

	<u>Input Data Here</u>	<u>Examples</u>
Input #1 Name of Respondent Filing	Detroit Thermal, LLC	The Michigan Power Company
Input #2 This Report Is	(1) [X] An Original	(1) [X] An Original
Input #3 Date of Report	05/31/22	03/30/06
Input #4 Year of Report	December 31, 2022	December 31, 2005

Enter information for the (4) inputs found above. These inputs should flow through to each page of the P-521.

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of the Acts](#).

Report submitted for year ending: December 31, 2022
Present name of respondent: Detroit Thermal, LLC
Address of principal place of business: 541 Madison
Utility representative to whom inquires regarding this report may be directed: Name: Ayana Ross Title: Senior Accountant Address: 541 Madison St City: Detroit State: MI Zip: 48226 Direct Telephone, Include Area Code: 313-972-4357
If the utility name has been changed during the past year: Prior Name: Date of Change:
Two copies of the published annual report to stockholders: [] were forwarded to the Commission [] will be forwarded to the Commission on or about
Annual reports to stockholders: [] are published [] are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Lori Mayabb) at lmayabb@michigan.gov
or forward correspondence to:
Michigan Public Service Commission
Regulated Energy Division (Lori Mayabb)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**
Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
Retain one copy of this report for your files. Also submit the SEARCHABLE electronic version of this record to Jennifer Brooks at the address below or to brooks10@michigan.gov
- (b) Submit immediately upon publication, one (1) copy of the latest annual report
Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:
 - (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications)

Beacon Energy Holdings LLC
General Ledger

Ranges: From: To: Date: 1/1/2022 12/31/2022 Sorted By: Account
Account: First Last Include: Posting Unit Print Currency In: Reporting (Z=US\$ L=0')

Inactive	Account	Description	Beginning Balance	Debit	Credit	Net Change	Ending Balance	521 Adj	Allocation Adj	Adjusted TB	521 Report Line	Account #
	1010-20-000	Petty Cash	\$2,726.91	\$1,740.50	\$4,289.78	(\$2,549.28)	\$1,777.63			\$1,777.63	110(M)-34	130
	1110-20-000	Petty Cash	\$2,609.60	\$2,609.60	\$2,415.56	(\$1,401.56)	\$1,208.04			\$1,208.04	110(M)-34	130
	1014-20-000	Cash - PPP - Fifth Third	\$1,406.88	\$18,808,587.37	\$19,333,736.26	\$564,851.11	\$566,257.99			\$566,257.99	110(M)-34	142
	1200-20-000	Accounts Receivable - Trade	\$4,112,627.93	\$37,886,192.88	\$35,473,759.41	\$1,912,433.47	\$6,025,061.40			\$6,025,061.40	110(M)-40	142
	1250-20-000	Accrued Accounts Receivable	\$1,299,316.53	\$4,116,816.44	\$4,102,878.08	(\$986,061.64)	\$313,254.89			\$313,254.89	111(M)-61	142
	1270-20-000	Accounts Receivable Other	\$0.02	\$0.00	\$0.00	\$0.00	\$0.02			\$0.02	111(M)-61	142
	1290-20-000	Bad Debt Reserve	(\$37,318.56)	\$33,244.29	\$27,407.16	\$55,913.13	(\$31,881.43)			(\$31,881.43)	111(M)-62	144
	1300-20-000	Inventory - Natural Gas	\$207,259.09	\$994,421.66	\$338,812.22	\$565,609.44	\$862,868.53			\$862,868.53	111(M)-55	144
	1401-20-000	Prepaid Property Taxes	\$30,628.33	\$1,023,251.97	\$991,396.31	\$31,855.61	\$62,483.94			\$62,483.94	111(M)-57	165
	1403-20-000	Prepaid Benefits	\$54,991.29	\$0.00	\$0.00	\$0.00	\$54,991.29			\$54,991.29	111(M)-57	165
	1450-20-000	Prepaid Expenses - General	\$46,275.67	\$94,893.95	\$111,325.29	(\$16,431.34)	\$29,844.33			\$29,844.33	111(M)-57	165
	1500-20-000	Machinery and Equipment	\$7,439,453.89	\$69,843.56	\$11,325.29	\$698,245.62	\$8,134,297.45		(1,417,067.32)	\$6,717,230.13	110(M)-2	101
	1501-20-000	Distribution System	\$53,220,633.14	\$815,997.04	\$102,063.50	\$71,933.54	\$53,934,566.68	23,337,888.41		\$77,272,455.09	110(M)-2	101
	1503-20-000	Computers & Software	\$164,541.87	\$0.00	\$0.00	\$0.00	\$164,541.87			\$164,541.87	110(M)-2	101
	1504-20-000	Transportation Equipment	\$258,570.87	\$149,328.60	\$62,918.80	\$86,409.80	\$344,980.67			\$643,374.95	110(M)-2	101
	1508-20-000	Buildings	\$4,574,525.75	\$0.00	\$0.00	\$4,574,525.75	\$9,950,276.22			\$14,524,801.97	110(M)-2	101
	1509-20-000	Land	\$10,830,000.00	\$0.00	\$0.00	\$0.00	\$10,830,000.00			\$1,000,000.00	110(M)-2	101
		Historical Regulatory Property Correction								789,505.55	110(M)-2	101
	1510-20-000	Construction-In-Progress	(\$23,503,553.07)	\$167,442.30	\$1,597,250.40	(\$1,429,808.10)	(\$24,933,361.17)			(\$24,933,361.17)	110(M)-3	107
	1510-20-100	Construction-In-Progress	\$20,398.72	\$0.00	\$0.00	\$0.00	\$20,398.72			\$20,398.72	110(M)-3	107
	1510-20-105	Construction-In-Progress	\$5,850,307.25	\$1,677,696.19	\$406,321.84	\$1,271,374.35	\$7,121,681.60			\$7,121,681.60	110(M)-3	107
	1510-20-125	Construction-In-Progress	\$42,557.49	\$0.00	\$0.00	\$0.00	\$42,557.49			\$42,557.49	110(M)-3	107
	1510-20-130	Construction-In-Progress	\$345,128.28	\$0.00	\$0.00	\$0.00	\$345,128.28			\$345,128.28	110(M)-3	107
	1510-20-200	Construction-In-Progress	\$27,108,050.64	\$7,390,067.90	\$2,721,120.58	\$4,628,947.32	\$31,736,997.96			\$31,736,997.96	110(M)-3	107
	1510-20-802	Construction-In-Progress	\$69,033.74	\$0.00	\$0.00	\$0.00	\$69,033.74			\$69,033.74	110(M)-3	107
	1600-20-000	Accumulated Depreciation - Machinery and Equipment	(\$4,693,306.23)	\$0.00	\$1,192,372.35	(\$1,192,372.35)	(\$5,885,678.58)		547,827.30	(\$5,337,851.28)	110(M)-5	108
	1601-20-000	Accumulated Depreciation - Distribution Equipment	(\$8,547,098.11)	\$0.00	\$2,539,261.20	(\$2,539,261.20)	(\$10,086,359.31)		(2,174,560.97)	(\$12,260,920.28)	110(M)-5	108
	1602-20-000	Accumulated Depreciation - Administrative	(\$151,741.87)	\$0.00	\$800.00	(\$800.00)	(\$152,541.87)		(743,177.60)	(\$895,719.47)	110(M)-5	108
	1604-20-000	Accumulated Depreciation - Transportation Equipment	(\$171,562.93)	\$0.00	\$40,602.73	(\$40,602.73)	(\$212,165.66)			(\$283,303.51)	110(M)-5	108
	1608-20-000	Accumulated Depreciation - Buildings	(\$1,036,372.94)	\$0.00	\$244,973.49	(\$244,973.49)	(\$1,281,346.43)		(8,983,152.58)	(\$11,174,499.01)	110(M)-5	108
		Historical Regulatory Property Correction Accum Depr								(\$36,901.21)	110(M)-5	108
	1701-20-000	Security Deposits	\$7,500.00	\$0.00	\$0.00	\$0.00	\$7,500.00			\$7,500.00	111(M)-57	165
	1900-20-000	Customer Contracts	\$3,600,000.00	\$0.00	\$0.00	\$0.00	\$3,600,000.00			\$3,600,000.00	111(M)-78	186
	1901-20-000	Accumulated Amortization - Customer Contracts	(\$1,470,240.32)	\$0.00	\$0.00	\$0.00	(\$1,470,240.32)			(\$1,470,240.32)	111(M)-78	186
	1902-20-000	Favorable lease	\$579,435.93	\$0.00	\$0.00	\$0.00	\$579,435.93			\$579,435.93	111(M)-78	186
	1903-20-000	Accumulated Amortization - Favorable Leases	\$400,000.00	\$0.00	\$0.00	\$0.00	\$400,000.00			\$400,000.00	111(M)-78	186
	1904-20-000	Original Issue Discount	\$8,337.84	\$0.00	\$0.00	\$0.00	\$8,337.84		1,198,691.00	\$1,207,029.64	111(M)-69	181
	1905-20-000	Accumulated Amortization - Original Issue Discount	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		(468,060.10)	(\$468,060.10)	111(M)-69	181
	2100-20-000	Accounts Payable - Trade	(\$6,588,715.55)	\$45,321,559.78	\$43,808,461.44	\$1,513,098.34	(\$5,075,617.21)			(\$5,075,617.21)	112(M)-38	234
	2150-20-000	Accrued Accounts Payable	\$217,729.55	\$2,443,400.98	\$3,181,721.26	(\$738,320.28)	(\$520,590.73)			(\$520,590.73)	112(M)-38	234
	2200-20-000	Accrued Payroll	(\$7,050.63)	\$894,305.70	\$817,255.07	\$77,050.63	\$0.00			\$0.00	113(M)-48	242
	2201-20-000	Accrued PTO	(\$47,696.97)	\$0.00	\$0.00	\$0.00	(\$47,696.97)			(\$47,696.97)	113(M)-48	242
	2203-20-000	Deduction - Union Dues	\$7.95	\$8,824.94	\$8,800.28	\$744.66	\$752.61			\$752.61	113(M)-48	242
	2204-20-000	Deduction - 401(k) Contributions	\$861.63	\$63,389.59	\$63,389.59	\$0.00	\$861.63			\$861.63	113(M)-48	242
	2205-20-000	Deduction - 401(k) Loans	\$73.25	\$10,700.85	\$10,800.80	(\$99.95)	(\$26.70)			(\$26.70)	113(M)-48	242
	2206-20-000	Deduction - Other	\$0.00	\$2,955.28	\$7,080.34	(\$4,125.06)	(\$4,125.06)			(\$4,125.06)	113(M)-48	242
	2209-20-000	Deductions - FSA	(\$7,119.54)	\$0.00	\$7,000.00	(\$100.00)	(\$7,000.00)			(\$7,000.00)	113(M)-48	242
	2210-20-000	Accrued Other Employee Benefits	\$236.84	\$28,114.42	\$28,114.42	\$0.00	\$236.84			\$236.84	113(M)-48	242
	2299-20-000	Payroll Clearing Account	\$13,755.77	\$1,646,768.54	\$1,648,418.81	(\$1,650.27)	\$12,105.50			\$12,105.50	113(M)-48	242
	2300-20-000	Accrued Purchase Orders	(\$189,026.46)	\$4,451,478.25	\$5,150,449.78	(\$699,012.53)	(\$888,038.99)			(\$888,038.99)	113(M)-48	242
	2303-20-000	Accrued Expenses - General	(\$259,318.72)	\$20,440,828.63	\$22,934,647.77	(\$2,495,819.14)	(\$2,753,137.86)			(\$2,753,137.86)	113(M)-48	242
	2305-20-000	Sales & Use Tax Payable	(\$103,365.47)	\$0.00	\$1,246,625.00	\$1,111,119.35	\$77,989.88			\$77,989.88	113(M)-47	242
	2305-20-000	Accrued Utility Tax	\$0.02	\$986,876.60	\$986,875.99	\$0.61	\$0.63			\$0.63	113(M)-47	242
	2310-20-000	Accrued Steam Cost Recovery - Regulatory (Book)	(\$177,510.20)	\$799,058.06	\$669,067.73	\$129,990.33	(\$47,519.87)			(\$47,519.87)	111(M)-72	231
	2311-20-000	Accrued Steam Cost Recovery - Prior Year	(\$743,175.00)	\$492,740.00	\$439,422.00	(\$303,753.00)	(\$439,422.00)			(\$439,422.00)	111(M)-72	232
	2312-20-000	Accrued Steam Cost Recovery - Current Year	(\$72,533.14)	\$464,548.15	\$499,522.18	(\$434,974.03)	(\$107,507.17)			(\$107,507.17)	111(M)-72	232
	2401-20-000	Customer Deposits	(\$42,300.00)	\$0.00	\$38,000.00	\$0.00	(\$4,300.00)			(\$4,300.00)	112(M)-41	235
	2402-20-000	Deferred Revenue	(\$354,862.68)	\$49,515.72	\$0.00	\$49,515.72	(\$305,346.96)			(\$305,346.96)	112(M)-41	235
	2500-20-000	Accrued State & Local Taxes	(\$560,349.38)	\$0.00	\$111,109.62	(\$111,109.62)	(\$671,459.00)			(\$671,459.00)	113(M)-47	241
	2706-20-000	Notes Payable - Other	\$0.40	\$0.00	\$0.00	\$0.00	\$0.40			\$0.40	113(M)-48	242
	2707-20-000	3rd Party Debt-Constellation	(\$510,580.87)	\$6,970,048.34	\$6,459,467.47	\$510,580.87	\$0.00			\$0.00	112(M)-21	224
	2708-20-000	Capital Lease Payable	(\$8,337.84)	\$0.00	\$0.00	\$0.00	(\$8,337.84)			(\$8,337.84)	113(M)-48	242
	2717-20-000	3rd Party Debt- Current Portion	(\$1,612,840.03)	\$7,929,407.47	\$6,316,567.44	\$1,612,840.03	\$0.00			\$0.00	112(M)-21	224
		Long Term Debt W Beacon Energy Holdings						(22,350,000.00)		(\$22,350,000.00)	112(M)-21	#N/A
		Inter-company due to/from						21,619,369.10		(\$7,012,880.14)	112(M)-40	146
	2800-20-000	Members Capital - Contributed	(\$64,764,151.01)	\$57,125,274.11	\$70,993,372.34	(\$13,868,098.23)	(\$23,842,249.24)			(\$23,842,249.24)	112(M)-7	208-211
		Net Change	(\$4,400,517.51)	\$0.00	\$0.00	\$0.00	(\$4,400,517.51)			(\$4,400,517.51)	112(M)-11	215
	4001-20-000	Steam Revenue	\$0.00	\$536,862.24	\$3,938,019.65	(\$3,401,157.41)	\$3,401,157.41	17,973,451.82	9,635,558.00	(\$9,635,558.00)	112(M)-11	215
	4007-20-000	Scrap Metal	\$0.00	\$0.00	\$4,293.00	(\$4,293.00)	(\$4,293.00)			(\$4,293.00)	117-39	421
	4301-20-000	Unbilled Adjustment	\$0.00	\$4,102,878.08	\$3,116,816.44	\$986,061.64	\$986,061.64			\$986,061.64	114-2	400
	4502-20-000	Provision for Steam Cost Recovery	\$0.00	\$1,163,024.95	\$1,213,396.38	(\$58,341.43)	(\$58,341.43)			(\$58,341.43)	114-2	400
	4801-20-000	Other Revenue	\$0.00	\$2,826.19	\$27,295.19	(\$24,469.00)	(\$24,469.00)			(\$24,469.00)	117-39	421
	5005-20-000	Fuel Oil - Diesel	\$0.00	\$16,512.00	\$16,512.00	\$0.00	\$0.00			\$0.00	322-112	588
	5006-20-105	Fuel - Natural Gas	\$0.00	\$34,197,313.41	\$16,198,668.52	\$17,998,644.89	\$17,998,644.89			\$17,998,644.89	320-5	501
	5030-20-105	Supplies - Other Chemicals	\$0.00	\$426,538.23	\$75,703.05	\$350,835.18	\$350,835.18			\$350,835.18	320-6	502
	5030-20-105	Supplies - Other Chemicals	\$0.00	\$1,342.60	\$0.00	\$1,34						

5133-20-200	R&M Parts - Distribution Line	\$0.00	\$262,702.05	\$77,724.28	\$184,977.77	\$184,977.77	\$184,977.77	322-120	594
5134-20-200	R&M Contract Services- Distribution Line	\$0.00	\$266,601.16	\$148,381.73	\$118,219.43	\$118,219.43	\$118,219.43	322-120	594
5135-20-200	R&M Parts - GDRRA Line	\$0.00	\$18.63	\$0.00	\$18.63	\$18.63	\$18.63	322-120	594
5140-20-200	OT-Distribution System	\$0.00	\$96.00	\$0.00	\$96.00	\$96.00	\$96.00	322-120	594
5157-20-105	R&M Parts - Other	\$0.00	\$23,320.40	\$22,218.57	\$1,101.83	\$1,101.83	\$1,101.83	320-17	512
5157-20-200	R&M Parts - Other-OT-Distribution System	\$0.00	\$657.21	\$227.52	\$429.69	\$429.69	\$429.69	320-17	512
5160-20-200	R&M Contract Services-Other	\$0.00	\$2,981.50	\$0.00	\$2,981.50	\$2,981.50	\$2,981.50	320-17	512
5196-20-105	R&M Contract Services - Water Main Break Flood	\$0.00	\$0.00	\$42,252.58	(\$42,252.58)	(\$42,252.58)	(\$42,252.58)	320-19	512
5196-20-200	R&M Contract Services - Water Main Break Flood	\$0.00	\$133,104.00	\$133,104.00	\$0.00	\$0.00	\$0.00	322-108	512
5201-20-130	Communications Equipment	\$0.00	\$5,500.00	\$0.00	\$5,500.00	\$5,500.00	\$5,500.00	323-163	930.2
5201-20-200	Communications Equipment	\$0.00	\$13.56	\$0.00	\$13.56	\$13.56	\$13.56	323-163	930.2
5202-20-105	Equipment Rental	\$0.00	\$47,815.00	\$0.00	\$47,815.00	\$47,815.00	\$47,815.00	320-11	507
5202-20-130	Equipment Rental	\$0.00	\$23,146.53	\$15,108.25	\$8,038.28	\$8,038.28	\$8,038.28	320-11	507
5202-20-200	Equipment Rental	\$0.00	\$24,126.92	\$16,641.40	\$7,485.52	\$7,485.52	\$7,485.52	320-11	507
5203-20-105	Building Rental	\$0.00	\$3,960.00	\$0.00	\$3,960.00	\$3,960.00	\$3,960.00	320-11	507
5203-20-200	Building Rental	\$0.00	\$56,000.00	\$0.00	\$56,000.00	\$56,000.00	\$56,000.00	322-113	589
5235-20-105	Shop Tools	\$0.00	\$4,233.36	\$438.09	\$3,795.27	\$3,795.27	\$3,795.27	320-19	514
5235-20-130	Shop Tools	\$0.00	\$6,952.40	\$896.50	\$6,055.90	\$6,055.90	\$6,055.90	320-19	514
5235-20-200	Shop Tools	\$0.00	\$85,799.27	\$91,021.81	\$34,761.46	\$34,767.46	\$34,767.46	322-120	594
5241-20-105	Pest Control	\$0.00	\$3,404.00	\$476.00	\$2,928.00	\$2,928.00	\$2,928.00	323-163	930.2
5241-20-130	Pest Control	\$0.00	\$9,000.00	\$9,000.00	\$0.00	\$0.00	\$0.00	323-163	930.2
5241-20-200	Pest Control	\$0.00	\$879.00	\$146.00	\$733.00	\$733.00	\$733.00	322-112	N/A
5242-20-105	Security	\$0.00	\$734.16	\$0.00	\$734.16	\$734.16	\$734.16	322-112	588
5242-20-200	Security	\$0.00	\$14,634.19	\$0.00	\$14,634.19	\$14,634.19	\$14,634.19	322-112	588
5243-20-200	Janitorial Services	\$0.00	\$38,198.04	\$7,984.55	\$30,213.49	\$30,213.49	\$30,213.49	323-163	930.2
5244-20-200	Landscaping & Grounds	\$0.00	\$1,923.19	\$0.00	\$1,923.19	\$1,923.19	\$1,923.19	322-112	N/A
5254-20-105	Consulting Services - Operations	\$0.00	\$7,519.48	\$6,113.40	\$1,406.08	\$1,406.08	\$1,406.08	320-19	514
5254-20-130	Consulting Services - Operations	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$3,500.00	\$3,500.00	320-10	506
5254-20-200	Consulting Services - Operations	\$0.00	\$162,786.53	\$110,762.19	\$52,024.34	\$52,024.34	\$52,024.34	322-112	594
5302-20-135	Environmental Monitoring	\$0.00	\$26,437.50	\$14,400.00	\$12,037.50	\$12,037.50	\$12,037.50	320-10	506
5303-20-135	Environmental Testing Services	\$0.00	\$359,759.50	\$283,122.00	\$76,637.50	\$76,637.50	\$76,637.50	320-10	506
6001-20-105	Salaried Payroll - Operations	\$0.00	\$2,250,649.88	\$1,393,518.28	\$857,131.60	\$857,131.60	\$857,131.60	320-4	500
6001-20-200	Salaried Payroll - Operations	\$0.00	\$53,462.46	\$59,109.40	(\$5,646.94)	(\$5,646.94)	(\$5,646.94)	321-103	580
6001-20-805	Salaried Payroll - Operations	\$0.00	\$19,121.69	\$197,501.27	\$129,409.47	\$129,409.47	\$129,409.47	322-151	920
6001-20-806	Salaried Payroll - Operations	\$0.00	\$53,825.00	\$53,825.00	\$0.00	\$0.00	\$0.00	322-151	920
6001-20-807	Salaried Payroll - Operations	\$0.00	\$386,992.56	\$256,197.04	\$130,795.52	\$130,795.52	\$130,795.52	320-4	N/A
Salaried Payroll - Non-operations									
6002-20-200	Salaried Payroll - Non-operations	\$0.00	\$1,202,806.14	\$732,675.50	\$470,130.64	\$470,130.64	\$470,130.64	321-103	N/A
6003-20-105	Hourly Payroll - Operations	\$0.00	\$2,217,069.19	\$1,588,779.39	\$938,289.39	\$938,289.39	\$938,289.39	320-4	500
6003-20-130	Hourly Payroll - Operations	\$0.00	\$18,289.28	\$18,289.28	\$0.00	\$0.00	\$0.00	320-15	510
6003-20-200	Hourly Payroll - Operations	\$0.00	\$2,621,318.17	\$1,622,110.45	\$999,207.72	\$999,207.72	\$999,207.72	321-103	580
6004-20-105	Salaried Payroll - Overtime	\$0.00	\$4,852.92	\$535.92	\$4,317.00	\$4,317.00	\$4,317.00	320-4	500
6004-20-200	Salaried Payroll - Overtime	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	321-103	580
6005-20-105	Hourly Payroll - Overtime	\$0.00	\$86,213.09	\$36,265.19	\$49,947.90	\$49,947.90	\$49,947.90	320-4	500
6005-20-130	Hourly Payroll - Overtime	\$0.00	\$2,064.09	\$7,313.04	(\$5,248.95)	(\$5,248.95)	(\$5,248.95)	320-15	510
6005-20-200	Hourly Payroll - Overtime	\$0.00	\$61,640.37	\$34,492.21	\$27,148.16	\$27,148.16	\$27,148.16	321-103	580
6006-20-105	Payroll - Paid Time Off	\$0.00	\$5,408.93	\$801.84	\$4,607.09	\$4,607.09	\$4,607.09	320-4	500
6006-20-200	Payroll - Paid Time Off	\$0.00	\$4,459.68	\$0.00	\$4,459.68	\$4,459.68	\$4,459.68	321-103	580
6007-20-200	Bonus - Non-Union	\$0.00	\$57,051.57	\$0.00	\$57,051.57	\$57,051.57	\$57,051.57	320-4	500
6010-20-000	Health Insurance	\$0.00	\$8,155.02	\$0.00	\$8,155.02	\$8,155.02	\$8,155.02	323-158	926
6010-20-105	Health Insurance	\$0.00	\$169,581.21	\$115,748.41	\$53,832.80	\$53,832.80	\$53,832.80	323-158	926
6010-20-130	Health Insurance	\$0.00	\$278,028.54	\$110,997.69	\$167,030.85	\$167,030.85	\$167,030.85	323-158	926
6010-20-200	Health Insurance	\$0.00	\$358,202.54	\$169,310.80	\$189,609.74	\$189,609.74	\$189,609.74	323-158	926
6011-20-105	Life, Vision and Dental	\$0.00	\$24,489.75	\$12,499.45	\$11,990.30	\$11,990.30	\$11,990.30	323-158	926
6011-20-130	Life, Vision and Dental	\$0.00	\$42,533.89	\$21,990.43	\$20,543.46	\$20,543.46	\$20,543.46	323-158	926
6011-20-200	Life, Vision and Dental	\$0.00	\$51,063.28	\$16,604.17	\$34,459.11	\$34,459.11	\$34,459.11	323-158	926
6011-20-805	Life, Vision and Dental	\$0.00	\$86,054.80	\$38,727.11	\$47,327.69	\$47,327.69	\$47,327.69	323-158	926
6011-20-806	Life, Vision and Dental	\$0.00	\$6,166.64	\$2,217.44	\$3,949.20	\$3,949.20	\$3,949.20	323-158	926
6011-20-807	Life, Vision and Dental	\$0.00	\$47,193.60	\$1,467.08	\$45,726.52	\$45,726.52	\$45,726.52	323-158	926
6012-20-000	401K Match	\$0.00	\$28,114.42	\$0.00	\$28,114.42	\$28,114.42	\$28,114.42	323-158	926
6012-20-105	401K Match	\$0.00	\$326.05	\$0.00	\$326.05	\$326.05	\$326.05	323-158	926
6012-20-200	401K Match	\$0.00	\$112.84	\$0.00	\$112.84	\$112.84	\$112.84	323-158	926
6013-20-105	Other Employee Benefits	\$0.00	\$6,048.48	\$419.66	\$5,628.82	\$5,628.82	\$5,628.82	323-158	926
6013-20-130	Other Employee Benefits	\$0.00	\$345.70	\$0.00	\$345.70	\$345.70	\$345.70	323-158	926
6013-20-200	Other Employee Benefits	\$0.00	\$1,980.61	\$0.00	\$1,980.61	\$1,980.61	\$1,980.61	323-158	926
6014-20-105	Employer Payroll Tax FICA	\$0.00	\$503,069.10	\$341,406.40	\$161,662.70	\$161,662.70	\$161,662.70	323-158	926
6014-20-130	Employer Payroll Tax FICA	\$0.00	\$1,557.03	\$1,558.57	(\$0.54)	(\$0.54)	(\$0.54)	323-158	926
6014-20-200	Employer Payroll Tax FICA	\$0.00	\$378,781.60	\$255,831.99	\$122,949.61	\$122,949.61	\$122,949.61	323-158	926
6014-20-805	Employer Payroll Tax FICA	\$0.00	\$128,088.94	\$25,462.14	\$102,626.80	\$102,626.80	\$102,626.80	323-158	926
6014-20-807	Employer Payroll Tax FICA	\$0.00	\$52,026.81	\$37,729.37	\$14,297.44	\$14,297.44	\$14,297.44	323-158	926
6015-20-105	Employer Payroll Tax FUTA	\$0.00	\$174,836.39	\$168,444.82	\$6,391.57	\$6,391.57	\$6,391.57	323-158	926
6015-20-130	Employer Payroll Tax FUTA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	323-158	926
6015-20-200	Employer Payroll Tax FUTA	\$0.00	\$106,175.49	\$102,110.69	\$4,064.80	\$4,064.80	\$4,064.80	323-158	926
6015-20-805	Employer Payroll Tax FUTA	\$0.00	\$2,370.92	\$2,370.92	\$0.00	\$0.00	\$0.00	323-158	926
6015-20-807	Employer Payroll Tax FUTA	\$0.00	\$31,785.62	\$30,895.98	\$889.64	\$889.64	\$889.64	323-158	926
6016-20-105	Employer Payroll Tax SUTA	\$0.00	\$72,999.87	\$57,184.66	\$15,815.21	\$15,815.21	\$15,815.21	323-158	926
6016-20-130	Employer Payroll Tax SUTA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	323-158	926
6016-20-200	Employer Payroll Tax SUTA	\$0.00	\$56,039.79	\$45,533.64	\$12,506.15	\$12,506.15	\$12,506.15	323-158	926
6016-20-805	Employer Payroll Tax SUTA	\$0.00	\$10,172.71	\$6,960.47	\$3,212.24	\$3,212.24	\$3,212.24	323-158	926
6016-20-807	Employer Payroll Tax SUTA	\$0.00	\$4,957.56	\$4,047.16	\$910.40	\$910.40	\$910.40	323-158	926
6017-20-105	Personnel Training	\$0.00	\$6,750.00	\$3,375.00	\$3,375.00	\$3,375.00	\$3,375.00	323-158	926
6017-20-140	Personnel Training	\$0.00	\$45,963.95	\$36,454.75	\$9,509.20	\$9,509.20	\$9,509.20	323-158	926
6017-20-200	Personnel Training	\$0.00	\$6,750.00	\$3,375.00	\$3,375.00	\$3,375.00	\$3,375.00	323-158	926
6018-20-200	Temporary Labor	\$0.00	\$585.99	\$0.00	\$585.99	\$585.99	\$585.99	322-112	588
6019-20-105	Uniforms	\$0.00	\$44,880.58	\$93.60	\$43,926.98	\$43,926.98	\$43,926.98	320-10	506
6019-20-200	Uniforms	\$0.00	\$32,563.42	\$1,815.46	\$30,747.96	\$30,747.96	\$30,747.96	322-112	588
6019-20-806	Uniforms	\$0.00	\$574.00	\$0.00	\$574.00	\$574.00	\$574.00	320-10	506
6020-20-130	Physical Exams & Testing	\$0.00	\$198.50	\$0.00	\$198.50	\$198.50	\$198.50	323-163	930.2
6020-20-200	Physical Exams & Testing	\$0.00	\$116.00	\$0.00	\$116.00	\$116.00	\$116.00	323-163	930.2
6020-20-801	Physical Exams & Testing	\$0.00	\$815.56	\$0.00	\$815.56	\$815.56	\$815.56	323-163	930.2
6021-20-000	Awards & Gifts	\$0.00	\$5,033.30	\$0.00	\$5,033.30	\$5,033.30	\$5,033.30	323-158	N/A
6021-20-105	Awards & Gifts	\$0.00	\$2,902.38	\$0.00	\$2,902.38	\$2,902.38	\$2,902.38	323-158	N/A
6021-20-200	Awards & Gifts	\$0.00	\$179.88	\$0.00	\$179.88	\$179.88	\$179.88	323-158	N/A
7001-20-805	Advertising and Promotion	\$0.00	\$2,801.27	\$0.00	\$2,801.27	\$2,801.27	\$2,801.27	323-158	N/A
7002-20-000	Bank Charges	\$0.00	\$112,941.20	\$0.00	\$112,941.20	\$112,941.20	\$112,941.20	323-163	930.2
7003-20-000	Corporate Insurance	\$0.00	\$1,323,264.37	\$110,899.33	\$1,212,365.04	\$1,212,365.04	\$1,212,365.04	323-156	924
7003-20-200	Corporate Insurance	\$0.00	\$158,204.98	\$0.00	\$158,204.98	\$158,204.98	\$158,204.98	323-156	924
7003-20-806	Corporate Insurance	\$0.00	\$3,547.50	\$0.00	\$3,547.50	\$3,547.50	\$3,547.50	323-156	924
7005-20-000	Payroll Related Service Fees	\$0.00	\$11,231.64	\$0.00	\$11,231.64	\$11,231.64	\$11,231.64	322-152	921
7005-20-801	Payroll Related Service Fees	\$0.00	\$27,871.25	\$241.75	\$27,629.50	\$27,629.50	\$27,629.50	322-152	921
7006-20-000	Professional Services - Legal	\$0.00	\$238,486.13	\$109,020.89	\$129,465.24				

7303-20-000	Postage & Freight	\$0.00	\$4,949.70	\$3.88	\$4,945.82	\$4,945.82	\$4,945.82	323 - 163	930.2	
7303-20-130	Postage & Freight	\$0.00	\$1,012.34	\$832.56	\$179.78	\$179.78	\$179.78	323 - 163	930.2	
7303-20-200	Postage & Freight	\$0.00	\$963.40	\$0.00	\$963.40	\$963.40	\$963.40	323 - 163	930.2	
7303-20-806	Postage & Freight	\$0.00	\$28,600.46	\$2,515.78	\$25,974.68	\$25,974.68	\$25,974.68	323 - 163	930.2	
7304-20-000	Printing & Stationary	\$0.00	\$927.00	\$0.00	\$927.00	\$927.00	\$927.00	323 - 163	930.2	
7304-20-105	Printing & Stationary-DT-	\$0.00	\$106.50	\$0.00	\$106.50	\$106.50	\$106.50	323 - 163	930.2	
7304-20-806	Printing & Stationary	\$0.00	\$1.11	\$0.00	\$1.11	\$1.11	\$1.11	323 - 163	930.2	
7305-20-802	Telephone - Land	\$0.00	\$7,120.20	\$279.31	\$6,840.89	\$6,840.89	\$6,840.89	323 - 163	930.2	
7306-20-802	Telephone - Cell	\$0.00	\$30,035.83	\$2,441.29	\$27,594.54	\$27,594.54	\$27,594.54	323 - 163	930.2	
7401-20-000	Property Taxes - Real	\$0.00	\$80,335.25	\$23,080.98	\$57,254.27	\$57,254.27	\$57,254.27	323 - 163	930.2	
7402-20-000	Property Taxes - Personal	\$0.00	\$580,818.58	\$34,380.24	\$546,438.34	\$546,438.34	\$546,438.34	323 - 163	930.2	
7403-20-000	Sales/Use Tax	\$0.00	\$12,044.34	\$6.00	\$12,038.34	\$12,038.34	\$12,038.34	323 - 163	930.2	
7403-20-200	Sales/Use Tax	\$0.00	\$2,110.38	\$0.00	\$2,110.38	\$2,110.38	\$2,110.38	323 - 163	930.2	
7403-20-806	Sales/Use Tax	\$0.00	\$2,050,383.33	\$1,053,845.12	\$996,538.21	\$996,538.21	\$996,538.21	322 - 152	921	
7406-20-135	Regulatory Fees	\$0.00	\$95,242.00	\$10,292.70	\$84,949.30	\$84,949.30	\$84,949.30	323 - 163	930.2	
7407-20-000	Penalties and Fines	\$0.00	\$94,593.81	\$68,487.81	\$26,106.00	\$26,106.00	\$26,106.00	323 - 163	930.2	
7407-20-105	Penalties and Fines	\$0.00	\$104,600.86	\$31,552.10	\$73,048.76	\$73,048.76	\$73,048.76	323 - 163	930.2	
7407-20-200	Penalties and Fines	\$0.00	\$167.90	\$0.00	\$167.90	\$167.90	\$167.90	323 - 163	930.2	
7407-20-806	Penalties and Fines	\$0.00	\$78,603.31	\$19,328.84	\$59,274.47	\$59,274.47	\$59,274.47	323 - 163	930.2	
7501-20-000	Charitable Contributions	\$0.00	\$8,430.00	\$0.00	\$8,430.00	\$8,430.00	\$8,430.00	323 - 163	930.2	
7901-20-000	Amortization	\$0.00	\$243,614.85	\$0.00	\$243,614.85	\$243,614.85	\$243,614.85	117 - 63	428	
7902-20-000	Depreciation Expense	\$0.00	\$4,018,009.77	\$3,402.08	\$4,014,607.69	\$4,014,607.69	1,931,031.58	\$5,945,639.27	114 - 6	403
7903-20-000	Bad Debt Expense	\$0.00	\$33,244.29	\$7.01	\$7.01	\$7.01	\$7.01	322 - 132	904	
8002-20-000	Interest Income	\$0.00	\$8,195.64	\$14,870.50	(\$6,674.86)	(\$6,674.86)	(\$6,674.86)	117 - 68	431	
8003-20-000	Settlement Expense	\$0.00	\$150,000.00	\$0.00	\$150,000.00	\$150,000.00	\$150,000.00	117 - 39	421	
8003-20-200	Settlement Expense	\$0.00	\$4,866.44	\$0.00	\$4,866.44	\$4,866.44	\$4,866.44	117 - 39	421	
8005-20-000	Other Revenue - Non-operating	\$0.00	\$1,501.80	\$59,449.32	(\$57,947.52)	(\$57,947.52)	(\$57,947.52)	117 - 39	427	
8009-20-000	Interest Expense - Other	\$0.00	\$115,993.05	\$24,457.00	\$91,536.05	\$91,536.05	\$91,536.05	117 - 62	421	
8012-20-000	Interest Expense - MUFJG Debt	\$0.00	\$1,739,259.44	\$176,425.27	\$1,562,834.17	\$1,562,834.17	\$1,562,834.17	117 - 68	N/A	
8013-20-000	Interest Expense - MUFJG Revolver	\$0.00	\$174,129.69	\$0.00	\$174,129.69	\$174,129.69	\$174,129.69	117 - 68	N/A	
8199-20-000	Gain/Loss on Sales of Equipment	\$0.00	\$0.00	\$100.00	(\$100.00)	(\$100.00)	(\$100.00)	117 - 39	421	
9000-20-000	Shared Services	\$0.00	\$922,626.97	\$42,035.90	\$880,591.07	\$880,591.07	(\$80,591.07)	\$0.00	323 - 163	930.2
		0.00	307,374,898.01	307,374,868.01	30.00	30.00	11,285,034.03	\$11,285,064.03		
						\$9,354,002.45		\$11,285,034.03		
								\$11,285,034.03	Total (Income)/Loss for Income Statement	

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain
Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I. Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Detroit Thermal, LLC	02 Year of Report December 31, 2022	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 541 Madison St		
05 Name of Contact Person Ayana Ross	06 Title of Contact Person Senior Accountant	
07 Address of Contact Person (Street, City, St., Zip) 541 Madison St		
08 Telephone of Contact Person, Including Area Code: 313-972-4357	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/22
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Todd Grzech	03 Signature	04 Date Signed (Mo, Da, Yr)
02 Title CEO		

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2022
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information		101	
Control Over Respondent & Other Associated Companies		M 102	
Corporations Controlled by Respondent		103	
Officers and Employees		M 104	
Directors		105	
Security Holders and Voting Powers		M 106-107	
Important Changes During the Year		108-109	
Comparative Balance Sheet		M 110-113	
Statement of Income for the Year		M 114-117	
Statement of Retained Earnings for the Year		M 118-119	
Statement of Cash Flows		120-121	
Notes to Financial Statements		122-123	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion		200-201	
Nuclear Fuel Materials		202-203	
Electric Plant in Service		M 204-211	
Electric Plant Leased to Others		213	
Electric Plant Held for Future Use		214	
Construction Work in Progress - Electric		M 216	
Construction Overheads - Electric		217	
General Description of Construction Overhead Procedure		M 218	
Accumulated Provision for Depreciation of Electric Utility Plant		M 219	
Nonutility Property		M 221	
Investment in Subsidiary Companies		224-225	
Material and Supply		227	
Allowances		228-229	
Extraordinary Property Losses		230B	
Unrecovered Plant and Regulatory Study Costs		230B	
Other Regulatory Assets		M 232	
Miscellaneous Deferred Debits		M 233	
Accumulated Deferred Income Taxes (Account 190)		234A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock		250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock		252	

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2022
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-in Capital	253		
Discount on Capital Stock	254		
Capital Stock Expense	254		
Long Term Debt	256-257		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B		
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M 262-263		
Distribution of Taxes Charged	M 262-263		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273		
Accumulated Deferred Income Taxes - Other Property	M 274-275		
Accumulated Deferred Income Taxes - Other	M 276A-B		
Other Regulatory Liabilities	M 278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301		
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Transmission of Electricity for Others	328-330		
Transmission of Electricity by Others	332		
Miscellaneous General Expenses - Electric	M 335		
Depreciation and Amortization of Electric Plant	M 336-337		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
ELECTRICAL PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400		
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		
Generating Plant Statistics (Other Plants)	410-411		

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2022
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Lines Statistics	422-423		
Transmission Lines Added During Year	424-425		
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430		
Environmental Protection Expenses	431		
Renewable Energy Resources	432		
Renewable Energy Resource Expenses	433		
Footnote Data	450		
Stockholders' Report	--		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expenses	117A-B		
Operating Loss Carry Forward	117C		
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work in Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B		
Deferred Losses from Disposition of Utility Plant	235A-B		
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credit Generated and Utilized	264-265		
Miscellaneous Current and Accrued Assets	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B		
Accumulated Deferred Income Taxes - Temporary	277		
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281		
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N		
Number of Electric Department Employees	234N		
Sales to Railroad & Railways and Interdepartmental Sales	331A		
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B		

Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

Name of Respondent 0	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/2022
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items Charges for Outside Professional and Other Consultative Services Summary of Costs Billed to Associated Companies Summary of Costs Billed from Associated Companies Monthly Transmission System Peak Load Changes Made or Scheduled to be Made in Generating Plant Capacities Steam-Electric Generating Plants Hydroelectric Generating Plants Pumped Storage Generating Plants Internal Combustion Engine and Gas Turbine Generating Plants	342 357 358-359 360-361 400 412 413A-B 414-415 416-418 420-421		

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of accounts are kept, if different from that where the general corporate books are kept.			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state the fact and give the type of organization and date organized.			
3. If at any time during the year the property of respondent was held by receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date which possession by receivership or trustee ceased.			
4. State the classes of utility or other services furnished by respondent during the year in each State in which the respondent operated.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?			
1. <input checked="" type="checkbox"/> Yes..... Enter date when such independent accountant was initially engaged: <u>February 7, 2023</u>			
2. <input type="checkbox"/> No			

Name of Respondent 0	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

3. Provide an Organization Chart for the entire business network to include all corporations, business trusts, or similar organization or combination of such organizations whether the entities held control or not. Include any associated companies with the respondent at any time during the year. In addition to this visual representation, provide an explanation or narrative you believe to be useful to accurately describe the Organizational Chart.

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1					
2					
3					
4					
5					
1	Footnote Data				
2					
3					
4					
5					

Compensation Type A=Executive Incentive Compensation
 B=Incentive Plan (Matching Employer Contribution)
 C=Stock Plans
 D=Other Reimbursements

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

OFFICERS AND EMPLOYEES (Cont'd)

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Type of Other Compensation (d)	Total Compensation (e)
6					
7					
8					
9					
10					
6	Footnote Data				
7					
8					
9					
10					

Compensation Type Codes: A=Executive Incentive Compensation
B=Incentive Plan (Matching Employer Contribution)
C=Stock Plans
D=Other Reimbursements

Name of Respondent 0	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1			
2			
3			
4			
5			

Footnote Data

1
2
3
4
5

Name of Respondent 0	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

DIRECTORS (cont'd)

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
6			
7			
8			
9			
10			

Footnote Data

6
7
8
9
10

Name of Respondent 0	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
-------------------------	--	--------------------------------	----------------------------

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:

Total:

By Proxy:

3. Give the date and place of such meeting:

Name of Respondent 0	This Report Is: (1) [] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 12/31/22
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If the information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p>			
<ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results 10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to 			

Name of Respondent		This Report Is:		Date of Report	Year of Report
Detroit Thermal, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 5/31/2022	December 31, 2021
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	100,310,545	101,805,732	
3	Construction Work in Progress (107)	200-201	9,931,923	14,402,437	
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		110,242,468	116,208,168	
5	(Less) Accum.Prov for Depr.Amort.Depl (108,110, 111,115)	200-201	47,052,351	51,066,959	
6	Net Utility Plant (Enter total of line 4 less 5)		63,190,117	65,141,210	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)				
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel under Capital Leases (120.6)				
12	(Less) Accumulated Provision of Amortization of Nuclear Fuel Assemblies (120.5)	202-203			
13	Net Nuclear Fuel (Enter total of line 7-11 less 12)				
14	Net Utility Plant (Enter total of lines 6 and 13)		63,190,117	65,141,210	
15	Utility Plant Adjustments (116)	122			
16	Gas Stored Underground-Noncurrent (117)	---			
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)	221			
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---			
20	Investments in Associated Companies (123)	222-223			
21	Investments in Subsidiary Companies (123.1)	224-225			
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)				
23	Noncurrent Portion of Allowances	228-229			
24	Other Investments (124)				
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		0	0	
29	Special Funds (Non-Major Only) (129)		0	0	
30	Long-Term Portion of Derivative Assets (175)				
31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		0	0	
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-Major Only) (130)		6,743	567,644	
35	Cash (131)	---			
36	Special Deposits (132-134)	---			
37	Working Fund (135)	---			
38	Temporary Cash Investments (136)	222-223			
39	Notes Receivable (141)	226A			
40	Customer Accounts Receivable (142)	226A	4,112,628	6,025,061	
41	Other Accounts Receivable (143)	226A	0	0	
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	(37,319)	(31,481)	
43	Notes Receivable from Assoc. Companies (145)	226B	0	0	
44	Accounts Receivable from Assoc. Companies (146)	226B	0	0	
45	Fuel Stock (151)	227			
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227	0	0	
49	Merchandise (155)	227		0	
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202-203, 207			
52	Allowances (158.1 and 158.2)	228-229			

110(M) -2
110(M) -3
110(M) -4
110(M) -5
110(M) -6
110(M) -7
110(M) -8
110(M) -9
110(M) -10
110(M) -11
110(M) -12
110(M) -13
110(M) -14
110(M) -15
110(M) -16
110(M) -17
110(M) -18
110(M) -19
110(M) -20
110(M) -21
110(M) -22
110(M) -23
110(M) -24
110(M) -25
110(M) -26
110(M) -27
110(M) -28
110(M) -29
110(M) -30
110(M) -31
110(M) -32
110(M) -33
110(M) -34
110(M) -35
110(M) -36
110(M) -37
110(M) -38
110(M) -39
110(M) -40
110(M) -41
110(M) -42
110(M) -43
110(M) -44
110(M) -45
110(M) -46
110(M) -47
110(M) -48
110(M) -49
110(M) -50
110(M) -51
110(M) -52

1,495,187

Name of Respondent		This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/31/2022	December 31, 2021
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---	0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground-Current (164.1)	---	207,259	862,869
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---	0	0
57	Prepayments (165)	---	139,395	154,820
58	Advances for Gas (166-167)	---	0	0
59	Interest and Dividends Receivable (171)	---	0	0
60	Rents Receivable (172)	---	0	0
61	Accrued Utility Revenues (173)	---	1,299,317	313,255
62	Misc Current and Accrued Assets (174)	---	0	0
63	Derivative Instrument Assets (175)	---	0	0
64	(Less) LT Portion of Derivative Inst. Assets (175)	---	0	0
65	Derivative Instrument Assets - Hedges (176)	---	0	0
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)	---	0	0
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)	---	5,728,024	7,892,167
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	---	730,631	730,631
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	(815,708)	(458,780)
73	Prelim. Survey & Invest. Charges (Elec) (183)	231	0	0
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---	0	0
75	Other Prelim. Survey & Investigation Charges (183.2)	---	0	0
76	Clearing Accounts (184)	---	0	0
77	Temporary Facilities (185)	---	0	0
78	Miscellaneous Deferred Debits (186)	233	2,749,196	2,749,196
79	Def. Losses from Disposition of Utility Plant (187)	235	0	0
80	Research, Devel. and Demonstration Expend (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)	237	0	0
82	Accumulated Deferred Income Taxes (190)	234	0	0
83	Unrecovered Purchased Gas Costs (191)	---	0	0
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)	---	2,664,118	3,021,046
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)	---	71,582,259	76,054,423

111(M) -53
111(M) -54
111(M) -55
111(M) -56
111(M) -57
111(M) -58
111(M) -59
111(M) -60
111(M) -61
111(M) -62
111(M) -63
111(M) -64
111(M) -65
111(M) -66
111(M) -67
111(M) -68
111(M) -69
111(M) -70
111(M) -71
111(M) -72
111(M) -73
111(M) -74
111(M) -75
111(M) -76
111(M) -77
111(M) -78
111(M) -79
111(M) -80
111(M) -81
111(M) -82
111(M) -83
111(M) -84
111(M) -85

Name of Respondent Detroit Thermal, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year of Report December 31, 2022
--	---	---	-------------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	9,635,558	9,635,558
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	(13,854,490)	(23,208,462)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		(4,218,932)	(13,572,904)
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	22,860,581	22,350,000
22	Unamortized Premium on Long-Term Debt (225)	---	0	0
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---	0	0
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		22,860,581	22,350,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)			0
27	Accumulated Prov. for Property Insurance (228.1)			0
28	Accumulated Prov. for Injuries and Damage (228.2)			0
29	Accumulated Prov. for Pensions and Benefits (228.3)			0
30	Accumulated Misc. Operating Provisions (228.4)			0
31	Accumulated Provision for Rate Refunds (229)			0
32	Long-Term Portion of Derivative Instrument Liabilities			0
33	LT Portion of Derivative Instrument Liabilities - Hedges			0
34	Asset Retirement Obligations (230)			0
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)			0
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		6,370,986	5,596,208
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		43,144,782	57,012,880
41	Customer Deposits (235)		397,163	312,647
42	Taxes Accrued (236)	262-263	0	0
43	Interest Accrued (237)		0	0
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

112(M) -1
112(M) -2
112(M) -3
112(M) -4
112(M) -5
112(M) -6
112(M) -7
112(M) -8
112(M) -9
112(M) -10
112(M) -11
112(M) -12
112(M) -13
112(M) -14
112(M) -15
112(M) -16
112(M) -17
112(M) -18
112(M) -19
112(M) -20
112(M) -21
112(M) -22
112(M) -23
112(M) -24
112(M) -25
112(M) -26
112(M) -27
112(M) -28
112(M) -29
112(M) -30
112(M) -31
112(M) -32
112(M) -33
112(M) -34
112(M) -35
112(M) -36
112(M) -37
112(M) -38
112(M) -39
112(M) -40
112(M) -41
112(M) -42
112(M) -43
112(M) -44
112(M) -45

Name of Respondent		This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/31/2022	December 31, 2022
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		841,225	663,713
48	Misc. Current and Accrued Liabilities (242)		2,186,454	3,691,879
49	Obligations Under Capital Leases -Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) LT Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0
54	Federal Income Taxes Accrued for Prior Years (246)		0	0
55	State and Local Taxes Accrued for Prior Years - (246.1)		0	0
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	0
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		0	0
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		52,940,610	67,277,327
59	DEFERRED CREDITS			
60	Customer Advances for Construction (252)		0	0
61	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
62	Deferred Gains from Disposition of Utility Plt. (256)	270	0	0
63	Other Deferred Credits (253)	269	0	0
64	Other Regulatory Liabilities (254)	278	0	0
65	Unamortized Gain on Reacquired Debt (257)	237	0	0
66	Accum. Deferred Income Taxes-Accel. Amort. (281)		0	0
67	Accum. Deferred Income Taxes-Other Property (282)		0	0
68	Accum. Deferred Income Taxes-Other (283)	272-277	0	0
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)		0	0
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		71,582,259	76,054,423

113(M) -46
113(M) -47
113(M) -48
113(M) -49
113(M) -50
113(M) -51
113(M) -52
113(M) -53
113(M) -54
113(M) -55
113(M) -56
113(M) -57
113(M) -58
113(M) -59
113(M) -60
113(M) -61
113(M) -62
113(M) -63
113(M) -64
113(M) -65
113(M) -66
113(M) -67
113(M) -68
113(M) -69
113(M) -70

Name of Respondent Detroit Thermal, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year of Report December 31, 2022
--	---	---	-------------------------------------

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	33,503,437	29,886,968
3	Operating Expenses			
4	Operation Expenses (401)	320-323	33,656,911	24,545,643
5	Maintenance Expenses (402)	320-323	767,713	193,574
6	Depreciation Expenses (403)	336-337	5,945,639	6,288,909
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337		
9	Amortization of Utility Plant Acq. Adj (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263		
15	Income Taxes-Federal (409.1)	262-263		
16	-Other (409.1)	262-263		
17	Provision for Deferred Income Taxes (410.1)	234,272-276		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276		
19	Investment Tax Credit Adj.- Net (411.4)	266-267		
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		
21	Losses from Disposition of Utility Plant (411.7)	235A-B	0	0
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		40,370,263	31,028,126
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		(6,866,826)	(1,141,159)

Name of Respondent Detroit Thermal, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 5/31/2022	Year of Report December 31, 2022
--	---	---	-------------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the pceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
				(6,866,826)	1,714,828	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24

Name of Respondent		This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 5/31/2022	December 31, 2022
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income <i>(Carried forward from page 114)</i>		(6,866,826)	(1,141,159)
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)	282	0	0
32	(Less) Costs and Exp. Of Merchandising, Job, And Contract Work (416)	282	0	0
33	Revenues From Nonutility Operations (417)	282	0	0
34	(Less) Expenses of Nonutility Operations (417.1)	282	0	0
35	Nonoperating Rental Income (418)	282	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282	0	0
37	Interest and Dividend Income (419)	282	0	0
38	Allowance for Other Funds Used During Construction (419.1)	282	0	0
39	Miscellaneous Nonoperating Income (421)	282	67,956	(1,251,621)
40	Gain on Disposition of Property (421.1)	280	0	0
41	TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>		67,956	(1,251,621)
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities (426.4)			
49	Other Deductions (426.5)			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	234,272-276		
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	TOTAL Taxes on Other Income and Deductions (total of 52 thru 58)			
60	Net Other Income and Deductions (total of lines 41,50 & 59)		67,956	(1,251,621)
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257	91,536	366,357
63	Amort. Of Debt Disc. And Expense (428)	256-257	243,615	951,225
64	Amortizaion of Loss on Reacquired Debt (428.1)		0	0
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257	0	0
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Associated Companies (430)	257-340	0	0
68	Other Interest Expense (431)	340	1,730,289	2,388,335
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		0	0
70	Net Interest Charges (total of lines 62 thru 69)		2,065,440	3,705,916
71	Income Before Extraordinary Items (total lines 27,60,70)		(8,864,310)	(6,098,696)
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342	0	0
74	(Less) Extraordinary Deductions (435)	342	0	0
75	Net Extraordinary Items (total line 73 less line 74)		0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of lines 75 less line 76)		0	0
78	Net Income (Enter Total of lines 71 and 77)		(8,864,310)	(6,098,696)

117 - 27
117 - 28
117 - 29
117 - 30
117 - 31
117 - 32
117 - 33
117 - 34
117 - 35
117 - 36
117 - 37
117 - 38
117 - 39
117 - 40
117 - 41
117 - 42
117 - 43
117 - 44
117 - 45
117 - 46
117 - 47
117 - 48
117 - 49
117 - 50
117 - 51
117 - 52
117 - 53
117 - 54
117 - 55
117 - 56
117 - 57
117 - 58
117 - 59
117 - 60
117 - 61
117 - 62
117 - 63
117 - 64
117 - 65
117 - 66
117 - 67
117 - 68
117 - 69
117 - 70
117 - 71
117 - 72
117 - 73
117 - 74
117 - 75
117 - 76
117 - 77
117 - 78

This Page is Blank

Next is Page 202-S

Name of Respondent Detroit Thermal, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/22	Year of Report December 31, 2022
--	---	--	-------------------------------------

STEAM HEATING PLANT IN SERVICE

This schedule includes account 101, Heating Plant in Service (classified)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	Heating Plant	22,729,801	781,253				23,511,054
2	Steam Distribution System (473A)	77,009,641	713,934				77,723,574
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	Total Steam Heating Plant						

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/22	Year of Report December 31, 2022
STEAM HEATING REVENUES (Account 400)				
Line No.	Account (a)	Operating Revenues (b)	Pounds (Thousands) (c)	Average Number of Customers (d)
1				
2	Tariff Customers	8,971,838	272,510	51
3				
4	Special Contracts	25,429,320	1,231,568	18
5				
6	*Adjustments	24,570		
7				
8				
9	*Adjustments represents billing corrections based on the use when necessary-flow of final sales accrual in Dec			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				

Per SSCR 45 Day Report				
	Tariff milbs	Rate	Rev	Contract Volume
Jan	54,261.44	31.56	1,712,295.93	218,649.11
Feb	49,044.74	31.39	1,539,392.90	157,593.17
Mar	42,104.08	32.45	1,366,131.66	138,902.70
Apr	25,356.19	34.95	886,257.57	91,949.07
May	10,551.27	35.83	378,040.13	67,120.00
June	2,810.79	37.90	106,540.39	52,274.57
July	5,244.03	37.86	198,556.52	45,452.20
August	6,140.91	36.44	223,756.22	53,307.57
Sept	4,393.89	36.85	161,913.96	55,945.48
Oct	9,059.85	33.89	306,993.62	82,450.25
Nov	24,406.55	33.54	818,610.26	115,462.09
Dec	39,135.84	32.54	1,273,348.56	152,462.22
	272,510		8,971,837.72	1,231,568.44

sscr rate + base rate

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/22	Year of Report December 31, 2022
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			320 - 1
2	A. Steam Power Generation			320 - 2
3	Operation			320 - 3
4	(500) Operation Supervision and Engineering	2,083,160	2,058,935	320 - 4
5	(501) Fuel	21,279,075	10,507,861	320 - 5
6	(502) Steam Expenses	2,427,143	2,551,492	320 - 6
7	(503) Steam from Other Sources	0	0	320 - 7
8	(Less) (504) Steam Transferred - CR.	0	0	320 - 8
9	(505) Electric Expenses	1,087,777	853,211	320 - 9
10	(506) Miscellaneous Steam Power Expenses	350,324	342,904	320 - 10
11	(507) Rents	79,299	4,980	320 - 11
12	Allowances	0	0	320 - 12
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	27,306,779	16,319,383	320 - 13
14	Maintenance			320 - 14
15	(510) Maintenance Supervision and Engineering	(5,249)	178,060	320 - 15
16	(511) Maintenance of Structures	0	0	320 - 16
17	(512) Maintenance of Boiler Plant	386,604	(13,569)	320 - 17
18	(513) Maintenance of Electric Plant	0	0	320 - 18
19	(514) Maintenance of Miscellaneous Steam Plant	386,358	338,396	320 - 19
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	767,713	502,887	320 - 20
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	28,074,492	16,822,270	320 - 21
22	B. Nuclear Power Generation			320 - 22
23	Operation			320 - 23
24	(517) Operation Supervision and Engineering			320 - 24
25	(518) Fuel			320 - 25
26	(519) Coolants and Water			320 - 26
27	(520) Steam Expenses			320 - 27
28	(521) Steam from Other Sources			320 - 28
29	(Less) (522) Steam Transferred - CR			320 - 29
30	(523) Electric Expenses			320 - 30
31	(524) Miscellaneous Nuclear Power Expenses			320 - 31
32	(525) Rents			320 - 32
33	TOTAL Operation (Enter Total of lines 24 thru 32)			320 - 33
34	Maintenance			320 - 34
35	(528) Maintenance Supervision and Engineering			320 - 35
36	(529) Maintenance of Structures			320 - 36
37	(530) Maintenance of Reactor Plant Equipment			320 - 37
38	(531) Maintenance of Electric Plant			320 - 38
39	(532) Maintenance of Miscellaneous Nuclear Plant			320 - 39
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)			320 - 40
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)			320 - 41
42	C. Hydraulic Power Generation			320 - 42
43	Operation			320 - 43
44	(535) Operation Supervision and Engineering			320 - 44
45	(536) Water for Power			320 - 45
46	(537) Hydraulic Expenses			320 - 46
47	(538) Electric Expenses			320 - 47
48	(539) Miscellaneous Hydraulic Power Generation Expenses			320 - 48
49	(540) Rents			320 - 49
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			320 - 50

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/22	Year of Report December 31, 2022
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			321 - 51
52	Maintenance			321 - 52
53	(541) Maintenance Supervision and Engineering			321 - 53
54	(542) Maintenance of Structures			321 - 54
55	(543) Maintenance of Reservoirs, Dams, and Waterways			321 - 55
56	(544) Maintenance of Electric Plant			321 - 56
57	(545) Maintenance of Miscellaneous Hydraulic Plant			321 - 57
58	TOTAL Maintenance (Total of Lines 53 thru 57)			321 - 58
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr.(Total of lines 50 & 58)			321 - 59
60	D. Other Power Generation			321 - 60
61	Operation			321 - 61
62	(546) Operation Supervision and Engineering			321 - 62
63	(547) Fuel			321 - 63
64	(548) Generation Expenses			321 - 64
65	(549) Miscellaneous Other Power Generation Expenses			321 - 65
66	(550) Rents			321 - 66
67	TOTAL Operation (Total of Lines 62 thru 66)			321 - 67
68	Maintenance			321 - 68
69	(551) Maintenance Supervision and Engineering			321 - 69
70	(552) Maintenance of Structures			321 - 70
71	(553) Maintenance of Generating and Electric Plant			321 - 71
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			321 - 72
73	TOTAL Maintenance (Total of Lines 69 thru 72)			321 - 73
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)			321 - 74
75	E. Other Power Supply Expenses			321 - 75
76	(555) Purchased Power			321 - 76
77	(556) System Control and Load Dispatching			321 - 77
78	(557) Other Expenses			321 - 78
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)			321 - 79
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	28,074,492	16,822,270	321 - 80
81	2. TRANSMISSION EXPENSES			321 - 81
82	Operation			321 - 82
83	(560) Operation Supervision and Engineering			321 - 83
84	(561) Load Dispatching			321 - 84
85	(562) Station Expenses			321 - 85
86	(563) Overhead Lines Expenses			321 - 86
87	(564) Underground Lines Expenses			321 - 87
88	(565) Transmission of Electricity by Others			321 - 88
89	(566) Miscellaneous Transmission Expenses			321 - 89
90	(567) Rents			321 - 90
91	TOTAL Operation (Total of Lines 83 thru 90)			321 - 91
92	Maintenance			321 - 92
93	(568) Maintenance Supervision and Engineering			321 - 93
94	(569) Maintenance of Structures			321 - 94
95	(570) Maintenance of Station Equipment			321 - 95
96	(571) Maintenance of Overhead Lines			321 - 96
97	(572) Maintenance of Underground Lines			321 - 97
98	(573) Maintenance of Miscellaneous Transmission Plant			321 - 98
99	TOTAL Maintenance (Total of Lines 93 thru 98)			321 - 99
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)			321 - 100
101	3. DISTRIBUTION EXPENSES			321 - 101
102	Operation			321 - 102
103	(580) Operation Supervision and Engineering	1,495,299	1,563,030	321 - 103

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/22	Year of Report December 31, 2022
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching	0	0	
106	(582) Station Expenses	0	0	
107	(583) Overhead Line Expenses	0	0	
108	(584) Underground Line Expenses	9,369	176,037	
109	(585) Street Lighting and Signal System Expenses	0	0	
110	(586) Meter Expenses	21,390	22,964	
111	(587) Customer Installations Expenses	0	0	
112	(588) Miscellaneous Expenses	201,481	191,036	
113	(589) Rents	56,000	38,000	
114	TOTAL Operation (Total of Lines 103 thru 113)	1,783,540	1,991,067	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	0	0	
117	(591) Maintenance of Structures	0	0	
118	(592) Maintenance of Station Equipment	0	0	
119	(593) Maintenance of Overhead Lines	0	0	
120	(594) Maintenance of Underground Lines	353,407	379,328	
121	(595) Maintenance of Line Transformers	0	0	
122	(596) Maintenance of Street Lighting and Signal Systems	0	0	
123	(597) Maintenance of Meters	0	0	
124	(598) Maintenance of Miscellaneous Distribution Plant	63,343	36,957	
125	TOTAL Maintenance (Total of Lines 116 thru 124)	416,749	416,285	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	2,200,289	2,407,352	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	0	0	
130	(902) Meter Reading Expenses	0	0	
131	(903) Customer Records and Collection Expenses	0	0	
132	(904) Uncollectible Accounts	7	1,165,591	
133	(905) Miscellaneous Customer Accounts Expenses	0	0	
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	7	1,165,591	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	0	0	
138	(908) Customer Assistance Expenses	0	0	
139	(909) Informational and Instructional Expenses	0	0	
140	(910) Miscellaneous Customer Service and Informational Expenses	0	0	
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	0	0	
142	6. SALES EXPENSE			
143	Operation			
144	(911) Supervision	0	0	
145	(912) Demonstrating and Selling Expenses	0	0	
146	(913) Advertising Expenses	0	0	
147	(916) Miscellaneous Sales Expenses	27,735	161,712	
148	Total Sales Expenses (Total of Lines 144 thru 147)	27,735	161,712	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	1,010,001	2,049,617	
152	(921) Office Supplies and Expenses	1,274,811	637,597	
153	(Less) (922) Administrative Expenses Transferred - CR			

322 - 104
322 - 105
322 - 106
322 - 107
322 - 108
322 - 109
322 - 110
322 - 111
322 - 112
322 - 113
322 - 114
322 - 115
322 - 116
322 - 117
322 - 118
322 - 119
322 - 120
322 - 121
322 - 122
322 - 123
322 - 124
322 - 125
322 - 126
322 - 127
322 - 128
322 - 129
322 - 130
322 - 131
322 - 132
322 - 133
322 - 134
322 - 135
322 - 136
322 - 137
322 - 138
322 - 139
322 - 140
322 - 141
322 - 142
322 - 143
322 - 144
322 - 145
322 - 146
322 - 147
322 - 148
322 - 149
322 - 150
322 - 151
322 - 152
322 - 153

Name of Respondent Detroit Thermal, LLC		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/31/22	Year of Report December 31, 2021
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	0	0	
156	(924) Property Insurance	1,374,118	1,410,197	
157	(925) Injuries and Damages	0	0	
158	(926) Employee Pensions and Benefits	979,192	900,199	
159	(927) Franchise Requirements	0	0	
160	(928) Regulatory Commission Expenses	0	0	
161	(929) Duplicate Charges - CR.	0	0	
162	(930.1) General Advertising Expenses	0	0	
163	(930.2) Miscellaneous General Expenses	1,768,792	1,195,377	
164	(931) Rents	0	0	
165	TOTAL Operation (Total of Lines 151 thru 164)	4,122,101	6,192,986	
166	Maintenance			
167	(935) Maintenance of General Plant	0	0	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	4,122,101	6,192,986	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	34,424,624	26,749,911	

323 - 154
323 - 155
323 - 156
323 - 157
323 - 158
323 - 159
323 - 160
323 - 161
323 - 162
323 - 163
323 - 164
323 - 165
323 - 166
323 - 167
323 - 168
323 - 169

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	10/30/2022	11/5/2021
2. Total Regular Full-Time Employees	45	42
3. Total Part-Time and Temporary Employees	0	0
4. Total Employees	45	42