

THE INTEGRATED GRID

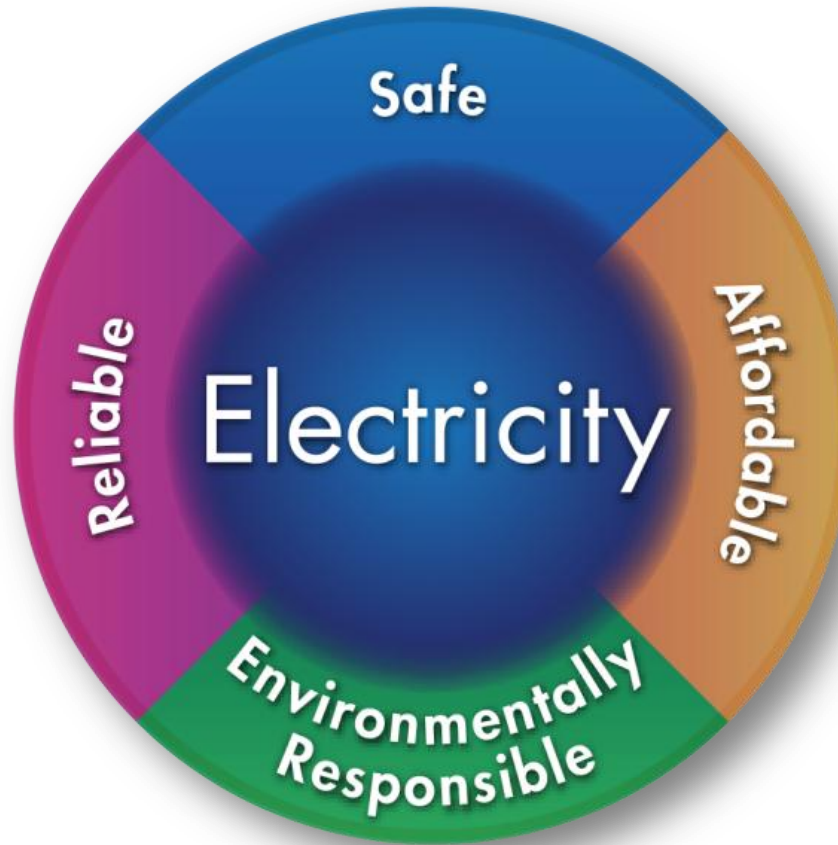
REALIZING THE FULL VALUE OF CENTRAL
AND DISTRIBUTED ENERGY RESOURCES

Clark W Gellings, P.E.
Fellow

Michigan
June 19, 2014

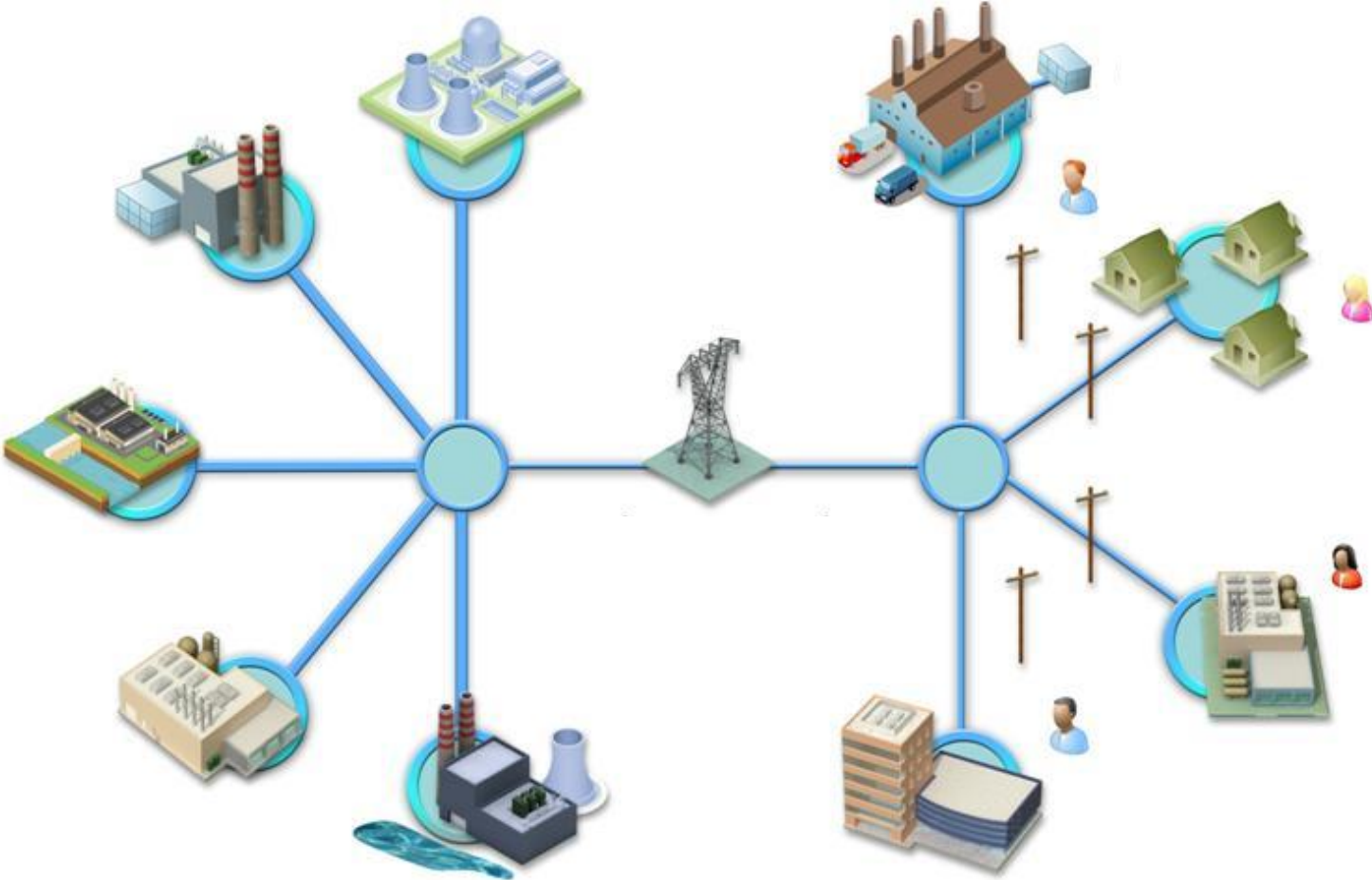


Electric Power Research Institute

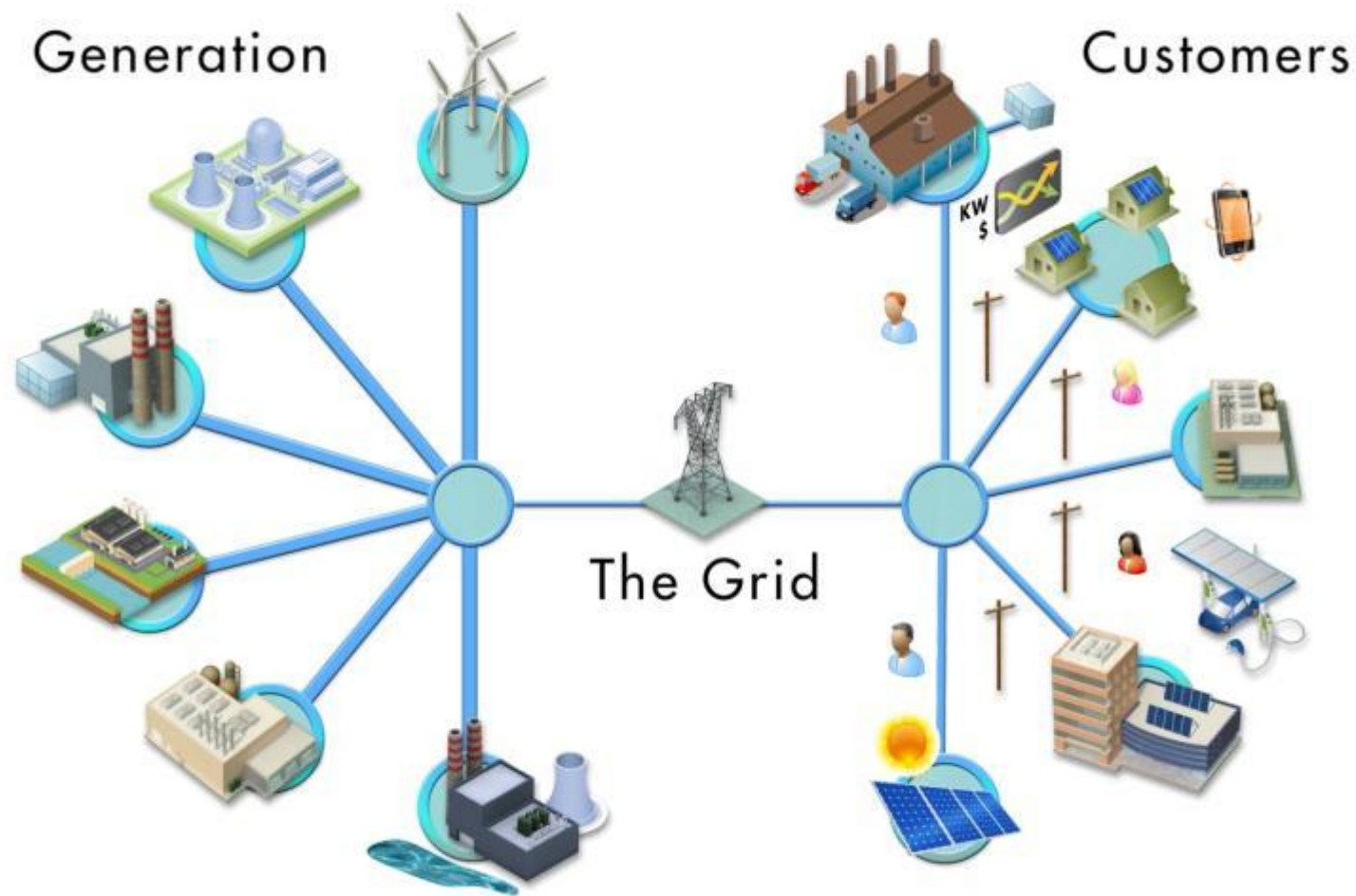


Together...Shaping the Future of Electricity

The Electric Power System



Looking Forward



Distributed Energy Resources

Photovoltaics

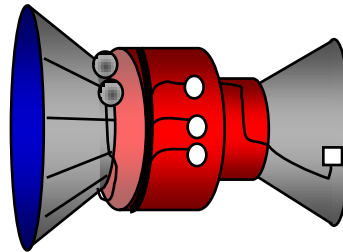


Storage

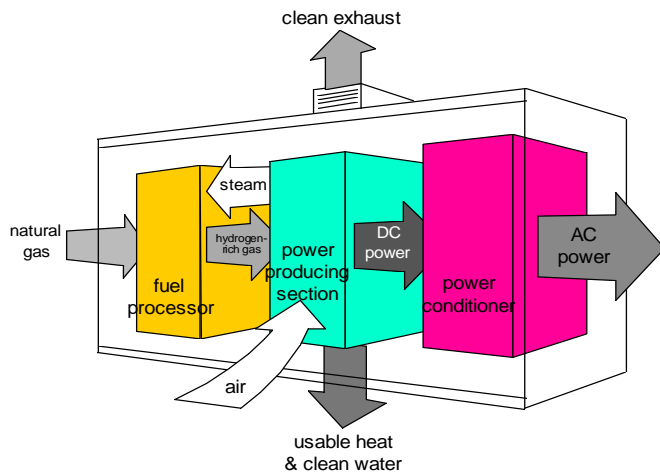


Photo courtesy of NREL

Micro-generation



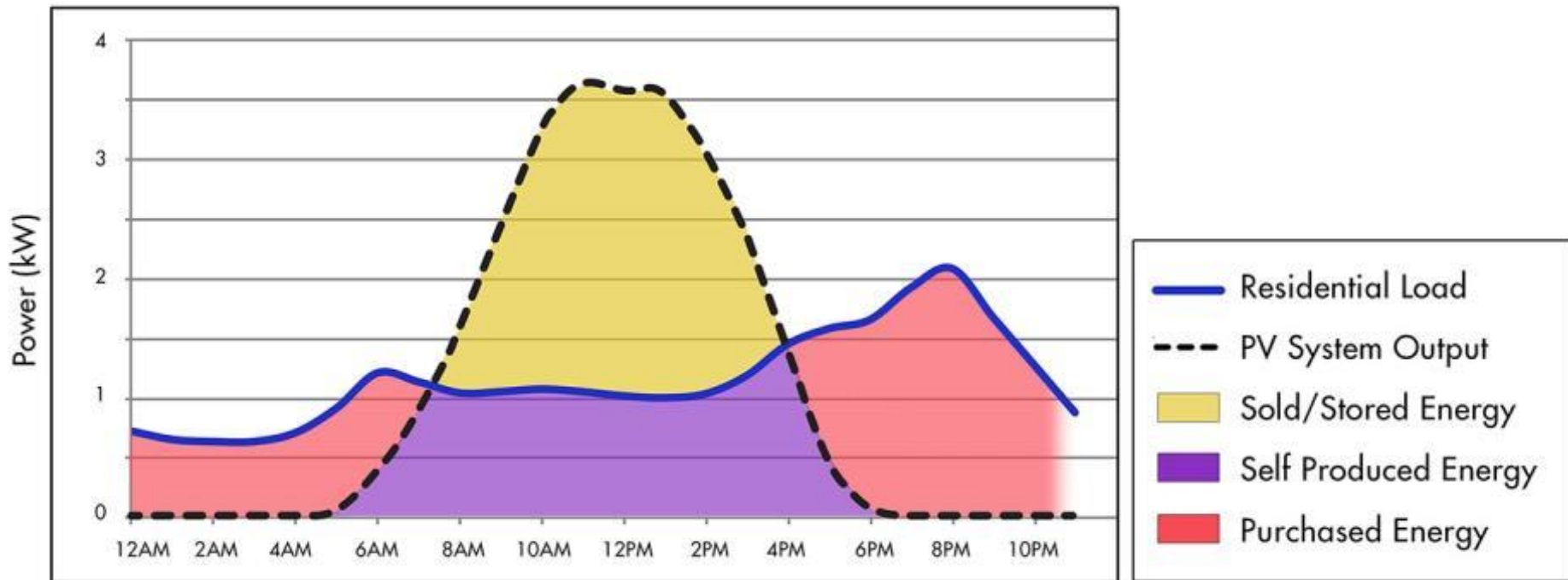
Fuel Cells



Plug-In Electric Vehicles

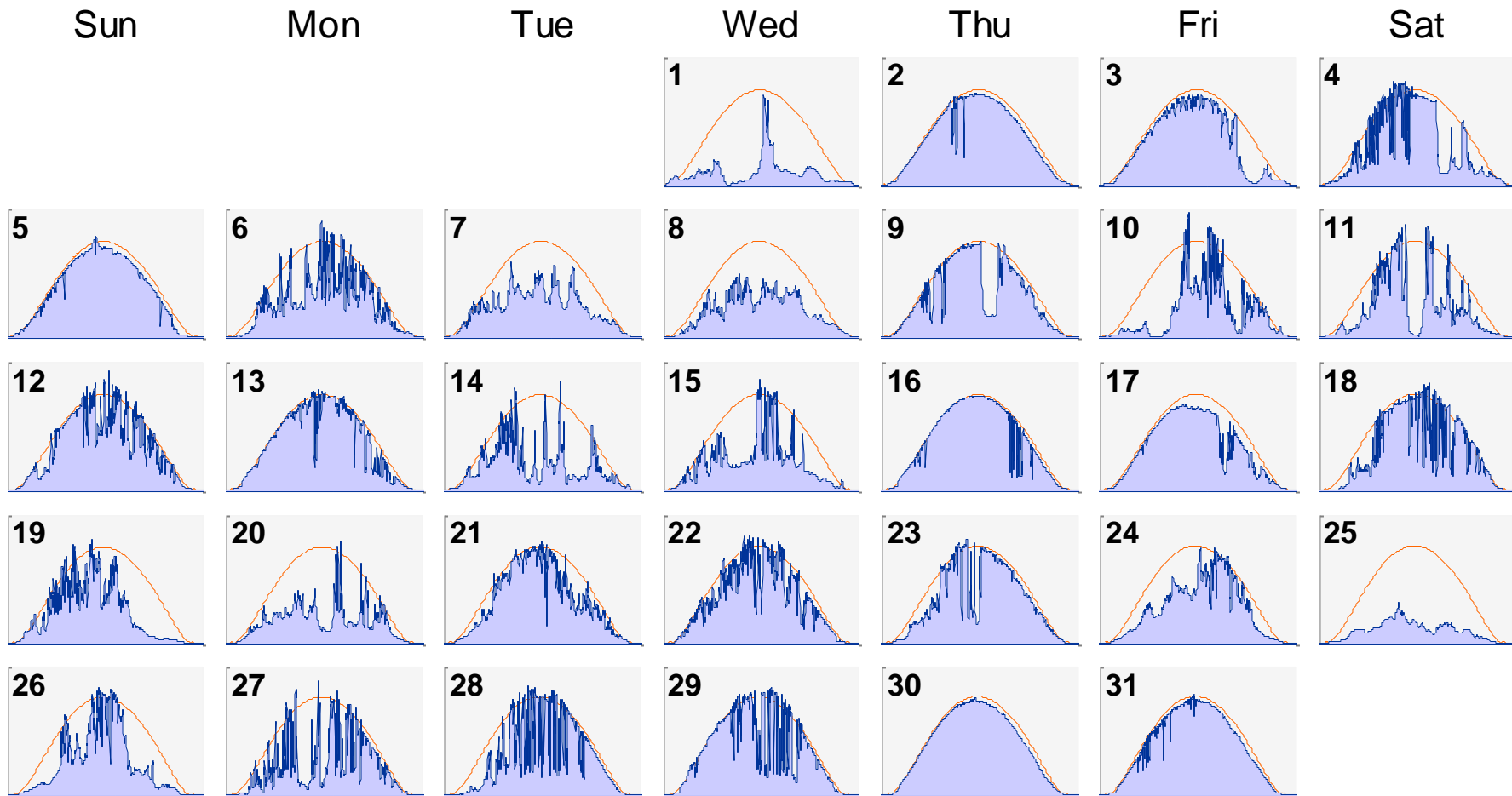


The Grid Provides Transactional Value



Grid Delivers Balancing Resource

Solar resource calendar for August 2012 shows irradiance profiles in NJ



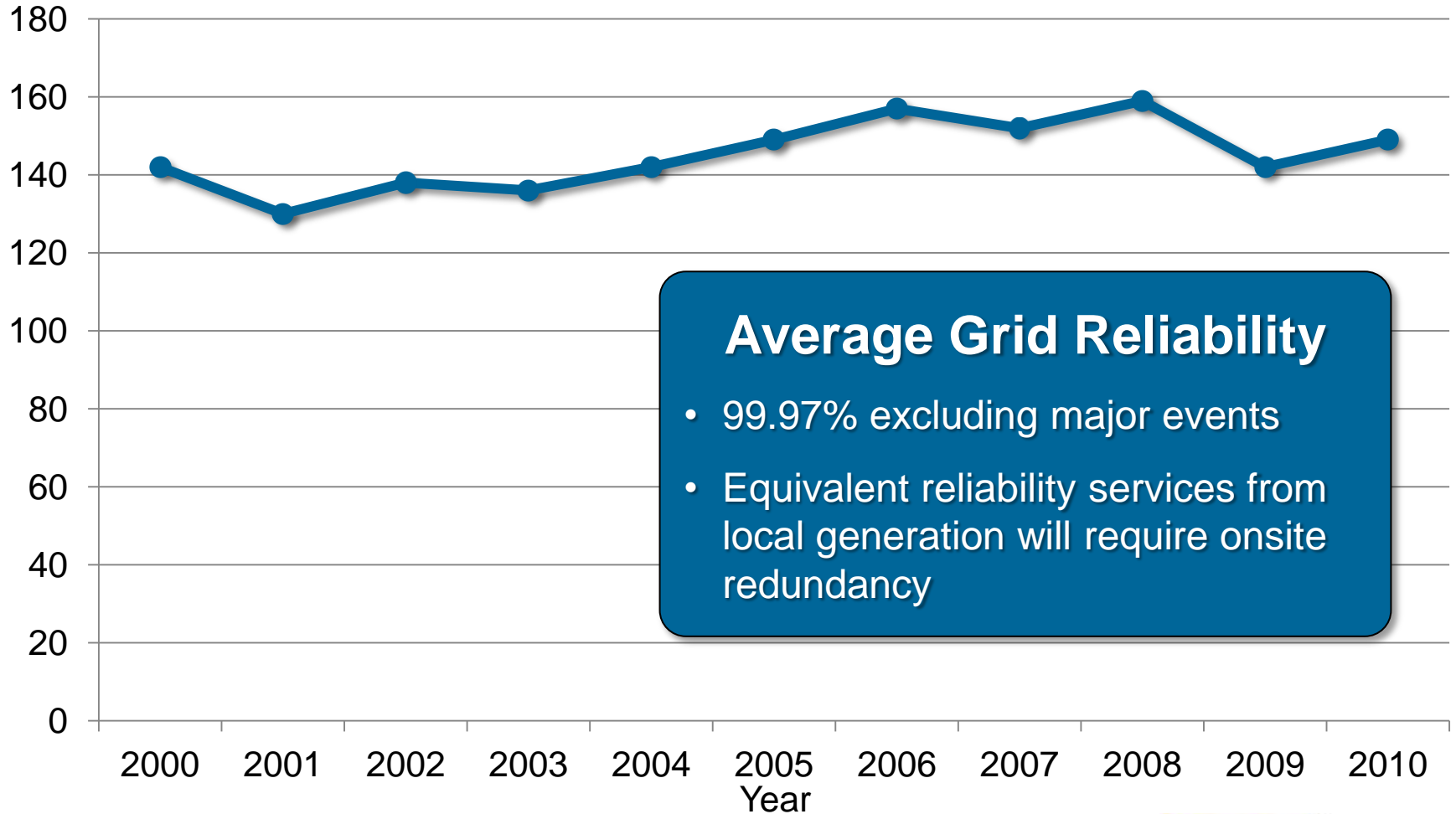
Blue area: measured irradiance

Orange line: calculated clear sky irradiance

Grid Provides Reliability Service

**System Average Interruption Duration Index (SAIDI)
Without Major Events**

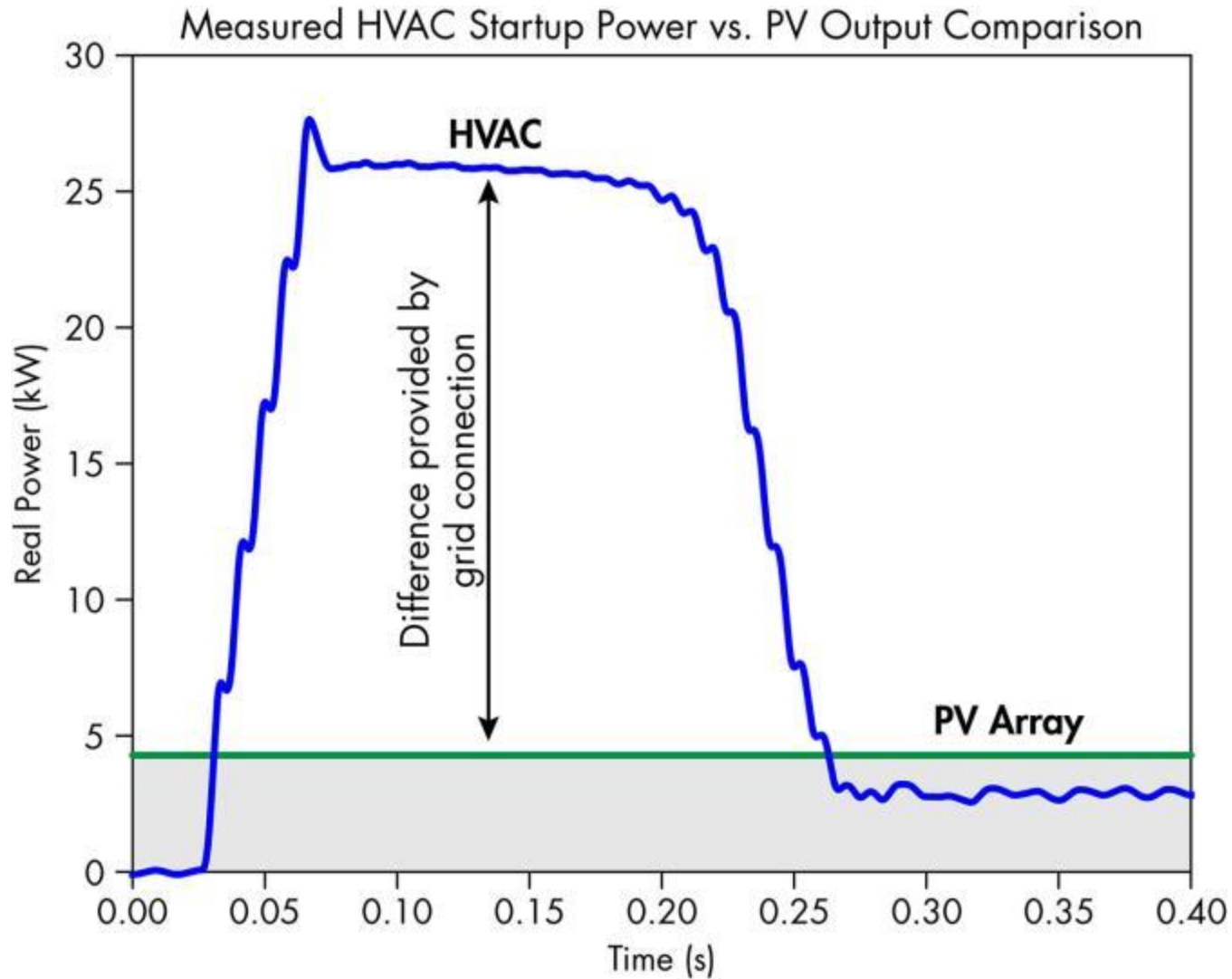
Minutes



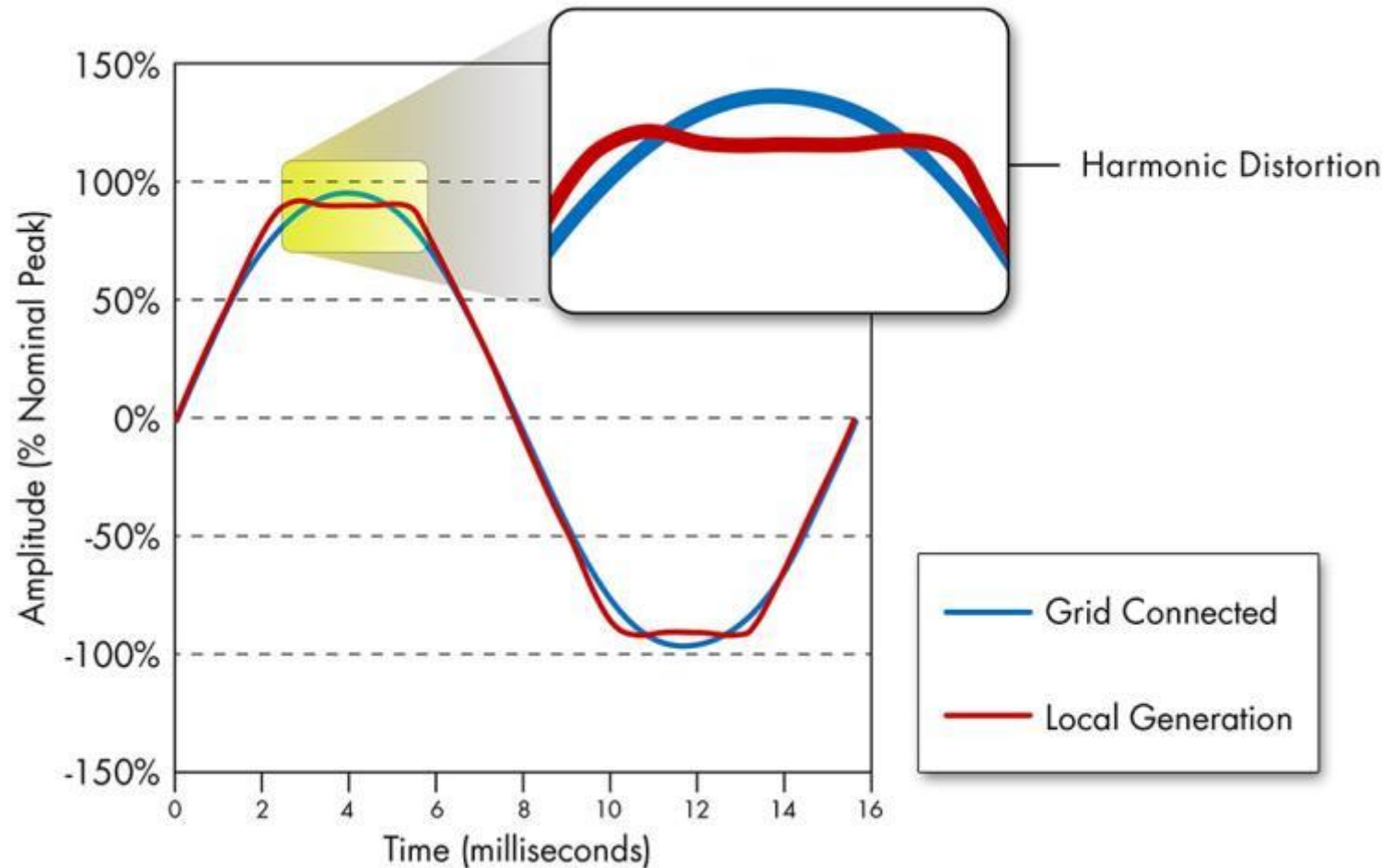
Average Grid Reliability

- 99.97% excluding major events
- Equivalent reliability services from local generation will require onsite redundancy

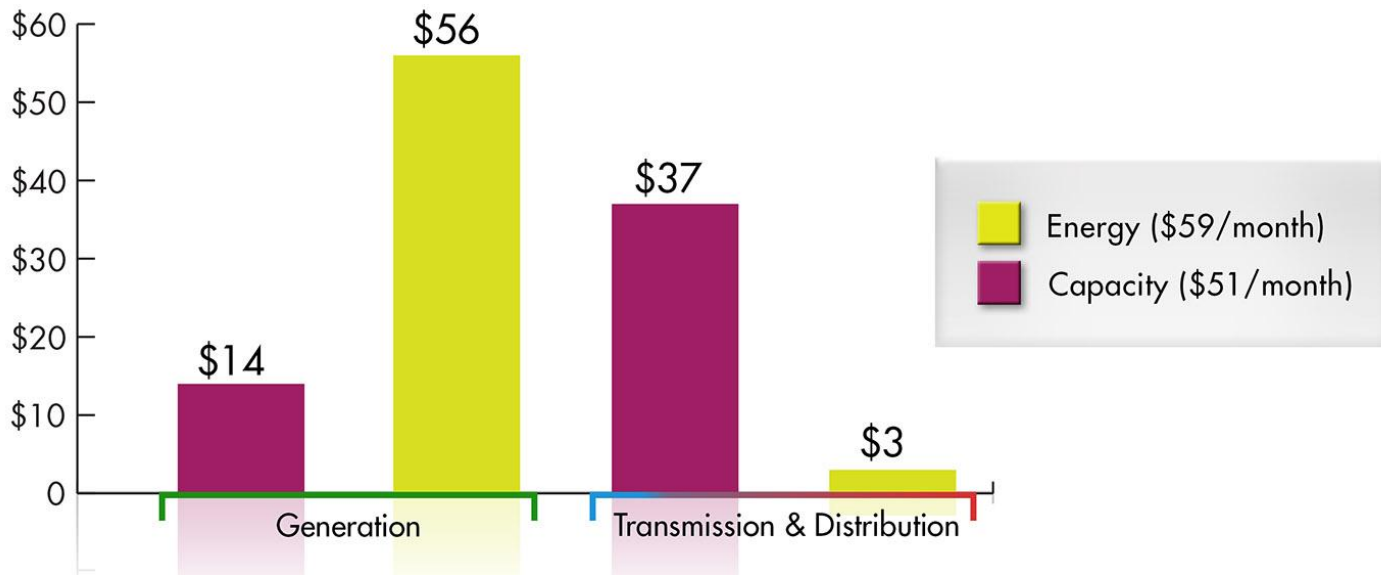
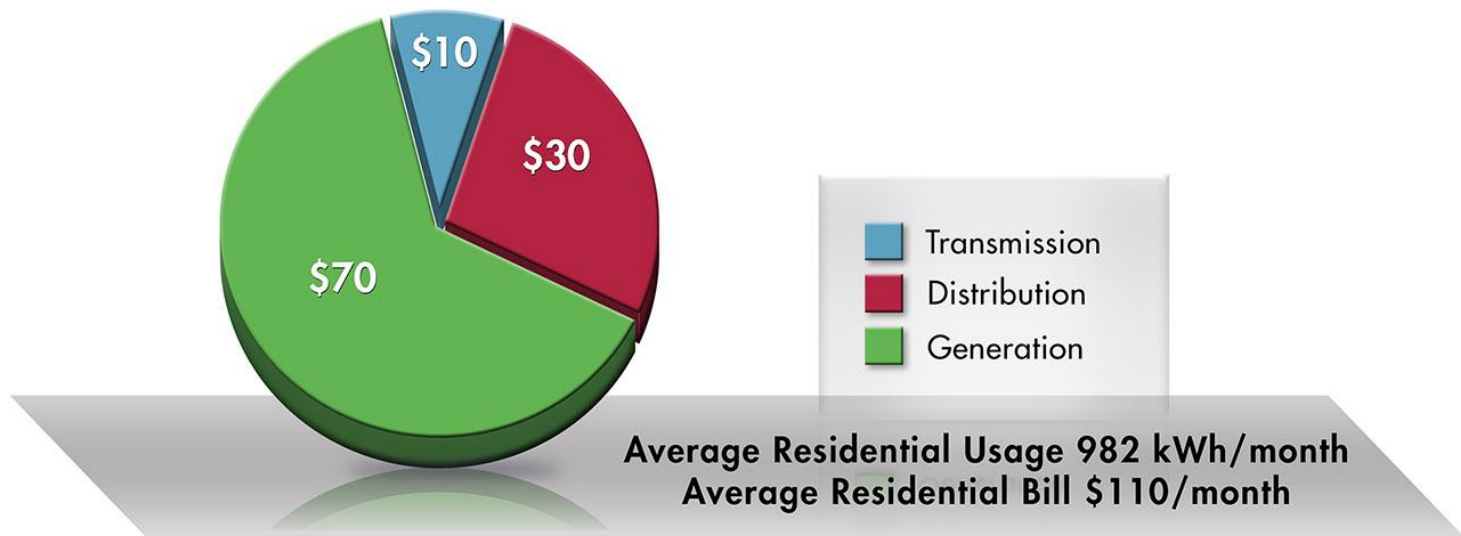
The Grid Provides Startup Power



Grid Connectivity Reduces Harmonic Impact



U.S. Average Cost to Consumers



Cost Projection for Off-Grid Local Energy Resource

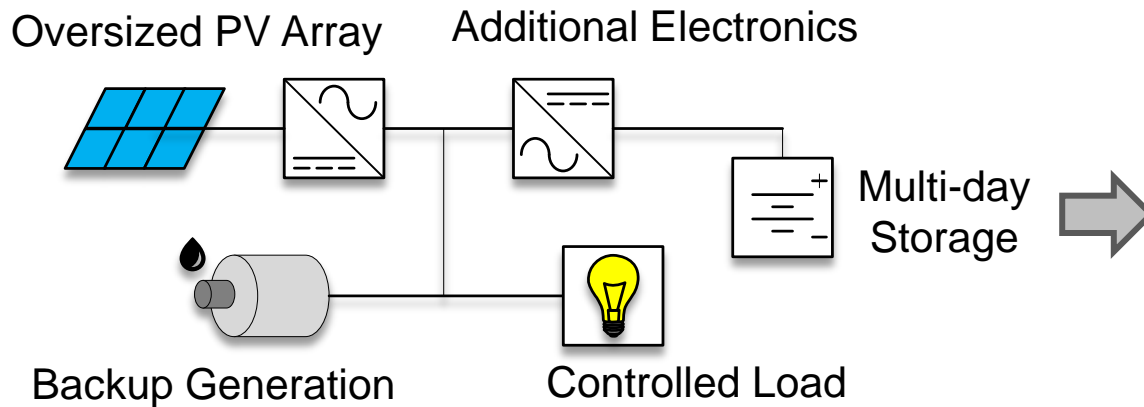


Photo courtesy of NREL

Monthly Cost to Provide Grid Services from Local Resources¹

\$228-\$361

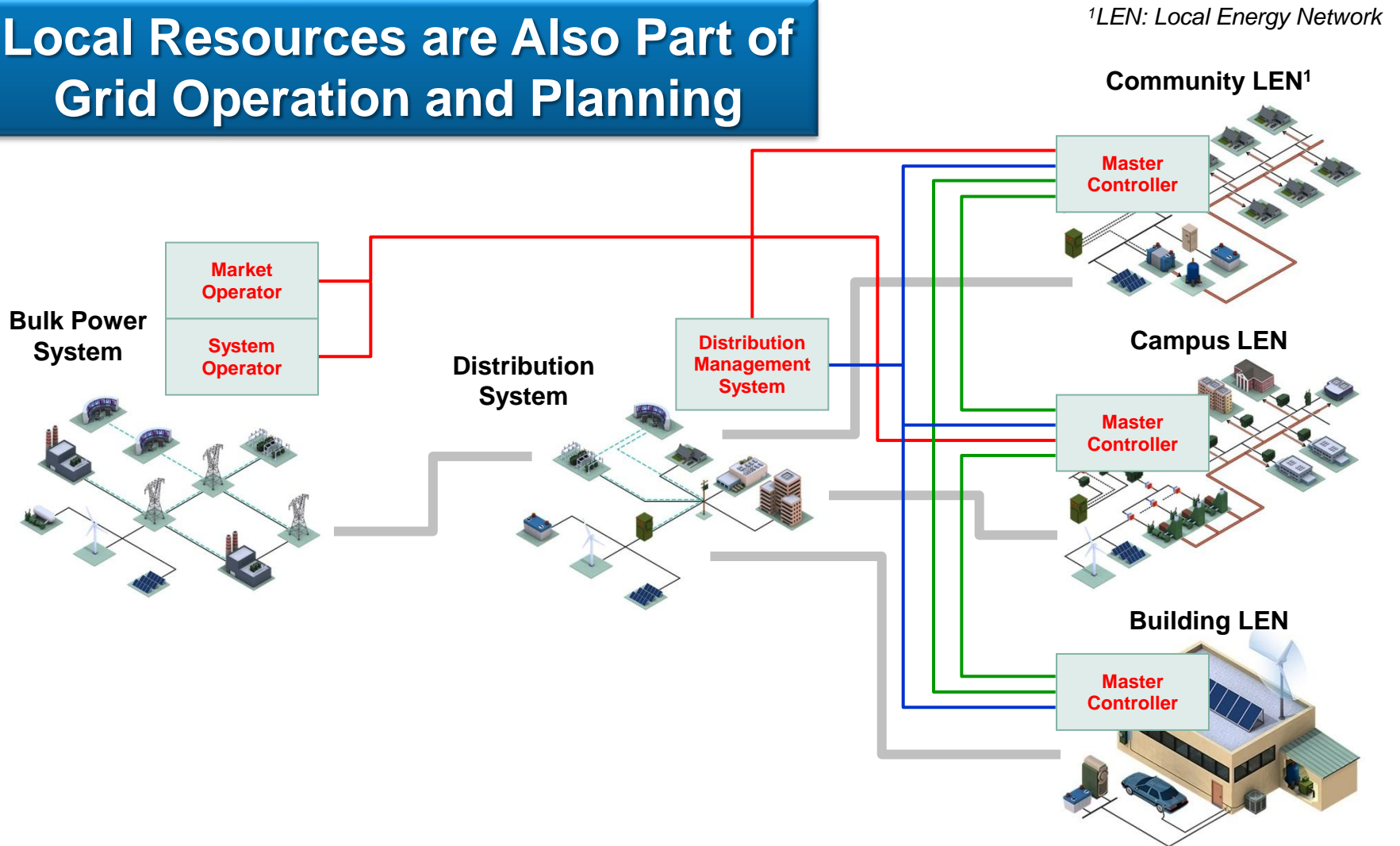
Projected Cost in 2020

\$165-\$262

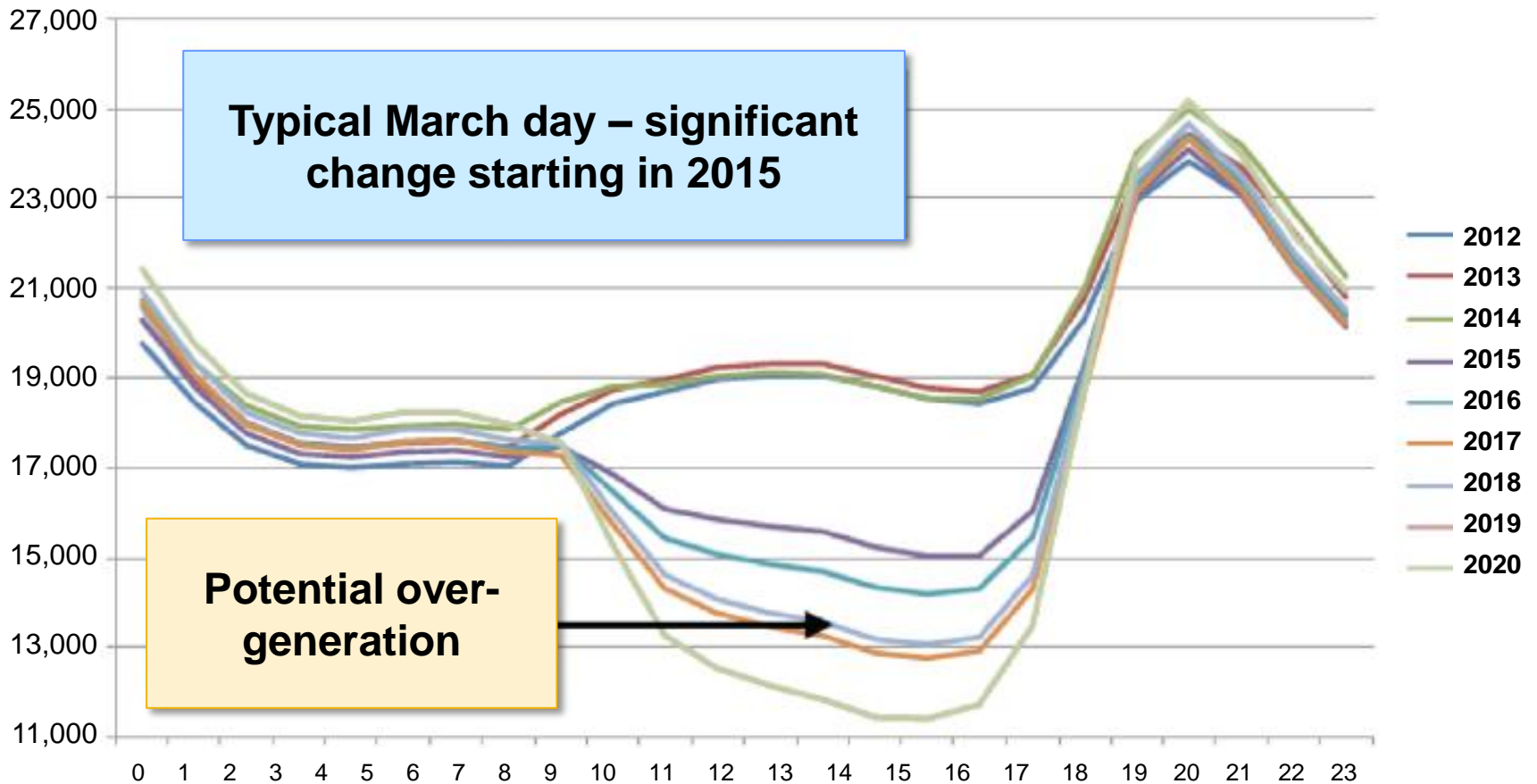
¹ Does not include additional cost of energy from local resources

The Integrated Approach

Local Resources are Also Part of Grid Operation and Planning



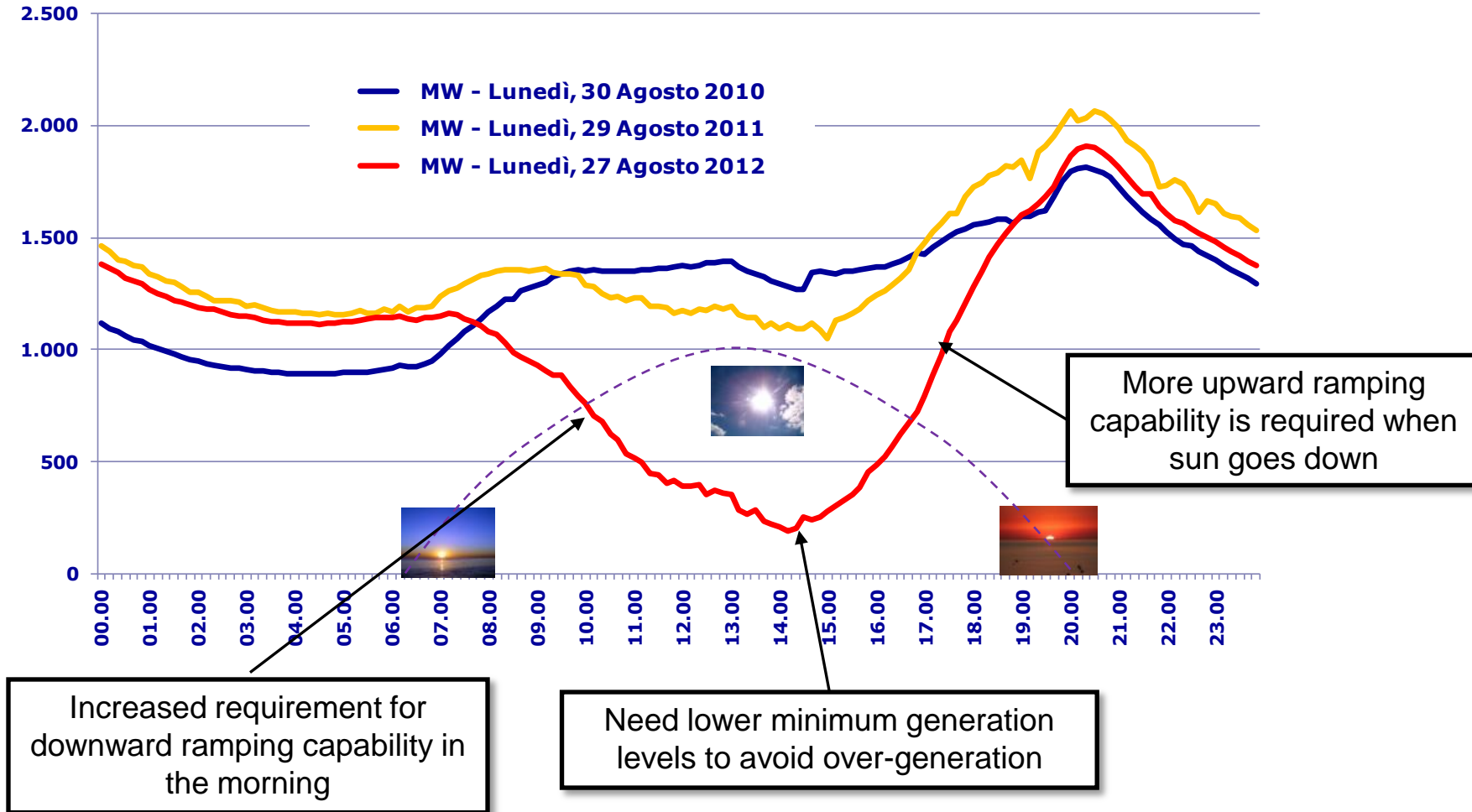
CAISO Net Load – 2012 Through 2020



Source: California ISO

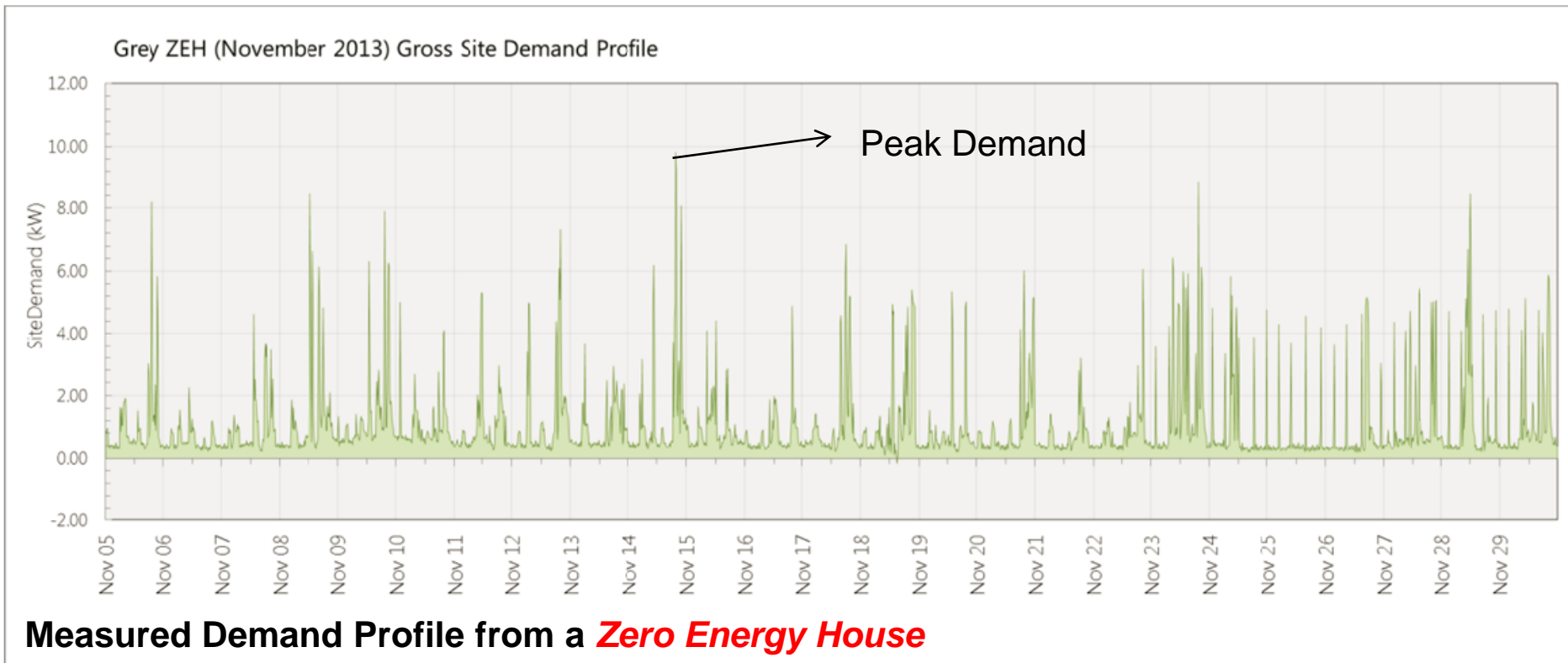
The “Duck” Curve is for Real

Not Just Resource Adequacy but the Adequacy of Resource of the Right Type



Source: ENEL – Measured Data from Southern Italy and CAISO analysis

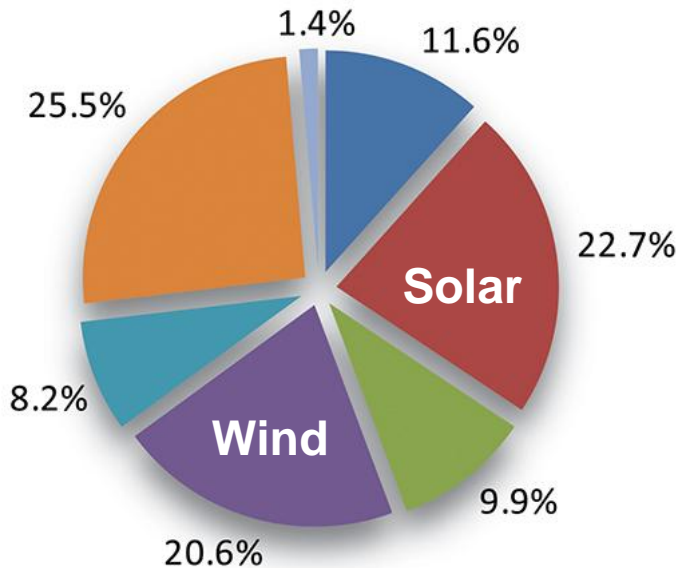
Demand/Capacity versus Energy



Energy Rich but Capacity/Demand Poor

Germany: Higher Penetration of Local Generation Necessitates an Integrated Approach

Installed Capacity (2013)



~63GW of Installed Wind and PV – mostly connected to LV and MV grid

Interconnection Rules

- Grid frequency support

Grid Infrastructure Upgrade

- ~\$27.5B-\$42.5B upgrade

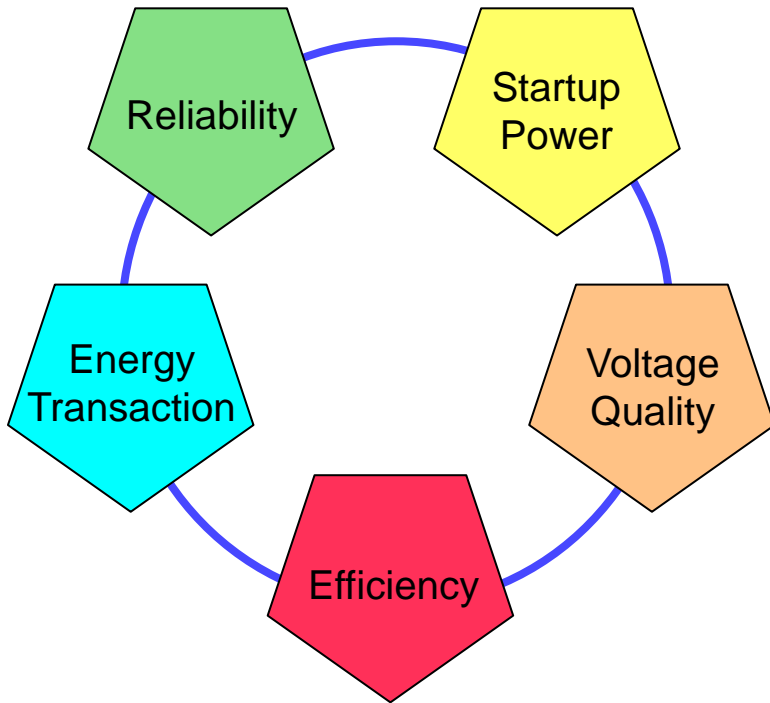
Two Way Communication

- Enabled by Advanced Distribution Management

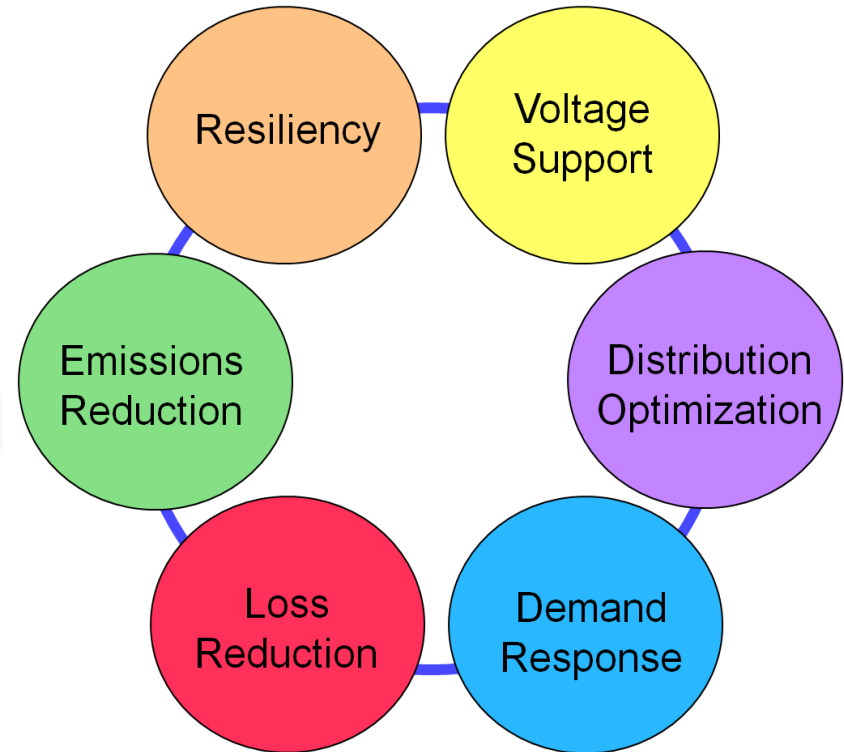
Recent Changes in Germany to Address Concern of Grid Reliability

Interconnected but Not Integrated

Interconnected Value of Grid Connectivity



Integrated Value of DER and Grid



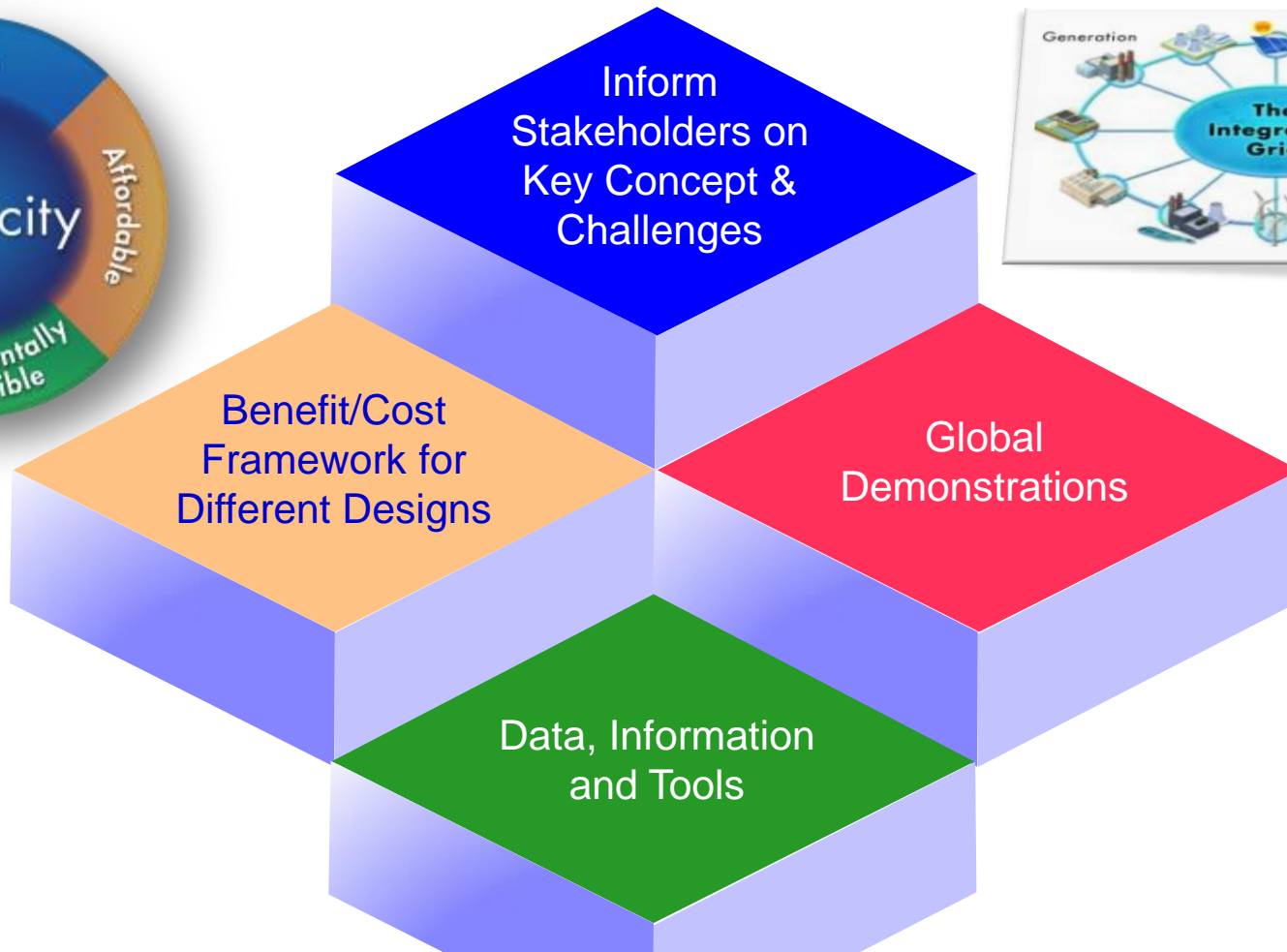
Integration Enables Values of all Resources

Foundation of An Integrated Grid

1. Grid Modernization
2. Communication Standards and Interconnection Rules
3. Integrated Planning and Operations
4. Informed Policy and Regulation



Action Plan



Global Collaboration to Establish the Science, Engineering and Economics

Action Plan

3 Key Areas & Research Challenges



**Benefit - Cost
Framework**



**Interconnection
Technical
Guidelines**



**Grid Planning &
Operations**

Collaboration with All Stakeholders

Building Upon Prior Efforts

The Impact of Limited
Energy Resources
California Edison's
and Distribution

May 2012



Southern California Edison
Distribution Engineering and Advanced Technology

Minnesota Value of
Method

Minnesota Department of Commerce
Division of Energy Resources



January



EPRRI | ELECTRIC POWER
RESEARCH INSTITUTE

Cost-Effectiveness of Energy Storage

Application of the EPRRI Energy Storage Valuation
California Public Utility Commission Proceeding

3002001162

Evaluation of Hawaii's
Renewable Energy Policy
and Procurement

Final Report

January 2014 Revision



Energy+Environmental Economics

**Many have contributed to specific aspects of the framework
Need comprehensive approach: connecting all puzzle pieces**

Integrated Grid Framework

Three Major Components

DER Penetration



Power System Impact



Overall Benefit Cost

Integrated Grid Framework

Three Major Components

DER Penetration

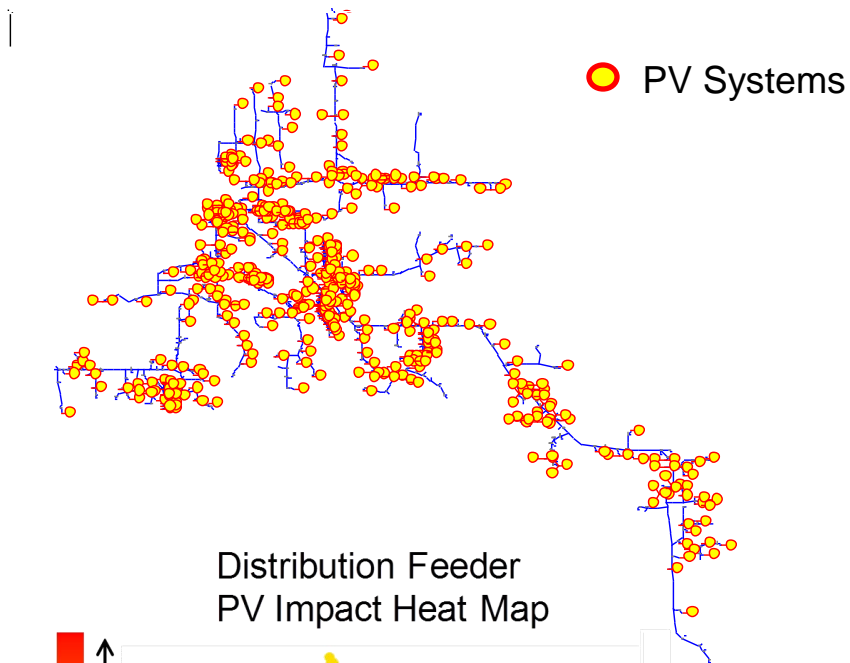


Power System Impact

Overall Benefit Cost

DER Penetration

Feeder Hosting Capacity: A Brief Primer



Baseline – No PV

PV Penetration 1

PV Penetration 2

PV Penetration 3

Beyond...

Process is repeated 100's of times to capture many possible scenarios

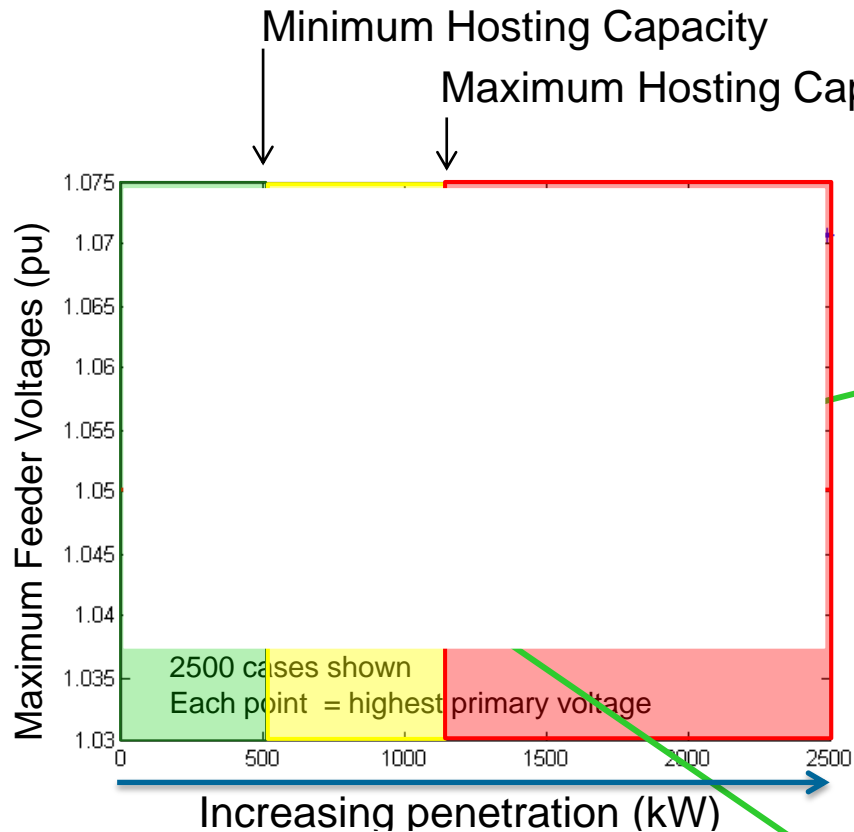


Increase Penetration Levels Until Violations Occur

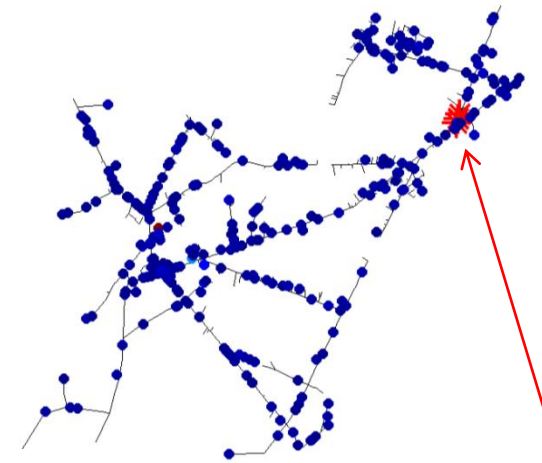
- voltage
- protection
- power quality
- thermal

DER Penetration

Hosting Capacity: Sample Results

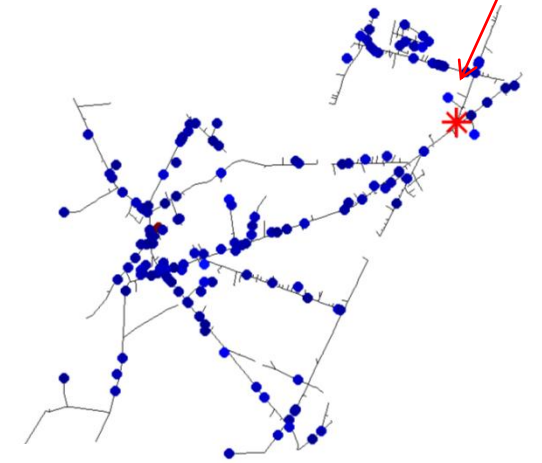


- No observable violations regardless of size/location**
- Possible violations based upon size/location**
- Observable violations occur regardless of size/location**



Total PV:
1173 kW

Voltage violation



Total PV:
540 kW

Integrated Grid Framework

Three Major Components

DER Penetration



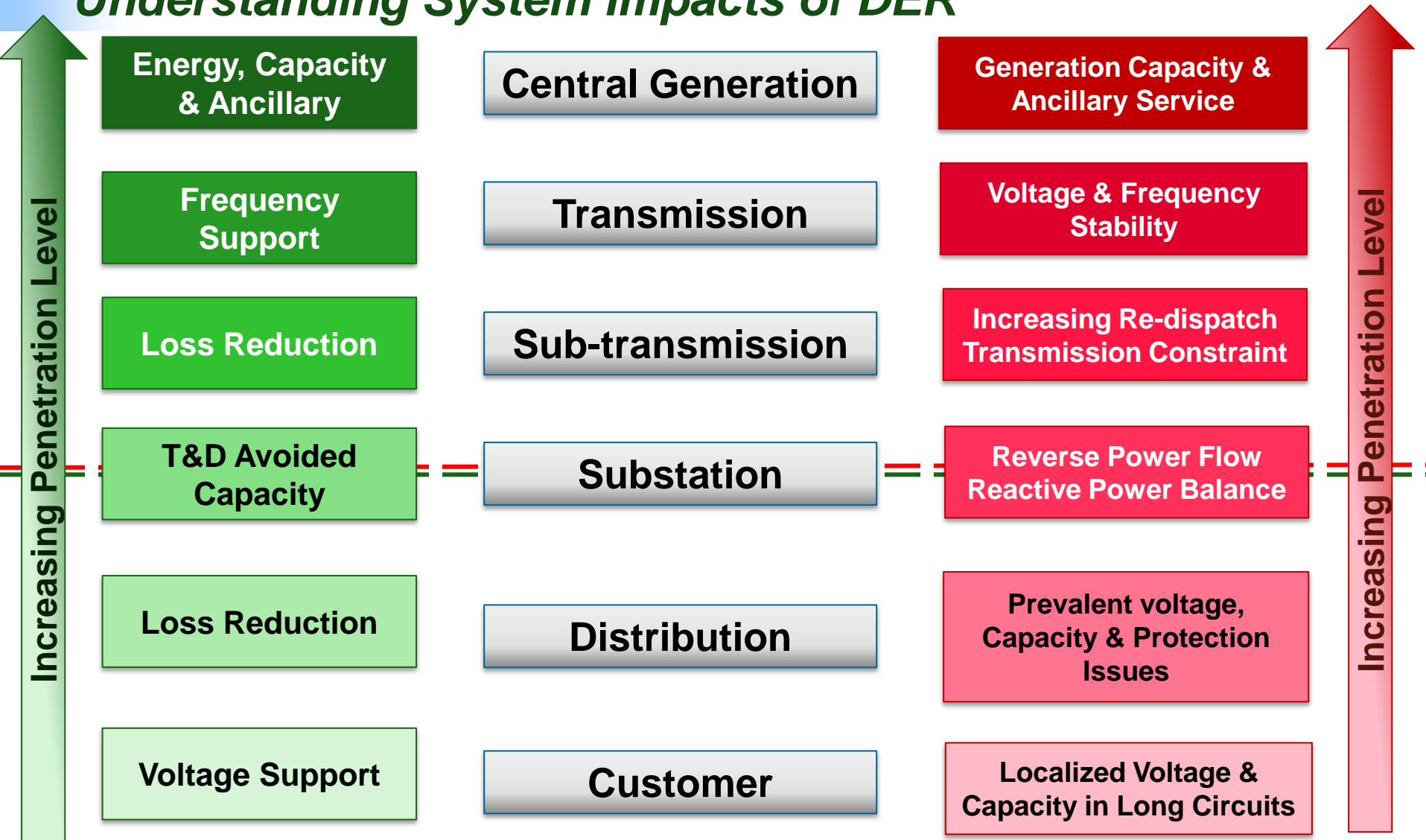
Power System Impact



Overall Benefit Cost

Power System Impact

Understanding System Impacts of DER



Integrated Grid Framework

Three Major Components

DER Penetration



Power System Impact



Overall Benefit Cost

Overall Benefit Cost

Leveraging Prior Work (CBA)

“Methodological Approach”

- Jointly funded by EPRI the US Department of Energy and provides framework for estimating benefits and costs, Jan 2010

CBA Guidebook, Rev 2

- Provides a manual for practical application, with step by step instruction, Rev. Dec 2013



Overall Benefit Cost

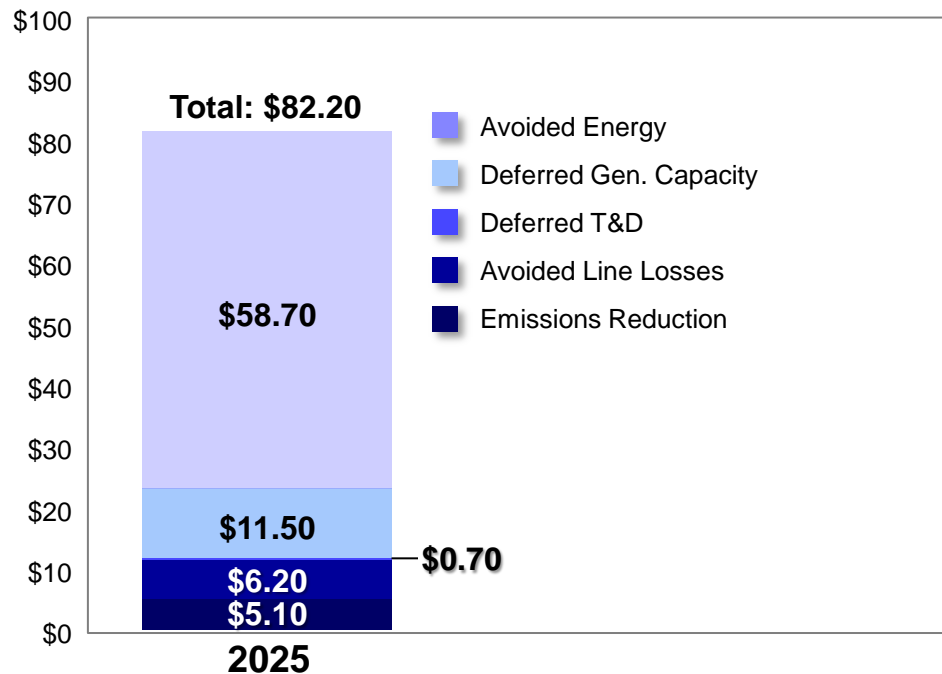
From System Impact to Benefit/Cost

Energy, Capacity & Ancillary

Frequency Support

Loss Reduction

T&D Avoided Capacity

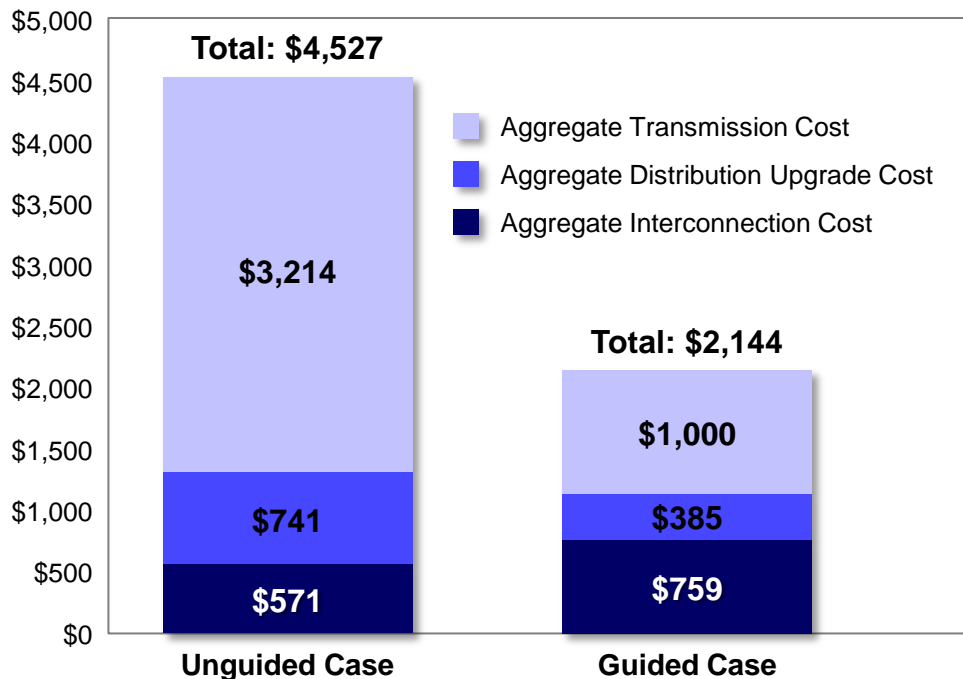


Xcel Energy Avoided Cost for 59MW of PV Deployment (\$/MWh)

Source: "Costs and Benefits of Distributed Solar Generation on the Public Service Company of Colorado System," Xcel Energy Services, Denver, May, 2013.

Overall Benefit Cost

From System Impacts to Benefits/Cost



Increasing Re-dispatch
Transmission Constraint

Reverse Power Flow
Reactive Power Balance

Prevalent Voltage,
Capacity & Protection
Issues

Localized Voltage &
Capacity in Long Circuits

Total SCE T&D System Costs for 4200MW of DER Deployment (Million USD)

Source: "The Impact of Localized Energy Resources on Southern California Edison's Transmission and Distribution System," Southern California Edison (SCE), Rosemead, CA, May 2012.

Overall Benefit Cost

What is Included & What is Not

- **Utility Operations**

(people and how they do their jobs:
non-fuel O&M, non-production assets, safety)

- **System Operations**

(the power system and its efficiency: losses,
combustion, dispatch optimization, emissions)

- **Utility Assets**

(production assets required: GT&D)

- **Reliability & Power Quality**

(frequency and duration of customer interruptions,
harmonics, sags/swells, voltage violations)

- **Customer**

(equipment & other direct customer costs)

- **Society**

(jobs, security, environmental and other economic costs and benefits)

Utility-
Cost
Function

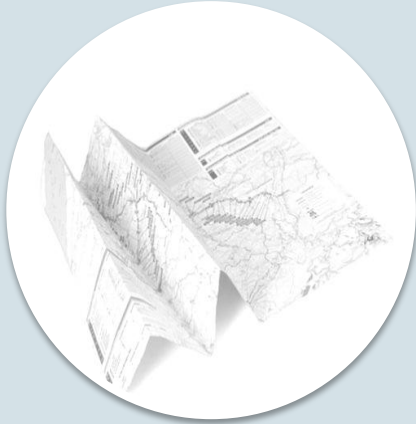
Customer
Perspective

**Included
EPRI's
Methodology
based on
Power
System
Analysis and
Economics**

**Not in scope
of EPRI's
Methodology**

Action Plan

Interconnection Technical Guidelines



**Benefit - Cost
Framework**



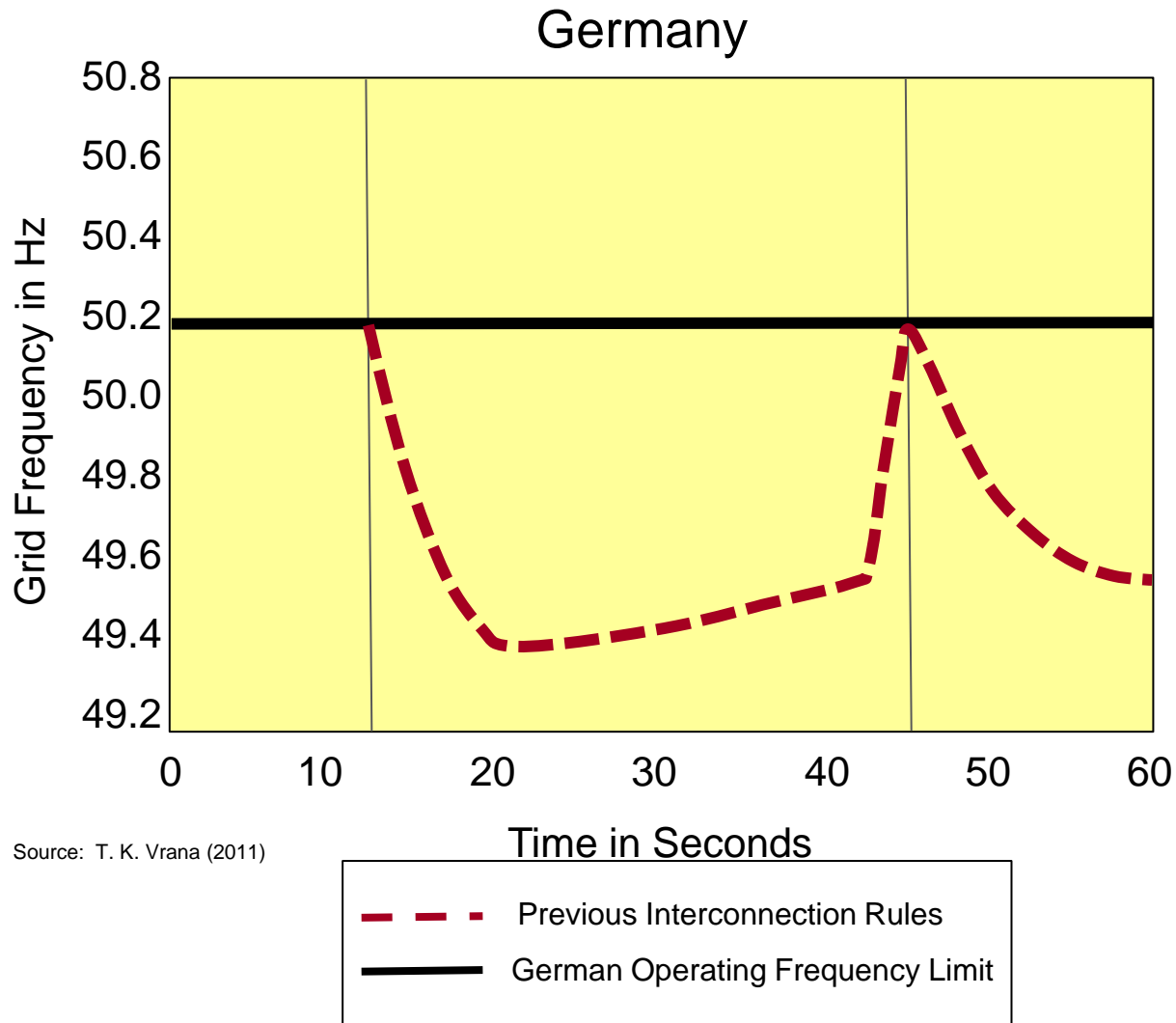
**Interconnection
Technical
Guidelines**



**Grid Planning &
Operations**

Why Interconnection Guidelines Needed

Risk of Wide-Spread PV Disconnection



As of 2012 PV Inverters were not required to provide frequency support and disconnect from the grid if the frequency reaches 50.2 Hz

This is similar to all current interconnection requirements in US as per IEEE 1547-2003

Interconnection Guidelines

New Technical Considerations



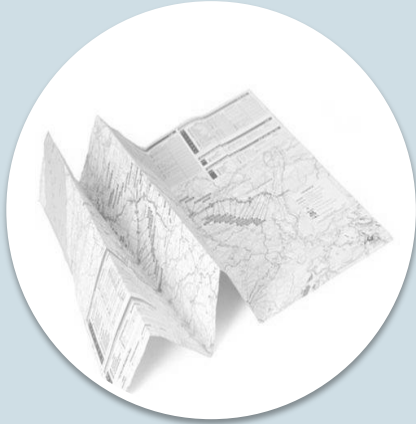
Future Interconnection Standards Should Consider

- Voltage Support
- Frequency Support
- Fault Ride-Through
- DER/DSO Communication

EPRI working on recommended technical guidelines for voltage and frequency ride through capability for DG based on new IEEE 1547a

Action Plan

Grid Planning & Operations



**Benefit - Cost
Framework**



**Interconnection
Technical
Guidelines**

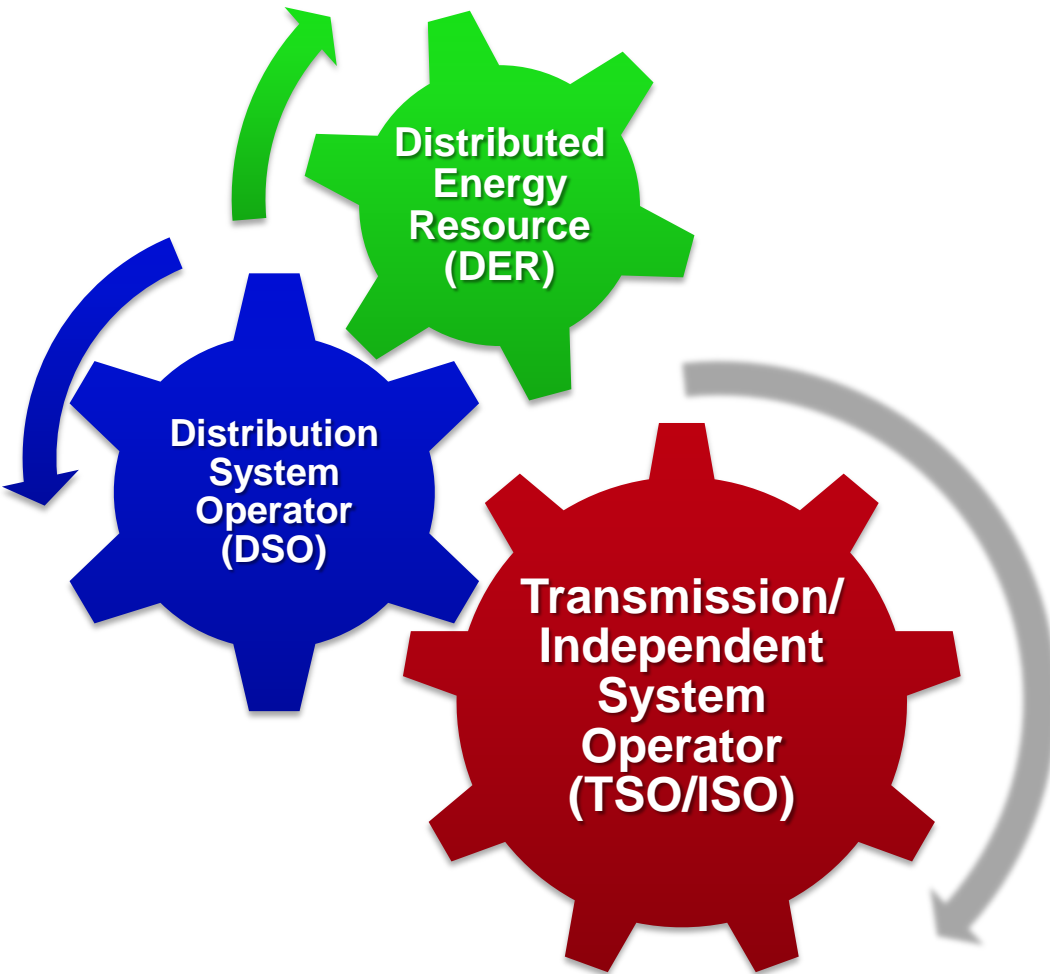


**Grid Planning &
Operations**



Grid Planning and Operation

Transmission/Distribution Interface Needed



Establish technical requirements for transmission-distribution interface in a DER future

- Scheduling
- Real-time balancing
- Integrated markets
- Planning
- T&D operation
- Integrated System Modeling

Requires a coordinated effort among all stakeholders

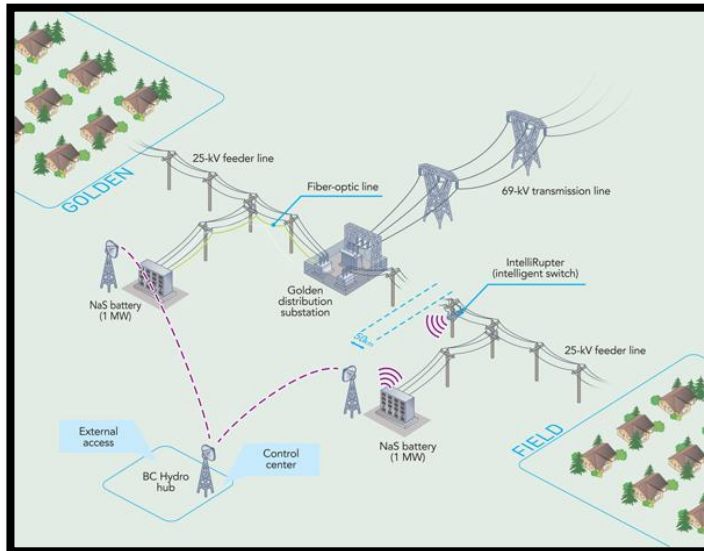
Global Demonstrations & Modeling

Preparing for Two Types of Demonstrations



Methodology Demonstration:

System wide application of the Phase II methodology for a particular power system to assess the feasibility of an integrated benefit/cost methodology

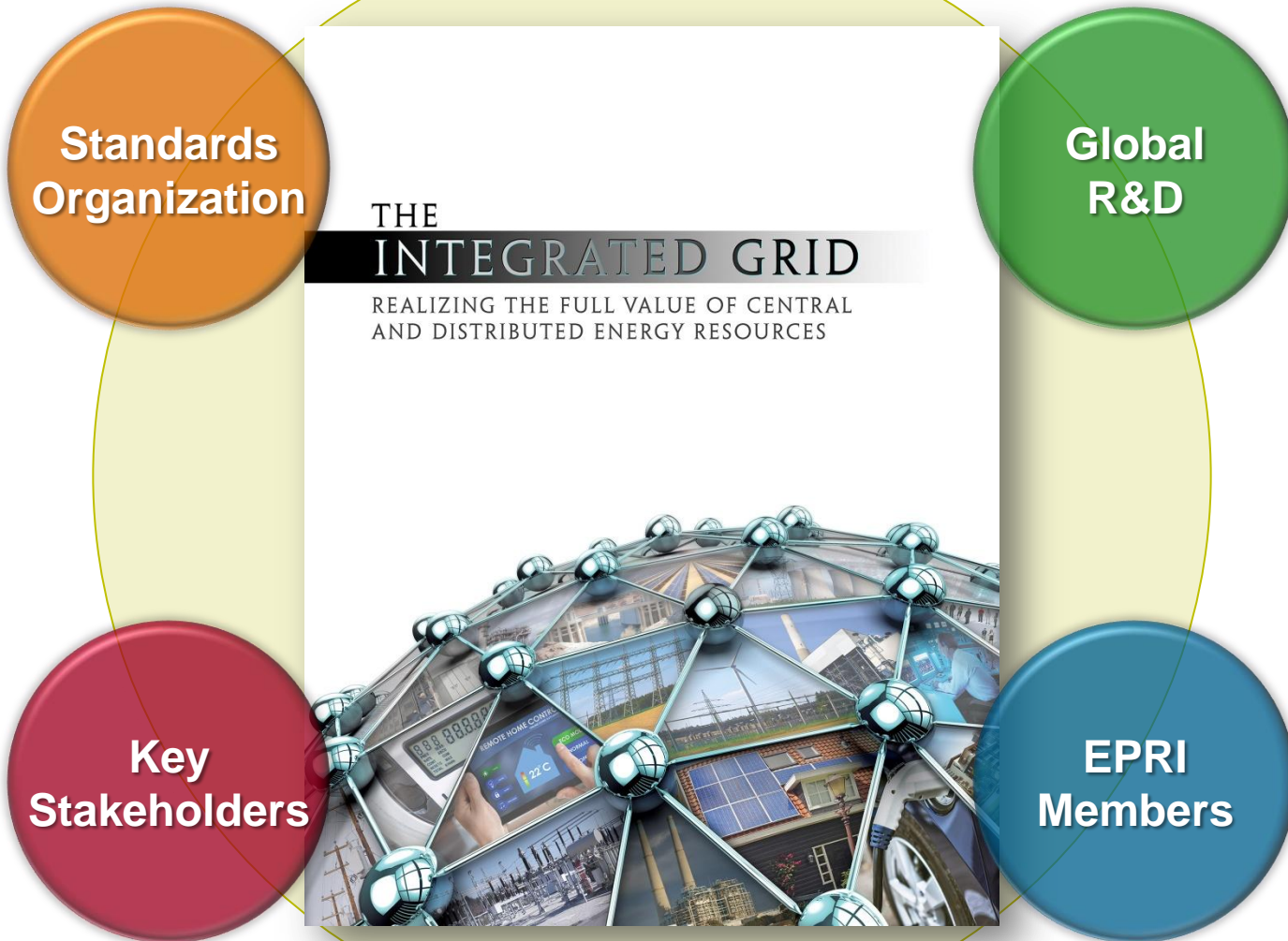


Technology Demonstration:

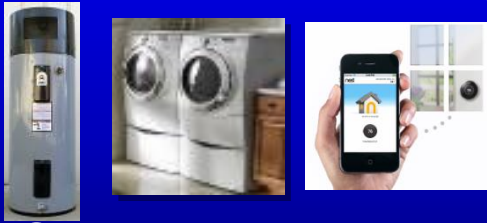
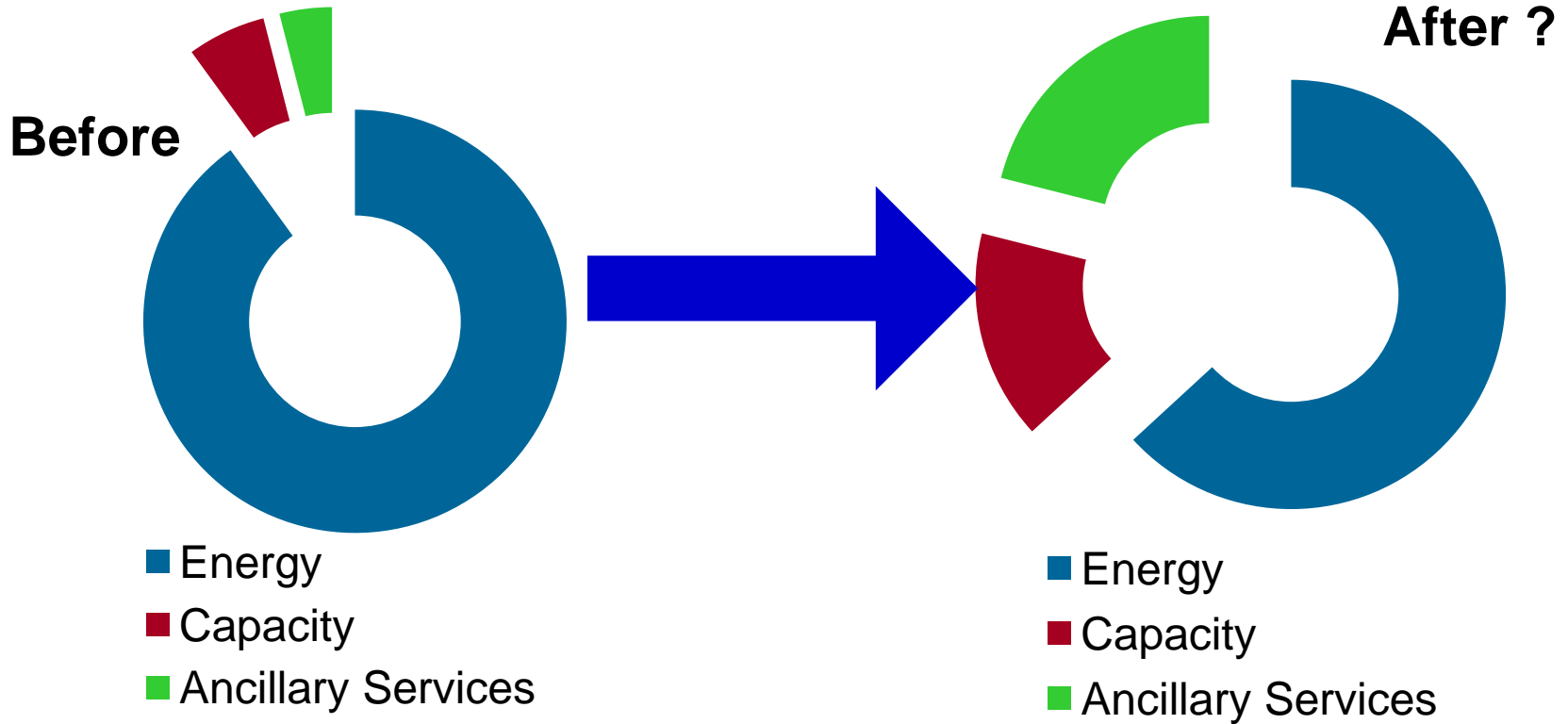
One or more combination of technology demonstration for a specific part of a power system to assess the performance and benefit/cost of the technology

Integrated Grid Success

Wide Coordination is Crucial



Can Change Create Opportunities?



Smart Appliances



Distributed Energy Storage



Electric Vehicles



Together...Shaping the Future of Electricity

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www.EPRI.com/integratedgrid

For Additional Information Contact:
Barbara Tyran at btyran@epri.com
Karen Forsten at kforsten@epri.com