MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending:								
	December 31, 2018							
Present na	ame of resp	ondent:						
	Detroit The	rmal, LLC						
Address o	f principal	place of b	ousiness:					
Utility rep	resentative	to whom	inquires regarding th	nis report	may be dir	rected:		
	Name:	Robert Co	ullen	Title:	Controller			
	Address:	541 Madi	son Ave.					
	0:4	D = 4 = 2 i4		04-4	N 41	7 :	40000	
	City:	Detroit		State:	MI	Zip:	48226	
	Direct Tele	ephone, Ir	nclude Area Code:	313-972	-4415			
If the utilit	y name has	s been ch	anged during the pas	st year:				
	Prior Nam	۵.						
	1 HOI Haili	C.						
	Date of Ch	nange:						
	1							
Two copie	es of the pu	blished a	nnual report to stock	holders:				
r		1	were forwarded to t	ha Camm	iccion			
]]	will be forwared to t					
L		1	will be forwared to t	ine Comin	11551011			
			on or about					
Annual re	ports to sto	ckholder	s:					
]]	are published					
[]	are not published					
	, ,							

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Regulated Energy Division (Jennifer Brooks) 7109 W Saginaw Hwy PO Box 30221 Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION					
01 Exact Legal Name of Respondent		02	Year of Report		
Detroit Thermal, LLC					
03 Previous Name and Date of Change	(if name changed dur	ing year)	December 31, 2018		
	-				
04 Address of Principal Business Office	at End of Year (Stree	t, City, St., Zip)			
541 Madison Ave., Detroit, MI 48226					
05 Name of Contact Person		06 Title of Contact Per	son		
Robert Cullen		Senior Group Contr	roller		
07 Address of Contact Person (Street, C	City, St., Zip)				
541 Madison Ave., Detroit, MI 48226					
08 Telephone of Contact Person, Include	ing Area Code:	09 This Report is:	10 Date of Report		
242.070.4445		(1) [X] An Original	(Mo, Da,Yr)		
313-972-4415		(2) [] A Resubmission	n 04/30/19		
	ATTESTATIO	N			
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.					
01 Name	03 Signature		04 Date Signed		
Thomas Cinzori	1	2 .	(Mo, Da,Yr)		
02 Title	to		April 30, 2019		
Chief Financial Officer					

	e of Respondent This Report Is: (1) [X] An Original It Thermal, LLC		Date of Report (Mo, Da, Yr)	Year of Report
Dello	(2) [] A Resubmi	ssion	4/30/2019	December 31, 2018
	COMPARATIVE BALANCE SHEE	T (ASSETS /	AND OTHER DEBITS)	
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	75,040,856	79,487,869
3	Construction Work in Progress (107)	200-201	1,814,051	7,675,133
	TOTAL Utility Plant (Enter total of lines 2 and 3)		76,854,907	87,163,001
	(Less) Accum.Prov for Depr.Amort.Depl (108,110, 111,115)	200-201	25,059,008	28,224,472
	Net Utility Plant (Enter total of line 4 less 5)		51,795,899	58,938,530
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
	(Less) Accumulated Provision of Amortization of Nuclear Fuel			
	Assemblies (120.5)	202-203		
	Net Nuclear Fuel (Enter total of line 7-11 less 12)			
	Net Utility Plant (Enter total of lines 6 and 13)		51,795,899	58,938,530
	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)	221		
19	(Less) Accum.Prov. for Depr. and Amort. (122)			
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amoritization Fund - Federal (127)			
28	Other Special Funds (128)			(
29	Special Funds (Non-Major Only) (129)		2,641,679	1,010,014
	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		2,641,679	1,010,014
33	CURRENT AND ACCRUED ASSETS			.,0.10,0.1
34	Cash and Working Funds (Non-Major Only) (130)		I	497
	Cash (131)			431
	Special Deposits (132-134)			
	Working Fund (135)			
	Temporary Cash Investments (136)	222-223		
	Notes Receivable (141)	226A		
	Customer Accounts Receivable (142)	226A	5,728,630	4,788,991
	Other Accounts Receivable (143)	226A	13,257	(
	(Less) Accum.Prov. for Uncoll. Acct Credit (144)	226A	(70,539)	(
	Notes Receivable from Assoc. Companies (145)	226B	, , ,	
	Accounts Receivable from Assoc. Companies (146)	226B	3,527,886	17,047,616
	Fuel Stock (151)	227		
	Fuel Stock Expenses Undistributed (152)	227		
	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	34,671	33,839
	Merchandise (155)	227		
	Other Materials and Supplies (156)	227		
	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

	e of Respondent This Report Is: (1) [X] An Origin		Date of Report (Mo, Da, Yr)	Year of Report
Detro	(2) [] A Resubm	ission	4/30/2019	December 31, 2018
	COMPARATIVE BALANCE SHEE	T (ASSETS	AND OTHER DEBITS)	
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	80,084,009	84,531,022
3	Construction Work in Progress (107)	200-201	1,814,051	
	TOTAL Utility Plant (Enter total of lines 2 and 3)		81,898,061	
5	(Less) Accum.Prov for Depr.Amort.Depl (108,110, 111,115)	200-201	28,788,849	
6	Net Utility Plant (Enter total of line 4 less 5)		53,109,211	58,938,530
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
10	(Less) Accumulated Provision of Amortization of Nuclear Fuel	202 202		
	Assemblies (120.5)	202-203		
	Net Nuclear Fuel (Enter total of line 7-11 less 12)	+	53,109,211	E0 020 E20
15	Net Utility Plant (Enter total of lines 6 and 13) Utility Plant Adjustments (116)	122	55,109,211	58,938,530
16	Gas Stored Underground-Noncurrent (117)	122		
17	OTHER PROPERTY AND INVESTMENTS			T T T T T T T T T T T T T T T T T T T
	Nonutility Property (121)	221		
	(Less) Accum.Prov. for Depr. and Amort. (122)			
	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	000 000	T	
	Noncurrent Portion of Allowances	228-229		
	Other Investments (124)	+		
	Sinking Funds (125)	+		
27	Depreciation Fund (126) Amoritization Fund - Federal (127)	+		
28	Other Special Funds (128)	+		0
29	Special Funds (Non-Major Only) (129)		2,641,679	1,010,014
	Long-Term Portion of Derivative Assets (175)		2,041,073	1,010,014
31	Long-Term Portion of Derivative Assets - Hedges (176)	+		
	TOTAL Other Property and Investments (Total of lines 18 thru			
32	21, 23 thru 31)		2,641,679	1,010,014
33	CURRENT AND ACCRUED ASSETS		· · ·	
34	Cash and Working Funds (Non-Major Only) (130)			497
35	Cash (131)			701
	Special Deposits (132-134)			
	Working Fund (135)			
38	Temporary Cash Investments (136)	222-223		
	Notes Receivable (141)	226A		
	Customer Accounts Receivable (142)	226A	5,728,630	4,788,991
41	Other Accounts Receivable (143)	226A	13,257	0
42	(Less) Accum.Prov. for Uncoll. Acct Credit (144)	226A	(70,539)	0
	Notes Receivable from Assoc. Companies (145)	226B		
	Accounts Receivable from Assoc. Companies (146)	226B	3,527,886	17,047,616
	Fuel Stock (151)	227		
	Fuel Stock Expenses Undistributed (152)	227		
	Residuals (Elec) and Extracted Products (153)	227		
	Plant Materials and Operating Supplies (154)	227	34,671	33,839
	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229	1	l '

Name of Respondent This Report Is:			Date of Report	Year of Report	
Detro	at Ibormol III()	I) [X] An Orig		(Mo, Da, Yr)	
Delic	(2	2) [] A Resub	mission	4/30/2019	December 31, 2018
	COMPARATIVE BALANCE S	SHEET (ASSE	TS AND O	THER DEBITS) (Conti	nued)
			Ref. Page	Balance at Beginning	Balance at End of
	Title of Account		No.	of Year	Year
Line	(a)		(b)	(c)	(d)
53	(Less) Noncurrent Portion of Allowances				0
54	Stores Expense Undistributed (163)		227		
55	Gas Stored Underground-Current (164.1)			213,167	849,216
50	Liquefied Natural Gas Stored and Held for Pro	ocessing			
56	(164.2-164.3)			400.704	00.047
57	Prepayments (165)			103,721	90,347
	Advances for Gas (166-167)				
60	Interest and Dividends Receivable (171)				
61	Rents Receivable (172) Accrued Utility Revenues (173)			713,695	694,076
62	Misc Current and Accrued Assets (174)			7 13,093	094,070
63	Derivative Instrument Assets (174)				
64	(Less) LT Portion of Derivative Inst. Assets (1	175)			
65	Derivative Instrument Assets - Hedges (176)	170)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedge	es (176)			
	TOTAL Current and Accrued Assets (Enter to				
67	thru 66)	otal of lines of		10,264,488	23,504,582
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			890,459	821,960
70	Extraordinary Property Losses (182.1)		230		
71	Unrecovered Plant & Regulatory Study Costs	(182.2)	230		
72	Other Regulatory Assets (182.3)		232	(659,615)	(988,292)
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.	.1)			
75	Other Prelim. Survey & InvestigationCharges	(183.2)			
76	Clearing Accounts (184)				
77	Temporary Facilities (185)				
78	Miscellaneous Deferred Debits (186)		233	3,543,698	3,219,671
79	Def. Losses from Disposition of Utility Plant (1	187)	235		, ,
80	Research, Devel. and Demonstration Expend	,	352-353		
81	Unamortized Loss on Reacquired Debt (189)	` '	237		
82	Accumulated Deferred Income Taxes (190)		234		
83	Unrecovered Purchased Gas Costs (191)				
	TOTAL Deferred Debits (Enter total of lines 6)	9 thru 83)		3,774,543	3,053,339
	TOTAL Assets and Other Debits (Enter total of				, ,
85	thru 16, 32, 67, and 84)	S. III IOO 17		68,476,609	86,506,465

Name of Respondent	This Report Is:		Date of Report	Year of Report
Detroit Thermal, LLC (1) [X] A			(Mo, Da, Yr)	
	mission	4/30/2019	December 31, 2018	
COMPARATIVE	E BALANCE SHEET (L	IABILITIES A	AND OTHER CREDITS)
		Ref. Page	Balance at Beginning	Balance at End of
Title of Acco	ount	No.	of Year	Year
Line (a)	MIL	(b)	(c)	(d)
1 PROPRIETARY (~ADITAI	(8)	(0)	(d)
	JAPITAL			_
2 Common Stock Issued (201)		250-251		0
3 Preferred Stock Issued (204)		250-251		
4 Capital Stock Subscribed (202, 205		252		
5 Stock Liability for Conversion (203,	206)	252		
6 Premium on Capital Stock (207)		252	0.005.550	0.005.550
7 Other Paid-In Capital (208-211)		253	9,635,558	9,635,558
8 Installments Received on Capital St		252		
9 (Less) Discount on Capital Stock (2	•	254		
10 (Less) Capital Stock Expense (214)		254	/== //	/- /
11 Retained Earnings (215, 215.1, 216		118-119	(53,448,289)	(54,735,850)
12 Unappropriated Undistributed Subsidiary		118-119		
13 (Less) Reacquired Capital Stock (2		250-251		
14 Noncorporate Proprietorship (Non-n	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	122()()		
15 Accumulated Other Comprehensive	Income (219)	122(a)(b)		
16 TOTAL Proprietary Capital (Enter to	otal of lines 2 thru 15)		(43,812,731)	(45,100,292)
17 LONG-TERM	DEBT		<u> </u>	
18 Bonds (221)	<u> </u>	256-257	24,544,167	23,440,833
19 (Less) Reacquired Bonds (222)		256-257	24,044,107	20,440,000
20 Advances from Associated Compar	nine (223)	256-257	(2,736)	0
21 Other Long-Term Debt (224)	1165 (223)	256-257	194,541	4,548,090
22 Unamortized Premium on Long-Term	m Dobt (225)		194,041	4,040,030
Ť				
(Less) Unamortized Discount on Lo (226)	ng-Term Debt -Debit			
24 TOTAL Long-Term Debt (Enter tota	I lines 18 thru 23)		24,735,972	27,988,924
25 OTHER NONCURREN				
 				
26 Obligations Under Capital Leases-N27 Accumulated Prov. for Property Inst	· · · · · · · · · · · · · · · · · · ·	+		
' '	` '	+		
28 Accumulated Prov. for Injuries and I29 Accumulated Prov. for Pensions and		+		
30 Accumulated Misc. Operating Provisions and	· /	1		
31 Accumulated Provision for Rate Ref		+		
32 Long-Term Portion of Derivative Ins		+		
33 LT Portion of Derivative Instrument		+		
34 Asset Retirement Obligations (230)	Liabililles - Heuges	+		
TOTAL Other Nepaurrent Lightlities	/Enter total of lines and	1		
TOTAL Other Noncurrrent Liabilities thru 34)	`			
36 CURRENT AND ACCRU	ED LIABILITIES			
37 Notes Payable (231)				
38 Accounts Payable (232)			3,127,869	3,480,951
39 Notes Payable to Associated Comp	anies (233)			
40 Accounts Payable to Associated Co	mpanies (234)		84,788,542	
41 Customer Deposits (235)			33,050	8,050
42 Taxes Accrued (236)		262-263		
` '				
43 Interest Accrued (237)				
` ,				

Name of Respondent This Report			201	Date of Report	Year of Report
Detro		X] An Origir A Resubn		(Mo, Da, Yr) 4/30/2019	December 31, 2018
	COMPARATIVE BALANCE SHEE	-		OTHER CREDITS) (Co	
		F	Ref. Page	Balance at Beginning	Balance at End of
1 :	Title of Account		No.	of Year	Year
Line	(a)		(b)	(c)	(d)
46	Matured Interest (240)			(0.4.000)	- 0
47	Tax Collections Payable (241)			(21,069)	525
48	Misc. Current and Accrued Liabilities (242)			938,290	2,109,715
49	Obligations Under Capital Leases -Current (243	3)			
50	Deriviative Instrument Liabilities (244)				
51	(Less) LT Portion of Derivative Instrument Liabil	lities			
52	Deriviative Instrument Liabilities - Hedges (245)				
53	(Less) LT Portion of Derivative Instrument Liabil Hedges	lities -			
54	Federal Income Taxes Accrued for Prior Years	(246)			
55	State and Local Taxes Accrued for Prior Years	` '			
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)	-			
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)	-			
58	TOTAL Current and Accrued Liabilities (Enter to 37 thru 57)	otal of lines		88,866,681	103,617,833
59	DEFERRED CREDITS				
60	Customer Advances for Construction (252)				
61	Accumulated Deferred Investment Tax Credits ((255)	266-267		
62	Deferred Gains from Disposition of Utility Plt. (2	56)	270		
63	Other Deferred Credits (253)		269		
64	Other Regulatory Liabilities (254)		278		
65	Unamortized Gain on Reacquired Debt (257)		237		
66	Accum. Deferred Income Taxes-Accel. Amort. (281)			
67	Accum. Deferred Income Taxes-Other Property	(282)			
68	Accum. Deferred Income Taxes-Other (283)	:	272-277		
69	TOTAL Deferred Credits (Enter total of lines 60	thru 68)			
70	TOTAL Liabilities and Other Credits (Enter total 16, 24, 35, 58 and 69)	of lines		68,476,610	86,506,465

Name of Respondent	This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2019	December 31, 2018

STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.
- 2. Report amounts in account 414, Other Utiltiy Operating Income, in the dame manner as accounts 412 and 413 above.
- 3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- 4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

			TOTAL		
	Title of Account	Ref. Page No.	Current Year	Previous Year	
Line	(a)	(b)	(c)	(d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	40,057,116	33,013,123	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	34,666,900	33,316,326	
5	Maintenance Expenses (402)	320-323	640,810	783,099	
6	Depreciation Expenses (403)	336-337	3,974,460	3,738,334	
7	Depreciation Expenses for Asset Retirement Costs (403.1)				
8	Amortization and Depl. of Utility Plant (404-405)	336-337			
9	Amortization of Utility Plant Acq. Adj (406)	336-337			
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)				
11	Amort. Of Conversion Expenses (407)				
12	Regulatory Debits (407.3)		3,004	(188,788)	
13	(Less) Regulatory Credits (407.4)				
14	Taxes Other Than Income Taxes (408.1)	262-263			
15	Income Taxes-Federal (409.1)	262-263			
16	-Other (409.1)	262-263			
17	Provision for Deferred Income Taxes (410.1)	234,272-276			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276			
19	Investment Tax Credit Adj Net (411.4)	266-267			
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B			
21	Losses from Disposition of Utility Plant (411.7)	235A-B	25		
22	(Less) Gains from Disposition of Allowances (411.8)				
23	Losses from Disposition of Allowances (411.9)				
24	Accretion Expense (411.10)				
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		39,285,199	37,648,971	
26	Net Utiltiy Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		771,917	(4,635,848)	

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Detroit Thermal, LLC	(1) [X] An Original	(Mo, Da, Yr)			
Detroit Thermal, LLC	(2) [] A Resubmission	43585	December 31, 2018		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- ...retain such revenues or recover amounts paid with respect to power and gas purchases.
- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
- 8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the prceeding year. Also give the approximate dollar effect of such changes.
- 9. Explain in a footnote if the previous year's figures are different from that reported in prior years.
- 10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER U	OTHER UTILITY		
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year		
(e)	(f)	(g)	(h)	(i)	(j)	Line	
						1	
				771,917	(4,635,848)	2	
						3	
						4	
						5	
						6	
						7	
						8	
						9	
						40	
						10 11	
						12	
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						24	
						25	
						26	

Name	e of Respondent	This Report Is:		Date of Report	Year of Report
Detroit Thermal, LLC		(1) [X] An Origina		(Mo, Da, Yr)	
		(2) [] A Resubm	ission	4/30/2019	December 31, 2018
	STATEMENT	OF INCOME FOR	THE YEAR	(Continued)	
			(Ref.)	To	otal
	Account		Page No.	Current Year	Previous Year
Line	(a)		(b)	(c)	(d)
27	Net Utility Operating Income (Carried forwa	ard from page 114)		771,917	(4,635,848)
28	OTHER INCOME AND DEDUC	TIONS			
29	Other Income				
30	Nonutility Operating Income				
31	Revenues From Merchandising, Jobbing and Co	ontract Work (415)	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And C	Contract Work (416)	282		
33	Revenues From Nonutility Operations (417)		282		
34	(Less) Expenses of Nonutility Operations (41	7.1)	282		
35	Nonoperating Rental Income (418)		282		
36	Equity in Earnings of Subsidiary Companies	(418.1)	119,282		
37 38	Interest and Dividend Income (419) Allowance for Other Funds Used During Constr	untion (410.1)	282 282		
39	Miscellaneous Nonoperating Income (421)	, ,	282	37,111	78,631
40	Gain on Disposition of Property (421.1)		280	07,111	70,001
41	TOTAL Other Income (enter Total of lines	31 thru 40)		37,111	78,631
42	Other Income Deductions	31 11114 10)		01,111	10,001
43	Loss on Disposition of Property (421.2)		280		
44	Miscellaneous Amortization (425)		340		
45	Donations (426.1)				
46	Life Insurance (426.2)				
47	Penalties (426.3)				
48	Exp. For Certain Civic, Political & Related	Activities (426.4)			
49	Other Deductions (426.5)				
50	TOTAL Other Income Deductions (Total of				
51	Taxes Applicable to Other Income and Dedu	ctions			
52	Taxes Other Than Income Taxes (408.2)		262-263		
53	Income Taxes - Federal (409.2)		262-263		
54	Income Taxes - Other (409.2)		262-263		
55	Provision for Deferred Income Taxes (410.	2)	234,272-276		
56	(Less) Provision for Deffered Income Taxe	s - Cr. (411.2)	234,272-276		
57	Investment Tax Credit Adjustment - Net (4	11.5)	264-265		
58	(Less) Investment Tax Credits (420)		264-265		
59	TOTAL Taxes on Other Income and Deductions	(total of 52 thru 58)			
60	Net Other Income and Deductions (total of lines	41,50 & 59)		37,111	78,631
61	INTEREST CHARGES	, ,		,	,
62	Interest on Long-Term Debt (427)		257	1,952,568	2,405,431
63	Amort. Of Debt Disc. And Expense (428)		256-257	15,686	
64	Amortizaiton of Loss on Reacquired Debt (42	28 1)	1	. 5,500	.21,000
65	(Less) Amort. Of Premium on Debt-Credit (42		256-257		
66	(Less) Amort. of Gain on Reacquired Debt-C	,	200-201		
67			257 240	1	
	Interest on Debt to Associated Companies (4	30)	257-340	400 200	1 617 050
68	Other Interest Expense (431)		340	128,336	1,617,050
69	(Less) Allowance for Borrowed Funds Used During Constru			0.000.500	4 4 4 0 == 1
70	Net Interest Charges (total of lines 62 thru			2,096,589	
71	Income Before Extraordinary Items (total line			(1,287,561)	(8,700,788)
72	EXTRAORDINARY ITEM	S			
73	Extraordinary Income (434)		342		
74	(Less) Extraordinary Deductions (435)		342		
75	Net Extraordinary Items (total line 73 less l	ine 74)			
76	Income Taxes-Federal and Other (409.3)		262-263		
77	Extraordinary Items After Taxes (Enter Total of line	es 75 less line 76)		(4.007.504)	(0.700.700)
78	Net Income (Enter Total of lines 71 and 77)		<u> </u>	(1,287,561)	(8,700,788)

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Next is Page 202-S

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo,Da,Yr) 04/30/19		Year of Report December 31, 2018	
	STEAM HEATING PLANT IN SERVICE						
This	This schedule includes account 101, Heating Plant in Service (classified)						
Line No.	Account	Balance at Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Heating Plant	17,918,452	504,063				18,422,515
2	Steam Distribution System (473A)	57,122,404	3,942,949				61,065,353
3							
4							
5							
6							
7							
8 9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							

20 Total Steam Heating Plant

75,040,856 4,447,013

79,487,869

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Detroi	t Thermal, LLC	(1) [X] An Original (2) [] A Resubmission	(Mo,Da,Yr) 04/30/19	December 31, 2018
		<u> </u>	•	
	ST	EAM HEATING REVENUES	S (Account 400)	
		_	_	T
Line	Account	Operating Boyonuse	Doundo (Thousando)	Average Number of
No.		Operating Revenues	Pounds (Thousands)	Customers
	(a)	(b)	(c)	(d)
1				
2	Tariff Customers	12,133,544	443,348	75
3 4	Special Contracts	26,421,179	1,370,460	18
5	Special Centration	20,121,170	1,070,100	
6	*Adjustments	(243,949)		
7				
8 9				
10				
11	*Adjustments represents billing corr	ections based on the use w	hen necessary	
12				
13 14				
15				
16				
17				
18 19				
20				
21				
22				
23 24				
2 4 25				
26				
27				
28 29				
30				
31				
32				
33				
34 35				
36				
37				
38				
39 40				
41				
42				
43				
44 45				
45 46				
			•	

47 48

Nam	Name of Respondent This Report Is: Date of Report Year of Report					
(1) [Y] An Origina			(Mo, Da, Yr)	·		
Detr	oit Thermal, LLC	(2) [] A Resubmission	04/30/19	December 31, 2018		
	ELECTRIC C	IV 7 L - 2	<u> </u>			
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the	If the amount for previous year is not deprived from previously reported figures, explain in footnotes.					
	Account		Amt. For Current	Amt. For Previous		
Line	7.100041		Year	Year		
No.	(a)		(b)	(c)		
1	1. POWER PRODUCTIO	N EXPENSES	\			
2	A. Steam Power Ge					
3	Operation					
4	(500) Operation Supervision and Engineeri	ng	1,219,223	1,266,420		
5	(501) Fuel		10,649,014	6,173,982		
6	(502) Steam Expenses		1,755,137	963,011		
7	(503) Steam from Other Sources		13,230,051	18,130,153		
8	(Less) (504) Steam Transferred - CR.		0			
9	(505) Electric Expenses		742,624	747,836		
10	(506) Miscellaneous Steam Power Expense	es	188,724	129,240		
11	(507) Rents		1,370	1,255		
12	Allowances		0			
13	TOTAL Operation (Enter Total of Lines 4 to	hru 12)	27,786,143	27,411,898		
	Maintenance					
15	(510) Maintenance Supervision and Engine	eering	225,710	307,308		
16	(511) Maintenance of Structures		0	100 100		
17	(512) Maintenance of Boiler Plant		200,299	180,486		
18	(513) Maintenance of Electric Plant	BL .	0	66,248		
19	(514) Maintenance of Miscellaneous Steam	n Plant	214,801	229,057		
20	TOTAL Maintenance (Enter Total of Lines 1	5 thru 19)	640,810	783,099		
21	TOTAL Power Production Expenses-Steam	n Power (Total of lines 13 & 20)	28,426,953	28,194,997		
22	B. Nuclear Power G	eneration				
-	Operation					
	(517) Operation Supervision and Engineeri	ng				
	(518) Fuel					
	(519) Coolants and Water					
27	(520) Steam Expenses (521) Steam from Other Sources					
29	(Less) (522) Steam Transferred - CR					
	(523) Electric Expenses					
31	(524) Miscellaneous Nuclear Power Expens	ses				
32	(525) Rents					
	(020) Hemo					
33	TOTAL Operation (Enter Total of lines 24 thi	ru 32)				
	Maintenance					
	(528) Maintenance Supervision and Engine	eering				
36	(529) Maintenance of Structures	mont				
37	(530) Maintenance of Reactor Plant Equipm	nent	+			
38	(531) Maintenance of Electric Plant	DI 1	+			
39	(532) Maintenance of Miscellaneous Nucle					
40	TOTAL Maintenance (Enter Total of Lines 3	·				
41	TOTAL Power Production Expenses-Nucle	·				
42	C. Hydraulic Power (Generation				
-	Operation					
44	(535) Operation Supervision and Engineeri	ng	-			
	(536) Water for Power		-			
46	(537) Hydraulic Expenses					
47	(538) Electric Expenses	protion Evanges	1			
48	(539) Miscellaneous Hydraulic Power Gene	erauon Expenses				
49	(540) Rents		+			
50	TOTAL Operation (Enter Total of Lines 44	thru 49)				

		This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		(1) [X] An Original	(Mo, Da, Yr)	December 31, 2018
·		(2) [] A Resubmission	4/30/2019	, , , ,
	ELECTRIC OP	ERATION AND MAINTENANCE	EXPENSES (cont'd)	
	If the amount for previous year	r is not deprived from previously	reported figures, explain in f	potnotes.
Line		· · · · · ·		Amt. For Previous Year
No.	Accour (a)	TIL	(b)	(c)
51	C. Hydraulic Power Gen	eration (Continued)	()	()
52	Maintenance			
53	(541) Maintenance Supervision and Engi	neering		
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams,(544) Maintenance of Electric Plant	and Waterways		
56 57	(545) Maintenance of Miscellaneous Hyd	raulic Plant		
58	TOTAL Maintenance (Total of Lines 53 t			
59	TOTAL Pwr. Production Expenses-Hyd	,		
60	D. Other Power			
61	Operation			
62	(546) Operation Supervision and Enginee	ering		
63	(547) Fuel			
64	(548) Generation Expenses	· · · · · · · · · · · · · · · · · · ·		
65	(549) Miscellaneous Other Power General	ation Expenses		
66 67	(550) Rents TOTAL Operation (Total of Lines 62 thru	(66)		
	Maintenance	(100)		
69	(551) Maintenance Supervision and Engi	neering		
70	(552) Maintenance of Structures			
71	(553) Maintenance of Generating and Ele			
72	(554) Maintenance of Miscellaneous Other			
73	TOTAL Maintenance (Total of Lines 69	·		
74 75	TOTAL Pwr. Production Expenses-Oth E. Other Power Su			
76	(555) Purchased Power	ppry Expenses		
77	(556) System Control and Load Dispatchi	ina		
78	(557) Other Expenses			
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)		
80	Total Pwr. Production Expenses (Total	,	28,426,953	28,194,997
81	2. TRANSMISSIO	N EXPENSES		
-	Operation (CO)			
83 84	(560) Operation Supervision and Enginee (561) Load Dispatching	ering		
85	(562) Station Expenses			
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Other			
89	(566) Miscellaneous Transmission Expen	ises		
90	(567) Rents			
91 92	TOTAL Operation (Total of Lines 83 thru	90)		
93				
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment			
96	(571) Maintenance of Overhead Lines			
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Tran			
99	TOTAL Maintenance (Total of Lines 93	,		
100	TOTAL Transmission Expenses (Total of a DISTRIBUTION			
	Operation 3. DISTRIBUTION	TEM LITULU		
	(580) Operation Supervision and Enginee	ering	1,310,950	1,216,243

Name of Respondent This Report Is:			Date of Report	Year of Report	
Detroit Thermal, LLC		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2019	December 31, 2018	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)					
	If the amount for previous year	is not deprived from previously	reported figures, explain in	footnotes.	
Line	Accou	nt		Amt. For Previous Year	
No.	(a)		(b)	(c)	
104	3. DISTRIBUTION EXPE	NSES (Continued)			
105 106	(581) Load Dispatching (582) Station Expenses				
107	(583) Overhead Line Expenses				
	(584) Underground Line Expenses		11,423	7,356	
109	(585) Street Lighting and Signal System Exp	paneae	11,425	7,330	
	(586) Meter Expenses	Delises	20,273	14,943	
111	(587) Customer Installations Expenses		20,213	14,943	
112	(588) Miscellaneous Expenses		228,220	178,581	
			101,310	80,161	
114	(589) Rents TOTAL Operation (Total of Lines 103 thru	, 112)	1,672,176	1,497,283	
	Maintenance	1113)	1,072,170	1,491,203	
	(590) Maintenance Supervision and Engine	ering			
	(591) Maintenance of Structures	cring			
	(592) Maintenance of Station Equipment				
	(593) Maintenance of Overhead Lines				
	(594) Maintenance of Underground Lines		476,053	219,591	
	(595) Maintenance of Line Transformers		470,000	210,001	
122	(596) Maintenance of Street Lighting and Si	anal Systems			
123	(597) Maintenance of Meters	griai Cysteriis	0	17,900	
124	(598) Maintenance of Miscellaneous Distrib	ution Dlant	41,479	17,466	
125	TOTAL Maintenance (Total of Lines 116 a	517,532	254,957		
126		2,189,708	1,752,240		
127	, ,		2,109,700	1,732,240	
	Operation 4. COSTONIER ACCOUNT	JATO LAF LINGLO			
	(901) Supervision				
	(902) Meter Reading Expenses				
	(903) Customer Records and Collection Exp	penses			
	(904) Uncollectible Accounts	, chieco	(5,688)	70,539	
	(905) Miscellaneous Customer Accounts Ex	nenses	(0,000)	7 0,000	
134	TOTAL Customer Accounts Expenses (To		(5,688)	70,539	
135	5. CUSTOMER SERVICE AND IN	•	(0,000)	10,000	
	Operation				
	(907) Supervision				
	(908) Customer Assistance Expenses				
139	(909) Informational and Instructional Expens	ses			
140	(910) Miscellaneous Customer Service and	Informational Expenses			
141	TOTAL Cust. Service and Informational E	xp. (Total of Lines 137 thru 140)			
142	6. SALES EX				
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses				
146	(913) Advertising Expenses		622		
147	(916) Miscellaneous Sales Expenses		84,259	79,062	
148	Total Sales Expenses (Total of Lines 144	thru 147)	84,880	79,062	
149	7. ADMINISTRATIVE AND (GENERAL EXPENSES			
150	Operation				
151	(920) Administrative and General Salaries		1,061,038	931,421	
152	(921) Office Supplies and Expenses		220,323	182,552	
153	(Less) (922) Administrative Expenses Transf	erred - CR			
_ 					

Name of Respondent This Report Is:		This Report Is:	Date of Report	Year of Report		
		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2019	December 31, 2018		
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)					
	If the amount for previous year i	s not deprived from previously repo	orted figures, explain in fo	otnotes.		
Line	Account		Amt. For Current Year	Amt. For Previous Year		
No.	(a)		(b)	(c)		
154	7. ADMINISTRATIVE AND GENERA	AL EXPENSES (Continued)				
155	(923) Outside Services Employed		0	3,853		
156	(924) Property Insurance		505,651	503,928		
157	(925) Injuries and Damages					
158	(926) Employee Pensions and Benefits		706,052	741,991		
159	(927) Franchise Requirements					
160	(928) Regulatory Commission Expenses					
161	(929) Duplicate Charges - CR.					
162	· ,		51	247		
163	(930.2) Miscellaneous General Expenses		2,118,194	1,627,169		
164	(931) Rents		550	11,425		
165	TOTAL Operation (<i>Total of Lines 151 thru 164</i>)		4,611,858	4,002,586		
166	Maintenance					
167	(935) Maintenance of General Plant					
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)		4,611,858	4,002,586		
169			35,307,710	34,099,425		
	of lines 80, 100, 126, 134, 141, 148, and	108)				

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee			
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.			
1. Payroll Period Ended (Date)	10/26/2018	10/31/2017		
2. Total Regular Full-Time Employees	33	34		
3. Total Part-Time and Temporary Employees	0	0		
4. Total Employees	33	34		