



DTE Energy®

**MPSC Stakeholder Process -
Michigan Distribution Generation and
Legacy Net Metering (DG/LMN)**

March 18, 2019





Disclaimer

In order to encourage all parties to engage in thoughtful and constructive dialogue during the stakeholder process, it should be made clear that a) stakeholder meetings will be treated like settlement conferences under MRE 408 and no statement or writings of a participant may be used as evidence in current or future legal proceedings; b) DTE Electric by its participation does not waive the right to challenge any provisions or take any positions in this proceeding or in future proceedings regarding these rules. DTE Electric notes this document represents initial thinking on these matters, are not comprehensive, and the Company's positions may evolve as this process continues. The Company reserves its right to modify or expand its positions on this subject matter in the future and/or in response to positions taken by other stakeholders this process.

Objectives of today's discussion

- Discuss current issues with the Michigan Distribution Generation and Legacy Net

Metering (DG/LMN) process

- General Provisions
 - Future Proof
 - Material Modifications
- Waivers
- Fees and Process
- Discuss the Transition process





From the utility perspective, several current issues with the Michigan Distribution Generation and Legacy Net Metering (DG/LMN) need to be addressed

Description of Issues¹

1

General Provisions

- “Future proof” (most current versions for IEE1547.1, UL 1741, etc.)
- Material Modification: Modifying the AC or DC ratings, Changing interconnection location
- Working days (as excluding major event days)

2

Waiver

- What type of situations would a waiver not be granted?

3

Fees & Process

- DG customers shall pay an application fee and all interconnection costs
- Applicant notify electric provider upon completion of any necessary distribution upgrades
- Timelines should be consistent with final interconnection rules

4

Transition Process

- Net Metering applications accepted up to the point an electric provider receives an order in a Rate Case filed after June 1, 2018
- Customer does not act > 6 months application may be voided by electric provider (should be consistent with final interconnection rules)
- Net Metering grandfather provision 10 years from enrollment
- Clarity needed on provisions related to timelines and modifications to existing projects (should be consistent with final interconnection rules)

¹This is not a complete list