

(Continued from Sheet No. A-3.00)

SECTION C TERMS AND CONDITIONS OF STANDARD SERVICE

	DESCRIPTION	SHEET NO(S).
	Indiana Michigan Power Terms and Conditions of Standard Service	C-1.00 - C-23.00

SECTION D STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS

TARIFF	DESCRIPTION	SHEET NO(S).
	Title Page	D-1.00
RS	Residential Electric Service	D-2.00 - D-5.00
RS-TOD	Residential Time-of-Day Service	D-6.00 - D-7.00
RS-OPES	Residential Off-Peak Energy Storage	D-8.00 - D-9.00
RS-PEV	Residential Plug-In Electric Vehicle	D-10.00 - D-12.00
RS-TOD2	Residential - Time-of-Day 2 Service	D-13.00 - D-14.00
RS-SC	Optional Residential Senior Citizen	D-15.00 - D-18.00
GS	General Service	D-19.00 - D-23.00
GS-TOD	General Service - Time-of-Day Service	D-24.00 - D-25.00
GS-TOD2	General Service - Time-of-Day 2 Service	D-26.00 - D-27.00
GS-PEV	General Service - Plug-in Electric Vehicle	D-28.00 - D-29.00
LGS	Large General Service	D-30.00 - D-34.00
LP	Large Power	D-35.00 - D-39.00
MS	Municipal and School Service	D-40.00 - D-41.00
WSS	Water and Sewage Service	D-42.00 - D-45.00
EHS	Electric Heating Schools	D-46.00 - D-48.00
IS	Irrigation Service	D-49.00 - D-50.00
OSL	Outdoor Security Lighting	D-51.00 - D-54.00
SLS	Streetlighting Service	D-55.00 - D-57.00
SLC	Streetlighting - Customer-Owned System	D-58.00 - D-60.00
ECLS	Energy Conservation Lighting Service	D-61.00 - D-65.00
SLCM	Streetlighting - Customer-Owned System - Metered	D-66.00 - D-67.00
COGEN/SPP	Cogeneration and/or Small Power Production Service	D-68.00 - D-74.00
CATV	Pole Attachment Rental - Cable Television	D-75.00 - D-76.00
CS-IRP	Contract Service - Interruptible Power	D-77.00 - D-78.00

(Continued on Sheet No. A-5.00)

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CANCELLED
 BY ORDER U-20938
 REMOVED BY DW
 DATE 05-06-21

Michigan Public Service
 Commission
February 18, 2020
 Filed DBR

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(Continued from Sheet No. A-4.00)

SECTION D (continued)
 STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS

RIDER	DESCRIPTION	SHEET NO(S).
STANDARD RIDERS		
AFS	Rider AFS - Alternate Feed Service	D-79.00 - D-82.00
EDR	Economic Development Rider	D-83.00 - D-86.00
VGP	Voluntary Green Pricing (VGP) Program	D-87.00 – D-88.10
NMS-1	Rider NMS-1 - Net Metering Service for Customer's with Generating Facilities of 20 kW or Less	D-89.00 - D-91.00
NMS-2	Rider NMS-2 - Net Metering Service for Customer's with Generating Facilities Greater than 20 kW	D-92.00 - D-95.00
ROS	Rider ROS – Resale of Service	D-96.00 - D-97.00
HEM	Home Energy Management (HEM) Rider	D-98.00 – D-100.50
WEM	Work Energy Management (WEM) Rider	D-101.00 – D-104.30
DG RIDER	Distributed Generation Rider	D-105.00 – D-110.00
VCSR RIDER	Voluntary Curtailment Service (VCSR) Rider	D-111.00 – D-112.00
	Page(s) Intentionally Left Blank	D-113.00
APPLICABLE POWER SUPPLY AND DELIVERY CHARGE SURCHARGES AND RIDERS		
	Surcharges and Riders Cover Sheet	D-114.00
PSCR	Power Supply Cost Recovery Factor	D-115.00 – D-116.00
RRS	Rate Realignment Surcharge/Credit	D-117.00
EWR	Surcharge EWR – Energy Waste Reduction	D-118.00
NDS	Nuclear Decommissioning Surcharge	D-119.00
RES	Renewable Energy Surcharge	D-120.00
NLRTS	Net Lost Revenue Tracker Surcharge	D-121.00
LIEAF	Low-Income Energy Assistance Fund Surcharge	D-122.00
PRA	Phase-in Rate Adjustment	D-123.00
TRCB	Tax Reform Credit B Rider Adjustment	D-124.00

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(Continued on Sheet No. A-6.00)

ISSUED SEPTEMBER 8, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

Michigan Public Service
 Commission
 September 8, 2022
 Filed by: DW

EFFECTIVE FOR BILLS RENDERED BEGINNING
 WITH THE BILLING MONTH OF JULY 2022

ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMMISSION
 DATED JUNE 23, 2022
 IN CASE NO. U-21178

CANCELLED
 BY ORDER U-18353
 REMOVED BY DW
 DATE 01-24-24

(Continued from Sheet No. A-4.00)

SECTION D (continued)
 STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS

RIDER	DESCRIPTION	SHEET NO(S).
STANDARD RIDERS		
AFS	Rider AFS - Alternate Feed Service	D-79.00 - D-82.00
EDR	Economic Development Rider	D-83.00 - D-86.00
VGP	Voluntary Green Pricing (VGP) Program	D-87.00 – D-88.10
NMS-1	Rider NMS-1 - Net Metering Service for Customer's with Generating Facilities of 20 kW or Less	D-89.00 - D-91.00
NMS-2	Rider NMS-2 - Net Metering Service for Customer's with Generating Facilities Greater than 20 kW	D-92.00 - D-95.00
ROS	Rider ROS – Resale of Service	D-96.00 - D-97.00
HEM	Home Energy Management (HEM) Rider	D-98.00 – D-100.50
WEM	Work Energy Management (WEM) Rider	D-101.00 – D-104.30
DG RIDER	Distributed Generation Rider	D-105.00 – D-110.00
	Page(s) Intentionally Left Blank	D-111.00 – D-113.00
APPLICABLE POWER SUPPLY AND DELIVERY CHARGE SURCHARGES AND RIDERS		
	Surcharges and Riders Cover Sheet	D-114.00
PSCR	Power Supply Cost Recovery Factor	D-115.00 – D-116.00
RRS	Rate Realignment Surcharge/Credit	D-117.00
EWR	Surcharge EWR – Energy Waste Reduction	D-118.00
NDS	Nuclear Decommissioning Surcharge	D-119.00
RES	Renewable Energy Surcharge	D-120.00
NLRTS	Net Lost Revenue Tracker Surcharge	D-121.00
LIEAF	Low-Income Energy Assistance Fund Surcharge	D-122.00
PRA	Phase-in Rate Adjustment	D-123.00
TRCB	Tax Reform Credit B Rider Adjustment	D-124.00

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(Continued on Sheet No. A-6.00)

**ISSUED MAY 4, 2021
 BY TOBY L. THOMAS
 PRESIDENT
 FORT WAYNE, INDIANA**

CANCELLED
 BY ORDER U-21178
 REMOVED BY DW
 DATE 09-08-22

Michigan Public Service
 Commission
 May 6, 2021
 Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
 WITH THE BILLING MONTH OF JUNE 2021**

**ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMMISSION
 DATED APRIL 8, 2021
 IN CASE NO. U-20938**

(Continued from Sheet No. A-4.00)

SECTION D (continued)
 STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS

RIDER	DESCRIPTION	SHEET NO(S).
	0000 D R D R D R 00	
AFS	Rider AFS - Alternate Feed Service	D-79.00 - D-82.00
EDR	Economic Development Rider	D-83.00 - D-86.00
VGP	Voluntary Green Pricing (VGP) Program	D-87.00 – D-88.00
NMS-1	Rider NMS-1 - Net Metering Service for Customer's with Generating Facilities of 20 kW or Less	D-89.00 - D-91.00
NMS-2	Rider NMS-2 - Net Metering Service for Customer's with Generating Facilities Greater than 20 kW	D-92.00 - D-95.00
ROS	Rider ROS – Resale of Service	D-96.00 - D-97.00
HEM	Home Energy Management (HEM) Rider	D-98.00 – D-100.00.
WEM	Work Energy Management (WEM) Rider	D-101.00 – D-104.00
DG RIDER	Distributed Generation Rider	D-105.00 – D-110.00
	Page(s) Intentionally Left Blank	D-111.00 – D-113.00
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	Surcharges and Riders Cover Sheet	D-114.00
PSCR	Power Supply Cost Recovery Factor	D-115.00 – D-116.00
RRS	Rate Realignment Surcharge/Credit	D-117.00
EWR	Surcharge EWR – Energy Waste Reduction	D-118.00
NDS	Nuclear Decommissioning Surcharge	D-119.00
RES	Renewable Energy Surcharge	D-120.00
NLRTS	Net Lost Revenue Tracker Surcharge	D-121.00
LIEAF	Low-Income Energy Assistance Fund Surcharge	D-122.00
PRA	Phase-in Rate Adjustment	D-123.00
TRCB	Tax Reform Credit B Rider Adjustment	D-124.00

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Michigan Public Service
 Commission
 July 29, 2020
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CANCELLED
 BY ORDER U-18353
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(Continued from Sheet No. A-4.00)

SECTION D (continued)
STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS

RIDER	DESCRIPTION	SHEET NO(S).
	D R D R	
AFS	Rider AFS - Alternate Feed Service	D-79.00 - D-82.00
EDR	Economic Development Rider	D-83.00 - D-86.00
VGP	Voluntary Green Pricing (VGP) Program	D-87.00 – D-88.00
NMS-1	Rider NMS-1 - Net Metering Service for Customer's with Generating Facilities of 20 kW or Less	D-89.00 - D-91.00
NMS-2	Rider NMS-2 - Net Metering Service for Customer's with Generating Facilities Greater than 20 kW	D-92.00 - D-95.00
ROS	Rider ROS – Resale of Service	D-96.00 - D-97.00
HEM	Home Energy Management (HEM) Rider	D-98.00 – D-100.00.
WEM	Work Energy Management (WEM) Rider	D-101.00 – D-104.00
DG RIDER	Distributed Generation Rider	D-105.00 – D-110.00
	Page(s) Intentionally Left Blank	D-111.00 – D-113.00
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	Surcharges and Riders Cover Sheet	D-114.00
PSCR	Power Supply Cost Recovery Factor	D-115.00 – D-116.00
RRS	Rate Realignment Surcharge/Credit	D-117.00
EWR	Surcharge EWR – Energy Waste Reduction	D-118.00
NDS	Nuclear Decommissioning Surcharge	D-119.00
RES	Renewable Energy Surcharge	D-120.00
NLRTS	Net Lost Revenue Tracker Surcharge	D-121.00
LIEAF	Low-Income Energy Assistance Fund Surcharge	D-122.00
PRA	Phase-in Rate Adjustment	D-123.00

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Michigan Public Service
Commission
February 18, 2020
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CANCELLED
BY ORDER U-20316
REMOVED BY DW
DATE 07-29-20

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SECTION E TERMS AND CONDITIONS OF OPEN ACCESS DISTRIBUTION SERVICE

	DESCRIPTION	SHEET NO(S).
	Terms and Conditions of Open Access Distribution Service	E-1.00 - E-21.00
	Supplier Terms and Conditions of Open Access Distribution Service	E-22.00 - E-31.00

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Michigan Public Service
Commission
February 18, 2020
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CANCELLED
BY ORDER U-20900
REMOVED BY DW
DATE 02-01-21

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Thirty-Fourth Revised Sheet No. A-7.00	February 29, 2024
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Fifth Revised Sheet No. A-10.00	March 30, 2023
Ninth Revised Sheet No. A-11.00	March 1, 2023
Twenty-Fourth Revised Sheet No. A-12.00	February 29, 2024
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED FEBRUARY 21, 2024
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
February 27, 2024
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-21505
REMOVED BY DW
DATE 05-02-24

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fifth Revised Sheet No. A-5.00	January 31, 2024
First Revised Sheet No. A-6.00	March 1, 2021
Thirty-Third Revised Sheet No. A-7.00	January 31, 2024
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Fifth Revised Sheet No. A-10.00	March 30, 2023
Tenth Revised Sheet No. A-11.00	January 31, 2024
Twenty-Third Revised Sheet No. A-12.00	January 31, 2024
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED JANUARY 15, 2024
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
January 24, 2024
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY
ORDER U-21323

REMOVED BY DW
DATE 02-27-24

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Thirty-Second Revised Sheet No. A-7.00	January 2, 2024
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Fifth Revised Sheet No. A-10.00	March 30, 2023
Ninth Revised Sheet No. A-11.00	March 1, 2023
Twenty-Second Revised Sheet No. A-12.00	January 2, 2024
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
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Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED OCTOBER 19, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
October 24, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-18353

REMOVED BY DW
DATE 01-24-24

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
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Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
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First Revised Sheet No. A-6.00	March 1, 2021
Thirty-First Revised Sheet No. A-7.00	August 29, 2023
Third Revised Sheet No. A-8.00	May 28, 2021
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Original Sheet No. A-16.00	February 1, 2020
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Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED JULY 28, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
August 8, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-21314

REMOVED BY DW
DATE 10-24-23

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
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First Revised Sheet No. A-4.00	May 28, 2021
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First Revised Sheet No. A-6.00	March 1, 2021
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Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Fifth Revised Sheet No. A-10.00	March 30, 2023
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Twentieth Revised Sheet No. A-12.00	May 1, 2023
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
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Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
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Original Sheet No. B-3.00	February 1, 2020
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(Continued on Sheet No. A-8.00)

**ISSUED APRIL 26, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
April 28, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-17377
REMOVED BY DW
DATE 08-08-23

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
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Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-ninth Revised Sheet No. A-7.00	March 30, 2023
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Fifth Revised Sheet No. A-10.00	March 30, 2023
Ninth Revised Sheet No. A-11.00	March 1, 2023
Nineteenth Revised Sheet No. A-12.00	March 1, 2023
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED APRIL 3, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
April 5, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-20756
REMOVED BY DW
DATE 04-28-23

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-eighth Revised Sheet No. A-7.00	March 1, 2023
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Fourth Revised Sheet No. A-10.00	March 1, 2023
Ninth Revised Sheet No. A-11.00	March 1, 2023
Nineteenth Revised Sheet No. A-12.00	March 1, 2023
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED FEBRUARY 15, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-21303
REMOVED BY	DW
DATE	04-05-23

Michigan Public Service Commission
February 22, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-seventh Revised Sheet No. A-7.00	January 31, 2023
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Eighteenth Revised Sheet No. A-12.00	January 31, 2023
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED JANUARY 5, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
January 11, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-21189, U-21199
REMOVED BY DW
DATE 02-22-23

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-sixth Revised Sheet No. A-7.00	December 30, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Seventeenth Revised Sheet No. A-12.00	December 30, 2022
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED OCTOBER 20, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

Michigan Public Service
Commission
October 25, 2022
Filed by: MT

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-20359
REMOVED BY DW
DATE 01-11-23

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Fourth Revised Sheet No. A-5.00	June 29, 2022
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-fifth Revised Sheet No. A-7.00	June 29, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Sixteenth Revised Sheet No. A-12.00	June 29, 2022
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED SEPTEMBER 8, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED
 BY ORDER U-21207
 REMOVED BY MT
 DATE 10-25-22

Michigan Public Service
 Commission
 September 8, 2022
 Filed by: DW

EFFECTIVE DATE: SEE ABOVE

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-fourth Revised Sheet No. A-7.00	August 29, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Fifteenth Revised Sheet No. A-12.00	August 29, 2022
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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ISSUED AUGUST 22, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

Michigan Public Service
Commission
August 24, 2022
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-21178
REMOVED BY DW
DATE 09-08-22

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-third Revised Sheet No. A-7.00	August 29, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Fourteenth Revised Sheet No. A-12.00	August 29, 2022
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED AUGUST 5, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-20877
REMOVED BY	DW
DATE	08-24-22

Michigan Public Service Commission
August 8, 2022
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-second Revised Sheet No. A-7.00	July 29, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Thirteenth Revised Sheet No. A-12.00	April 29, 2022
Second Revised Sheet No. A-13.00	July 29, 2022
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED JULY 12, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER <u>U-17377</u>
REMOVED BY <u>DW</u>
DATE <u>08-08-22</u>

Michigan Public Service Commission
July 13, 2022
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Twenty-first Revised Sheet No. A-7.00	April 29, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Eighth Revised Sheet No. A-11.00	April 29, 2022
Thirteenth Revised Sheet No. A-12.00	April 29, 2022
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED APRIL 28, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

Michigan Public Service
 Commission
April 29, 2022
 Filed by: MT

EFFECTIVE DATE: SEE ABOVE

CANCELLED
 BY ORDER U-21243
 REMOVED BY DW
 DATE 07-13-22

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Twentieth Revised Sheet No. A-7.00	April 29, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Thirteenth Revised Sheet No. A-12.00	April 29, 2022
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED APRIL 21, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

CANCELLED
 BY ORDER U-18353
 REMOVED BY MT
 DATE 04-29-22

Michigan Public Service
 Commission
 April 26, 2022
 Filed by: MT

EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Nineteenth Revised Sheet No. A-7.00	March 30, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Twelfth Revised Sheet No. A-12.00	March 30, 2022
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED MARCH 23, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-21011
REMOVED BY MT
DATE 04-26-22

Michigan Public Service
Commission
March 29, 2022
Filed by: MT

EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Eighteenth Revised Sheet No. A-7.00	January 31, 2022
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Eleventh Revised Sheet No. A-12.00	January 31, 2022
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED JANUARY 5, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA

Michigan Public Service
 Commission
January 12, 2022
 Filed by: MT

EFFECTIVE DATE: SEE ABOVE

CANCELLED
 BY
 ORDER U-20867
 REMOVED BY MT
 DATE 03-29-22

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Seventeenth Revised Sheet No. A-7.00	August 27, 2021
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Tenth Revised Sheet No. A-12.00	August 27, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED AUGUST 5, 2021
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

CANCELLED
 BY ORDER U-20359

 REMOVED BY MT
 DATE 01-12-22

Michigan Public Service
 Commission
August 6, 2021
 Filed by: DW

EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
First Revised Sheet No. A-6.00	March 1, 2021
Sixteenth Revised Sheet No. A-7.00	February 1, 2020
Third Revised Sheet No. A-8.00	February 1, 2020
First Revised Sheet No. A-9.00	March 1, 2021
Second Revised Sheet No. A-10.00	March 1, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Eighth Revised Sheet No. A-12.00	March 1, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED JUNE 9, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER U-17337
REMOVED BY DW
DATE 08-06-21

Michigan Public Service Commission
June 10, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
First Revised Sheet No. A-6.00	March 1, 2021
Fifteenth Revised Sheet No. A-7.00	May 28, 2021
Second Revised Sheet No. A-8.00	March 1, 2021
First Revised Sheet No. A-9.00	March 1, 2021
Second Revised Sheet No. A-10.00	March 1, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Eighth Revised Sheet No. A-12.00	March 1, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED MAY 14, 2021
 BY TOBY L. THOMAS
 PRESIDENT
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-20359
REMOVED BY	DW
DATE	06-10-21

Michigan Public Service Commission
May 18, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
First Revised Sheet No. A-4.00	May 28, 2021
Third Revised Sheet No. A-5.00	May 28, 2021
First Revised Sheet No. A-6.00	March 1, 2021
Fifteenth Revised Sheet No. A-7.00	May 28, 2021
Third Revised Sheet No. A-8.00	May 28, 2021
Second Revised Sheet No. A-9.00	May 28, 2021
Third Revised Sheet No. A-10.00	May 28, 2021
Seventh Revised Sheet No. A-11.00	May 28, 2021
Ninth Revised Sheet No. A-12.00	May 28, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

ISSUED MAY 4, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

CANCELLED BY ORDER U-18353, U-21036 REMOVED BY DW DATE 05-18-21
--

Michigan Public Service Commission May 6, 2021 Filed by: DW

EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
First Revised Sheet No. A-6.00	March 1, 2021
Fourteenth Revised Sheet No. A-7.00	April 29, 2021
Second Revised Sheet No. A-8.00	March 1, 2021
First Revised Sheet No. A-9.00	March 1, 2021
Second Revised Sheet No. A-10.00	March 1, 2021
Sixth Revised Sheet No. A-11.00	April 29, 2021
Eighth Revised Sheet No. A-12.00	March 1, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED APRIL 13, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER <u>U-20938</u>
REMOVED BY <u>DW</u>
DATE <u>05-06-21</u>

Michigan Public Service Commission April 14, 2021 Filed by: DW
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EFFECTIVE DATE: SEE ABOVE

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
First Revised Sheet No. A-6.00	March 1, 2021
Thirteenth Revised Sheet No. A-7.00	March 1, 2021
Second Revised Sheet No. A-8.00	March 1, 2021
First Revised Sheet No. A-9.00	March 1, 2021
Second Revised Sheet No. A-10.00	March 1, 2021
Fifth Revised Sheet No. A-11.00	March 1, 2021
Eighth Revised Sheet No. A-12.00	March 1, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

**ISSUED FEBRUARY 23, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service Commission
February 23, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED BY ORDER	U-18092
REMOVED BY	DW
DATE	04-14-21

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
First Revised Sheet No. A-6.00	March 1, 2021
Twelfth Revised Sheet No. A-7.00	March 1, 2021
Second Revised Sheet No. A-8.00	March 1, 2021
First Revised Sheet No. A-9.00	March 1, 2021
Second Revised Sheet No. A-10.00	March 1, 2021
Fifth Revised Sheet No. A-11.00	March 1, 2021
Seventh Revised Sheet No. A-12.00	January 29, 2021
First Revised Sheet No. A-13.00	March 1, 2021
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

Michigan Public Service
 Commission
February 1, 2021
 Filed by: DW

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CANCELLED
 BY ORDER U-20704
 REMOVED BY DW
 DATE 02-24-21

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
Original Sheet No. A-6.00	February 1, 2020
Eleventh Revised Sheet No. A-7.00	January 29, 2021
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
First Revised Sheet No. A-10.00	April 30, 2019
Fourth Revised Sheet No. A-11.00	December 30, 2020
Seventh Revised Sheet No. A-12.00	January 29, 2021
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

Michigan Public Service
 Commission
January 20, 2021
 Filed by: DW

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 CANCELLED BY ORDER U-20900
 REMOVED BY DW
 DATE 02-01-21

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STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS TABLE OF CONTENTS – CHECKLIST

Table with 2 columns: SHEET NO. and EFFECTIVE DATE. Lists sheets A-1.00 to C-5.00 with their respective effective dates from February 1, 2020 to September 28, 2020.

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(Continued on Sheet No. A-8.00)

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CANCELLED BY ORDER U-20359 REMOVED BY DW DATE 01-20-21

Michigan Public Service Commission December 17, 2020 Filed by: DW

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STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
Original Sheet No. A-6.00	February 1, 2020
Ninth Revised Sheet No. A-7.00	December 30, 2020
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
First Revised Sheet No. A-10.00	April 30, 2019
Fourth Revised Sheet No. A-11.00	December 30, 2020
Fifth Revised Sheet No. A-12.00	November 25, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

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CANCELLED
 BY ORDER U-20374
 REMOVED BY DW
 DATE 12-17-20

Michigan Public Service
 Commission
 December 3, 2020
 Filed by: DW

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STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
Original Sheet No. A-6.00	February 1, 2020
Eighth Revised Sheet No. A-7.00	November 25, 2020
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
First Revised Sheet No. A-10.00	April 30, 2019
Third Revised Sheet No. A-11.00	April 30, 2019
Fifth Revised Sheet No. A-12.00	November 25, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

Michigan Public Service
Commission
November 20, 2020
Filed by: DW

D
CANCELLED
BY ORDER U-20902
REMOVED BY DW
DATE 12-03-20

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
Original Sheet No. A-6.00	February 1, 2020
Seventh Revised Sheet No. A-7.00	April 30, 2019
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
First Revised Sheet No. A-10.00	April 30, 2019
Third Revised Sheet No. A-11.00	April 30, 2019
Fourth Revised Sheet No. A-12.00	October 27, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

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STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
Original Sheet No. A-6.00	February 1, 2020
Sixth Revised Sheet No. A-7.00	October 27, 2020
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
Original Sheet No. A-10.00	February 1, 2020
Second Revised Sheet No. A-11.00	September 28, 2020
Fourth Revised Sheet No. A-12.00	October 27, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

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CANCELLED
 BY ORDER U-18092
 REMOVED BY DW
 DATE 11-02-20

Michigan Public Service
 Commission
October 26, 2020
 Filed by: DW

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STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
Second Revised Sheet No. A-5.00	September 28, 2020
Original Sheet No. A-6.00	February 1, 2020
Fifth Revised Sheet No. A-7.00	September 28, 2020
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
Original Sheet No. A-10.00	February 1, 2020
Second Revised Sheet No. A-11.00	September 28, 2020
Third Revised Sheet No. A-12.00	August 27, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

Michigan Public Service
 Commission
 September 16, 2020
 Filed by: DW

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 CANCELLED
 BY ORDER U-20367
 REMOVED BY DW
 DATE 10-26-20

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STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
First Revised Sheet No. A-5.00	July 29, 2020
Original Sheet No. A-6.00	February 1, 2020
Fourth Revised Sheet No. A-7.00	August 27, 2020
First Revised Sheet No. A-8.00	August 27, 2020
Original Sheet No. A-9.00	February 1, 2020
Original Sheet No. A-10.00	February 1, 2020
First Revised Sheet No. A-11.00	May 19, 2020
Third Revised Sheet No. A-12.00	August 27, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

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Michigan Public Service
Commission
August 19, 2020
Filed by: DW

D
CANCELLED BY ORDER U-18353
REMOVED BY DW
DATE 09-16-20

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. A-1.00	February 1, 2020
Original Sheet No. A-2.00	February 1, 2020
Original Sheet No. A-3.00	February 1, 2020
Original Sheet No. A-4.00	February 1, 2020
First Revised Sheet No. A-5.00	July 29, 2020
Original Sheet No. A-6.00	February 1, 2020
Second Revised Sheet No. A-7.00	July 29, 2020
Original Sheet No. A-8.00	February 1, 2020
Original Sheet No. A-9.00	February 1, 2020
Original Sheet No. A-10.00	February 1, 2020
First Revised Sheet No. A-11.00	May 19, 2020
Second Revised Sheet No. A-12.00	July 29, 2020
Original Sheet No. A-13.00	February 1, 2020
Original Sheet No. A-14.00	February 1, 2020
Original Sheet No. A-15.00	February 1, 2020
Original Sheet No. A-16.00	February 1, 2020
Original Sheet No. A-17.00	February 1, 2020
Original Sheet No. A-18.00	February 1, 2020
Original Sheet No. A-19.00	February 1, 2020
Original Sheet No. B-1.00	February 1, 2020
Original Sheet No. B-2.00	February 1, 2020
Original Sheet No. B-3.00	February 1, 2020
Original Sheet No. B-4.00	February 1, 2020
Original Sheet No. B-5.00	February 1, 2020
Original Sheet No. B-6.00	February 1, 2020
Original Sheet No. B-7.00	February 1, 2020
Original Sheet No. B-8.00	February 1, 2020
Original Sheet No. B-9.00	February 1, 2020
Original Sheet No. B-10.00	February 1, 2020
Original Sheet No. B-11.00	February 1, 2020
Original Sheet No. C-1.00	February 1, 2020
Original Sheet No. C-2.00	February 1, 2020
Original Sheet No. C-3.00	February 1, 2020
Original Sheet No. C-4.00	February 1, 2020
Original Sheet No. C-5.00	February 1, 2020

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(Continued on Sheet No. A-8.00)

CANCELLED
BY ORDER U-17377
REMOVED BY DW
DATE 08-03-20

Michigan Public Service
Commission
July 29, 2020
Filed by: DW

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

Table with 2 columns: SHEET NO. and EFFECTIVE DATE. Lists sheets A-1.00 to C-5.00 with their respective effective dates.

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(Continued on Sheet No. A-8.00)

Michigan Public Service Commission
May 26, 2020
Filed by: DW

CANCELLED BY ORDER U-20316
REMOVED BY DW
DATE 07-29-20

(Continued from Sheet No. A-7.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Original Sheet No. C-6.00	February 1, 2020
Original Sheet No. C-7.00	February 1, 2020
Original Sheet No. C-8.00	February 1, 2020
Original Sheet No. C-9.00	February 1, 2020
Original Sheet No. C-10.00	February 1, 2020
Original Sheet No. C-11.00	February 1, 2020
Original Sheet No. C-12.00	February 1, 2020
Original Sheet No. C-13.00	February 1, 2020
Original Sheet No. C-14.00	February 1, 2020
Original Sheet No. C-15.00	February 1, 2020
Original Sheet No. C-16.00	February 1, 2020
Original Sheet No. C-17.00	February 1, 2020
Original Sheet No. C-18.00	February 1, 2020
Original Sheet No. C-19.00	February 1, 2020
Original Sheet No. C-20.00	February 1, 2020
Original Sheet No. C-21.00	February 1, 2020
First Revised Sheet No. C-22.00	August 27, 2020
First Revised Sheet No. C-23.00	August 27, 2020
Original Sheet No. D-1.00	February 1, 2020
First Revised Sheet No. D-2.00	March 1, 2021
Original Sheet No. D-3.00	February 1, 2020
Original Sheet No. D-4.00	February 1, 2020
Original Sheet No. D-5.00	February 1, 2020
First Revised Sheet No. D-6.00	May 28, 2021
First Revised Sheet No. D-7.00	May 28, 2021
Original Sheet No. D-8.00	February 1, 2020
Original Sheet No. D-9.00	February 1, 2020
Original Sheet No. D-9.10	February 1, 2020
Original Sheet No. D-9.20	February 1, 2020
Original Sheet No. D-10.00	February 1, 2020
Original Sheet No. D-11.00	February 1, 2020

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(Continued on Sheet No. A-9.00)

**ISSUED MAY 4, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-20359
REMOVED BY	DW
DATE	06-10-21

Michigan Public Service Commission
May 6, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

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(Continued from Sheet No. A-7.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. C-6.00	February 1, 2020
Original Sheet No. C-7.00	February 1, 2020
Original Sheet No. C-8.00	February 1, 2020
Original Sheet No. C-9.00	February 1, 2020
Original Sheet No. C-10.00	February 1, 2020
Original Sheet No. C-11.00	February 1, 2020
Original Sheet No. C-12.00	February 1, 2020
Original Sheet No. C-13.00	February 1, 2020
Original Sheet No. C-14.00	February 1, 2020
Original Sheet No. C-15.00	February 1, 2020
Original Sheet No. C-16.00	February 1, 2020
Original Sheet No. C-17.00	February 1, 2020
Original Sheet No. C-18.00	February 1, 2020
Original Sheet No. C-19.00	February 1, 2020
Original Sheet No. C-20.00	February 1, 2020
Original Sheet No. C-21.00	February 1, 2020
First Revised Sheet No. C-22.00	August 27, 2020
First Revised Sheet No. C-23.00	August 27, 2020
Original Sheet No. D-1.00	February 1, 2020
First Revised Sheet No. D-2.00	March 1, 2021
Original Sheet No. D-3.00	February 1, 2020
Original Sheet No. D-4.00	February 1, 2020
Original Sheet No. D-5.00	February 1, 2020
Original Sheet No. D-6.00	February 1, 2020
Original Sheet No. D-7.00	February 1, 2020
Original Sheet No. D-8.00	February 1, 2020
Original Sheet No. D-9.00	February 1, 2020
Original Sheet No. D-9.10	February 1, 2020
Original Sheet No. D-9.20	February 1, 2020
Original Sheet No. D-10.00	February 1, 2020
Original Sheet No. D-11.00	February 1, 2020

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(Continued on Sheet No. A-9.00)

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CANCELLED
 BY ORDER U-20938
 REMOVED BY DW
 DATE 05-06-21

Michigan Public Service
 Commission
 February 1, 2021
 Filed by: DW

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(Continued from Sheet No. A-7.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. C-6.00	February 1, 2020
Original Sheet No. C-7.00	February 1, 2020
Original Sheet No. C-8.00	February 1, 2020
Original Sheet No. C-9.00	February 1, 2020
Original Sheet No. C-10.00	February 1, 2020
Original Sheet No. C-11.00	February 1, 2020
Original Sheet No. C-12.00	February 1, 2020
Original Sheet No. C-13.00	February 1, 2020
Original Sheet No. C-14.00	February 1, 2020
Original Sheet No. C-15.00	February 1, 2020
Original Sheet No. C-16.00	February 1, 2020
Original Sheet No. C-17.00	February 1, 2020
Original Sheet No. C-18.00	February 1, 2020
Original Sheet No. C-19.00	February 1, 2020
Original Sheet No. C-20.00	February 1, 2020
Original Sheet No. C-21.00	February 1, 2020
First Revised Sheet No. C-22.00	August 27, 2020
First Revised Sheet No. C-23.00	August 27, 2020
Original Sheet No. D-1.00	February 1, 2020
Original Sheet No. D-2.00	February 1, 2020
Original Sheet No. D-3.00	February 1, 2020
Original Sheet No. D-4.00	February 1, 2020
Original Sheet No. D-5.00	February 1, 2020
Original Sheet No. D-6.00	February 1, 2020
Original Sheet No. D-7.00	February 1, 2020
Original Sheet No. D-8.00	February 1, 2020
Original Sheet No. D-9.00	February 1, 2020
Original Sheet No. D-9.10	February 1, 2020
Original Sheet No. D-9.20	February 1, 2020
Original Sheet No. D-10.00	February 1, 2020
Original Sheet No. D-11.00	February 1, 2020

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(Continued on Sheet No. A-9.00)

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Michigan Public Service
Commission
August 19, 2020
Filed by: DW

CANCELLED
BY ORDER U-20900
REMOVED BY DW
DATE 02-01-21

(Continued from Sheet No. A-7.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. C-6.00	February 1, 2020
Original Sheet No. C-7.00	February 1, 2020
Original Sheet No. C-8.00	February 1, 2020
Original Sheet No. C-9.00	February 1, 2020
Original Sheet No. C-10.00	February 1, 2020
Original Sheet No. C-11.00	February 1, 2020
Original Sheet No. C-12.00	February 1, 2020
Original Sheet No. C-13.00	February 1, 2020
Original Sheet No. C-14.00	February 1, 2020
Original Sheet No. C-15.00	February 1, 2020
Original Sheet No. C-16.00	February 1, 2020
Original Sheet No. C-17.00	February 1, 2020
Original Sheet No. C-18.00	February 1, 2020
Original Sheet No. C-19.00	February 1, 2020
Original Sheet No. C-20.00	February 1, 2020
Original Sheet No. C-21.00	February 1, 2020
Original Sheet No. C-22.00	February 1, 2020
Original Sheet No. C-23.00	February 1, 2020
Original Sheet No. D-1.00	February 1, 2020
Original Sheet No. D-2.00	February 1, 2020
Original Sheet No. D-3.00	February 1, 2020
Original Sheet No. D-4.00	February 1, 2020
Original Sheet No. D-5.00	February 1, 2020
Original Sheet No. D-6.00	February 1, 2020
Original Sheet No. D-7.00	February 1, 2020
Original Sheet No. D-8.00	February 1, 2020
Original Sheet No. D-9.00	February 1, 2020
Original Sheet No. D-9.10	February 1, 2020
Original Sheet No. D-9.20	February 1, 2020
Original Sheet No. D-10.00	February 1, 2020
Original Sheet No. D-11.00	February 1, 2020

(Continued on Sheet No. A-9.00)

Michigan Public Service
Commission
February 18, 2020
Filed DBR

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CANCELLED
BY ORDER U-18485
REMOVED BY DW
DATE 08-19-20

(Continued from Sheet No. A-8.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE	
Original Sheet No. D-12.00	February 1, 2020	
Original Sheet No. D-13.00	February 1, 2020	
Original Sheet No. D-14.00	February 1, 2020	
Original Sheet No. D-15.00	February 1, 2020	
Original Sheet No. D-16.00	February 1, 2020	
Original Sheet No. D-17.00	February 1, 2020	
Original Sheet No. D-18.00	February 1, 2020	
First Revised Sheet No. D-19.00	March 1, 2021	T
Original Sheet No. D-20.00	February 1, 2020	
Original Sheet No. D-21.00	February 1, 2020	
Original Sheet No. D-22.00	February 1, 2020	
First Revised Sheet No. D-23.00	March 1, 2021	T
Original Sheet No. D-24.00	February 1, 2020	
Original Sheet No. D-25.00	February 1, 2020	
Original Sheet No. D-26.00	February 1, 2020	
Original Sheet No. D-27.00	February 1, 2020	
Original Sheet No. D-28.00	February 1, 2020	
Original Sheet No. D-29.00	February 1, 2020	
First Revised Sheet No. D-30.00	March 1, 2021	T
Original Sheet No. D-31.00	February 1, 2020	
Original Sheet No. D-32.00	February 1, 2020	
Original Sheet No. D-33.00	February 1, 2020	
Original Sheet No. D-34.00	February 1, 2020	
Original Sheet No. D-35.00	February 1, 2020	
First Revised Sheet No. D-36.00	March 1, 2021	T
Original Sheet No. D-37.00	February 1, 2020	
Original Sheet No. D-38.00	February 1, 2020	
Original Sheet No. D-39.00	February 1, 2020	
First Revised Sheet No. D-40.00	March 1, 2021	T
Original Sheet No. D-41.00	February 1, 2020	
First Revised Sheet No. D-42.00	March 1, 2021	T
Original Sheet No. D-43.00	February 1, 2020	

(Continued on Sheet No. A-10.00)

CANCELLED
 BY ORDER U-20938
 REMOVED BY DW
 DATE 05-06-21

Michigan Public Service
 Commission
February 1, 2021
 Filed by: DW

(Continued from Sheet No. A-8.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS - CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-12.00	February 1, 2020
Original Sheet No. D-13.00	February 1, 2020
Original Sheet No. D-14.00	February 1, 2020
Original Sheet No. D-15.00	February 1, 2020
Original Sheet No. D-16.00	February 1, 2020
Original Sheet No. D-17.00	February 1, 2020
Original Sheet No. D-18.00	February 1, 2020
Original Sheet No. D-19.00	February 1, 2020
Original Sheet No. D-20.00	February 1, 2020
Original Sheet No. D-21.00	February 1, 2020
Original Sheet No. D-22.00	February 1, 2020
Original Sheet No. D-23.00	February 1, 2020
Original Sheet No. D-24.00	February 1, 2020
Original Sheet No. D-25.00	February 1, 2020
Original Sheet No. D-26.00	February 1, 2020
Original Sheet No. D-27.00	February 1, 2020
Original Sheet No. D-28.00	February 1, 2020
Original Sheet No. D-29.00	February 1, 2020
Original Sheet No. D-30.00	February 1, 2020
Original Sheet No. D-31.00	February 1, 2020
Original Sheet No. D-32.00	February 1, 2020
Original Sheet No. D-33.00	February 1, 2020
Original Sheet No. D-34.00	February 1, 2020
Original Sheet No. D-35.00	February 1, 2020
Original Sheet No. D-36.00	February 1, 2020
Original Sheet No. D-37.00	February 1, 2020
Original Sheet No. D-38.00	February 1, 2020
Original Sheet No. D-39.00	February 1, 2020
Original Sheet No. D-40.00	February 1, 2020
Original Sheet No. D-41.00	February 1, 2020
Original Sheet No. D-42.00	February 1, 2020
Original Sheet No. D-43.00	February 1, 2020

(Continued on Sheet No. A-10.00)

Michigan Public Service
 Commission
 February 18, 2020
 Filed DBR

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 CANCELLED
 BY ORDER U-20900
 REMOVED BY DW
 DATE 02-01-21

(Continued from Sheet No. A-9.00)

Original Sheet No. D-39.00	February 1, 2020
First Revised Sheet No. D-40.00	March 1, 2021
Original Sheet No. D-41.00	February 1, 2020
First Revised Sheet No. D-42.00	March 1, 2021
Original Sheet No. D-43.00	February 1, 2020
Original Sheet No. D-44.00	February 1, 2020
Original Sheet No. D-45.00	February 1, 2020
First Revised Sheet No. D-46.00	March 1, 2021
First Revised Sheet No. D-47.00	March 1, 2021
Original Sheet No. D-48.00	February 1, 2020
First Revised Sheet No. D-49.00	March 1, 2021
Original Sheet No. D-50.00	February 1, 2020
Second Revised Sheet No. D-51.00	March 30, 2023
First Revised Sheet No. D-52.00	March 1, 2021
Original Sheet No. D-53.00	February 1, 2020
Original Sheet No. D-54.00	February 1, 2020
First Revised Sheet No. D-55.00	March 1, 2021
Original Sheet No. D-56.00	February 1, 2020
Original Sheet No. D-57.00	February 1, 2020
First Revised Sheet No. D-58.00	March 1, 2021
Original Sheet No. D-59.00	February 1, 2020
Original Sheet No. D-59.10	February 1, 2020
Original Sheet No. D-60.00	February 1, 2020
Original Sheet No. D-61.00	February 1, 2020
First Revised Sheet No. D-62.00	March 1, 2021
Original Sheet No. D-63.00	February 1, 2020
First Revised Sheet No. D-64.00	March 1, 2021
Original Sheet No. D-65.00	February 1, 2020
First Revised Sheet No. D-66.00	March 1, 2021
Original Sheet No. D-67.00	February 1, 2020
Second Revised Sheet No. D-68.00	March 1, 2023
Original Sheet No. D-69.00	February 1, 2020
Original Sheet No. D-70.00	February 1, 2020
Original Sheet No. D-71.00	February 1, 2020
Original Sheet No. D-72.00	February 1, 2020

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(Continued on Sheet No. A-11.00)

**ISSUED APRIL 3, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-21505
REMOVED BY DW
DATE 05-02-24

Michigan Public Service
Commission
April 5, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-9.00)

Original Sheet No. D-39.00	February 1, 2020
First Revised Sheet No. D-40.00	March 1, 2021
Original Sheet No. D-41.00	February 1, 2020
First Revised Sheet No. D-42.00	March 1, 2021
Original Sheet No. D-43.00	February 1, 2020
Original Sheet No. D-44.00	February 1, 2020
Original Sheet No. D-45.00	February 1, 2020
First Revised Sheet No. D-46.00	March 1, 2021
First Revised Sheet No. D-47.00	March 1, 2021
Original Sheet No. D-48.00	February 1, 2020
First Revised Sheet No. D-49.00	March 1, 2021
Original Sheet No. D-50.00	February 1, 2020
First Revised Sheet No. D-51.00	March 1, 2021
First Revised Sheet No. D-52.00	March 1, 2021
Original Sheet No. D-53.00	February 1, 2020
Original Sheet No. D-54.00	February 1, 2020
First Revised Sheet No. D-55.00	March 1, 2021
Original Sheet No. D-56.00	February 1, 2020
Original Sheet No. D-57.00	February 1, 2020
First Revised Sheet No. D-58.00	March 1, 2021
Original Sheet No. D-59.00	February 1, 2020
Original Sheet No. D-59.10	February 1, 2020
Original Sheet No. D-60.00	February 1, 2020
Original Sheet No. D-61.00	February 1, 2020
First Revised Sheet No. D-62.00	March 1, 2021
Original Sheet No. D-63.00	February 1, 2020
First Revised Sheet No. D-64.00	March 1, 2021
Original Sheet No. D-65.00	February 1, 2020
First Revised Sheet No. D-66.00	March 1, 2021
Original Sheet No. D-67.00	February 1, 2020
Second Revised Sheet No. D-68.00	March 1, 2023
Original Sheet No. D-69.00	February 1, 2020
Original Sheet No. D-70.00	February 1, 2020
Original Sheet No. D-71.00	February 1, 2020
Original Sheet No. D-72.00	February 1, 2020

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(Continued on Sheet No. A-11.00)

**ISSUED FEBRUARY 15, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-21303
REMOVED BY	DW
DATE	04-05-23

Michigan Public Service Commission
February 22, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-9.00)

Original Sheet No. D-39.00	February 1, 2020
First Revised Sheet No. D-40.00	March 1, 2021
Original Sheet No. D-41.00	February 1, 2020
First Revised Sheet No. D-42.00	March 1, 2021
Original Sheet No. D-43.00	February 1, 2020
Original Sheet No. D-44.00	February 1, 2020
Original Sheet No. D-45.00	February 1, 2020
First Revised Sheet No. D-46.00	March 1, 2021
First Revised Sheet No. D-47.00	March 1, 2021
Original Sheet No. D-48.00	February 1, 2020
First Revised Sheet No. D-49.00	March 1, 2021
Original Sheet No. D-50.00	February 1, 2020
First Revised Sheet No. D-51.00	March 1, 2021
First Revised Sheet No. D-52.00	March 1, 2021
Original Sheet No. D-53.00	February 1, 2020
Original Sheet No. D-54.00	February 1, 2020
First Revised Sheet No. D-55.00	March 1, 2021
Original Sheet No. D-56.00	February 1, 2020
Original Sheet No. D-57.00	February 1, 2020
First Revised Sheet No. D-58.00	March 1, 2021
Original Sheet No. D-59.00	February 1, 2020
Original Sheet No. D-59.10	February 1, 2020
Original Sheet No. D-60.00	February 1, 2020
Original Sheet No. D-61.00	February 1, 2020
First Revised Sheet No. D-62.00	March 1, 2021
Original Sheet No. D-63.00	February 1, 2020
First Revised Sheet No. D-64.00	March 1, 2021
Original Sheet No. D-65.00	February 1, 2020
First Revised Sheet No. D-66.00	March 1, 2021
Original Sheet No. D-67.00	February 1, 2020
First Revised Sheet No. D-68.00	April 30, 2019
Original Sheet No. D-69.00	February 1, 2020
Original Sheet No. D-70.00	February 1, 2020
Original Sheet No. D-71.00	February 1, 2020
Original Sheet No. D-72.00	February 1, 2020

(Continued on Sheet No. A-11.00)

**ISSUED MAY 4, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-21189, U-21199
REMOVED BY: DW
DATE 02-22-23

Michigan Public Service
Commission
May 6, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-9.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE	
Original Sheet No. D-44.00	February 1, 2020	
Original Sheet No. D-45.00	February 1, 2020	
First Revised Sheet No. D-46.00	March 1, 2021	T
First Revised Sheet No. D-47.00	March 1, 2021	T
Original Sheet No. D-48.00	February 1, 2020	
First Revised Sheet No. D-49.00	March 1, 2021	T
Original Sheet No. D-50.00	February 1, 2020	
First Revised Sheet No. D-51.00	March 1, 2021	T
First Revised Sheet No. D-52.00	March 1, 2021	T
Original Sheet No. D-53.00	February 1, 2020	
Original Sheet No. D-54.00	February 1, 2020	
First Revised Sheet No. D-55.00	March 1, 2021	T
Original Sheet No. D-56.00	February 1, 2020	
Original Sheet No. D-57.00	February 1, 2020	
First Revised Sheet No. D-58.00	March 1, 2021	T
Original Sheet No. D-59.00	February 1, 2020	
Original Sheet No. D-59.10	February 1, 2020	
Original Sheet No. D-60.00	February 1, 2020	
Original Sheet No. D-61.00	February 1, 2020	
First Revised Sheet No. D-62.00	March 1, 2021	T
Original Sheet No. D-63.00	February 1, 2020	
First Revised Sheet No. D-64.00	March 1, 2021	T
Original Sheet No. D-65.00	February 1, 2020	
First Revised Sheet No. D-66.00	March 1, 2021	T
Original Sheet No. D-67.00	February 1, 2020	
First Revised Sheet No. D-68.00	April 30, 2019	
Original Sheet No. D-69.00	February 1, 2020	
Original Sheet No. D-70.00	February 1, 2020	
Original Sheet No. D-71.00	February 1, 2020	
Original Sheet No. D-72.00	February 1, 2020	

(Continued on Sheet No. A-11.00)

CANCELLED BY ORDER U-20938
 REMOVED BY DW
 DATE 05-06-21

Michigan Public Service Commission
 Filed by: DW
 February 1, 2021

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(Continued from Sheet No. A-9.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-44.00	February 1, 2020
Original Sheet No. D-45.00	February 1, 2020
Original Sheet No. D-46.00	February 1, 2020
Original Sheet No. D-47.00	February 1, 2020
Original Sheet No. D-48.00	February 1, 2020
Original Sheet No. D-49.00	February 1, 2020
Original Sheet No. D-50.00	February 1, 2020
Original Sheet No. D-51.00	February 1, 2020
Original Sheet No. D-52.00	February 1, 2020
Original Sheet No. D-53.00	February 1, 2020
Original Sheet No. D-54.00	February 1, 2020
Original Sheet No. D-55.00	February 1, 2020
Original Sheet No. D-56.00	February 1, 2020
Original Sheet No. D-57.00	February 1, 2020
Original Sheet No. D-58.00	February 1, 2020
Original Sheet No. D-59.00	February 1, 2020
Original Sheet No. D-59.10	February 1, 2020
Original Sheet No. D-60.00	February 1, 2020
Original Sheet No. D-61.00	February 1, 2020
Original Sheet No. D-62.00	February 1, 2020
Original Sheet No. D-63.00	February 1, 2020
Original Sheet No. D-64.00	February 1, 2020
Original Sheet No. D-65.00	February 1, 2020
Original Sheet No. D-66.00	February 1, 2020
Original Sheet No. D-67.00	February 1, 2020
First Revised Sheet No. D-68.00	April 30, 2019
Original Sheet No. D-69.00	February 1, 2020
Original Sheet No. D-70.00	February 1, 2020
Original Sheet No. D-71.00	February 1, 2020
Original Sheet No. D-72.00	February 1, 2020

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(Continued on Sheet No. A-11.00)

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CANCELLED
 BY ORDER U-20900
 REMOVED BY DW
 DATE 02-01-21

Michigan Public Service
 Commission
 November 2, 2020
 Filed by: DW

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(Continued from Sheet No. A-9.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-44.00	February 1, 2020
Original Sheet No. D-45.00	February 1, 2020
Original Sheet No. D-46.00	February 1, 2020
Original Sheet No. D-47.00	February 1, 2020
Original Sheet No. D-48.00	February 1, 2020
Original Sheet No. D-49.00	February 1, 2020
Original Sheet No. D-50.00	February 1, 2020
Original Sheet No. D-51.00	February 1, 2020
Original Sheet No. D-52.00	February 1, 2020
Original Sheet No. D-53.00	February 1, 2020
Original Sheet No. D-54.00	February 1, 2020
Original Sheet No. D-55.00	February 1, 2020
Original Sheet No. D-56.00	February 1, 2020
Original Sheet No. D-57.00	February 1, 2020
Original Sheet No. D-58.00	February 1, 2020
Original Sheet No. D-59.00	February 1, 2020
Original Sheet No. D-59.10	February 1, 2020
Original Sheet No. D-60.00	February 1, 2020
Original Sheet No. D-61.00	February 1, 2020
Original Sheet No. D-62.00	February 1, 2020
Original Sheet No. D-63.00	February 1, 2020
Original Sheet No. D-64.00	February 1, 2020
Original Sheet No. D-65.00	February 1, 2020
Original Sheet No. D-66.00	February 1, 2020
Original Sheet No. D-67.00	February 1, 2020
Original Sheet No. D-68.00	February 1, 2020
Original Sheet No. D-69.00	February 1, 2020
Original Sheet No. D-70.00	February 1, 2020
Original Sheet No. D-71.00	February 1, 2020
Original Sheet No. D-72.00	February 1, 2020

(Continued on Sheet No. A-11.00)

CANCELLED
BY ORDER U-18092
REMOVED BY DW
DATE 11-02-20

Michigan Public Service
Commission
February 18, 2020
Filed DBR

(Continued from Sheet No. A-10.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Third Revised Sheet No. D-73.00	March 1, 2023
Second Revised Sheet No. D-74.00	March 1, 2023
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
First Revised Sheet No. D-77.00	May 28, 2021
Original Sheet No. D-78.00	February 1, 2020
Original Sheet No. D-79.00	February 1, 2020
Original Sheet No. D-80.00	February 1, 2020
Original Sheet No. D-81.00	February 1, 2020
Original Sheet No. D-82.00	February 1, 2020
Second Revised Sheet No. D-83.00	March 1, 2021
First Revised Sheet No. D-84.00	December 30, 2020
First Revised Sheet No. D-85.00	March 1, 2021
Original Sheet No. D-86.00	February 1, 2020
First Revised Sheet No. D-87.00	September 28, 2020
Third Revised Sheet No. D-88.00	April 29, 2022
Original Sheet No. D-88.10	September 28, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
First Revised Sheet No. D-98.00	May 28, 2021
First Revised Sheet No. D-99.00	May 28, 2021
First Revised Sheet No. D-100.00	May 28, 2021
Original Sheet No. D-100.10	May 28, 2021
Original Sheet No. D-100.20	May 28, 2021
Original Sheet No. D-100.30	May 28, 2021
Original Sheet No. D-100.40	May 28, 2021
Original Sheet No. D-100.50	May 28, 2021

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(Continued on Sheet No. A-12.00)

**ISSUED FEBRUARY 15, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-18353
REMOVED BY	DW
DATE	01-24-24

Michigan Public Service Commission
February 22, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Second Revised Sheet No. D-73.00	April 29, 2021
First Revised Sheet No. D-74.00	April 30, 2019
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
First Revised Sheet No. D-77.00	May 28, 2021
Original Sheet No. D-78.00	February 1, 2020
Original Sheet No. D-79.00	February 1, 2020
Original Sheet No. D-80.00	February 1, 2020
Original Sheet No. D-81.00	February 1, 2020
Original Sheet No. D-82.00	February 1, 2020
Second Revised Sheet No. D-83.00	March 1, 2021
First Revised Sheet No. D-84.00	December 30, 2020
First Revised Sheet No. D-85.00	March 1, 2021
Original Sheet No. D-86.00	February 1, 2020
First Revised Sheet No. D-87.00	September 28, 2020
Third Revised Sheet No. D-88.00	April 29, 2022
Original Sheet No. D-88.10	September 28, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
First Revised Sheet No. D-98.00	May 28, 2021
First Revised Sheet No. D-99.00	May 28, 2021
First Revised Sheet No. D-100.00	May 28, 2021
Original Sheet No. D-100.10	May 28, 2021
Original Sheet No. D-100.20	May 28, 2021
Original Sheet No. D-100.30	May 28, 2021
Original Sheet No. D-100.40	May 28, 2021
Original Sheet No. D-100.50	May 28, 2021

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(Continued on Sheet No. A-12.00)

ISSUED APRIL 28, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED
 BY ORDER U-21189, U-21199
 REMOVED BY DW
 DATE 02-22-23

Michigan Public Service
 Commission
 April 29, 2022
 Filed by: MT

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-10.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
Second Revised Sheet No. D-73.00	April 29, 2021
First Revised Sheet No. D-74.00	April 30, 2019
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
First Revised Sheet No. D-77.00	May 28, 2021
Original Sheet No. D-78.00	February 1, 2020
Original Sheet No. D-79.00	February 1, 2020
Original Sheet No. D-80.00	February 1, 2020
Original Sheet No. D-81.00	February 1, 2020
Original Sheet No. D-82.00	February 1, 2020
Second Revised Sheet No. D-83.00	March 1, 2021
First Revised Sheet No. D-84.00	December 30, 2020
First Revised Sheet No. D-85.00	March 1, 2021
Original Sheet No. D-86.00	February 1, 2020
First Revised Sheet No. D-87.00	September 28, 2020
Second Revised Sheet No. D-88.00	May 28, 2021
Original Sheet No. D-88.10	September 28, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
Original Sheet No. D-98.00	February 1, 2020
Original Sheet No. D-99.00	February 1, 2020
Original Sheet No. D-100.00	February 1, 2020
Original Sheet No. D-101.00	February 1, 2020
Original Sheet No. D-102.00	February 1, 2020
Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

**ISSUED MAY 14, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-18353
REMOVED BY	MT
DATE	04-29-22

Michigan Public Service Commission
May 18, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Second Revised Sheet No. D-73.00	April 29, 2021
First Revised Sheet No. D-74.00	April 30, 2019
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
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Original Sheet No. D-82.00	February 1, 2020
Second Revised Sheet No. D-83.00	March 1, 2021
First Revised Sheet No. D-84.00	December 30, 2020
First Revised Sheet No. D-85.00	March 1, 2021
Original Sheet No. D-86.00	February 1, 2020
First Revised Sheet No. D-87.00	September 28, 2020
First Revised Sheet No. D-88.00	September 28, 2020
Original Sheet No. D-88.10	September 28, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
Original Sheet No. D-98.00	February 1, 2020
Original Sheet No. D-99.00	February 1, 2020
Original Sheet No. D-100.00	February 1, 2020
Original Sheet No. D-101.00	February 1, 2020
Original Sheet No. D-102.00	February 1, 2020
Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

ISSUED APRIL 13, 2021
 BY TOBY L. THOMAS
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED BY ORDER U-20938
REMOVED BY DW
DATE 05-06-21

Michigan Public Service Commission April 14, 2021 Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-73.00	April 30, 2019
First Revised Sheet No. D-74.00	April 30, 2019
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
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First Revised Sheet No. D-88.00	September 28, 2020
Original Sheet No. D-88.10	September 28, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
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Original Sheet No. D-100.00	February 1, 2020
Original Sheet No. D-101.00	February 1, 2020
Original Sheet No. D-102.00	February 1, 2020
Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

CANCELLED BY ORDER U-18092
REMOVED BY DW
DATE 04-14-21

Michigan Public Service Commission
February 1, 2021
Filed by: DW

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(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-73.00	April 30, 2019
First Revised Sheet No. D-74.00	April 30, 2019
Original Sheet No. D-75.00	February 1, 2020
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Original Sheet No. D-81.00	February 1, 2020
Original Sheet No. D-82.00	February 1, 2020
First Sheet No. D-83.00	December 30, 2020
First Sheet No. D-84.00	December 30, 2020
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First Revised Sheet No. D-87.00	September 28, 2020
First Revised Sheet No. D-88.00	September 28, 2020
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Original Sheet No. D-96.00	February 1, 2020
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Original Sheet No. D-100.00	February 1, 2020
Original Sheet No. D-101.00	February 1, 2020
Original Sheet No. D-102.00	February 1, 2020
Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

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CANCELLED
 BY ORDER U-20900
 REMOVED BY DW
 DATE 02-01-21

Michigan Public Service
 Commission
 December 3, 2020
 Filed by: DW

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(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-73.00	April 30, 2019
First Revised Sheet No. D-74.00	April 30, 2019
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
Original Sheet No. D-77.00	February 1, 2020
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Original Sheet No. D-79.00	February 1, 2020
Original Sheet No. D-80.00	February 1, 2020
Original Sheet No. D-81.00	February 1, 2020
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Original Sheet No. D-84.00	February 1, 2020
Original Sheet No. D-85.00	February 1, 2020
Original Sheet No. D-86.00	February 1, 2020
First Revised Sheet No. D-87.00	September 28, 2020
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Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

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CANCELLED BY ORDER U-20902
REMOVED BY DW
DATE 12-03-20

Michigan Public Service Commission
November 2, 2020
Filed by: DW

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(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-73.00	February 1, 2020
Original Sheet No. D-74.00	February 1, 2020
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
Original Sheet No. D-77.00	February 1, 2020
Original Sheet No. D-78.00	February 1, 2020
Original Sheet No. D-79.00	February 1, 2020
Original Sheet No. D-80.00	February 1, 2020
Original Sheet No. D-81.00	February 1, 2020
Original Sheet No. D-82.00	February 1, 2020
Original Sheet No. D-83.00	February 1, 2020
Original Sheet No. D-84.00	February 1, 2020
Original Sheet No. D-85.00	February 1, 2020
Original Sheet No. D-86.00	February 1, 2020
First Revised Sheet No. D-87.00	September 28, 2020
First Revised Sheet No. D-88.00	September 28, 2020
Original Sheet No. D-88.10	September 28, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
Original Sheet No. D-98.00	February 1, 2020
Original Sheet No. D-99.00	February 1, 2020
Original Sheet No. D-100.00	February 1, 2020
Original Sheet No. D-101.00	February 1, 2020
Original Sheet No. D-102.00	February 1, 2020
Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

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CANCELLED
 BY ORDER U-18092
 REMOVED BY DW
 DATE 11-02-20

Michigan Public Service
 Commission
 September 16, 2020
 Filed by: DW

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(Continued from Sheet No. A-10.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-73.00	February 1, 2020
Original Sheet No. D-74.00	February 1, 2020
Original Sheet No. D-75.00	February 1, 2020
Original Sheet No. D-76.00	February 1, 2020
Original Sheet No. D-77.00	February 1, 2020
Original Sheet No. D-78.00	February 1, 2020
Original Sheet No. D-79.00	February 1, 2020
Original Sheet No. D-80.00	February 1, 2020
Original Sheet No. D-81.00	February 1, 2020
Original Sheet No. D-82.00	February 1, 2020
Original Sheet No. D-83.00	February 1, 2020
Original Sheet No. D-84.00	February 1, 2020
Original Sheet No. D-85.00	February 1, 2020
Original Sheet No. D-86.00	February 1, 2020
Original Sheet No. D-87.00	February 1, 2020
Original Sheet No. D-88.00	February 1, 2020
Original Sheet No. D-89.00	February 1, 2020
Original Sheet No. D-90.00	February 1, 2020
Original Sheet No. D-91.00	February 1, 2020
Original Sheet No. D-92.00	February 1, 2020
Original Sheet No. D-93.00	February 1, 2020
Original Sheet No. D-94.00	February 1, 2020
Original Sheet No. D-95.00	February 1, 2020
Original Sheet No. D-96.00	February 1, 2020
Original Sheet No. D-97.00	February 1, 2020
Original Sheet No. D-98.00	February 1, 2020
Original Sheet No. D-99.00	February 1, 2020
Original Sheet No. D-100.00	February 1, 2020
Original Sheet No. D-101.00	February 1, 2020
Original Sheet No. D-102.00	February 1, 2020
Original Sheet No. D-103.00	February 1, 2020
Original Sheet No. D-104.00	February 1, 2020
First Revised Sheet No. D-105.00	May 19, 2020

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(Continued on Sheet No. A-12.00)

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CANCELLED BY ORDER U-18353
 REMOVED BY DW
 DATE 09-16-20

Michigan Public Service Commission
May 26, 2020
 Filed by: DW

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(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-100.00	May 28, 2021
Original Sheet No. D-100.10	May 28, 2021
Original Sheet No. D-100.20	May 28, 2021
Original Sheet No. D-100.30	May 28, 2021
Original Sheet No. D-100.40	May 28, 2021
Original Sheet No. D-100.50	May 28, 2021
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
Second Revised Sheet No. D-105.00	May 1, 2023
Original Sheet No. D-106.00	February 1, 2020
Second Revised Sheet No. D-107.00	May 1, 2023
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Third Revised Sheet No. D-117.00	January 31, 2024
Eighth Revised Sheet No. D-118.00	January 2, 2024
Original Sheet No. D-119.00	February 1, 2020
Second Revised Sheet No. D-120.00	March 1, 2023
Original Sheet No. D-121.00	February 1, 2020
Fourth Revised Sheet No. D-122.00	August 29, 2023
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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CANCELLED
BY ORDER U-21323

REMOVED BY DW
DATE 02-27-24

(Continued on Sheet No. A-13.00)

**ISSUED JANUARY 15, 2024
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
January 24, 2024
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
Second Revised Sheet No. D-105.00	May 1, 2023
Original Sheet No. D-106.00	February 1, 2020
Second Revised Sheet No. D-107.00	May 1, 2023
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Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Third Revised Sheet No. D-117.00	January 31, 2023
Eighth Revised Sheet No. D-118.00	January 2, 2024
Original Sheet No. D-119.00	February 1, 2020
Second Revised Sheet No. D-120.00	March 1, 2023
Original Sheet No. D-121.00	February 1, 2020
Fourth Revised Sheet No. D-122.00	August 29, 2023
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED OCTOBER 19, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
October 24, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-20359
REMOVED BY DW
DATE 01-24-24

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
Second Revised Sheet No. D-105.00	May 1, 2023
Original Sheet No. D-106.00	February 1, 2020
Second Revised Sheet No. D-107.00	May 1, 2023
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Third Revised Sheet No. D-117.00	January 31, 2023
Seventh Revised Sheet No. D-118.00	December 30, 2022
Original Sheet No. D-119.00	February 1, 2020
Second Revised Sheet No. D-120.00	March 1, 2023
Original Sheet No. D-121.00	February 1, 2020
Fourth Revised Sheet No. D-122.00	August 29, 2023
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED JULY 28, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-21314
REMOVED BY	DW
DATE	10-24-23

Michigan Public Service Commission
August 8, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
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First Revised Sheet No. D-104.00	May 28, 2021
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Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
Second Revised Sheet No. D-105.00	May 1, 2023
Original Sheet No. D-106.00	February 1, 2020
Second Revised Sheet No. D-107.00	May 1, 2023
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
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Seventh Revised Sheet No. D-118.00	December 30, 2022
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Second Revised Sheet No. D-120.00	March 1, 2023
Original Sheet No. D-121.00	February 1, 2020
Third Revised Sheet No. D-122.00	August 29, 2022
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED APRIL 26, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-17377
REMOVED BY	DW
DATE	08-08-23

Michigan Public Service Commission
April 28, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
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Third Revised Sheet No. D-117.00	January 31, 2023
Seventh Revised Sheet No. D-118.00	December 30, 2022
Original Sheet No. D-119.00	February 1, 2020
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Original Sheet No. D-121.00	February 1, 2020
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Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED FEBRUARY 15, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
February 22, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-20756
REMOVED BY DW
DATE 04-28-23

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
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SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Third Revised Sheet No. D-117.00	January 31, 2023
Seventh Revised Sheet No. D-118.00	December 30, 2022
Original Sheet No. D-119.00	February 1, 2020
First Revised Sheet No. D-120.00	April 29, 2022
Original Sheet No. D-121.00	February 1, 2020
Third Revised Sheet No. D-122.00	August 29, 2022
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED JANUARY 5, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-21189, U-21199

REMOVED BY DW
DATE 02-22-23

Michigan Public Service
Commission
January 11, 2023
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
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Original Sheet No. D-104.30	May 28, 2021
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Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Revised Sheet No. D-111.00	June 29, 2022
First Revised Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Seventh Revised Sheet No. D-118.00	December 30, 2022
Original Sheet No. D-119.00	February 1, 2020
First Revised Sheet No. D-120.00	April 29, 2022
Original Sheet No. D-121.00	February 1, 2020
Third Revised Sheet No. D-122.00	August 29, 2022
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED OCTOBER 20, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-20359
REMOVED BY	DW
DATE	01-11-23

Michigan Public Service Commission
October 25, 2022
Filed by: MT

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
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Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
First Sheet No. D-111.00	June 29, 2022
First Sheet No. D-112.00	June 29, 2022
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Sixth Revised Sheet No. D-118.00	August 29, 2022
Original Sheet No. D-119.00	February 1, 2020
First Revised Sheet No. D-120.00	April 29, 2022
Original Sheet No. D-121.00	February 1, 2020
Third Revised Sheet No. D-122.00	August 29, 2022
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED SEPTEMBER 8, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-21207
REMOVED BY	MT
DATE	10-25-22

Michigan Public Service Commission
September 8, 2022
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Sixth Revised Sheet No. D-118.00	August 29, 2022
Original Sheet No. D-119.00	February 1, 2020
First Revised Sheet No. D-120.00	April 29, 2022
Original Sheet No. D-121.00	February 1, 2020
Third Revised Sheet No. D-122.00	August 29, 2022
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

ISSUED AUGUST 22, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-21178
REMOVED BY	DW
DATE	09-08-22

Michigan Public Service Commission
August 24, 2022
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Fifth Revised Sheet No. D-118.00	March 30, 2022
Original Sheet No. D-119.00	February 1, 2020
First Revised Sheet No. D-120.00	April 29, 2022
Original Sheet No. D-121.00	February 1, 2020
Third Revised Sheet No. D-122.00	August 29, 2022
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

ISSUED AUGUST 5, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-20877
REMOVED BY	DW
DATE	08-24-22

Michigan Public Service Commission
August 8, 2022
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
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Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Fifth Revised Sheet No. D-118.00	March 30, 2022
Original Sheet No. D-119.00	February 1, 2020
First Revised Sheet No. D-120.00	April 29, 2022
Original Sheet No. D-121.00	February 1, 2020
Second Revised Sheet No. D-122.00	August 27, 2021
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

ISSUED APRIL 21, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED
 BY ORDER U-17377
 REMOVED BY DW
 DATE 08-08-22

Michigan Public Service
 Commission
 April 26, 2022
 Filed by: MT

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Fifth Revised Sheet No. D-118.00	March 30, 2022
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
Second Revised Sheet No. D-122.00	August 27, 2021
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

ISSUED MARCH 23, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED
 BY ORDER U-21011
 REMOVED BY MT
 DATE 04-26-22

Michigan Public Service
 Commission
 March 29, 2022
 Filed by: MT

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

**STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST**

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Second Revised Sheet No. D-117.00	January 31, 2022
Fourth Revised Sheet No. D-118.00	March 1, 2021
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
Second Revised Sheet No. D-122.00	August 27, 2021
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED JANUARY 5, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
January 12, 2022
Filed by: MT

EFFECTIVE DATE: SEE ABOVE

CANCELLED
BY ORDER U-20867
REMOVED BY MT
DATE 03-29-22

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
First Revised Sheet No. D-117.00	January 29, 2021
Fourth Revised Sheet No. D-118.00	March 1, 2021
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
Second Revised Sheet No. D-122.00	August 27, 2021
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

ISSUED AUGUST 5, 2021
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-20359
REMOVED BY	MT
DATE	01-12-22

Michigan Public Service Commission
August 6, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
First Revised Sheet No. D-101.00	May 28, 2021
First Revised Sheet No. D-102.00	May 28, 2021
First Revised Sheet No. D-103.00	May 28, 2021
First Revised Sheet No. D-104.00	May 28, 2021
Original Sheet No. D-104.10	May 28, 2021
Original Sheet No. D-104.20	May 28, 2021
Original Sheet No. D-104.30	May 28, 2021
First Revised Sheet No. D-105.00	May 19, 2020
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
First Revised Sheet No. D-117.00	January 29, 2021
Fourth Revised Sheet No. D-118.00	March 1, 2021
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

**ISSUED MAY 4, 2021
 BY TOBY L. THOMAS
 PRESIDENT
 FORT WAYNE, INDIANA**

CANCELLED BY ORDER	U-17337
REMOVED BY	DW
DATE	08-06-21

Michigan Public Service Commission
May 6, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
First Revised Sheet No. D-117.00	January 29, 2021
Fourth Revised Sheet No. D-118.00	March 1, 2021
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

ISSUED FEBRUARY 23, 2021
BY TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA

CANCELLED BY ORDER	U-20938
REMOVED BY	DW
DATE	05-06-21

Michigan Public Service Commission
February 23, 2021
Filed by: DW

EFFECTIVE DATE: SEE ABOVE

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
First Revised Sheet No. D-117.00	January 29, 2021
Third Revised Sheet No. D-118.00	December 30, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

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CANCELLED
BY ORDER U-20704
REMOVED BY DW
DATE 02-24-21

Michigan Public Service
Commission
January 20, 2021
Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
Third Revised Sheet No. D-118.00	December 30, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

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CANCELLED
 BY ORDER U-20359
 REMOVED BY DW
 DATE 01-20-21

Michigan Public Service
 Commission
 December 17, 2020
 Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
Second Revised Sheet No. D-118.00	November 25, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

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CANCELLED
BY ORDER U-20374
REMOVED BY DW
DATE 12-17-20

Michigan Public Service
Commission
November 20, 2020
Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
First Revised Sheet No. D-118.00	October 27, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

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Michigan Public Service
Commission
October 26, 2020
Filed by: DW

CANCELLED
BY ORDER U-20374
REMOVED BY DW
DATE 11-20-20

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
Original Sheet No. D-118.00	February 1, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
First Revised Sheet No. D-122.00	August 27, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

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CANCELLED BY ORDER U-20367
REMOVED BY DW
DATE 10-26-20

Michigan Public Service Commission
August 3, 2020
Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
First Revised Sheet No. D-114.00	July 29, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
Original Sheet No. D-118.00	February 1, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
Original Sheet No. D-122.00	February 1, 2020
Original Sheet No. D-123.00	February 1, 2020
Original Sheet No. D-124.00	July 29, 2020

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(Continued on Sheet No. A-13.00)

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CANCELLED BY ORDER U-17377
REMOVED BY DW
DATE 08-03-20

Michigan Public Service Commission
July 29, 2020
Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
First Revised Sheet No. D-107.00	May 19, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
Original Sheet No. D-114.00	February 1, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
Original Sheet No. D-118.00	February 1, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
Original Sheet No. D-122.00	February 1, 2020
Original Sheet No. D-123.00	February 1, 2020

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(Continued on Sheet No. A-13.00)

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CANCELLED
 BY ORDER U-20316
 REMOVED BY DW
 DATE 07-29-20

Michigan Public Service
 Commission
 May 26, 2020
 Filed by: DW

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(Continued from Sheet No. A-11.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. D-106.00	February 1, 2020
Original Sheet No. D-107.00	February 1, 2020
Original Sheet No. D-108.00	February 1, 2020
Original Sheet No. D-109.00	February 1, 2020
Original Sheet No. D-110.00	February 1, 2020
Original Sheet No. D-111.00	February 1, 2020
Original Sheet No. D-112.00	February 1, 2020
Original Sheet No. D-113.00	February 1, 2020
Original Sheet No. D-114.00	February 1, 2020
Original Sheet No. D-115.00	February 1, 2020
Original Sheet No. D-116.00	February 1, 2020
Original Sheet No. D-117.00	February 1, 2020
Original Sheet No. D-118.00	February 1, 2020
Original Sheet No. D-119.00	February 1, 2020
Original Sheet No. D-120.00	February 1, 2020
Original Sheet No. D-121.00	February 1, 2020
Original Sheet No. D-122.00	February 1, 2020
Original Sheet No. D-123.00	February 1, 2020

(Continued on Sheet No. A-13.00)

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Michigan Public Service
Commission
February 18, 2020
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CANCELLED
BY ORDER U-20756
REMOVED BY DW
DATE 05-26-20

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(Continued from Sheet No. A-12.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
 TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. E-1.00	February 1, 2020
Original Sheet No. E-2.00	February 1, 2020
Original Sheet No. E-3.00	February 1, 2020
Original Sheet No. E-4.00	February 1, 2020
Original Sheet No. E-5.00	February 1, 2020
Original Sheet No. E-6.00	February 1, 2020
Original Sheet No. E-7.00	February 1, 2020
Original Sheet No. E-8.00	February 1, 2020
Original Sheet No. E-9.00	February 1, 2020
Original Sheet No. E-10.00	February 1, 2020
Original Sheet No. E-11.00	February 1, 2020
Original Sheet No. E-12.00	February 1, 2020
Original Sheet No. E-13.00	February 1, 2020
Original Sheet No. E-14.00	February 1, 2020
Original Sheet No. E-15.00	February 1, 2020
Original Sheet No. E-16.00	February 1, 2020
Original Sheet No. E-17.00	February 1, 2020
Original Sheet No. E-18.00	February 1, 2020
Original Sheet No. E-19.00	February 1, 2020
Original Sheet No. E-20.00	February 1, 2020
Original Sheet No. E-21.00	February 1, 2020
Original Sheet No. E-22.00	February 1, 2020
Original Sheet No. E-23.00	February 1, 2020
Original Sheet No. E-24.00	February 1, 2020
Original Sheet No. E-25.00	February 1, 2020
Original Sheet No. E-26.00	February 1, 2020
Original Sheet No. E-27.00	February 1, 2020
Original Sheet No. E-28.00	February 1, 2020
Original Sheet No. E-29.00	February 1, 2020
Original Sheet No. E-30.00	February 1, 2020
Original Sheet No. E-31.00	February 1, 2020
Original Sheet No. E-32.00	March 1, 2021
Original Sheet No. E-33.00	March 1, 2021
Original Sheet No. E-34.00	March 1, 2021
Original Sheet No. E-35.00	March 1, 2021

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CANCELLED BY ORDER U-21243
 REMOVED BY: DW
 DATE: 07-13-22

Michigan Public Service Commission
 February 1, 2021
 Filed by: DW

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(Continued from Sheet No. A-12.00)

STANDARD SERVICE AND OPEN ACCESS DISTRIBUTION SERVICE TARIFFS
TABLE OF CONTENTS – CHECKLIST

SHEET NO.	EFFECTIVE DATE
Original Sheet No. E-1.00	February 1, 2020
Original Sheet No. E-2.00	February 1, 2020
Original Sheet No. E-3.00	February 1, 2020
Original Sheet No. E-4.00	February 1, 2020
Original Sheet No. E-5.00	February 1, 2020
Original Sheet No. E-6.00	February 1, 2020
Original Sheet No. E-7.00	February 1, 2020
Original Sheet No. E-8.00	February 1, 2020
Original Sheet No. E-9.00	February 1, 2020
Original Sheet No. E-10.00	February 1, 2020
Original Sheet No. E-11.00	February 1, 2020
Original Sheet No. E-12.00	February 1, 2020
Original Sheet No. E-13.00	February 1, 2020
Original Sheet No. E-14.00	February 1, 2020
Original Sheet No. E-15.00	February 1, 2020
Original Sheet No. E-16.00	February 1, 2020
Original Sheet No. E-17.00	February 1, 2020
Original Sheet No. E-18.00	February 1, 2020
Original Sheet No. E-19.00	February 1, 2020
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Original Sheet No. E-21.00	February 1, 2020
Original Sheet No. E-22.00	February 1, 2020
Original Sheet No. E-23.00	February 1, 2020
Original Sheet No. E-24.00	February 1, 2020
Original Sheet No. E-25.00	February 1, 2020
Original Sheet No. E-26.00	February 1, 2020
Original Sheet No. E-27.00	February 1, 2020
Original Sheet No. E-28.00	February 1, 2020
Original Sheet No. E-29.00	February 1, 2020
Original Sheet No. E-30.00	February 1, 2020
Original Sheet No. E-31.00	February 1, 2020

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1. The Company or its Contractor collects Customer Data as necessary to accomplish Primary Purposes.
2. The Company may collect and use Customer Data for Primary Purposes without Informed Customer Consent.
3. Informed Customer Consent is necessary before use or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
4. The Company will not sell Customer Data unless the Company receives Informed Customer Consent or Commission consent, except in connection with sales of certain aged account receivables to collection firms for purposes of removing this liability from Company accounts.
5. The Customer may request that Consumption Data specific to the Customer be released to the Customer or a Third Party of the Customer's choice. Such requests may be made by calling the Company's Customer Operations Center at 1-800-311-6424 or by requesting such online at the Company's website www.indianamichiganpower.com. The Customer calling with the request must be listed on the Customer's account and be able to authenticate their identity.
6. The Company shall not release Customer Data to Third Parties without Informed Customer Consent. A written consent form can be obtained by calling the Company's Customer Operations Center, accessing the Company's website or following this [LINK](#). Once completed by the Customer, the written consent form can be submitted to the Company's Customer Service personnel by email at inforelease@aep.com, fax at 1-800-281-3916 or U.S. mail. The written consent form will be activated for use by the Company on the first business day following receipt of the form. Once the Company receives Informed Customer Consent from the Customer, the Company is not responsible for loss, theft, alteration, or misuse of the data by Third Parties or Customers after the information has been transferred to the Customer or the Customer's designated Third Party.

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1. The Company shall disclose Customer Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
2. The Company may disclose Customer Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.
3. Written Consent is not required for the Company's disclosure of a customer list to a program or service provider of an unregulated value-added program or service in accordance with MCL § 460.10ee.

(Continued on Sheet No. C-23.00)

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- 4. Written Consent is not required for the Company's disclosure of Aggregated or Anonymized Data.

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- 1. The Company shares Customer Data with the Company's Contractors working on behalf of the Company for Primary Purposes only, without obtaining Informed Customer Consent.
- 2. Contracts between the Company and its Contractors specify that all Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Contractors from using any information supplied by the Company for any purpose not defined in the applicable contract.
- 3. The Company requires its Contractors who maintain Customer Data to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Data from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contractor shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Data.

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Availability of Service

Available for residential electric service through one meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

Monthly Rate (Tariff Codes 015, 016 and 820)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	7.25	7.25
Energy Charge (¢ per kWh)	3.190	8.185	3.142	14.517

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders

Low Income Service Charge Provision – Allows for 100% reduction of service charge for eligible low-income customers.

Available to customers who qualify for Tariff RS that have a household income not to exceed 150 % of the poverty level, as published by the United States Department of Health and Human Services or who receive any of the following:

- (a) Assistance from a state emergency relief program.
- (b) Food stamps.
- (c) Medicaid.

The Company reserves the right to verify eligibility. This provision is not available for alternate or seasonal homes. This provision is subject to the service charge as stated below.

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Low Income Service Charge	--	--	0.00	0.00

(Continued on Sheet No. D-3.00)

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Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company.

Monthly Rate (Tariff Code 030)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	9.15	9.15
Energy Charge (¢ per kWh):				
For all on-peak kWh used	5.108	12.798	3.140	21.046
For all off-peak kWh used	0.762	2.689	3.140	6.591

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all other hours in the week.

Minimum Charge

This tariff is subject to a minimum charge equal to the monthly service charge and all applicable riders.

Delayed Payment Charge

A delayed payment charge of 2% of the unpaid balance shall be added to any delinquent bill as set forth in Rule 460-122 of the MPSC rules. The due date shall be 21 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

(Continued on Sheet No. D-7.00)

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Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Item 1, 9, and/or 12 of the Terms and Conditions of Standard Service.

Special Terms And Conditions

This tariff is subject to the Company's Terms and Conditions of Standard Service.

This tariff is available for single-phase service only. Where three-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS-1 (Net Metering Service for Customers With Generating Facilities of 20 kW or Less, Rider NMS-2 (Net Metering Service for Customers with Generating Facilities Greater than 20 kW), Tariff COGEN/SPP or by special agreement with the Company.

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Availability of Service

Available to customers eligible for Tariff RS (Residential Service) who use Plug-In Electric Vehicles (PEV) and take Standard Service from the Company.

The customer can select from three billing options, all of which include metering that is capable of separately identifying PEV usage. Customer-specific information will be held as confidential and the data presented in any analysis will protect the identity of the individual customer.

Monthly Rate

000000000000 R 000 d 000000000000 D 00000000 r 000000 d 000000 All household usage shall be metered through one single phase, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods. A second informational meter will be installed that is capable of separately identifying PEV usage. All kWh usage (both PEV and non-PEV) will be billed at the following Monthly Rates which are the same as Tariff RS-TOD Monthly Rates.

000000000000 r 000000 M 000 r d 000000000000 D 00000000 r 000000 d 000000 An additional single phase, multi-register meter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage from all other kWh usage at the residence. PEV kWh usage will be billed at the following Monthly Rates which are the same as Tariff RS-TOD Monthly Rates and all other kWh usage will be billed at Tariff RS Monthly Rates.

Option 1 and Option 2 Rates	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	9.15	9.15
Energy Charge (¢ per kWh):				
For all on-peak kWh used	5.108	12.798	3.140	21.046
For all off-peak kWh used	0.762-	2.689	3.140	6.591

For the purpose of options 1 and 2, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all other hours in the week.

0000000000000000 r d 000000000000 D 00000000 r 000000 d 000000 A standard meter will measure total residence kWh usage and an additional submeter capable of measuring electrical energy consumption during on-peak and off-peak billing periods will be installed to separately measure PEV kWh usage only. Total residence usage will be billed at Tariff RS Monthly Rates. For all off-peak PEV kWh usage an additional Power Supply Capacity credit will apply as follows:

Option 3 Off-peak PEV r d 0000	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Credit for all off-peak PEV kWh	-2.871	-0.818	-2.828	-6.517

For the purpose of option 3 under this tariff, the off-peak billing period is defined as 11p.m. to 6 a.m. local time.

(Continued on Sheet No. D-11.00)

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Availability of Service

Available for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits, who take Standard Service from the Company. Availability is restricted to the first 300 customers applying for service under this tariff.

Monthly Rate (Tariff Codes 021)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	9.15	9.15
Energy Charge (¢ per kWh):				
High Cost Hours (P2)	10.538	8.036	3.144	21.718
Low Cost Hours (P1)	2.571	8.036	3.144	13.751

Billing Hours

Months	Low Cost Hours (P1)	High Cost Hours (P2)
Approximate Percent(%) of Annual Hours	95%	5%
October through April	All Hours	None
May through September	Midnight to 2 PM, 6 PM to Midnight	2 PM to 6 PM

NOTES: All times indicated above are local time.
All kWh consumed during weekends are billed at the low cost (P1) level.

Delayed Payment Charge

A delayed payment charge of 2% of the unpaid balance shall be added to any delinquent bill as set forth in Rule 460-122 of the MPSC rules. The due date shall be 21 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

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Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 1, 9, and/or 12 of the Terms and Conditions of Standard Service.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Standard Service.

This tariff is available for single-phase service only. Where three-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS-1 (Net Metering Service for Customers With Generating Facilities of 20 kW or Less, Rider NMS-2 (Net Metering Service for Customers with Generating Facilities Greater than 20 kW), Tariff COGEN/SPP or by special agreement with the Company.

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Availability of Service

Available for general service customers. Customers may continue to qualify for service under this tariff until their 12-month average metered demands exceeds 1,500 kW.

Monthly Rate

Tariff Codes	Voltage	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
215, 218 & 840					
	Service Charge (\$)			6.25	6.25
	Customers w/o Demand Meter	--	--	17.45	17.45
	Customers with Demand Meter	--	--		
	Demands Greater Than 10 kW (\$ per kW)	1.27	3.02	8.14	12.43
	First 4,500 kWh (¢ per kWh)	2.832	6.639	1.934	11.40 5
	Over 4,500 kWh	2.33 3	7.046	-0-	9.379
217 & 841					
	Service Charge (\$)	--	--	165.00	165.00
	Demands Greater than 10 kW (\$ per kW)	1.25	2.94	4.80	8.99
	First 4,500 kWh (¢ per kWh)	2.741	6.425	0.872	10.038
	Over 4,500 kWh (¢ per kWh)	2.260	6.819	-0-	9.079
236 & 842					
	Service Charge (\$)	--	--	165.00	165.00
	Demands Greater Than 10 kW (\$ per kW)	1.22	2.89	-0-	4.11
	First 4,500 kWh (¢ per kWh)	2.695	6.320	-0-	9.015
	Over 4,500 kWh (¢ per kWh)	2.219	6.708	-0-	8.927

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Minimum Charge

Bills computed under the above rate are subject to the operation of minimum charge provisions as follows:

Minimum Charge For demand accounts up to 100 kW - the service charge and all applicable riders. For demand accounts over 100 kW - the sum of the service charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

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Optional Unmetered Service Provision

This tariff provision is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to May 1, 2020. When new or upgraded facilities are required to maintain service to an existing customer, the customer shall be removed from the unmetered provision and placed on a standard metered, general service tariff for which the customer qualifies.

Available to customers who qualify for Tariff GS, use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt-hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load or change in operation and the Company reserves the right to inspect the customer's equipment at any time to verify the actual energy consumption. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load as provided in the MPSC Consumer Standards and Billing Practice Rules .

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation.

Monthly Rate (Tariff Codes 214, 204 and 831)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	5.00	5.00
Energy Charge (¢ per kWh): For all kWh used per month	2.832	6.639	1.934	11.405

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

This provision is subject to the terms and conditions of Tariff GS including all applicable riders.

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Availability of Service

Available for general service customers with 12-month average metered demands not greater than 150 kW who take Standard Service from the Company. Availability is limited to secondary service. This tariff is closed to customers with 12-month average metered demands greater than 150 kW except for current Tariff GS-TOD customers in the former Three Rivers Rate Area receiving service as of November 29, 2010.

Monthly Rate (Tariff Code 229)

Voltage	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)				
Customers w/o Demand Meter	--	--	7.45	7.45
Customers with Demand Meter	--	--	17.65	17.65
Energy Charge (¢ per kWh):				
For all on-peak kWh used	4.188	10.713	2.753	17.654
For all off-peak kWh used	0.707	2.559	2.753	6.019

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all other hours in the week.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Metered Voltage

The rates set forth in this tariff are based upon the delivery and measurement of energy at the secondary voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss-compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered kWh values will be adjusted for billing purposes. If the Company elects to adjust kWh based on multipliers, the adjustment shall be 0.98 when measurements are taken at the high-side of a Company-owned transformer.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 460.1614, of the MPSC rules. The due date shall be 22 days following the date of transmittal.

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Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 1, 9, and/or 12 of the Terms and Conditions of Standard Service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue Standard Service, customers may elect to take service from a qualified Alternate Electric Supplier (AES), pursuant to the Terms and Conditions of Open Access Distribution Service, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period the customer has not enrolled with a qualified AES, then the customer must continue to take Standard Service for a period of not less than 12 consecutive months.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS-1 (Net Metering Service for Customers With Generating Facilities of 20 kW or Less, Rider NMS-2 (Net Metering Service for Customers with Generating Facilities Greater than 20 kW), Tariff COGEN/SPP or by special agreement with the Company.

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Availability of Service.

Available for general service to customers with 12-month average metered demands of less than 10 kW through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods who take Standard Service from the Company. Availability is restricted to the first 100 customers applying for service under this tariff.

Rate. (Tariff Code: 221)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)				
Customers w/o Demand Meter	--	--	7.45	7.45
Customers with Demand Meter			17.65	17.65
Energy Charge (¢ per kWh):				
High Cost Hours (P2)	7.339	7.544	2.752	17.635
Low Cost Hours (P1)	2.475	7.544	2.752	12.771

Billing Hours.

Months	Low Cost Hours (P1)	High Cost Hours (P2)
Approximate Percent (%) Of Annual Hours	95%	5%
October through April	All Hours	None
May through September	Midnight to 2 PM, 6 PM to Midnight	2 PM to 6 PM

NOTES: All times indicated above are local time.
 All kWh consumed during weekends are billed at the low cost (P1) level.

Minimum Charge.

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

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Delayed Payment Charge.

A delayed payment charge of 2% of the unpaid balance shall be added to any delinquent bill as set forth in the MPSC Consumer Standards and Billing Practice Rules. The due date shall be 22 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

Term of Contract

A written agreement may, at the Company's option, be required to fulfill the provisions of Items 1, 9, and/or 12 of the Terms and Conditions of Standard Service, or Items 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service, as applicable.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Standard Service.

Customers with cogeneration and/or small power production facilities shall take service under Rider NMS-1 (Net Metering Service for Customers With Generating Facilities of 20 kW or Less, Rider NMS-2 (Net Metering Service for Customers with Generating Facilities Greater than 20 kW), Tariff COGEN/SPP or by special agreement with the Company.

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(Continued From Sheet No. D-35.00)

310 & 863					
	Service Charge (\$)	--	--	880.00	880.00
	Demand Charge (\$ per kW)	5.59	14.55	0.14	20.28
	Energy Charge (¢ per kWh):				
	For the first 210 on-peak kWh used per kW	1.899	2.959	--	4.858
	For all over 210 on-peak kWh used per kW	--	2.959	--	2.959
	For all off-peak kWh used	--	2.959	--	2.959

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power and Delivery Charges only are applicable to Open Access Distribution customers.

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all other hours in the week.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge, plus the product of the demand charge and the monthly billing demand, and all applicable riders. The power factor clause shall not operate to change the monthly minimum charge.

Monthly Billing Demand

The billing demand in kW shall be taken each month as the single highest 15-minute integrated peak in kW, as registered during the month by a demand meter or indicator, subject to off-peak hour provision, but the monthly billing demand so established shall, in no event, be less than 60% of the greater of (a) the customer's contract capacity, (b) the customer's highest previously established monthly billing demand during the past 11 months, or (c) 1,500 kW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Billing demands shall be rounded to the nearest whole kW.

Off-Peak Hour Provision – Applicable to Standard Service customers only

Demand created during the off-peak billing period shall be disregarded for billing purposes provided that the billing demand shall not be less than 60% of the maximum demand created during the billing month.

Availability of this provision is subject to the availability of capacity in the Company's existing facilities.

(Continued on Sheet No. D-37.00)

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This tariff is in the process of elimination and is withdrawn except for the present installations of customers receiving service hereunder at premises serviced prior to October 1, 1976. When new or upgraded facilities are required to maintain service to a Tariff MS customer, the customer shall be removed from Tariff MS and be required to take service under an appropriate general service tariff for which the customer qualifies.

Availability of Service

Available to governmental authorities of municipalities, townships, counties, the State of Michigan, and the United States for the supply of electric energy to public buildings or locations which are supported by public tax levies and to primary and secondary schools.

Monthly Rate (Tariff Codes 543, 544 & 882)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	25.15	25.15
Energy Charge (¢ per kWh): For all kWh equal to the monthly billing demand (kW) times 250 hours of use	2.686	7.031	--	9.717
For all kWh greater than the monthly billing demand (kW) times 250 hours of use	1.641	7.031	-	8.672
Demand Charge (\$ per kW)	--	--	7.10	7.10

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Billing demand in kW shall be taken each month as the single highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter. Where energy is presently delivered through two meters, the monthly billing demand will be taken as the sum of the two demands separately determined. The minimum billing demand shall be 10 kW.

(Continued on Sheet No. D-41.00)

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Availability of Service

Available for the supply of electric energy to waterworks systems and sewage disposal systems.

Monthly Rate

Tariff Codes	Voltage	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
545 & 876					
	Service Charge (\$)	--	--	14.00	14.00
	Energy Charge (¢ per kWh)	1.817	5.817	--	7.634
	Demand Charge (\$ per kW)			5.02	5.02
546 & 877					
	Service Charge (\$)	--	--	64.00	64.00
	Energy Charge (¢ per kWh)	1.757	5.630	--	7.387
	Demand Charge (\$ per kW)			1.77	1.77
542 & 878					
	Service Charge (\$)	--	--	64.00	64.00
	Energy Charge (¢ per kWh)	1.730	5.538	--	7.268
	Demand Charge (\$ per kW)			0.00	0.00

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers.
Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Minimum Charge

This tariff is subject to a minimum monthly charge that is the sum of the service charge and all applicable riders.

(Continued on Sheet No. D-43.00)

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This tariff is withdrawn except for the present installations of customers receiving service hereunder at premises served prior to June 10, 1975. When new or upgraded facilities are required to maintain service to a Tariff EHS customer, the customer shall be removed from Tariff EHS and be required to take service under an appropriate general service tariff for which the customer qualifies.

Availability of Service

Available to primary and secondary schools and to college and university buildings, and additions thereto, where the principal energy requirements, including all lighting, heating, cooling, water heating, and cooking, are provided by electric energy.

Monthly Rate (Tariff Code 631 and 881)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$)	--	--	25.15	25.15
Energy Charge (¢ per kWh): For all kWh equal to the monthly billing demand (kW) times 250 hours of use	2.082	6.065	-	8.147
For all kWh greater than the monthly billing demand (kW) times 250 hours of use	1.387	6.065	-	7.452
Demand Charge (\$ per kW)	--	--	8.03	8.03

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to the monthly service charge and all applicable riders.

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than one single-phase and/or one polyphase meter. Billing demand in kW shall be taken each month as the single highest 15-minute peak as registered during the month by a 15-minute integrating demand meter or, at the Company's option, as the highest registration of a thermal-type demand meter. Where energy is presently delivered through two meters, the monthly billing demand will be taken as the sum of the two demands separately determined. The minimum billing demand shall be 10 kW.

Off-Peak Hour Provision – Applicable to Standard Service customers only

Demand created during the off-peak hours (as set forth below) shall be disregarded for billing purposes provided that the billing demand shall not be less than 60% of the maximum demand created during the billing month.

(Continued on Sheet No. D-47.00)

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(Continued From Sheet No. D-46.00)

For the purpose of this tariff, the on-peak billing period is defined as 7 a.m. to 9 p.m., local time, for all weekdays, Monday through Friday. The off-peak billing period is defined as all other hours in the week.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 460.1614 of the MPSC Rules. The due date shall be 22 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

Term of Contract

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue Standard Service, customers may elect to take service from a qualified Alternate Electric Supplier (AES), pursuant to the Terms and Conditions of Open Access Distribution Service, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period the customer has not enrolled with a qualified AES, then the customer must continue to take service under the Company's Standard Service for a period of not less than 12 consecutive months.

Special Terms and Conditions

This tariff shall not apply to individual residences.

Customer may elect to receive service for any individual building of a school complex under the terms of this tariff.

This tariff is subject to the Company's Terms and Conditions of Standard Service, or Items 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service, as applicable.

This tariff is also available to customers having other on-site sources of electric energy supply, who purchase standby or backup electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in kW, which the Company might be required to furnish, but not less than 100 kW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

(Continued on Sheet No. D-48.00)

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Availability of Service

Available to customers engaged in agricultural pursuits and desiring secondary voltage service for the irrigation of crops. The customer shall provide the necessary facilities to separately meter the irrigation load. Other general-use load shall be served under the applicable tariff.

Monthly Rate (Tariff Code 213 and 895)

Voltage	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Energy Charge (¢ per kWh)	3.302	8.449	10.189	21.940

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Minimum Charge

This tariff is subject to a minimum monthly charge equal to all applicable riders.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 460.1614 of the MPSC Rules. The due date shall be 22 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

Term of Contract

Contracts under this tariff may, at the Company's option, be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least six months' written notice to the other of the intention to discontinue service under the terms of this tariff. Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year.

Continued on Sheet No. D-50.00)

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CANCELLED
BY ORDER U-20900
REMOVED BY DW
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**TARIFF OSL
(Outdoor Security Lighting)**

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Code	Lamp Watts	Lumens/Lamp Type	Power Supply		Delivery	Total
			Capacity	Non-Capacity		
Standard Luminaire						
106 & 911	70	5,800 High Pressure Sodium	0.00	0.75	5.85	6.60
094 & 912	100	9,500 High Pressure Sodium	0.00	1.05	5.45	6.50
113 & 913	150	15,500 High Pressure Sodium	0.00	1.50	5.90	7.40
097 & 914	200	22,000 High Pressure Sodium	0.00	2.15	7.40	9.55
098 & 915	400	50,000 High Pressure Sodium	0.00	4.30	10.15	14.45
129 & 929	41	4,800 LED	0.00	0.35	7.40	7.75
130 & 930	57	5,700 LED	0.00	0.50	7.20	7.70
131 & 931	88	8,500 LED	0.00	0.75	8.75	9.50
135 & 935	139	14,000 LED	0.00	1.20	11.20	12.40
138 & 938	219	23,000 LED	0.00	1.90	13.60	15.50
Floodlight						
107 & 921	200	22,000 High Pressure Sodium	0.00	2.15	7.80	9.95
109 & 922	400	50,000 High Pressure Sodium	0.00	4.30	10.40	14.70
143 & 943	150	18,800 LED	0.00	1.30	12.35	13.65
146 & 946	297	37,800 LED	0.00	2.55	17.40	19.95
110 & 925	250	17,000 Metal Halide	0.00	2.55	8.25	10.80
116 & 926	400	28,800 Metal Halide	0.00	4.05	10.10	14.15
Post-Top						
122 & 928		9,500 HPS on Fiberglass Pole	0.00	1.05	24.80	25.85
152 & 952	85	8,300 LED on Fiberglass Pole	0.00	0.75	26.60	27.35

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Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers unless the Open Access Distribution customer obtains capacity service from its AES, in which case the full monthly Capacity Power Supply Charges above will be credited consistent with item 4 of the Self-Supply Capacity Terms and Conditions of Open Access Distribution Service.

The above rates are subject to all applicable riders.

(Continued on Sheet No. D-52.00)

**ISSUED APRIL 3, 2023
BY STEVEN F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
April 5, 2023
Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF APRIL 2023**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED MARCH 24, 2023
IN CASE NO. U-21303**

CANCELLED
BY ORDER U-21505
REMOVED BY DW
DATE 05-02-24

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(Continued From Sheet No. D-51.00)

30 Foot Wood Pole	\$ 7.00 per month
35 Foot Wood Pole	\$ 8.10 per month
40 Foot Wood Pole	\$ 9.45 per month
Overhead Wire Span Not Over 125 Feet	\$ 3.25 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$ 6.25 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$8.10 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$ 3.25 per span per month
30 or 35 Foot Pole	\$ 7.00 per pole per month

Tariff Code	Discontinued Lamps	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
	d r				
093 & 916	7,000 Mercury Vapor	0.00	1.85	8.95	10.80
096 & 918	11,000 Mercury Vapor	0.00	2.55	6.95	9.50
095 & 919	20,000 Mercury Vapor	0.00	4.05	10.80	14.85
100 & 920	50,000 Mercury Vapor	0.00	9.70	15.55	25.25
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114 & 923	20,000 Mercury Vapor	0.00	4.05	10.85	14.90
119 & 924	50,000 Mercury Vapor	0.00	9.70	16.00	25.70
099 & 917	7,000 Mercury Vapor	0.00	1.85	9.00	10.85

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers unless the Open Access Distribution customer obtains capacity service from its AES, in which case the full monthly Capacity Power Supply Charges above will be credited consistent with item 4 of the Self-Supply Capacity Terms and Conditions of Open Access Distribution Service.

The above rates are subject to all applicable riders.

(Continued on Sheet No. D-53.00)

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Michigan Public Service Commission
February 1, 2021
Filed by: DW

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Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Table with 7 columns: Tariff Code, Lamp Watts, Lumens/Lamp Type, Power Supply Capacity (Non-Capacity), Delivery, Total. Rows include various lamp types like High Pressure Sodium and LED with their respective rates.

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers unless the Open Access Distribution customer obtains capacity service from its AES, in which case the full monthly Capacity Power Supply Charges above will be credited consistent with item 4 of the Self-Supply Capacity Terms and Conditions of Open Access Distribution Service.

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The above rates are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

(Continued on Sheet No. D-52.00)

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Michigan Public Service Commission February 1, 2021 Filed by: DW

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CANCELLED BY ORDER U-21303 REMOVED BY DW DATE 04-05-23

Availability of Service

Available for security lighting to individual customers including community associations, real estate developers, and municipalities. This service is not available for street and highway lighting.

Monthly Rate

For each lamp with luminaire and an upsweep arm not over six feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (a pole which presently serves another function besides supporting a security light), the rates are \$ per lamp per month as follows:

Tariff Code	Lamp Watts	Lumens/Lamp Type	Power Supply		Delivery	Total
			Capacity	Non-Capacity		
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106 & 911	70	5,800 High Pressure Sodium	0.00	0.75	5.85	6.60
094 & 912	100	9,500 High Pressure Sodium	0.00	1.05	5.45	6.50
113 & 913	150	15,500 High Pressure Sodium	0.00	1.50	5.90	7.40
097 & 914	200	22,000 High Pressure Sodium	0.00	2.15	7.40	9.55
098 & 915	400	50,000 High Pressure Sodium	0.00	4.30	10.15	14.45
130 & 930	57	5,700 LED	0.00	0.50	7.20	7.70
		d				
107 & 921	200	22,000 High Pressure Sodium	0.00	2.15	7.80	9.95
109 & 922	400	50,000 High Pressure Sodium	0.00	4.30	10.40	14.70
143 & 943	150	18,800 LED	0.00	1.30	12.35	13.65
146 & 946	297	37,800 LED	0.00	2.55	17.40	19.95
110 & 925	250	17,000 Metal Halide	0.00	2.55	8.25	10.80
116 & 926	400	28,800 Metal Halide	0.00	4.05	10.10	14.15
122 & 928		9,500 HPS on Fiberglass Pole	0.00	1.05	24.80	25.85
152 & 952	85	8,300 LED on Fiberglass Pole	0.00	0.75	26.60	27.35

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

The above rates are subject to all applicable riders.

Other Equipment

When other new facilities are to be installed by the Company, the customer will, in addition to the above monthly charge, pay in advance the installation cost of such new overhead facilities extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay the following distribution charges:

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(Continued From Sheet No. D-51.00)

30 Foot Wood Pole	\$ 7.00 per month
35 Foot Wood Pole	\$ 8.10 per month
40 Foot Wood Pole	\$ 9.45 per month
Overhead Wire Span Not Over 125 Feet	\$ 3.25 per month
Underground Wire Lateral Not Over 50 Feet (Price includes pole riser and connections)	\$ 6.25 per month

When a customer requests service hereunder requiring wire span lengths in excess of 125 feet, special poles for fixtures or special protection for poles (for example, in parking lots), the customer will be required to make a contribution equal to the additional investment required as a consequence of the special facilities. This includes the cost of underground wire circuits in excess of 50 feet, for which the customer will be required to pay a distribution charge of \$8.10 per foot of excess footage, plus any and all costs required to repair, replace, or push under sidewalks, pavement, or other obstacles.

Security lights supported by poles serving no other function, but which were placed in service under Tariff OL (Outdoor Lighting) may be served under this tariff. In such a case, the following schedule of distribution charges will apply to the wood poles and wire spans:

Overhead Wire Span	\$ 3.25 per span per month
30 or 35 Foot Pole	\$ 7.00 per pole per month

Tariff Code	Discontinued Lamps	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
	d r				
093 & 916	7,000 Mercury Vapor	0.00	1.85	8.95	10.80
096 & 918	11,000 Mercury Vapor	0.00	2.55	6.95	9.50
095 & 919	20,000 Mercury Vapor	0.00	4.05	10.80	14.85
100 & 920	50,000 Mercury Vapor	0.00	9.70	15.55	25.25
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114 & 923	20,000 Mercury Vapor	0.00	4.05	10.85	14.90
119 & 924	50,000 Mercury Vapor	0.00	9.70	16.00	25.70
099 & 917	7,000 Mercury Vapor	0.00	1.85	9.00	10.85

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

The above rates are subject to all applicable riders.

(Continued on Sheet No. D-53.00)

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(Continued From Sheet No. D-52.00)

The Energy Policy Act of 2005 requires that mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, or approximately 4,000 hours per annum.

Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type applicable to Tariffs OSL, SLC, and ECLS are as follows:

Table with 14 columns: Type of Lamp and Approx. Lumens, Total Watts, Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec. Rows include various lamp types like 2,500 Lumens, 4,000 Lumens, 3,400 L, 4,400 L, etc.

NOTE: For half-night (time clock) lamps multiply consumption by 0.5 or for a 7-hour timer multiply by 0.63875.

1Lumen output for Mercury Vapor, High Pressure Sodium, and Metal Halide listed in this table as means lumens in the first column and initial lumens in the second column. Lumen rating varies with lamp manufacturer

(Continued on Sheet No. D-54.00)

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(Continued From Sheet No. D-53.00)

Ownership of Facilities

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. Burned out lamps will normally be replaced within 48 hours after notification by customer.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 460.1614 of the MPSC Rules. The due date shall be 22 days following the date of transmittal.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the following Commission-approved rider(s) listed on Sheet No. D-114.00.

Contracts

Contracts under this tariff will ordinarily be made for an initial term of one year for service where lights are installed on existing poles, or not less than five years for service requiring new poles. In the case of customers contracting for four or more lamps apiece, the Company reserves the right to include in the contract such other provisions as it may deem necessary to insure payment of bills throughout the term of the contract.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue Standard Service, customers may elect to take service from a qualified Alternate Electric Supplier (AES), pursuant to the Terms and Conditions of Open Access Distribution Service, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period the customer has not enrolled with a qualified AES, then the customer must continue to take service under the Company's Standard Service for a period of not less than 12 consecutive months.

Special Terms and Conditions

This tariff is subject to the Company's Terms and Conditions of Standard Service, or Items 1, 11, and/or 17 of the Terms and Conditions of Open Access Distribution Service, as applicable.

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Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions in the former St. Joseph Rate Area having contracted for such service under this tariff, Tariff SLS (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers unless the Open Access Distribution customer obtains capacity service from its AES, in which case the full monthly Capacity Power Supply Charges above will be credited consistent with item 4 of the Self-Supply Capacity Terms and Conditions of Open Access Distribution Service.

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All SLS rates are subject to applicable riders as stated below.

Tariff Code 533 and 900 Lumens/Lamp Type	Monthly Rates (\$) per Lamp			Total
	Power Supply Capacity	Non-Capacity	Delivery	
7,000 Lumen Mercury Vapor	0.00	1.80	4.65	6.45
20,000 Lumen Mercury Vapor	0.00	3.95	4.70	8.65
20,000 Lumen Mercury Vapor	0.00	3.95	6.70	10.65
7,000 Lumen Mercury Vapor	0.00	1.80	8.65	10.45
20,000 Lumen Mercury Vapor	0.00	3.95	8.70	12.65
50,000 Lumen Mercury Vapor	0.00	9.40	8.80	18.20

(Continued on Sheet No. D-56.00)

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Availability of Service

This tariff is withdrawn except for existing streetlights serving those municipalities, counties, and other governmental subdivisions in the former St. Joseph Rate Area having contracted for such service under this tariff, Tariff SLS (Streetlighting - New and Rebuilt Systems), or a special contract prior to the first effective date of Tariff ECLS (Energy Conservation Lighting Service) on August 13, 1980.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including, but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract for service hereunder. The Company will maintain all such facilities; however, the Company will not be responsible for replacing or rebuilding obsolete, discontinued, decorative, or other facilities which, in the opinion of the Company, are too expensive or unusual to replace or rebuild. In such instances, the customer may, at its own expense, replace or rebuild the facilities or may contract for new service under any applicable tariff.

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

All SLS rates are subject to applicable riders as stated below.

Tariff Code 533 and 900 Lumens/Lamp Type	Monthly Rates (\$) per Lamp			Total
	Power Supply Capacity	Power Supply Non-Capacity	Delivery	
7,000 Lumen Mercury Vapor	0.00	1.80	4.65	6.45
20,000 Lumen Mercury Vapor	0.00	3.95	4.70	8.65
20,000 Lumen Mercury Vapor	0.00	3.95	6.70	10.65
7,000 Lumen Mercury Vapor	0.00	1.80	8.65	10.45
20,000 Lumen Mercury Vapor	0.00	3.95	8.70	12.65
50,000 Lumen Mercury Vapor	0.00	9.40	8.80	18.20

(Continued on Sheet No. D-56.00)

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Availability of Service

Available to municipalities, counties, and other governmental subdivisions for streetlighting service supplied through streetlighting systems which are owned by the municipality, county, or other governmental subdivision.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, number, and location of lamps to be lighted.

The availability of this service may be withheld from extension to otherwise qualifying customers' systems if, in the opinion of the Company, the location or design of such lighting system will create safety hazards or extraordinary difficulties in the performance of maintenance.

The Energy Policy Act of 2005 requires the mercury vapor ballasts shall not be manufactured or imported as of January 1, 2008. To the extent the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with the Tariff.

Monthly Rate (Tariff Code 531 and 901)

Rates are \$ per lamp per month.

Table with 6 columns: Lamp Watts, Lumens/Lamp Type, Power Supply Capacity, Non-Capacity, Delivery, Total. Rows include various lamp types like High Pressure Sodium and Mercury Vapor, and LED options.

*Rates apply to existing luminaries only and are not available for new business. Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers. The above rates are subject to all applicable riders.

(Continued on Sheet No. D-59.00)

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Availability of Service

Available for streetlighting service to municipalities, counties, and other governmental subdivisions. This rate is applicable for service that is supplied through new or rebuilt streetlighting systems, including extension of streetlighting systems to additional locations where service is requested by the customer. Service rendered hereunder is predicated upon the execution by the customer of an agreement specifying the type, minimum number, and location of lamps to be supplied and lighted.

The Energy Policy Act of 2005 requires that mercury vapor ballasts shall not be manufactured or imported after January 1, 2008. To the extent that the Company has the necessary materials, the Company will continue to maintain existing mercury vapor lamp installations in accordance with this Tariff.

Lamp Watts	Lumens/Lamp Type	Power Supply		Delivery	Total
		Capacity	Non-Capacity		
70	5,800 High Pressure Sodium	0.00	0.75	3.65	4.40
100	9,500 High Pressure Sodium	0.00	1.00	3.65	4.65
150	15,500 High Pressure Sodium	0.00	1.45	3.80	5.25
200	22,000 High Pressure Sodium	0.00	2.10	4.25	6.35
400	50,000 High Pressure Sodium	0.00	4.15	4.70	8.85
100	3,500 Mercury Vapor*	0.00	1.10	4.65	5.75
175	7,000 Mercury Vapor*	0.00	1.80	4.65	6.45
250	11,000 Mercury Vapor*	0.00	2.50	4.65	7.15
400	20,000 Mercury Vapor*	0.00	3.95	4.70	8.65
1,000	50,000 Mercury Vapor*	0.00	9.35	4.80	14.15
41	4,800 Lumen Roadway LED	0.00	0.35	14.20	14.55
88	8,500 Lumen Roadway LED	0.00	0.75	14.85	15.60
139	14,000 Lumen Roadway LED	0.00	1.20	16.15	17.35
219	23,000 Lumen Roadway LED	0.00	1.85	18.50	20.35
70	5,800 High Pressure Sodium	0.00	0.75	7.60	8.35
100	9,500 High Pressure Sodium	0.00	1.00	7.65	8.65
150	15,500 High Pressure Sodium	0.00	1.45	7.75	9.20
200	22,000 High Pressure Sodium	0.00	2.10	8.15	10.25

(Continued on Sheet No. D-62.00)

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400	50,000 High Pressure Sodium	0.00	4.15	8.65	12.80
175	7,000 Mercury Vapor	0.00	1.80	6.65	8.45
250	11,000 Mercury Vapor	0.00	2.50	6.55	9.05
400	20,000 Mercury Vapor	0.00	3.95	6.70	10.65
1,000	50,000 Mercury Vapor	0.00	9.70	6.80	16.50
Lamp Watts	Lumens/Lamp Type	Power Supply Capacity Non-Capacity		Delivery	Total
70	5,800 High Pressure Sodium	0.00	0.75	7.60	8.35
100	9,500 High Pressure Sodium	0.00	1.00	7.65	8.65
200	22,000 High Pressure Sodium	0.00	2.10	8.15	10.25
400	50,000 High Pressure Sodium	0.00	4.15	8.65	12.80
175	7,000 Mercury Vapor	0.00	1.80	8.70	10.50
400	20,000 Mercury Vapor	0.00	4.05	8.70	12.75
1,000	50,000 Mercury Vapor	0.00	9.70	8.80	18.50
100	9,500 High Pressure Sodium	0.00	1.00	4.90	5.90
175	7,000 Mercury Vapor *	0.00	1.85	1.65	3.50
45	5,000 Lumen Post-Top LED	0.00	0.40	15.45	15.85
65	7,000 Lumen Post-Top LED	0.00	0.55	15.85	16.40
85	8,300 Lumen Post-Top LED	0.00	0.75	22.40	23.15

*Rates apply to existing luminaries only and are not available for new business.

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers unless the Open Access Distribution customer obtains capacity service from its AES, in which case the full monthly Capacity Power Supply Charges above will be credited consistent with item 4 of the Self-Supply Capacity Terms and Conditions of Open Access Distribution Service.

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The above rates are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate. The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$8.10 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. D-63.00)

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(Continued from Sheet No. D-61.00)

400	50,000 High Pressure Sodium	0.00	4.15	8.65	12.80
175	7,000 Mercury Vapor	0.00	1.80	6.65	8.45
250	11,000 Mercury Vapor	0.00	2.50	6.55	9.05
400	20,000 Mercury Vapor	0.00	3.95	6.70	10.65
1,000	50,000 Mercury Vapor	0.00	9.70	6.80	16.50
Lamp Watts	Lumens/Lamp Type	Power Supply Capacity Non-Capacity		Delivery	Total
70	5,800 High Pressure Sodium	0.00	0.75	7.60	8.35
100	9,500 High Pressure Sodium	0.00	1.00	7.65	8.65
200	22,000 High Pressure Sodium	0.00	2.10	8.15	10.25
400	50,000 High Pressure Sodium	0.00	4.15	8.65	12.80
175	7,000 Mercury Vapor	0.00	1.80	8.70	10.50
400	20,000 Mercury Vapor	0.00	4.05	8.70	12.75
1,000	50,000 Mercury Vapor	0.00	9.70	8.80	18.50
100	9,500 High Pressure Sodium	0.00	1.00	4.90	5.90
175	7,000 Mercury Vapor *	0.00	1.85	1.65	3.50
45	5,000 Lumen Post-Top LED	0.00	0.40	15.45	15.85
65	7,000 Lumen Post-Top LED	0.00	0.55	15.85	16.40
85	8,300 Lumen Post-Top LED	0.00	0.75	22.40	23.15

*Rates apply to existing luminaires only and are not available for new business. Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

The above rates are subject to all applicable riders.

The customer will be required to make a contribution in aid of construction calculated in accordance with the formula set forth below if the customer requests the installation of any facility other than a standard Company luminaire and an upsweep arm not over 10 feet in length installed on a pole described in the above rate. The contribution in aid of construction will equal the difference between estimated cost of the streetlighting system requested by the customer and the estimated cost of a streetlighting system using a lamp controlled by a photoelectric relay, a standard Company luminaire, and an upsweep arm not over 10 feet in length installed on a wood pole with overhead circuitry of a span length not to exceed 150 feet. When underground facilities are requested by the customer, the estimated installed distribution cost of the underground circuit will be \$8.10 per foot plus any and all costs required to repair, replace, or push under sidewalks, pavements, or other obstacles. A customer paying a contribution in aid of construction will pay the above monthly rate for wood poles with overhead circuitry.

(Continued on Sheet No. D-63.00)

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(Continued From Sheet No. D-63.00)

Lamp Watts	Tariff Codes (536) and (908)	Monthly Rates in \$ per Lamp			
		Power Supply Non-Capacity	Capacity	Delivery	Total
175	7,000 MV > LED	0.00	1.80	8.70	10.50
400	20,000 MV > LED	0.00	4.05	8.70	12.75
1,000	50,000 MV > LED	0.00	9.70	8.80	18.50
100	9,500 HPS > LED	0.00	1.00	4.90	5.90
175	7,000 MV > LED	0.00	1.85	1.65	3.50

*Rates apply to existing luminaries only and are not available for new business.

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

The above rates are subject to all applicable riders

Lamp Outages

All outages that are reported by a proper representative of the customer shall be repaired within two working days. If the lamp is not repaired within two working days, the monthly charge for that unit will be reduced by 1/30 for each day of the outage beyond two working days.

Streetlighting Facilities

All facilities necessary for streetlighting service hereunder, including but not limited to, all poles, fixtures, streetlighting circuits, transformers, lamps, and other necessary facilities, shall be the property of the Company and may be removed if the Company so desires at the termination of any contract. The Company will maintain all such facilities.

Hours of Lighting

Lamps shall burn from approximately one-half hour after sunset until approximately one-half hour before sunrise, every night, approximately 4,000 hours per annum.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00

(Continued on Sheet No. D-65.00)

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Availability of Service

Available to municipalities, counties, and other governmental subdivisions for lighting on streets and highways (including illuminated signs) and in parks and other such public areas. This tariff is also available for lighting systems serving outdoor recreational facilities such as baseball fields and football stadiums.

This tariff is also available to community associations which have been incorporated as not-for-profit corporations.

Monthly Rate (Tariff Codes 733, 734, 903 and 904)

	Power Supply		Delivery	Total
	Capacity	Non-Capacity		
Service Charge (\$):				
Single Phase 120/240 volts	--	--	7.77	7.77
Single Phase 240/480 volts	--	--	16.58	16.58
Energy Charge (¢ per kWh)	0.00	2.565	2.235	4.80

Capacity and Non-Capacity Power Supply and Delivery Charges are applicable to Standard Service customers. Capacity Power Supply and Delivery Charges only are applicable to Open Access Distribution customers.

Hours of Service

This service is available only during the hours each day between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system.

Delayed Payment Charge

A delayed payment charge of 2% of the total net bill shall be added to any bill which is not paid on or before the due date shown thereon as set forth in Rule 460.1614 of the MPSC Rules. The due date shall be 22 days following the date of transmittal. Any governmental agency shall be allowed such additional period of time for payment of the net bill as the agency's normal fiscal operations require, not to exceed 30 days.

Applicable Riders

Monthly charges computed under this tariff shall be adjusted in accordance with the applicable Commission-approved rider(s) listed on Sheet No. D-114.00.

(Continued on Sheet No. D-67.00)

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Availability of Service

This schedule is available to Standard Service customers with cogeneration and/or small power production (COGEN/SPP) facilities that qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978, have a total design capacity of 550 KW or less, and who take Standard Service from the Company. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this schedule, which will affect the determination of energy and capacity and the monthly metering charges:

(1) Option 1

The customer does not sell any energy or capacity to the Company and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(2) Option 2

The customer sells to the Company the energy and average capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.

(3) Option 3

The customer sells to the Company the total energy and average capacity produced by the customer's qualifying COGEN/SPP facilities while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Billing under this schedule shall consist of charges for delivery of electrical energy and capacity from the Company to the customer to supply the customer's net or total load according to the rate schedule appropriate for the customer, except as modified herein, plus charges to cover additional costs due to COGEN/SPP facilities, as specified herein, less credits for excess or total electrical energy and capacity produced by the customer's qualifying COGEN/SPP facilities as specified herein.

(Continued on Sheet No. D-69.00)

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Michigan Public Service
 Commission
 November 2, 2020
 Filed by: DW

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CANCELLED
 BY ORDER U-21189, U-21199
 REMOVED BY DW
 DATE 02-22-23

**TARIFF COGEN/SPP
 (Cogeneration and/or Small Power Production Service)**

(Continued From Sheet No. D-72.00)

(2) Local Facilities Charge

Additional charges to cover the cost of safety equipment and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities, or, at the customer's option, twelve consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installments.

Monthly Credits or Payments for Excess or Total Electrical Energy and Capacity Produced by COGEN/SPP Facilities

(1) Energy Credit

The following generation credits or payments from the Company to the customer shall apply for the excess electrical energy delivered to the Company under Option 2 or the total electrical energy produced by the customer's qualifying COGEN/SPP facilities under Option 3:

- (a) For the first 5 years of the Contract term, all energy delivered or produced during the billing period shall be credited at fixed price per kWh in accordance with the following table:

Year	Energy Credits (¢/kWh)		
	Standard (non-TOD)	TOD On-Peak	TOD Off-Peak
2019	2.86	3.35	2.42
2020	3.38	3.81	2.98
2021	3.44	3.87	3.04
2022	3.54	4.02	3.11
2023	3.65	4.15	3.20
2024	3.78	4.28	3.32
2025	3.90	4.41	3.44
2026	3.97	4.48	3.51
2027	4.05	4.53	3.62

- (b) After the first 5 years of the Contract Term, all energy delivered or produced during the billing period shall be credited at the real-time PJM wholesale location marginal price at a Company pricing node mutually agreed upon by the Company and the customer, averaged over the month if standard energy meters are used and averaged over the on-peak period and off-peak period if TOD meters are used.

(2) Capacity Credit

No capacity credits or payments are available at this time.

(Continued on Sheet No. D-74.00)

ISSUED APRIL 13, 2021
 BY TOBY L. THOMAS
 PRESIDENT
 FORT WAYNE, INDIANA

Michigan Public Service
 Commission
 April 14, 2021
 Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
 WITH THE BILLING MONTH OF MAY 2021**

**ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMMISSION
 DATED APRIL 8, 2021
 IN CASE NO. U-18092**

CANCELLED
 BY ORDER U-21189, U-21199
 REMOVED BY DW
 DATE 02-22-23

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(Continued From Sheet No. D-72.00)

(2) Local Facilities Charge

Additional charges to cover the cost of safety equipment and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities, or, at the customer's option, twelve consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installments.

Monthly Credits or Payments for Excess or Total Electrical Energy and Capacity Produced by COGEN/SPP Facilities

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(1) Energy Credit

The following generation credits or payments from the Company to the customer shall apply for the excess electrical energy delivered to the Company under Option 2 or the total electrical energy produced by the customer's qualifying COGEN/SPP facilities under Option 3:

- (a) For the first 5 years of the Contract term, all energy delivered or produced during the billing period shall be credited at fixed price per kWh in accordance with the following table:

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2019	2.86	3.35	2.42
2020	3.38	3.81	2.98
2021	3.44	3.87	3.04
2022	3.54	4.02	3.11
2023	3.65	4.15	3.20
2024	3.78	4.28	3.32
2025	3.90	4.41	3.44

- (b) After the first 5 years of the Contract Term, all energy delivered or produced during the billing period shall be credited at the real-time PJM wholesale location marginal price at a Company pricing node mutually agreed upon by the Company and the customer, averaged over the month if standard energy meters are used and averaged over the on-peak period and off-peak period if TOD meters are used.

(2) Capacity Credit

No capacity credits or payments are available at this time.

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(Continued on Sheet No. D-74.00)

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Michigan Public Service
 Commission
 November 2, 2020
 Filed by: DW

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CANCELLED
 BY ORDER U-18092
 REMOVED BY DW
 DATE 04-14-21

(Continued From Sheet No. D-72.00)

(2) Local Facilities Charge

Additional charges to cover the cost of safety equipment and other local facilities installed by the Company shall be determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for such charges upon completion of the required additional facilities, or, at the customer's option, twelve consecutive equal monthly payments reflecting an annual interest charge equal to the maximum rate permitted by law not to exceed the prime rate in effect at the first billing for such installments.

Monthly Credits or Payments for Excess or Total Electrical Energy and Capacity Produced by COGEN/SPP Facilities

(1) Energy Credit

The following generation credits or payments from the Company to the customer shall apply for the excess electrical energy delivered to the Company or the total electrical energy produced by the customer's qualifying COGEN/SPP facilities:

- (a) If standard energy meters are used, 3.24¢/kWh for all energy delivered or produced during the billing period or, at the option of the customer, the monthly average, real-time, PJM wholesale market locational marginal price at a Company pricing node mutually agreed upon by the Company and the customer.
- (b) If TOD meters are used, 3.91¢/kWh for all energy delivered and produced during the on-peak period, and 2.63¢/kWh for all energy delivered or produced during the off-peak period or at the option of the customer, PJM wholesale market real-time locational marginal on-peak and off-peak prices at a Company pricing node mutually agreed upon by the Company and customer.

(2) Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), and/or a specified excess or total average capacity during the off-peak monthly billing period (off-peak contract capacity), and if the contract term is equal to or greater than two years, then the following generation capacity credits or payments from the Company to the customer shall apply:

A. If standard energy meters are used, \$ 0.00/kW/month, times the lowest of:

- (1) monthly contract capacity, or

(Continued on Sheet No. D-74.00)

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(Continued From Sheet No. D-73.00)

On-Peak and Off-Peak Periods

The on-peak period shall be defined as starting at 7 a.m. and ending at 11 p.m., local time, Monday through Friday.

The off-peak period shall be defined as starting at 11 p.m. and ending at 7 a.m., local time, for all weekdays, Monday through Friday, and all hours of Saturday and Sunday.

Contract Term

A Contract is required for service under this Tariff. The customer may select either a 5, 10, 15 or 20-year contract length.

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Michigan Public Service
 Commission
 November 2, 2020
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CANCELLED
 BY ORDER U-21189, U-21199
 REMOVED BY DW
 DATE 02-22-23

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(Continued From Sheet No. D-73.00)

- (2) current month metered average capacity, i.e., kWh delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during previous two months if less than monthly contract capacity.

B. If TOD energy meters are used, \$ 0.00/kW/month, times the lowest of:

- (1) On-peak contract capacity, or
- (2) Current month on-peak metered average capacity, i.e., on-peak kWh delivered to the Company or produced by COGEN/SPP facilities divided by 347, or
- (3) Lowest on-peak average capacity metered during previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revision from time to time as approved by the Commission.

On-Peak and Off-Peak Periods

The on-peak period shall be defined as starting at 7 a.m. and ending at 11 p.m., local time, Monday through Friday.

The off-peak period shall be defined as starting at 11 p.m. and ending at 7 a.m., local time, for all weekdays, Monday through Friday, and all hours of Saturday and Sunday.

Charges for Cancellation or Non-Performance of Contract

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities that were the basis for the monthly contract capacity, or the on-peak contract capacity, and/or the off-peak contract capacity, the customer shall make a one-time generation payment to the Company, determined as Six times the applicable monthly capacity credit rate then in effect, times the applicable contract capacity or reduction thereof.

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Michigan Public Service Commission
February 18, 2020
Filed DBR

CANCELLED BY ORDER U-18092
REMOVED BY DW
DATE 11-02-20

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Availability of Service

Available to customers having interruptible demands of 1,000 kW or greater, who contract for Standard Service under one of the Company's interruptible service options. The Company reserves the right to limit the total contract capacity for all customers served under this tariff to 50,000 kW.

Conditions of Service

The Company will offer eligible customers the opportunity to receive service under options which provide for mandatory (capacity) interruptions and discretionary (energy) interruptions pursuant to a contract agreed to by the Company and the Customer.

For mandatory (capacity) interruptions, the minimum interruption requirement shall be the minimum required under the PJM Interconnection, LLC (PJM) Emergency Load Response Program for capacity purposes, or any successor thereto. The minimum compensation for mandatory (capacity) interruptions shall be 80% of the applicable PJM Reliability Pricing Model ("RPM") clearing price.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Company reserves the right to test and verify the customer's ability to curtail.

Rate

Charges for service under this schedule will be set forth in the written agreement between the Company and the Customer and will reflect a discount from the firm service rates otherwise available to the Customer.

Contract Terms

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

(Continued on Sheet No. D-78.00)

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CANCELLED BY ORDER U-18353, U-21036
REMOVED BY DW
DATE 05-18-21

Michigan Public Service Commission
February 18, 2020
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Availability of Service

In order to encourage economic development in the Company's service area, limited-term credits for incremental billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this Rider prior to the effective date of the Order in I&M's next general rate case.

Service under this Rider is intended for customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation. This Rider is available to commercial and industrial customers taking service from the Company under Tariffs G.S., L.G.S. or L.P. who meet the following requirements:

- (1) A new customer must have a billing demand of 300 kW or more. An existing customer must increase billing demand by 300 kW or more over the maximum billing demand during the 12 months prior to the date of the application by the customer for service under this Rider (Base Maximum Billing Demand). The Base Maximum Billing Demand for new customers is zero (0).
- (2) The customer must apply for and receive economic development assistance from State or local government or other public agency.
- (3) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service due to poor operating economics.

Availability is limited to customers on a first-come, first-served basis for loads aggregating 50 MW.

Terms and Conditions

- (1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.
- (2) For new customers, billing demands for which credits will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Contract under this Rider. Relocation of the delivery point of the Company's service does not qualify as a new service location.

(Continued To Sheet D-84.00)

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CANCELLED BY ORDER	U-20900
REMOVED BY	DW
DATE	02-01-21

Michigan Public Service Commission
December 3, 2020
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Availability of Service

In order to encourage economic development in the Company's service area, limited-term credits for incremental billing demands described herein are offered to qualifying new and existing retail customers who make application for service under this Rider prior to January 1, 2021.

Service under this Rider is intended for customers whose operations, by their nature, will promote sustained economic development based on plant and facilities investment and job creation. This Rider is available to commercial and industrial customers taking service from the Company under Tariffs G.S., L.G.S. or L.P. who meet the following requirements:

- (1) A new customer must have a billing demand of 300 kW or more. An existing customer must increase billing demand by 300 kW or more over the maximum billing demand during the 12 months prior to the date of the application by the customer for service under this Rider (Base Maximum Billing Demand). The Base Maximum Billing Demand for new customers is zero (0).
- (2) The customer must apply for and receive economic development assistance from State or local government or other public agency.
- (3) The customer must demonstrate to the Company's satisfaction that, absent the availability of this Rider, the qualifying new or increased demand would be located outside of the Company's service territory or would not be placed in service due to poor operating economics.

Availability is limited to customers on a first-come, first-served basis for loads aggregating 50 MW.

Terms and Conditions

- (1) To receive service under this Rider, the customer shall make written application to the Company with sufficient information contained therein to determine the customer's eligibility for service.
- (2) For new customers, billing demands for which credits will be applicable under this Rider shall be for service at a new service location and not merely the result of a change of ownership. However, if a change in ownership occurs after the customer enters into a Contract for service under this Rider, the successor customer may be allowed to fulfill the balance of the Contract under this Rider. Relocation of the delivery point of the Company's service does not qualify as a new service location.

(Continued To Sheet D-84.00)

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(Continued From Sheet No. D-83.00)

- (3) For existing customers, billing demands for which credits will be applicable under this Rider shall be the result of an increase in business activity and not merely the result of resumption of normal operations following a force majeure, strike, equipment failure, renovation or refurbishment, or other such abnormal operating condition. In the event that such an occurrence has taken place during the 12-month period prior to the date of the application by the customer for service under this Rider, the monthly billing demands during the 12-month period shall be adjusted as appropriate to eliminate the effects of such occurrence in the determination of the Base Maximum Billing Demand.
- (4) All billing credits offered under this Rider shall terminate no later than December 31, 2026.
- (5) The existing local facilities of the Company must be deemed adequate, in the judgment of the Company, to supply the new or expanded electrical capacity requirements of the customer. If construction of new or expanded local facilities by the Company are required, the customer may be required to make a contribution-in-aid of construction for the installed cost of such facilities pursuant to the provisions of Item 12, B and / or 13, C of the Company's Terms and Conditions of Standard Service.

Determination of Monthly Billing Credit

The qualifying incremental billing demand shall be determined as the amount by which the billing demand, as determined according to the applicable tariff for the current billing period, exceeds the Base Maximum Billing Demand, multiplied by the current billing period load factor percentage.

The monthly billing credit under this Rider shall be the product of the qualifying incremental billing demand as calculated above and the applicable Billing Credit rate. The monthly billing credit shall be zero if the minimum 300 kW increase over the Base Maximum Billing Demand is not attained that month. Eligible customers taking service under OAD tariffs will use the OAD Billing Credit rate.

The monthly billing credit shall not reduce the customer's bill below the monthly minimum charge as specified in the applicable tariff.

Selection of Credit Option

Customers meeting all availability and terms and conditions above shall contract for service for a period of eight (8) years under one of the three Credit Options shown below. The Credit Option chosen by the customer shall be specified in the contract for service under this Rider.

(Continued To Sheet D-85.00)

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CANCELLED BY ORDER U-20902
REMOVED BY DW
DATE 12-03-20

Michigan Public Service Commission
February 18, 2020
Filed DBR

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(Continued From Sheet No. D-84.00)

1 - Inclining	1 st through 12 th	\$7.80	1.95
	13 th through 24 th	\$10.20	2.55
	25 th through 36 th	\$12.00	3.00
	37 th through 48 th	\$13.80	3.45
	49 th through 60 th	\$16.20	4.05
2 - Levelized	1 st through 12 th	\$12.00	\$3.00
	13 th through 24 th	\$12.00	\$3.00
	25 th through 36 th	\$12.00	\$3.00
	37 th through 48 th	\$12.00	\$3.00
	49 th through 60 th	\$12.00	\$3.00
3 - Declining	1 st through 12 th	\$16.20	4.05
	13 th through 24 th	\$13.80	3.45
	25 th through 36 th	\$12.00	3.00
	37 th through 48 th	\$10.20	2.55
	49 th through 60 th	\$7.80	1.95

The appropriate Billing Credit rate based upon the customer-selected Credit Option shall be applicable over a period of 60 consecutive billing months beginning with the first such month following the end of the start-up period. The start-up period shall commence with the effective date of the contract for service under this Rider and shall terminate by mutual agreement between the Company and the customer.

The start-up period shall not exceed 12 months. At the sole discretion of the Company, the start-up period may be extended up to 12 additional months.

Terms of Contract

A contract for service under this Rider and for service under the appropriate tariff, shall be executed by the customer and the Company for the time period which includes the start-up period and the minimum eight-year period immediately following the end of the start-up period with the monthly Billing Credits being available for a maximum period of five (5) years. The contract shall specify the Base Maximum Billing Demand, the anticipated total demand, the Credit Option and related provisions to be applicable under this Rider, and the effective date for the contract.

(Continued To Sheet D-86.00)

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Michigan Public Service
 Commission
 February 18, 2020
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CANCELLED
 BY ORDER U-20900
 REMOVED BY DW
 DATE 02-01-21

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Availability of Service

This program provides customers the opportunity to participate in voluntary green pricing options in accordance with 2008 PA 295 Subpart B Sec. 61

is available on a voluntary basis to metered customers who are in good standing, taking Standard Service from the Company who desire to purchase renewable energy certificates (RECs) sourced from the Company's solar and wind renewable generation resources approved in its Renewable Energy Plan (REP).

is available to customers taking metered service under the Company's LP and CS-IRP tariffs, or multiple GS and / or LGS tariff accounts with common ownership under a single parent company that can aggregate multiple accounts to exceed 1,000 kW monthly peak demand over a 12-month average.

Conditions of Service

Customers who wish to attribute a specific portion of their service to renewable electricity may under the Standard Program option, purchase RECs each month as a percentage of their monthly kWh usage in 10% increments. Customers who purchase RECs through the IM Green Program have the right to claim the renewable energy generation and associated emission footprint reduction.

Upon receipt of a request from the Customer for service under the Bring Your Own Contract option, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based on the offer provided to the Customer by the Company, the Company will request Commission approval of the written contract. The contract shall provide full disclosure of all rates, terms and conditions of service under this tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Company will retire the RECs associated with the energy purchased by participating customers on an annual basis upon receipt of payment from the customer. All revenue collected by the Company pursuant to the IM Green Standard Program option will be reconciled annually through the Company's REP. Revenues received, excluding the portion collected for program management and administrative costs, will be credited as an offset to the costs included in the Renewable Energy Surcharge (RES) for all customers.

Customers subscribing to 50% or more of their monthly usage under the IM Green Program will have the current Renewable Energy Surcharge removed from their billing statement.

(Cont'd on Sheet No. D-88.00)

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Michigan Public Service
Commission
September 16, 2020
Filed by: DW

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CANCELLED
BY ORDER U-18353
REMOVED BY DW
DATE 01-24-24

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Availability of Service

The Voluntary Green Pricing Program (VGP or Rider) is available on a voluntary basis to customers in good standing, taking Standard Service from the Company who desire to have a greater portion of their monthly electric usage attributed to renewable energy resources. Renewable energy available under the VGP will be sourced from Company's solar and wind renewable resources approved in its Renewable Energy Plan (REP).

Conditions of Service

Customers enrolling into the VGP shall choose the percentage of their electric usage, in 10% increments, to be attributed to renewable resources, at a level beyond the renewable energy all customers receive from the Company's generation fleet.

Participating customers that elect to receive at least 50% of the customer's average monthly electricity consumption through the VGP are exempt from paying surcharges for incremental costs of compliance under the Company's REP. Participating customers that elect to receive less than 50% of the customer's average monthly electricity consumption through the VGP will be responsible for the full applicable charges under the VGP and for the incremental costs of compliance under the REP.

The VGP surcharge is designed to recover cost to develop, construct, operate and maintain the subscribed level of renewable resources in addition to the related VGP program management and marketing costs.

Monthly Rate

In addition to the monthly charges determined according to the Company's Standard Service rate schedule, under which the customer takes service, customers taking service under the VGP will be subject to the VGP surcharge for the energy the customer agrees to purchase pursuant to this Rider. The surcharge is a per kWh charge which recovers all costs associated with the renewable energy being provided pursuant to this Rider and program management and marketing costs. The VGP surcharge is \$0.0247 per kWh.

The Company will revise the VGP surcharge on a biennial basis beginning in October, 2019, or more frequent as appropriate.

Customers subscribing to 50% or more of their monthly usage under the VGP will have the current Renewable Energy Surcharge removed from their billing statement.

(Continued on Sheet No. D-88.00)

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Michigan Public Service
Commission
February 18, 2020
Filed DBR

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CANCELLED
BY ORDER U-18353
REMOVED BY DW
DATE 09-16-20

**VOLUNTARY GREEN PRICING PROGRAM
IM GREEN PROGRAM**

(Cont'd from Sheet No. D-87.00)

Monthly Rate

Standard Program option

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following surcharge rate for the renewable energy purchase and receive the following credit, based on the customer's elected participation level. The customer can elect a percentage of monthly usage, in 10% increments, to be dedicated to the IM Green Standard Program option. The surcharge and credit will be applied to the customer's bill as a separate line item. The surcharge is a per kWh charge which recovers all costs associated with the renewable energy being provided pursuant to this tariff and program management and administrative costs. The credit is a per kWh credit based on the MPSC Transfer Price Schedule approved by the Commission in Case No. U-15800.

IM Green Surcharge: \$0.01877 for each kWh
IM Green Credit: \$0.01521 for each kWh

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The Company will submit a biennial ex-parte' filing with the Commission beginning in October 2023, to update the IM Green credit based on the associated MPSC Transfer Price Schedule rate effective for the subsequent year.

Bring Your Own Contract option

Charges for service under the Bring Your Own Contract option of this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a combination of the firm service rates otherwise available to the Customer and the cost of the renewable energy resource being directly contracted for by the Customer.

(Cont'd on Sheet No. D-88.10)

**ISSUED APRIL 28, 2022
STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-18353

REMOVED BY DW
DATE 01-24-24

Michigan Public Service
Commission
April 29, 2022
Filed by: MT

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF MAY 2022**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED APRIL 25, 2022
IN CASE NO. U-18353**

**VOLUNTARY GREEN PRICING PROGRAM
IM GREEN PROGRAM**

(Cont'd from Sheet No. D-87.00)

Monthly Rate

Standard Program option

In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following surcharge rate for the renewable energy purchase and receive the following credit, based on the customer's elected participation level. The customer can elect a percentage of monthly usage, in 10% increments, to be dedicated to the IM Green Standard Program option. The surcharge and credit will be applied to the customer's bill as a separate line item. The surcharge is a per kWh charge which recovers all costs associated with the renewable energy being provided pursuant to this tariff and program management and administrative costs. The credit is a per kWh credit based on the MPSC Transfer Price Schedule approved by the Commission in Case No. U-15800.

IM Green Surcharge: \$0.02415 for each kWh
IM Green Credit: \$0.01633 for each kWh

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The Company will submit an ex-parte' filing with the Commission in November each year, to update the IM Green credit based on the associated MPSC Transfer Price Schedule rate effective for the subsequent year.

Bring Your Own Contract option

Charges for service under the Bring Your Own Contract option of this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a combination of the firm service rates otherwise available to the Customer and the cost of the renewable energy resource being directly contracted for by the Customer.

(Cont'd on Sheet No. D-88.10)

**ISSUED MAY 14, 2021
TOBY L. THOMAS
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-18353
REMOVED BY MT
DATE 04-29-22

Michigan Public Service
Commission
May 18, 2021
Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF JUNE 2021**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED MAY 13, 2021
IN CASE NO. U-18353**

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Monthly Rate

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In addition to the monthly charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following surcharge rate for the renewable energy purchase and receive the following credit, based on the customer's elected participation level. The customer can elect a percentage of monthly usage, in 10% increments, to be dedicated to the IM Green Standard Program option. The surcharge and credit will be applied to the customer's bill as a separate line item. The surcharge is a per kWh charge which recovers all costs associated with the renewable energy being provided pursuant to this tariff and program management and administrative costs. The credit is a per kWh credit based on the MPSC Transfer Price Schedule approved by the Commission in Case No. U-15800.

IM Green Surcharge: \$0.02415 for each kWh
IM Green Credit: \$0.0178 for each kWh

The Company will submit an ex-parte' filing with the Commission in November each year, to update the IM Green credit based on the associated MPSC Transfer Price Schedule rate effective for the subsequent year.

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Charges for service under the Bring Your Own Contract option of this Tariff will be set forth in the written agreement between the Company and the Customer and will reflect a combination of the firm service rates otherwise available to the Customer and the cost of the renewable energy resource being directly contracted for by the Customer.

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(Cont'd on Sheet No. D-88.10)

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Michigan Public Service
Commission
September 16, 2020
Filed by: DW

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CANCELLED
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ORDER U-18353, U-21036
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(Continued from Sheet No. D-87.00)

Terms of Service

This is a voluntary program. Eligible customers may participate by applying to the Company to add the VGP to the Standard Service tariff under which they are currently served. Once approved, service will begin as soon as practical at one of the customer's regular scheduled meter reading dates. Customers must continue receiving service under this Rider for a minimum of 3 consecutive months, after which Customers or the Company may terminate service under the VGP program by providing at least thirty (30) days' notice to the other party.

Special Terms and Conditions

Renewable energy available under the VGP will be sourced from Company's solar and wind renewable resources approved in its REP by the Commission's Order in Case No. U-17794, and future approved REPs.

Renewable Energy Certificates (REC) resulting from the generation of the energy purchased through the VGP shall be retired by the Company on the participants' behalf. These RECs will be ineligible to be used by the Company to comply with Public Act 295 of 2008, the Michigan Clean, Renewable, and Efficient Energy Act, or similar act or law.

All revenue collected by the Company pursuant to the VGP program will be reconciled annually through the Company's REP. Revenues received from the VGP surcharge, excluding the portion collected for program management and marketing costs, will be credited as an offset to the costs included in the Renewable Energy Surcharge (RES) for all customers.

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Michigan Public Service
Commission
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Term

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This is a voluntary program.

Customers eligible for this program may participate by applying to the Company for service under this tariff. Once approved for service under this tariff, service will begin within a minimum of fifteen (15) days of the customer's regular scheduled meter reading date. Customers under the Standard Program option must continue receiving service under this tariff for a minimum of three (3) consecutive months, after which Customers under the Standard Program Option may terminate service under this tariff by notifying the Company with at least thirty (30) day notice prior to the customer's regular scheduled meter reading date.

Under the Bring Your Own Contract option, the term of the agreement will be determined in the written agreement between the Company and the Customer.

Confidentiality

All terms and conditions of any written contract under this schedule shall be protected from disclosure as confidential, proprietary trade secrets if either the Customer or the Company requests a Commission determination of confidentiality, and the Commission finds that the party requesting such protection has shown good cause for protecting the terms and conditions of the contract.

Special Terms and Conditions.

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RECs resulting from the generation of the energy purchased through this tariff will be ineligible to be used by the Company to comply with Public Act 295 of 2008, the Michigan Clean, Renewable and Efficient Energy Act, or similar act or law.

This program is subject to the Company's Terms and Conditions of Service and all provisions of the standard rate schedule under which the customer takes service, including all payment provisions.

Service under this program provides for the generation of renewable energy by the Company, but not for actual physical delivery to customers receiving service under this tariff.

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Availability of Service

Available on a voluntary basis for customers receiving residential electric service who desire to participate in a state-of-the art energy management program.

For non-owner occupied multi-family dwellings, the Company may require property owner authorization for customers to install the required smart, WiFi enabled load control equipment and, if necessary, auxiliary communicating devices such as remote sensors or additional control devices. Customers will not be eligible for this rider if the property owner does not allow installation of such equipment.

Program Description

To participate, customers, or their authorized agents, must install program compliant smart, WiFi enabled load control equipment, connect that equipment to their home WiFi broadband internet connection, and maintain that connection for the duration of the program. Also, if necessary, the customer must install any program required auxiliary communicating devices to further facilitate the program's management and control of certain customer owned loads. All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program. Customer load control equipment must comply with the Company's approved list of devices. Initially, the Company will determine and provide a program smart, WiFi thermostat compliant list, but as technology, device capability, and the program's energy management platform evolves, the Company may allow and provide for additional approved devices, where the program is eventually anticipated to accommodate a Bring Your Own Device (BYOD) energy management capability.

The Company will utilize an energy management software platform that will operate and control customer load control devices to reduce and optimize customer's energy use. The Company's energy management platform will operate to optimize energy use through load shaping to achieve optimum and efficient customer use of electricity.

Program energy management activities can occur during peak and non-peak periods determined at the sole discretion of the Company. The Company will utilize a continuous load shaping strategy where energy management activities undertaken through this program will occur within customer-selected home temperature threshold set points to minimize customer comfort impact. However, other energy management strategies may be employed and evaluated to determine the strategy that optimizes energy reduction without affecting customer comfort within the pre-determined customer preference set points. Energy management activities will focus on control of the central electric cooling/heat pump unit(s) during any month of the year.

Peak period energy management events shall curtail customer load based on system need, at the sole discretion of the Company, during the months of May through September and shall not exceed 15 events per year with no single event lasting more than six (6) consecutive hours and no more than one event per day.

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Availability of Service

Available on a voluntary basis to customers taking firm service from the Company under Tariffs GS, GS-TOD, GS-TOD2, LGS, LP, MS, WSS, or EHS who have the ability to reduce consumption under the provisions of this rider. The Company's Work Energy Management (WEM) program provides participating customers an opportunity to voluntarily respond to locational marginal prices (LMP) by reducing consumption and receiving payment for such reduction during those times when LMP prices are high.

For non-owner occupied commercial and industrial buildings, the Company may require customers to obtain permission from the building owner to install the required load control equipment and, if necessary, auxiliary communicating devices such as remote sensors or additional control devices. Customers will not be eligible for this rider if the owner does not allow installation of such equipment or does not agree to program terms and requirements through a contractual agreement.

Customers participating in this rider are not eligible for enrollment in any other Company or PJM Interconnection, L.L.C. RTO (PJM) demand response program.

Conditions of Service

- (1) The Company reserves the right to make changes to this rider in order to continue effective program operation.
- (2) An interval meter is required. The Company will provide this meter as part of the program to qualifying participants.
- (3) The Company will inform the participant regarding the communication process and timing required to participate in this program and rider. The customer is ultimately responsible for receiving and acting upon notifications as part of this program and rider.
- (4) Participants shall not receive credit for any curtailment periods to the extent that the customer's program managed load is already reduced due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment force majeure, strike, economic conditions, or any event other than the Company's program that causes the customer's energy consumption to fall outside of that considered normal operating conditions.

Program Description

To participate, customers, or their authorized agents, must allow the Company and its authorized agents to install program compliant load control equipment, connect that equipment to Company owned communication equipment, and maintain both the load control equipment and associated communication equipment connections for the duration of the program. Also, if necessary, the customer must allow the Company to install any program required auxiliary communicating devices to further facilitate the program's management and control of certain customer loads and/or customer sited electric power supply equipment as deemed necessary and appropriate for program operation. The program will initially, but not exclusively, focus on the customer's end-use lighting and

(Cont'd on Sheet No. D-102.00)

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Customer Baseline Load Calculation

The Company will utilize the energy management platform data and Company billing system data to determine a Customer Baseline Load (CBL) for each hour corresponding to each curtailment event hour in order to determine the amount of energy reduced for Energy Management Credit purposes. The CBL shall accurately reflect the customer's normal consumption profile, to the extent possible. The Company will provide to each WEM program customer how the CBL is determined.

Special Terms and Conditions

This rider is subject to the Company's Terms and Conditions of Service and all provisions of the tariff under which the customer takes service, including all payment provisions.

The Company shall not be required to offer the program to customers when the Company and its authorized agent cannot maintain the required functionality of the load control equipment, or if the continued operation of the program cannot be justified for reasons such as: customer preference, electric power market conditions, technological functionality and limitations, safety concerns, or abnormal customer premise conditions, including vacation or other limited occupancy residences.

The Company and its authorized agents shall be permitted access to the customer's premises during normal business hours to confirm installation and connectivity of the load control device(s). In the event the Company requires access to load control device(s), and the customer does not provide such access within 30 days of the request, the Company may discontinue the Energy Management Credit until such time as the Company is able to gain the required access. The Company shall not be responsible for the repair, maintenance or replacement of any customer-owned equipment.

The Company will collect data during the course of this energy management and control program. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

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Distributed Generation Rider

The combination of the customer's retail rate schedule and this rider (Rider) constitutes the cost-based distributed generation (DG) tariff pursuant to Public Act 341 of 2016 Section (6)(a)(14). The customer is billed according to their retail rate schedule for all Inflow and receives a credit in dollars, rather than kWh, based on the Outflow Credit provision shown on the Rider.

The credit for outflow during the billing month is applied to the total monthly bill. Any unused outflow bill credit is added to any unused bill credit from previous months and carried forward to the next month. The utility will not issue a check for unused bill credit unless the customer leaves the DG program.

DISTRIBUTED GENERATION PROGRAM

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14), and the Commission in Case No. U-20359.
- B. Distributed Generation Definitions

- (1) A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope I.A located on the customer's premises and metered at a single point of contact.
- (2) A Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
- (3) A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
- (4) Eligible Electric Generator- a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
 - a. For a renewable energy system, 150 kW of aggregate generation at a single site
 - b. For a methane digester, 550 kW of aggregate generation at a single site
- (5) Inflow - the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.

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Distributed Generation Rider

The combination of the customer's retail rate schedule and this rider (Rider) constitutes the cost-based distributed generation (DG) tariff pursuant to Public Act 341 of 2016 Section (6)(a)(14). The customer is billed according to their retail rate schedule for all Inflow and receives a credit in dollars, rather than kWh, based on the Outflow Credit provision shown on the Rider.

The credit for outflow during the billing month is applied to the total monthly bill less the monthly customer charge. The customer will always pay the monthly customer charge. Any unused outflow bill credit is added to any unused bill credit from previous months and carried forward to the next month. The utility will not issue a check for unused bill credit unless the customer leaves the DG program.

DISTRIBUTED GENERATION PROGRAM

A. The Distributed Generation Program is offered as authorized by 2008 PA 295, as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6) (a) (14), and the Commission in Case No. U-20359.

B. Distributed Generation Definitions

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- (3) A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
- (4) Eligible Electric Generator- a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
 - a. For a renewable energy system, 150 kW of aggregate generation at a single site
 - b. For a methane digester, 550 kW of aggregate generation at a single site
- (5) Inflow - the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.

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The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy net metering and DG program size is equal to 1.0% of the Company's average in-state peak load for Full-Service customers during the previous 5 calendar years. Within the Program capacity, 0.5% is reserved for Category 1 Distributed Generation customers, 0.25% is reserved for Category 2 Distributed Generation customers and 0.25% is reserved for Category 3 Distributed Generation customers. The Company shall notify the Commission upon the Program reaching capacity in any Category. If an existing customer who participates in either Rider NMS-1 or Rider NMS-2 increases their aggregate generation on or after February 1, 2020, then all generation on site will be subject to the terms and conditions of this rider.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule CI I.B, Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

E. Customer Billing on Inflow - Category 1, 2 and 3 Customers

- (1) Full Service Customers
The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.
- (2) Retail Open Access Customers
The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

F. Customer Billing - Outflow Credit

The customer will be credited on outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused outflow credit from previous months will be applied to the current billing month, if applicable. Outflow credit is non-transferable.

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The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy net metering and DG program size is equal to 1.0% of the Company's average in-state peak load for Full-Service customers during the previous 5 calendar years. Within the Program capacity, 0.5% is reserved for Category 1 Distributed Generation customers, 0.25% is reserved for Category 2 Distributed Generation customers and 0.25% is reserved for Category 3 Distributed Generation customers. The Company shall notify the Commission upon the Program reaching capacity in any Category. If an existing customer who participates in either Rider NMS-1 or Rider NMS-2 increases their aggregate generation on or after February 1, 2020, then all generation on site will be subject to the terms and conditions of this rider.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule CI I.B, Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

E. Customer Billing on Inflow - Category 1, 2 and 3 Customers

- (1) Full Service Customers

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.
- (2) Retail Open Access Customers

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

F. Customer Billing - Outflow Credit

The customer will be credited on outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset charges on that bill. The credit shall not offset the customer service charge. Any excess credit not used will be carried forward to subsequent billing periods. Unused outflow credit from previous months will be applied to the current billing month, if applicable. Outflow credit is non-transferable.

(Continued on Sheet D-108.00)

Michigan Public Service
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Commission-approved surcharges and riders applicable to Standard Service customers only:

Power Supply Charges Applicable to Standard Service Customers	Sheet No.
Power Supply Cost Recovery Factor	D-115.00
Rate Realignment Surcharge/Credit	D-117.00
Renewable Energy Surcharge	D-120.00
Phase-in Rate Adjustment Credit Rider	D-123.00

Commission-approved surcharges and riders applicable to Standard Service and Open Access Distribution Service customers:

Delivery Charges Applicable to Standard Service and Open Access Distribution Service customers	Sheet No.
Energy Waste Reduction Surcharge	D-118.00
Nuclear Decommissioning Surcharge	D-119.00
Net Lost Revenue Tracker Surcharge	D-121.00
Low-Income Energy Assistance Fund Surcharge	D-122.00

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Not less than once a year and not later than 90 days after the end of the 12-month period covered by the Company's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be commenced to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under the Company's most recent power supply cost recovery plan, among other things. The Company shall be required to refund to customers, or to credit to customers' bills any net amount, plus interest, determined to have been recovered which is in excess of the amounts properly expensed by the Company for power supply. The Company shall recover from customers any net amount, plus interest, by which the amount determined to have been recovered over the period covered was less than the amount determined to have been properly expensed by the Company for power supply.

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission:

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan - Dec 2019	33.14	37.71	(4.57)
Jan 2020	35.61	37.71	(2.10)
Feb - Dec 2020	35.61	38.56	(2.95)
Jan - Dec 2021	41.41	38.56	2.85

N

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9):

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan - Dec 2022	44.79	38.56	6.23
Jan - Dec 2023	43.64	38.56	5.08

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(Continued from Sheet No. D-115.00)

Not less than once a year and not later than 90 days after the end of the 12-month period covered by the Company's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be commenced to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under the Company's most recent power supply cost recovery plan, among other things. The Company shall be required to refund to customers, or to credit to customers' bills any net amount, plus interest, determined to have been recovered which is in excess of the amounts properly expensed by the Company for power supply. The Company shall recover from customers any net amount, plus interest, by which the amount determined to have been recovered over the period covered was less than the amount determined to have been properly expensed by the Company for power supply.

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission:

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
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Jan 2020	35.61	37.71	(2.10)
Feb - Dec 2020	35.61	38.56	(2.95)
Jan - Dec 2021	41.41	38.56	2.85

N

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9):

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan - Dec 2021	41.41	38.56	2.85
Jan - Dec 2022	44.79	38.56	6.23

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 Filed by: DW

(Continued from Sheet No. D-115.00)

Not less than once a year and not later than 90 days after the end of the 12-month period covered by the Company's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be commenced to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under the Company's most recent power supply cost recovery plan, among other things. The Company shall be required to refund to customers, or to credit to customers' bills any net amount, plus interest, determined to have been recovered which is in excess of the amounts properly expensed by the Company for power supply. The Company shall recover from customers any net amount, plus interest, by which the amount determined to have been recovered over the period covered was less than the amount determined to have been properly expensed by the Company for power supply.

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission:

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan - Dec 2019	33.14	37.71	(4.57)

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Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9):

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
Jan – Dec 2019	33.14	37.71	(4.57)
Jan 2020	35.61	37.71	(2.10)
Feb – Dec 2020	35.61	38.56	(2.95)
Jan – Dec 2021	41.41	38.56	2.85

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CANCELLED BY ORDER U-21052
REMOVED BY DW
DATE 12-14-21

Michigan Public Service Commission
December 17, 2020
Filed by: DW

(Continued from Sheet No. D-115.00)

Not less than once a year and not later than 90 days after the end of the 12-month period covered by the Company's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be commenced to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates as established by the Commission under the Company's most recent power supply cost recovery plan, among other things. The Company shall be required to refund to customers, or to credit to customers' bills any net amount, plus interest, determined to have been recovered which is in excess of the amounts properly expensed by the Company for power supply. The Company shall recover from customers any net amount, plus interest, by which the amount determined to have been recovered over the period covered was less than the amount determined to have been properly expensed by the Company for power supply.

Maximum allowable Power Supply Cost Recovery Factors approved by the Commission:

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
May - Dec 2018	41.74	37.71	4.03
Jan - Dec 2019	33.14	37.71	(4.57)

Should the Company apply a lesser factor than the above, or if the factor is later revised pursuant to Commission Orders or 1982 PA 304, the Company will notify the Commission if necessary and file a revision to the above list.

Actual Power Supply Cost Recovery factors billed pursuant to 1982 PA 304, Section 6j(9):

(1)	(2)	(3)	(4)
Billing Month	Total PSCR Costs (Mills/kWh)	PSCR Costs In Base Rates (Mills/kWh)	PSCR Factor Charge/(Credit) (Mills/kWh)
			(Col. 2 - Col. 3)
May - Oct 2018	41.74	37.71	4.03
Nov - Dec 2018	33.14	37.71	(4.57)
Jan - Dec 2019	33.14	37.71	(4.57)
Jan 2020	35.61	37.71	(2.10)
Feb - Dec 2020	35.61	38.56	(2.95)

RATE REALIGNMENT SURCHARGE/CREDIT

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Rate Realignment Surcharge/Credit charge per kWh as follows:

Tariff	Year 4
	(¢/kWh)
RS, RS-TOD, RS-OPES, RS-PEV, RS-SC, and RS-TOD2	0.0042
GS, GS-TOD, GS-PEV and GS-TOD 2	0.0038
LGS	0.0026
LP and CS-IRP	0.0023
MS	0.0038
WSS	0.0025
EHS	0.0037
IS	(1.1712)
OSL	0.0081
SLS, SLC, ECLS and SLCM	0.0048

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**ISSUED JANUARY 5, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
January 11, 2023
Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF FEBRUARY 2023**

CANCELLED
BY ORDER U-20359
REMOVED BY DW
DATE 01-24-24

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED JANUARY 23, 2020
IN CASE NO. U-20359**

RATE REALIGNMENT SURCHARGE/CREDIT

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Rate Realignment Surcharge/Credit charge per kWh as follows:

Tariff	Year 3
	(¢/kWh)
RS, RS-TOD, RS-OPES, RS-PEV, RS-SC, and RS-TOD2	0.0112
GS, GS-TOD, GS-PEV and GS-TOD 2	0.0101
LGS	0.0071
LP and CS-IRP	0.0061
MS	0.0101
WSS	0.0068
EHS	0.0099
IS	(3.1492)
OSL	0.0218
SLS, SLC, ECLS and SLCM	0.0129

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**ISSUED JANUARY 5, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-20359
REMOVED BY DW
DATE 01-11-23

Michigan Public Service
Commission
January 12, 2022
Filed by: MT

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF FEBRUARY 2022**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED JANUARY 23, 2020
IN CASE NO. U-20359**

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All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Rate Realignment Surcharge/Credit charge per kWh as follows:

	(¢/kWh)
RS, RS-TOD, RS-OPES, RS-PEV, RS-SC, and RS-TOD2	0.0176
GS, GS-TOD, GS-PEV and GS-TOD 2	0.0158
LGS	0.0111
LP and CS-IRP	0.0095
MS	0.0158
WSS	0.0106
EHS	0.0156
IS	(4.9473)
OSL	0.0342
SLS, SLC, ECLS and SLCM	0.0203

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Michigan Public Service
Commission
January 20, 2021
Filed by: DW

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CANCELLED
BY ORDER U-20359
REMOVED BY MT
DATE 01-12-22

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All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Rate Realignment Surcharge/Credit charge per kWh as follows:

	(¢/kWh)
RS, RS-TOD, RS-OPES, RS-PEV, RS-SC, and RS-TOD2	0.0234
GS, GS-TOD, GS-PEV and GS-TOD 2	0.0210
LGS	0.0147
LP and CS-IRP	0.0126
MS	0.0211
WSS	0.0141
EHS	0.0208
IS	(6.5820)
OSL	0.0455
SLS, SLC, ECLS and SLCM	0.0270

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CANCELLED BY ORDER U-20359
REMOVED BY DW
DATE 01-20-21

Michigan Public Service Commission
February 18, 2020
Filed DBR

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**SURCHARGE RIDER EWR
(ENERGY WASTE REDUCTION SURCHARGE RIDER)**

Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	0.161	
GS, GS TOD, GS-TOD2		4.45
GS (UNMETERED)	0.156	
LGS		380.39
LP		380.39
MS		4.45
WSS		4.45
CS-IRP		380.39
RTP		380.39
EHS		4.45
IS		4.45
OSL (UNMETERED)	0.156	
SLS, SLC AND ECLS (UNMETERED)	0.156	
SLCM		4.45

**ISSUED OCTOBER 19, 2023
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
October 24, 2023
Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF JANUARY 2024**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED SEPTEMBER 28, 2023
IN CASE NO. U-21314**

CANCELLED
BY ORDER U-21323
REMOVED BY DW
DATE 02-27-24

**SURCHARGE RIDER EWR
(ENERGY WASTE REDUCTION SURCHARGE RIDER)**

Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	(0.043)	
GS, GS TOD, GS-TOD2		(0.64)
GS (UNMETERED)	(0.037)	
LGS		(80.44)
LP		(80.44)
MS		(0.64)
WSS		(0.64)
CS-IRP		(80.44)
RTP		(80.44)
EHS		(0.64)
IS		(0.64)
OSL (UNMETERED)	(0.037)	
SLS, SLC AND ECLS (UNMETERED)	(0.037)	
SLCM		(0.64)

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**ISSUED OCTOBER 20, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

Michigan Public Service
Commission
October 25, 2022
Filed by: MT

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF JANUARY 2023**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED OCTOBER 5, 2022
IN CASE NO. U-21207**

CANCELLED
BY
ORDER U-21314

REMOVED BY DW
DATE 10-24-23

**SURCHARGE RIDER EWR
 (ENERGY WASTE REDUCTION SURCHARGE RIDER)**

Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	(0.017)	
GS, GS TOD, GS-TOD2		(0.06)
GS (UNMETERED)	(0.111)	
LGS		(42.99)
LP		(42.99)
MS		(0.06)
WSS		(0.06)
CS-IRP		(42.99)
RTP		(42.99)
EHS		(0.06)
IS		(0.06)
OSL (UNMETERED)	(0.111)	
SLS, SLC AND ECLS (UNMETERED)	(0.111)	
SLCM		(0.06)

**ISSUED AUGUST 22, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

CANCELLED
 BY ORDER U-21207
 REMOVED BY MT
 DATE 10-25-22

Michigan Public Service
 Commission
August 24, 2022
 Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
 WITH THE BILLING MONTH OF SEPTEMBER 2022**

**ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMMISSION
 DATED AUGUST 11, 2022
 IN CASE NO. U-20877**

**SURCHARGE RIDER EWR
(ENERGY WASTE REDUCTION SURCHARGE RIDER)**

Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	(0.078)	
GS, GS TOD, GS-TOD2		(1.82)
GS (UNMETERED)	(0.165)	
LGS		(72.97)
LP		(72.97)
MS		(1.82)
WSS		(1.82)
CS-IRP		(72.97)
RTP		(72.97)
EHS		(1.82)
IS		(1.82)
OSL (UNMETERED)	(0.165)	
SLS, SLC AND ECLS (UNMETERED)	(0.165)	
SLCM		(1.82)

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**ISSUED MARCH 23, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-20877
REMOVED BY DW
DATE 08-24-22

Michigan Public Service
Commission
March 29, 2022
Filed by: MT

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF APRIL 2022**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED MARCH 17, 2022
IN CASE NO. U-20867**

**SURCHARGE RIDER EWR
 (ENERGY WASTE REDUCTION SURCHARGE RIDER)**

Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	.111	
GS, GS TOD, GS-TOD2		1.93
GS (UNMETERED)	.053	
LGS		238.39
LP		238.39
MS		1.93
WSS		1.93
CS-IRP		238.39
RTP		238.39
EHS		1.93
IS		1.93
OSL (UNMETERED)	.053	
SLS, SLC AND ECLS (UNMETERED)	.053	
SLCM		1.93

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**ISSUED FEBRUARY 23, 2021
 BY TOBY L. THOMAS
 PRESIDENT
 FORT WAYNE, INDIANA**

Michigan Public Service
 Commission
 February 23, 2021
 Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
 WITH THE BILLING MONTH OF MARCH 2021**

**ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMMISSION
 DATED FEBRUARY 18, 2021
 IN CASE NO. U-20704**

CANCELLED
 BY ORDER U-20867
 REMOVED BY MT
 DATE 03-29-22

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Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

Delivery service charges on all customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

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Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	0.134	
GS, GS TOD, GS-TOD2		2.64
GS (UNMETERED)	0.080	
LGS		250.35
LP		250.35
MS		2.64
WSS		2.64
CS-IRP		250.35
RTP		250.35
EHS		2.64
IS		2.64
OSL (UNMETERED)	0.080	
SLS, SLC AND ECLS (UNMETERED)	0.080	
SLCM		2.64

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Michigan Public Service Commission
December 17, 2020
Filed by: DW

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CANCELLED BY ORDER U-20704
REMOVED BY DW
DATE 02-24-21

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Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	0.134	
GS, GS TOD, GS-TOD2		2.64
GS (UNMETERED)	0.080	
LGS		250.35
LP		250.35
MS		2.64
WSS		2.64
CS-IRP		250.35
RTP		250.35
EHS		2.64
IS		2.64
OSL (UNMETERED)	0.080	
SLS, SLC AND ECLS (UNMETERED)	0.080	
SLCM		2.64

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Michigan Public Service Commission
November 20, 2020
Filed by: DW

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CANCELLED BY ORDER U-20374
REMOVED BY: DW
DATE 12-17-20

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Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES/PEV, and RS-SC	0.141	
GS, GS TOD, GS-TOD2		4.63
GS (UNMETERED)	0.194	
LGS		368.67
LP		368.67
MS		4.63
WSS		4.63
CS-IRP		368.67
RTP		368.67
EHS		4.63
IS		4.63
OSL (UNMETERED)	0.194	
SLS, SLC AND ECLS (UNMETERED)	0.194	
SLCM		4.63

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Michigan Public Service
 Commission
 October 26, 2020
 Filed by: DW

CANCELLED
 BY ORDER U-20374
 REMOVED BY DW
 DATE 11-20-20

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Energy Waste Reduction surcharges allow for the recovery of costs of implementing and conducting an approved energy waste reduction plan.

Energy Waste Reduction surcharges shall be revised annually in accordance with Sections 89(3) and 89(7) of 2008 PA 295, as amended by 2016 PA 342.

All customer bills subject to the provisions of this rider, including any bills rendered under special contract, shall be adjusted by the Energy Waste Reduction Surcharge Rider per kWh or Customer as follows:

Tariff	¢/kWh	\$/Customer/Mo.
RS, RS-TOD, RS-TOD2, RS-OPES, RS-PEV and RS-SC	0.273	
GS, GS TOD, GS-TOD2, GS-PEV		9.03
GS (UNMETERED)	0.341	
LGS		827.93
LP		827.93
MS		9.03
WSS		9.03
CS-IRP		827.93
RTP		827.93
EHS		9.03
IS		9.03
OSL (UNMETERED)	0.341	
SLS, SLC AND ECLS (UNMETERED)	0.341	
SLCM		9.03

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Michigan Public Service
 Commission
 February 18, 2020
 Filed DBR

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CANCELLED
 BY ORDER U-20367
 REMOVED BY DW
 DATE 10-26-20

RENEWABLE ENERGY SURCHARGE

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Renewable Energy Surcharge adjustment as follows:

Tariff		\$ / Month
RS, RS-TOD, RS-OPES, RS-SC, RS-TOD2, and RS-PEV		2.00
GS-Sec, GS-TOD, GS-TOD2, GS-PEV, WSS-Sec, LGS-Sec, MS, EHS, IS, SLS, SLC, ECLS, and SLCM	Monthly Consumption:	
	0-400 kWh per month	2.67
	401-850 kWh per month	5.33
	851-1,650 kWh per month	8.00
GS-Pri, GS-Sub, LGS-Pri, LGS-Sub, LP, WSS-Pri, WSS-Sub, and CS-IRP	Monthly Consumption:	
	0-11,500 kWh per month	11.05
	11,501-41,500 kWh per month	93.33
	Above 41,500 kWh per month	125.00

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**ISSUED APRIL 21, 2022
 BY STEVE F. BAKER
 PRESIDENT
 FORT WAYNE, INDIANA**

CANCELLED
 BY ORDER U-21189, U-21199
 REMOVED BY DW
 DATE 02-22-23

Michigan Public Service
 Commission
 April 26, 2022
 Filed by: MT

**EFFECTIVE FOR BILLS RENDERED BEGINNING
 WITH THE BILLING MONTH OF MAY 2022**

**ISSUED UNDER AUTHORITY OF THE
 MICHIGAN PUBLIC SERVICE COMMISSION
 DATED APRIL 14, 2022
 IN CASE NO. U-21011**

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All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Renewable Energy Surcharge adjustment as follows:

Tariff		\$/ Month
RS, RS-TOD, RS-OPES, RS-SC, RS-TOD2, and RS-PEV		3.00
GS-Sec, GS-TOD, GS-TOD2, GS-PEV, WSS-Sec, LGS-Sec, MS, EHS, IS, SLS, SLC, ECLS, and SLCM	Monthly Consumption:	
	0-400 kWh per month	4.00
	401-850 kWh per month	8.00
	851-1,650 kWh per month	12.00
GS-Pri, GS-Sub, LGS-Pri, LGS-Sub, LP, WSS-Pri, WSS-Sub, and CS-IRP	Monthly Consumption:	
	0-11,500 kWh per month	16.58
	11,501-41,500 kWh per month	140.00
	Above 41,500 kWh per month	187.50

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CANCELLED
 BY ORDER U-21011
 REMOVED BY MT
 DATE 04-26-22

Michigan Public Service
 Commission
 February 18, 2020
 Filed DBR

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**M.P.S.C. 17- ELECTRIC
INDIANA MICHIGAN POWER COMPANY
STATE OF MICHIGAN
(LIEAF U-17377)**

**THIRD REVISED SHEET NO. D-122.00
CANCELS SECOND REVISED SHEET NO. D-122.00**

LOW-INCOME ENERGY ASSISTANCE FUND SURCHARGE

The Low-Income Energy Assistance Fund Surcharge shall be added monthly to each retail billing meter account, but no more than one residential meter per residential site.

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Low-Income Energy Assistance Fund Surcharge of \$0.90 per meter per month.

**ISSUED AUGUST 5, 2022
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-17377
REMOVED BY DW
DATE 08-08-23

Michigan Public Service
Commission
August 8, 2022
Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF SEPTEMBER 2022**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED JULY 27, 2022
IN CASE NO. U-17377**

LOW-INCOME ENERGY ASSISTANCE FUND SURCHARGE

The Low-Income Energy Assistance Fund Surcharge shall be added monthly to each retail billing meter account, but no more than one residential meter per residential site.

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Low-Income Energy Assistance Fund Surcharge of \$0.87 per meter per month.

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**ISSUED AUGUST 5, 2021
BY STEVE F. BAKER
PRESIDENT
FORT WAYNE, INDIANA**

CANCELLED
BY ORDER U-17377
REMOVED BY DW
DATE 08-08-22

Michigan Public Service
Commission
August 6, 2021
Filed by: DW

**EFFECTIVE FOR BILLS RENDERED BEGINNING
WITH THE BILLING MONTH OF SEPTEMBER 2021**

**ISSUED UNDER AUTHORITY OF THE
MICHIGAN PUBLIC SERVICE COMMISSION
DATED JULY 27, 2021
IN CASE NO. U-17377**

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The Low-Income Energy Assistance Fund Surcharge shall be added monthly to each retail billing meter account, but no more than one residential meter per residential site.

All customer bills subject to the provisions of this surcharge, including any bills rendered under special contract, shall be adjusted by the Low-Income Energy Assistance Fund Surcharge of \$0.91 per meter per month.

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Michigan Public Service
Commission
August 3, 2020
Filed by: DW

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CANCELLED
BY
ORDER U-17337
REMOVED BY DW
DATE 08-06-21

