MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

| Report submitted for year endin | ace you <u>violation of th</u> | ie Acts. | | | |
|--------------------------------------|--|----------------|--------------|---|---------------------|
| December 31, 2016 | | | | | |
| Present name of respondent: | | and the second | | | |
| Detroit Thermal, LLC | | | | | |
| Address of principal place of bu | siness. | | Selfer Dilet | 1998 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - | CHARLES PROV |
| 541 Madison Ave., Det | | | | | |
| Utility representative to whom i | | his repor | t may be o | lirected | (44) (24) (24)) |
| | , | ine repor | 1 | | dan it |
| Name: Robert Cul | len | Title: | Senior G | roup Cor | ntroller |
| Address: 5700 Russ | ell St. | | | 42.58 | |
| City: Detroit | States and publication | State: | MI | Zip: | 48211 |
| Direct Telephone, Inc | lude Area Code: | 313-972 | -4415 | ancia | antes estas |
| If the utility name has been cha | nged during the pas | st year: | | | |
| Prior Name: | | | 1.15 | | den de la |
| Date of Change: | | | | Unis | |
| Two copies of the published an | nual report to stoc | cholders | | | |
| | were forwarded to t will be forwared to | | | | |
| | on or about | | | | |
| | | | | | |
| Annual reports to stockholders | : | - 41 | | | |

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Financial Analysis & Audit Division (Heather Cantin) 7109 W Saginaw Hwy PO Box 30221 Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

| | IDENTIFICATIO | N | | |
|---|--|---|-------------------|---|
| 01 Exact Legal Name of Respondent | | 02 | 2 Year | of Report |
| Detroit Thermal, LLC | | | Dece | ember 31, 2016 |
| 03 Previous Name and Date of Change (if nam | ne changed duri | ng year) | | |
| 541 Madison Ave., Detroit, MI 48226 | | | | |
| 04 Address of Principal Business Office at End | d of Year (Street | t, City, St., Zip) | - 242 | |
| 5700 Russell St., Detroit, MI 48211 | | | | |
| 05 Name of Contact Person | | 06 Title of Contact Pe | erson | |
| Robert Cullen | | Senior Group Con | ntroller | |
| 07 Address of Contact Person (Street, City, St. | ., Zip) | | 89 D#5 | |
| 5700 Russell St., Detroit, MI 48211 | | | | |
| 08 Telephone of Contact Person, Including Are | ea Code: | 09 This Report is: | | 10 Date of Report |
| 313-972-4415 | | (1) [X] An Original | | (Mo, Da,Yr) |
| | | (2) [] A Resubmissi | ion | 04/30/17 |
| | ATTESTATIO | N | | |
| The undersigned officer certifies that he/she has knowledge, information, and belief, all statement accompanying report is a correct statement of the to each and every matter set forth therein during 31 of the year of the report. | nts of fact contain he business and | ined in the accompany d affairs of the above r | ying rep named | port are true and the respondent in respect |
| 01 Name 03 S | Signature | | | 04 Date Signed |
| Josef Haak | | 2 | | April 27, 2017 |
| 02 Title | -t- | -45 | | |
| VP of Finance | 7 | | | |
| | | | | |

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Next is Page 110(M)

| | e of Respondent This Report I (1) [X] An O | | Date of Report (Mo, Da, Yr) | Year of Report |
|----------|--|-------------------|--|--|
| Detro | bit Thermal, LLC (2) [] A Res | | 4/30/2017 | December 31, 2016 |
| | COMPARATIVE BALANCE S | HEET (ASSETS A | | December 31, 2010 |
| | | | | |
| | Title of Account | Ref. Page No. | Balance at Beginning of Year | Balance at End of Year |
| Line | (a) | (b) | (C) | (d) |
| | | (0) | (0) | (u) |
| 1 | UTILITY PLANT Utility Plant (101-106, 114) | 200-201 | 66,604,633 | 72,457,55 |
| 3 | Construction Work in Progress (107) | 200-201 | 2,885,293 | |
| 4 | TOTAL Utility Plant (Enter total of lines 2 and 3) | 200 201 | 69,489,926 | |
| 5 | (Less) Accum.Prov for Depr.Amort.Depl (108,110, 111,11 | 5) 200-201 | 21,841,761 | 24,955,992 |
| 6 | Net Utility Plant (Enter total of line 4 less 5) | | 47,648,165 | All control of the second se |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1) | | | |
| 8 | Nuclear Fuel Materials & Assemblies - Stock Account (120.2) | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | | |
| 10 | Spent Nuclear Fuel (120.4) | | | |
| 11 | Nuclear Fuel under Capital Leases (120.6) | | | |
| 12 | (Less) Accumulated Provision of Amortization of Nuclear Assemblies (120.5) | Fuel 202-203 | | |
| 13 | Net Nuclear Fuel (Enter total of line 7-11 less 12) | 202-203 | | |
| 14 | Net Utility Plant (Enter total of lines 6 and 13) | | 47,648,165 | 48,662,55 |
| 15 | Utility Plant Adjustments (116) | 122 | 47,040,105 | 40,002,00 |
| 16 | Gas Stored Underground-Noncurrent (117) | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | and the second of | A DESCRIPTION OF THE OWNER OF THE | |
| 18 | | 221 | | 1 |
| 19 | Nonutility Property (121) (Less) Accum.Prov. for Depr. and Amort. (122) | | | |
| 20 | Investments in Associated Companies (123) | 222-223 | | |
| 21 | Investments in Subsidiary Companies (123) | 224-225 | | |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | 227220 | and the second sec | The start with the second start |
| 23 | Noncurrent Portion of Allowances | 228-229 | | |
| 24 | Other Investments (124) | LLO LLO | | |
| 25 | Sinking Funds (125) | | | |
| | Depreciation Fund (126) | | | |
| 27 | Amoritization Fund - Federal (127) | | | |
| 28 | Other Special Funds (128) | | | |
| 29 | Special Funds (Non-Major Only) (129) | | 2,623,747 | 2,630,24 |
| 30 | Long-Term Portion of Derivative Assets (175) | | | |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 32 | TOTAL Other Property and Investments (Total of lines 18 21, 23 thru 31) | 3 thru | 2,623,747 | 2,630,24 |
| - | | 1 STANDARD | 2,023,141 | 2,030,24 |
| 33 34 | CURRENT AND ACCRUED ASSETS Cash and Working Funds (Non-Major Only) (130) | | 1 | 1 The second sec |
| 35 | | | | |
| 36 | | | | |
| 37 | The state of the s | | | 10 M |
| 38 | | 222-223 | | |
| 39 | | 226A | | |
| 40 | | 226A | 2,934,123 | |
| 41 | Other Accounts Receivable (143) | 226A | 41,097 | |
| 42 | and the second se | 226A | (62,053 |) |
| 43 | | 226B | | 1.80/.5 |
| 44 | | 226B | 1,746,34 | 1,781,54 |
| 45 | | 227 | | |
| 46 47 | | 227 | | |
| 47 | Residuals (Elec) and Extracted Products (153) Plant Materials and Operating Supplies (154) | 227 | | |
| 49 | | 227 | | |
| 50 | | 227 | | |
| _ | Nuclear Materials Held for Sale (157) | 202-203, 207 | 7 | |
| 51 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|----------------------|------------------------|----------------|-------------------|
| Detroit Thermol. LLC | (1) [X] An Original | (Mo, Da, Yr) | |
| Detroit Thermal, LLC | (2) [] A Resubmission | 4/30/2017 | December 31, 2016 |

| COMPARATIVE BALANCE SHEET | (ASSETS AND OTHER DEBITS) (Continued) |
|---------------------------|---------------------------------------|
|---------------------------|---------------------------------------|

| Line | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|------|--|-------------------------|--|----------------------------------|
| 53 | (Less) Noncurrent Portion of Allowances | | | |
| 54 | Stores Expense Undistributed (163) | 227 | | |
| 55 | Gas Stored Underground-Current (164.1) | - | 341,817 | 376,455 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | _ | | |
| 57 | Prepayments (165) | | 328,869 | 195,863 |
| 58 | Advances for Gas (166-167) | _ | | |
| 59 | Interest and Dividends Receivable (171) | | | it was |
| 60 | Rents Receivable (172) | | | |
| 61 | Accrued Utility Revenues (173) | *** | 175,085 | 638,625 |
| 62 | Misc Current and Accrued Assets (174) | | | |
| 63 | Derivative Instrument Assets (175) | | | |
| 64 | (Less) LT Portion of Derivative Inst. Assets (175) | | | |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |
| 66 | (Less) LT Portion of Derivative Inst. Assets - Hedges (176) | | | |
| 67 | TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66) | | 5,505,280 | 9,103,945 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | 8-0-14 | 1,690,664 | 1,577,954 |
| 70 | Extraordinary Property Losses (182.1) | 230 | | |
| 71 | Unrecovered Plant & Regulatory Study Costs (182.2) | 230 | | * |
| 72 | Other Regulatory Assets (182.3) | 232 | (123,391) | (624,859 |
| 73 | Prelim. Survey & Invest. Charges (Elec) (183) | 231 | | |
| 74 | Prelim, Survey & Invest, Charges (Gas) (183.1) | | | |
| 75 | Other Prelim. Survey & InvestigationCharges (183.2) | | | adiudu |
| 76 | Clearing Accounts (184) | | | |
| 77 | Temporary Facilities (185) | | | |
| 78 | Miscellaneous Deferred Debits (186) | 233 | | 3,303,848 |
| 79 | Def. Losses from Disposition of Utility Plant (187) | 235 | | |
| 80 | Research, Devel. and Demonstration Expend (188) | 352-353 | | |
| 81 | Unamortized Loss on Reacquired Debt (189) | 237 | | |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | | S |
| 83 | Unrecovered Purchased Gas Costs (191) | | | |
| 84 | TOTAL Deferred Debits (Enter total of lines 69 thru 83) | | 1,567,273 | 4,256,94 |
| 85 | TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84) | | 57,344,465 | |

| Nam | | Report Is: | | Date of Report | Year of Report |
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| Detro | | X] An Origina] A Resubmi | | (Mo, Da, Yr) 4/30/2017 | December 31, 2016 |
| | | | | | |
| | | I | | | |
| | | | Ref. Page | Balance at Beginning | Balance at End of |
| 1.1 | Title of Account | | No. | of Year | Year |
| Line | (a) | | (b) | (c) | (d) |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | | 250-251 | | |
| 3 | Preferred Stock Issued (204) | | 250-251 | | |
| 4 | Capital Stock Subscribed (202, 205) | | 252 | | |
| 5 | Stock Liability for Conversion (203, 206) | | 252 | | |
| 6 | Premium on Capital Stock (207) | | 252 | 0.005.550 | 0.625.55 |
| 7 8 | Other Paid-In Capital (208-211) Installments Received on Capital Stock (212) | | 253 252 | 9,635,558 | 9,635,55 |
| 9 | (Less) Discount on Capital Stock (212) | | 252 | | |
| 10 | (Less) Capital Stock Expense (214) | | 254 | - | |
| 11 | Retained Earnings (215, 215.1, 216) | | 118-119 | (33,677,298) | (45,051,300 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (21 | 6.1) | 118-119 | (00,011,200) | (40,001,000 |
| 13 | (Less) Reacquired Capital Stock (217) | 0.1) | 250-251 | | |
| 14 | Noncorporate Proprietorship (Non-major only) (2 | 218) | 200 201 | | |
| 15 | Accumulated Other Comprehensive Income (219 | | 122(a)(b) | | |
| | | | (_/(-/ | | |
| 16 | TOTAL Proprietary Capital (Enter total of lines 2 | thru 15) | | (24,041,740) | (35,415,742 |
| 17 | LONG-TERM DEBT | | ALL ALL | | |
| 18 | Bonds (221) | | 256-257 | 26,498,303 | 25,562,46 |
| 19 | (Less) Reacquired Bonds (222) | | 256-257 | | |
| 20 | Advances from Associated Companies (223) | | 256-257 | 3,300,626 | (4,429,311 |
| 21 | Other Long-Term Debt (224) | | 256-257 | | 8,388,53 |
| 22 | Unamortized Premium on Long-Term Debt (225) |) | 660 | | |
| 23 | (Less) Unamortized Discount on Long-Term Det | bt -Debit (226) | | | |
| 24 | TOTAL Long-Term Debt (Enter total lines 18 thr | u 23) | | 29,798,929 | 29,521,68 |
| 25 | OTHER NONCURRENT LIABILIT | TIES | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (2 | 227) | | | |
| 27 | Accumulated Prov. for Property Insurance (228. | | | | |
| 28 | Accumulated Prov. for Injuries and Damage (22 | and the second se | | | |
| 29 | Accumulated Prov. for Pensions and Benefits (2 | | | | |
| 30 | Accumulated Misc. Operating Provisions (228.4 |) | | | |
| 31 | Accumulated Provision for Rate Refunds (229) | | | | |
| 32 | Long-Term Portion of Derivative Instrument Liab | bilities | | | |
| 33 | LT Portion of Derivative Instrument Liabilities - H | Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | | | |
| 35 | TOTAL Other Noncurrrent Liabilities (Enter total thru 34) | l of lines 26 | | | |
| 36 | CURRENT AND ACCRUED LIABIL | LITIES | and the second s | | |
| 37 | Notes Payable (231) | | | | |
| 38 | Accounts Payable (232) | | | 1,678,06 | 2,390,94 |
| 39 | Notes Payable to Associated Companies (233) | | | | |
| 40 | Accounts Payable to Associated Companies (2 | 34) | | 47,664,02 | |
| 41 | Customer Deposits (235) | | | 82,55 | 0 59,90 |
| 42 | Taxes Accrued (236) | | 262-263 | | |
| 43 | Interest Accrued (237) | | | | |
| 44 | Dividends Declared (238) | | | | |
| 45 | Matured Long-Term Debt (239) | | | | |

| NOTIN | e of Respondent This Report Is | | Date of Report | Year of Report |
|--|--|--|---------------------------------|---------------------------|
| Detro | it Thermal, LLC (1) [X] An Oi (2) [1 A Res | | (Mo, Da, Yr) 4/30/2017 | December 31, 2016 |
| | COMPARATIVE BALANCE SHEET (LIABI | | | |
| | | 1 | | |
| | Title of Account | Ref. Page No. | Balance at Beginning of Year | Balance at End of Year |
| Line | (a) | (b) | (c) | (d) |
| 46 | Matured Interest (240) | 1 | (0) | (3/ |
| 47 | Tax Collections Payable (241) | - | 168,347 | (11,424 |
| 48 | Misc. Current and Accrued Liabilities (242) | | 1,994,294 | 1,449,85 |
| 49 | | | 1,004,204 | 1,443,00 |
| | Obligations Under Capital Leases -Current (243) | | | |
| 50 | Deriviative Instrument Liabilities (244) | | | |
| 51 | (Less) LT Portion of Derivative Instrument Liabilities | | | |
| 52 | Deriviative Instrument Liabilities - Hedges (245) | | | |
| 53 | (Less) LT Portion of Derivative Instrument Liabilities - Hedges | | | |
| 54 | Federal Income Taxes Accrued for Prior Years (246) | | | |
| 55 | State and Local Taxes Accrued for Prior Years - (246.1) | | | |
| | Federal Income Taxes Accrued for Prior Years - | 1 | | |
| 56 | Adjustments (247) | | | |
| 57 | State and Local Taxes Accrued for Prior Years - Adjustments (247.1) | | | |
| 58 | TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57) | | 51,587,277 | 70,547,74 |
| 59 | DEFERRED CREDITS | A DE LA DE L | | |
| | Customer Advances for Construction (252) | | | |
| 60 | | - | | 1 |
| | Accumulated Deferred Investment Tax Credits (255) | 266-267 | | l |
| 60 | | 266-267 270 | | |
| 60 61 | Accumulated Deferred Investment Tax Credits (255) | | | |
| 60 61 62 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) | 270 | | |
| 60 61 62 63 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) Other Deferred Credits (253) | 270 269 | | |
| 60 61 62 63 64 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) | 270 269 278 | | |
| 60 61 62 63 64 65 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort. (281) Accum. Deferred Income Taxes-Other Property (282) | 270 269 278 237 | | |
| 60 61 62 63 64 65 66 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort. (281) | 270 269 278 | | |
| 60 61 62 63 64 65 66 67 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort. (281) Accum. Deferred Income Taxes-Other Property (282) Accum. Deferred Income Taxes-Other (283) TOTAL Deferred Credits (Enter total of lines 60 thru 68) | 270 269 278 237 272-277 | | |
| 60 61 62 63 64 65 66 67 68 | Accumulated Deferred Investment Tax Credits (255) Deferred Gains from Disposition of Utility Plt. (256) Other Deferred Credits (253) Other Regulatory Liabilities (254) Unamortized Gain on Reacquired Debt (257) Accum. Deferred Income Taxes-Accel. Amort. (281) Accum. Deferred Income Taxes-Other Property (282) Accum. Deferred Income Taxes-Other (283) | 270 269 278 237 272-277 | 57,344,465 | 64,653,66 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|----------------------|------------------------|----------------|-------------------|
| Detroit Thermal, LLC | (1) [X] An Original | (Mo, Da, Yr) | |
| Decroit mermal, LEC | (2) [] A Resubmission | 4/30/2017 | December 31, 2016 |

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the dame manner as accounts 412 and 413 above.

Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
 Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

| | | | TOT | AL. |
|------|--|------------------|------------------|---------------|
| | Title of Account | Ref. Page No. | Current Year | Previous Year |
| Line | (a) | (b) | (c) | (d) |
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | 300-301 | 31,341,093 | 34,455,280 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | 320-323 | 32,858,882 | 33,991,764 |
| 5 | Maintenance Expenses (402) | 320-323 | 1,567,203 | 955,952 |
| 6 | Depreciation Expenses (403) | 336-337 | 3,557,364 | 2,958,682 |
| 7 | Depreciation Expenses for Asset Retirement Costs (403.1) | | | |
| 8 | Amortization and Depl. of Utility Plant (404-405) | 336-337 | | |
| 9 | Amortization of Utility Plant Acq. Adj (406) | 336-337 | | |
| 10 | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | | |
| 11 | Amort. Of Conversion Expenses (407) | | 1 | |
| 12 | Regulatory Debits (407.3) | | 394,809 | 1,013,148 |
| 13 | (Less) Regulatory Credits (407.4) | | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | | |
| 15 | Income Taxes-Federal (409.1) | 262-263 | | |
| 16 | -Other (409.1) | 262-263 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234,272-276 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234,272-276 | | |
| 19 | Investment Tax Credit Adj Net (411.4) | 266-267 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | 270A-B | | |
| 21 | Losses from Disposition of Utility Plant (411.7) | 235A-B | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | Se Rouad Courses | |
| 23 | Losses from Disposition of Allowances (411.9) | | | |
| 24 | Accretion Expense (411.10) | | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 38,378,257 | 38,919,547 |
| 26 | Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27) | | (7,037,164) | (4,464,267) |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|-----------------------|------------------------|----------------|-------------------|
| Detect The second LLO | (1) [X] An Original | (Mo, Da, Yr) | ~ |
| Detroit Thermal, LLC | (2) [] A Resubmission | 4/30/2017 | December 31, 2016 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the prceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

| ELECTIO | UTILITY | GAS U | TILITY | OTHER U | TILITY | |
|-----------------------|------------------------|--------------|---------------------|--------------|--|----------|
| Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year | |
| (e) | (f) | (g) | (h) | (i) | (j) | Line |
| and the second second | | | Contraction and the | | State Street Str | 1 |
| | | | | (7,037,164) | (4,464,267) | 2 |
| | All and a start of the | | | | | 3 |
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| Name | e of Respondent This Report Is: (1) [X] An Origin | nal | Date of Report (Mo, Da, Yr) | Year of Report |
|----------|---|-------------|--------------------------------|-----------------------------------|
| Detro | it Thermal, LLC (1) [X] All Oligin (2) [] A Resubr | | (1vi0, Da, 11) 4/30/2017 | December 31, 2016 |
| | STATEMENT OF INCOME FOR | R THE YEAR | | |
| | | (Ref.) | T | otal |
| | Account | Page No. | Current Year | Previous Year |
| Line | (a) | (b) | (c) | (d) |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | (7,037,164) | |
| 28 | OTHER INCOME AND DEDUCTIONS | | | (,,, |
| 29 | Other Income | | | |
| 30 | Nonutility Operating Income | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | 282 | | |
| 32 | (Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416) | 282 | | |
| 33 | Revenues From Nonutility Operations (417) | 282 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | 282 | | |
| 35 | Nonoperating Rental Income (418) | 282 | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119,282 | | |
| 37 | Interest and Dividend Income (419) | 282 | | - |
| 38 | Allowance for Other Funds Used During Construction (419.1) | 282 | 10.10 | F 4 700 |
| 39 | Miscellaneous Nonoperating Income (421) | 282 | 13,405 | |
| 40 | Gain on Disposition of Property (421.1) | 280 | 15,200 | |
| 41 | TOTAL Other Income (enter Total of lines 31 thru 40) | | 28,60 | 5 54,789 |
| 42 | Other Income Deductions | | A CONTRACTOR OF A DECEMBER | |
| 43 | Loss on Disposition of Property (421.2) | 280 | ļ | |
| 44 | Miscellaneous Amortization (425) | 340 | | |
| 45 46 | Donations (426.1) | | | |
| 40 | Life Insurance (426.2) | - | | |
| 47 | Penalties (426.3) Exp. For Certain Civic, Political & Related Activities (426.4) | _ | | |
| 49 | Other Deductions (426.5) | - | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | + | |
| 51 | | - | | Complete and the first state |
| _ | Taxes Applicable to Other Income and Deductions | | + | and the state of the state of the |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | | |
| 53 | Income Taxes - Federal (409.2) | 262-263 | | |
| 54 | Income Taxes - Other (409.2) | 262-263 | | |
| 55 | Provision for Deferred Income Taxes (410.2) | 234,272-276 | | |
| 56 | (Less) Provision for Deffered Income Taxes - Cr. (411.2) | 234,272-276 | | |
| 57 | Investment Tax Credit Adjustment - Net (411.5) | 264-265 | | |
| 58 | (Less) Investment Tax Credits (420) | 264-265 | | |
| 59 | TOTAL Taxes on Other Income and Deductions (total of 52 thru 58) | | | 0 |
| 60 | Net Other Income and Deductions (total of lines 41,50 & 59) | | 28,60 | 5 54,78 |
| 61 | INTEREST CHARGES | | 1 | |
| 62 | Interest on Long-Term Debt (427) | 257 | 2,444,33 | 5 2,407,20 |
| 63 | Amort. Of Debt Disc. And Expense (428) | 256-257 | 97,75 | 3 44,21 |
| 64 | Amortizaiton of Loss on Reacquired Debt (428.1) | | | |
| 65 | (Less) Amort. Of Premium on Debt-Credit (429) | 256-257 | - | 1 |
| 66 | (Less) Amort. of Gain on Reacquired Debt-Credit (429.1) | | | |
| 67 | Interest on Debt to Associated Companies (430) | 257-340 | 1 | |
| 68 | Other Interest Expense (431) | 340 | 2,655,83 | 4,051,80 |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 2,000,00 | |
| 70 | | + | 5,197,92 | 6,503,21 |
| | Net Interest Charges (total of lines 62 thru 69) | | | |
| 71 | Income Before Extraordinary Items (total lines 27,60,70) | | (12,206,48 | 1) (10,912,69) |
| 72 | EXTRAORDINARY ITEMS | | | |
| 73 | Extraordinary Income (434) | 342 | | |
| 74 | (Less) Extraordinary Deductions (435) | 342 | | |
| 75 | Net Extraordinary Items (total line 73 less line 74) | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | |
| 77 | Extraordinary Items After Taxes (Enter Total of lines 75 less line 76) | | 140.000 10 | (10.010.00 |
| 78 | Net Income (Enter Total of lines 71 and 77) | | (12,206,48 | 1) (10,912,69) |

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Next is Page 202-S

| Nam | e of Respondent | This Report Is: | | Date of Report | rt | Year of Repo | rt |
|---------------------|-----------------------------------|---|------------------|------------------------|-------------|-------------------|-------------|
| Denoit Thermal, LLC | | (1) [X] An Original (2) [] A Resubmission | | (Mo,Da,Yr) 04/30/17 | | December 31, 2016 | |
| | | | | J | | | |
| | | STEAM HEA | TING PLANT | IN SERVICE | | | |
| This | schedule includes account 101, He | eating Plant in Se | rvice (classifie | ed) | | | |
| | | Balance at | | | | | |
| Line | | Beginning of | | | | | Balance at |
| No. | Account | Year | Additions | Retirements | Adjustments | Transfers | End of Year |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Heating Plant | 16,583,482 | 742,471 | | | | 17,325,953 |
| 2 | Steam Distribution System (473A) | 50,021,151 | 5,110,447 | | | | 55,131,598 |
| 3 | | | | | | | |
| 4 | - | 1 | | | | | |
| 5 | | | | | | | |
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| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | Total Steam Heating Plant | 66,604,633 | 5,852,918 | _ | | | 72,457,55 |

| ame | of Respondent | This Report Is: | Date of Report | Year of Report |
|----------|---------------------------------|---|------------------------|-------------------|
| etroit | Thermal, LLC | (1) [X] An Original (2) [] A Resubmission | (Mo,Da,Yr) 04/30/17 | December 31, 2016 |
| | | STEAM HEATING REVENUES | | |
| | | | | |
| ine | | | - | Average Number of |
| No. | Account | Operating Revenues | Pounds (Thousands) | Customers |
| | (a) | (b) | (c) | <u>(d)</u> |
| 1 2 | Tariff Customers | 14,815,728 | 621,044 | |
| 3 | 71123 | 14,010,120 | 021,044 | |
| 4 | Special Contracts | 14,315,329 | 1,111,768 | |
| 5 6 | *Adjustments | 463,695 | | |
| 7 | 1 | | | |
| 8 | | | | |
| 9 10 | | 1 | | |
| 11 | *Adjustments represents billing | corrections based on the use w | hen necessary | |
| 12 | | | | |
| 13 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 18 | | | | |
| 19 | | | | |
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| 26 27 | 6 | | | |
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| 30 31 | | | | |
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| 47 48 | | | | |

| Nam | e of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|-------------------------------------|-----------------------|-------------------|
| Detr | oit Thermal, LLC | (1) [X] An Original | (Mo, Da, Yr) | December 31, 2016 |
| Dea | | (2) [] A Resubmission | 04/30/17 | December 01, 2010 |
| | ELECTRIC | OPERATION AND MAINTENAI | NCE EXPENSES | |
| If the | amount for previous year is not deprived fr | om previously reported figures, | explain in footnotes. | |
| | Account | | Amt. For Current | Amt. For Previous |
| Line | | | Year | Year |
| No. | (a) | | (b) | (c) |
| 1 | 1. POWER PRODUCTIO | N EXPENSES | | |
| 2 | A. Steam Power G | eneration | | |
| 3 | Operation | | | |
| 4 | (500) Operation Supervision and Engineer | ing | 1,313,555 | |
| | (501) Fuel | | 4,487,332 | 6,124,457 |
| | (502) Steam Expenses | | 747,035 | 1,142,098 |
| 7 | (503) Steam from Other Sources | | 18,994,364 | 18,323,012 |
| _ | (Less) (504) Steam Transferred - CR. | | | |
| | (505) Electric Expenses | The second | 651,801 | 681,561 |
| | (506) Miscellaneous Steam Power Expens | ies | 103,338 | 170,805 |
| | (507) Rents | | 1,112 | 3,730 |
| 12 | Allowances | | | 07.000.000 |
| 13 | TOTAL Operation (Enter Total of Lines 4 | thru 12) | 26,298,537 | 27,632,230 |
| | Maintenance | | 004 000 | F70.007 |
| | (510) Maintenance Supervision and Engin | eering | 364,632 | 572,027 |
| | (511) Maintenance of Structures | | 040 794 | 206 531 |
| and the second se | (512) Maintenance of Boiler Plant (513) Maintenance of Electric Plant | 1.1 | 210,784 | |
| - | (513) Maintenance of Miscellaneous Stear | m Blaat | 944,058 | |
| | | | | |
| 20 | TOTAL Maintenance (Enter Total of Lines | | 1,567,203 | |
| 21 | TOTAL Power Production Expenses-Stea | | 27,865,740 | 28,588,183 |
| 22 | B. Nuclear Power (| Generation | _ | |
| | Operation | • | | |
| 24 | (517) Operation Supervision and Engineer | ring | | |
| - | (518) Fuel | | _ | |
| 26 | (519) Coolants and Water | | | |
| | (520) Steam Expenses | 1 1 1 1 1 1 | | |
| | (521) Steam from Other Sources (Less) (522) Steam Transferred - CR | | | |
| | (523) Electric Expenses | | | |
| | (524) Miscellaneous Nuclear Power Expe | BEGE | | |
| | (525) Rents | 1565 | | |
| 52 | | | | |
| 33 | | hru 32) | | |
| | Maintenance | | | |
| 35 | (528) Maintenance Supervision and Engir | neering | | |
| 36 | (529) Maintenance of Structures | | | - |
| 37 | (530) Maintenance of Reactor Plant Equip | oment | | |
| 38 | (531) Maintenance of Electric Plant | | | |
| 39 | (532) Maintenance of Miscellaneous Nucl | ear Plant | | |
| 40 | TOTAL Maintenance (Enter Total of Lines | 35 thru 39) | | |
| 41 | TOTAL Power Production Expenses-Nuc | lear Power (Total of lines 33 & 40) | | |
| 42 | C. Hydraulic Power | Generation | | |
| 43 | Operation | | | |
| 44 | (535) Operation Supervision and Enginee | ring | | |
| 45 | | | | |
| 46 | And the second se | | | |
| 47 | | | | |
| 48 | | neration Expenses | | |
| 49 | (540) Rents | | | |
| 50 | TOTAL Operation (Enter Total of Lines | 14 Ihru 49) | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|----------------------|---|---------------------------|-------------------|
| Detroit Thermal, LLC | (1) [X] An Original (2) [] A Resubmission | (Mo, Da, Yr) 4/30/2017 | December 31, 2016 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

| If the amount for previous year is not deprived from previously reported figures, explain in footnotes. Line Account Amit, For Current Year Amit. For Previous Year (3) C. Hydraulic Power Generation (Continued) (a) (b) (c) (4) Maintenance (c) (c) (c) (5) Maintenance of Reservoirs, Dams, and Waterways (c) (c) (5) Staff Maintenance of Staff Variaul C Plant (D) (c) (c) (5) TOTAL Maintenance of Staff Variaul C Plant (D) (c) (c) (6) TOTAL Maintenance of Staff Variaul C Plant (D) (c) (c) (6) TOTAL Print Production Expenses Hydraulic Plant (D) (c) (c) (6) Do Other Power Generation (D) (c) (c) (6) Do Other Power Generation Expenses (c) (c) (6) Generation Expenses (c) (c) (54) Maintenance Conscring and Electric Plant (c) (c) (55) Maintenance Conscring and Electric Plant (c) (c) (55) Maintenan | | ELECTRIC OPERATION AND MAINTENANCE E | XPENSES (cont'd) | |
|--|--|--|---|------------|
| No. (a) (b) (c) 51 C. Hydraulic Power Generation (Continued) (c) (c) 52 Maintenance S (c) (c) 53 (S41) Maintenance of Reservoirs, Dans, and Waterways (c) (c) 54 (S42) Maintenance of Reservoirs, Dans, and Waterways (c) (c) 56 (S43) Maintenance of Reservoirs, Dans, and Waterways (c) (c) 56 (S44) Maintenance of Reservoirs, Dans, and Waterways (c) (c) 57 (S45) Maintenance of Miscollaneous Hydraulic Part, Total of lines 50 & 59 (c) (c) (c) 58 (S47) Puel (c) (c) (c) (c) 53 (S41) Maintenance of Miscollaneous Unter Power Generation (c) (c) (c) 54 (S49) Miscellaneous Other Power Generation Expenses (c) (c) (c) (c) 55 (S40) Maintenance of Structures (c) (c) (c) (c) (c) 56 (S50) Rents (c) (c) (c) (c) (c) (c)< | | If the amount for previous year is not deprived from previously rep | orted figures, explain in fo | otnotes. |
| 51 C. Hydraulic Power Generation (Continued) 253 (S41) Maintenance of Structures 353 (S42) Maintenance of Structures 354 (S42) Maintenance of Structures 355 (S43) Maintenance of Structures 356 (S44) Maintenance of Electric Plant 357 (S45) Maintenance of Microaleneous Hydraulic Plant 358 (S47) Puel 350 TOTAL Waintenance of Microaleneous Hydraulic Plant (Total of lines 50 & 59) 350 TOTAL Puer, Production Expenses-Hydraulic Plant (Total of lines 50 & 59) 351 TOTAL Puer, Production Expenses-Hydraulic Plant (Total of lines 50 & 59) 353 (S47) Fuel 353 (S46) Operation Supervision and Engineering 354 (S48) Miscellaneous Other Power Generation Expenses 3553 (S43) Maintenance of Structures 364 (S48) Miscellaneous Other Power Generation Plant 371 (S52) Maintenance of Structures 371 (S53) Maintenance of Generation and Engineering 372 TOTAL Maintenance (Total of Lines 68 thru 72) 373 TOTAL Maintenance of Chereration Expenses 374 TOTAL Maintenance of Chereration Expenses 375 | 121222120 | | [14] Lange and Manager and Manager and Manager and Annual Annual Control of the Annua | |
| 153 (541) Maintenance of Structures 54 (542) Maintenance of Structures 55 (544) Maintenance of Electric Plant 57 (545) Maintenance (Total of Lines 33 thru 57) 58 (547) Maintenance (Total of Lines 33 thru 57) 59 TOTAL Maintenance (Total of Lines 33 thru 57) (545) 50 TO Operation Supervision and Engineering (546) 51 (547) Puer Power Generation 51 (547) Puel 53 (547) Puel 54 (548) Generation Expenses 55 (549) Maintenance of Stato (Lines 62 thru 66) 56 (550) Rents 57 TOTAL Operation (Total of Lines 62 thru 66) (550) 58 Maintenance of Stato and Engineering (553) 59 Maintenance of Stato and Engineering (554) 50 (555) Puel (Stat) Anintenance of Maintenance (Total of Lines 63 thru 72) (555) 71 (555) Stato S | 51 | C. Hydraulic Power Generation (Continued) | | |
| 54 (542) Maintenance of Serveris, Dams, and Waterways 55 (543) Maintenance of Serveris, Dams, and Waterways 56 (544) Maintenance of Electric Plant 57 (545) Maintenance of Miscellaneous Hydraulic Plant 58 TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 59) 60 D. Other Power Generation 61 Operation 62 (546) Operation Supervision and Engineering 63 (547) Fuel 64 (548) Generation Expenses 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Rents 67 TOTAL Operation of Total of Lines 62 thru 66) 68 (551) Maintenance of Sincutures 70 (752) Maintenance of Generating and Electric Plant 71 (553) Maintenance of Generating and Electric Plant 72 (554) Maintenance of Generating and Electric Plant 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL Warred Miscellaneous Other Power Generation Plant 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL Maintenance (Total of Lines 76 thru 78) 75 E. Other Power Supply Expenses | | Maintenance | | |
| 155 153 Maintenance of Reservoirs, Daris, and Waterways 156 (544) Maintenance of Biochic Plant 157 (545) Maintenance (Total of Lines 35 thru 37) 157 TOTAL, Maintenance (Total of Lines 35 thru 37) 15 TOTAL, Maintenance (Total of Lines 35 thru 37) 160 D. Other Power Generation 161 Operation Supervision and Engineering 163 (545) 164 (546) 164 (546) 165 (547) 166 (548) 167 TOTAL, Operation (Total of Lines 62 thru 66) 167 TOTAL, Operation (Total of Lines 62 thru 66) 168 Maintenance 169 (551) 161 Maintenance of Sincuras 170 TOTAL, Maintenance of Cenerating and Electric Plant 171 TOTAL, Maintenance of Claul of Lines 69 thru 72) 174 TOTAL, Maintenance of Claul of Lines 69 thru 72) 174 TOTAL, Maintenance of Claul of Lines 69 thru 72) 175 E. Other Power Supply Expenses 176 (555) Purchased Power 175 E. Other Powe | | | | |
| 56 (544) Maintenance of Electric Plant 57 (545) Maintenance of Miscellaneous Hydraulic Plant 59 TOTAL, Pwr. Production Expenses Hydraulic Plant. 59 TOTAL Pwr. Production Expenses Hydraulic Plant. (Total of lines 50 & 58) 60 D. Other Power Generation 61 Operation 62 (546) Operation Supervision and Engineering 63 (547) Fuel 64 (548) Generation Expenses 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Rents 67 TOTAL. Operation (Total of Lines 62 thru 66) 68 Maintenance 69 (551) Maintenance of Structures 70 TOTAL Maintenance (Total of Lines 62 thru 72) 71 TOTAL Maintenance (Total of Lines 62 thru 72) 71 (552) Maintenance of Structures 69 (5513) Maintenance of Miscellaneous Other Power Generation Plant 72 (554) Maintenance (Total of Lines 62 thru 72) 75 E. Other Power Supply Expenses 76 (555) System Control and Lead Dispatching 71 Total Power Supply Expenses (Total of Lines 78 thru 78) 70 Total Othe | | and the second sec | | |
| 17 [545] Maintenance of Miscellaneous Hydraulic Plant 18 TOTAL Maintenance (Total of Lans 3 thru 37) 19 TOTAL Pwr. Production Expenses Hydraulic Pwr. (Total of lines 50 & 58) 10 Deration 11 Operation Supervision and Engineering 12 (544) Operation Supervision and Engineering 13 (547) Fuel 14 (548) Generation Expenses 15 (547) Fuel 16 (548) Miscellaneous Other Power Generation Expenses 16 (551) Maintenance Supervision and Engineering 17 (552) Maintenance of Structures 17 (553) Maintenance of Structures 17 (553) Maintenance of Generating and Electric Plant 17 (554) Maintenance of Generating and Electric Plant 17 (555) Purchased Power 17 E. Other Powers Supply Expenses 16 (555) Purchased Power 17 (555) Purchased Power 18 (556) System Control and Load Dispatching 18 (557) Other Expenses 19 Total Other Powers Supply Expenses (Total of Lines 76 thru 78) 19 Total Chere Expenses 10 <td></td> <td></td> <td></td> <td></td> | | | | |
| 68 TOTAL Maintenance (<i>Total of Lines 53 thm \$7</i>) 59 TOTAL Pwr, Production Expenses-Hydraulic Pwr, (<i>Total of lines 50 & 58</i>) 60 D. Other Power Generation 61 Operation 62 (540) Operation Supervision and Engineering 63 (547) Fuel 64 (543) Operation Supervision and Engineering 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Rents 67 TOTAL Operation (<i>Total of Lines 52 thm 66</i>) 68 Maintenance 69 (551) Maintenance of Structures 70 (552) Maintenance of Generating and Electric Plant 71 (553) Maintenance of Muscellaneous Other Power Generation Plant 73 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 71 (555) System Control and Load Dispatching 78 Total Other Power Supply Expenses 76 St57) Other Expenses 77 St65 704al Pur. Production Expenses-Other Johner 70 < | - | | | |
| 59 TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58) 60 D. Other Power Generation 61 Operation 62 (540) Operation Supervision and Engineering 63 (547) Fuel 64 (548) Generation Expenses 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Rents 67 TOTAL Operation (Total of Lines 62 thru 66) 68 Maintenance 69 (551) Maintenance of Generating and Electric Plant 71 (552) Maintenance of Generating and Electric Plant 72 (554) Maintenance of Claid of Lines 69 thru 72) 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL Power Supply Expenses 76 (555) Purchased Power 77 (555) System Control and Load Dispatching 78 Total Other Power Supply Expenses (Total of Lines 78 thru 78) 79 Total Other Power Supply Expenses (Total of Lines 70 thru 79) 79 Total Other Power Supply Expenses (Total of Lines 70 thru 79) 71 (553) Outer Expenses (Total of Lines 70 thru 79) 73 Total Aurule and tone statis (lines 21, 41, 59, 74 37) | _ | | | |
| 60 D. Other Power Generation 61 Operation 62 (546) Operation Supervision and Engineering | | | | |
| e1 Operation 62 (546) Operation Supervision and Engineering 63 (547) Freel 64 (549) Generation Expenses 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Rents 67 TOTAL Operation (Total of Lines 62 thru 66) 68 Maintenance 69 (551) Maintenance of Generating and Electric Plant 70 (552) Maintenance of Generating and Electric Plant 71 (553) Maintenance of Generating and Electric Plant 73 TOTAL Amintenance of Bol Inv 72) T 74 TOTAL Powr Production Expenses - Other Power Generation Plant T 75 E. Other Power Supply Expenses T 76 (555) System Control and Laad Dispatching T 78 (555) System Control and Laad Dispatching T 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 27.865.740 28.588,183 80 Total Pow. Production Expenses E 20 27.865.740 28.588,183 81 2 Th | | | - L | |
| 122 E446) Operation Supervision and Engineering 123 (547) Fuel 124 (548) Miscellaneous Other Power Generation Expenses 125 (549) Miscellaneous Other Power Generation Expenses 126 (5450) Rents 127 (5451) Maintenance Supervision and Engineering 126 (551) Maintenance of Structures 127 (552) Maintenance of Generating and Electric Plant 127 (553) Maintenance of Conter Expenses-Other Power Generation Plant 127 (554) Maintenance (Total of Lines 69 thm 72) 128 TOTAL Par. Production Expenses-Other Power Generation Plant 127 TOTAL Pwr. Production Expenses 127 FS51 Maintenance Miscellaneous Other Power Generation Plant 128 (555) Purchased Power 129 Total Other Power Supply Expenses 13 Total Other Power Supply Expenses 14 (555) Purchased Power 129 Total Other Power Supply Expenses 13 Total Other Power Supply Expenses 14 (555) Other Expenses 15 E. Other Power Supply Expenses 15 Total Other Power Supply Expenses 16 Total O | | | _ | |
| 63 (547) Fuel 64 (548) Generation Expenses 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Rents 67 TOTAL Operation (<i>Total of Lines 82 thru 66</i>) 68 Maintenance Supervision and Engineering 69 (551) Maintenance of Structures 67 TOTAL Queration (<i>Total of Lines 82 thru 72</i>) 71 (552) Maintenance of Structures 73 TOTAL Maintenance (<i>Total of Lines 80 thru 72</i>) 74 TOTAL Pwr. Production Expenses-Other Power Generation Plant 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 Total Other Power Supply Expenses 79 Total Other Power Supply Expenses 71 Total Other Expenses 72 Total Other Expenses 73 Total Other Supervision and Engineering 80 Total Pvr. Production Expenses (<i>Total of Lines 21, 41, 59, 74 & 79</i>) 73 Station Expenses 82 Operation Supervision and Engineering 84 | | | | |
| 64 (548) Generation Expenses 65 (549) Miscellaneous Other Power Generation Expenses 66 (550) Renits 70 TOTAL, Operation (Total of Lines 62 thru 66) 68 Maintenance Generating and Electric Plant 71 (553) Maintenance of Structures Generating and Electric Plant 72 (554) Maintenance of Generating and Electric Plant Generating and Electric Plant 72 (555) Maintenance of Miscellaneous Other Power Generation Plant Generating and Electric Plant 73 TOTAL, Maintenance of Duby Schurg 20 Generating and Electric Plant Generating and Electric Plant 74 TOTAL, Powr. Production Expenses-Other Power Vower (Total of Lines 67 & 73) Generation Generation 76 (555) System Control and Load Dispatching Generation Generation 78 Total Other Power Supply Expenses (Total of Lines 76 thru 78) Bottal Prover Supply Expenses Generation 80 Total Pw. Production Expenses (Total of Lines 27 41, 59, 74 & 79) 27,865,740 28,588,183 81 2. TRANSMISSION EXPENSES Electricity by Chers Electricity by Others Electricity b | | | | |
| 65 [549] Miscelaneous Other Power Generation Expenses | | | | |
| 66 (550) Rents 67 TOTAL. Operation (<i>Total of Lines 62 thru 66</i>) 68 Maintenance 69 (551) Maintenance Supervision and Engineering 70 (552) Maintenance of Structures 71 (553) Maintenance of Miscellaneous Other Power Generation Plant 72 (554) Maintenance of Miscellaneous Other Power Generation Plant 73 TOTAL. Maintenance (<i>Total of Lines 69 thru 72</i>) 74 TOTAL. Pwr. Production Expenses-Other Power Generation Plant 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (<i>Total of Lines 76 thru 78</i>) 80 Total Pwr. Production Expenses (<i>Total of Lines 76 thru 78</i>) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmissi | | | 7. 10. | |
| 67 TOTAL Operation (<i>Total of Lines 62 thru 66</i>) 68 Maintenance 69 (551) Maintenance Supervision and Engineering 70 (552) Maintenance of Structures 71 (553) Maintenance of Generating and Electric Plant 72 (554) Maintenance of Miscellaneous Other Power Generation Plant 73 TOTAL Maintenance (<i>Total of Lines 69 thru 72</i>) 74 TOTAL, Prv. Production Expenses-Other Power (<i>Total of Lines 67 & 73</i>) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 57 79 Total Other Expenses 79 Total Other Expenses (<i>Total of lines 21, 41, 59, 74 & 79</i>) 70 Total Pwr. Production Expenses (<i>Total of lines 21, 41, 59, 74 & 79</i>) 70 Total Other Expenses 82 Operation 83 (560) Operation supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (565) Transmission of Electricity by Others 88 (565) Transmission of Electricity by Others 89 (566) Miacellaneous Trans | | | | |
| 68 Maintenance 69 (551) Maintenance Supervision and Engineering | | | | |
| 69 (551) Maintenance of Structures 70 (552) Maintenance of Structures 71 (553) Maintenance of Generating and Electric Plant 72 (554) Maintenance of Generating and Electric Plant 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL New Production Expenses-Other Power Generation Plant 75 E. Other Power Supply Expenses 76 (555) Furchased Power 77 (556) System Control and Load Dispatching 78 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 89 (565) Transmission of Electricity by Others 89 (566) Maintenance of Station Explements 91 TOTAL Operation (Total of Lines 83 thru 90) 92< | | Maintenance | | |
| 70 (552) Maintenance of Structures | | | | |
| 71 (553) Maintenance of Generating and Electric Plant 72 (554) Maintenance (Total of Lines 69 thru 72) 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (555) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of Lines 76 thru 78) 80 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of Lines 76 thru 78) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (565) Transmission Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission and Engineering 91 TOTAL Operation (Total of Lines 83 thru 90) <td>70</td> <td></td> <td></td> <td></td> | 70 | | | |
| 72 (554) Maintenance of Miscellaneous Other Power Generation Plant 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of Lines 21, 41, 59, 74 & 79) 79 Total Other Expenses 70 Total Other Expenses 80 Total Pwr. Production Expenses (Total of Lines 21, 41, 59, 74 & 79) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (553) Station Expenses 86 (553) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance of Station Equipment< | | | | |
| 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (555) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (5657) Transmission of Electricity by Others 89 (5660 Miscellaneous Transmission Expenses 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance of Structures 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (570) Maintenance of Underground Lines 94 (569) Maintenance of Underground Lines 95 (570) Maintenance of Underground Lines | 72 | | | |
| 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (555) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (5657) Transmission of Electricity by Others 89 (5660 Miscellaneous Transmission Expenses 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance of Structures 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (570) Maintenance of Underground Lines 94 (569) Maintenance of Underground Lines 95 (570) Maintenance of Underground Lines | | | | |
| 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (<i>Total of Lines 76 thru 78</i>) 80 Total Pwr. Production Expenses (<i>Total of lines 21, 41, 59, 74 & 79</i>) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (5657) Transmission of Electricity by Others 89 (5667) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (570) Maintenance of Underground Lines 96 (571) Maintenance of Underground Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miccellaneous Transmission Plant 99 TOTAL Mainte | and the second s | | | 14.4 |
| 76 (555) Purchased Power 77 (555) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (<i>Total of Lines 76 thru 78</i>) 80 Total Pwr. Production Expenses (<i>Total of lines 21, 41, 59, 74 & 79</i>) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscelfaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (571) Maintenance of Overhead Lines 94 (569) Maintenance of Underground Lines 95 (572) Maintenance of Underground Lines 98 (573) Maintenance of Overhead Lines 97 (572) Main | and the second se | | | |
| 78 (557) Other Expenses 79 Total Other Power Supply Expenses (<i>Total of Lines 76 thru 78</i>) 80 Total Power Supply Expenses (<i>Total of Lines 21, 41, 59, 74 & 79</i>) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance Supervision and Engineering 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (571) Maintenance of Studion Equipment 96 (571) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance (<i>Total of Lines 93 thr</i> | 76 | | | |
| 78 (557) Other Expenses 79 Total Other Power Supply Expenses (<i>Total of Lines 76 thru 78</i>) 80 Total Power Supply Expenses (<i>Total of Lines 21, 41, 59, 74 & 79</i>) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance Supervision and Engineering 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (571) Maintenance of Studion Equipment 96 (571) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance (<i>Total of Lines 93 thr</i> | 77 | (556) System Control and Load Dispatching | | |
| 80 Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) 27,865,740 28,588,183 81 2. TRANSMISSION EXPENSES 27,865,740 28,588,183 82 Operation 28 < | 78 | (557) Other Expenses | | - |
| 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance 93 93 (568) Maintenance of Structures 94 (569) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (<i>Total of Lines 93 thru 98</i>) 100 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 101 3. DISTRIBUTION EXPENSES 102 Operation | 79 | Total Other Power Supply Expenses (Total of Lines 76 thru 78) | | |
| 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 9 92 Maintenance 9 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 99 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 101 3. DISTRIBUTION EXPENSES | 80 | Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 27,865,740 | 28,588,183 |
| 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (577) Maintenance of Overhead Lines 97 (572) Maintenance of Overhead Lines 98 (573) Maintenance of Underground Lines 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Structures 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Transmission Expenses (Total of Lines 91 & 99) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES | | | | |
| 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 92 92 Maintenance 93 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation Interset | | | | |
| 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Structures 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | _ | |
| 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (558) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | 1 |
| 92 Maintenance 93 (568) 94 (569) 95 (570) 95 (570) 96 (571) 97 (572) 98 (573) 99 TOTAL 99 TOTAL 910 TOTAL 910 TOTAL 91101 3. 912 Operation | _ | | | |
| 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | _ | | | |
| 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (<i>Total of Lines 93 thru 98</i>) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | and the second s | | | |
| 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | | | | |
| 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation | - | and the second sec | | |
| 101 3. DISTRIBUTION EXPENSES 102 Operation | _ | | | |
| 102 Operation | | | | |
| 103 (580) Operation Supervision and Engineering 912.826 1.001,692 | 102 | | | |
| | 103 | (580) Operation Supervision and Engineering | 912,826 | 1,001,692 |

| Na | me | of | Respond | lent |
|----|----|----|---------|------|
|----|----|----|---------|------|

Detroit Thermal, LLC

| espondent | This Report Is: | Date of Report | Year of Report |
|------------|---|---------------------------|-------------------|
| ermal, LLC | (1) [X] An Original (2) [] A Resubmission | (Mo, Da, Yr) 4/30/2017 | December 31, 2016 |
| ELE | CTRIC OPERATION AND MAINTENANCE | EXPENSES (cont'd) | |

| 106 (58 107 (58 108 (58 110 (58 111 (58 112 (58 113 (58 114 (59 115 Mai 116 (59 117 (59 118 (59 119 (59 | (a) 3. DISTRIBUTION EXPENSES (Continued) 1) Load Dispatching 2) Station Expenses 3) Overhead Line Expenses 3) Overhead Line Expenses 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 6) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents 70 TOTAL Operation (Total of Lines 103 thru 113) intenance 9) Maintenance Supervision and Engineering 1) Maintenance of Structures | (b) 86,162 38,649 313,149 48,123 1,398,911 | (c) 16,391 35,787 79,123 84,807 |
|--|---|---|--|
| 105 (58 106 (58 107 (58 109 (58 110 (58 111 (58 112 (58 113 (58 114 (58 115 Mai 116 (59 117 (59 118 (59 119 (59 | 1) Load Dispatching 2) Station Expenses 3) Overhead Line Expenses 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 6) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents TOTAL Operation (<i>Total of Lines 103 thru 113</i>) intenance 90) Maintenance Supervision and Engineering | 38,649 313,149 48,123 | 35,787 79,123 84,807 |
| 106 (58 107 (58 108 (58 110 (58 111 (58 112 (58 113 (58 114 (59 115 Mai 116 (59 117 (59 118 (59 119 (59 | 2) Station Expenses 3) Overhead Line Expenses 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 6) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents 70 TAL Operation (<i>Total of Lines 103 thru 113</i>) intenance 90) Maintenance Supervision and Engineering | 38,649 313,149 48,123 | 35,787 79,123 84,807 |
| 107 (58 108 (58 109 (58 110 (58 111 (58 112 (58 113 (58 114 (59 115 Mai 116 (59 117 (59 118 (59 119 (59 | 3) Overhead Line Expenses 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 6) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents TOTAL Operation (<i>Total of Lines 103 thru 113</i>) intenance 90) Maintenance Supervision and Engineering | 38,649 313,149 48,123 | 35,787 79,123 84,807 |
| 108 (58 109 (58 110 (58 111 (58 112 (58 113 (58 114 (115 115 Mai 116 (59 117 (59 118 (59 119 (59 | 4) Underground Line Expenses 5) Street Lighting and Signal System Expenses 6) Meter Expenses 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents TOTAL Operation (<i>Total of Lines 103 thru 113</i>) intenance 90) Maintenance Supervision and Engineering | 38,649 313,149 48,123 | 35,787 79,123 84,807 |
| 109 (58 110 (58 111 (58 112 (58 113 (58 114 (15 115 Mai 116 (59 117 (59 118 (59 119 (59 | Street Lighting and Signal System Expenses Meter Expenses Solution Statistics Solution Statistics Solution Sol | 38,649 313,149 48,123 | 35,787 79,123 84,807 |
| 110 (58 111 (58 112 (58 113 (58 114 (59 116 (59 117 (59 118 (59 119 (59 | Meter Expenses Section 2015 Section | 313,149 48,123 | 79,123 84,807 |
| 111 (58 112 (58 113 (58 114 | 7) Customer Installations Expenses 8) Miscellaneous Expenses 9) Rents TOTAL Operation (<i>Total of Lines 103 thru 113</i>) intenance 9) Maintenance Supervision and Engineering | 313,149 48,123 | 79,123 84,807 |
| 112 (58 113 (58 114) 115 Mai 116 (59 117 (59 118 (59 119 (59 | 8) Miscellaneous Expenses 9) Rents TOTAL Operation (<i>Total of Lines 103 thru 113</i>) intenance 0) Maintenance Supervision and Engineering | 48,123 | 84,807 |
| 113 (58 114 115 Ma 116 (59 117 (59 118 (59 119 (59 | 9) Rents TOTAL Operation (Total of Lines 103 thru 113) intenance 0) Maintenance Supervision and Engineering | | |
| 115 Ma 116 (59 117 (59 118 (59 119 (59 | intenance 0) Maintenance Supervision and Engineering | 1,398,911 | |
| 116 (59 117 (59 118 (59 119 (59 | 0) Maintenance Supervision and Engineering | | 1,217,799 |
| 117 (59 118 (59 119 (59 | | | |
| 118 (59 119 (59 | 1) Maintenance of Structures | | |
| 119 (59 | | | |
| | 2) Maintenance of Station Equipment | | |
| | 3) Maintenance of Overhead Lines | | |
| | 4) Maintenance of Underground Lines | 397,196 | 616,698 |
| | 5) Maintenance of Line Transformers | | |
| | 6) Maintenance of Street Lighting and Signal Systems | | |
| | 7) Maintenance of Meters | 60.001 | 65.000 |
| | Maintenance of Miscellaneous Distribution Plant | 50,004 | 55,990 |
| | TOTAL Maintenance (Total of Lines 116 thru 124) | 447,201 | 672,688 |
| 126 127 | TOTAL Distribution Expenses (Total of Lines 114 & 125) | 1,846,111 | 1,890,487 |
| | 4. CUSTOMER ACCOUNTS EXPENSES | | |
| | 1) Supervision | | |
| | 2) Meter Reading Expenses | | |
| | Olice reading Expenses Section Expenses | | |
| And in case of the local division of the loc | 04) Uncollectible Accounts | (60,877) | 103,673 |
| | 05) Miscellaneous Customer Accounts Expenses | (00,017) | 100,010 |
| | TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133) | (60,877) | 103,673 |
| 135 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | (00,011) | 100,010 |
| 136 Op | | - | |
| | 07) Supervision | | 1 |
| | 08) Customer Assistance Expenses | | |
| | 09) Informational and Instructional Expenses | | |
| | 10) Miscellaneous Customer Service and Informational Expenses | | |
| 141 | TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140) | 0 | 0 |
| 142 | 6. SALES EXPENSE | | |
| | peration | | |
| | 11) Supervision | 96,919 | 195,173 |
| | 12) Demonstrating and Selling Expenses | | |
| | 13) Advertising Expenses | 10,642 | |
| | 16) Miscellaneous Sales Expenses | 6,565 | |
| 148 | Total Sales Expenses (Total of Lines 144 thru 147) | 114,127 | 281,118 |
| 149 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| | peration | | |
| | 20) Administrative and General Salaries | 1,099,452 | |
| | 21) Office Supplies and Expenses | 49,190 | 54,542 |
| 153 (L | ess) (922) Administrative Expenses Transferred - CR | | <u> </u> |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|----------------------|---|---------------------------|-------------------|
| Detroit Thermal, LLC | (1) [X] An Original (2) [] A Resubmission | (Mo, Da, Yr) 4/30/2017 | December 31, 2016 |
| ELE | CTRIC OPERATION AND MAINTENANCE | EXPENSES (cont'd) | |

| | If the amount for previous year is not deprived from previously re | ported figures, explain in fo | otnotes. |
|-------------|--|-------------------------------|--------------------------------|
| Line No. | Account (a) | Amt. For Current Year (b) | Amt. For Previous Year (c) |
| 154 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | |
| 155 | (923) Outside Services Employed | 0 | 50 |
| | (924) Property Insurance | 506,353 | 551,365 |
| | (925) Injuries and Damages | | |
| | (926) Employee Pensions and Benefits | 741,788 | 871,932 |
| | (927) Franchise Requirements | | |
| 160 | (928) Regulatory Commission Expenses | | |
| | (929) Duplicate Charges - CR. | | |
| | (930.1) General Advertising Expenses | | |
| 163 | (930.2) Miscellaneous General Expenses | 2,264,201 | 1,489,868 |
| 164 | (931) Rents | | |
| 165 | TOTAL Operation (Total of Lines 151 thru 164) | 4,660,984 | 4,084,256 |
| 166 | Maintenance | | |
| 167 | (935) Maintenance of General Plant | | |
| 168 | TOTAL Administrative and General Expenses (Total of Lines 165 & 167) | 4,660,984 | 4,084,256 |
| 169 | TOTAL Electric Operation and Maintenance Expenses (Enter total | 34,426,085 | 34,947,717 |
| | of lines 80, 100, 126, 134, 141, 148, and 168) | | |

| NUMBER OF ELECTRIC DEPARTMENT | EMPLOYEES | |
|---|---|--|
| The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote. | 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions. | |
| . Payroll Period Ended (Date) | | |
| Total Regular Full-Time Employees | | |
| . Total Part-Time and Temporary Employees | | |
| . Total Employees | | |
| 4. Total Employees | | |
| | | |
| | | |
| | | |