

# All-Source Competitive Solicitations: State and Electric Utility Practices

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**Michigan Public Service Commission workshop – September 14, 2020**

# Agenda



- ▶ About the Future Electric Utility Regulation series
- ▶ Presentation
- ▶ Q&A

Draft report available on request: [lcschwartz@lbl.gov](mailto:lcschwartz@lbl.gov)

Final report will be posted at <https://emp.lbl.gov/projects/feur/>

# Future Electric Utility Regulation Series

- A series of reports from Berkeley Lab taps leading thinkers to grapple with complex regulatory issues for the electricity sector
- Unique multi-perspective approach highlights different views on the future of electric utility regulation and business models and achieving a reliable, affordable, and flexible power system to inform ongoing discussion and debate
- Funded by U.S. Department of Energy's Grid Modernization Laboratory Consortium
  - Office of Electricity
  - Office of Energy Efficiency and Renewable Energy - Solar Energy Technologies Office
- Expert advisory group provides guidance and review (next slide)

# Advisory Group



- **Chair Jeffrey Ackermann**, Colorado Public Utilities Commission
- **Janice Beecher**, Institute of Public Utilities, Michigan State University
- **Ashley Brown**, Harvard Electricity Policy Group
- **Paula Carmody**, Maryland Office of People's Counsel
- **Ralph Cavanagh**, Natural Resources Defense Council
- **Steve Corneli**, consultant
- **Tim Duff**, Duke Energy
- **Jordy Fuentes**, Arizona Residential Utility Consumer Office
- **Scott Hempling**, attorney
- **Steve Kihm**, Slipstream
- **Lori Lybolt**, Consolidated Edison
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- **Sergej Mahnovski**, Edison International
- **Kris Mayes**, Arizona State University College of Law/Utility of the Future Center
- **Jay Morrison**, National Rural Electric Cooperative Association
- **Kristin Munsch**, National Grid
- **Delia Patterson**, American Public Power Association
- **Commissioner Jennifer Potter**, Hawaii PUC
- **Karl Rábago**, Pace Energy & Climate Center, Pace University School of Law
- **Rich Sedano**, Regulatory Assistance Project
- **Chair Sally Talberg**, Michigan Public Service Commission
- **Chair Ted Thomas**, Arkansas Public Service Commission
- **Jordan White**, Western Electricity Coordinating Council



## Other Reports in the Series

*Distributed Energy Resources (DERs), Industry Structure and Regulatory Responses*

*Distribution Systems in a High DER Future: Planning, Market Design, Operation and Oversight*

*Performance-Based Regulation in a High DER Future*

*Distribution System Pricing With DERs*

*Recovery of Utility Fixed Costs: Utility, Consumer, Environmental and Economist Perspectives*

*The Future of Electricity Resource Planning*

*The Future of Centrally-Organized Wholesale Electricity Markets*

*Regulatory Incentives and Disincentives for Utility Investments in Grid Modernization*

*Value-Added Electricity Services: New Roles for Utilities and Third-Party Providers*

*The Future of Transportation Electrification*

*Utility Investments in Resilience of Electricity Systems*

*Renewable Energy Options for Large Utility Customers*

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Additional reports forthcoming



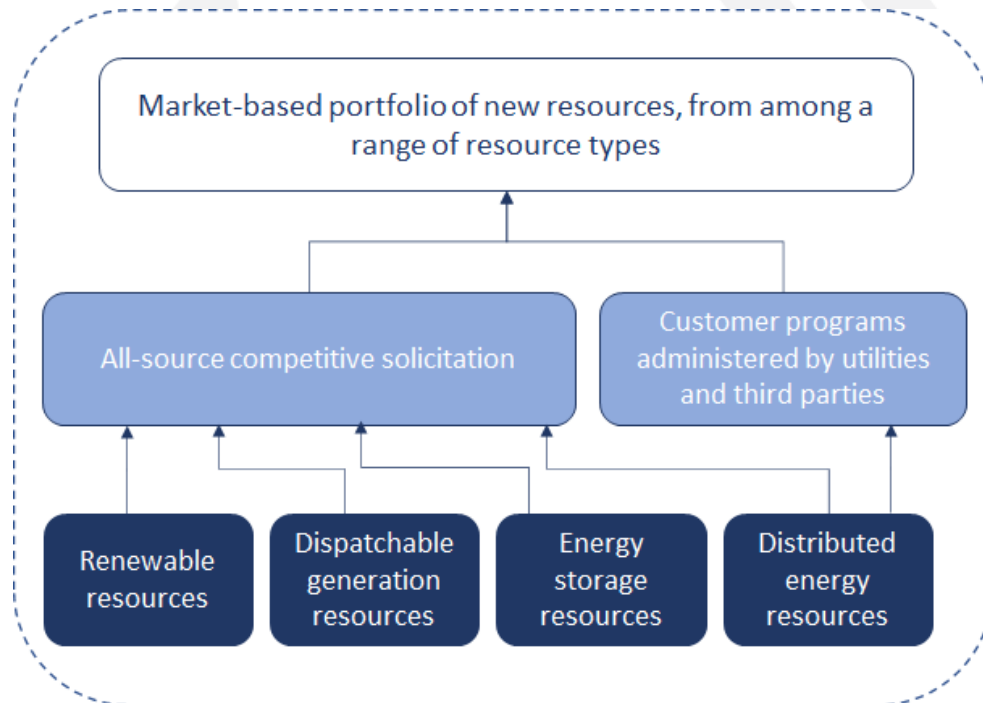
# Report Overview

- ▶ Describes principles, practices, and emerging issues in all-source competitive solicitations by vertically integrated utilities
  - Includes utilities that participate in markets run by regional transmission organization/independent system operator and those that do not
    - Does not cover publicly owned utilities or rural coops
- ▶ Focuses on procurement to meet bulk power system needs
- ▶ Also describes competitive solicitation practices for non-wires alternatives for distribution system needs
  - Not covered in this presentation

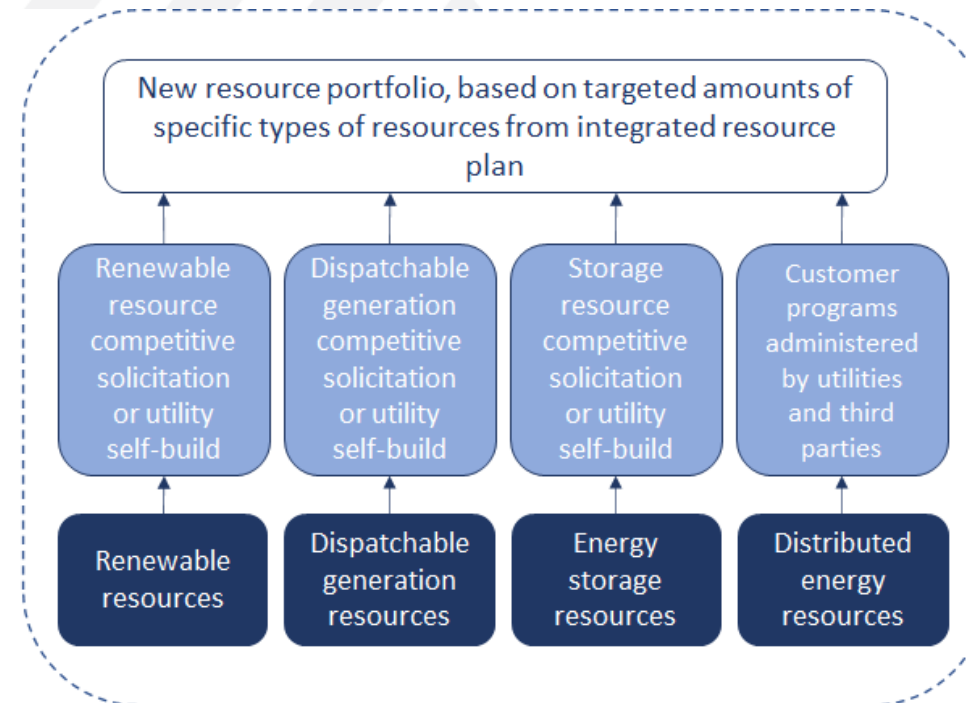


# All-Source Competitive Solicitations

- ▶ **All-source:** All potential resources can participate in the solicitation
- ▶ **Competitive:** All sellers meeting minimum eligibility criteria, including utilities and their affiliates, can participate in the solicitation
- ▶ *Report does not seek to adjudicate what is and is not “all-source” or “competitive”*



**All-Source Competitive Procurement**



**Limited-Source Resource Acquisition**

## Key Takeaways (1)

- ▶ **State PUCs play a critical role in building confidence in the fairness and integrity of the solicitation process.** Achieving a competitive process with innovative offers requires thoughtful design and implementation.
- ▶ **Utility resource plans provide a foundation for all-source solicitations.** It's important to consider how resource plans and all-source procurement will interact.
- ▶ **All-source competitive procurement can complement state energy policies.** Moving to technology-neutral procurement is not intended to supersede state energy goals.
- ▶ **Net value is a more important metric than cost in evaluating bids.** Utility resource evaluations must compare technologies with very different operating characteristics.
- ▶ **Ongoing efforts are needed to improve bid evaluation methods.** Methodological challenges include capacity credit, value of real-time flexibility, congestion management, transmission and distribution (T&D) deferral, and natural gas price risk.



## Key Takeaways (2)

- ▶ **New opportunities are emerging for participation of distributed energy resources (DERs) in all-source solicitations.** Still, utility DER programs will remain an important procurement mechanism.
- ▶ **Unique evaluation challenges for energy storage warrant systematic analysis by utilities.** States can require utilities to ensure they are capturing the full benefits of storage.
- ▶ **Ensuring comparable evaluation between utility-owned and non-utility-owned resources presents ongoing challenges for public utility commissions.** Three key challenges to creating a level playing field are debt equivalence, development and performance risks, and contract length.
- ▶ **For investor-owned utilities, independent evaluators (IEs) play essential roles in all-source solicitations.** IEs help ensure that solicitation and selection processes are objective and impartial.

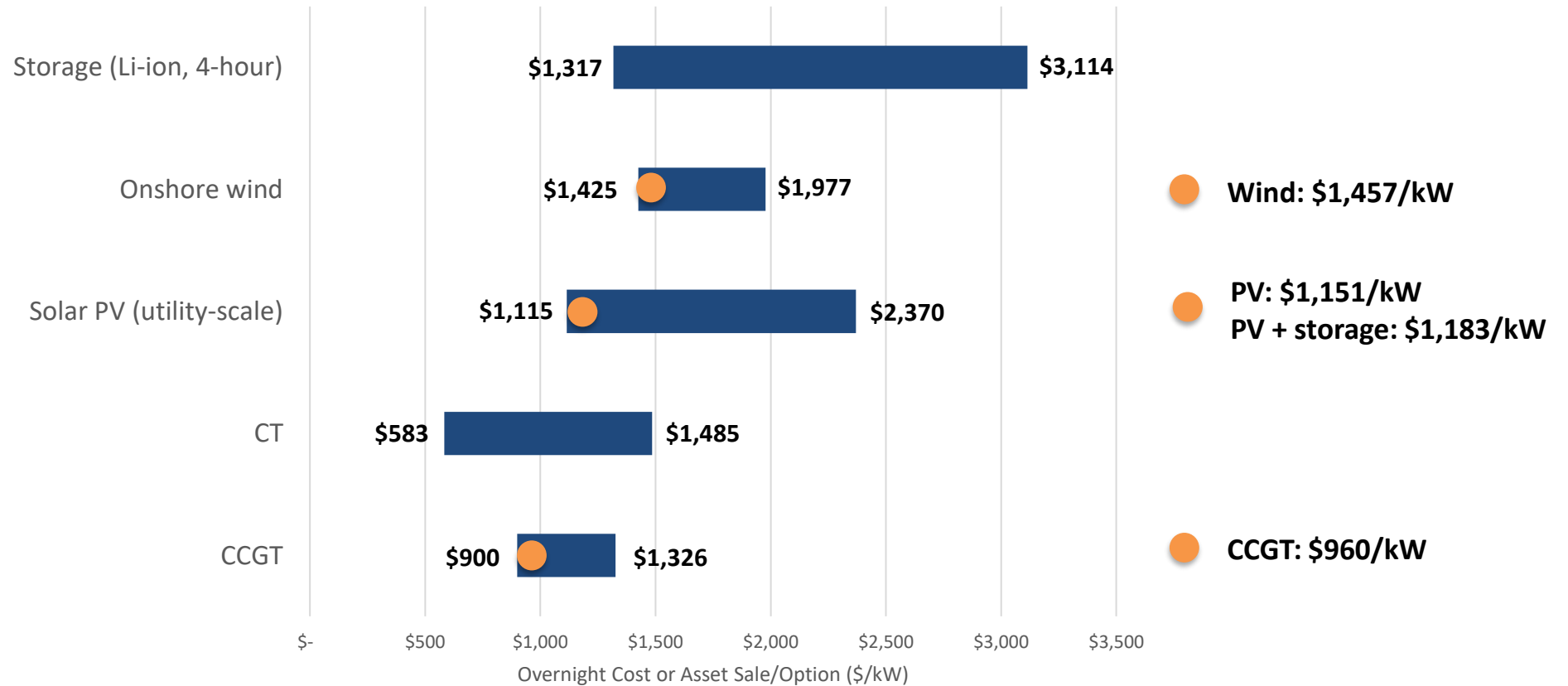
# Historical Perspective and Current Trends

- ▶ All-source competitive procurement first emerged in the 1980s, as a response to the federal Public Utility Regulatory Policies Act (PURPA).
- ▶ Some states have required utilities to use all-source competitive solicitations for decades.
- ▶ Recent increased interest in all-source competitive solicitations is driven by rapid technological change:
  - Technology cost uncertainty
  - Steep declines in solar, wind, and battery costs
  - Portfolio effects of wind, solar, and energy storage
  - Renewed interest in demand-side resources



# Trends: Addressing Uncertainty in Technology Costs

*Range of cost estimates based on a screening study for Northern Indiana Power Service Company's (NIPSCO's) 2016 IRP (blue bars) and average bid prices for asset sale/option in NIPSCO's 2018 all-source competitive solicitation (orange dots)*



# Trends: Adapting to an Evolving Market

*Responses to requests for proposals (RFPs) for Public Service Company of Colorado's (PSCo's) all-source solicitations in 2013 and 2017. The 2017 results illustrate the emergence of solar PV, storage, and innovative hybrid resources—pairings with storage.*

**2013 all-source competitive solicitation**

Technology	Number of Bids	Nameplate Capacity (Rounded to the Nearest 50 MW)
Gas-Fired	14	2,750
Wind	26	7,000
Solar (PV and Thermal)	14	750
Dispatchable Storage	1	50

**2017 all-source competitive solicitation**

Generation Technology	2013		2017		Median Bid		Pricing Units
	# of Bids	Bid MW	# of Projects	Project MW	Price or Equivalent		
Combustion Turbine/IC Engines	30	7,141	13	2,466	\$ 4.80		\$/kW-mo
Combustion Turbine with Battery Storage	7	804	3	476	6.20		\$/kW-mo
Gas-Fired Combined Cycles	2	451	2	451	█		\$/kW-mo
Stand-alone Battery Storage	28	2,143	21	1,614	11.30		\$/kW-mo
Compressed Air Energy Storage	1	317	1	317	█		\$/kW-mo
Wind	96	42,278	42	17,380	\$ 18.10		\$/MWh
Wind and Solar	5	2,612	4	2,162	19.90		\$/MWh
Wind with Battery Storage	11	5,700	8	5,097	21.00		\$/MWh
Solar (PV)	152	29,710	75	13,435	29.50		\$/MWh
Wind and Solar and Battery Storage	7	4,048	7	4,048	30.60		\$/MWh
Solar (PV) with Battery Storage	87	16,725	59	10,813	36.00		\$/MWh
IC Engine with Solar	1	5	1	5	█		\$/MWh
Waste Heat	2	21	1	11	█		\$/MWh
Biomass	1	9	1	9	█		\$/MWh
<b>Total</b>	<b>430</b>	<b>111,963</b>	<b>238</b>	<b>58,283</b>			

Sources: PSCo's 2013 All Source Solicitation 20-Day Report; 2017 All Source Solicitation 30-Day Report

# Storage: An Emerging Resource

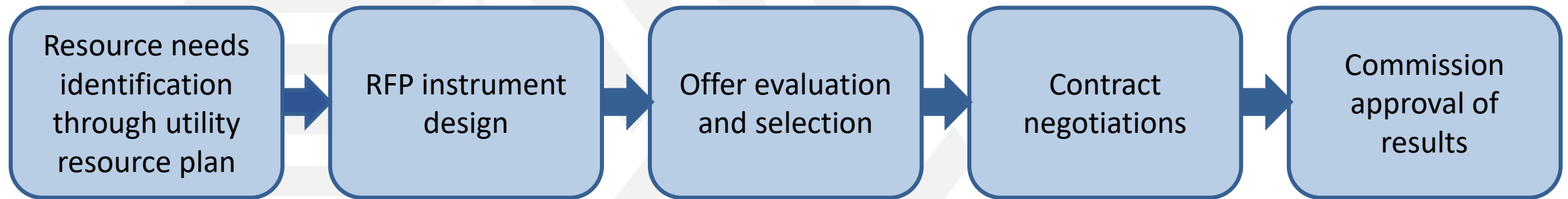
- ▶ Storage is not new to utility planning and procurement.
  - Pumped storage and, to a lesser extent, flywheels and compressed air energy storage
- ▶ Recent interest is driven by declining battery costs and expanding functionality.
- ▶ Storage, especially batteries, has unique characteristics.
  - Short lead time, modularity, siting flexibility, operational flexibility, T&D substitute, energy limits
- ▶ Storage functionality and value are not always well captured in utility resource evaluations.
- ▶ Hybrid resources are creating new evaluation challenges.

## Example Storage Values

<b>Energy arbitrage</b>	<ul style="list-style-type: none"> <li>- Traditional energy price arbitrage</li> <li>- Day-ahead and real-time price arbitrage</li> <li>- Congestion management</li> <li>- Renewable energy integration</li> </ul>
<b>Ancillary services</b>	<ul style="list-style-type: none"> <li>- Frequency regulation</li> <li>- Operating reserves</li> </ul>
<b>Capacity</b>	<ul style="list-style-type: none"> <li>- System resource adequacy</li> <li>- Local/zonal resource adequacy</li> <li>- Distribution</li> <li>- Transmission</li> </ul>
<b>Reliability and resilience</b>	<ul style="list-style-type: none"> <li>- Backup generation</li> </ul>

# Overview of All-Source Competitive Procurement

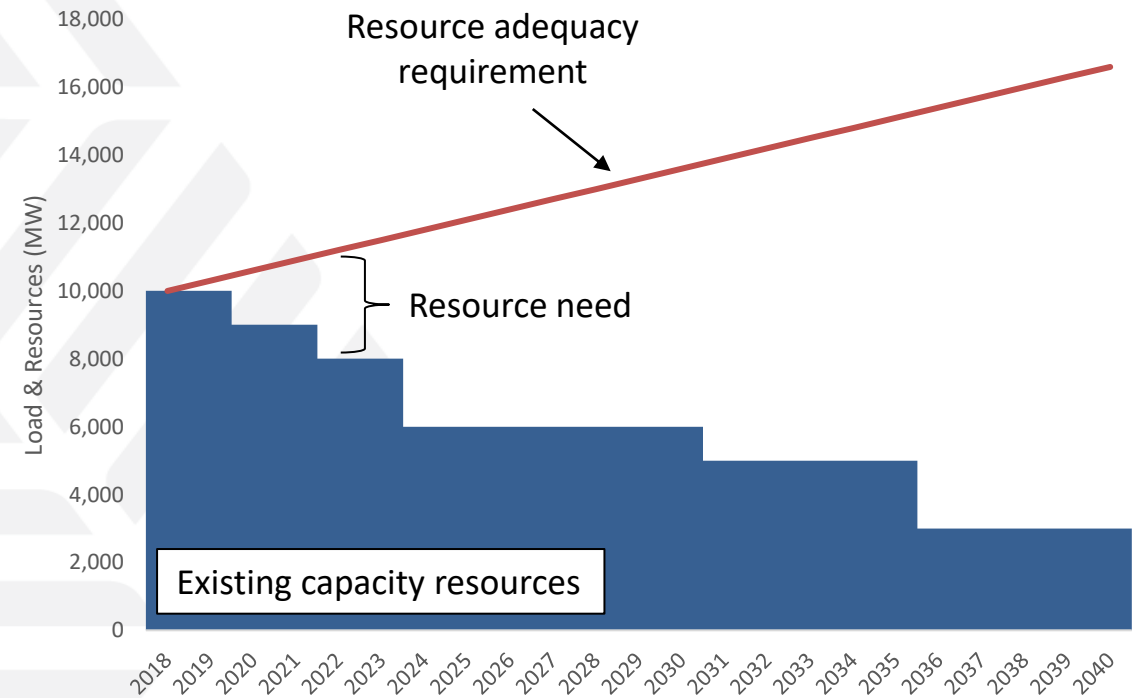
- ▶ All-source competitive procurement process generally has five main steps.



- ▶ Commission requirements guide the process
  - Use of independent evaluators, stakeholder review, when utilities must use competitive procurement, timelines and deadlines for procurement process, requirements for RFP documents, and evaluation procedures and methods
- ▶ Design of all-source competitive solicitations involves multiple tradeoffs.
  - Including flexibility, transparency, timeline, and bidder requirements

# Resource Needs Identification

- ▶ Resource need in all-source solicitations is technology-neutral.
  - Capacity, energy, reserves
  - Other needs are difficult to meaningfully define *ex ante*.
- ▶ Capacity is typically the binding constraint.
  - Interpretation of capacity varies
  - Load-resource balance, including retirements
- ▶ Additional information may be helpful to bidders
  - Location
  - Drivers of need
- ▶ Actual procurement may differ from identified needs
  - Some flexibility is helpful



*Illustration of load-resource balance*

# RFP Instrument Design

- ▶ RFP instrument refers to the process, documents, and communications used to solicit resource offers
- ▶ Key elements of RFP instrument design include:
  - Documents and information for bidders
  - Process and timeline
  - Eligibility requirements
  - Products solicited
  - Confidentiality
- ▶ Many elements require careful design and consideration.
  - Practices in other states can be a useful reference.
- ▶ Key considerations for all-source competitive solicitations include:
  - Products — defining resource categories
  - Eligibility — minimum size and types of DERs



# Offer Evaluation and Selection (1)

- ▶ Utilities consider price and non-price factors in evaluating bids.
  - Non-price factors may include development and contract risk, bidder financial viability, technology viability, policy compliance benefits, resource diversity, transmission system impact, resilience, environmental impact, and utility financial impact.
- ▶ Economic evaluation is a key challenge in all-source solicitations because of potential diversity of bids.
  - Different ownership structures and contract lengths
  - Resources with different operating characteristics
  - Different combinations of resources within the same bid (hybrids)
  - Bids for resources that are shaped or firmed with energy storage or energy market purchases
- ▶ Need for flexibility and judgment in evaluation is a key reason for using IEs.

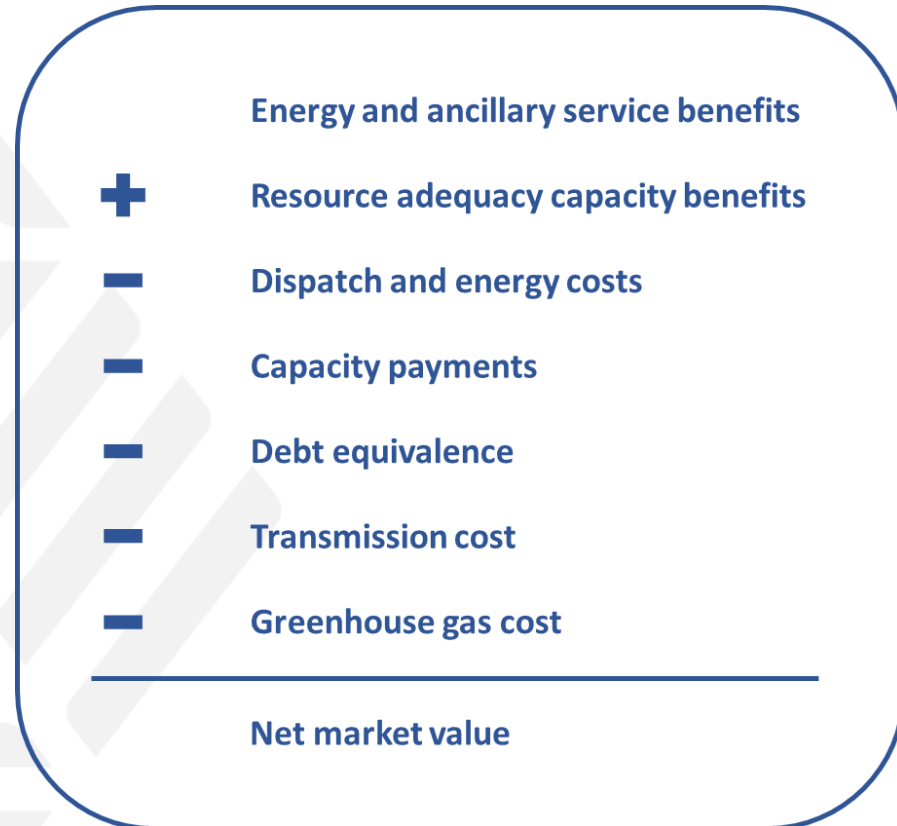


AES Corporation



## Offer Evaluation and Selection (2)

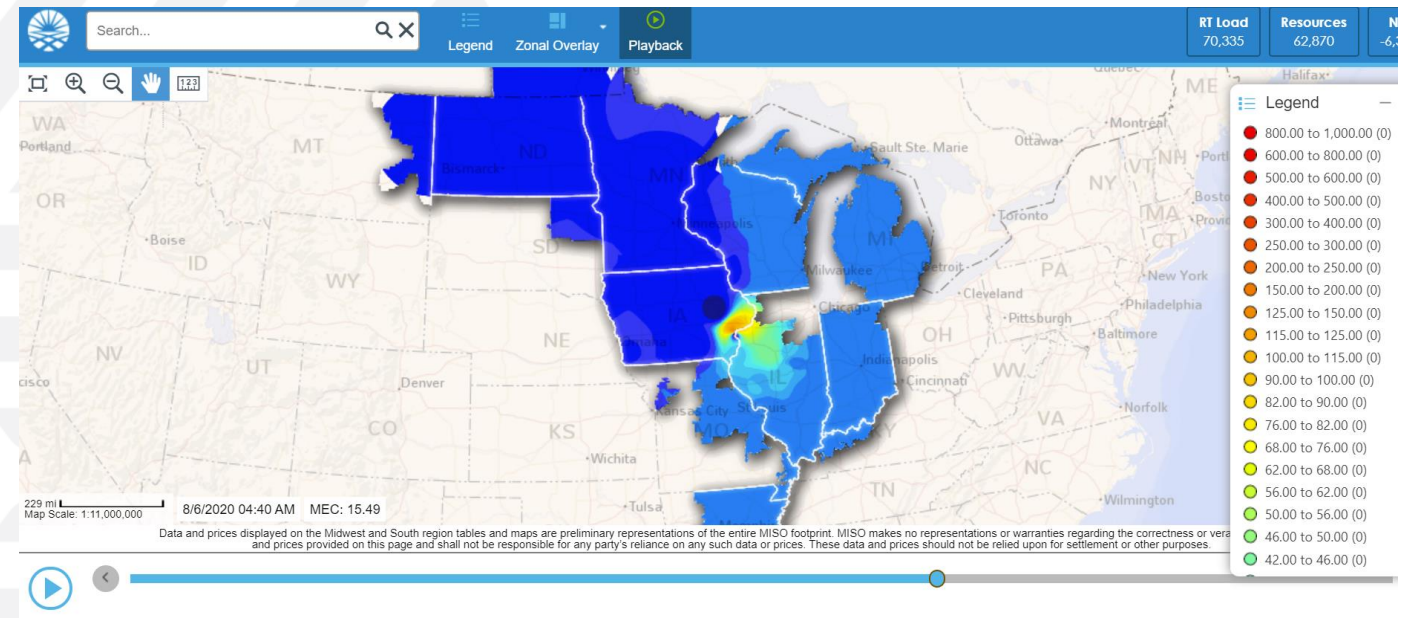
- ▶ Evaluating bids for resources with different operating characteristics requires a way to compare benefits and costs on an equivalent basis.
- ▶ Net value (benefits – costs) is a more meaningful metric than cost.
  - Utility models may already capture net value.
- ▶ Two general approaches to modeling net value
  - Portfolio expansion
  - Net value evaluation



*Net market value framework used in Southern California Edison's 2013 all-source solicitation*

## Offer Evaluation and Selection (3)

- ▶ Models used in bid evaluations need ongoing enhancements to accurately capture the benefits and costs of emerging resources.
- ▶ Increasing emphasis on capturing value of energy storage
  - Focus on real-time prices, congestion, T&D capacity value
- ▶ Capturing variable energy generation requires higher spatial/temporal granularity in models, new approaches to assessing, and managing capacity value risk.
- ▶ Level of transparency for analysis of utility fuel price risk varies.
  - Balance between physical and financial hedging



*Real-time market prices in MISO on 8/6/20*

# Conclusions

- ▶ Interest in all-source competitive solicitations is growing across the U.S.
  - Can help to reduce cost uncertainty and discover competitive pricing across a range of resources
  - Enables integrated procurement of resources that have interactive effects (e.g., wind, solar, and storage)
  - Can facilitate coordination between bulk power system resources and DER procurement
- ▶ All-source competitive solicitations are complex.
  - Require thoughtful process design and implementation
  - Involve trade-offs between stakeholder participation, transparency, time, flexibility, and discretion
- ▶ Evaluation is the central challenge of all-source competitive solicitations.
  - Methods must be able to compare different resources on an equivalent basis.
  - Models need ongoing improvements.
- ▶ Independent evaluators play essential roles in all-source solicitations.
  - IEs help ensure that solicitation and selection processes are objective and impartial.

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