participation in a voluntary emissions offset program. Further details of the DTE Gas net zero goal will emerge as the Company evaluates strategies and technologies for reducing emissions.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. The Company owns or previously owned 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of eight of the MGP sites is complete, and the sites are closed. The Company has also completed partial closure of four additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2020 and 2019, the Company had \$24 million and \$25 million accrued for remediation, respectively. These costs are not discounted to their present value. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent the associated investigation and remediation costs from having a material adverse impact on the Company's results of operations.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. The Company may also provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximate 1,200 represented employees, which represents approximately 68% of the Company's total employees. The majority of the represented employees are under contracts that expire in 2021.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Purchase Commitments

As of December 31, 2020, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for its business. These agreements primarily consist of long-term natural gas purchase and transportation agreements. The Company estimates the following commitments from 2021 through 2051, as detailed in the following table:

| | (In millions) |
|---------------------|------------------------|
| 2021 | \$ 306 |
| 2022 | 212 |
| 2023 | 111 |
| 2024 | 121 |
| 2025 | 36 |
| 2026 and thereafter | 236 |
| | <u><u>\$ 1,022</u></u> |

The Company has made certain commitments in connection with 2021 annual capital expenditures that are expected to be approximately \$620 million.

COVID-19 Pandemic

The Company is actively monitoring the impact of the COVID-19 pandemic on supply chains, markets, counterparties, and customers, and any related impacts on operating costs, customer demand, and recoverability of assets that could materially impact the Company's financial results.

COVID-19 has resulted in higher costs for personal protective equipment and other health and safety related matters, including shift premiums and related expenses associated with the sequestration of certain employees critical to continued operations. These costs did not result in a significant impact to the Company's Operation and maintenance expenses for the year ended December 31, 2020.

Additionally, as discussed in Note 2, "Significant Accounting Policies", the allowance for doubtful accounts was increased due to additional risk relating to COVID-19. However, the impact of this increase was not material.

In consideration of these limited impacts and any expected impacts to future performance and cash flows resulting from the COVID-19 pandemic, there have been no material adjustments or reserves deemed necessary to the Consolidated Financial Statements as of December 31, 2020.

The Company cannot predict the future impacts of the COVID-19 pandemic on the Consolidated Financial Statements, as developments involving COVID-19 and its related effects on economic and operating conditions remain highly uncertain.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters, see Note 7 to the Consolidated Financial Statements, "Regulatory Matters."

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 16 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

The Company participates in various plans that provide defined benefit pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by the LLC and cover substantially all employees of the Company.

The table below represents pension and other postretirement benefit plans which the Company's eligible represented and non-represented employees participated at December 31, 2020:

| | <u>Represented</u> | <u>Non-represented</u> |
|---|--------------------|------------------------|
| Qualified Pension Plans | | |
| DTE Energy Company Retirement Plan | | X |
| DTE Gas Company Retirement Plan for Employees Covered by Collective Bargaining Agreements | X | |
| Non-qualified Pension Plans | | |
| DTE Energy Company Supplemental Retirement Plan ^(a) | X | X |
| Other Postretirement Benefit Plans | | |
| The DTE Energy Company Comprehensive Non-Health Welfare Plan | X | X |
| The DTE Energy Company Comprehensive Retiree Group Health Care Plan | X | X |
| DTE Supplemental Retiree Benefit Plan | X | X |
| DTE Energy Company Retiree Reimbursement Arrangement Plan | X | X |

(a) Sponsored by DTE Energy Company

The Company accounts for its participation in the represented qualified pension plan by applying single-employer accounting. Non-represented participation in qualified pension plans, and non-represented and represented participation in non-qualified pension plans is accounted for by applying multiemployer accounting. Participation in other postretirement benefit plans is accounted for by applying multiple-employer accounting. Within multiemployer and multiple-employer plans, participants pool plan assets for investment purposes and to reduce the cost of plan administration. The primary difference between plan types is assets contributed in multiemployer plans can be used to provide benefits for all participating employers, while assets contributed within a multiple-employer plan are restricted for use by the contributing employer. Plan participants of all plans are solely DTE Energy and affiliate participants.

Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employee's years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental non-qualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

Represented net pension cost includes the following components for the years ended December 31:

| | <u>2020</u> | <u>2019</u> | <u>2018</u> |
|--------------------------------|---------------|--------------|--------------|
| | (In millions) | | |
| Service cost | \$ 14 | \$ 12 | \$ 14 |
| Interest cost | 22 | 25 | 22 |
| Expected return on plan assets | (39) | (36) | (36) |
| Amortization of: | | | |
| Net actuarial loss | 18 | 11 | 18 |
| Net pension cost | <u>\$ 15</u> | <u>\$ 12</u> | <u>\$ 18</u> |

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

| | 2020 | 2019 |
|---|---------------|-------|
| | (In millions) | |
| Other changes in plan assets and benefit obligations recognized in Regulatory assets | | |
| Net actuarial loss | \$ 34 | \$ 40 |
| Amortization of net actuarial loss | (18) | (11) |
| Total recognized in Regulatory assets | \$ 16 | \$ 29 |
| Total recognized in net periodic pension cost and Regulatory assets | \$ 31 | \$ 41 |

The following table reconciles the represented plan obligations, assets, and funded status as well as the amounts recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

| | 2020 | 2019 |
|--|---------------|---------------|
| | (In millions) | |
| Accumulated benefit obligation, end of year | \$ 649 | \$ 576 |
| Change in projected benefit obligation | | |
| Projected benefit obligation, beginning of year | \$ 661 | \$ 555 |
| Service cost | 14 | 12 |
| Interest cost | 22 | 25 |
| Actuarial loss | 90 | 101 |
| Benefits paid | (41) | (32) |
| Projected benefit obligation, end of year | \$ 746 | \$ 661 |
| Change in plan assets | | |
| Plan assets at fair value, beginning of year | \$ 571 | \$ 456 |
| Actual return on plan assets | 94 | 97 |
| Company contributions | 22 | 50 |
| Benefits paid | (41) | (32) |
| Plan assets at fair value, end of year | \$ 646 | \$ 571 |
| Funded status of the plans | \$ (100) | \$ (90) |
| Amount recorded as: | | |
| Noncurrent liabilities | (100) | (90) |
| Amounts recognized in Regulatory assets^(a) | | |
| Net actuarial loss | \$ 259 | \$ 243 |
| Prior service credit | (2) | (2) |
| | \$ 257 | \$ 241 |

(a) See Note 7 to the Consolidated Financial Statements, "Regulatory Matters," which includes Regulatory assets related to both represented and non-represented pension plans.

The increases in the Company's pension benefit obligation for the years ended December 31, 2020 and 2019 were primarily due to actuarial loss in both periods, which was primarily driven by decreases in discount rates.

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. In 2020, the Company paid DTE Energy cash consideration of \$22 million to fund a contribution of DTE Energy common stock to the represented qualified pension plans. The Company also made a contribution of \$50 million to the represented qualified pension plans in 2019. No contributions were made to the represented qualified pension plans in 2018 or to any non-represented plans in 2020, 2019, and 2018.

At the discretion of management and depending upon financial market conditions, the Company anticipates making up to \$7 million in contributions to the represented pension plans and no contributions to the non-represented pension plans in 2021.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

DTE Energy's subsidiaries accounted for under multiemployer guidance are responsible for their share of qualified and non-qualified pension benefit costs. The Company's allocated portion of pension benefit costs for non-represented plans included in capital expenditures and Regulatory liabilities were \$1 million, \$1 million and \$2 million for the years ended December 31, 2020, 2019, and 2018, respectively. These amounts include recognized contractual termination benefit charges, curtailment gains, and settlement charges.

At December 31, 2020, the benefits related to represented qualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

| | (In millions) |
|--------------|---------------|
| 2021 | \$ 34 |
| 2022 | 34 |
| 2023 | 35 |
| 2024 | 36 |
| 2025 | 37 |
| 2026-2030 | 189 |
| Total | \$ 365 |

Assumptions used in determining the projected benefit obligation and net pension costs for the represented plans for the years ended December 31 were:

| | 2020 | 2019 | 2018 |
|--|-------|-------|-------|
| Projected benefit obligation | | | |
| Discount rate | 2.74% | 3.42% | 4.51% |
| Rate of compensation increase | 3.90% | 3.80% | 3.80% |
| Cash balance interest crediting rate | 2.00% | 3.30% | 3.70% |
| Net pension costs | | | |
| Discount rate | 3.42% | 4.51% | 3.80% |
| Rate of compensation increase | 3.80% | 3.80% | 3.80% |
| Expected long-term rate of return on plan assets | 7.10% | 7.30% | 7.50% |
| Cash balance interest crediting rate | 3.30% | 3.70% | 3.70% |

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its represented pension plan of 7.00% and other postretirement benefit plans of 6.70% for 2021. The Company believes these rates are a reasonable assumption for the long-term rate of return on plan assets for 2021 given the current investment strategy.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The DTE Energy Company Affiliates Employee Benefit Plans Master Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, diversified corporate bonds, bank loans, mortgage-backed securities, and other governmental debt. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for the represented pension plan assets as of December 31, 2020 are listed below:

| | |
|---|--------------|
| U.S. Large Capitalization (Cap) Equity Securities | 17 % |
| U.S. Small Cap and Mid Cap Equity Securities | 4 |
| Non-U.S. Equity Securities | 16 |
| Fixed Income Securities | 38 |
| Hedge Funds and Similar Investments | 14 |
| Private Equity and Other | 11 |
| | 100 % |

The following table provides the fair value measurement amounts for represented pension plan assets at December 31, 2020 and 2019^(a):

| | December 31, 2020 | | | | December 31, 2019 | | | |
|--|-------------------|---------------|----------------------|---------------|-------------------|---------------|----------------------|---------------|
| | Level 1 | Level 2 | Other ^(b) | Total | Level 1 | Level 2 | Other ^(b) | Total |
| | (In millions) | | | | | | | |
| Asset category: | | | | | | | | |
| Short-term Investments ^(c) | \$ 11 | \$ — | \$ — | \$ 11 | \$ 11 | \$ — | \$ — | \$ 11 |
| Equity Securities | | | | | | | | |
| Domestic ^(d) | 19 | — | 129 | 148 | 20 | — | 99 | 119 |
| International ^(e) | 12 | — | 93 | 105 | 44 | — | 37 | 81 |
| Fixed Income Securities | | | | | | | | |
| Governmental ^(f) | 54 | 11 | — | 65 | 65 | — | — | 65 |
| Corporate ^(g) | — | 165 | — | 165 | — | 166 | — | 166 |
| Hedge Funds and Similar Investments ^(h) | 28 | 7 | 48 | 83 | 20 | — | 57 | 77 |
| Private Equity and Other ⁽ⁱ⁾ | — | — | 69 | 69 | — | — | 52 | 52 |
| Total | \$ 124 | \$ 183 | \$ 339 | \$ 646 | \$ 160 | \$ 166 | \$ 245 | \$ 571 |

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

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- (a) For a description of levels within the fair value hierarchy, see Note 9 to the Consolidated Financial Statements, "Fair Value."
 - (b) Amounts represent assets valued at NAV as a practical expedient for fair value.
 - (c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets.
 - (d) This category represents portfolios of large, medium and small capitalization domestic equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.
 - (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.
 - (f) This category includes U.S. Treasuries, bonds, and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.
 - (g) This category primarily consists of corporate bonds from diversified industries, bank loans, and mortgage-backed securities. Pricing for investments in this category is obtained from quotations from broker or pricing services.
 - (h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds or limited partnership funds are classified as NAV assets.
 - (i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in real estate and private debt. All investments in this category are classified as NAV assets.

The pension trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

Other Postretirement Benefits

The Company participates in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet its other postretirement benefit obligations. The Company did not make a contribution to the defined benefit other postretirement medical and life insurance benefit plans during 2020 and does not anticipate making any contributions to the trusts in 2021.

The Company also offers a defined contribution VEBA for eligible represented and non-represented employees, in lieu of defined benefit post-employment health care benefits, and allocates a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Company (for non-represented and certain represented groups) or by the Utility Workers of America (UWUA) for Local 223 employees. Contributions to the VEBA for these accounts were \$2 million in 2020 and 2019, and \$1 million in 2018.

The Company also contributes a fixed amount to a Retiree Reimbursement Account for current and future non-represented and represented retirees, spouses, and surviving spouses when the youngest of the retiree's covered household becomes eligible for Medicare Part A based on age. The amount of the annual allocation to each participant is determined by the employee's retirement date and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Net other postretirement credit includes the following components for the years ended December 31:

| | <u>2020</u> | <u>2019</u> | <u>2018</u> |
|---------------------------------|----------------|----------------|----------------|
| | (In millions) | | |
| Service cost | \$ 6 | \$ 5 | \$ 7 |
| Interest cost | 13 | 16 | 15 |
| Expected return on plan assets | (41) | (33) | (43) |
| Amortization of: | | | |
| Net actuarial loss | 5 | 2 | 6 |
| Prior service credit | (5) | (2) | (1) |
| Net other postretirement credit | <u>\$ (22)</u> | <u>\$ (12)</u> | <u>\$ (16)</u> |

| | <u>2020</u> | <u>2019</u> |
|---|----------------|----------------|
| | (In millions) | |
| Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets | | |
| Net actuarial gain | \$ (13) | \$ (3) |
| Amortization of net actuarial loss | (5) | (2) |
| Prior service credit | — | (19) |
| Amortization of prior service credit | 5 | 2 |
| Total recognized in Regulatory assets | <u>\$ (13)</u> | <u>\$ (22)</u> |
| Total recognized in net periodic benefit cost and Regulatory assets | <u>\$ (35)</u> | <u>\$ (34)</u> |

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability — affiliates in the Consolidated Statements of Financial Position at December 31:

| | 2020 | 2019 |
|--|---------------|---------------|
| | (In millions) | |
| Change in accumulated postretirement benefit obligation | | |
| Accumulated postretirement benefit obligation, beginning of year | \$ 397 | \$ 379 |
| Service cost | 6 | 5 |
| Interest cost | 13 | 16 |
| Plan amendments | — | (19) |
| Actuarial loss | 20 | 37 |
| Benefits paid | (19) | (21) |
| Accumulated postretirement benefit obligation, end of year | <u>\$ 417</u> | <u>\$ 397</u> |
| Change in plan assets | | |
| Plan assets at fair value, beginning of year | \$ 581 | \$ 529 |
| Actual return on plan assets | 75 | 73 |
| Benefits paid | (19) | (21) |
| Plan assets at fair value, end of year | <u>\$ 637</u> | <u>\$ 581</u> |
| Funded status, end of year | <u>\$ 220</u> | <u>\$ 184</u> |
| Amount recorded as: | | |
| Noncurrent assets | \$ 227 | \$ 188 |
| Noncurrent liabilities | (7) | (4) |
| | <u>\$ 220</u> | <u>\$ 184</u> |
| Amounts recognized in Regulatory assets^(a) | | |
| Net actuarial loss | \$ 78 | \$ 96 |
| Prior service credit | (21) | (26) |
| | <u>\$ 57</u> | <u>\$ 70</u> |

(a) See Note 7 to the Consolidated Financial Statements, "Regulatory Matters."

The increases in the Company's other postretirement benefit obligation for the years ended December 31, 2020 and 2019 were primarily due to actuarial loss in both periods, which was primarily driven by decreases in discount rates. The increase in the other postretirement benefit obligation in 2019 was partially offset by plan amendments.

The following table reflects other postretirement benefit plans with accumulated postretirement benefit obligations in excess of plan assets at December 31:

| | 2020 | 2019 |
|--|---------------|-------------|
| | (In millions) | |
| Accumulated postretirement benefit obligation | \$ 32 | \$ 27 |
| Fair value of plan assets | 25 | 23 |
| Accumulated postretirement benefit obligation in excess of plan assets | <u>\$ 7</u> | <u>\$ 4</u> |

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

At December 31, 2020, the other postretirement benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

| | (In millions) |
|--------------|---------------|
| 2021 | \$ 19 |
| 2022 | 20 |
| 2023 | 21 |
| 2024 | 21 |
| 2025 | 22 |
| 2026-2030 | 115 |
| Total | \$ 218 |

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs for the years ended December 31 were:

| | 2020 | 2019 | 2018 |
|--|--------------|--------------|---------------|
| Accumulated postretirement benefit obligation | | | |
| Discount rate | 2.58% | 3.29% | 4.40% |
| Health care trend rate pre- and post- 65 | 6.75 / 7.25% | 6.75 / 7.25% | 6.75 / 7.25% |
| Ultimate health care trend rate | 4.50% | 4.50% | 4.50% |
| Year in which ultimate reached pre- and post- 65 | 2033 | 2032 | 2031 |
| Other postretirement benefit costs | | | |
| Discount rate | 3.29% | 4.40% | 3.70% |
| Expected long-term rate of return on plan assets | 7.20% | 7.30% | 7.75% |
| Health care trend rate pre- and post-65 | 6.75 / 7.25% | 6.75 / 7.25% | 6.75% / 7.25% |
| Ultimate health care trend rate | 4.50% | 4.50% | 4.50% |
| Year in which ultimate reached pre- and post- 65 | 2032 | 2031 | 2030 |

The process used in determining the long-term rate of return on assets for the other postretirement benefit plans is similar to that previously described for the pension plans.

The DTE Energy Company Master VEBA Trust employs a liability driven investment program whereby the characteristics of plan liabilities are considered when determining investment policy. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks and large and small market capitalizations. Fixed income investments generally include U.S. Treasuries, diversified corporate bonds, bank loans, mortgage-backed securities, and other governmental debt. Other investments are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for other postretirement benefit plan assets as of December 31, 2020 are listed below:

| | |
|--|--------------|
| U.S. Large Cap Equity Securities | 11 % |
| U.S. Small Cap and Mid Cap Equity Securities | 2 |
| Non-U.S. Equity Securities | 11 |
| Fixed Income Securities | 51 |
| Hedge Funds and Similar Investments | 11 |
| Private Equity and Other | 14 |
| | 100 % |

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

The following table provides the fair value measurement amounts for other postretirement benefit plan assets at December 31, 2020 and 2019^(a):

| | December 31, 2020 | | | | December 31, 2019 | | | |
|--|-------------------|---------------|----------------------|---------------|-------------------|--------------|----------------------|---------------|
| | Level 1 | Level 2 | Other ^(b) | Total | Level 1 | Level 2 | Other ^(b) | Total |
| | (In millions) | | | | | | | |
| Asset category: | | | | | | | | |
| Short-term Investments ^(c) | \$ 7 | \$ — | \$ — | \$ 7 | \$ 25 | \$ — | \$ — | \$ 25 |
| Equity Securities | | | | | | | | |
| Domestic ^(d) | 16 | — | 69 | 85 | 17 | — | 88 | 105 |
| International ^(e) | 8 | — | 60 | 68 | 57 | — | 29 | 86 |
| Fixed Income Securities | | | | | | | | |
| Governmental ^(f) | 16 | 14 | — | 30 | 26 | — | — | 26 |
| Corporate ^(g) | — | 156 | 115 | 271 | — | 87 | 75 | 162 |
| Hedge Funds and Similar Investments ^(h) | 21 | 5 | 41 | 67 | 23 | — | 58 | 81 |
| Private Equity and Other ⁽ⁱ⁾ | — | — | 109 | 109 | — | — | 96 | 96 |
| Total | \$ 68 | \$ 175 | \$ 394 | \$ 637 | \$ 148 | \$ 87 | \$ 346 | \$ 581 |

(a) For a description of levels within the fair value hierarchy, see Note 9 to the Consolidated Financial Statements, "Fair Value."

(b) Amounts represent assets valued at NAV as a practical expedient for fair value.

(c) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets.

(d) This category represents portfolios of large, medium and small capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund are classified as NAV assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category include exchange-traded securities for which unadjusted quoted prices can be obtained and exchange-traded securities held in a commingled fund classified as NAV assets.

(f) This category includes U.S. Treasuries, bonds, and other governmental debt. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services.

(g) This category primarily consists of corporate bonds from diversified industries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as NAV assets.

(h) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded mutual funds, commingled funds and limited partnership funds. Pricing for mutual funds in this category is obtained from quoted prices in actively traded markets. Commingled funds and limited partnership funds are classified as NAV assets.

(i) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in real estate and private debt. All investments in this category are classified as NAV assets.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. Additionally, for eligible represented and non-represented employees who do not participate in the Pension Plans, the Company annually contributes an amount equivalent to 4% (8% for certain represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan. The cost of these plans was \$11 million in 2020, \$9 million in 2019, and \$8 million in 2018.

DTE Gas Company
Notes to Consolidated Financial Statements — (Continued)

NOTE 17 — RELATED PARTY TRANSACTIONS

The Company enters into related party transactions with certain equity method investees of DTE Energy, primarily NEXUS. The Company is party to a 15-year capacity lease agreement with NEXUS for the transportation of natural gas. Under the lease agreement, the Company provides firm pipeline capacity in the DTE Gas system in order for NEXUS to provide service to its customers from an interconnect between NEXUS and DTE Gas. The Company charges NEXUS a fixed daily pipeline reservation charge for this capacity. Operating Revenues from this agreement were \$32 million in 2020 and 2019, respectively, and \$6 million in 2018.

The Company is also party to a 15-year service agreement with NEXUS for the transportation of natural gas. Under the service agreement, NEXUS provides firm pipeline capacity to transport natural gas to service DTE Gas customers. The Company incurs a firm daily pipeline reservation charge, which totaled \$21 million, \$22 million, and \$1 million in 2020, 2019, and 2018, respectively. These expenses are included in Cost of Gas within the Company's Consolidated Statements of Operations and are recovered through the GCR mechanism.

Other related party transactions with equity method investees include lease activity with Vector Pipeline. Refer to Note 14 to the Consolidated Financial Statements, "Leases," for further information.

The Company also has agreements with affiliated companies to provide transportation services and for the purchase of natural gas. In addition, the Company has an agreement with a DTE Energy affiliate where it is charged for its use of their shared capital assets. A shared services company accumulates various corporate support expenses and charges various subsidiaries of DTE Energy, including DTE Gas. DTE Gas records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

The following is a summary of the Company's transactions with affiliated companies for the years ended December 31:

| | 2020 | 2019 | 2018 |
|--------------------------------------|---------------|--------|--------|
| | (In millions) | | |
| Revenues | | | |
| Transportation services | \$ 16 | \$ 12 | \$ 11 |
| Other services | \$ 1 | \$ 1 | \$ 1 |
| Costs | | | |
| Gas purchases | \$ 9 | \$ 2 | \$ 3 |
| Rent, interest, and other services | \$ 43 | \$ 39 | \$ 36 |
| Corporate expenses | \$ 139 | \$ 143 | \$ 146 |
| Other | | | |
| Dividends declared | \$ 135 | \$ 122 | \$ 112 |
| Dividends paid | \$ 135 | \$ 122 | \$ 112 |
| Capital contribution from DTE Energy | \$ 120 | \$ 120 | \$ 155 |

The Company's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to the Consolidated Statements of Financial Position for affiliate balances at December 31, 2020 and 2019.

See the following notes for other related party transactions impacting the Company's Consolidated Financial Statements:

| Note | Title |
|------|---|
| 1 | Organization and Basis of Presentation |
| 16 | Retirement Benefits and Trusteed Assets |

| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---|--|---|--------------------------------|---------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | |
| Line No. | Item (a) | Total (b) | Electric (c) | |
| 1 | UTILITY PLANT | | | |
| 2 | In Service | | | |
| 3 | Plant in Service (Classified) | 6,092,469,429 | | |
| 4 | Property Under Capital Leases | 2,924,301 | | |
| 5 | Plant Purchased or Sold | - | | |
| 6 | Completed Construction not Classified | 69,471,386 | | |
| 7 | Experimental Plant Unclassified | - | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 6,164,865,116 | | |
| 9 | Leased to Others | - | | |
| 10 | Held for Future Use | - | | |
| 11 | Construction Work in Progress | 247,569,532 | | |
| 12 | Acquisition Adjustments | - | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8 thru 12) | 6,412,434,648 | | |
| 14 | Accum. Prov. For Depr., Amort., & Depl. | 2,184,138,425 | | |
| 15 | Net Utility Plant (Enter Total of line 13 less 14) | 4,228,296,223 | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | |
| 17 | In Service: | | | |
| 18 | Depreciation | 2,184,138,425 | | |
| 19 | Amort. and Depl. Of Producing Natural Gas Land and Land Rights | - | | |
| 20 | Amort. of Underground Storage Land and Land Rights | - | | |
| 21 | Amort. of Other Utility Plant | - | | |
| 22 | TOTAL in Service (Enter Total of lines 18 thru 21) | 2,184,138,425 | | |
| 23 | Leased to Others | | | |
| 24 | Depreciation | - | | |
| 25 | Amortization and Depletion | - | | |
| 26 | TOTAL Leased to Others (Enter Total of lines 24 and 25) | - | | |
| 27 | Held for Future Use | | | |
| 28 | Depreciation | - | | |
| 29 | Amortization | - | | |
| 30 | TOTAL Held for Future Use (Enter Total of lines 28 and 29) | - | | |
| 31 | Abandonment of Leases (Natural Gas) | - | | |
| 32 | Amort. of Plant Acquisition Adj. | - | | |
| 33 | TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 and 32) | 2,184,138,425 | | |

| | | | |
|---|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | |
| FOOTNOTE DATA | | | |

| |
|--|
| Schedule Page: 200 Line No.:4 Column: b Includes Property under Operating Leases, \$2,924,301. |
|--|

| Name of Respondent | This Report Is: | Date of Report | Year of Report | | |
|---|--|-----------------|-----------------|--------|----------|
| DTE Gas Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 | | |
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued) | | | | | |
| Gas | Other (Specify) | Other (Specify) | Other (Specify) | Common | Line No. |
| (d) | (e) | (f) | (g) | (h) | |
| | | | | | 1 |
| | | | | | 2 |
| 6,092,469,429 | | | | | 3 |
| 2,924,301 | | | | | 4 |
| - | | | | | 5 |
| 69,471,386 | | | | | 6 |
| - | | | | | 7 |
| 6,164,865,116 | | | | | 8 |
| - | | | | | 9 |
| - | | | | | 10 |
| 247,569,532 | | | | | 11 |
| - | | | | | 12 |
| 6,412,434,648 | | | | | 13 |
| 2,184,138,425 | | | | | 14 |
| 4,228,296,223 | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 2,184,138,425 | | | | | 18 |
| - | | | | | 19 |
| - | | | | | 20 |
| - | | | | | 21 |
| 2,184,138,425 | | | | | 22 |
| | | | | | 23 |
| - | | | | | 24 |
| - | | | | | 25 |
| - | | | | | 26 |
| | | | | | 27 |
| - | | | | | 28 |
| - | | | | | 29 |
| - | | | | | 30 |
| - | | | | | 31 |
| - | | | | | 32 |
| 2,184,138,425 | | | | | 33 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)

- | | |
|--|--|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p> | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Included also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years' tentative account distributions of these</p> |
|--|--|

| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|-----------|---|-------------------------------------|------------------|
| 1 | | 1. Intangible Plant | | |
| 2 | 301 | Organization | - | - |
| 3 | 302 | Franchises and Consents | 10,654 | - |
| 4 | 303 | Miscellaneous Intangible Plant | 56,658,144 | 8,288,882 |
| 5 | | TOTAL Intangible Plant | 56,668,798 | 8,288,882 |
| 6 | | 2. Production Plant | | |
| 7 | | Manufactured Gas Production Plant | | |
| 8 | 304.1 | Land | - | - |
| 9 | 304.2 | Land Rights | - | - |
| 10 | 305 | Structures and Improvements | - | - |
| 11 | 306 | Boiler Plant Equipment | - | - |
| 12 | 307 | Other Power Equipment | - | - |
| 13 | 308 | Coke Ovens | - | - |
| 14 | 309 | Producer Gas Equipment | - | - |
| 15 | 310 | Water Gas Generating Equipment | - | - |
| 16 | 311 | Liquefied Petroleum Gas Equipment | - | - |
| 17 | 312 | Oil Gas Generating Equipment | - | - |
| 18 | 313 | Generating Equipment - Other Processes | - | - |
| 19 | 314 | Coal, Coke and Ash Handling Equipment | - | - |
| 20 | 315 | Catalytic Cracking Equipment | - | - |
| 21 | 316 | Other Reforming Equipment | - | - |
| 22 | 317 | Purification Equipment | - | - |
| 23 | 318 | Residual Refining Equipment | - | - |
| 24 | 319 | Gas Mixing Equipment | - | - |
| 25 | 320 | Other Equipment | - | - |
| 26 | | TOTAL Manufactured Gas Production Plant | - | - |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

amounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omission of the reported amount of respondent's plant actually in service at the end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
|--------------------|--------------------|------------------|----------------------------------|--------------|-------------|
| | | | | | 1 |
| - | - | - | - | 301 | 2 |
| - | - | - | 10,654 | 302 | 3 |
| (443,289) | - | - | 64,503,737 | 303 | 4 |
| (443,289) | - | - | 64,514,391 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| - | - | - | - | 304.1 | 8 |
| - | - | - | - | 304.2 | 9 |
| - | - | - | - | 305 | 10 |
| - | - | - | - | 306 | 11 |
| - | - | - | - | 307 | 12 |
| - | - | - | - | 308 | 13 |
| - | - | - | - | 309 | 14 |
| - | - | - | - | 310 | 15 |
| - | - | - | - | 311 | 16 |
| - | - | - | - | 312 | 17 |
| - | - | - | - | 313 | 18 |
| - | - | - | - | 314 | 19 |
| - | - | - | - | 315 | 20 |
| - | - | - | - | 316 | 21 |
| - | - | - | - | 317 | 22 |
| - | - | - | - | 318 | 23 |
| - | - | - | - | 319 | 24 |
| - | - | - | - | 320 | 25 |
| - | - | - | - | | 26 |

| Name of Responder DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---|-----------|---|-------------------------------------|--------------------------------|---------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued)) | | | | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 27 | | Natural Gas Production & Gathering Plant | | | |
| 28 | 325.1 | Producing Lands | - | - | |
| 29 | 325.2 | Producing Leaseholds | - | - | |
| 30 | 325.3 | Gas Rights | - | - | |
| 31 | 325.4 | Rights-of-Way | - | - | |
| 32 | 325.5 | Other Land | - | - | |
| 33 | 325.6 | Other Land Rights | - | - | |
| 34 | 326 | Gas Well Structures | - | - | |
| 35 | 327 | Field Compressor Station Structures | - | - | |
| 36 | 328 | Field Measuring and Regulating Station Structures | - | - | |
| 37 | 329 | Other Structures | - | - | |
| 38 | 330 | Producing Gas Wells-Well Construction | - | - | |
| 39 | 331 | Producing Gas Wells-Well Equipment | - | - | |
| 40 | 332 | Field Lines | - | - | |
| 41 | 333 | Field Compressor Station Equipment | - | - | |
| 42 | 334 | Field Measuring and Regulating Station Equipment | - | - | |
| 43 | 335 | Drilling and Cleaning Equipment | - | - | |
| 44 | 336 | Purification Equipment | - | - | |
| 45 | 337 | Other Equipment | - | - | |
| 46 | 338 | Unsuccessful Exploration & Development Costs | - | - | |
| 47 | | TOTAL Production and Gathering Plant | - | - | |
| 48 | | Products Extraction Plant | | | |
| 49 | 340.1 | Land | - | - | |
| 50 | 340.2 | Land Rights | - | - | |
| 51 | 341 | Structures and Improvements | - | - | |
| 52 | 342 | Extraction and Refining Equipment | - | - | |
| 53 | 343 | Pipe Lines | - | - | |
| 54 | 344 | Extracted Products Storage Equipment | - | - | |
| 55 | 345 | Compressor Equipment | - | - | |
| 56 | 346 | Gas Measuring and Regulating Equipment | - | - | |
| 57 | 347 | Other Equipment | - | - | |
| 58 | | TOTAL Products Extraction Plant | - | - | |
| 59 | | TOTAL Natural Gas Production Plant | - | - | |
| 60 | | SNG Production Plant (Submit Supplemental Statement) | | | |
| 61 | | TOTAL Production Plant | - | - | |
| 62 | | 3. Natural Gas Storage and Processing Plant | | | |
| 63 | | Underground Storage Plant | | | |
| 64 | 350.1 | Land | 3,791,960 | - | |

| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report | | |
|--|---|--------------------------------|----------------------------------|--------------|-------------|
| DTE Gas Company | | | 2020/Q4 | | |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
| | | | | | 27 |
| - | - | - | - | 325.1 | 28 |
| - | - | - | - | 325.2 | 29 |
| - | - | - | - | 325.3 | 30 |
| - | - | - | - | 325.4 | 31 |
| - | - | - | - | 325.5 | 32 |
| - | - | - | - | 325.6 | 33 |
| - | - | - | - | 326 | 34 |
| - | - | - | - | 327 | 35 |
| - | - | - | - | 328 | 36 |
| - | - | - | - | 329 | 37 |
| - | - | - | - | 330 | 38 |
| - | - | - | - | 331 | 39 |
| - | - | - | - | 332 | 40 |
| - | - | - | - | 333 | 41 |
| - | - | - | - | 334 | 42 |
| - | - | - | - | 335 | 43 |
| - | - | - | - | 336 | 44 |
| - | - | - | - | 337 | 45 |
| - | - | - | - | 338 | 46 |
| - | - | - | - | | 47 |
| | | | | | 48 |
| - | - | - | - | 340.1 | 49 |
| - | - | - | - | 340.2 | 50 |
| - | - | - | - | 341 | 51 |
| - | - | - | - | 342 | 52 |
| - | - | - | - | 343 | 53 |
| - | - | - | - | 344.0 | 54 |
| - | - | - | - | 345.0 | 55 |
| - | - | - | - | 346 | 56 |
| - | - | - | - | 347 | 57 |
| - | - | - | - | | 58 |
| - | - | - | - | | 59 |
| | | | | | 60 |
| - | - | - | - | | 61 |
| | | | | | 62 |
| | | | | | 63 |
| - | - | - | 3,791,960 | 350.1 | 64 |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|---|-----------|--|-------------------------------------|------------------|----------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | 2020/Q4 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued)) | | | | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 65 | 350.2 | Rights-of-Way | 5,755,336 | - | |
| 66 | 351.0 | Structures and Improvements | 26,328,497 | 612,180 | |
| 67 | 352 | Wells | 121,791,584 | 2,039,206 | |
| 68 | 352.1 | Storage Leaseholds and Rights | 1,610,924 | - | |
| 69 | 352.2 | Reservoirs | - | - | |
| 70 | 352.3 | Non-Recoverable Natural Gas | (356,592) | - | |
| 71 | 353 | Lines | 38,697,493 | (13,205) | |
| 72 | 354 | Compressor Station Equipment | 277,787,009 | 4,634,312 | |
| 73 | 355 | Measuring and Regulating Equipment | 28,343,194 | (7,750) | |
| 74 | 356 | Purification Equipment | 27,077,857 | 14,837 | |
| 75 | 357 | Other Equipment | - | - | |
| 76 | 358 | Asset Retirement Cost UG Storage | 1,705,496 | - | |
| 77 | | TOTAL Underground Storage Plant | 532,532,758 | 7,279,580 | |
| 78 | | Other Storage Plant | | | |
| 79 | 360.1 | Land | - | - | |
| 80 | 360.2 | Land Rights | - | - | |
| 81 | 361 | Structures and Improvements | - | - | |
| 82 | 362 | Gas Holders | - | - | |
| 83 | 363 | Purification Equipment | - | - | |
| 84 | 363.1 | Liquefaction Equipment | - | - | |
| 85 | 363.2 | Vaporizing Equipment | - | - | |
| 86 | 363.3 | Compressor Equipment | - | - | |
| 87 | 363.4 | Measuring and Regulating Equipment | - | - | |
| 88 | 363.5 | Other Equipment | - | - | |
| 89 | | TOTAL Other Storage Plant | - | - | |
| 90 | | Base Load Liquefied NG Terminating and Processing Plant | | | |
| 91 | 364.1 | Land | - | - | |
| 92 | 364.1a | Land Rights | - | - | |
| 93 | 364.2 | Structures and Improvements | - | - | |
| 94 | 364.3 | LNG Processing Terminal Equipment | - | - | |
| 95 | 364.4 | LNG Transportation Equipment | - | - | |
| 96 | 364.5 | Measuring and Regulating Equipment | - | - | |
| 97 | 364.6 | Compressor Station Equipment | - | - | |
| 98 | 364.7 | Communication Equipment | - | - | |
| 99 | 364.8 | Other Equipment | - | - | |
| 100 | | TOTAL Base Load LNG Terminating and Processing Plant | - | - | |
| 101 | | | | | |
| 102 | | TOTAL Natural Gas Storage and Processing Plant | 532,532,758 | 7,279,580 | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report | | |
|--|--|------------------|----------------------------------|--------------|-------------|
| DTE Gas Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 | | |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
| - | - | - | 5,755,336 | 350.2 | 65 |
| (76,208) | - | - | 26,864,469 | 351 | 66 |
| (36,382) | - | - | 123,794,408 | 352 | 67 |
| - | - | - | 1,610,924 | 352.1 | 68 |
| - | - | - | - | 352.2 | 69 |
| - | - | - | (356,592) | 352.3 | 70 |
| - | - | - | 38,684,288 | 353 | 71 |
| (1,001,913) | - | - | 281,419,408 | 354 | 72 |
| (3,991) | (132,627) | - | 28,198,826 | 355 | 73 |
| (13,900) | - | - | 27,078,794 | 356 | 74 |
| - | - | - | - | 357 | 75 |
| - | - | - | 1,705,496 | 358 | 76 |
| (1,132,394) | (132,627) | - | 538,547,317 | | 77 |
| | | | | | 78 |
| - | - | - | - | 360.1 | 79 |
| - | - | - | - | 360.2 | 80 |
| - | - | - | - | 361 | 81 |
| - | - | - | - | 362 | 82 |
| - | - | - | - | 363 | 83 |
| - | - | - | - | 363.1 | 84 |
| - | - | - | - | 363.2 | 85 |
| - | - | - | - | 363.3 | 86 |
| - | - | - | - | 363.4 | 87 |
| - | - | - | - | 363.5 | 88 |
| - | - | - | - | | 89 |
| | | | | | 90 |
| - | - | - | - | 364.1 | 91 |
| - | - | - | - | 364.1a | 92 |
| - | - | - | - | 364.2 | 93 |
| - | - | - | - | 364.3 | 94 |
| - | - | - | - | 364.4 | 95 |
| - | - | - | - | 364.5 | 96 |
| - | - | - | - | 364.6 | 97 |
| - | - | - | - | 364.7 | 98 |
| - | - | - | - | 364.8 | 99 |
| - | - | - | - | | 100 |
| | | | | | 101 |
| (1,132,394) | (132,627) | - | 538,547,317 | | 102 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|---|-----------|--|-------------------------------------|------------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued)) | | | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 103 | | 4. Transmission Plant | | |
| 104 | 365.1 | Land | 1,239,534 | - |
| 105 | 365.2 | Land Rights | 20,326,985 | - |
| 106 | 366.1 | Compressor Station Structures | 47,341,412 | (142,396) |
| 107 | 366.2 | Measuring and regulating station structures | 8,251,429 | 298,949 |
| 108 | 366.3 | Other Structures | 1,020,304 | 994,741 |
| 109 | 367 | Mains | 429,678,679 | 6,377,389 |
| 110 | 368 | Compressor Station Equipment | 234,743,041 | 4,630,420 |
| 111 | 369 | Measuring and Regulating Station Equipment | 105,423,763 | 9,472,334 |
| 112 | 370 | Communication Equipment | - | - |
| 113 | 371 | Other Equipment | - | - |
| 114 | 372 | Asset Retirement Cost Transmission | 713,191 | - |
| 115 | | TOTAL Transmission Plant | 848,738,338 | 21,631,437 |
| 116 | | 5. Distribution Plant | | |
| 117 | 374.1 | Land | 2,996,352 | - |
| 118 | 374.2 | Land Rights | 1,372,815 | - |
| 119 | 375 | Structures and Improvements | 16,927,625 | 159,879 |
| 120 | 376 | Mains | 1,835,776,068 | 167,638,562 |
| 121 | 377 | Compressor Station Equipment | - | - |
| 122 | 378 | Measuring and Regulating Station Equipment - General | 157,312,452 | 4,541,590 |
| 123 | 379 | Measuring and Regulating Station Equipment - City Gate | 62,789,839 | - |
| 124 | 380 | Services | 1,239,946,325 | 175,291,356 |
| 125 | 381 | Meters- AMI | 123,641,276 | 239,290 |
| 126 | 381 | Meters | 197,445,935 | 17,549,090 |
| 127 | 382 | Meter Installations | 291,209,361 | 34,563,731 |
| 128 | 383 | House Regulators | - | - |
| 129 | 384 | House Regulator Installations | - | - |
| 130 | 385 | Industrial Measuring and Regulating Station Equipment | 68,411,838 | - |
| 130 | 386 | Other Property on Customer's Premises | - | - |
| 131 | 387 | Other Equipment | - | - |
| 132 | 388 | Asset Retirement Cost Distribution | 6,536,508 | - |
| 133 | | TOTAL Distribution Plant | 4,004,366,394 | 399,983,498 |
| 134 | | 6. General Plant | | |
| 135 | 389.1 | Land | 1,185,491 | 529,392 |
| 136 | 389.2 | Land Rights | - | - |
| 137 | 390 | Structures and Improvements | 86,714,527 | 4,285,697 |
| 138 | 391 | Office Furniture and Equipment | 25,568,290 | 3,636,452 |
| 139 | 392 | Transportation Equipment | 102,065,201 | 2,806,715 |
| 140 | 393 | Stores Equipment | 233,617 | 12,835 |
| 141 | 394 | Tools, Shop and Garage Equipment | 39,522,903 | 2,354,332 |
| 142 | 395 | Laboratory Equipment | 72,322 | - |

| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report | | |
|--|---|--------------------------------|----------------------------------|--------------|-------------|
| DTE Gas Company | | | 2020/Q4 | | |
| GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
| | | | | | 103 |
| - | - | - | 1,239,534 | 365.1 | 104 |
| (3,299) | - | - | 20,323,686 | 365.2 | 105 |
| (83,126) | (56,998) | - | 47,058,892 | 366.1 | 106 |
| - | - | - | 8,550,378 | 366.2 | 107 |
| - | - | - | 2,015,045 | 366.3 | 108 |
| (549,522) | 196,924 | - | 435,703,470 | 367 | 109 |
| (54,241) | (233,766) | - | 239,085,454 | 368 | 110 |
| (245,344) | - | - | 114,650,753 | 369 | 111 |
| - | - | - | - | 370 | 112 |
| - | - | - | - | 371 | 113 |
| - | - | - | 713,191 | 372 | 114 |
| (935,532) | (93,841) | - | 869,340,402 | | 115 |
| | | | | | 116 |
| - | - | - | 2,996,352 | 374.1 | 117 |
| - | - | - | 1,372,815 | 374.2 | 118 |
| (32,113) | - | - | 17,055,391 | 375 | 119 |
| (4,955,499) | (2,643,145) | - | 1,995,815,986 | 376 | 120 |
| - | - | - | - | 377 | 121 |
| (239,760) | - | - | 161,614,282 | 378 | 122 |
| (105,020) | - | - | 62,684,819 | 379 | 123 |
| (18,334,414) | (7,423,880) | - | 1,389,479,387 | 380 | 124 |
| - | - | - | 123,880,566 | 381 | 125 |
| (1,681,215) | (393,556) | 33,103 | 212,953,357 | 381 | 126 |
| (690,059) | (139,028) | 66,107,893 | 391,051,898 | 382 | 127 |
| - | - | - | - | 383 | 128 |
| - | - | - | - | 384 | 129 |
| (832,784) | - | (66,140,996) | 1,438,058 | 385 | 130 |
| - | - | - | - | 386 | 130 |
| - | - | - | - | 387 | 131 |
| - | - | - | 6,536,508 | 388 | 132 |
| (26,870,864) | (10,599,608) | - | 4,366,879,420 | | 133 |
| | | | | | 134 |
| - | - | - | 1,714,883 | 389.1 | 135 |
| - | - | - | - | 389.2 | 136 |
| (798,207) | - | - | 90,202,017 | 390 | 137 |
| (272,999) | - | - | 28,931,743 | 391 | 138 |
| (261,445) | - | - | 104,610,471 | 392 | 139 |
| - | - | - | 246,452 | 393 | 140 |
| (393,485) | - | - | 41,483,750 | 394 | 141 |
| - | - | - | 72,322 | 395 | 142 |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106 (Continued))

| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|----------|---------------|---|-------------------------------------|------------------|
| 143 | 396 | Power Operated Equipment | 28,701,098 | 2,553,763 |
| 144 | 397 | Communication Equipment | 20,951,647 | 647,867 |
| 145 | 398 | Miscellaneous Equipment | 2,914,160 | 1,410,818 |
| 146 | | SUBTOTAL (lines 132 thru 143) | 307,929,256 | 18,237,871 |
| 147 | 399 | Other Tangible Property | - | - |
| 148 | | TOTAL General Plant | 307,929,256 | 18,237,871 |
| 149 | | TOTAL (Accounts 101 and 106) | 5,750,235,544 | 455,421,268 |
| 150 | 101.1 | Property Under Capital Leases | - | - |
| 151 | 101.2 | Property Under Operating Leases | 3,438,248 | - |
| 152 | 102 | Gas Plant Purchased (See Instruction 8) | - | - |
| 153 | (Less) 102 | Gas Plant Sold (See Instruction 8) | - | - |
| 154 | 103 | Experimental Gas Plant Unclassified | - | - |
| 155 | | TOTAL GAS PLANT IN SERVICE | 5,753,673,792 | 455,421,268 |

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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS PLANT IN SERVICE (Accounts 101, 102, 103 106) (Continued)

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
|--------------------|--------------------|------------------|----------------------------------|--------------|-------------|
| (1,506,907) | - | - | 29,747,954 | 396 | 143 |
| (274,778) | - | - | 21,324,736 | 397 | 144 |
| (21) | - | - | 4,324,957 | 398 | 145 |
| (3,507,842) | - | - | 322,659,285 | | 146 |
| - | - | - | - | 399 | 147 |
| (3,507,842) | - | - | 322,659,285 | | 148 |
| (32,889,921) | (10,826,076) | - | 6,161,940,815 | | 149 |
| - | - | - | - | 101.1 | 150 |
| (513,947) | - | - | 2,924,301 | 101.2 | 151 |
| - | - | - | - | 102 | 152 |
| - | - | - | - | (102) | 153 |
| - | - | - | - | 103 | 154 |
| (33,403,868) | (10,826,076) | - | 6,164,865,116 | | 155 |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

- | | |
|--|--|
| <p>1. Report below descriptions and balances at end of year or project in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research</p> | <p>Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).</p> <p>3. Minor projects (less than \$500,000) may be grouped.</p> |
|--|--|

| Line No. | Description of Project (a) | Construction Work in Progress--Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
|----------|---|--|---|
| 1 | Area Expansion Project - New Main - Grand Rapids | 8,807,833 | |
| 2 | Area Expansion Project - New Main - Petoskey | 3,108,931 | |
| 3 | Area Expansion Project - New Main - Traverse City | 2,026,282 | |
| 4 | Area Expansion Project - New Service - Grand Rapids | 1,099,502 | |
| 5 | Area Expansion Project - New Service - Petoskey | 612,405 | |
| 6 | BCD-PF-19-116 Field Service Managem | 552,121 | |
| 7 | BCD-PF-20-055 - Gas Sustainment | 1,165,128 | |
| 8 | BCD-PF-20-093 Picarro Survey | 2,623,721 | |
| 9 | BCD-SIN-17-006YR4 Endpoint EOL Gas | 1,626,485 | |
| 10 | Compressor Station Upgrades | 2,461,461 | |
| 11 | Existing Protected Mains - Allen Road | 2,070,405 | |
| 12 | Existing Protected Mains - Corrosion Cap | 754,297 | |
| 13 | Existing Protected Mains - Lynch Road | 1,443,603 | |
| 14 | Existing Protected Mains - Michigan Avenue | 932,837 | |
| 15 | Facilities Asset Preservation | 857,639 | |
| 16 | Fleet Gas Operations & Engineering - Class 6 | 500,449 | |
| 17 | Fleet Gas Operations & Engineering - Class 7 | 2,109,406 | |
| 18 | Fleet Gas Operations & Engineering - Class 8 | 2,852,426 | |
| 19 | Fleet GRMI CL-3 >10K - 14K GVW | 1,334,834 | |
| 20 | Fleet GRMI CL-8 >33K GVW | 1,144,010 | |
| 21 | Fleet SEMI CL-2 6K - 10K GVW | 520,821 | |
| 22 | Fleet SEMI CL-3 >10K - 14K GVW | 1,833,107 | |
| 23 | Gas Operations Sustainment | 519,739 | |
| 24 | Gate Station Heater Upgrades | 561,470 | |
| 25 | Gordie Howe International Bridge | 8,968,132 | |
| 26 | GRP-One Time Costs MEP | 2,804,400 | |
| 27 | MAC Service Renewal - Southeast Michigan | 2,513,676 | |
| 28 | Main Retirement - Southeast Michigan | 1,427,495 | |
| 29 | Major Accounts - Southeast Michigan - New Main | 4,565,636 | |
| 30 | Major Accounts-GM-New Main-Grd | 1,384,332 | |
| 31 | Major Accounts-SE Serv Alt - A | 579,325 | |
| 32 | Major Accounts - Southeast Michigan - New Service | 1,007,579 | |
| 33 | Meter Move-out - MichCon Renew | 1,652,145 | |
| 34 | MMO-Main Renewals--MRP Service | 1,365,760 | |
| 35 | New Market - New Mains - Grand Rapids | 2,502,707 | |
| 36 | New Market - New Mains - Lynch Road | 1,061,850 | |
| 37 | New Market - New Mains - Muskegon | 764,945 | |
| 38 | New Market - New Service - Lynch Road | 586,790 | |
| 39 | New Market - New Service - Muskegon | 661,134 | |
| 40 | New Market - New Service - Grand Rapids | 1,208,680 | |
| 41 | New Market - New Service - Michigan Avenue | 904,876 | |
| 42 | EGMS Upgrade | 3,316,995 | |
| 43 | Physical Site Security | 1,354,122 | |
| 44 | Physical Site Security - Grand Rapids | 951,499 | 16,199,441 |
| 45 | Physical Site Security - Southeast Michigan | 1,517,718 | |
| 46 | PI Regulation Install/Abandon | 573,398 | |
| 47 | Pipeline Design | 12,295,176 | |
| 48 | Planned Main Renewal - Big Rapids | 837,594 | |
| 49 | Planned Main Renewal - Grand Rapids | 7,159,129 | |
| 50 | | | |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

- | | |
|--|--|
| <p>1. Report below descriptions and balances at end of year or project in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research</p> | <p>Development, and Demonstration (see Account 107 of the Uniform Systems of Accounts).</p> <p>3. Minor projects (less than \$500,000) may be grouped.</p> |
|--|--|

| Line No. | Description of Project (a) | Construction Work in Progress--Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
|----------|--|---|--|
| 51 | Planned Main Renewal - MichCon | 8,372,880 | |
| 52 | Planned Main Renewal - Muskegon | 1,720,114 | |
| 53 | Planned Main - Meter Orders Outs | 2,071,682 | |
| 54 | Planned MR Service Renewal - Grand Rapids | 3,704,062 | |
| 55 | Planned MR Service Tie Over - Michcon | 943,665 | |
| 56 | Public Improvement - Main Renewal - Allen Road | 2,247,417 | |
| 57 | Public Improvement - Main Renewal - Grand Rapids | 3,186,873 | |
| 58 | Public Improvement - Main Renewal - Lynch Road | 2,349,751 | |
| 59 | Public Improvement - Main Renewal - Michigan Avenue | 1,130,324 | |
| 60 | Regulation & Valve Construction - Allen Road | 1,350,019 | |
| 61 | Regulation & Valve Construction - Lynch Road | 2,278,275 | |
| 62 | Regulation & Valve Construction - Michigan Avenue | 1,053,380 | |
| 63 | Regulation & Valve Const - River Rouge | 600,523 | |
| 64 | Replace Yard Valves - Belle River | 812,741 | |
| 65 | Replace Yard Valves - Columbus | 535,917 | |
| 66 | Rev Protect-SE Reconnect Gas T | 1,071,364 | |
| 67 | SEMI Main Renewal-2016 CTA | 915,287 | |
| 68 | SEMI Planned Main Ren-MEP Dist | 1,746,929 | |
| 69 | SEMI Planned Renewal-MEP | 11,203,026 | |
| 70 | Serv Alts - Alterations - Grand Rapids | 1,678,405 | |
| 71 | Serv Alts - Manifolds/Meters - Michigan Avenue | 1,568,368 | |
| 72 | Serv Alts - Manifolds/Meters - Allen Road | 530,078 | |
| 73 | Serv Alts - Manifolds/Meters - Lynch Road | 501,304 | |
| 74 | Service Alts - Alterations - Lynch Road | 508,010 | |
| 75 | Service Alts - Alterations - Michigan Avenue | 550,445 | |
| 76 | Service Alts - Reconnects - Southeast Michigan | 520,599 | |
| 77 | Service Renewal - MMO Southeast Michigan | 1,358,150 | |
| 78 | Service Renewals - Leak Related - Grand Rapids | 929,220 | |
| 79 | Service Renewals - Non-Leak Related - Grand Rapids | 521,386 | |
| 80 | Single Source - Regulation & Valve Controlers - Grand Rapids | 1,215,372 | |
| 81 | Single Source Transmission | 37,226,542 | 63,112,104 |
| 82 | Stimulation/Recomplete - Belle River | 599,939 | |
| 83 | System Supply Main Renewal - All | 2,460,554 | |
| 84 | System Supply Main Renewal - Grand Rapids | 1,642,437 | |
| 85 | System Supply Main Renewal - Lynch Road | 1,059,756 | |
| 86 | System Supply Main Renewal - Michigan Avenue | 1,138,349 | |
| 87 | Trans Gate Station Upgrades | 730,477 | |
| 88 | Union Gas River Metering Project | 905,048 | 1,172,400 |
| 89 | Unplanned Main Renewal - Allen Road | 761,133 | |
| 90 | Unplanned Main Renewal - Lynch Road | 1,085,155 | |
| 91 | Unplanned Main Renewal - Michigan Avenue | 1,116,162 | |
| 92 | Upgrade Yard Valves/Control System | 4,568,585 | |
| 93 | Van Born Pipeline | 696,572 | 94,620,269 |
| 94 | Vector Interconnect | 769,074 | 51,535 |
| 95 | Willow Gate Station Upgrade | 958,266 | |
| 96 | Minor Projects | 31,191,913 | |
| 97 | | | |
| 98 | | | |
| 99 | TOTAL | \$ 247,569,532 | \$ 175,155,749 |
| 100 | | | |

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|---------------------------------------|---|--------------------------------|---------------------------|

CONSTRUCTION OVERHEAD--GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On Page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if on overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead (a) | Total Amount Charged for the Year (b) | Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c) |
|----------|--|--|---|
| 1 | General Administration Capitalized | 23,745,202 | |
| 2 | Supervision, Engineering, Transportation and Other | 56,922,823 | |
| 3 | Pensions and Employee Benefits Capitalized | 32,345,328 | |
| 4 | Allowance for Funds Used During Construction | 1,915,793 | |
| 5 | Payroll Taxes | 6,720,977 | |
| 6 | | | 453,595,154 |
| 7 | | | |
| 8 | | | |
| 9 | | | |
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| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | 121,650,123 | 453,595,154 |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Supervision, Engineering, Transportation and Other

Supervision, engineering and transportation costs of certain departments are distributed to operation and maintenance accounts and construction work orders on a pro rata basis to direct labor charges.

Pensions and Employees' Benefits Capitalized

Construction and retirement work orders are debited with costs of pensions and employees' benefits distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Allowance for Funds Used During Construction (AFUDC)

An allowance for funds used during construction is computed monthly by applying the AFUDC rate to accumulated expenditures for specific major projects of all classes of property. The AFUDC rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite AFUDC rate in effect from Jan. 1 - Sep. 30, 2020 was 5.56% (U-18999 Authorized) and from Oct. 1 – Dec. 31, 2020 was 5.54% (U-20642 Authorized)

Payroll Taxes

Construction and retirement work orders are debited with costs of payroll taxes (FICA, FUTA, MUTA) distributed on the basis of direct construction and retirement labor charges. The percentage applied to direct labor includes an additional component which represents amounts applicable to indirect labor.

Note: See Page 217 for amounts capitalized.

| | | | |
|---------------------------------------|--|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) [X] An Original (2) [] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 & 110)

| | |
|--|---|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c) and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|---|

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future use (d) | Gas Plant Leased to Others (e) |
|----------|---|-------------------|--------------------------|-----------------------------------|--------------------------------|
| 1 | Balance Beginning of Year | 2,130,362,839 | 2,130,362,839 | - | - |
| 2 | Depreciation Prov. for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 138,375,947 | 138,375,947 | - | - |
| 4 | (403.1) Deprec. and Deplet. Expense | 108,081 | 108,081 | - | - |
| 5 | (413) Exp. of Gas Plt. Leas. to Others | - | - | - | - |
| 6 | Transportation Expenses - Clearing | 8,907,515 | 8,907,515 | - | - |
| 7 | Other Clearing Accounts | - | - | - | - |
| 8 | Other Accounts (Specify): | - | - | - | - |
| 9 | (404.3) Amortization - Intangible | 7,066,895 | 7,066,895 | - | - |
| 10 | TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9) | 154,458,438 | 154,458,438 | - | - |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 32,889,921 | 32,889,921 | - | - |
| 13 | Cost of Removal | 69,741,358 | 69,741,358 | - | - |
| 14 | Salvage (Credit) | (27,497) | (27,497) | - | - |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 102,603,782 | 102,603,782 | - | - |
| 16 | Other Debit or Credit Items (Describe): | | | | |
| 17 | Note (1) | 1,920,930 | 1,920,930 | - | - |
| 18 | | | | | |
| 19 | Balance End of Year (Enter Total of lines 1, 10, 15, & 16) | 2,184,138,425 | 2,184,138,425 | - | - |

Section B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|--|---------------|---------------|---|---|
| 20 | Production - Manufactured Gas | - | - | - | - |
| 21 | Production and Gathering - Natural Gas | - | - | - | - |
| 22 | Intangible Plant - Gas | 34,310,111 | 34,310,111 | - | - |
| 23 | Underground Gas Storage | 190,012,339 | 190,012,339 | - | - |
| 24 | Other Storage Plant | - | - | - | - |
| 25 | Retirement Work in Progress | - | - | - | - |
| 26 | Transmission | 310,708,814 | 310,708,814 | - | - |
| 27 | Distribution | 1,551,374,683 | 1,551,374,683 | - | - |
| 28 | General | 97,732,478 | 97,732,478 | - | - |
| 29 | TOTAL (Enter total of lines 20 thru 28) | 2,184,138,425 | 2,184,138,425 | - | - |

Note(s):

(1) OTHER DEBIT AND CREDIT ITEMS CONSISTS OF THE FOLLOWING:

Section A - Line item Adjustments:

Non-Utility - 2019 Annual Depr Activity

(61,351)

ARO Adjustment, NonLegal ARO & Write off

1,982,280

Misc. Adjustment / Other

1

1,920,930

Line No.

C-16

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.65 psia at 60° F.

| Line No. | Description (a) | Noncurrent (Account 117) (b) | Current Account 164.1) (c) | LNG Account 164.2) (d) | LNG (Account 164.3) (e) | Total (f) |
|----------|---|------------------------------------|----------------------------------|------------------------------|----------------------------------|---------------|
| 1 | Balance at Beginning of Year | \$ 35,302,719 | \$ 40,407,956 | \$ - | \$ - | \$ 75,710,675 |
| 2 | Gas Delivered to Storage (contra Account) | - | 84,122,275 | - | - | 84,122,275 |
| 3 | Gas Withdrawn from Storage (contra Account) | - | (84,635,297) | - | - | (84,635,297) |
| 4 | Other Debits or Credits (Net) | - | - | - | - | - |
| 5 | Balance at End of Year | \$ 35,302,719 | \$ 39,894,934 | \$ - | \$ - | \$ 75,197,653 |
| 6 | Mcf | 62,436,175 | 44,089,457 | 0 | 0 | 106,525,632 |
| 7 | Amount per Mcf | \$0.56542 | \$0.90486 | 0 | 0 | \$0.70591 |

8 *State basis of segregation of inventory between current and noncurrent portions:*

Current is working inventory gas, while noncurrent is base gas within the storage fields.

| | | | |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 2020/Q4 | Year of Report 2020/Q4 |
|---------------------------------------|---|---|---------------------------|

NONUTILITY PROPERTY (Account 121)

- | | |
|--|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>. These items are separate and</p> | <p>distinct from those allowed to be grouped under instruction No. 5.</p> <p>5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.</p> <p>6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as <i>Nonutility Property</i>.</p> |
|--|---|

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|------------------------------------|----------------------------------|---------------------------------------|----------------------------|
| 1 | (All Properties in Michigan) | | | |
| 2 | | | | |
| 3 | Land | \$ 194,166 | \$ - | \$ 194,166 |
| 4 | Storage Field Land and Land Rights | | | |
| 5 | Edmore Field | 761,548 | - | 761,548 |
| 6 | Leased Water Heaters | 981,615 | - | 981,615 |
| 7 | Minor Items | 73,995 | - | 73,995 |
| 8 | | \$ 2,011,324 | \$ - | \$ 2,011,324 |
| 9 | | | | |
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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

| Line No. | Item (a) | Amount (b) |
|----------|---|--------------|
| 1 | Balance, Beginning of Year | \$ 1,222,475 |
| 2 | Accruals for Year, Charged to | |
| 3 | (417) Income from Nonutility Operations | |
| 4 | (418) Nonoperating Rental Income | |
| 5 | Other Accounts (<i>Specify</i>): | |
| 6 | 403.1 Depreciation Expense | 61,351 |
| 7 | TOTAL Accruals for Year (<i>Enter Total of lines 3 thru 6</i>) | \$ 61,351 |
| 8 | Net Charges for Plant Retired | |
| 9 | Book Cost of Plant Retired | |
| 10 | Cost of Removal | |
| 11 | Salvage (Credit) | |
| 12 | TOTAL Net Charges (<i>Enter Total of lines 9 thru 11</i>) | |
| 13 | Other Debit or Credit Items (<i>Describe</i>): | |
| 14 | | |
| 15 | Balance, End of Year (<i>Enter Total of lines 1, 7, 12, and 14</i>) | \$ 1,283,826 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

INVESTMENTS (Accounts 123, 124, 136)

1. Report below Investments in Accounts 123, *Investment in Associated Companies*, 124, *Other Investments*, and 136, *Temporary Cash Investments*.
 2. Provide a subheading for each account and list thereunder the information called for:
 (a) Investment in Securities -- List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale) pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
 (b) Investment Advances -- Report separately for each person or company the amounts of loans or Investment advances which are property includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

| Line No. | Description of Investment (a) | Book Cost at Beginning of Year (if book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b) | Purchases or Additions During Year (c) |
|----------|----------------------------------|---|---|
| 1 | <u>Account 123</u> | | |
| 2 | None | | |
| 3 | | | |
| 4 | <u>Account 124</u> | | |
| 5 | Detroit Investment Fund | 2,326,091 | 86,141 |
| 6 | Contribution made in May 1995 | | |
| 7 | Total Account 124 | 2,326,091 | 86,141 |
| 8 | | | |
| 9 | | | |
| 10 | <u>Account 136</u> | | |
| 11 | None | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
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| 16 | | | |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote

and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

| Sales or Other Dispositions During Year (d) | Principal Amount or No. of Shares at End of Year (e) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain differences.) (f) | Revenues for Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|--|--|-----------------------|--|----------|
| - | 2,412,232 | 2,412,232 | - | - | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| - | 2,412,232 | 2,412,232 | - | - | 5 |
| | | | | | 6 |
| - | 2,412,232 | 2,412,232 | - | - | 7 |
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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below Investments in Accounts 123.1, *Investments in Subsidiary Companies*.
 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 (a) Investment in Securities -- List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 (b) Investment Advances -- Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specify whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|----------------------------------|----------------------|-------------------------|--|
| 1 | | | | |
| 2 | BLUE LAKE HOLDINGS, INC | | | |
| 3 | COMMON STOCK | 6/25/91 | | - |
| 4 | (PAR VALUE \$0.01 PER SHARE, 10 | | | |
| 5 | SHARES AT 12-31-98) | | | |
| 6 | ADDITIONAL PAID IN CAPITAL | | | 7,490,192 |
| 7 | OTHER COMPREHENSIVE INCOME | | | - |
| 8 | EQUITY IN EARNINGS | | | 9,681,127 |
| 9 | Total | | | 17,171,319 |
| 10 | | | | |
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| 39 | TOTAL Cost of Account 123.1 | | TOTAL | 17,171,319 |

| | | | |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

| Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------------|--|---|-------------|
| | | - | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | 7,490,192 | | 6 |
| | | - | | 7 |
| 1,003,988 | (7,500,000) | 3,185,115 | | 8 |
| 1,003,988 | (7,500,000) | 10,675,307 | | 9 |
| | | | | 10 |
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| | | | | 38 |
| 1,003,988 | (7,500,000) | 10,675,307 | | 39 |

| Name of Respondent DTE Gas Company | This Report Is: (1) [X] An Original (2) [] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---|--|---|----------------------------|
| NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET | | | |
| Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and | | employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). | |
| Line No. | Accounts (a) | Balance Beginning of Year (b) | Balance End of Year (c) |
| 1 | Notes Receivable (Account 141) | 1,250,856 | 2,243,909 |
| 2 | Customer Accounts Receivable (Account 142) | 210,776,408 | 189,457,551 |
| 3 | Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received) | 22,974,929 | 16,919,885 |
| 4 | TOTAL | 235,002,193 | 208,621,345 |
| 5 | Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) | 31,645,943 | 31,885,662 |
| 6 | TOTAL, Less Accumulated Provision for Uncollectible Accounts | 203,356,250 | 176,735,683 |
| 7 | | | |
| 8 | | | |
| 9 | (1) Includes amount receivable from Employees | (34,408) | (48,324) |
| 10 | | | |
| 11 | | | |
| 12 | | | |

| ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144) | | | | | | |
|--|--|--------------------------|--|-------------------------------|--------------|--------------|
| 1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services. | | | | | | |
| Line No. | Item (a) | Utility Customers (b) | Merchandise Jobbing and Contract Work (c) | Officers and Employees (d) | Other (e) | Total (f) |
| 1 | Balance beginning of year | 28,680,338 | 0 | 0 | 2,965,605 | 31,645,943 |
| 2 | Prov. For uncollectibles for current year (2) | 33,321,021 | 0 | 0 | 515,436 | 33,836,457 |
| 3 | Accounts written off | (52,165,655) | 0 | 0 | (1,654,096) | (53,819,751) |
| 4 | Coll. Of accounts written off | 20,217,758 | 0 | 0 | 5,255 | 20,223,013 |
| 5 | Adjustments (explain): | 0 | 0 | 0 | | |
| 6 | Balance end of year | 30,053,462 | 0 | 0 | 1,832,200 | 31,885,662 |
| 7 | (2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which | | | | | |
| 8 | is primarily related to low income match write offs: | | | | | |
| 9 | Provision for uncollectibles-utility | 33,321,021 | | | | |
| 10 | Less: Deferral of Provision for uncollectibles-utility (U-20757) | (1,667,480) | | | | |
| 11 | Provision for uncollectibles-merch. | 0 | | | | |
| 12 | Directly charged to expense | 1,750,596 | | | | |
| 13 | Uncollectibles Expense (acct 904) | 33,404,137 | | | | |
| 14 | | | | | | |

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RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146)

| | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|---|-------------------------------|-----------------|-------------|-------------------------|-----------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | <u>Account 145</u> | | | | | |
| 2 | DTE Gas Services Company | 1,398,737 | - | 471,362 | 927,375 | 18,662 |
| 3 | DTE Energy Company | - | - | - | - | 54,712 |
| 4 | Total Account 145 | 1,398,737 | - | 471,362 | 927,375 | 73,374 |
| 5 | | | | | | |
| 6 | Notes receivable from associated companies arise from the Inter-Company Loan Agreements | | | | | |
| 7 | Purpose: To provide a line of credit to associated companies | | | | | |
| 8 | Maturity Date: N/A | | | | | |
| 9 | Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2020 rate 0.1284% | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | <u>Account 146</u> | | | | | |
| 13 | DTE Energy Resources, LLC | 108,933 | - | 1,527 | 107,406 | - |
| 14 | DTE Energy Trading | 367,665 | - | 367,665 | - | - |
| 15 | DTE Gas Holdings, Inc. | 24 | - | - | 24 | - |
| 16 | DTE MI Gathering Holding Company | 2,400 | - | 2,400 | - | - |
| 17 | Saginaw Bay Pipeline Company | 7,889 | - | 4,350 | 3,539 | - |
| 18 | DTE Michigan Lateral Company | 79,823 | - | 13,840 | 65,983 | - |
| 19 | DTE Millennium Company | 21,096 | - | - | 21,096 | - |
| 20 | DTE Gas Storage Company | 2,584 | - | 65 | 2,519 | - |
| 21 | DTE Gas Services Company | 14,686 | - | 1,593 | 13,093 | - |
| 22 | Washington 10 Storage Corporation | 409,487 | 26,893 | - | 436,380 | - |
| 23 | DTE Midstream, LLC | 1,258 | - | 1,258 | - | - |
| 24 | | | | | | |
| 25 | | | | | | |

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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

RECEIVABLES FROM ASSOCIATED COMPANIES (Account 145, 146) (Continued)

| | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associates companies, contract or any other direct or indirect means.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|--------------------------------|-------------------------------|-----------------|-------------|-------------------------|-----------------------|
| | | | Debits (c) | Credits (d) | | |
| 26 | <u>Account 146 (continued)</u> | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
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| 30 | | | | | | |
| 31 | | | | | | |
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| 47 | | | | | | |
| 48 | | | | | | |
| 49 | TOTAL Account 146 | 1,015,845 | 26,893 | 392,698 | 650,040 | - |
| 50 | TOTAL Accounts 145 and 146 | 2,414,582 | 26,893 | 864,060 | 1,577,415 | 73,374 |

| | | | |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 2020/Q4 | Year of Report 2020/Q4 |
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MATERIAL AND SUPPLIES

1. For Accounts 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Dept. or Departments Which Use Material (d) |
|----------|--|----------------------------------|----------------------------|--|
| 1 | Fuel Stock (Account 151) | | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials & Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 8,382,353 | 10,485,240 | |
| 6 | Assigned to - Operations & Maintenance | | | |
| 7 | Production Plant (Estimated) | 7,066,891 | 8,839,767 | |
| 8 | Transmission Plant (Estimated) | | | |
| 9 | Distribution Plant (Estimated) | | | |
| 10 | Assigned to - Other | | | |
| 11 | TOTAL Account 154 (Enter Total of line 5 thru 10) | 15,449,244 | 19,325,007 | |
| 12 | Merchandise (Account 155) | | | |
| 13 | Other Material & Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | | | |
| 15 | Stores Expense Undistributed (Account 163) | 1,036,398 | 1,361,532 | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials & Supplies (Per Balance Sheet) | 16,485,642 | 20,686,539 | |

| | | | | | | | |
|--|--|---|--------------------------------------|---|---------------|--|--|
| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report 2020/Q4 | |
| PREPAYMENTS (Account 165) | | | | | | | |
| 1. Report below the particulars (details) on each prepayment. | | | | 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments. | | | |
| Line No. | Nature of Payment (a) | | | | | Balance at End of Year (In Dollars) (b) | |
| 1 | Prepaid Insurance | | | | | - | |
| 2 | Prepaid Rents | | | | | - | |
| 3 | Prepaid Taxes (pages 262-263) | | | | | 17,285,697 | |
| 4 | Prepaid Interest | | | | | - | |
| 5 | Gas Prepayments (pages 226-227) | | | | | - | |
| 6 | Miscellaneous Prepayments (1) | | | | | 2,132,768 | |
| 7 | TOTAL | | | | | 19,418,465 | |
| Notes: | | | | | | Balance at End of Year (In Dollars) | |
| (1) Miscellaneous Prepayments: Flex Spending Account Deposit Prepayment of Medical & Dental Costs Prepaid Benefit Administration Fees Energy Waste Reduction Audit Fee | | | | | | 189,389 1,808,294 16,637 118,448 | |
| | | | | | | 2,132,768 | |
| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | | |
| Line No. | Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.)] (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | TOTAL | \$0 | \$0 | | \$0 | \$0 | |
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2) | | | | | | | |
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Included in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr.)] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
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| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | TOTAL | \$0 | \$0 | | \$0 | \$0 | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

OTHER REGULATORY ASSETS

- | | |
|--|---|
| <p>1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> | <p>3. Minor items (amounts less than \$50,000 may be grouped by classes).</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p> |
|--|---|

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Debits (b) | CREDITS | | Balance at End of Year (e) |
|----------|---|-------------------|----------------------------|-------------------|-----------------------------------|
| | | | Account Charged (c) | Amount (d) | |
| 1 | Energy Waste Reduction | 15,300,707 | 496 | 5,050,689 | 19,275,714 |
| 2 | Uncollectible Tracker | 3,945,062 | 904 | 2,277,582 | 1,667,480 |
| 3 | Pension Expense Deferral | 7,846,582 | 926 | 6,106,606 | 1,739,976 |
| 4 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | 27,092,351 | | 13,434,877 | 22,683,170 |

| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report 2020/Q4 |
|--|--|---|--|--------------------------------|-------------------|-----------------------------------|
| MISCELLANEOUS DEFERRED DEBITS (Account 186) | | | | | | |
| 1. Report below the particulars (details) called for concerning miscellaneous deferred debits. | | | 3. Minor items (less than \$50,000) may be grouped by classes. | | | |
| 2. For any deferred debit being amortized, show period of amortization in column (a). | | | | | | |
| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Recoverable Pension and OPEB Cost | 556,595,919 | 2,081 | 228.3 | 38,590,240 | 518,007,760 |
| 2 | Reg Asset-Environmental Costs (U-10150, U-13898) (1) | 65,570,548 | 959,859 | 930.2 | 9,365,342 | 57,165,065 |
| 3 | Reg Asset - AFUDC Deferred Tax (U-15985) (2) | 6,401,954 | 537,918 | 190,282,283 | 124,135 | 6,815,737 |
| 4 | Accum. Def. Michigan Corporate Income Tax (U-16864) (3) | 36,814,100 | 3,940 | 283 | 3,317,628 | 33,500,412 |
| 5 | Reg Asset - Medicare Subsidy Def. Tax (U-16864) (4) | 1,131,990 | 121 | 283,410.1 | 226,440 | 905,671 |
| 6 | LT Customer Attachments | 8,031,575 | 8,557,342 | 419 | 8,320,559 | 8,268,358 |
| 7 | Accum. Def. City Of Detroit Income Tax (U-17999) (5) | 1,617,160 | - | 283 | 117,813 | 1,499,347 |
| 8 | Prepaid Pension | 164,575,000 | 46,080,000 | | - | 210,655,000 |
| 9 | N/R - Vector Pipeline Lease | 39,203,802 | 55,407,818 | 172 | 56,243,719 | 38,367,901 |
| 10 | Financing Expense ST Debt (6) | 1,424,837 | 1,820,685 | 232,431 | 2,162,628 | 1,082,894 |
| 11 | LT Receivables - Employees | 324,781 | - | 926 | 44,768 | 280,013 |
| 12 | Energy Waste Reduction Incentive | 10,601,143 | 19,737,870 | 496 | 16,641,053 | 13,697,960 |
| 13 | Prepaid OPEB | 188,028,000 | 289,090,787 | 228.3, 926 | 250,219,787 | 226,899,000 |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | Note: Above docket numbers refer to original | | | | | |
| 17 | authorization of regulatory asset. | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | (1) Environmental costs related to former | | | | | |
| 21 | Manufactured Gas Plants (MGP) subject to 10 year | | | | | |
| 22 | amortization by vintage layer beginning subsequent | | | | | |
| 23 | year of payment | | | | | |
| 24 | (2) AFUDC Deferred Tax - 48 year amortization | | | | | |
| 25 | (3) Accum. Def. Michigan Corporate Income Tax - 28 year | | | | | |
| 26 | amortization | | | | | |
| 27 | (4) Medicare Subsidy Def. Tax - 12 year amortization | | | | | |
| 28 | (5) Accum. Def. City of Detroit Income Tax - 23 year | | | | | |
| 29 | amortization | | | | | |
| 30 | (6) Financing Expense ST Debt - 5 year amortization | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | Misc. Work in Progress | | | | | |
| 39 | DEFERRED REGULATORY COMM. EXPENSES (SEE PAGES 350-351) | | | | | |
| 40 | TOTAL | 1,080,320,809 | | | | 1,117,145,118 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Electric | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Other | | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | | | |
| 9 | Gas | | | |
| 10 | Bad Debts | \$ 6,645,647 | \$ - | \$ 50,341 |
| 11 | Vacation Liability | 2,319,588 | - | 366,992 |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | Other | 182,720,743 | 14,311,881 | 19,687,907 |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 191,685,978 | 14,311,881 | 20,105,240 |
| 17 | Other (Specify) | | | |
| 18 | TOTAL (Account 190) (Enter Total of lines 8,16 & 17) | \$ 191,685,978 | \$ 14,311,881 | \$ 20,105,240 |
| 19 | Classification of Total: | | | |
| 20 | Federal Income Tax | 191,685,978 | 14,311,881 | 20,105,240 |
| 21 | State Income Tax | | | |
| 22 | Local Income Tax | | | |

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Line 15
SEE Page 234.1

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other

4. In the space provided below, identify by amount

| Changes During Year | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|---------------|--------------|---------------|---------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | \$ 6,695,988 | 10 |
| | | | | | | 2,686,580 | 11 |
| | | | | | | | 12 |
| | | | | | | - | 13 |
| | | | | | | - | 14 |
| 548,804 | 818,889 | - | 4,559,263 | - | 23,430,260 | 169,495,857 | 15 |
| 548,804 | 818,889 | - | 4,559,263 | - | 23,430,260 | 178,878,425 | 16 |
| | | | | | | | 17 |
| \$ 548,804 | \$ 818,889 | \$ - | \$ 4,559,263 | \$ - | \$ 23,430,260 | \$ 178,878,425 | 18 |
| | | | | | | | 19 |
| 548,804 | 818,889 | - | 4,559,263 | - | 23,430,260 | 178,878,425 | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |

NOTES (Continued)

Other Line 15
SEE Page 235.1

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year | |
|----------------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| NOTES (Cont'd) | | | | |
| 1 | Stock Compensation | \$ 436,192 | \$ - | \$ - |
| 2 | Interest Expense | 161,503 | - | - |
| 3 | Severance Plans | 44,058 | 5,043 | - |
| 4 | Section 263A Adjustment-Inventory | 10,581,971 | - | 314,832 |
| 5 | Reserve for Injuries and Damages | 718,221 | 120,045 | - |
| 6 | State Deferred Taxes | 25,773,729 | - | 3,991,440 |
| 7 | Charitable Contribution Carryforward | 14,616,431 | - | - |
| 8 | Net Operating Loss | 33,133,644 | 12,109,903 | - |
| 9 | Bonus Accrual and Payments | 1,213,170 | - | 167,803 |
| 10 | Contribution in Aid of Construction - Non-Property | (142,612) | - | 142,612 |
| 11 | Workers' Comp Payments | 535,155 | 68,787 | - |
| 12 | Long Term Disability Plan | 19,320 | - | 840 |
| 13 | Investment Tax Credit | 120,273 | 120,273 | - |
| 14 | Reserve for Lost Gas | (808,482) | - | 448,344 |
| 15 | Inventory Reserve | 362,011 | 170,821 | - |
| 16 | State Tax Reserves | 381,192 | - | - |
| 17 | Other Comprehensive Income | (18,264) | - | - |
| 18 | Tax Credit Carryforward | 1,741,562 | - | 155,168 |
| 19 | Inventory Method Adjustment | 27,088 | - | 5 |
| 20 | Tax Reform Regulatory Liability - Gross-up | 93,807,316 | - | 14,466,863 |
| 21 | Charitable Contributions | 17,265 | - | - |
| 22 | MEF Payments | - | 1,717,009 | - |
| 23 | | | | |
| 24 | | | | |
| 25 | Total Other | \$ 182,720,743 | \$ 14,311,881 | \$ 19,687,907 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Continued

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other

4. In the space provided below, identify by amount

| Changes During Year | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|---------------|------------|---------------|------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | | |

NOTES (Continued)

| | | | | | | | |
|------------|------------|-----|--------------|-----|---------------|----------------|----|
| \$ - | \$ - | | \$ - | | \$ - | \$ 436,192 | 1 |
| - | 22,920 | | - | | - | 184,423 | 2 |
| - | - | | - | | - | 39,015 | 3 |
| - | - | | - | | - | 10,896,803 | 4 |
| - | - | | - | | - | 598,176 | 5 |
| 181,469 | | | - | 254 | 450,018 | 29,133,682 | 6 |
| 367,335 | 795,969 | | - | 190 | 4,428,692 | 10,616,373 | 7 |
| - | - | 190 | 1,295,957 | | - | 22,319,698 | 8 |
| - | - | | - | | - | 1,380,973 | 9 |
| - | - | | - | | - | - | 10 |
| - | - | | - | | - | 466,368 | 11 |
| - | - | | - | | - | 20,160 | 12 |
| - | - | | - | | - | - | 13 |
| - | - | | - | | - | (360,138) | 14 |
| - | - | | - | | - | 191,190 | 15 |
| - | - | | - | | - | 381,192 | 16 |
| - | - | 254 | 113,306 | | - | 95,042 | 17 |
| - | - | | - | | - | 1,896,730 | 18 |
| - | - | | - | | - | 27,093 | 19 |
| - | - | | - | 254 | 18,534,285 | 89,739,894 | 20 |
| - | - | | - | 190 | 17,265 | - | 21 |
| - | - | 190 | 3,150,000 | | - | 1,432,991 | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| \$ 548,804 | \$ 818,889 | | \$ 4,559,263 | | \$ 23,430,260 | \$ 169,495,857 | 25 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|----------|---|---|--|--------------------------------------|
| 1 | COMMON STOCK | 15,100,000 | \$1.00 | - |
| 2 | | | | |
| 3 | CUMULATIVE PREFERRED STOCK | | | |
| 4 | SERIES: | | | |
| 5 | REDEEMABLE \$2.05 SERIES | 7,000,000 | \$1.00 | N/A |
| 6 | | | | |
| 7 | CUMULATIVE PREFERENCE STOCK | 4,000,000 | \$1.00 | N/A |
| 8 | | | | |
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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i> | | HELD BY RESPONDENT | | | | Line No. |
|--|---------------|--------------------------------------|-------------|----------------------------|---------------|----------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 10,300,000 | \$10,300,000 | - | - | - | - | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| - | - | - | - | - | - | 5 |
| | | | | | | 6 |
| - | - | - | - | - | - | 7 |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|--|--|------------------------|
| DTE Gas Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | |
| <p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)--State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (Account 209)-- State amount and give brief explanation of the</p> | | <p>capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)--Report balance at beginning of year, credits, debits and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-in Capital</i> (Account 211)--Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p> | |
| Line No. | Item (a) | | Amount (b) |
| 1 | <u>ACCOUNT 209 REDUCTION IN PAR OR STATED VALUE OF COMMON STOCK</u> | | |
| 2 | | | |
| 3 | BALANCE, DECEMBER 31, 2019 | \$133,900,000 | |
| 4 | NO TRANSACTIONS DURING 2020 | - | |
| 5 | | | |
| 6 | BALANCE, DECEMBER 31, 2020 | <u>\$133,900,000</u> | \$133,900,000 |
| 7 | | | |
| 8 | | | |
| 9 | <u>ACCOUNT 210 GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK</u> | | |
| 10 | | | |
| 11 | BALANCE, DECEMBER 31, 2019 | \$12,525 | |
| 12 | NO TRANSACTIONS DURING 2020 | - | |
| 13 | | | |
| 14 | BALANCE, DECEMBER 31, 2020 | <u>\$12,525</u> | 12,525 |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | <u>ACCOUNT 211 MISCELLANEOUS PAID-IN-CAPITAL</u> | | |
| 19 | | | |
| 20 | BALANCE, DECEMBER 31, 2019 | \$845,131,831 | |
| 21 | CAPITAL CONTRIBUTION - CASH | 120,000,000 | |
| 22 | CAPITAL REDUCTION - ASSET | - | |
| 23 | | | |
| 24 | BALANCE, DECEMBER 31, 2020 | <u>\$965,131,831</u> | 965,131,831 |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | TOTAL | | \$1,099,044,356 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

| | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

SECURITIES REDEEMED

\$50,000,000 6.36% Senior Notes, 2008 Series I Due 2020
 Payment in the amount of \$50,000,000 was made at maturity on September 1, 2020

SECURITIES ISSUED

\$125,000,000 2.35% First Mortgage Bonds, 2020 Series D Due 2030
 \$125,000,000 2.35% First Mortgage Bonds, 2020 Series D Due 2030 were issued on August 26, 2020 at 100% with placement agents KeyBanc Capital Markets and Mizuho.

Proceeds from the offering will be used to retire the 2008 \$50 million 6.36% Series I Senior Notes due September 1, 2020 and for general corporate purposes, including funding capital expenditures

The principal amount of \$125,000,000 was credited to Account 221 and issuance expenses of \$731,842 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

\$125,000,000 3.20% First Mortgage Bonds, 2020 Series E Due 2050
 \$125,000,000 3.20% First Mortgage Bonds, 2020 Series E Due 2050 were issued on August 26, 2020 at 100% with placement agents KeyBanc Capital Markets and Mizuho.

Proceeds from the offering will be used to retire the 2008 \$50 million 6.36% Series I Senior Notes due September 1, 2020 and for general corporate purposes, including funding capital expenditures

The principal amount of \$125,000,000 was credited to Account 221 and issuance expenses of \$731,842 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, *Bonds*, 222 *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report for (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amounts held by respondent (d) |
|----------|--|----------------------------------|-----------------------------|---|
| 1 | <u>Account 221 - Bonds</u> | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | 5.70% 2003 Series A Senior Note due 2033 | 02-20-03 | 03-15-33 | 200,000,000 |
| 5 | 6.44% 2008 Series C Senior Note due 2023 | 04-11-08 | 04-15-23 | 25,000,000 |
| 6 | 6.78% 2008 Series F Senior Note due 2028 | 06-26-08 | 06-15-28 | 75,000,000 |
| 7 | 6.36% 2008 Series I Senior Note due 2020 | 08-20-08 | 09-01-20 | - |
| 8 | 3.92% 2012 Series D First Mortgage Bond due 2042 | 12-12-12 | 12-15-42 | 70,000,000 |
| 9 | 3.64% 2013 Series C First Mortgage Bond due 2023 | 12-12-13 | 12-15-23 | 50,000,000 |
| 10 | 3.74% 2013 Series D First Mortgage Bond due 2025 | 12-12-13 | 12-15-25 | 70,000,000 |
| 11 | 3.94% 2013 Series E First Mortgage Bond due 2028 | 12-12-13 | 12-15-28 | 50,000,000 |
| 12 | 4.35% 2014 Series F First Mortgage Bond due 2044 | 12-16-14 | 12-15-44 | 150,000,000 |
| 13 | 3.35% 2015 Series C First Mortgage Bond due 2027 | 08-27-15 | 09-01-27 | 40,000,000 |
| 14 | 4.21% 2015 Series D First Mortgage Bond due 2045 | 08-27-15 | 09-01-45 | 125,000,000 |
| 15 | 4.07% 2016 Series G First Mortgage Bond due 2046 | 12-15-16 | 12-15-46 | 125,000,000 |
| 16 | 3.08% 2017 Series C First Mortgage Bonds due 2029 | 09-20-17 | 10-01-29 | 40,000,000 |
| 17 | 3.75% 2017 Series D First Mortgage Bonds due 2047 | 09-20-17 | 10-01-47 | 40,000,000 |
| 18 | 3.81% 2018 Series B First Mortgage Bonds due 2028 | 08-23-18 | 09-01-28 | 195,000,000 |
| 19 | 4.14% 2018 Series C First Mortgage Bonds due 2048 | 08-23-18 | 09-01-48 | 125,000,000 |
| 20 | 2.95% 2019 Series D First Mortgage Bonds due 2029 | 10-03-19 | 10-01-29 | 140,000,000 |
| 21 | 3.72% 2019 Series E First Mortgage Bonds due 2049 | 10-03-19 | 10-01-49 | 140,000,000 |
| 22 | 2.35% 2020 Series D First Mortgage Bonds due 2030 | 08-26-20 | 09-01-30 | 125,000,000 |
| 23 | 3.20% 2020 Series E First Mortgage Bonds due 2050 | 08-26-20 | 09-01-50 | 125,000,000 |
| 24 | | | | |
| 25 | | | | |
| 26 | Total Account 221 Bonds | | | 1,910,000,000 |
| 27 | | | | |
| 28 | | | | |
| 29 | <u>Account 224 - Other</u> | | | |
| 30 | | | | |
| 31 | Total Account 224 Other | | | - |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | TOTAL | | | 1,910,000,000 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization number and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price Per \$100 at End of Year | Line No. |
|-------------------|------------|------------------------------|-------------------------|---|----------|
| Rate (in %) | Amount | Reacquired Bonds (Acct. 222) | Sinking and Other Funds | | |
| (e) | (f) | (g) | (h) | (f) | |
| 5.70 | 11,400,000 | | | | 1 |
| 6.44 | 1,610,000 | | | | 2 |
| 6.78 | 5,085,000 | | | | 3 |
| 6.36 | 2,120,000 | | | | 4 |
| 3.92 | 2,744,000 | | | | 5 |
| 3.64 | 1,820,000 | | | | 6 |
| 3.74 | 2,618,000 | | | | 7 |
| 3.94 | 1,970,000 | | | | 8 |
| 4.35 | 6,525,000 | | | | 9 |
| 3.35 | 1,340,000 | | | | 10 |
| 4.21 | 5,262,500 | | | | 11 |
| 4.07 | 5,087,500 | | | | 12 |
| 3.08 | 1,232,000 | | | | 13 |
| 3.75 | 1,500,000 | | | | 14 |
| 3.81 | 7,429,500 | | | | 15 |
| 4.14 | 5,175,000 | | | | 16 |
| 2.95 | 4,130,000 | | | | 17 |
| 3.72 | 5,208,000 | | | | 18 |
| 2.35 | 1,019,965 | | | | 19 |
| 3.20 | 1,388,889 | | | | 20 |
| | 74,665,354 | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
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| | | | | | 30 |
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| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | 74,665,354 | - | - | | |

Line 4 : Interest on this instrument is reported net of OCI cash flow hedge

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Account 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expenses, Premium or Discount (c) | AMORTIZATION PERIOD | |
|----------|---|--|--|---------------------|----------------|
| | | | | Date from (d) | Date to (e) |
| 1 | <u>UNAMORTIZED DEBT EXPENSE ON LONG-TERM DEBT</u> | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | 5.70% 2003 Series A Senior Note due 2033 | 200,000,000 | 1,897,181 | 02-20-03 | 03-15-33 |
| 6 | 6.44% 2008 Series C Senior Note due 2023 | 25,000,000 | 213,248 | 04-11-08 | 04-15-23 |
| 7 | 6.78% 2008 Series F Senior Note due 2028 | 75,000,000 | 521,559 | 06-26-08 | 06-15-28 |
| 8 | 6.36% 2008 Series I Senior Note due 2020 | 50,000,000 | 239,830 | 08-20-08 | 08-31-20 |
| 9 | 3.92% 2012 Series D First Mortgage Bond due 2042 | 70,000,000 | 547,386 | 12-12-12 | 12-15-42 |
| 10 | 3.64% 2013 Series C First Mortgage Bond due 2023 | 50,000,000 | 307,180 | 12-12-13 | 12-15-23 |
| 11 | 3.74% 2013 Series D First Mortgage Bond due 2025 | 70,000,000 | 430,052 | 12-12-13 | 12-15-25 |
| 12 | 3.94% 2013 Series E First Mortgage Bond due 2028 | 50,000,000 | 307,180 | 12-12-13 | 12-15-28 |
| 13 | 4.35% 2014 Series F First Mortgage Bond due 2044 | 150,000,000 | 870,598 | 12-16-14 | 12-15-44 |
| 14 | 3.35% 2015 Series C First Mortgage Bond due 2027 | 40,000,000 | 230,586 | 08-27-15 | 09-01-27 |
| 15 | 4.21% 2015 Series D First Mortgage Bond due 2045 | 125,000,000 | 720,580 | 08-27-15 | 09-01-45 |
| 16 | 4.07% 2016 Series G First Mortgage Bond due 2046 | 125,000,000 | 752,923 | 12-15-16 | 12-15-46 |
| 17 | 3.08% 2017 Series C First Mortgage Bonds due 2029 | 40,000,000 | 274,125 | 09-20-17 | 10-01-29 |
| 18 | 3.75% 2017 Series D First Mortgage Bonds due 2047 | 40,000,000 | 274,125 | 09-20-17 | 10-01-47 |
| 19 | 3.81% 2018 Series B First Mortgage Bonds due 2028 | 195,000,000 | 1,088,788 | 08-23-18 | 09-01-28 |
| 20 | 4.14% 2018 Series C First Mortgage Bonds due 2048 | 125,000,000 | 697,941 | 08-23-18 | 09-01-48 |
| 21 | 2.95% 2019 Series D First Mortgage Bonds due 2029 | 140,000,000 | 787,843 | 10-03-19 | 10-01-29 |
| 22 | 3.72% 2019 Series E First Mortgage Bonds due 2049 | 140,000,000 | 787,843 | 10-03-19 | 10-01-49 |
| 23 | 2.35% 2020 Series D First Mortgage Bonds due 2030 | 125,000,000 | 731,842 | 08-26-20 | 09-01-30 |
| 24 | 3.20% 2020 Series E First Mortgage Bonds due 2050 | 125,000,000 | 731,842 | 08-26-20 | 09-01-50 |
| 25 | | | | | |
| 26 | TOTAL ACCOUNT 181 | 1,960,000,000 | 12,412,652 | | |
| 27 | | | | | |
| 28 | <u>UNAMORTIZED PREMIUM ON OTHER BONDS</u> | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | TOTAL ACCOUNT 225 | - | - | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | <u>UNAMORTIZED DISCOUNT ON BONDS</u> | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | 5.70% 2003 Series A Senior Note due 2033 | 200,000,000 | 726,000 | 02-20-03 | 03-15-33 |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL ACCOUNT 226 | 200,000,000 | 726,000 | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226) (Cont.)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expenses*, or credited to Account 429, *Amortization of Premium on Debt--Credit*.

| Balance at Beginning of Year (f) | Debits During Year (g) | Credit During Year (h) | Balance At End of Year (i) | Line No. |
|-------------------------------------|---------------------------|---------------------------|-------------------------------|----------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| 833,186 | | (63,094) | 770,092 | 5 |
| 46,722 | | (14,206) | 32,516 | 6 |
| 220,841 | | (26,118) | 194,723 | 7 |
| 13,290 | | (13,290) | - | 8 |
| 418,736 | | (18,241) | 400,495 | 9 |
| 121,407 | | (30,692) | 90,715 | 10 |
| 213,285 | | (35,813) | 177,472 | 11 |
| 183,295 | | (20,467) | 162,828 | 12 |
| 724,274 | | (29,023) | 695,251 | 13 |
| 147,182 | | (19,198) | 127,984 | 14 |
| 616,267 | | (24,010) | 592,257 | 15 |
| 676,515 | | (25,097) | 651,418 | 16 |
| 222,161 | | (22,786) | 199,375 | 17 |
| 253,308 | | (9,128) | 244,180 | 18 |
| 941,523 | | (108,637) | 832,886 | 19 |
| 666,427 | | (23,248) | 643,179 | 20 |
| 758,818 | 10,000 | (79,073) | 689,745 | 21 |
| 771,504 | 10,000 | (26,348) | 755,156 | 22 |
| - | 731,842 | (25,376) | 706,466 | 23 |
| - | 731,842 | (8,466) | 723,376 | 24 |
| | | | | 25 |
| 7,828,741 | 1,483,684 | (622,311) | 8,690,114 | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| - | - | - | - | 31 |
| | | | | 32 |
| | | | | 33 |
| | | | | 34 |
| | | | | 35 |
| | | | | 36 |
| 318,836 | | (24,144) | 294,692 | 37 |
| | | | | 38 |
| | | | | 39 |
| 318,836 | - | (24,144) | 294,692 | 40 |
| | | | | 41 |
| | | | | 42 |
| | | | | 43 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1 *Amortization of Loss on Reacquired Debt*, or credited to Account 429.1, *Amortization of Gain on Reacquired Debt-Credit*.

| Line No. | Description of Long-Term Debt (a) | Date Reacquired (b) | Principal of Debt Reacquired (c) | Net Gain or Net Loss (d) | Balance at Beginning of Year (e) | Balance at End of Year (f) |
|----------|---|---------------------|----------------------------------|--------------------------|----------------------------------|----------------------------|
| 1 | <u>Account 189</u> | | | | | |
| 2 | | | | | | |
| 3 | 7.6% due 2017 | | | | | |
| 4 | 6.75% due 2023 | | | | | |
| 5 | 7-1/2% due 2020 | | | | | |
| 6 | 7% due 2025 | | | | | |
| 7 | 6.2% due 2038 | | | | | |
| 8 | Refunding with 5.7% 2003A due 2033 - 110003 | | | | | |
| 9 | Senior Notes due 2033 - 110003 | 02/20/2003 | 172,174,000 | (25,916,511) | 11,381,718 | 10,519,829 |
| 10 | | | | | | |
| 11 | 6.45% 1998 MOPPRS due 2038 | | | | | |
| 12 | Refunding with 6.78% 2008 Series F | | | | | |
| 13 | Senior Notes due 2028 - 110010 | 06/30/2008 | 75,000,000 | (9,746,617) | 4,126,958 | 3,638,881 |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | <u>Total Account 189</u> | | \$ 247,174,000 | \$ (35,663,128) | \$ 15,508,676 | \$ 14,158,710 |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | <u>Account 257</u> | | | | | |
| 35 | None | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234)

- | | |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|--|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | <u>Account 233</u> | | | | | |
| 2 | DTE Energy Company | 7,082 | - | 166,514,707 | 166,521,789 | 229,647 |
| 3 | Blue Lake Holdings, Inc. | 8,904,182 | 7,076,901 | - | 1,827,281 | 30,388 |
| 4 | DTE Gas Services Company | - | - | - | - | 360 |
| 5 | TOTAL 233 | 8,911,264 | 7,076,901 | 166,514,707 | 168,349,070 | 260,395 |
| 6 | Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement. Purpose: To provide a line of credit from associated companies. Maturity Date: N/A. Interest Rate: Adjusted monthly based on the prior month commercial paper market rate. December 2020 rate 0.1284% | | | | | |
| 7 | | | | | | |
| 8 | <u>Account 234</u> | | | | | |
| 9 | DTE Energy Company | 921,390 | - | 145,986 | 1,067,376 | - |
| 10 | DTE Biomass Energy, Inc | - | - | 10,000 | 10,000 | - |
| 11 | DTE Energy Trading | - | - | 494,784 | 494,784 | - |
| 12 | DTE Energy Services, Inc. | 1,265 | 1,265 | - | - | - |
| 13 | DTE ES Operations, LLC | - | - | 1,502 | 1,502 | - |
| 14 | DTE Electric Company | 468,593 | - | 695,850 | 1,164,443 | - |
| 15 | DTE MI Gathering Holding Company | - | - | 48,355 | 48,355 | - |
| 16 | DTE Michigan Gathering Company | 162,837 | 132,995 | - | 29,842 | - |
| 17 | Citizens Gas Fuel Company | 152 | 152 | - | - | - |
| 18 | DTE Gas Enterprises, LLC | - | - | 182 | 182 | - |
| 19 | DTE Energy Corporate Services, LLC | 19,219,186 | 400,686 | - | 18,818,500 | - |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

PAYABLES TO ASSOCIATED COMPANIES* (Account 233, 234) (Continued)

- | | |
|--|---|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">*See definition on Page 226B</p> |
|--|---|

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|--------------------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 25 | <u>Account 234 (Continued)</u> | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL 234 | 20,773,423 | 535,098 | 1,396,659 | 21,634,984 | - |
| 48 | TOTAL 233 and 234 | 29,684,687 | 7,611,999 | 167,911,366 | 189,984,054 | 260,395 |

| | | | |
|---------------------------------------|---|---|---------------------------|
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

| Line No. | | TOTAL AMOUNT |
|----------|---|--------------|
| 1 | Utility net operating income (page 114 line 26) | |
| 2 | Allocations: Allowance for funds used during construction | |
| 3 | Interest expense | |
| 4 | Other (specify) | |
| 5 | Net income for the year (page 117 line 78) | 185,855,101 |
| 6 | Allocation of Net income for the year | |
| 7 | Add: Federal income tax expenses | 28,976,045 |
| 8 | | |
| 9 | Total pre-tax income | 214,831,146 |
| 10 | | |
| 11 | Add: Taxable income not reported on books: | 800,315 |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | Add: Deductions recorded on books not deducted from return | 56,875,354 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Subtract: Income recorded on books not included in return: | 2,342,948 |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | Subtract: Deductions on return not charged against book income: | 217,496,125 |
| 24 | | |
| 25 | | |
| 26 | Federal taxable income for the year | 52,667,742 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Utility | Other | Line No. |
|-------------|--------------|----------|
| 269,527,656 | | 1 |
| | | 2 |
| | | 3 |
| | | 4 |
| | | 5 |
| 195,211,329 | (9,356,228) | 6 |
| 31,560,868 | (2,584,823) | 7 |
| | | 8 |
| 226,772,197 | (11,941,051) | 9 |
| | | 10 |
| 800,315 | 0 | 11 |
| | | 12 |
| | | 13 |
| | | 14 |
| 45,971,426 | 10,903,928 | 15 |
| | | 16 |
| | | 17 |
| | | 18 |
| 1,338,960 | 1,003,988 | 19 |
| | | 20 |
| | | 21 |
| | | 22 |
| 213,448,227 | 4,047,898 | 23 |
| | | 24 |
| | | 25 |
| 58,756,751 | (6,089,009) | 26 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

| Line No. | | TOTAL AMOUNT |
|----------|---|--------------|
| 27 | Line 11: Taxable Income Not Reported On Books: | |
| 28 | AFUDC Equity | 349,982 |
| 29 | Deferred Revenue | 450,333 |
| 30 | | |
| 31 | Line 11 Subtotal: | 800,315 |
| 32 | | |
| 33 | Line 15: Deductions Recorded On Books Not Deducted From Return: | |
| 34 | Meals and Entertainment | 174,873 |
| 35 | Fines and Penalties | 71,358 |
| 36 | Deductible State and Local Taxes | 18,142,720 |
| 37 | Vector Pipeline Lease | 5,046,214 |
| 38 | Lobbying Expenses | 565,000 |
| 39 | Loss on Reacquired Debt | 1,607,984 |
| 40 | Bonus Accrual & Payments | 799,061 |
| 41 | Interest Expense | 109,145 |
| 42 | Decrease in Bad Debt Reserve | 239,719 |
| 43 | Vacation Pay Accruals | 1,775,143 |
| 44 | Reserve for Lost Gas | 2,134,972 |
| 45 | Payroll Tax Deferral | 7,258,995 |
| 46 | Non-Deductible Incentive Costs | 11,022,562 |
| 47 | Reserve Environmental Clean | 7,628,525 |
| 48 | Non-Deductible Parking Expenses | 299,083 |
| 49 | | |
| 50 | Line 15 Subtotal: | 56,875,354 |
| 51 | | |
| 52 | | |
| 53 | | |
| 54 | | |
| 55 | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Utility | Other | Line No. |
|------------|------------|----------|
| | | 27 |
| 349,982 | 0 | 28 |
| 450,333 | 0 | 29 |
| | | 30 |
| 800,315 | 0 | 31 |
| | | 32 |
| | | 33 |
| 174,873 | 0 | 34 |
| 0 | 71,358 | 35 |
| 19,006,857 | (864,137) | 36 |
| 5,046,214 | 0 | 37 |
| 0 | 565,000 | 38 |
| 1,607,984 | 0 | 39 |
| 799,061 | 0 | 40 |
| 0 | 109,145 | 41 |
| 239,719 | 0 | 42 |
| 1,775,143 | 0 | 43 |
| 2,134,972 | 0 | 44 |
| 7,258,995 | 0 | 45 |
| 0 | 11,022,562 | 46 |
| 7,628,525 | 0 | 47 |
| 299,083 | 0 | 48 |
| | | 49 |
| 45,971,426 | 10,903,928 | 50 |
| | | 51 |
| | | 52 |
| | | 53 |
| | | 54 |
| | | 55 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year.

Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated

| Line No. | | TOTAL AMOUNT |
|----------|--|--------------|
| 53 | Line 19: Income Recorded In Books Not Included In Return: | |
| 54 | AFUDC Equity | 1,338,960 |
| 55 | Equity Earnings in Subsidiaries | 1,003,988 |
| 56 | | |
| 57 | Line 19 Subtotal: | 2,342,948 |
| 58 | | |
| 59 | Line 23: Deductions On Return Not Charged Against Book Income: | |
| 60 | Tax Depreciation | 152,333,901 |
| 61 | Property Tax Paid | 9,744,957 |
| 62 | Pension Plan | 20,427,008 |
| 63 | ESOP | 2,753,093 |
| 64 | Energy Optimization | 10,250,019 |
| 65 | Reserve for Injuries and Damages | 571,639 |
| 66 | Inventory Reserve | 813,431 |
| 67 | SFAS 106 Adjustment | 2,478,785 |
| 68 | Health Care Accrual | 596,376 |
| 69 | Charitable Contributions | 4,047,898 |
| 70 | Accrued Public Utility Assessment | 175,100 |
| 71 | MEF Payments | 8,176,232 |
| 72 | Uncollectible Tracker | 1,667,480 |
| 73 | Operating Lease | 103,884 |
| 74 | Grantor Trust | 2,216,599 |
| 75 | Section 263A Adjustment - Inventory | 100,799 |
| 76 | Workmans Comp Payments | 327,552 |
| 77 | Amortization of Pension and OPEB Regulatory Liability | 711,372 |
| 78 | | |
| 79 | Line 23 Subtotal: | 217,496,125 |
| 80 | | |
| | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2

4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Utility | Other | Line No. |
|-------------|-----------|----------|
| | | 53 |
| 1,338,960 | 0 | 54 |
| 0 | 1,003,988 | 55 |
| | | 56 |
| 1,338,960 | 1,003,988 | 57 |
| | | 58 |
| | | 59 |
| 152,333,901 | 0 | 60 |
| 9,744,957 | 0 | 61 |
| 20,427,008 | 0 | 62 |
| 2,753,093 | 0 | 63 |
| 10,250,019 | 0 | 64 |
| 571,639 | 0 | 65 |
| 813,431 | 0 | 66 |
| 2,478,785 | 0 | 67 |
| 596,376 | 0 | 68 |
| 0 | 4,047,898 | 69 |
| 175,100 | 0 | 70 |
| 8,176,232 | 0 | 71 |
| 1,667,480 | 0 | 72 |
| 103,884 | 0 | 73 |
| 2,216,599 | 0 | 74 |
| 100,799 | 0 | 75 |
| 327,552 | 0 | 76 |
| 711,372 | 0 | 77 |
| | | 78 |
| 213,448,227 | 4,047,898 | 79 |
| | | 80 |

| | | | |
|--|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
| CALCULATION OF FEDERAL INCOME TAX | | | |
| Line No. | | TOTAL AMOUNT | |
| 1 | Estimated Federal taxable income for the current year (page 261A) | 52,667,742 | |
| 2 | | | |
| 3 | Show computation of estimated gross Federal income tax applicable to line 1: | | |
| 4 | \$52,667,742 * 21% | 11,060,226 | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | TOTAL | 11,060,226 | |
| 9 | | | |
| 10 | Allocation of estimated gross Federal income tax from line 8 | | |
| 11 | Investment tax credits estimated to be utilized for the year (page 264 col (c)) | 0 | |
| 12 | | | |
| 13 | Adjustment of last year's estimated Federal income tax to the filed tax return: | | |
| 14 | | | |
| 15 | Last year's gross Federal income tax expense per the filed return | 0 | |
| 16 | Last year's estimated gross Federal income tax expense | 0 | |
| 17 | Increased (decreased) gross Federal income tax expense | 0 | |
| 18 | | | |
| 19 | Last year's investment tax credits utilized per the filed return | 0 | |
| 20 | Last year's investment tax credits estimated to be utilized | 0 | |
| 21 | Increased (decreased) investment tax credits utilized | 0 | |
| 22 | | | |
| 23 | Additional Adjustments (specify) | | |
| 24 | | | |
| 25 | Prior Year Adjustment | 39 | |
| 26 | Net Operating Loss Generation | (11,060,226) | |
| 27 | | | |
| 28 | Total Current Federal Income Tax | 39 | |
| 29 | Expense: | | |
| 30 | 409.1 (page 114, line 15) | 39 | |
| 31 | 409.2 (page 117, line 53) | 0 | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

CALCULATION OF FEDERAL INCOME TAX (Continued)

| Utility | Other | Line No. |
|--------------|-------------|----------|
| | | 1 |
| | | 2 |
| | | 3 |
| | | 4 |
| | | 5 |
| | | 6 |
| | | 7 |
| 12,338,918 | (1,278,692) | 8 |
| | | 9 |
| | | 10 |
| 0 | 0 | 11 |
| | | 12 |
| | | 13 |
| | | 14 |
| 0 | 0 | 15 |
| 0 | 0 | 16 |
| 0 | 0 | 17 |
| | | 18 |
| 0 | 0 | 19 |
| 0 | 0 | 20 |
| 0 | 0 | 21 |
| | | 22 |
| | | 23 |
| | | 24 |
| 39 | 0 | 25 |
| (12,338,918) | 1,278,692 | 26 |
| | | 27 |
| 39 | 0 | 28 |
| | | 29 |
| 39 | | 30 |
| | 0 | 31 |

| | | | |
|---------------------------------------|---|---|---------------------------|
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|---------------------------------------|---|---|---------------------------|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | |
|----------|---|---|--|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Incl. in Account 165) (c) |
| 1 | Federal Insurance Contributions | 320,453 | - |
| 2 | Federal Unemployment | 445 | - |
| 3 | Federal Income - Accrual | - | - |
| 4 | Michigan Unemployment | 1,973 | - |
| 5 | Michigan Use | 132,543 | - |
| 6 | MPSC Fee | - | 911,080 |
| 7 | Property - Prepaid | - | 16,097,656 |
| 8 | State/Local Taxes | (1,182,215) | - |
| 9 | Other Tax expense | - | - |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | TOTAL | (726,801) | 17,008,736 |

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged).

| Line No. | Electric (Account 408.1, 409.1) (i) | Gas (Account 408.1, 409.1) (j) | Other Utility Departments (Account 408.1, 409.1) (k) | Other Income and Deductions (Account 408.2, 409.2) (l) |
|----------|---|--------------------------------------|---|---|
| 1 | | 8,374,186 | | |
| 2 | | 78,306 | | |
| 3 | | - | | |
| 4 | | 269,395 | | |
| 5 | | - | | |
| 6 | | 3,256,898 | | |
| 7 | | 71,204,603 | | 30,000 |
| 8 | | 7,042 | | |
| 9 | | 7,970 | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | TOTAL | 83,198,400 | - | 30,000 |

| | | | |
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (f) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | | Line No. |
|-------------------------------|----------------------------|-----------------|---------------------------------|--|----------|
| | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | |
| 14,317,840 | 12,636,852 | | 2,001,441 | | 1 |
| 82,090 | 82,381 | | 154 | | 2 |
| - | - | | - | | 3 |
| 415,452 | 416,571 | | 854 | | 4 |
| 3,401,051 | 3,147,149 | | 386,445 | | 5 |
| 3,256,898 | 2,345,818 | | - | - | 6 |
| 71,224,439 | 72,412,480 | | - | 17,285,697 | 7 |
| 7,025 | 870,000 | | (2,045,190) | | 8 |
| 7,970 | 7,970 | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 92,712,765 | 91,919,221 | - | 343,704 | 17,285,697 | 18 |

DISTRIBUTION OF TAXES CHARGED (Show utility department were applicable and account charged.)

| Extraordinary Items (Account 409.3) (m) | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o) | Other (p) | Line No. |
|---|--|---|-----------|----------|
| | | | 5,943,654 | 1 |
| | | | 3,784 | 2 |
| | | | - | 3 |
| | | | 146,057 | 4 |
| | | | 3,401,051 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | 9,494,546 | 18 |
| | | | | (10,181) |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance

shown in column (h). Include in column (j) the average period over which the tax credits are amortized.

2. Fill in columns for all line items as appropriate.

| Line No. | Subdivisions | Subaccount Number (b) | Balance at Beginning of Year (c) | Deferred for Year | |
|----------|--------------|--------------------------|-------------------------------------|-----------------------|---------------|
| | | | | Account Number (d) | Amount (e) |
| 1 | Gas Utility | | | | |
| 2 | 3% | | | | |
| 3 | 4% | | | | |
| 4 | 7% | | | | |
| 5 | 8% | | | | |
| 6 | 10% | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | JDITC | | | | |
| 16 | Total | 255 | 572,750 | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL | | 572,750 | | |
| 21 | Other | | | | |
| 22 | 3% | | | | |
| 23 | 4% | | | | |
| 24 | 7% | | | | |
| 25 | 8% | | | | |
| 26 | 10% | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | JDITC | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | TOTAL | | | | |

NOTES

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

| Allocations to Current Year's Income | | Adjustments (h) | Balance at End of Year (i) | Average Period of Allocation to Income (j) | Line No. |
|---|---------------|--------------------|----------------------------------|--|-------------|
| Account Number (f) | Amount (g) | | | | |
| | | | | | 1 |
| | | | | | 2 |
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| | | | | | 13 |
| | | | | | 14 |
| 411 | (572,749) | (1) | 0 | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | (572,749) | (1) | 0 | | 20 |
| | | | | | 21 |
| | | | | | 22 |
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NOTES (Continued)

| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|--|---|--------------------------------|---------------------------|
| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242) | | | |
| 1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class. | | | |
| Line No. | Item (a) | Balance End of Year (b) | |
| 1 | Over Collection Gas Sales Revenue | | 20,243,502 |
| 2 | Accrued Vacation | | 13,045,708 |
| 3 | Current Environmental Reserves MGP | | 5,449,300 |
| 4 | Accrued Employee Incentives | | 6,576,060 |
| 5 | Accrued Wages | | 8,140,990 |
| 6 | Fast Meter Refunds | | 154,350 |
| 7 | Accrued Health Care | | 2,488,867 |
| 8 | Gas Exchange / Imbalance Payable | | 2,194,805 |
| 9 | Regulatory Liability Refunds | | 8,455 |
| 10 | Over Collection Solar Reservation Charge | | 545,909 |
| 11 | Employee Deductions | | 592,328 |
| 12 | Energy Assistance Programs | | 252,994 |
| 13 | Current Environmental Reserves Non MGP | | 319,200 |
| 14 | Accrued Other Current Liabilities (2) | | 28,710 |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL | | \$60,041,178 |
| CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252) | | | |
| Line No. | List advances by department (a) | Balance End of Year (b) | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
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| 37 | | | |
| 38 | | | |
| 39 | TOTAL | | - |

| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 | |
|--|--|---|--|--------------------------------|---------------------------|-------------------------------|
| OTHER DEFERRED CREDITS (Account 253) | | | | | | |
| 1. Report below the particulars (details) for concerning other deferred credits. | | | 4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements. | | | |
| 2. For any deferred credit being amortized, show the period of amortization. | | | | | | |
| 3. Minor items (less than \$10,000) may be grouped by classes. | | | | | | |
| Line No. | Description of Other Deferred Credits (a) | Balance Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Regulatory Liability - Pension (U-13898) | 3,051,567 | 926 | 13,908,203 | 10,856,636 | - |
| 2 | Deferred Compensation | 282 | 926 | 254,049 | 254,503 | 736 |
| 3 | Environmental Remediation Expenses - MGP | 16,916,814 | 186,242 | 1,387,969 | 1,535,331 | 17,064,176 |
| 4 | Environmental Remediation Expenses - Non MGP | 1,088,783 | 186,242 | 276,725 | 106,016 | 918,074 |
| 5 | Customer Deposits | 1,082,052 | 131,142,495 | 3,858,898 | 7,910,995 | 5,134,149 |
| 6 | LT Obligation Deferred Revenue-Marathon | 3,682,466 | 489.3 | 164,508 | 614,841 | 4,132,799 |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Note: Above docket number refers to original | | | | | |
| 11 | authorization of regulatory liability. | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 25,821,964 | | 19,850,352 | 21,278,322 | 27,249,934 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (*Specify*), include deferrals relating to other

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 480,110,414 | 80,966,650 | 49,567,339 |
| 4 | Other (<i>Define</i>) | | | |
| 5 | TOTAL (<i>Enter Total of lines 2 thru 4</i>) | 480,110,414 | 80,966,650 | 49,567,339 |
| 6 | Other (<i>Specify</i>) | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>) | 480,110,414 | 80,966,650 | 49,567,339 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | | | |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |

NOTES

| | | | |
|-------------------------|-------------|------------|------------|
| LINE 3 GAS - Utility | | | |
| Property Deferred Taxes | 470,810,695 | 80,966,650 | 48,499,307 |
| Vector Pipeline Lease | 9,299,719 | | 1,068,032 |

| | | | |
|----------|-------------|------------|------------|
| SUBTOTAL | 480,110,414 | 80,966,650 | 49,567,339 |
|----------|-------------|------------|------------|

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES--OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|---------------------|---------------|--------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account Credited | Amount (h) | Account Debited | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| - | 2,314,738 | | - | 186 | 331,904 | 509,526,891 | 3 |
| | | | | | | | 4 |
| - | 2,314,738 | | - | | 331,904 | 509,526,891 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| - | 2,314,738 | | - | | 331,904 | 509,526,891 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | | |
|---|-----------|-----|---------|--------------------------|
| - | 2,314,738 | 186 | 331,904 | 501,295,204 8,231,687 |
|---|-----------|-----|---------|--------------------------|

| | | | | |
|---|-----------|---|---------|-------------|
| - | 2,314,738 | - | 331,904 | 509,526,891 |
|---|-----------|---|---------|-------------|

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283)

1. Report the information called for below concerning the 2. For Other (Specify), include deferral relating to other respondent's accounting for deferred income taxes income and deductions. relating to amounts recorded in Account 283.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Electric | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Other | | | |
| 7 | TOTAL Electric (total of lines 2 thru 6) | | | |
| 8 | Gas | | | |
| 9 | Long Term Liabilities | - | | |
| 10 | Property Taxes | 19,097,286 | 26,604,575 | 25,156,576 |
| 11 | Misc. Deferrals | - | | |
| 12 | ACRS/MACRS & Retirement Plant | - | | |
| 13 | MARS Project | - | | |
| 14 | Other | 303,456,552 | 29,982,841 | 5,896,329 |
| 15 | TOTAL Gas (Total of lines 9 thru 13) | 322,553,838 | 56,587,416 | 31,052,905 |
| 16 | Other (Specify) | | | |
| 17 | TOTAL (Account 283) (Enter Total of lines 7, 14 and 15) | 322,553,838 | 56,587,416 | 31,052,905 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 199,821,798 | 37,580,559 | 31,052,905 |
| 20 | State Income Tax | 122,732,040 | 19,006,857 | - |
| 21 | Local Income Tax | | | |

NOTES

Other Gas (Line 14)
SEE Page 276A.1

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.
 4. Fill in all columns for all items as appropriate.
 5. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | - | 9 |
| | | | | | | 20,545,285 | 10 |
| | | | | | | - | 11 |
| | | | | | | - | 12 |
| | | | | | | - | 13 |
| - | 864,137 | 186 | 3,078,211 | | - | 323,600,716 | 14 |
| - | 864,137 | | 3,078,211 | | - | 344,146,001 | 15 |
| | | | | | | | 16 |
| - | 864,137 | | 3,078,211 | | - | 344,146,001 | 17 |
| | | | | | | | 18 |
| - | - | 186 | 935,272 | | - | 205,414,180 | 19 |
| - | 864,137 | 186 | 2,142,939 | | - | 138,731,821 | 20 |
| | | | | | | | 21 |

NOTES (Continued)

Other Gas (Line 14)
SEE Page 276B.1

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For Other (Specify), include deferral relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|--|-------------------------------------|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| NOTES | | | | |
| | Other Gas (Line 14) | | | |
| 1 | Accrued Public Utility Assessment | 191,094 | 232 | - |
| 2 | Unamortized Loss on Reacquired Debt | 3,424,759 | - | 337,677 |
| 3 | Medicare D Deferred Tax | 237,719 | 167,131 | - |
| 4 | Reserve for Environmental | 8,618,997 | - | 1,601,990 |
| 5 | Equity Earnings in Partnerships | (65,421) | - | - |
| 6 | State/Local Deferred Tax | 122,732,040 | 19,006,857 | - |
| 7 | Employee Benefits | 158,763,218 | 7,974,199 | 2,373,867 |
| 8 | Health Care Accrual | (57,243) | - | 58,310 |
| 9 | Reg Asset - MCIT - Gross-up | 7,730,961 | - | - |
| 10 | Reg Asset - City of Detroit - Gross-up | 339,603 | - | - |
| 11 | Miscellaneous | 1,540,825 | 2,834,422 | 1,524,485 |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | Total Other Gas | 303,456,552 | 29,982,841 | 5,896,329 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

ACCUMULATED DEFERRED INCOME TAXES--OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items listed under Other.

4. Fill in all columns for all items as appropriate.

5. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--------------------------------------|---------------------------------------|----------------------|------------|---------------------|------------|----------------------------|----------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| NOTES (Continued) | | | | | | | |
| | | | | | | 191,326 | 1 |
| | | | | | | 3,087,082 | 2 |
| | | 186 | 214,655 | | | 190,195 | 3 |
| | | | | | | 7,017,007 | 4 |
| | | | | | | (65,421) | 5 |
| | 864,137 | 186 | 2,142,939 | | | 138,731,821 | 6 |
| | | | | | | 164,363,550 | 7 |
| | | | | | | (115,553) | 8 |
| | | 186 | 695,874 | | | 7,035,087 | 9 |
| | | 186 | 24,743 | | | 314,860 | 10 |
| | | | | | | 2,850,762 | 11 |
| | | | | | | - | 12 |
| | | | | | | - | 13 |
| | | | | | | - | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | - | 17 |
| | | | | | | - | 18 |
| | | | | | | - | 19 |
| | | | | | | - | 20 |
| | | | | | | - | 21 |
| | | | | | | - | 22 |
| - | 864,137 | | 3,078,211 | | - | 323,600,716 | 23 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | DEBITS | | Credits (d) | Balance at End of Year (e) |
|----------|--|-----------------------------|-------------------|--------------------|-----------------------------------|
| | | Account Credited (b) | Amount (c) | | |
| 1 | OPEB Deferral (254) | 926 | 4,268,416 | 15,572,544 | 35,563,272 |
| 2 | 2017 Tax Reform (U-18494) (254) | 190, 283, 410.1 | 19,608,505 | 239,835 | 427,332,825 |
| 3 | Pension Financing Costs (254) | 253, 407.4 | 888,399 | 5,153,134 | 9,963,011 |
| 4 | OPEB Financing Costs (254) | 407.4 | 694,162 | 13,053,456 | 31,633,174 |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
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| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | TOTAL | | 25,459,482 | 34,018,969 | 504,492,282 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS OPERATING REVENUES (ACCOUNT 400)

- | | |
|---|--|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate account; except that where separate meter readings are added for billing purposes, one customer should be counted</p> | <p>for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.65 psia dry at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous years (columns (c), (e) and (g)), are not derived from previously</p> |
|---|--|

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|--|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | GAS SERVICE REVENUES | | |
| 2 | 480 Residential Sales | 777,193,089 | 824,026,940 |
| 3 | 481 Commercial & Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 6) | 173,036,348 | 193,546,374 |
| 5 | Large (or Ind.) (See Instr. 6) | 3,305,207 | 5,460,097 |
| 6 | 482 Other Sales to Public Authorities | - | - |
| 7 | 484 Interdepartmental Sales/Gas Customer Choice Revenue (1) | 235,013 | 747,882 |
| 8 | TOTAL Sales to Ultimate Consumers | 953,769,657 | 1,023,781,293 |
| 9 | 483 Sales for Resale | - | - |
| 10 | TOTAL Nat. Gas Service Revenues | 953,769,657 | 1,023,781,293 |
| 11 | Revenues from Manufactured Gas | - | - |
| 12 | TOTAL Gas Service Revenues | 953,769,657 | 1,023,781,293 |
| 13 | OTHER OPERATING REVENUES | | |
| 14 | 485 Intracompany Transfers | - | - |
| 15 | 487 Forfeited Discounts | 7,787,910 | 7,271,445 |
| 16 | 488 Misc. Service Revenues | 87,586,794 | 81,797,078 |
| 17 | 489 Rev. from Trans. of Gas of Others | 331,803,365 | 329,592,685 |
| 18 | 490 Sales of Prod. Ext. from Nat. Gas | - | - |
| 19 | 491 Rev. from Nat. Gas Proc. by Others | - | - |
| 20 | 492 Incidental Gasoline and Oil Sales | - | - |
| 21 | 493 Rent from Gas Property | 17,900 | 21,151 |
| 22 | 494 Interdepartmental Rents | 830,279 | 756,864 |
| 23 | 495 Other Gas Revenues | 617,870 | 954,775 |
| 24 | TOTAL Other Operating Revenues | 428,644,118 | 420,393,998 |
| 25 | TOTAL Gas Operating Revenues | 1,382,413,775 | 1,444,175,291 |
| 26 | (Less) 496 Provision for Rate Refunds | (13,285,773) | (18,142,944) |
| 27 | TOTAL Gas Operating Revenues Net of Provision for Refunds | 1,395,699,548 | 1,462,318,235 |
| 28 | Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.) | 950,229,437 | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | 3,305,207 | |
| 30 | Sales for Resale | 0 | |
| 31 | Other Sales to Pub. Auth. (Local Dist. Only) | 0 | |
| 32 | Interdepartmental Sales | 235,013 | |
| 33 | TOTAL (Same as Line 10, Columns (b) and (d)) | 953,769,657 | |

| | | | | |
|---|---|--|---------------------------------|----|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 | |
| GAS OPERATING REVENUES (ACCOUNT 400) (Continued) | | | | |
| reported figures, explain any inconsistencies in a footnote. 6. <i>Commercial and Industrial Sales</i> , Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf | | per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases. | | |
| MCF OF NATURAL GAS SOLD | | AVG. NO. OF NAT. GAS CUSTOMERS PER MO. | | |
| Quantity for Year (d) | Quantity for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | |
| | | | Line No. | |
| | | | 1 | |
| 98,558,285 | 106,211,904 | 1,086,647 | 1,056,653 | 2 |
| | | | | 3 |
| 24,428,175 | 28,342,649 | 71,929 | 70,442 | 4 |
| 549,781 | 929,753 | 313 | 302 | 5 |
| - | - | - | - | 6 |
| 70,490 | 177,753 | - | - | 7 |
| 123,606,731 | 135,662,059 | 1,158,889 | 1,127,397 | 8 |
| - | - | - | - | 9 |
| 123,606,731 | 135,662,059 | 1,158,889 | 1,127,397 | 10 |
| | NOTES | | | 11 |
| | (1) Includes gas sales related to reconciliation of Gas Customer Choice Program | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
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| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |
| 122,986,460 | | | | 28 |
| 549,781 | | | | 29 |
| - | | | | 30 |
| - | | | | 31 |
| 70,490 | | | | 32 |
| 123,606,731 | | | | 33 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

- | | |
|---|---|
| <p>1. Report below <i>natural gas operating revenues</i> for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural Gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.</p> | <p>The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.65 psia at 60 degrees F). If billings are on therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported</p> |
|---|---|

| Line No. | Title of Account (a) | OPERATING REVENUES | |
|----------|--|------------------------|---------------------------------|
| | | Amount for Year (b) | Amount for Previous Year (c) |
| 1 | GAS SERVICE REVENUES | | |
| 2 | 489 Residential Sales | 62,152,422 | 68,277,714 |
| 3 | 489 Commercial & Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 6) | 44,483,036 | 47,764,743 |
| 5 | Large (or Ind.) (See Instr. 6) | 713,884 | 928,506 |
| 6 | TOTAL Sales to Ultimate Consumers | 107,349,342 | 116,970,963 |
| 7 | | | |
| 8 | OTHER OPERATING REVENUES | | |
| 9 | | | |
| 10 | 489 Other Choice Revenues | 1,158,799 | 1,205,798 |
| 11 | | | |
| 12 | TOTAL Other Operating Revenues | 108,508,141 | 118,176,761 |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs.) | 106,635,458 | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | 713,884 | |
| 30 | Year End Reconciliation | | |
| 31 | Other Choice Revenue | 1,158,799 | |
| 32 | | | |
| 33 | TOTAL (Same as Line 12, Columns (b) and (d)) | 108,508,141 | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, important changes During Year, for important new territory added and important rate increases or decreases.

| MCF OF NATURAL GAS SOLD | | AVG. NO. OF NAT. GAS CUSTRS. PER MO. | | Line No. |
|------------------------------|-----------------------------------|--------------------------------------|---------------------------------|----------|
| Quantity for Year (d) (1) | Quantity for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | |
| | | | | 1 |
| 11,951,350 | 14,449,975 | 115,038 | 130,701 | 2 |
| | | | | 3 |
| 11,255,381 | 13,870,229 | 16,915 | 18,085 | 4 |
| 200,278 | 296,385 | 95 | 110 | 5 |
| 23,407,009 | 28,616,589 | 132,048 | 148,896 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |

| | | | | |
|--|---|--|----|----|
| | NOTES | | | 11 |
| | (1) Line 33 does not tie to line 6 because of a year end reconciliation | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
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| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | 22 | |
| | | | 23 | |
| | | | 24 | |
| | | | 25 | |
| | | | 26 | |
| | | | 27 | |
| | 23,206,731 | | | 28 |
| | 200,278 | | | 29 |
| | (70,490) | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | 23,336,519 | | | 33 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO
STATEMENTS ON SALES DATA

In the definitions below, the letter preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A-I. Total sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

**625-A. SALES DATA FOR THE YEAR
(For the State of Michigan)**

| Line No. | Class of Service (a) | Average Number of Customers per Month (a) | Gas Sold Mcf* (c) | Revenue (Show to nearest dollar) (d) | AVERAGES | | |
|----------|--|--|----------------------|---|--------------------------|-----------------------------|-------------------------|
| | | | | | Mcf* per Customer (e) | Revenue per Customer (f) | Revenue per Mcf* (g) |
| 1 | AB. Residential Service | | | | | | |
| 2 | A. Residential Service | 17,528 | 1,060,580 | \$ 9,463,623 | 60.51 | \$ 539.91 | \$ 8.92 |
| 3 | B. Residential space heating service | 1,069,119 | 97,497,705 | \$ 767,729,466 | 91.19 | \$ 718.10 | \$ 7.87 |
| 4 | CD. Commercial Service | | | | | | |
| 5 | C. Commercial service, except space heating | 3,675 | 1,356,801 | \$ 9,533,797 | 369.20 | \$ 2,594.23 | \$ 7.03 |
| 6 | D. Commercial space heating | 68,254 | 23,071,374 | \$ 163,502,551 | 338.02 | \$ 2,395.50 | \$ 7.09 |
| 7 | E. Industrial service | 313 | 549,781 | \$ 3,305,207 | 1,756.49 | \$ 10,559.77 | \$ 6.01 |
| 8 | F. Public street & highway lighting | | | | | | |
| 9 | G. Other sales to public authorities | | | | | | |
| 10 | H. Interdepartmental sales/Gas Customer Choice Revenue (1) | | 70,490 | \$ 235,013 | | | \$ 3.33 |
| 11 | I. Other sales | | | | | | |
| 12 | A-I. Total sales to ultimate customers | 1,158,889 | 123,606,731 | \$ 953,769,657 | 106.66 | \$ 823.00 | \$ 7.72 |
| 13 | J. Sales to other gas utilities for resale | | | | | | |
| 14 | A-J. TOTAL SALES OF GAS | 1,158,889 | 123,606,731 | \$ 953,769,657 | 106.66 | \$ 823.00 | \$ 7.72 |
| 15 | K. Other gas revenues | | | \$ 428,644,118 | | | |
| 16 | A-K. TOTAL GAS OPERATING REVENUE | | | \$ 1,382,413,775 | | | |

* Report Mcf on a pressure base of 14.65 psia dry and a temperature of 60°F. Give two decimals.

1. Gas Customer Choice revenue and volumes associated with reconciliation.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

- | | |
|---|--|
| <p>1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).</p> <p>2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.</p> <p>3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.</p> <p>4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.</p> | <p>5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.</p> <p>6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.</p> <p>7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.</p> |
|---|--|

| Line No. | Rate Schedule Designation (a) | Type of Service to which Schedule is applicable (b) | Class of Service (c) | Average Number of Customers per Month (d) | Mcf sold* (e) | Revenue (Show to nearest dollar) (f) |
|----------|-------------------------------|---|----------------------|---|---------------|--------------------------------------|
| 1 | Rate GS-1 | General Service | C,D&E | 72,169 | 24,993,943 | \$ 157,521,211 |
| 2 | Rate A & AS | Res. & Res. Heat use | A&B | 1,081,919 | 95,657,645 | \$ 680,151,215 |
| 3 | Rate 2A | Res. & Res. Heat use | A&B | 4,727 | 3,077,509 | \$ 19,196,423 |
| 4 | Rate GS-2 | Comm. & Ind. use | C,D&E | 29 | 280,375 | \$ 1,547,504 |
| 5 | Rate S | Comm. Heating - Schools | D | 45 | 258,416 | \$ 1,172,963 |
| 6 | | | | | | |
| 7 | Customer Refunds | | | | | |
| 8 | Surcharges: | Energy Waste Reduction, UETM, SI, LIEEF, RDM, IRM | | | | \$ 95,764,171 |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | Gas Customer Choice | | A,B,C,D,E | | 70,490 | \$ 235,013 |
| 16 | Total Unbilled | | | | (731,647) | \$ (1,818,843) |
| 17 | | | | | | |
| 18 | Total Company | | | 1,158,889 | 123,606,731 | \$ 953,769,657 |

* Volume reported at 14.65 psia dry and a temperature base of 60F

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definition on first page of this section).

2. Column (a) - List all the rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.

3. Column (b) - Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.

4. Column (c) - Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

5. Column (d) - Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.

6. Columns (e) and (f) - For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.

7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

| Line No. | Rate Schedule Designation (a) | Type of Service to which Schedule is applicable (b) | Class of Service (c) | Average Number of Customers per Month (d) | Mcf sold (e) | Revenue (Show to nearest dollar) (f) |
|----------|---------------------------------|---|----------------------|---|--------------|--------------------------------------|
| 1 | Rate A & AS | Res & Res Heat | A & B | 113,372 | 10,686,270 | \$ 49,799,883 |
| 2 | Rate 2A | Res & Res Heat | A & B | 1,666 | 1,265,080 | \$ 4,922,123 |
| 3 | Rate GS-1 | Comm, Comm Ht & Indust | C, D & E | 16,907 | 10,434,623 | \$ 37,088,274 |
| 4 | Rate GS-2 | Comm, Comm Ht & Indust | C, D & E | 16 | 221,884 | \$ 613,366 |
| 5 | Rate S | Comm Ht - Schools | D | 87 | 799,152 | \$ 1,745,783 |
| 6 | | | | | | |
| 7 | Program Year end reconciliation | | | | (70,490) | |
| 8 | | | | | | |
| 9 | Energy Waste Reduction | | | | | \$ 4,221,309 |
| 10 | UETM Surcharge | | | | | \$ - |
| 11 | SI Refunds/Surcharges | | | | | \$ - |
| 12 | Credit B Surcharges | | | | | \$ (54,178) |
| 13 | RDM Surcharges | | | | | \$ (447) |
| 14 | BIO Green/VHWHF Surcharge | | | | | \$ 1,599 |
| 15 | IRM U-16999 | | | | | \$ 3,012,327 |
| 16 | Reservation Charge | | | | | \$ 5,999,303 |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | TOTALS | | | 132,048 | 23,336,519 | \$ 107,349,342 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

- | | |
|---|---|
| <p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.</p> <p>3. Enter the average number of customers per company and/or by rate schedule.</p> | <p>4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.</p> |
|---|---|

| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Number of Transportation Customers (b) | Average Number of Customers per Month (c) | Distance Transported (in miles) (d) |
|----------|---|---|--|--|
| 1 | <u>Account 489.3</u> | | | |
| 2 | ST | | 450 | Various |
| 3 | LT | | 92 | Various |
| 4 | XLT | | 19 | Various |
| 5 | XXLT | | 4 | Various |
| 6 | Special Contract - Customer A | | 1 | Various |
| 7 | Special Contract - Customer B | | 1 | Various |
| 8 | Special Contract - Customer C | | 1 | Various |
| 9 | Aggregates | | 685 | Various |
| 10 | Other (Liquidated Damages, Standby Charges, EWR Surcharge & Other) | | | |
| 11 | Total End User Transportation | | 1,253 | |
| 12 | Gas Customer Choice | | 132,048 | Various |
| 13 | Choice supplier revenue - adjustments + billing fees | | | |
| 14 | TOTAL INTRASTATE TRANSPORTATION | | 133,301 | |
| 15 | | | | |
| 16 | Easement Agreement - INTERSTATE TRANSPORTATION | | 5,639 | |
| 17 | TOTAL ACCOUNT 489.3 | | 138,940 | |
| 18 | | | | |
| 19 | <u>Account 489.2</u> | | | |
| 20 | INTRASTATE TRANSPORTATION | | | |
| 21 | Chevron | | 1 | Various |
| 22 | Consumers Energy | | 1 | Various |
| 23 | Presque Isle | | 1 | Various |
| 24 | SEMCO Energy | | 1 | Various |
| 25 | Sequent Energy Management | | 1 | Various |
| 26 | Various Intrastate | | 7 | Various |
| 27 | TOTAL INTRASTATE TRANSPORTATION | | 12 | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

| Mcf of Gas Received (e) | Mcf of Gas Delivered (f) | Revenue ⁽⁴⁾ (g) | Average Revenue per Mcf of Gas Delivered (in cents) ⁽⁴⁾ (h) | FERC Tariff Rate Schedule Designation (i) | Line No. |
|----------------------------|-----------------------------|-------------------------------|---|--|----------|
| | 16,733,733 | 30,436,203 | 181.89 | | 1 |
| | 21,306,617 | 19,945,246 | 93.61 | | 2 |
| | 31,230,347 | 18,192,863 | 58.25 | | 3 |
| | 26,020,286 | 8,269,037 | 31.78 | | 4 |
| | 37,592,372 | 4,332,512 | 11.52 | | 5 |
| | 12,257,327 | 1,736,579 | 14.17 | | 6 |
| | 10,161,269 | 3,514,793 | 34.59 | | 7 |
| | 1,676,284 | 5,134,076 | 306.28 | | 8 |
| | (464,365) | 10,336,606 | | | 9 |
| 156,101,948 | 156,513,870 | 101,897,915 | | | 10 |
| 23,096,935 | 23,336,517 | 107,349,343 | 460.01 | | 11 |
| | | 1,158,798 | | | 12 |
| 179,198,883 | 179,850,387 | 210,406,056 | | | 13 |
| 9,278,546 | 9,872,257 | 7,412,715 | 75.09 | | 14 |
| 188,477,429 | 189,722,644 | 217,818,771 | | | 15 |
| | | | | | 16 |
| 1,224,318 | 1,224,318 | 79,837 | 6.52 | | 17 |
| 3,741,610 | 3,741,610 | 1,273,651 | 34.04 | | 18 |
| 1,043,503 | 1,043,503 | 558,746 | 53.55 | | 19 |
| 1,166,550 | 1,166,550 | 265,989 | 22.80 | | 20 |
| 1,252,395 | 1,252,403 | 77,556 | 6.19 | | 21 |
| 532,270 | 508,303 | 238,045 | 46.83 | | 22 |
| 8,960,646 | 8,936,687 | 2,493,824 | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Accounts 489.2, 489.3)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedules.

| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Number of Transportation Customers (b) | Average Number of Customers per Month (c) | Distance Transported (in miles) (d) |
|----------|---|---|--|--|
| 38 | INTERSTATE TRANSPORTATION | | | |
| 39 | ANR Pipeline (1) & (3) | | 1 | 142 Miles |
| 40 | BP Canada Energy (2) | | 1 | Various |
| 41 | CIMA (2) | | 1 | Various |
| 42 | Citadel Energy Marketing (2) | | 1 | Various |
| 43 | DTE Electric Co (2) | | 1 | Various |
| 44 | DTE Energy Trading (2) | | 1 | Various |
| 45 | EDF Trading North America, LLC (2) | | 1 | Various |
| 46 | Gunvor USA, LLC (2) | | 1 | Various |
| 47 | Koch Energy Services, LLC (2) | | 1 | Various |
| 48 | Macquarie Cook Energy LLC (2) | | 1 | Various |
| 49 | Nexus Gas Transmission (2) | | 1 | Various |
| 50 | Northern Indiana Public Service Co (2) | | 1 | Various |
| 51 | Shell Energy N.A. (2) | | 1 | Various |
| 52 | Tidal Energy Marketing (US) LLC (2) | | 1 | Various |
| 53 | Twin Eagle Resource Management LLC (2) | | 1 | Various |
| 54 | Washington 10 Storage Corp (2) | | 1 | Various |
| 55 | WGL Midstream Inc (2) | | 1 | Various |
| 56 | Various Interstate | | 21 | Various |
| 57 | Title Transfer Charges | | | |
| 58 | TOTAL INTERSTATE TRANSPORTATION | | 38 | |
| 59 | TOTAL ACCOUNT 489.2 | | 50 | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
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| 69 | | | | |
| 70 | | | | |
| 71 | | | | |
| 72 | | | | |
| 73 | | | | |
| 74 | | | | |
| TOTAL | | | 138,990 | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia dry at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.233(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

| Mcf of Gas Received (e) | Mcf of Gas Delivered (f) | Revenue ⁽⁴⁾ (g) | Average Revenue per Mcf of Gas Delivered (in cents) ⁽⁴⁾ (h) | FERC Tariff Rate Schedule Designation (i) | Line No. |
|----------------------------|-----------------------------|-------------------------------|---|--|----------|
| 75,334,616 | 75,334,616 | 17,546,353 | 23.29 | ST92-1997 / ST93-4518 | 38 |
| 18,702,346 | 18,702,346 | 2,639,330 | 14.11 | | 39 |
| 4,084,243 | 4,084,243 | 374,876 | 9.18 | | 40 |
| 5,058,603 | 5,059,790 | 746,439 | 14.75 | | 41 |
| 11,338,382 | 11,338,382 | 2,274,000 | 20.06 | | 42 |
| 12,204,863 | 12,204,863 | 2,966,312 | 24.30 | | 43 |
| 5,920,262 | 5,920,299 | 545,414 | 9.21 | | 44 |
| 3,852,954 | 3,852,954 | 467,260 | 12.13 | | 45 |
| 4,284,346 | 4,284,345 | 1,333,542 | 31.13 | | 46 |
| 5,524,559 | 5,524,325 | 320,435 | 5.80 | | 47 |
| 244,392,905 | 244,392,905 | 32,238,740 | 13.19 | | 48 |
| 1,345,076 | 1,345,076 | 320,919 | 23.86 | | 49 |
| 8,760,330 | 8,760,330 | 1,228,791 | 14.03 | | 50 |
| 15,743,208 | 15,743,209 | 2,064,470 | 13.11 | | 51 |
| 9,786,611 | 9,786,611 | 914,249 | 9.34 | | 52 |
| 25,370,661 | 25,370,661 | 3,524,370 | 13.89 | | 53 |
| 3,611,558 | 3,611,557 | 986,189 | 27.31 | | 54 |
| 3,093,848 | 3,116,818 | 4,681,249 | 150.19 | | 55 |
| | | 1,269,459 | | | 56 |
| 458,409,371 | 458,433,330 | 76,442,397 | | | 57 |
| 467,370,017 | 467,370,017 | 78,936,221 | | | 58 |
| | | | | | 59 |
| | | | | | 60 |
| | | | | | 61 |
| | | | | | 62 |
| | | | | | 63 |
| | | | | | 64 |
| | | | | | 65 |
| | | | | 66 | |
| | | | | 67 | |
| | | | | 68 | |
| | | | | 69 | |
| | | | | 70 | |
| | | | | 71 | |
| | | | | 72 | |
| | | | | 73 | |
| | | | | 74 | |
| 655,847,446 | 657,092,661 | 296,754,992 | | | |

| | | | |
|---------------------------------------|---|---|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 2020/Q4 | Year of Report 2020/Q4 |
|---------------------------------------|---|---|---------------------------|

**REVENUES FROM TRANSPORTION OF GAS OF OTHERS THROUGH TRANSMISSION
OR DISTRIBUTION FACILITIES -- NATURAL GAS (Account 489.2, 489.3) (Cont'd)**

- (1) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their Willow Run Meter Station, Ypsilanti Township, Washtenaw County, Michigan.
Point of Delivery: Volumes of gas delivered to ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan.
- (2) Point of Receipt: Volumes of gas received from ANR, Great Lakes, Consumers Energy, Shell Oil Company, and PEPL at their various ANR, Belle River, Northville, Kalkaska, and Rouge facilities, respectively.
Point of Delivery: Volumes of gas delivered to Michigan Gas Utilities, Union Gas, Ltd., Great Lakes, Vector, or PEPL at their various ANR, Grand Haven, St. Clair, Belle River and Rouge facilities, respectively.
- (3) Point of Receipt: Volumes of gas received from ANR Pipeline Company at their W.G. Woolfolk Compressor Station, Austin Township, Mecosta County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
Point of Delivery: Volumes of gas delivered to the interconnection between ANR Pipeline Company and Michigan Consolidated in Kalkaska County, Michigan. (See Page 313C - F.E.R.C. Tariff Schedule ST93-4518).
- (4) Includes demand charges that may or may not have volumes associated with the charge.

* Affiliated company

| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|--|---|---|----------------------------|
| REVENUES FROM STORING GAS OF OTHERS -- NATURAL GAS (Account 489.4) | | | |
| 1. Report below particulars (details) concerning revenue from storage (by respondent) of natural gas for others. Subdivide revenue by intrastate or interstate entities. | | 4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule. | |
| 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. | | | |
| 3. Enter the average number of customers per company and/or by rate schedule. | | | |
| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Average Number of Customers per Month (b) | Mcf of Gas Injected (c) |
| 1 | | | |
| 2 | INTRASTATE | | |
| 3 | Misc. customers less than 1 Bcf | 2 | 258,789 |
| 4 | TOTAL INTRASTATE STORAGE | 2 | 258,789 |
| 5 | | | |
| 6 | INTERSTATE | | |
| 7 | Customer A | 1 | 8,875,303 |
| 8 | Customer B | 1 | 1,647,295 |
| 9 | Customer C | 1 | 1,863,866 |
| 10 | Customer D | 1 | 2,009,406 |
| 11 | Customer E | 1 | 1,220,000 |
| 12 | Customer F | 1 | 1,566,180 |
| 13 | Customer G | 1 | 649,462 |
| 14 | Customer H | 1 | 5,383,000 |
| 15 | Customer I | 1 | 7,552,500 |
| 16 | Customer J | 1 | 4,237,548 |
| 17 | Customer K | 1 | 8,639,581 |
| 18 | Customer L | 1 | 930,000 |
| 19 | Customer M | 1 | 1,995,949 |
| 20 | Customer N | 1 | 2,311,004 |
| 21 | Customer O | 1 | 4,852,339 |
| 22 | Customer Q | 1 | 9,000,436 |
| 23 | Customer S | 1 | 1,424,413 |
| 24 | Customer T | 1 | 7,117,309 |
| 25 | Misc. customers less than 1 Bcf | 4 | 2,496,422 |
| 26 | TOTAL INTERSTATE STORAGE | 22 | 73,772,013 |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| TOTAL | | 24 | 74,030,802 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

REVENUES FROM STORING OF GAS OF OTHERS-- NATURAL GAS (Acct. 489.4) (Cont'd)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia at 60 degrees F.
6. Minor items (less than 1,000,000 Mcf) may be grouped.

| Mcf of Gas Withdrawn (d) | Revenue (e) | Average Revenue per Mcf of Gas Injected/Withdrawn (in cents) (f) | FERC Tariff Rate Schedule Designation (g) | Line No. |
|-----------------------------|----------------|---|--|----------|
| | | | | 1 |
| | | | Rate Schedule: | 2 |
| 276,053 | 131,669 | 47.70 ¢ | Contract Storage (CS) | 3 |
| 276,053 | 131,669 | 47.70 ¢ | | 4 |
| | | | | 5 |
| | | | | 6 |
| 9,531,754 | 4,160,000 | 43.64 ¢ | | 7 |
| 4,664,378 | 1,662,965 | 35.65 ¢ | | 8 |
| 1,112,749 | 980,000 | 88.07 ¢ | | 9 |
| 751,205 | 570,000 | 75.88 ¢ | | 10 |
| 1,220,000 | 1,209,913 | 99.17 ¢ | | 11 |
| 1,148,765 | 960,000 | 83.57 ¢ | | 12 |
| 1,355,816 | 1,115,000 | 82.24 ¢ | | 13 |
| 3,659,692 | 987,990 | 27.00 ¢ | | 14 |
| 7,305,479 | 1,907,629 | 26.11 ¢ | | 15 |
| 5,837,356 | 651,405 | 11.16 ¢ | | 16 |
| 7,354,279 | 2,347,246 | 31.92 ¢ | | 17 |
| 3,044,889 | 462,500 | 15.19 ¢ | | 18 |
| 729,359 | 690,000 | 94.60 ¢ | | 19 |
| 1,886,688 | 1,520,000 | 80.56 ¢ | | 20 |
| 3,723,300 | 3,211,250 | 86.25 ¢ | | 21 |
| 9,982,216 | 4,102,850 | 41.10 ¢ | | 22 |
| 1,076,000 | 1,157,500 | 107.57 ¢ | | 23 |
| 6,564,775 | 5,804,286 | 88.42 ¢ | | 24 |
| 1,965,550 | 1,416,170 | 72.05 ¢ | | 25 |
| 72,914,250 | 34,916,704 | 47.89 ¢ | | 26 |
| | | | | 27 |
| | | | | 28 |
| | | | | 29 |
| | | | | 30 |
| | | | | 31 |
| | | | | 32 |
| | | | | 33 |
| 73,190,303 | 35,048,373 | 47.89 ¢ | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|--------------------------------|---------------------------------|
| 1 | 1. PRODUCTION EXPENSES | | |
| 2 | A. Manufactured Gas Production | | |
| 3 | Manufactured Gas Production (<i>Submit Supplemental Statement</i>) | | |
| 4 | B. Natural Gas Production | | |
| 5 | B1. Natural Gas Production and Gathering | | |
| 6 | Operation | | |
| 7 | 750 Operation Supervision and Engineering | | |
| 8 | 751 Production Maps and Records | | |
| 9 | 752 Gas Wells Expenses | | |
| 10 | 753 Field Lines Expenses | | |
| 11 | 754 Field Compressor Station Expenses | | |
| 12 | 755 Field Compressor Station Fuel and Power | | |
| 13 | 756 Field Measuring and Regulating Station Expenses | | |
| 14 | 757 Purification Expenses | | |
| 15 | 758 Gas Well Royalties | | |
| 16 | 759 Other Expenses | | |
| 17 | 760 Rents | | |
| 18 | TOTAL Operation (<i>Enter Total of lines 7 thru 17</i>) | - | - |
| 19 | Maintenance | | |
| 20 | 761 Maintenance Supervision and Engineering | | |
| 21 | 762 Maintenance of Structures and Improvements | | |
| 22 | 763 Maintenance of Producing Gas Wells | | |
| 23 | 764 Maintenance of Field Lines | | |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | |
| 25 | 766 Maintenance of Field Meas. and Req. Sta. Equipment | | |
| 26 | 767 Maintenance of Purification Equipment | | |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | |
| 28 | 769 Maintenance of Other Equipment | | |
| 29 | TOTAL Maintenance (<i>Enter Total of lines 20 thru 28</i>) | - | - |
| 30 | TOTAL Natural Gas Production and Gathering (<i>Total of Lines 18 and 29</i>) | - | - |
| 31 | B2. Products Extraction | | |
| 32 | Operation | | |
| 33 | 770 Operation Supervision and Engineering | | |
| 34 | 771 Operation Labor | | |
| 35 | 772 Gas Shrinkage | | |
| 36 | 773 Fuel | | |
| 37 | 774 Power | | |
| 38 | 775 Materials | | |
| 39 | 776 Operation Supplies and Expenses | | |
| 40 | 777 Gas Processed by Others | | |
| 41 | 778 Royalties on Products Extracted | | |
| 42 | 779 Marketing Expenses | | |
| 43 | 780 Products Purchased for Resale | | |
| 44 | 781 Variation in Products Inventory | | |
| 45 | (Less) 782 Extracted Products Used by the Utility--Credit | | |
| 46 | 783 Rents | | |
| 47 | TOTAL Operation (<i>Enter Total of lines 33 thru 46</i>) | - | - |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|--|--|--------------------------|----------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 |
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account | Amount for Current Year | Amount for Previous Year | |
| | (a) | (b) | (c) | |
| | B2. Products Extraction (Continued) | | | |
| 48 | Maintenance | | | |
| 49 | 784 Maintenance and Supervision and Engineering | | | |
| 50 | 785 Maintenance of Structures and Improvements | | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | | |
| 52 | 787 Maintenance of Pipe Lines | | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | | |
| 54 | 789 Maintenance of Compressor Equipment | | | |
| 55 | 790 Maintenance of Gas Measuring and Reg. Equipment | | | |
| 56 | 791 Maintenance of Other Equipment | | | |
| 57 | TOTAL Maintenance (Enter Total of lines 49 thru 56) | - | | - |
| 58 | TOTAL Products Extraction (Enter Total of lines 47 and 57) | - | | - |
| 59 | C. Exploration and Development | | | |
| 60 | Operation | | | |
| 61 | 795 Delay Rentals | | | |
| 62 | 796 Nonproductive Well Drilling | | | |
| 63 | 797 Abandoned Leases | | | |
| 64 | 798 Other Exploration | | | |
| 65 | TOTAL Exploration and Development (Enter Total of lines 61 thru 64) | - | | - |
| | D. Other Gas Supply Expenses | | | |
| 66 | Operation | | | |
| 67 | 800 Natural Gas Well Head Purchases | 553 | | 672 |
| 68 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | | |
| 69 | 801 Natural Gas Field Line Purchases | | | |
| 70 | 802 Natural Gas Gasoline Plant Outlet Purchases | | | |
| 71 | 803 Natural Gas Transmission Line Purchases | 287,402,473 | | 345,696,249 |
| 72 | 804 Natural Gas City Gate Purchases | 70,001,090 | | 74,429,089 |
| 73 | 804.1 Liquefied Natural Gas Purchases | | | |
| 74 | 805 Other Gas Purchases | | | |
| 75 | (Less) 805.1 Purchased Gas Cost Adjustments | | | |
| 76 | | | | |
| 77 | TOTAL Purchased Gas (Enter Total of lines 67 to 75) | 357,404,116 | | 420,126,010 |
| 78 | 806 Exchange Gas | (1,112,590) | | 1,288,255 |
| 79 | Purchased Gas Expenses | | | |
| 80 | 807.1 Well Expenses -- Purchased Gas | | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | | |
| 84 | 807.5 Other Purchased Gas Expenses | | | |
| 85 | TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84) | - | | - |
| 86 | 808.1 Gas Withdrawn from Storage--Debit | 84,635,296 | | 157,442,649 |
| 87 | (Less) 808.2 Gas Delivered to Storage--Credit | 84,319,199 | | 149,449,490 |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing--Debt | | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing--Credit | | | |
| 90 | Gas Used in Utility Operations--Credit | | | |
| 91 | 810 Gas Used for Compressor Station Fuel--Credit | 7,352,368 | | 9,490,354 |
| 92 | 811 Gas Used for Products Extraction--Credit | | | |
| 93 | 812 Gas Used for Other Utility Operations--Credit | 3,121,224 | | 4,551,001 |
| 94 | TOTAL Gas Used in Utility Operations--Credit (Total of lines 91 thru 93) | 10,473,592 | | 14,041,355 |
| 95 | 813 Other Gas Supply Expenses | 27,167 | | 46,600 |
| 96 | TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95) | 346,161,198 | | 415,412,669 |
| 97 | TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65 and 96) | 346,161,198 | | 415,412,669 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|---|--|-------------------------|--------------------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 |
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account | | Amount for Current Year | Amount for Previous Year |
| | (a) | | (b) | (c) |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | | |
| 99 | A. Underground Storage Expenses | | | |
| 100 | Operation | | | |
| 101 | 814 Operation Supervision and Engineering | | | |
| 102 | 815 Maps and Records | | | |
| 103 | 816 Wells Expenses | | 278,421 | 472,308 |
| 104 | 817 Lines Expense | | 17,501 | 20,259 |
| 105 | 818 Compressor Station Expenses | | 2,925,048 | 3,896,045 |
| 106 | 819 Compressor Station Fuel and Power | | 4,316,474 | 5,966,558 |
| 107 | 820 Measuring and Regulating Station Expenses | | 0 | 6 |
| 108 | 821 Purification Expenses | | | |
| 109 | 822 Exploration and Development | | | |
| 110 | 823 Gas Losses | | 1,971,284 | 1,665,722 |
| 111 | 824 Other Expenses | | 446,074 | 543,924 |
| 112 | 825 Storage Well Royalties | | 19,337 | 32,356 |
| 113 | 826 Rents | | | |
| 114 | TOTAL Operation (Enter Total of lines 101 thru 113) | | 9,974,139 | 12,597,178 |
| 115 | Maintenance | | | |
| 116 | 830 Maintenance Supervision and Engineering | | 968,001 | 1,189,093 |
| 117 | 831 Maintenance of Structures and Improvements | | | |
| 118 | 832 Maintenance of Reservoirs and Wells | | 310,284 | 674,297 |
| 119 | 833 Maintenance of Lines | | 54,034 | 109,267 |
| 120 | 834 Maintenance of Compressor Station Equipment | | 3,813,254 | 4,797,006 |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | | |
| 122 | 836 Maintenance of Purification Equipment | | | |
| 123 | 837 Maintenance of Other Equipment | | | |
| 124 | TOTAL Maintenance (Enter Total of lines 116 thru 123) | | 5,145,573 | 6,769,663 |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | | 15,119,712 | 19,366,841 |
| 126 | B. Other Storage Expenses | | | |
| 127 | Operation | | | |
| 128 | 840 Operation Supervision and Engineering | | | |
| 129 | 841 Operation Labor and Expenses | | | |
| 130 | 842 Rents | | | |
| 131 | 842.1 Fuels | | | |
| 132 | 842.2 Power | | | |
| 133 | 842.3 Gas Losses | | | |
| 134 | TOTAL Operation (Enter Total of lines 128 thru 133) | | - | - |
| 135 | Maintenance | | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | | |
| 137 | 843.2 Maintenance of Structure and Improvements | | | |
| 138 | 843.3 Maintenance of Gas Holders | | | |
| 139 | 843.4 Maintenance of Purification Equipment | | | |
| 140 | 843.5 Maintenance of Liquefaction Equipment | | | |
| 141 | 843.6 Maintenance of Vaporizing Equipment | | | |
| 142 | 843.7 Maintenance of Compressor Equipment | | | |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | | |
| 144 | 843.9 Maintenance of Other Equipment | | | |
| 145 | TOTAL Maintenance (Enter Total of lines 136 thru 144) | | - | - |
| 146 | TOTAL Other Storage Expenses (Enter Total of lines 134 and 145) | | - | - |

| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---|--|---|---------------------------------|---------------------------|
| GAS OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 147 | C. Liquefied Natural Gas Terminating and Processing Expenses | | | |
| 148 | Operation | | | |
| 149 | 844.1 Operation Supervision and Engineering | | | |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | | | |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | | |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | | |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | | | |
| 154 | 844.6 Compressor Station Labor and Expenses | | | |
| 155 | 844.7 Communication System Expenses | | | |
| 156 | 844.8 System Control and Load Dispatching | | | |
| 157 | 845.1 Fuel | | | |
| 158 | 845.2 Power | | | |
| 159 | 845.3 Rents | | | |
| 160 | 845.4 Demurrage Charges | | | |
| 161 | (Less) 845.5 Wharfage Receipts--Credit | | | |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | | |
| 163 | 846.1 Gas Losses | | | |
| 164 | 846.2 Other Expenses | | | |
| 165 | TOTAL Operating (Enter Total of lines 149 thru 164) | | - | - |
| 166 | Maintenance | | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | | |
| 168 | 847.2 Maintenance of Structures and Improvements | | | |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | | | |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | | |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | | | |
| 172 | 847.6 Maintenance of Compressor Station Equipment | | | |
| 173 | 847.7 Maintenance of Communication Equipment | | | |
| 174 | 847.8 Maintenance of Other Equipment | | | |
| 175 | TOTAL Maintenance (Enter Total of lines 167 thru 174) | | - | - |
| 176 | TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175) | | - | - |
| 177 | TOTAL Natural Gas Storage (Enter Total of lines 125, 146 and 176) | 15,119,712 | | 19,366,841 |
| 178 | 3. TRANSMISSION EXPENSES | | | |
| 179 | Operation | | | |
| 180 | 850 Operation Supervision and Engineering | 19,067,256 | | 24,748,636 |
| 181 | 851 System Control and Load Dispatching | 3,838,768 | | 3,131,640 |
| 182 | 852 Communication System Expenses | | | |
| 183 | 853 Compressor Station Labor and Expenses | 962,625 | | 1,042,688 |
| 184 | 854 Gas for Compressor Station Fuel | 3,398,401 | | 4,018,926 |
| 185 | 855 Other Fuel and Power for Compressor Stations | | | |
| 186 | 856 Mains Expenses | 1,316,450 | | 1,600,484 |
| 187 | 857 Measuring and Regulating Station Expenses | 1,228,668 | | 1,274,576 |
| 188 | 858 Transmission and Compression of Gas by Other | 12,125,034 | | 10,446,475 |
| 189 | 859 Other Expenses | 4,118,366 | | 7,180,960 |
| 190 | 860 Rents | | | |
| 191 | TOTAL Operation (Enter Total of lines 180 thru 190) | 46,055,568 | | 53,444,385 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|------------------------------------|-------------------------------------|
| 3. TRANSMISSION EXPENSES (Continued) | | | |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | | |
| 194 | 862 Maintenance of Structures and Improvements | | |
| 195 | 863 Maintenance of Mains | 1,634,529 | 1,994,061 |
| 196 | 864 Maintenance of Compressor Station Equipment | 1,065,186 | 1,884,007 |
| 197 | 865 Maintenance of Measuring and Reg. Station Equipment | 24,387 | 58,072 |
| 198 | 866 Maintenance of Communicating Equipment | 6,253,519 | 6,469,639 |
| 199 | 867 Maintenance of Other Equipment | | |
| 200 | TOTAL Maintenance (<i>Enter Total lines 193 thru 199</i>) | 8,977,621 | 10,405,779 |
| 201 | TOTAL Transmission Expenses (<i>Enter Total of lines 191 and 200</i>) | 55,033,189 | 63,850,164 |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | | |
| 205 | 871 Distribution Load Dispatching | | |
| 206 | 872 Compressor Station Labor and Expenses | | |
| 207 | 873 Compressor Station Fuel and Power | | |
| 208 | 874 Mains and Services Expenses | 19,776,294 | 20,449,168 |
| 209 | 875 Measuring and Regulating Station Expenses--General | 824,117 | 971,605 |
| 210 | 876 Measuring and Regulating Station Expenses--Industrial | | |
| 211 | 877 Measuring and Regulating Station Expenses--City Gate Check Station | 2,198,744 | 2,715,275 |
| 212 | 878 Meter and House Regulator Expenses | 11,118,455 | 14,517,411 |
| 213 | 879 Customer Installations Expenses | 24,554,632 | 25,093,533 |
| 214 | 880 Other Expenses | 26,240,526 | 28,068,512 |
| 215 | 881 Rents | | |
| 216 | TOTAL Operation (<i>Enter Total of lines 204 thru 215</i>) | 84,712,768 | 91,815,504 |
| 217 | Maintenance | | |
| 218 | 885 Maintenance Supervision and Engineering | | |
| 219 | 886 Maintenance of Structures and Improvements | | |
| 220 | 887 Maintenance of Mains | 8,622,850 | 14,008,252 |
| 221 | 888 Maintenance of Compressor Station Equipment | | |
| 222 | 889 Maintenance of Meas. and Reg. Sta. Equip.--General | 4,099,274 | 4,587,557 |
| 223 | 890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial | | |
| 224 | 891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station | 1,105,897 | 1,220,472 |
| 225 | 892 Maintenance of Services | 2,078,603 | 3,702,691 |
| 226 | 893 Maintenance of Meters and House Regulators | 2,748,681 | 3,815,028 |
| 227 | 894 Maintenance of Other Equipment | 417,043 | 1,002,455 |
| 228 | TOTAL Maintenance (<i>Enter Total lines 218 thru 227</i>) | 19,072,348 | 28,336,455 |
| 229 | TOTAL Distribution Expenses (<i>Enter Total lines 216 and 228</i>) | 103,785,116 | 120,151,959 |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 231 | Operation | | |
| 232 | 901 Supervision | 1,094,910 | 918,440 |
| 233 | 902 Meter Reading Expenses | 5,091,097 | 4,909,665 |
| 234 | 903 Customer Records and Collection Expenses | 47,441,191 | 41,926,236 |
| 235 | 904 Uncollectible Accounts | 33,404,137 | 37,812,898 |
| 236 | 905 Miscellaneous Customer Accounts Expenses | 19,774,030 | 15,476,851 |
| 237 | TOTAL Customer Accounts Expenses (<i>Enter Total of lines 232 thru 236</i>) | 106,805,365 | 101,044,090 |

| | | | |
|---------------------------------------|--|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) [X] An Original (2) [] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|--|--------------------------------|---------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|--------------------------------|---------------------------------|
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | 334,685 | 297,285 |
| 241 | 908 Customer Assistance Expenses | 19,495,722 | 16,370,038 |
| 242 | 909 Informational and Instructional Expenses | 1,093,274 | 775,507 |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | 2,472,292 | 2,616,240 |
| 244 | TOTAL Customer Service and Information Expenses (Lines 240 thru 243) | 23,395,973 | 20,059,070 |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | | |
| 248 | 912 Demonstrating and Selling Expenses | 40,342,283 | 45,374,738 |
| 249 | 913 Advertising Expenses | | |
| 250 | 916 Miscellaneous Sales Expenses | 0 | (296) |
| 251 | TOTAL Sales Expenses (Enter Total of lines 247 thru 250) | 40,342,283 | 45,374,442 |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | 40,803,754 | 40,048,166 |
| 255 | 921 Office Supplies and Expenses | 15,441,191 | 17,039,727 |
| 256 | (Less) (922) Administrative Expenses Transferred--Cr. | 16,244,870 | 16,303,433 |
| 257 | 923 Outside Services Employed | 7,550,768 | 10,241,604 |
| 258 | 924 Property Insurance | 663,063 | 332,696 |
| 259 | 925 Injuries and Damages | 4,692,230 | 4,201,496 |
| 260 | 926 Employee Pensions and Benefits | 39,011,736 | 33,347,867 |
| 261 | 927 Franchise Requirements | | |
| 262 | 928 Regulatory Commission Expenses | 15,866 | 21,879 |
| 263 | (Less) (929) Duplicate Charges--Cr. | | |
| 264 | 930.1 General Advertising Expenses | 3,133,846 | 3,208,510 |
| 265 | 930.2 Miscellaneous General Expenses | 8,574,782 | 8,193,114 |
| 266 | 931 Rents | 42,803,105 | 38,118,470 |
| 267 | TOTAL Operation (Enter Total of lines 254 thru 266) | 146,445,471 | 138,450,096 |
| 268 | Maintenance | | |
| 269 | 935 Maintenance of General Plant | 1,296,476 | 1,460,411 |
| 270 | TOTAL Administrative and General Exp (Total of lines 267 and 269) | 147,741,947 | 139,910,507 |
| 271 | TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270) | 838,384,783 | 925,169,742 |

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

| | |
|---|----------|
| 1. Payroll Period Ended (Date) | 12/31/20 |
| 2. Total Regular Full-Time Employees | 1,773 |
| 3. Total Part-Time and Temporary Employees | 0 |
| 4. Total Employees | 1,773 |
| NOTE: DTE Corporate Services (Estimated Employee Equivalents) | 735 |
| Total Employees / Equivalents | 2,508 |

| | | | |
|---------------------------------------|--|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) [X] An Original (2) [] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|--|--------------------------------|---------------------------|

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

1. Report particulars of gas purchases during the year in the manner prescribed below.

2. Provide subheadings and totals for prescribed accounts as follow:

800 Natural Gas Well Head Purchases.
801 Natural Gas Field Line Purchases.
802 Natural Gas Gasoline Plant Outlet Purchases.
803 Natural Gas Transmission Line Purchases.
803.1 Off-System Gas Purchases.
804 Natural Gas City Gate Purchases.
804.1 Liquefied Natural Gas Purchases.
805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

3. Purchases may be reported to gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.

4. Purchases of less than 100,000 Mcf per year per contact from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i) and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.

5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

NOTE: Pages 327A and 327B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor

transactions (less than 100,000 Mcf) may be grouped.
2. Also give the particulars (details) call for concerning each natural gas exchange where consideration

| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Exchange Gas Received | | |
|----------|---|--|----------------|---|
| | | Point of Receipt (City, state, etc.) (b) | Mcf (c) | Debit (Credit) Account 242 (d) |
| 1 | | | | |
| 2 | Consumers Energy Company | Received by Displacement | 400,640 | (108,517) |
| 3 | | | | |
| 4 | ANR Pipeline Company | | | |
| 5 | Spot Purchases - Post Rate Order 636 | Received by Cashout | - | - |
| 6 | Interconnect Balancing Agreement | Received by Displacement | 2,106,458 | - |
| 7 | | | | |
| 8 | Union Gas | Received by Displacement | 1,189,680 | 112,277 |
| 9 | | | | |
| 10 | Great Lakes Transmission Company | Received by Displacement | 144,089 | 160,976 |
| 11 | | | | |
| 12 | Panhandle | Received by Displacement | 491,701 | (98,008) |
| 13 | | | | |
| 14 | MGAT / Wet Header | Received by Displacement | 568,914 | - |
| 15 | | | | |
| 16 | Other Gas Utilities | Received by Displacement | 84,174 | (45,017) |
| 17 | | | | |
| 18 | Vector Pipeline | Received by Displacement | 491,653 | - |
| 19 | | | | |
| 20 | DTE Gas Storage Company * | Received by Displacement | 678,207 | - |
| 21 | | | | |
| 22 | MichCon Gathering * | Received by Displacement | - | 9,229 |
| 23 | | | | |
| 24 | Nexus | Received by Displacement | 1,668,617 | (577,317) |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | Respondent records net exchange gas transactions monthly to account 242 or | | | |
| 31 | 174 and account 806. | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | TOTAL | | 7,824,133 | (546,377) |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

EXCHANGE GAS TRANSACTION (Account 806, Exchange Gas) (Continued)

was received or paid in performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

| Exchange Gas Delivered | | | Excess Mcf Received or Delivered (h) | Debit (Credit) Account 806 (i) | Line No. |
|--|-------------|-----------------------------------|---|-----------------------------------|----------|
| Point of Delivery (City, state, etc.) (e) | Mcf (f) | Debit (Credit) Account 174 (g) | | | |
| Delivered by Displacement | (309,708) | (162,736) | 90,932 | 271,253 | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| Delivered by Cashout | - | - | - | - | 5 |
| Delivered by Displacement | (2,168,542) | 156,744 | (62,084) | (156,744) | 6 |
| | | | | | 7 |
| Delivered by Displacement | (1,256,948) | 87,854 | (67,268) | (200,131) | 8 |
| | | | | | 9 |
| Delivered by Displacement | (395,440) | 569,869 | (251,351) | (730,845) | 10 |
| | | | | | 11 |
| Delivered by Displacement | (448,825) | - | 42,876 | 98,008 | 12 |
| | | | | | 13 |
| Delivered by Displacement | (597,107) | 66,270 | (28,193) | (66,270) | 14 |
| | | | | | 15 |
| Delivered by Displacement | (58,120) | (16,771) | 26,054 | 61,788 | 16 |
| | | | | | 17 |
| Delivered by Displacement | (590,246) | 281,458 | (98,593) | (281,458) | 18 |
| | | | | | 19 |
| Delivered by Displacement | (920,465) | 676,279 | (242,258) | (676,279) | 20 |
| | | | | | 21 |
| Delivered by Displacement | (966) | - | (966) | (9,229) | 22 |
| | | | | | 23 |
| Delivered by Displacement | (1,451,586) | - | 217,031 | 577,317 | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
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| | | | | | 39 |
| | | | | | 40 |
| | | | | | 41 |
| | | | | | 42 |
| | | | | | 43 |
| | | | | | 44 |
| | (8,197,953) | 1,658,967 | (373,820) | (1,112,590) | 45 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.

6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60°F.

| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Charges Paid or Payable by Respondent | | Revenues Received or Receivable by Respondent | | FERC Tariff Rate Schedule Identification (n) |
|----------|---|---------------------------------------|----------------|---|----------------|---|
| | | Amount (j) | Account (k) | Amount (l) | Account (m) | |
| 1 | | | | | | |
| 2 | N/A | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | N/A | | | | | |
| 6 | N/A | | | | | |
| 7 | | | | | | |
| 8 | N/A | | | | | |
| 9 | | | | | | |
| 10 | N/A | | | | | |
| 11 | | | | | | |
| 12 | N/A | | | | | |
| 13 | | | | | | |
| 14 | N/A | | | | | |
| 15 | | | | | | |
| 16 | N/A | | | | | |
| 17 | | | | | | |
| 18 | N/A | | | | | |
| 19 | | | | | | |
| 20 | N/A | | | | | |
| 21 | | | | | | |
| 22 | N/A | | | | | |
| 23 | | | | | | |
| 24 | N/A | | | | | |
| 25 | | | | | | |
| 26 | Imbalance fees on off-system | | | | | |
| 27 | transportation agreements. | | | - | - | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | TOTAL | \$ - | | \$ - | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

GAS USED IN UTILITY OPERATIONS--CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Mcf for any use is an estimated quantity, state such fact in a footnote.
4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia at 60°F.

| Line No. | Purpose for Which Gas Was Used (a) | Account Charged (b) | Natural Gas | | | Manufactured Gas | |
|----------|--|---------------------------|------------------------|-------------------------|----------------------------------|------------------------|-------------------------|
| | | | Mcf of Gas Used (c) | Amount of Credit (d) | Amount per Mcf (In Cents) (e) | Mcf of Gas Used (f) | Amount of Credit (g) |
| 1 | Gas use for Products Extractions--Cr. (Trans) | 854 | 1,153,225 | 3,186,065 | 276.27 | | |
| 2 | 810 Gas used for Compressor Station Fuel--Cr (Storage) | 819 | 1,494,431 | 4,166,303 | 278.79 | | |
| | Total account 810 | | 2,647,656 | 7,352,368 | 277.69 | | |
| 3 | Gas Shrinkage and Other Usage in Respondent's Own Proc. | | | | | | |
| 4 | Gas Shrinkage, Etc. for Resodent's Gas Processed by Others | | | | | | |
| 5 | 812 Gas used for Other Util. Oprs-- Cr (Rpt sep. for each prin. Use. Group minor uses) | | | | | | |
| 6 | 812.1 Gas used in Util. Oprs-- Cr (Nonmajor only) | | | | | | |
| 7 | Oper. of Dist. Service Bldgs. (Dist) | 819, 854, 874, 877, 930.2 | 60,538 | 171,187 | 282.78 | | |
| 8 | Oper. of Undgr. Stg. Wells (Storage) | 816 | 95,261 | 270,312 | 283.76 | | |
| 9 | Other (Storage) | 818 | - | - | 0.00 | | |
| 10 | Undgr. Stor. Gas Losses (Storage) | 823 | 227,043 | 636,625 | 280.40 | | |
| 11 | Undgr. Storage Well Royalties (Storage) | 825 | 6,470 | 18,242 | 281.95 | | |
| 12 | Transmission Compression - others (Trans) | 858 | 433,972 | 1,222,435 | 281.69 | | |
| 13 | Oper. of City Gate Stations (Dist) | 877 | 211,400 | 598,982 | 283.34 | | |
| 14 | Other Operation Expenses (Storage) | 830 | - | - | 0.00 | | |
| 15 | Other Operation Expenses (Storage) | 832 | 120 | 339 | 282.50 | | |
| 16 | Other Operation Expenses (Trans) | 857 | 18,931 | 53,595 | 283.11 | | |
| 17 | Other (may include capital) (primarily Trans) | 818, 850, 854, 858, 874 | 51,420 | 149,507 | 290.76 | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | Total account 812 | | 1,105,155 | 3,121,224 | 282.42 | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | TOTAL | | 3,752,811 | 10,473,592 | 279.09 | | |

| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---|---|--|---------------------------|
| TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) | | | |
| 1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. | | Minor items (less than 1,000,000 Mcf) must be grouped. 2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from | |
| Line No. | Name of Company and Description of Service Performed (Designate associated companies with an asterisk) (a) | Distance Transported (In miles) (b) | |
| 1 | ANR Pipeline Company (1) | | |
| 2 | | | |
| 3 | Great Lakes Gas Transmission (2) | | |
| 4 | | | |
| 5 | Union Gas (3) | | |
| 6 | | | |
| 7 | Vector Pipeline (4) | | |
| 8 | | | |
| 9 | Panhandle (5) | | |
| 10 | | | |
| 11 | Nexus (6) | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | (1) Expenses represent: | | |
| 17 | a.) Transmission from ANR's Woolfolk Receipt Point to Grand Rapids. | | |
| 18 | b.) Transmission from the Columbus Meter Station to the Niagara | | |
| 19 | Interconnection. | | |
| 20 | c.) Transmission to/from Blue Lake Storage | | |
| 21 | | | |
| 22 | (2) Transmission from various points on Great Lake's system to various DTE | | |
| 23 | Gas points. | | |
| 24 | | | |
| 25 | (3) Transmission from various points on Union Gas' system to various | | |
| 26 | DTE Gas points. | | |
| 27 | | | |
| 28 | (4) Transmission from various points on Vector Pipeline's system to Various | | |
| 29 | DTE Gas points. | | |
| 30 | | | |
| 31 | (5) Transmission from various points on Panhandle Eastern's system to | | |
| 32 | River Rouge. | | |
| 33 | | | |
| 34 | (6) Transmission from various points on Nexus Pipeline's system to Various | | |
| 35 | DTE Gas points. | | |
| 36 | | | |
| 37 | (7) Mcf of gas rec'd and delivered: | | |
| 38 | Volumes are moved primarily on a fixed fee basis so volumes are not | | |
| 39 | tracked. | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | TOTAL | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

which received. Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

| Mcf of Gas Delivered (14.73 psia at 60°F) (c) | Mcf of Gas Received (14.73 psia at 60°F) (d) | Amount of Payment (In dollars) (e) | Amount per Mcf of Gas Received (In cents) (f) | Line No. |
|---|--|--|---|----------|
| (7) | (7) | \$ 12,100,845 | (7) | 1 |
| (7) | (7) | 0 | (7) | 2 |
| (7) | (7) | 0 | (7) | 3 |
| (7) | (7) | 7,875 | (7) | 4 |
| (7) | (7) | 14,214 | (7) | 5 |
| (7) | (7) | 2,100 | (7) | 6 |
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| | | | | 40 |
| | | | | 41 |
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| | | | | 43 |
| | | | | 44 |
| | | | | 45 |
| | | \$12,125,034 | | 46 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

LEASE RENTAL CHARGED

| | |
|--|--|
| <p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in column a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> | <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-ended leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under term of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the Lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangement not covered under the preceding classifications:</p> |
|--|--|

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

| Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Leases, Primary (P) or Renewal (R) (c) |
|---------------------------------|---|--|
| Auto-Owners Insurance Company | Site lease Traverse City | 5/31/2023 (R) |
| VREI | Grand Rapids | 11/30/2022 (P) |
| Green Allen | Allen Road | 3/31/2051 (R) |

** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

LEASES RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

| Original Cost (O) or Fair Market Value (F) of Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT TERM | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. if Not Known (k) |
|---|--|-------------------------------|-------|---------------------|-------|----------------------------|--|
| | | Current Year | | Accumulated to Date | | | |
| | | Lessor | Other | Lessor | Other | | |
| | | (f) | (g) | (h) | (i) | (j) | (k) |
| | | 82,380 | | 562,676 | | 879 | 206,335 |
| | | 83,978 | | 90,976 | | 878 | 163,464 |
| | | 138,514 | | 17,911,628 | | 878 | 3,696,600 |

| | | | |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

| Line No. | Description (a) | Amount (In dollars) (b) |
|----------|-----------------------|-------------------------|
| 1 | Bio-Green gas project | 27,167 |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
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| 46 | | |
| 47 | | |
| 48 | | |
| 49 | | |
| 50 | TOTAL | 27,167 |

| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
|---|--|--------------------------------|----------------|
| DTE Gas Company | | | 2020/Q4 |
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas) | | | |
| 1 | Industry association dues | | 1,027,149 |
| 2 | Experimental and general research expenses | | |
| 3 | Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent | | |
| 4 | Other expenses (Items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2), recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown) | | |
| 5 | Other Environmental Remediation Costs | | 114,120 |
| 6 | CNG Fuel, Co. Use Gas for Utility Operations | | 22,657 |
| 7 | Amortization of Deferred MGP Environmental Remediation Costs | | 7,143,776 |
| 8 | Shareholder Department labor, Registrar and Proxy Expenses | | 143,756 |
| 9 | Directors Fees and Expenses | | 236,060 |
| 10 | Investment Recovery | | 93,903 |
| 11 | Corporate and affiliate allocations, net | | 113,439 |
| 12 | Misc. Other (25) | | (320,078) |
| 13 | | | |
| 14 | | | |
| 15 | | | |
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| 42 | | | |
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| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | TOTAL | | 8,574,782 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)**

| | |
|--|--|
| 1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. | between the report years (1971, 1974 and every fifth year thereafter). |
| 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals | Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the |

Section A. Summary of Depreciation, Depletion, and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c) | Amortization of Underground Storage Land and Land Rights (Account 404.2) (d) |
|----------|---|--|---|---|
| 1 | Intangible plant | - | - | - |
| 2 | Production plant, manufactured gas | - | - | - |
| 3 | Production and gathering plant, natural gas | - | - | - |
| 4 | Products extraction plant | - | - | - |
| 5 | Underground gas storage plant | 12,201,382 | - | - |
| 6 | Other storage plant | - | - | - |
| 7 | Base load LNG terminating and processing | - | - | - |
| 7 | Transmission plant | 14,372,140 | - | - |
| 7 | Distribution plant | 102,299,323 | - | - |
| 10 | General plant | 9,611,183 | - | - |
| 11 | Common plant-gas | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
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| 23 | | | | |
| 24 | | | | |
| 25 | TOTAL | 138,484,028 | - | - |

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| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

**DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 402.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)**

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine

depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

| Amortization of Other Limited-term Gas Plant (Account 404.3) (e) | Amortization of Other Gas Plant (Account 405) (f) | Total (b to f) (g) | Functional Classification (a) | Line No. |
|--|---|--------------------|---|----------|
| 7,066,895 | - | 7,066,895 | Intangible plant | 1 |
| - | - | - | - Production plant, manufactured gas | 2 |
| - | - | - | - Production and gathering plant, natural | 3 |
| - | - | - | - Products extraction plant | 4 |
| - | - | 12,201,382 | Underground gas storage plant | 5 |
| - | - | - | - Other storage plant | 6 |
| - | - | - | - Base load LNG terminating and | 7 |
| - | - | 14,372,140 | Transmission plant | 8 |
| - | - | 102,299,323 | Distribution plant | 9 |
| - | - | 9,611,183 | General plant | 10 |
| | | | - Common plant-gas | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| 7,066,895 | - | 145,550,923 | TOTAL | 25 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

| Line No. | Functional Classification (a) | Depreciation Plant Base (Thousands) (b) | Applied Depr. Rate(s) (Percent) (c) |
|----------|----------------------------------|--|--|
| 1 | Underground Gas Storage Plant | 530,043 | 2.32% |
| 2 | Transmission Plant | 857,087 | 1.71% |
| 3 | Distribution Plant | 4,176,090 | 2.66% |
| 4 | General Plant | 181,282 | 5.29% |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |

Notes to Depreciation, Depletion and Amortization of Gas Plant

(1) Amounts in column (b) are the average of the beginning and ending balances for 2020.

(2) Not included in the Depreciable Balance for General Plant are several transportation Plant Accounts which were depreciated in the clearing accounts. The average plant balance for these accounts is \$133 million. The depreciation expense associated with these accounts is \$8.9 million.

| | | | |
|---------------------------------------|---|---|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 2020/Q4 | Year of Report 2020/Q4 |
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|----------|--|---------------|
| 1 | | |
| 2 | Miscellaneous Amortization (Account 425) | |
| 3 | None | - |
| 4 | TOTAL Miscellaneous Amortization | - |
| 5 | | |
| 6 | | |
| 7 | Miscellaneous Income Deductions (Account 426.1-426.5) | |
| 8 | Account 426.1 The Heat and Warmth Fund | 1,000,000 |
| 9 | Account 426.1 COVID-19 Expenditures | 119,128 |
| 10 | Account 426.1 Olympia Entertainment Events - Corporate Sponsorship | 103,210 |
| 11 | Account 426.1 Detroit Tigers - Corporate Sponsorship | 42,668 |
| 12 | Account 426.1 Corporate Donations | 461,329 |
| 13 | TOTAL Donations | 1,726,335 |
| 14 | | |
| 15 | Account 426.2 Life Insurance | - |
| 16 | | |
| 17 | Account 426.3 Department of Licensing & Regulatory Affairs Penalties | 60,000 |
| 18 | Account 426.3 Other Penalties | 11,358 |
| 19 | TOTAL Penalties | 71,358 |
| 20 | | |
| 21 | Account 426.4 Political and Civic Activities (1) | 781,631 |
| 22 | | |
| 23 | Account 426.5 Capital Cost Disallowance (U-20642) | 13,630,419 |
| 24 | Account 426.5 Grantor Trust - Investment Loss / Admin cost | 4,066,947 |
| 25 | Account 426.5 Other | 190 |
| 26 | TOTAL Other Deductions | 17,697,556 |
| 27 | | |
| 28 | TOTAL Miscellaneous Deductions | 20,276,880 |
| 29 | | |
| 30 | | |
| 31 | Interest on Debt to Associated Companies (Account 430) | |
| 32 | Associated Company | Interest Rate |
| 33 | DTE Energy Company | Variable |
| 34 | Blue Lake Holdings, Inc. | Variable |
| 35 | DTE Gas Services Company | Variable |
| 36 | TOTAL Interest on Debt to Associated Companies | 260,395 |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | (1) Details of Political and Civic Activities are provided on Page 343 | |
| 42 | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in the account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, *Donations*; 426.2, *Life Insurance*; 426.3, *Penalties*; 426.4, *Expenditures for Certain Civic, Political and Related Activities*; and 426.5, *Other*

Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Interest Rate (%) | Amount (b) |
|----------|--|-------------------|------------|
| 1 | | | |
| 2 | (d) - Other Interest Expenses (Account 431) | | |
| 3 | | | |
| 4 | External Debt - Interest on short-term borrowings | 0.00 - 2.40 | 1,866,227 |
| 5 | | | |
| 6 | External Debt - Bank fees & Lines of Credit fees | Variable | 749,246 |
| 7 | | | |
| 8 | Regulatory item - Gas Cost Recovery (GCR) | Variable | 1,521,615 |
| 9 | | | |
| 10 | Regulatory Item - Credit B Refund (U-20189) | Variable | 6,827 |
| 11 | | | |
| 12 | Regulatory item - Energy Waste Reduction (EWR) | 0.13 - 2.03 | (91,829) |
| 13 | | | |
| 14 | Interest Other - Gas Customer Choice Supplier Deposits | 0.13 - 2.03 | 11,005 |
| 15 | | | |
| 16 | Interest Other - Customer deposits | 5.00 | (206,436) |
| 17 | | | |
| 18 | Interest Other - Tax related | 5.63 - 6.40 | 112,498 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | TOTAL - Other Interest Expenses (Account 431) | | 3,969,153 |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
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|---------------------------------------|--|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) [X] An Original (2) [] A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | <u>Income from Merchandising, Jobbing and Contract Work (Account 415, 416)</u> | |
| 2 | Revenue from Merchandise Sales and Contract Work | 34,968 |
| 3 | Expense from Merchandise Sales and Contract Work | (15,810) |
| 4 | | 19,158 |
| 5 | <u>Income from Non-Utility Operations (Accounts 417 and 417.1)</u> | |
| 6 | Revenues from Non-Utility operations | - |
| 7 | Expenses from Non-Utility operations | - |
| 8 | | - |
| 9 | | |
| 10 | <u>Nonoperating Rental Income (Account 418)</u> | - |
| 11 | | |
| 12 | <u>Equity in Earnings of Subsidiary Companies (418.1)</u> | |
| 13 | Blue Lake Holdings Inc | 1,003,988 |
| 14 | | 1,003,988 |
| 15 | <u>Interest and Dividend Income (Account 419)</u> | |
| 16 | Interest Revenue from Vector Pipeline, L.P. | 3,537,119 |
| 17 | Interest Revenue with associated companies | 73,374 |
| 18 | Interest on Temporary Investments | 10,770 |
| 19 | Interest on Grantor Trust | 40,504 |
| 20 | Interest on Financing of Customer Attachment Program | 997,434 |
| 21 | | 4,659,201 |
| 22 | | |
| 23 | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Cont.)

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) -- Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) -- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the basis of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) -- For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) -- Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) -- Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperation Income (Account 421) -- Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | <u>Allowance for Other Funds Used During Construction (Account 419.1)</u> | |
| 2 | AFUDC Equity | 1,338,960 |
| 3 | | |
| 4 | <u>Miscellaneous Nonoperating Income (Account 421)</u> | |
| 5 | Grantor Trust Income | 6,243,834 |
| 6 | Equity earnings in Detroit Investment Fund | 86,140 |
| 7 | | 6,329,974 |
| 8 | | |
| 9 | TOTAL OTHER INCOME | 13,351,281 |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

**EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)**

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda. Legislation or ordinances or repeal or modification of existing refernda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.

5. For reporting years which begin during the calendar year 1963 only, minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

| Line No. | Item (a) | Amount (b) |
|----------|--|------------|
| 1 | | |
| 2 | | |
| 3 | Outside Contract Services | \$ 243,309 |
| 4 | | |
| 5 | Recruiting and Relocation Expenses | 24,340 |
| 6 | | |
| 7 | Lobbying, Political Contributions and Memberships | 195,225 |
| 8 | | |
| 9 | Advertising Expenditures | 1,594 |
| 10 | | |
| 11 | Other State and Federal Legislative Advocacy Expenses (33) | 317,163 |
| 12 | | |
| 13 | | |
| 14 | TOTAL State and Federal Legislative Advocacy Expenses | \$ 781,631 |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
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| 36 | | |

| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 | |
|---|--|--|--------------------------------------|---|---|
| REGULATORY COMMISSION EXPENSES | | | | | |
| 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which | | such a body was a party. 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility. | | | |
| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case). (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 186 at Beginning of Year (e) |
| 1 | | | | | |
| 2 | Gas Cost Recovery (GCR) Matters | - | - | - | - |
| 3 | MPSC Case U-20210, 2018-19 GCR Reconciliation | | | | |
| 4 | MPSC Case U-20235, 2019-20 GCR Reconciliation | | | | |
| 5 | MPSC Case U-20236, 2019-20 U-20235 | | | | |
| 6 | MPSC Case U-20543, 2020-21 GCR Plan | | | | |
| 7 | MPSC Case U-20816, 2021-22 GCR Plan | | | | |
| 8 | | | | | |
| 9 | General Rate Case Matters | - | 480 | 480 | - |
| 10 | MPSC Case U-18999, 2018 Infrastructure Recovery | | | | |
| 11 | Mechanism Reconciliation | | | | |
| 12 | MPSC Case U-20084, Show Cause why not in | | | | |
| 13 | Violation of the Consumer Billing Standard | | | | |
| 14 | MPSC Case U-20369, Comply with Public Act 295 | | | | |
| 15 | of 2008 as amended by Public Act 342 of 2016 | | | | |
| 16 | MPSC Case U-20429, Comply with Public Act 295 | | | | |
| 17 | of 2008 as amended by Public Act 342 of 2016 | | | | |
| 18 | MPSC Case U-20641, Certificate of Public | | | | |
| 19 | Convenience and Necessity to Construct and | | | | |
| 20 | Operate the 8"-inch Frankfort Loop Pipeline | | | | |
| 21 | MPSC Case U-20676, Comply with Mich Admin Code, | | | | |
| 22 | R 460.10101 et seq. | | | | |
| 23 | MPSC Case U-20708, Comply with Public Act 295 of | | | | |
| 24 | 2008 | | | | |
| 25 | MPSC Case U-20839, Voluntary Renewable Gas | | | | |
| 26 | Program | | | | |
| 27 | MPSC Case U-20917, Low Income Assistance Tariff | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | General Pricing and Regulation | - | 8,333 | 8,333 | - |
| 31 | Various MPSC Cases, Customer Complaints, | | | | |
| 32 | Certificates of Public Convenience and Necessity, | | | | |
| 33 | Gas Customer Choice | | | | |
| 34 | | | | | |
| 35 | Main Gas Rate Case | - | 7,053 | 7,053 | - |
| 36 | MPSC Case U-20642, 2019 Main Base Case | | | | |
| 37 | | | | | |
| 38 | NOTE: Regulatory Affairs Labor is charged to a | | | | |
| 39 | general Internal Order and it can not be determined | | | | |
| 40 | what portion is attributed to specific DTE Gas case | | | | |
| 41 | work. | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | Utility Assessment | 3,071,799 | - | 3,071,799 | - |
| 45 | PA 304 Intervener Funding | 185,099 | - | 185,099 | - |
| 46 | | | | | |
| 47 | TOTAL | \$ 3,256,898 | \$ 15,866 | \$ 3,272,764 | \$ - |

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|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are amortized. List in column (a) the period of amortization. for Account 186.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000 may be grouped.

| EXPENSES INCURRED DURING YEAR | | | AMORTIZED DURING YEAR | | | Deferred in Account 186, End of Year (l) | Line No. |
|-------------------------------|-----------------|--------------|-----------------------------|--------------------|------------|--|----------|
| CHARGED CURRENTLY TO | | | Deferred to Account 186 (i) | Contra Account (j) | Amount (k) | | |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| | | - | - | | - | - | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| GAS | 928 | 480 | - | | - | - | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
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| | | | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| GAS | 928 | 8,333 | - | | - | - | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
| GAS | 928 | 7,053 | - | | - | - | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | | | | | | 37 |
| | | | | | | | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| GAS | 408.1 | 3,071,799 | - | | - | - | 44 |
| GAS | 408.1 | 185,099 | - | | - | - | 45 |
| | | | | | | | 46 |
| | | | | | | | 47 |
| | | \$ 3,272,764 | \$ - | | \$ - | \$ - | 48 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and columns provided. In determining the segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | | | |
| 4 | Transmission | | | |
| 5 | Distribution | | | |
| 6 | Customer Accounts | | | |
| 7 | Customer Service and Informational | | | |
| 8 | Sales | | | |
| 9 | Administration and General | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | |
| 11 | Maintenance | | | |
| 12 | Production | | | |
| 13 | Transmission | | | |
| 14 | Distribution | | | |
| 15 | Administration and General | | | |
| 16 | TOTAL Maint. (Total of lines 12 thru 14) | | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Total lines 3 and 12) | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | |
| 20 | Distribution (Total of lines 5 and 15) | | | |
| 21 | Customer Accounts (Line 6) | | | |
| 22 | Customer Service and Informational (Line 7) | | | |
| 23 | Sales (Line 8) | | | |
| 24 | Administration and General (Total of lines 9 and 15) | | | |
| 25 | TOTAL Oper. And Maint. (Total of lines 18 thru 24) | | | |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production-Manufactured Gas | | | |
| 29 | Production-Nat. Gas (including Expl. And Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminating and Processing | 2,981,684 | | |
| 32 | Transmission | 16,884,583 | | |
| 33 | Distribution | 57,648,980 | | |
| 34 | Customer Accounts | 28,718,371 | | |
| 35 | Customer Service and Informational | 4,760,386 | | |
| 36 | Sales | 6,886,317 | | |
| 37 | Administration and General | 40,599,822 | | |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | 158,480,143 | | |
| 39 | Maintenance | | | |
| 40 | Production-Manufactured Gas | | | |
| 41 | Production-Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminating and Processing | 2,420,223 | | |
| 44 | Transmission | 3,382,455 | | |
| 45 | Distribution | 11,101,961 | | |
| 46 | Administrative and General | 567,811 | | |
| 47 | TOTAL Maint. (Total of lines 40 thru 46) | 17,472,450 | | 17,472,450 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
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|---------------------------------------|---|--------------------------------|---------------------------|

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|----------|---|------------------------------------|--|--------------|
| | Gas (Continued) | | | |
| 48 | Total Operation and Maintenance | | | |
| 49 | Production--Manufactured Gas (<i>Lines 28 and 40</i>) | | | |
| 50 | Production--Natural Gas (Including Expl. And Dev.) (<i>Lines 29 and 41</i>) | | | |
| 51 | Other Gas Supply (<i>Lines 30 and 42</i>) | | | |
| 52 | Storage, LNG Terminating and Processing (<i>Lines 31 and 43</i>) | 5,401,907 | | |
| 53 | Transmission (<i>Lines 32 and 44</i>) | 20,267,038 | | |
| 54 | Distribution (<i>Lines 33 and 45</i>) | 68,750,941 | | |
| 55 | Customer Accounts (<i>Line 34</i>) | 28,718,371 | | |
| 56 | Customer Service and Informational (<i>Line 35</i>) | 4,760,386 | | |
| 57 | Sales (<i>Line 36</i>) | 6,886,317 | | |
| 58 | Administrative and General (<i>Lines 37 and 46</i>) | 41,167,633 | | |
| 59 | TOTAL Operation and Maint. (<i>Total of lines 49 thru 58</i>) | 175,952,593 | | 175,952,593 |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | |
| 62 | TOTAL All Utility Dept. (<i>Total of lines 25, 59, and 61</i>) | 175,952,593 | | 175,952,593 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | | | |
| 66 | Gas Plant | 104,357,366 | | 104,357,366 |
| 67 | Other | | | |
| 68 | TOTAL Construction (<i>Total of lines 65 thru 67</i>) | 104,357,366 | | 104,357,366 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | | | |
| 71 | Gas Plant | | | |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal (<i>Total of lines 70 thru 72</i>) | | | |
| 74 | Other Accounts (<i>Specify</i>) | | | |
| 75 | Merchandising, Jobbing and Contract Work | 7,132 | | 7,132 |
| 76 | Donations | 72,741 | | 72,741 |
| 77 | Civic, Political and Related Activities | 317,131 | | 317,131 |
| 78 | Other Compensation | 2,716,587 | | 2,716,587 |
| 79 | | | | |
| 80 | | | | |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 3,113,591 | | 3,113,591 |
| 96 | TOTAL SALARIES AND WAGES | 283,423,550 | | 283,423,550 |

| | | | |
|---------------------------------------|---|--|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 2/5/2021 | Year of Report 2020/Q4 |
|---------------------------------------|---|--|---------------------------|

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization or any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported

in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term or contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
|----------|-----------------------------------|-----------------------------|------------------|----------------------|--------------|
| 1 | A1 ASPHALT INC | PAVING SERVICES | CAP, O&M | 107, 880, 887, 992.3 | \$ 658,768 |
| 2 | 4634 DIVISION ST | | | | |
| 3 | WAYLAND, MI 49348-8924 | | | | |
| 4 | | | | | |
| 5 | ABB ENTERPRISE SOFTWARE INC | IT SERVICES | CAP, O&M | 107, 859, 880, 992.1 | \$ 325,090 |
| 6 | 305 GREGSON DR | PROFESSIONAL SERVICES | | 992.3 | |
| 7 | CARY, NC 27511 | SOFTWARE MAINTENANCE | | | |
| 8 | | | | | |
| 9 | ADVANCED TELEPHONE PROMOTIONS INC | MARKETING SERVICES | O&M | 912 | \$ 297,117 |
| 10 | 150 KIRSTS BLVD, STE E | | | | |
| 11 | TROY, MI 48084 | | | | |
| 12 | | | | | |
| 13 | ALORICA CUSTOMER CARE INC | MARKETING SERVICES | O&M | 912 | \$ 1,855,318 |
| 14 | 400 HORSHAM RD, STE 130 | | | | |
| 15 | HORSHAM, PA 19044 | | | | |
| 16 | | | | | |
| 17 | AMERICAN APPLIANCE HEATING | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 1,932,782 |
| 18 | 11926 FARMINGTON RD | | | | |
| 19 | LIVONIA, MI 48150 | | | | |
| 20 | | | | | |
| 21 | AMERICAN DIX APPLIANCE SRV INC | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 454,288 |
| 22 | 3311 DIX HWY | | | | |
| 23 | LINCOLN PARK, MI 48146 | | | | |
| 24 | | | | | |
| 25 | APPLIANCE DOCTORS INC | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 481,905 |
| 26 | 23205 GRATIOT, PMB 305 | | | | |
| 27 | EASTPOINTE, MI 48021 | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|--|--------------------------------------|--|------------------|--------------------------|----------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | 2020/Q4 |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 35 | ARDMORE POWER LOGISTICS LLC | TRANSPORTATION & DELIVERY SERVICES | CAP, O&M | 107, 416, 817, 818 | \$ 1,693,170 |
| 36 | 24610 DETROIT, STE 1200 | | | 824, 832, 834, 850 | |
| 37 | WESTLAKE, OH 44145 | | | 851, 853, 856, 857 | |
| 38 | | | | 859, 863, 864, 866 | |
| 39 | | | | 874, 875, 877, 878 | |
| 40 | | | | 879, 880, 887, 889 | |
| 41 | | | | 891, 892, 893, 901 | |
| 42 | | | | 912, 920.9, 925, 928 | |
| 43 | | | | 935, 992.1 | |
| 44 | | | | | |
| 45 | ASPLUNDH TREE EXPERT LLC | LINE CLEARANCE SERVICES | CAP, O&M | 107, 850, 856, 863 | \$ 799,553 |
| 46 | 708 BLAIR MILL RD | | | 887, 889 | |
| 47 | WILLOW GROVE, PA 19090 | | | | |
| 48 | | | | | |
| 49 | AT AND T GLOBAL SERVICES INC | TELECOM SERVICES | CAP, O&M | 107, 866, 903, 992.1 | \$ 1,493,562 |
| 50 | ONE SBC PLAZA | | | | |
| 51 | DALLAS, TX 75202 | | | | |
| 52 | | | | | |
| 53 | AT&T | TELECOM SERVICES | CAP, O&M | 107, 866, 992.1 | \$ 257,093 |
| 54 | PO BOX 78045 | | | | |
| 55 | PHOENIX, AZ 85062-8045 | | | | |
| 56 | | | | | |
| 57 | AT&T MOBILITY II LLC | TELECOM SERVICES | CAP, O&M | 107, 866, 903, 910 | \$ 462,922 |
| 58 | 5565 GLENRIDGE CONNECTOR, STE 510 | | | 992.1 | |
| 59 | ATLANTA, GA 30342 | | | | |
| 60 | | | | | |
| 61 | AVAYA INC | IT SERVICES | CAP, O&M | 107, 992.1, 992.3 | \$ 255,775 |
| 62 | 211 MOUNT AIRY RD | TELECOM SERVICES | | | |
| 63 | BASKING RIDGE, NJ 07920 | | | | |
| 64 | | | | | |
| 65 | B & B ELECTRIC | TELECOM SERVICES | CAP, O&M | 107, 866, 992.3 | \$ 308,561 |
| 66 | 1004 KELSEY ST NE | ELECTRICAL CONSTRUCTION SERVICES | | | |
| 67 | GRAND RAPIDS, MI 49505-3714 | | | | |
| 68 | | | | | |
| 69 | BAKER HUGHES OILFIELD OPERATIONS INC | STATION MAINTENANCE & CONSTRUCTION SERVICES | CAP, O&M | 107, 830, 832 | \$ 426,789 |
| 70 | 7721 PINEMONT DR | | | | |
| 71 | HOUSTON, TX 77040 | | | | |
| 72 | | | | | |
| 73 | BANK OF AMERICA N A | BANKING & FINANCE SERVICES | CAP, O&M | 107, 992.1 | \$ 503,081 |
| 74 | 401 N TRYON ST | | | | |
| 75 | CHARLOTTE, NC 28255 | | | | |
| 76 | | | | | |
| 77 | BARTECH GROUP INC | PERSONNEL SERVICES | CAP, O&M | 107, 823, 850, 851 | \$ 424,551 |
| 78 | 17199 N LAUREL PARK DR, STE 224 | | | 879, 880, 887, 892 | |
| 79 | LIVONIA, MI 48152-2683 | | | 902, 903, 908, 910 | |
| 80 | | | | 912, 920.9, 992.1, 992.3 | |
| 81 | | | | | |
| 82 | | | | | |
| 83 | | | | | |

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| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | 2020/Q4 |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 84 | BASIC SYSTEMS INC | TECHNICAL SERVICES | CAP | 107 | \$ 266,793 |
| 85 | 9255 CADIZ RD | CONSULTING SERVICES | | | |
| 86 | CAMBRIDGE, OH 43725 | | | | |
| 87 | | | | | |
| 88 | BAUMGARDNER MECHANICAL | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 348,065 |
| 89 | 24850 W MCNICHOLS | | | | |
| 90 | DETROIT, MI 48219 | | | | |
| 91 | | | | | |
| 92 | BIGARD AND HUGGARD DRILLING INC | WELL DRILLING SERVICES | CAP | 107 | \$ 648,750 |
| 93 | 5580 VENTURE WAY | | | | |
| 94 | MT PLEASANT, MI 48858-1149 | | | | |
| 95 | | | | | |
| 96 | BUSENS APPLIANCE INC | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 1,133,845 |
| 97 | 2323 FORT ST | | | | |
| 98 | LINCOLN PARK, MI 48146-2420 | | | | |
| 99 | | | | | |
| 100 | CELLCO PARTNERSHIP | TELECOM SERVICES | CAP, O&M | 107, 866, 903, 910 | \$ 1,195,476 |
| 101 | 1 VERIZON PL | | | 992.1 | |
| 102 | ALPHARETTA, GA 30004 | | | | |
| 103 | | | | | |
| 104 | CLEARRESULT CONSULTING INC | MARKETING SERVICES | O&M | 908, 912 | \$ 462,343 |
| 105 | 1942 GRAND RIVER AVE | PROFESSIONAL SERVICES | | | |
| 106 | DETROIT, MI 48226 | | | | |
| 107 | | | | | |
| 108 | COASTAL CHEMICAL CO LLC | COMPRESSOR STATION MAINTENANCE | O&M | 850, 856 | \$ 268,794 |
| 109 | 5300 MEMORIAL DR, STE 250 | & CONSTRUCTION SERVICES | | | |
| 110 | HOUSTON, TX 77007-8200 | | | | |
| 111 | | | | | |
| 112 | CORBY ENERGY SERVICES INC | UNDERGROUND CONSTRUCTION SERVICES | CAP, O&M | 107, 887, 992.3, 993.1 | \$ 14,318,488 |
| 113 | 2021 S SCHAEFER HWY | OUTSIDE CONTRACTOR SERVICES | | | |
| 114 | DETROIT, MI 48217 | | | | |
| 115 | | | | | |
| 116 | CREEK ENTERPRISE INC | UNDERGROUND CONSTRUCTION SERVICES | CAP, O&M | 107, 880, 887, 889 | \$ 2,115,604 |
| 117 | 508 MOHAWK | | | 892 | |
| 118 | TECUMSEH, MI 49286 | | | | |
| 119 | | | | | |
| 120 | CUDD PRESSURE CONTROL INC | WELL DRILLING SERVICES | CAP | 107 | \$ 749,183 |
| 121 | 8032 MAIN ST | | | | |
| 122 | HOUMA, LA 70360 | | | | |
| 123 | | | | | |
| 124 | D MACRO CONTRACTORS INC | PAVING SERVICES | CAP, O&M | 107, 874, 887, 889 | \$ 1,779,649 |
| 125 | 200 W STATE FAIR | | | 892 | |
| 126 | DETROIT, M I48203 | | | | |
| 127 | | | | | |
| 128 | DEVON FACILITY MANAGEMENT | JANITORIAL & CLEANING SERVICES | CAP, O&M | 107, 880, 935, 992.3 | \$ 1,055,223 |
| 129 | 535 GRISWOLD, STE 2050 | | | | |
| 130 | DETROIT, MI 48226 | | | | |
| 131 | | | | | |
| 132 | | | | | |

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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 133 | DIVERSIFIED DATA PROCESSING & | PROFESSIONAL SERVICES | O&M | 903, 910 | \$ 316,136 |
| 134 | 10811 NORTHEND AVE | | | | |
| 135 | FERNDALE, MI 48220 | | | | |
| 136 | | | | | |
| 137 | DJG MECHANICAL LLC | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 311,949 |
| 138 | 153 S WASHINGTON | | | | |
| 139 | OXFORD, MI 48371 | | | | |
| 140 | | | | | |
| 141 | DNV GL ENERGY SERVICES USA INC | ADVERTISING SERVICES | O&M | 905, 908 | \$ 3,896,441 |
| 142 | 3031 W GRAND BLVD, STE 506 | ADMINISTRATIVE & OFFICE SERVICES | | | |
| 143 | DETROIT, MI 48202 | | | | |
| 144 | | | | | |
| 145 | DZIURMAN DZIGN INC | MARKETING SERVICES | O&M | 912 | \$ 2,619,199 |
| 146 | 620 S MAIN ST | | | | |
| 147 | CLAWSON, MI 48017-2016 | | | | |
| 148 | | | | | |
| 149 | EAGLE LANDSCAPING AND SUPPLY CO | GROUNDS MAINTENANCE SERVICES | CAP, O&M | 107, 879, 887 | \$ 3,845,823 |
| 150 | 20779 LAHSER RD | UNDERGROUND CONSTRUCTION SERVICES | | | |
| 151 | SOUTHFIELD, MI 48033 | | | | |
| 152 | | | | | |
| 153 | EDWARD J PAINTING LLC | PAINTING SERVICES | CAP, O&M | 107, 834, 864, 891 | \$ 589,897 |
| 154 | 1190 WADHAMS RD | | | | |
| 155 | KIMBALL, MI 48074 | | | | |
| 156 | | | | | |
| 157 | EGS FINANCIAL CARE INC | PROFESSIONAL SERVICES | O&M | 903, 910 | \$ 2,966,984 |
| 158 | 400 HORSHAM RD, STE 130 | | | | |
| 159 | HORSHAM, PA 19044 | | | | |
| 160 | | | | | |
| 161 | EMC2 CORP | IT SERVICES | CAP, O&M | 107, 992.1, 992.3 | \$ 376,370 |
| 162 | 176 SOUTH ST | SOFTWARE MAINTENANCE | | | |
| 163 | HOPKINTON, MA 01748-2230 | | | | |
| 164 | | | | | |
| 165 | EN SPECIALTY SERVICES LLC | PROFESSIONAL SERVICES | CAP | 107 | \$ 961,946 |
| 166 | 28100 TORCH PKWY, STE 400 | | | | |
| 167 | WARRENVILLE, IL 60555-3938 | | | | |
| 168 | | | | | |
| 169 | ENERGY GROUP INC | OVERHEAD CONSTRUCTION SERVICES | O&M | 901 | \$ 1,099,374 |
| 170 | 1600 EAST GRAND BLVD, STE 300 | | | | |
| 171 | DETROIT, MI 48211 | | | | |
| 172 | | | | | |
| 173 | ENSITE USA INC | PIPELINE MAINTENANCE SERVICES | CAP, O&M | 107, 818, 850, 856 | \$ 1,488,559 |
| 174 | 3100 S GESSNER | | | | |
| 175 | HOUSTON, TX 77063 | | | | |
| 176 | | | | | |
| 177 | EXPERIAN INFORMATION SOLUTIONS INC | PROFESSIONAL SERVICES | O&M | 903 | \$ 294,185 |
| 178 | 475 ANTON BLVD | | | | |
| 179 | COSTA MESA, CA 92626-7036 | | | | |
| 180 | | | | | |
| 181 | | | | | |

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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 182 | FACILITIES SOLUTION CORP | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 506,234 |
| 183 | 42822 GARFIELD RD | | | | |
| 184 | CLINTON TOWNSHIP, MI 48038 | | | | |
| 185 | | | | | |
| 186 | FIFTH THIRD BANK | BANKING & FINANCE SERVICES | CAP, O&M | 107, 992.1 | \$ 393,009 |
| 187 | 1000 TOWN CTR, 14TH FL | | | | |
| 188 | SOUTHFIELD, MI 48075 | | | | |
| 189 | | | | | |
| 190 | FORD QUALITY FLEET CARE PROGRAM | VEHICLE MAINTENANCE | CAP, O&M | 107, 850, 992.1, 992.3 | \$ 1,167,998 |
| 191 | PO BOX 67000 | & REPAIR SERVICES | | | |
| 192 | DETROIT, MI 48267-1218 | | | | |
| 193 | | | | | |
| 194 | GLOBAL APPLIANCES | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 618,144 |
| 195 | 13007 E 8 MILE RD | | | | |
| 196 | WARREN, MI 48089-3221 | | | | |
| 197 | | | | | |
| 198 | GUIDEHOUSE INC | ADMINISTRATIVE & OFFICE SERVICES | CAP, O&M | 107, 908, 992.3 | \$ 1,035,485 |
| 199 | 2723 S STATE ST | | | | |
| 200 | ANN ARBOR, MI 48104 | | | | |
| 201 | | | | | |
| 202 | HALL ENGINEERING CO | ELECTRICAL EQUIPMENT SERVICES | CAP, O&M | 107, 818, 834, 863 | \$ 545,801 |
| 203 | 25400 MEADOWBROOK RD | | | 866, 891 | |
| 204 | NOVI, MI 48375-1842 | | | | |
| 205 | | | | | |
| 206 | HARRIS & HARRIS LTD | PROFESSIONAL SERVICES | O&M | 902, 903 | \$ 1,443,748 |
| 207 | 111 W JACKSON BLVD, STE 400 | | | | |
| 208 | CHICAGO, IL 60604 | | | | |
| 209 | | | | | |
| 210 | HAYWOOD ASSOCIATES INC | IT SERVICES | CAP, O&M | 107, 992.1 | \$ 689,602 |
| 211 | 124 JEWETT ST | | | | |
| 212 | GEORGETOWN, MA 01833 | | | | |
| 213 | | | | | |
| 214 | HOLLAND ENGINEERING INC | SURVEYING SERVICES | CAP | 107 | \$ 759,338 |
| 215 | 220 HOOVER BLVD, STE 2 | ENGINEERING SERVICES | | | |
| 216 | HOLLAND, MI 49423-3766 | | | | |
| 217 | | | | | |
| 218 | HORIZON ENVIRONMENTAL CORP | POLLUTION CONTROL SERVICES | O&M | 930.2 | \$ 254,770 |
| 219 | 4771 50TH ST SE, STE 1 | | | | |
| 220 | GRAND RAPIDS, MI 49512 | | | | |
| 221 | | | | | |
| 222 | ICF RESOURCES LLC | ADMINISTRATIVE & OFFICE SERVICES | O&M | 859, 905, 908 | \$ 11,281,295 |
| 223 | 600 RENAISSANCE CENTER DR, STE 1250 | | | | |
| 224 | DETROIT, MI 48243 | | | | |
| 225 | | | | | |
| 226 | INFRASOURCE CONSTRUCTION LLC | CONSTRUCTION SERVICES | CAP, O&M | 107, 880, 887 | \$ 11,661,721 |
| 227 | 2311 GREEN RD, STE D | UNDERGROUND CONSTRUCTION SERVICES | | | |
| 228 | ANN ARBOR, MI 48105 | | | | |
| 229 | | | | | |
| 230 | | | | | |

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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 231 | J FERRARA HOME SERVICE CORP | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 1,226,350 |
| 232 | 2810 OAKWOOD BLVD | | | | |
| 233 | MELVINDALE, MI 48122-1243 | | | | |
| 234 | | | | | |
| 235 | JAN X RAY SERVICES INC | TESTING & ANALYSIS SERVICES | CAP, O&M | 107, 818, 832, 834 | \$ 692,865 |
| 236 | 8550 E MICHIGAN AVE | | | 850, 856, 859, 863 | |
| 237 | PARMA, MI 49269 | | | 864 | |
| 238 | | | | | |
| 239 | JPW ASSOCIATES INC | INSTRUMENT MAINTENANCE | O&M | 902 | \$ 308,638 |
| 240 | PO BOX 67 | & REPAIR SERVICES | | | |
| 241 | HADDON HEIGHTSNJ08035-0067 | | | | |
| 242 | | | | | |
| 243 | KEITZ HEATING AIRCONDITIONING | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 374,326 |
| 244 | 1695 VALLEY DR | | | | |
| 245 | HIGHLAND, MI 48356 | | | | |
| 246 | | | | | |
| 247 | KENT POWER INC | UNDERGROUND CONSTRUCTION SERVICES | CAP, O&M | 107, 887 | \$ 4,282,598 |
| 248 | 90 SPRING ST | | | | |
| 249 | KENT CITY, MI 49330-9446 | | | | |
| 250 | | | | | |
| 251 | KENWHIRL APPLIANCE | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 425,742 |
| 252 | 13603 ASHURST ST | | | | |
| 253 | LIVONIAM148150 | | | | |
| 254 | | | | | |
| 255 | M L CHARTIER INC | EXCAVATION SERVICES | CAP, O&M | 107, 818, 834, 850 | \$ 298,119 |
| 256 | 9195 MARINE CITY HWY | | | 856, 863, 992.3 | |
| 257 | FAIR HAVEN, MI 48023-1221 | | | | |
| 258 | | | | | |
| 259 | MAINTENANCE CONTRACTING LLC | CONSTRUCTION MAINTENANCE | CAP, O&M | 107, 818, 832, 834 | \$ 281,019 |
| 260 | 4404 MITCHELL RD SE | & REPAIR SERVICES | | 856, 864, 877, 889 | |
| 261 | KALKASKAMI49646-9683 | PAINTING SERVICES | | 891, 992.3 | |
| 262 | | | | | |
| 263 | MCI WORLDCOM NETWORK SERVICES INC | TELECOM SERVICES | CAP, O&M | 107, 866, 903, 910 | \$ 1,364,523 |
| 264 | 22001 LOUDOUN COUNTY PKWY | | | 992.1 | |
| 265 | ASHBURN, VA 20147-6105 | | | | |
| 266 | | | | | |
| 267 | METROSCALE ANALYTICS OF MICHIGAN | TECHNICAL SERVICES | O&M | 823 | \$ 571,581 |
| 268 | 39111 6 MILE RD | | | | |
| 269 | LIVONIA, MI 48152 | | | | |
| 270 | | | | | |
| 271 | MICH-TECH ONE CORP | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 637,161 |
| 272 | 10124 WILLIS RD | | | | |
| 273 | WILLIS, MI 48191-9750 | | | | |
| 274 | | | | | |
| 275 | MILLER PIPELINE - MICHIGAN LLC | UNDERGROUND CONSTRUCTION SERVICES | CAP, O&M | 107, 863, 875, 880 | \$ 28,656,745 |
| 276 | 6911 METROPLEX DR | | | 887, 889, 891, 892 | |
| 277 | ROMULUS, MI 48174 | | | 893 | |
| 278 | | | | | |
| 279 | | | | | |

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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 280 | MISS DIG SYSTEM INC | OUTSIDE CONTRACTOR SERVICES | CAP, O&M | 107, 856, 874, 992.3 | \$ 299,204 |
| 281 | 3285 LAPEER RD W | UNDERGROUND UTILITY SERVICES | | | |
| 282 | AUBURN HILLS, MI 48326 | | | | |
| 283 | | | | | |
| 284 | MUE INC | UNDERGROUND CONSTRUCTION SERVICES | CAP | 107 | \$ 3,409,334 |
| 285 | 2420 AUBURN RD | | | | |
| 286 | AUBURN HILLS, MI 48326 | | | | |
| 287 | | | | | |
| 288 | NATIONAL ENERGY FOUNDATION | ADMINISTRATIVE & OFFICE SERVICES | CAP, O&M | 905, 908 | \$ 771,366 |
| 289 | 4516 S 700 E, STE 100 | | | | |
| 290 | SALT LAKE CITY, UT 84107 | | | | |
| 291 | | | | | |
| 292 | NORTHERN INDUSTRIAL CONSTRUCTION | CONSTRUCTION SERVICES | CAP, O&M | 107, 834, 864 | \$ 862,709 |
| 293 | 3705 SKOP RD | PROFESSIONAL SERVICES | | | |
| 294 | BOYNE CITY, MI 49713 | | | | |
| 295 | | | | | |
| 296 | OCG COMPANIES LLC | PAVING SERVICES | CAP, O&M | 107, 874, 879, 880 | \$ 8,654,737 |
| 297 | 611 HILLGER | GROUNDS MAINTENANCE SERVICES | | 887, 892 | |
| 298 | DETROIT, MI 48214 | | | | |
| 299 | | | | | |
| 300 | OGLETREE DEAKINS NASH SMOAK AND | LEGAL SERVICES | O&M | 925 | \$ 272,919 |
| 301 | PO BOX 2757 | | | | |
| 302 | GREENVILLE, SC 29602 | | | | |
| 303 | | | | | |
| 304 | OLAMETER CORP | METER READING SERVICES | O&M | 823, 902 | \$ 6,260,263 |
| 305 | 4325 CONCOURSE DR | | | | |
| 306 | ANN ARBOR, MI 48108-9688 | | | | |
| 307 | | | | | |
| 308 | ORACLE AMERICA INC | SOFTWARE MAINTENANCE | CAP, O&M | 107, 880, 905, 908 | \$ 495,212 |
| 309 | 500 ORACLE PKWY | ADMINISTRATIVE & OFFICE SERVICES | | 992.1 | |
| 310 | REDWOOD SHORES, CA 94065 | MARKETING SERVICES | | | |
| 311 | | | | | |
| 312 | P J STEEL SUPPLY INC | CONSTRUCTION SERVICES | CAP, O&M | 107, 818, 850 | \$ 2,680,991 |
| 313 | 305 E PARK DR | EXCAVATION SERVICES | | | |
| 314 | KALKASKA, MI 49646 | PIPELINE CONSTRUCTION SERVICES | | | |
| 315 | | | | | |
| 316 | PRECISION TEMP HEATING & COOLING | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 300,008 |
| 317 | 51452 ORO RD | | | | |
| 318 | SHELBY TWP, MI 48315 | | | | |
| 319 | | | | | |
| 320 | PRICewaterhouseCOOPERS LLP | FINANCIAL SERVICES | CAP, O&M | 107, 992.3 | \$ 1,037,458 |
| 321 | 3109 W DR M L KING JR BLVD | CONSULTING SERVICES | | | |
| 322 | TAMPA, FL 33607 | | | | |
| 323 | | | | | |
| 324 | R L COOLSAET | UNDERGROUND CONSTRUCTION SERVICES | CAP, O&M | 107, 850, 874, 887 | \$ 9,644,798 |
| 325 | 28800 GODDARD RD | CONSTRUCTION SERVICES | | 889 | |
| 326 | ROMULUS, MI 48174-2702 | | | | |
| 327 | | | | | |
| 328 | | | | | |

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| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 329 | RAND INDUSTRIAL INSULATION LLC | TECHNICAL SERVICES | CAP | 107 | \$ 370,000 |
| 330 | 35555 GENRON CT | | | | |
| 331 | ROMULUS, MI 48174 | | | | |
| 332 | | | | | |
| 333 | RAYTHEON PROFESSIONAL SERVICES LLC | TRAINING SERVICES | CAP, O&M | 107, 824, 851, 859 | \$ 1,214,018 |
| 334 | 1919 TECHNOLOGY DR | | | 866, 880, 992.3 | |
| 335 | TROY, MI 48083-4245 | | | | |
| 336 | | | | | |
| 337 | RE:GROUP INC | ADVERTISING SERVICES | CAP, O&M | 107, 850, 880, 903 | \$ 4,012,385 |
| 338 | 213 W LIBERTY, STE 100 | | | 908, 909, 910, 912 | |
| 339 | ANN ARBOR, MI 48104 | | | 928, 930.1, 992.1 | |
| 340 | | | | | |
| 341 | RICOH AMERICAS CORP | IT TELECOM RELATED SERVICES | CAP, O&M | 107, 834, 850, 880 | \$ 481,168 |
| 342 | 70 VALLEY STREAM PKWY | | | 903, 908, 910, 912 | |
| 343 | MALVERN, PA 19355 | | | 920.9, 992.1, 992.3 | |
| 344 | | | | | |
| 345 | RKA PETROLEUM COMPANIES INC | VEHICLE / FLEET RELATED SERVICES | CAP, O&M | 107, 992.1, 992.3 | \$ 1,992,710 |
| 346 | 28340 WICK RD | | | | |
| 347 | ROMULUS, MI 48174 | | | | |
| 348 | | | | | |
| 349 | ROESE CONTRACTING | UNDERGROUND CONSTRUCTION SERVICES | CAP, O&M | 107, 892 | \$ 2,976,195 |
| 350 | 2674 S HURON RD | | | | |
| 351 | KAWKAWLIN, MI 48631-9153 | | | | |
| 352 | | | | | |
| 353 | SCSR INC | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 2,250,361 |
| 354 | 42882 MOUND RD | | | | |
| 355 | STERLING HTS, MI 48314 | | | | |
| 356 | | | | | |
| 357 | SEEL LLC | MARKETING SERVICES | O&M | 905, 908 | \$ 3,257,895 |
| 358 | 7140 W FORT ST | ADMINISTRATIVE & OFFICE SERVICES | | | |
| 359 | DETROIT, MI 48209 | | | | |
| 360 | | | | | |
| 361 | SIDOCK GROUP INC | ENGINEERING SERVICES | CAP | 107 | \$ 2,699,463 |
| 362 | 45650 GRAND RIVER AVE | | | | |
| 363 | NOVI, MI 48374 | | | | |
| 364 | | | | | |
| 365 | SOLAR TURBINES INC | COMPRESSOR STATION MAINTENANCE | CAP | 107 | \$ 11,996,058 |
| 366 | 1550 CORAOPOLIS HTS RD, STE 360 | & CONSTRUCTION SERVICES | | | |
| 367 | MOON TWP, PA 15108-2973 | TECHNICAL SERVICES | | | |
| 368 | | | | | |
| 369 | SSOE INC | ENGINEERING SERVICES | CAP, O&M | 107, 935 | \$ 433,136 |
| 370 | 1001 MADISON AVE | | | | |
| 371 | TOLEDO, OH 43624-1585 | | | | |
| 372 | | | | | |
| 373 | STRATEGIC STAFFING SOLUTIONS LC | PERSONNEL SERVICES | CAP, O&M | 107, 880, 901, 903 | \$ 913,003 |
| 374 | 3011 W GRAND BLVD, STE 2100 | MARKETING SERVICES | | 908, 910, 912, 920.9 | |
| 375 | DETROIT, MI 48202 | | | 992.1, 992.3 | |
| 376 | | | | | |
| 377 | | | | | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|--|-----------------------------------|--|------------------|------------------------|----------------|
| DTE Gas Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | 2020/Q4 |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued) | | | | | |
| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
| 378 | SUN HEATING AND COOLING INC | OUTSIDE CONTRACTOR SERVICES | O&M | 912 | \$ 258,700 |
| 379 | 766 INDUSTRIAL CT | | | | |
| 380 | BLOOMFIELD HILLS, MI 48302-0380 | | | | |
| 381 | | | | | |
| 382 | SWENSKI TREE SERVICE INC | GROUNDS MAINTENANCE SERVICES | CAP, O&M | 107, 863 | \$ 311,102 |
| 383 | 113 BUNTROCK RD | | | | |
| 384 | IRON RIVER, MI 49935-8271 | | | | |
| 385 | | | | | |
| 386 | TETRA TECH OF MICHIGAN PC | ENGINEERING SERVICES | CAP, O&M | 107, 992.3 | \$ 334,730 |
| 387 | 65 CADILLAC SQ, STE 3400 | | | | |
| 388 | DETROIT, MI 48226 | | | | |
| 389 | | | | | |
| 390 | THE GOODYEAR TIRE & RUBBER CO | VEHICLE MAINTENANCE & REPAIR SERVICES | CAP, O&M | 107, 992.1, 992.3 | \$ 716,685 |
| 391 | 1144 E MARKET ST | | | | |
| 392 | AKRON, OH 44316-1000 | | | | |
| 393 | | | | | |
| 394 | THE HEAT AND WARMTH FUND | PROFESSIONAL SERVICES | O&M | 903 | \$ 289,308 |
| 395 | 535 GRISWOLD, STE 200 | | | | |
| 396 | DETROIT, MI 48226 | | | | |
| 397 | | | | | |
| 398 | TRAFFIC MANAGEMENT INC | ENGINEERING SERVICES | CAP, O&M | 107, 889, 992.3 | \$ 783,598 |
| 399 | 4900 AIRPORT PLAZA DR, STE 300 | | | | |
| 400 | LONG BEACH, CA 90815 | | | | |
| 401 | | | | | |
| 402 | TRC PIPELINE SERVICES LLC | ENGINEERING SERVICES | CAP, O&M | 107, 850, 880 | \$ 796,485 |
| 403 | 21 GRIFFIN RD N | | | | |
| 404 | WINDSOR, CT 06095 | | | | |
| 405 | | | | | |
| 406 | TRG CUSTOMER SOLUTIONS INC | MARKETING SERVICES | O&M | 912 | \$ 876,403 |
| 407 | 1700 PENNSYLVANIA AVE NW, STE 560 | | | | |
| 408 | WASHINGTON, DC 20006 | | | | |
| 409 | | | | | |
| 410 | TROUTMAN PEPPER HAMILTON | LEGAL SERVICES | CAP, O&M | 107, 925, 930.2, 992.3 | \$ 374,608 |
| 411 | 600 PEACHTREE ST NE, STE 3000 | | | | |
| 412 | ATLANTA, GA 30308 | | | | |
| 413 | | | | | |
| 414 | US SECURITY ASSOCIATES INC | SECURITY SERVICES | CAP, O&M | 107, 850, 880, 903 | \$ 1,464,491 |
| 415 | 200 MANSELL CT, STE 500 | OUTSIDE CONTRACTOR SERVICES | | 908, 920.9, 935, 992.3 | |
| 416 | ROSWELL, GA 30076 | | | | |
| 417 | | | | | |
| 418 | UTILITY RESOURCE GROUP LLC | METER READING SERVICES | CAP, O&M | 107, 874, 902, 903 | \$ 5,050,535 |
| 419 | 550 STEPHENSON HWY, STE 410 | SURVEYING SERVICES | | | |
| 420 | TROY, MI 48083 | PROFESSIONAL SERVICES | | | |
| 421 | | | | | |
| 422 | W J ONEIL CO | CONSTRUCTION MAINTENANCE & REPAIR SERVICES | CAP, O&M | 107, 850 | \$ 707,376 |
| 423 | 35457 INDUSTRIAL RD | EXCAVATION SERVICES | | | |
| 424 | LIVONIA, MI 48150-1233 | | | | |
| 425 | | | | | |
| 426 | | | | | |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

| Line No. | Name / Address | Service | Basis of Charges | Acct # | Amount |
|----------|----------------------------|--------------------|------------------|--------------------|------------|
| 427 | WADE TRIM ASSOCIATES INC | SURVEYING SERVICES | CAP, O&M | 107, 850, 863 | \$ 444,168 |
| 428 | 500 GRISWOLD AVE, STE 2500 | | | | |
| 429 | DETROIT, MI 48226 | | | | |
| 430 | | | | | |
| 431 | WIND LAKE SOLUTIONS INC | TECHNICAL SERVICES | CAP, O&M | 107, 850, 857, 892 | \$ 304,569 |
| 432 | 400 BAY VIEW RD, STE A | | | | |
| 433 | MUKWONAGO, WI 53149-1745 | | | | |
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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|----------|------------------------------|--------------------|---|--------------------------|--|
| 1 | DTE Energy Trading | Affiliate | Taxes Other Than Income | 408.1 | 37,424 |
| 2 | | | Gas Transportation | 489 | 3,005,188 |
| 3 | | | Admin. & General | 920 - 930 | 657,355 |
| 4 | | | | | |
| 5 | DTE Electric Company | Affiliate | Taxes Other Than Income | 408.1 | 22,398 |
| 6 | | | Gas Transportation | 489, 495 | 2,385,651 |
| 7 | | | Rent Revenue | 494 | 830,279 |
| 8 | | | Admin. & General | 920 - 930 | 358,536 |
| 9 | | | | | |
| 10 | DTE MI Gathering Holding Co | Affiliate | Accounts Receivables | | |
| 11 | | | Gas Transportation | 495 | 69,247 |
| 12 | | | | | |
| 13 | DTE MI Gathering Company | Affiliate | Taxes Other Than Income | 408.1 | 26,633 |
| 14 | | | Admin. & General | 920 - 930 | 533,603 |
| 15 | | | | | |
| 16 | Saginaw Bay Pipeline Company | Affiliate | Capital | | |
| 17 | | | Taxes Other Than Income | 408.1 | 10,832 |
| 18 | | | Gas Transportation | 495 | 9,600 |
| 19 | | | Admin. & General | 920 - 930 | 231,742 |
| 20 | | | | | |
| 21 | DTE Michigan Lateral Company | Affiliate | Capital | | |
| 22 | | | Taxes Other Than Income | 408.1 | 24,354 |
| 23 | | | Admin. & General | 920 - 930 | 513,472 |
| 24 | | | | | |
| 25 | DTE Pipeline Company | Affiliate | Operations & Maintenance | 800 - 894 | 2,318,076 |
| 26 | | | | | |
| 27 | DTE Gas Storage Company | Affiliate | Admin. & General | 920 - 930 | 30,141 |
| 28 | | | | | |
| 29 | DTE Gas Services Company | Affiliate | Taxes Other Than Income | 408.1 | 8,493 |
| 30 | | | Admin. & General | 920 - 930 | 152,835 |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

| Account Number (f) | Amount Classified to Non-Operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|--|-----------------------|---|--------------|-----------------------|----------|
| | | | | 37,424 | Cost | 1 |
| | | | | 3,005,188 | Contract | 2 |
| | | | | 657,355 | Cost | 3 |
| | | | | | | 4 |
| | | | | 22,398 | Cost | 5 |
| | | | | 2,385,651 | Contract | 6 |
| | | | | 830,279 | Cost | 7 |
| | | | | 358,536 | Cost | 8 |
| | | | | | | 9 |
| | | 142 | 3,200 | 3,200 | Cost | 10 |
| | | | | 69,247 | Contract | 11 |
| | | | | | | 12 |
| | | | | 26,633 | Cost | 13 |
| | | | | 533,603 | Cost | 14 |
| | | | | | | 15 |
| | | 107 | 13,295 | 13,295 | Cost | 16 |
| | | | | 10,832 | Cost | 17 |
| | | | | 9,600 | Contract | 18 |
| | | | | 231,742 | Cost | 19 |
| | | | | | | 20 |
| | | 107 | 23,488 | 23,488 | Cost | 21 |
| | | | | 24,354 | Cost | 22 |
| | | | | 513,472 | Cost | 23 |
| | | | | | | 24 |
| | | | | 2,318,076 | Cost | 25 |
| | | | | | | 26 |
| | | | | 30,141 | Cost | 27 |
| | | | | | | 28 |
| | | | | 8,493 | Cost | 29 |
| | | | | 152,835 | Cost | 30 |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|--------------|-----------------------------|--------------------|---|--------------------------|--|
| 31 | Washington 10 Storage Corp | Affiliate | Capital | | |
| 32 | | | Taxes Other Than Income | 408.1 | 115,269 |
| 33 | | | Gas Transportation | 489 | 3,524,370 |
| 34 | | | Admin. & General | 920 - 930 | 1,951,374 |
| 35 | | | | | |
| 36 | DTE Corporate Services, LLC | Affiliate | Capital | | |
| 37 | | | | | |
| 38 | DTE Midstream, LLC | Affiliate | Taxes Other Than Income | 408.1 | 7,064 |
| 39 | | | Admin. & General | 920 - 930 | 143,824 |
| 40 | | | | | |
| 41 | DTE Appalachia Gathering | Affiliate | Prov. for Injuries & Damages | | |
| 42 | | | | | |
| 43 | | | | | |
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| 56 | | | | | |
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| 60 | | | | | |
| TOTAL | | | | | 16,967,760 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

| Account Number (f) | Amount Classified to Non-Operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|--|-----------------------|---|--------------|-----------------------|----------|
| | | 107 | 117,695 | 117,695 | Cost | 31 |
| | | | | 115,269 | Cost | 32 |
| | | | | 3,524,370 | Contract | 33 |
| | | | | 1,951,374 | Cost | 34 |
| | | | | | | 35 |
| | | 107 | 40,040 | 40,040 | Cost | 36 |
| | | | | | | 37 |
| | | | | 7,064 | Cost | 38 |
| | | | | 143,824 | Cost | 39 |
| | | | | | | 40 |
| | | 228.2 | 267,500 | 267,500 | Cost | 41 |
| | | | | | | 42 |
| | | | | | | 43 |
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| | - | | 465,218 | 17,432,978 | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|--------------|----------------------------|--------------------|---|--------------------------|--|
| 1 | DTE Energy Company | Holding Company | Admin. & General | 920 - 930 | 380,643 |
| 2 | | | | | |
| 3 | DTE Energy Resources, LLC | Affiliate | Capital | | |
| 4 | | | | | |
| 5 | DTE Energy Trading | Affiliate | Operation & Maintenance | 800 - 894 | 6,787,995 |
| 6 | | | | | |
| 7 | DTE Electric Company | Affiliate | Capital | | |
| 8 | | | Accum. Prov. for Inj. & Dam. | | |
| 9 | | | Rent Expense | 931 | 40,862,834 |
| 10 | | | Operation & Maintenance | 800 - 894 | 134,996 |
| 11 | | | Customer Expense | 901 - 905 | 6,955,480 |
| 12 | | | Customer Service Expense | 907 - 910 | 2,668,334 |
| 13 | | | Admin. & General | 920 - 930 | 112,620 |
| 14 | | | | | |
| 15 | DTE MI Gathering Company | Affiliate | Operation & Maintenance | 800 - 894 | 1,753,333 |
| 16 | | | | | |
| 17 | DTE Pipeline Company | Affiliate | Operation & Maintenance | 800 - 894 | 62,047 |
| 18 | | | | | |
| 19 | Washington 10 Storage Corp | Affiliate | Operation & Maintenance | 800 - 894 | 2,210,000 |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
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| 25 | | | | | |
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| 30 | | | | | |
| TOTAL | | | | | |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

| Account Number (f) | Amount Classified to Non-Operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|--|-----------------------|---|--------------|-----------------------|----------|
| | | | | 380,643 | Cost | 1 |
| | | | | | | 2 |
| | | 107 | 12,329 | 12,329 | Cost | 3 |
| | | | | | | 4 |
| | | | | 6,787,995 | Cost | 5 |
| | | | | | | 6 |
| | | 107 | 368,838 | 368,838 | Cost | 7 |
| 228.2 | 390,000 | | | 390,000 | Cost | 8 |
| | | | | 40,862,834 | Cost | 9 |
| | | | | 134,996 | Cost | 10 |
| | | | | 6,955,480 | Cost | 11 |
| | | | | 2,668,334 | Cost | 12 |
| | | | | 112,620 | Cost | 13 |
| | | | | | | 14 |
| | | | | 1,753,333 | Cost | 15 |
| | | | | | | 16 |
| | | | | 62,047 | Cost | 17 |
| | | | | | | 18 |
| | | | | 2,210,000 | Cost | 19 |
| | | | | | | 20 |
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| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and 4. In column (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|--------------|------------------------------|--------------------|---|--------------------------|--|
| 31 | DTE Energy Corp Services LLC | Affiliate | Capital | | |
| 32 | | | Taxes Other Than Income | 408.1 | 3,785,128 |
| 33 | | | Other Income & Deductions | 416, 426 | |
| 34 | | | Operation & Maintenance | 800 - 894 | 9,670,762 |
| 35 | | | Customer Expense | 901 - 905 | 41,251,941 |
| 36 | | | Customer Service Expense | 907 - 910 | 5,492,739 |
| 37 | | | Sales Expense | 911 - 916 | 196,312 |
| 38 | | | Admin. & General | 920 - 930, 935 | 76,433,793 |
| 39 | | | Rent Expense | 931 | 890,984 |
| 40 | | | | | |
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| TOTAL | | | | | 199,649,941 |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc).

| Account Number (f) | Amount Classified to Non-Operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|--|-----------------------|---|--------------|-----------------------|----------|
| 416, 426 | 1,654,260 | 107 | 40,822,135 | 40,822,135 | Cost | 31 |
| | | | | 3,785,128 | Cost | 32 |
| | | | | 1,654,260 | Cost | 33 |
| | | | | 9,670,762 | Cost | 34 |
| | | | | 41,251,941 | Cost | 35 |
| | | | | 5,492,739 | Cost | 36 |
| | | | | 196,312 | Cost | 37 |
| | | | | 76,433,793 | Cost | 38 |
| | | | | 890,984 | Cost | 39 |
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| | 2,044,260 | | 41,203,302 | 242,897,503 | | |

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|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of the respondent's title, and percent of ownership,

| Line No. | Name of Station and Location (a) | Number of Employees (1) (b) | Plant Cost (c) |
|----------|---|-----------------------------------|-------------------|
| 1 | FIELD COMPRESSOR STATIONS | | |
| 2 | N/A | | |
| 3 | | | |
| 4 | PRODUCTS EXTRACTION COMPRESSOR STATIONS | | |
| 5 | N/A | | |
| 6 | UNDERGROUND STORAGE COMPRESSOR STATIONS | | |
| 7 | Columbus Station (site 6328) | | |
| 8 | Columbus Twp., St. Clair Co. | | 43,345,355 |
| 9 | Belle River Mills Station (site 6840) | | |
| 10 | China Twp., St. Clair Co. | | 230,523,141 |
| 11 | W. C. Taggart Compressor Station (site 6963) | | |
| 12 | Belvidere Twp., Montcalm Co. | | 92,639,630 |
| 13 | TOTAL FUEL/POWER | | |
| 14 | TRANSMISSION COMPRESSOR STATIONS | | |
| 15 | Kalkaska Station (site 6740) | | |
| 16 | Kalkaska Twp., Kalkaska Co. | | 38,739,310 |
| 17 | Milford Station (site 6535) | | |
| 18 | Milford Twp., Oakland Co. | | 144,562,708 |
| 19 | Reed City Compressor Station (site 6041) (3) | | |
| 20 | Lincoln Twp., Osceola Co. | | 2,217,837 |
| 21 | Willow Run Compressor Station (site 1950) | | |
| 22 | Ypsilanti Twp., Washtenaw Co. | | 108,491,891 |
| 23 | Alpena Station (site 6988) | | |
| 24 | Hamilton Twp., Clare Co. | | 4,648,123 |
| 25 | 3 Satellite Stations | | |
| 26 | Various Locations | | 612,593 |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | DISTRIBUTION COMPRESSOR STATION | | |
| 31 | N/A | | |
| 32 | | | |
| 33 | OTHER COMPRESSOR STATIONS | | |
| 34 | N/A | | |
| 35 | (1) Respondent does not maintain separate payrolls for compressor stations. | | |
| 36 | (2) Column (d) represents the cost of electric power and column (e) represents Natural Gas used by the Company at the respective compressor stations. | | |
| 37 | | | |
| 38 | (3) Compressor stations not running | | |
| 39 | (4) Total for Underground Storage Compressor Stations | | |
| 40 | | | |
| 41 | | | |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

COMPRESSOR STATIONS (Continued)

If jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book costs are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size

of each such unit, and the date each such unit was placed in operation.

3. For column (d) include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

| Expenses (Except depreciation and taxes) | | Gas for Compressor Fuel Mcf (14.73 psia at 60°F) | Operation Date | | | Line No. | |
|--|-------------------------|---|---|---|--------------------------------------|-------------|----|
| Fuel or Power (2) (d) | Other (2) (e) | | Total Compressor Hours of Operation During Year (g) | No. of Compressors Operated at Time of Station Peak (h) | Date of Station Peak (f) | | |
| | | | | | | 1 | |
| | | | | | | 2 | |
| | | | | | | 3 | |
| | | | | | | 4 | |
| | | | | | | 5 | |
| | | | | | | 6 | |
| | | | | | | 7 | |
| | | 93,624 | 32,563 | 2,901 | 2 | 43,954 | 8 |
| | | 2,439,495 | 854,688 | 19,411 | 8 | 43,954 | 9 |
| | | 1,758,173 | 607,122 | 32,889 | 13 | 44,102 | 10 |
| (4) 423,109 | 4,291,292 | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| 155,054 | 292,883 | 101,564 | 9,186 | | 2 | 44,113 | 16 |
| 137,661 | 2,954,885 | 1,008,107 | 13,297 | | 5 | 44,119 | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| | | N/A | N/A | | N/A | N/A | 20 |
| | 117,508 | 41,850 | 3,129 | | 3 | 44,039 | 21 |
| | | | | | | | 22 |
| | | | | | | | 23 |
| | | | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | N/A | N/A | | N/A | N/A | 27 |
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| | | | | | | | 41 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|--|--|----------------|
| DTE Gas Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | 2020/Q4 |
| GAS STORAGE PROJECTS | | | |
| 1. Report particulars (details) for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207). | | 3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company. | |
| Line No. | Item (a) | Total Amount (b) | |
| 1 | Natural Gas Storage Plant | | |
| 2 | Land and Land Rights | 9,547,296 | |
| 3 | Structures and Improvements | 26,864,469 | |
| 4 | Storage Wells and Holders | 125,048,740 | |
| 5 | Storage Lines | 38,684,288 | |
| 6 | Other Storage Equipment | 338,402,524 | |
| 7 | TOTAL (Enter Total of Lines 2 Thru 6) | 538,547,317 | |
| 8 | Storage Expenses | | |
| 9 | Operation | 9,974,139 | |
| 10 | Maintenance | 5,145,573 | |
| 11 | Rents | | |
| 12 | TOTAL (Enter Total of Lines 9 Thru 11) | 15,119,712 | |
| 13 | Storage Operations (In Mcf @ 14.73) | | |
| 14 | Gas Delivered to Storage | | |
| 15 | January | 1,042,133 | |
| 16 | February | (602,124) | |
| 17 | March | (6,266,399) | |
| 18 | April | (197,811) | |
| 19 | May | 6,555,926 | |
| 20 | June | 9,785,500 | |
| 21 | July | 5,456,697 | |
| 22 | August | 5,537,164 | |
| 23 | September | 5,247,464 | |
| 24 | October | 918,480 | |
| 25 | November | 1,548,667 | |
| 26 | December | 682,811 | |
| 27 | TOTAL (Enter Total of Lines 15 Thru 26) | 29,708,508 | |
| 28 | Gas Withdrawn from Storage | | |
| 29 | January | 11,355,277 | |
| 30 | February | 13,234,024 | |
| 31 | March | 1,619,169 | |
| 32 | April | (3,340,546) | |
| 33 | May | 1,952,531 | |
| 34 | June | 672,469 | |
| 35 | July | (5,244,549) | |
| 36 | August | (4,362,575) | |
| 37 | September | (3,477,795) | |
| 38 | October | 14,804 | |
| 39 | November | 5,044,494 | |
| 40 | December | 12,405,533 | |
| 41 | TOTAL (Enter Total of Lines 29 Thru 40) | 29,872,836 | |

| Name of Respondent DTE Gas Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---|--|---|--------------------------------|---------------------------|
| GAS STORAGE PROJECTS (Continued) | | | | |
| Line No. | Item (a) | Total Amount (b) | | |
| | Storage Operations (<i>In Mcf @ 14.73</i>) | | | |
| 42 | Top or Working Gas End of Year | 43,848,291 | | |
| 43 | Cushion Gas (Including Native Gas) | 62,094,654 | | |
| 44 | Total Gas in Reservoir (<i>Enter Total of Line 42 and Line 43</i>) | 105,942,945 | | |
| 45 | Certified Storage Capacity | 137,977,092 | | |
| 46 | Number of Injection -- Withdraw Wells | 113 | | |
| 47 | Number of Observation Wells | 66 | | |
| 48 | Maximum Day's Withdrawl from Storage | 1,847,464 | | |
| 49 | Date of Maximum Day's Withdrawl | 1/20/2020 | | |
| 50 | LNG Terminal Companies (In Mcf) | | | |
| 51 | Number of Tanks | | | |
| 52 | Capacity of Tanks | | | |
| 53 | LNG Volumes | | | |
| 54 | a) Received at "Ship Rail" | | | |
| 55 | b) Transferred to Tanks | | | |
| 56 | c) Withdrawn from Tanks | | | |
| 57 | d) "Boil Off" Vaporization Loss | | | |
| 58 | e) Converted to Mcf at Tailgate of Terminal | | | |

Notes:

(1) Transactions related to gas stored "for others" are not reflected on these pages at December 31, 2020
73,655,696 Mcf was stored for others.

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

DISTRIBUTION AND TRANSMISSION LINES

- | | |
|---|---|
| <p>1. Report below by States the total miles of pipe lines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the lines and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|---|---|

| Line No. | Designation (Identification) of Line or Group of Lines (a) | Total Miles of Pipe (to 0.1) (b) |
|----------|---|-------------------------------------|
| 1 | Integated Natural Gas Systems | |
| 2 | Located in State of Michigan | |
| 3 | | |
| 4 | Distribution Mains | 20,095.4 |
| 5 | Transmission Mains | 1,940.7 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | TOTAL | 22,036.1 |

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on press base of 14.73 psia at 60°F.

| Line No. | Item (a) | Day/Month (b) | Amount of Mcf (c) | Curtailments on Day/Month Indicated (d) |
|---|--|------------------|-------------------------|--|
| Section A. Three Highest Days of System Peak Deliveries | | | | |
| 1 | Date of Highest Day's Deliveries | 1/20 | | |
| 2 | Deliveries to Customers Subject to MPSC Rate Schedules | | 1,847,536 | |
| 3 | Deliveries to Others | | - | |
| 4 | TOTAL | | 1,847,536 | |
| 5 | Date of Second Highest Day's Deliveries | 2/13 | | |
| 6 | Deliveries to Customers Subject to MPSC Rate Schedules | | 1,840,741 | |
| 7 | Deliveries to Others | | - | |
| 8 | TOTAL | | 1,840,741 | |
| 9 | Date of Third Highest Day's Deliveries | 2/14 | | |
| 10 | Deliveries to Customer Subject to MPSC Rate Schedules | | 1,810,779 | |
| 11 | Deliveries to Others | | - | |
| 12 | TOTAL | | 1,810,779 | |
| Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) | | | | |
| 13 | Dates of Three Consecutive Days Highest System Peak Deliveries | 1/19 - 1/21 | | |
| 14 | Deliveries to Customer Subject to MPSC Rate Schedules | | 5,333,114 | |
| 15 | Deliveries to Others | | - | |
| 16 | TOTAL | | 5,333,114 | |
| 17 | Supplies from Line Pack | | | |
| 18 | Supplies from Underground Storage | | (4,022,304) | |
| 19 | Supplies from Other Peaking Facilities | | | |
| Section C. Highest Month's System Deliveries | | | | |
| 20 | Month of Highest Month's System Deliveries | January | | |
| 21 | Deliveries to Customer Subject to MPSC Rate Schedules | | 42,285,545 | |
| 22 | Deliveries to Others | | 2,468,953 | |
| 23 | TOTAL | | 44,754,498 | |

* Split of sendout on a daily basis is not accurately separable between MPSC Rate Schedules and Others

| | | | |
|---------------------------------------|---|--------------------------------|---------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2020/Q4 |
|---------------------------------------|---|--------------------------------|---------------------------|

AUXILIARY PEAKING FACILITY

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.

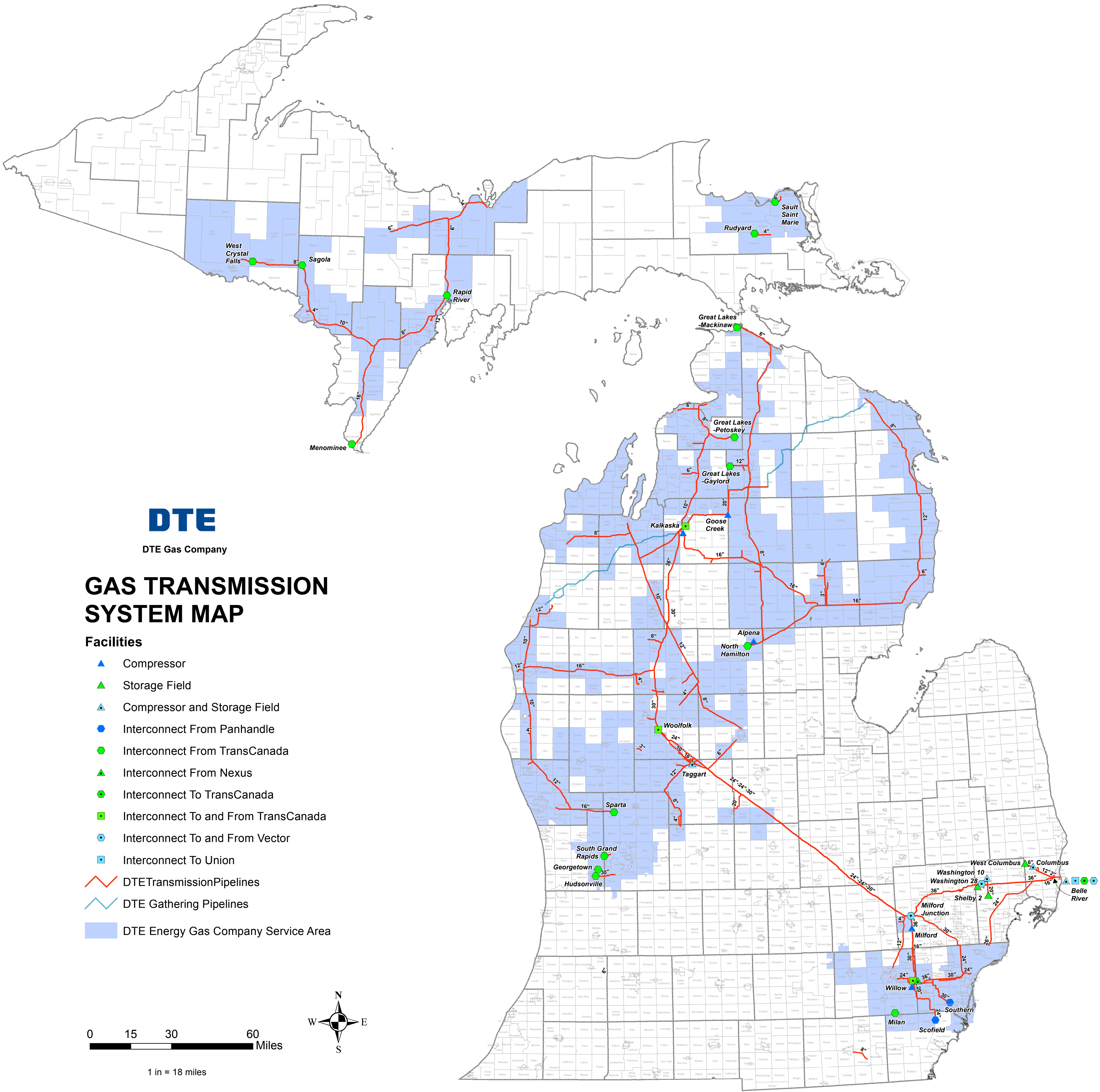
| | Location of Facility (a) | Type of Facility (b) | Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60° (c) | Cost of Facility (In dollars) (d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? | |
|----|-----------------------------|---------------------------|--|--------------------------------------|---|--------|
| | | | | | Yes (e) | No (f) |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | West Central Michigan | Underground Storage Plant | 520,000 | | X | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | Southeastern Michigan | Underground Storage Plant | 2,854,000 | | X | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
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|---------------------------------------|---|--|------------------------------|
| Name of Respondent DTE Gas Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2020 | Year of Report 12/31/2020 |
|---------------------------------------|---|--|------------------------------|

SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
 - (b) Principal pipeline arteries of gathering systems.
 - (c) Sizes of pipe in principal pipelines shown on map.
 - (d) Normal directions of gas flow--indicated by arrows.
 - (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.
- (f) Locations of compressor stations, product extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.
 - (g) Important main line interconnections with other natural gas is received or delivered and name of connecting company.
 - (h) Principal communities in which respondent renders local distribution service.
3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, and giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to size not larger than this report. Bind the maps to the report.

See attached map on the following page.

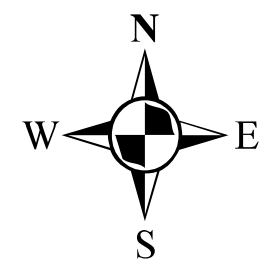


DTE Gas Company

GAS TRANSMISSION SYSTEM MAP

Facilities

- ▲ Compressor
- ▲ Storage Field
- ▲ Compressor and Storage Field
- Interconnect From Panhandle
- Interconnect From TransCanada
- ▲ Interconnect From Nexus
- Interconnect To TransCanada
- Interconnect To and From TransCanada
- Interconnect To and From Vector
- Interconnect To Union
- DTE Transmission Pipelines
- DTE Gathering Pipelines
- DTE Energy Gas Company Service Area



1 in = 18 miles

February 26, 2021