MI Power Grid New Technologies and Business Models Workgroup: Combined Heat & Power

	Identified Barriers	Possible Solutions
1.	High standby rates	•
2.	Complex and confusing electric rates ⁱ	 Create tools to allow interested entities to easily identify the rate impacts for the specific CHP or WHP application. This also supports clearer estimation of project's economic benefits.
3.	Interconnection with utility can be lengthy, unclear, and frustrating. ii, iii	•
4.	Not all electric companies willing to allow net metering of natural gas and propane systems, iv even if they reduce emissions compared to the energy mix at the time.	 Allow net metering even for fossil fuel generated electricity^v that provides greenhouse gas reductions.
5.	Integrated resource plans do not adequately consider CHP and WHP systems.	•
6.	Lack of regulatory path and incentives for utilities to use CHP and WHP to make money. vi	 Create incentives and regulatory path that supports utility implementation of CHP and WHP. Create incentives for electric utility to invest in CHP and WHP.
7.	No regulatory support for growing natural gas and propane technologies viii	 Regulations supporting easier installation of natural gas and propane technologies. ix
8.	Legislative barriers regarding fuel switching	 Change legislation to remove fuel switching barriers. Clarify that CHP is not fuel switching.^x
9.	MI Renewable Energy Credits for renewable resources and EWR credits for energy conservation. No incentive for CO ₂ emissions reductions from CHP or WHP generation. ^{xi} There is also a lack of utility incentives for these technologies. ^{xii}	 Create legislative changes to provide incentives for CO₂ emissions reductions from CHP and WHP systems Recognize that WHP is emissions free, as it uses waste heat that will be wasted if not captured.xiii It currently receives the same level of investment tax credit as wind and solar energy at the federal level.xiv Monetize CO₂ reductions and clarify the value to decarbonization.xiii
10.	MI energy policies tilting economics of clean energy in favor of renewables, regardless of CO ₂ emissions reductions ^{xvi}	 Revise MI energy policies to incentivize CHP and WHP alongside renewables^{xvii} Create technology neutral incentives based on actual carbon reductions. ^{xvi} Alternatively: ^{xvii} Add WHP to MI RPS Include CHP in Advanced Clean Energy Portfolio Standard Provide robust incentives for other industrial energy efficiency projects
11.	High capital costs ^{xviii}	 Incentive programs to reduce initial cost and reduce return on investment period. xix Public education. CHP and WHP are cheaper than storage in microgrids. xx

	 Be clear about the assumptions used to calculate project payback, such as variable utility rates. Build in flexibility. xxi Areas most suitable for CHP, such as hospitals, universities, industrial facilities, and cannabis growers, xxii can be identified and supported through incentives. Capitalize on utility investment, public private partnerships, and private capital xxiii to reduce costs.
12. Perceived risk of natural gas future price risk.xxiv	•
13. Negative view of its environmental impact due to use of natural gas in net zero carbon goal environment.	 Provide education regarding the significant emissions reduction available from CHP and WHP systems, even in comparison to intermittent carbon free sources of electricity.xxx Support fueling systems with renewable and lower-carbon fuels such as biogas, renewable natural gas or biomethane, and hydrogen.xxxi Renewable natural gas has high technical resource potential that may help offset natural gas demand equivalent to residential consumption and yield 95% reduction in residential GHG emission from natural gas xxxii
 Lack of standardization in the site versus source calculation for greenhouse gas reductions. 	 Develop a standardized procedures for calculating site versus source greenhouse gas reductions. Allow net metering for all technologies (agnostic of fuel source) that provide an overall reduction in greenhouse gases, xxviii according to standardized procedures.
15. Lack of method to value resiliency ^{xxix}	 Find way to account for the resiliency benefits derived from CHP and WHP systems through development of metrics.
16. Decision maker hesitancy (Not in the business of running power plants)	 District scale solutions allows a third party to run the CHP and WHP systems so the entities can focus on core business**xx
17. Lack of knowledge of CHP and WHP systems	 Educate public on CHP and WHP systems and their benefits. xxxi Contractor trainings. xxxii
18. Workforce knowledge barriers	•

Note: CHP = Combined Heat and Power. WHP = Waste Heat to Power.

Applicable and Emerging Business Models

- District solutions (Rob Thornton)
 - o Community-scale energy solutions, p. 3
 - o Resilient City, p. 4
 - o Paradigm shift local generation of heat and power, p. 10
 - o Climate disaster mitigation, p. 11

Residential CHP (Tom Miller)

¹ Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

[&]quot; Miller, T. 04/07/2021 workgroup PPT. p. 12.

iii Panel: Speaking from Experience – CHP Motivations, Barriers, and Realities. 04/07/2021 workgroup meeting.

iv Miller, T. 04/07/2021 workgroup PPT. p. 22.

[∨] Miller, T. 04/07/2021 workgroup PPT, p. 22.

vi Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

vii Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

viii Miller, T. 04/07/2021 workgroup PPT, p. 22.

ix Miller, T. 04/07/2021 workgroup PPT, p. 22.

^x Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

xi Sharkey. 04/07/2021 workgroup PPT, slide 24., p. 128 PDF.

xii Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

xiii Sharkey. 04/07/2021 workgroup PPT, slide 7.

xiv Sharkey. 04/07/2021 workgroup PPT, slide 16.

xv Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

xvi Sharkey. 04/07/2021 workgroup PPT, slide 25., p. 127 PDF.

xvii Sharkey. 04/07/2021 workgroup PPT, slide 26., p. 128 PDF.

xviii Panel: Speaking from Experience – CHP Motivations, Barriers, and Realities. 04/07/2021 workgroup meeting.

xix Miller, T. 04/07/2021 workgroup PPT, p. 22.

xx Kirshbaum. 04/07/2021 workgroup PPT, slide 14.

xxi Panel: Speaking from Experience – CHP Motivations, Barriers, and Realities. 04/07/2021 workgroup meeting.

xxii Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

xxiii Thornton. 04/07/2021 workgroup PPT, slide 39-40.

xxiv Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

xxv Miller, G. 04/07/2021 workgroup PPT, p. 25-26.

xxvi Kirshbaum. 04/07/2021 workgroup PPT, slide 5.

xxvii Miller, G. 04/07/2021 workgroup PPT, p. 29.

xxviii Miller, T. 04/07/2021 workgroup PPT, p. 22.

xxix Panel: The Power of CHP-Roadblocks to Harnessing its Opportunity. 04/07/2021 workgroup meeting.

xxx Thornton. 04/07/2021 workgroup PPT. and Swinson. 04/21/2021 workgroup PPT.

xxxi Miller, T. 04/07/2021 workgroup PPT, p. 22.

xxxiii Miller, T. 04/07/2021 workgroup PPT, p. 22.