

ANTRIM

JUNE 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ATLAS GAS & OIL CO								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
TOTALS:								
BREITBURN								
1. CHARLTON MILLENIUM - 2119	172,450	9/07	15-30N-1W					N/A
2. CHARLTON MILLENIUM - 2120	98,588	9/07	15-30N-1W					N/A
3. CHARLTON MILLENIUM - 2120	164,692	9/07	14-30N-1W					N/A
4. CHARLTON MILLENIUM - 2125	34,040	6/08	14-30N-01W					N/A
5. CHARLTON MILLENIUM - 21	112,881	11/06	23-30N-1W					N/A
6. ST AVERY	23,876	1/08	35-30N-04E					N/A
7. STATE BAGLEY-HAYES	1,214,096	1/00	7-30N-3W					N/A
TOTALS:								
DELTA								
1. AVERY 24	7,022,622	8/95	24-30N-2E	8,084	28.00	60	16	17
2. AVERY 31	13,569,067	12/93	31-30N-3E	15,706	28.00	72	29	18
3. AXFORD	14,262,792	10/91	11-31N-2W	16,857	12.00	2,517	33	17
4. BENSINGER	1,726,659	7/05	12-31N-2W	6,659	12.00	2,674	4	55
5. BOUGHNER	5,764,509	4/91	28-31N-2W	2,158	12.00	2,466	11	7
6. BRILEY 17	8,037,593	3/96	17-31N-2E	12,492	18.00	54	16	26
7. BRILEY 20	588,778	10/03	20-31N-2E	3,218	18.00	30	1	107
8. BRILEY 33	3,475,499	3/96	33-31N-2E	4,378	18.00	218	10	15
9. DELTA BRILEY 19	9,734,477	4/93	13-31N-1E	11,634	18.00	335	18	22
10. DELTA BRILEY 29	18,766,261	4/93	29-31N-2E	14,724	18.00	329	31	16
11. DELTA BRILEY 31	8,557,938	4/93	31-31N-2E	12,023	18.00	144	18	22
12. DOVER 14	2,488,331	9/00	14-31N-2W	2,365	12.00	1,780	7	11
13. DOVER 33	1,051,612	1/01	32-31N-2W	1,394	12.00	278	3	15
14. ELMER 17B	2,700,580	5/96	21-28N-2E	5,440	6.00	960	8	23
15. ELMER 26	4,932,893	9/96	26-28N-2E	11,594	6.00	2,492	16	24
16. KUBACKI			23-31N-2W	1,463	12.00	0	12	4
17. LAKE 15	14,028,535	8/93	14-30N-2E	13,792	28.00	141	20	23
18. MT RAYNIER	2,725,390	11/95	35-31N-1E	2,728	18.00	269	4	23
19. NIMBY	3,124,920	3/96	3-31N-2W	3,217	12.00	199	5	21
20. SCHRADER			21-31N-2W	6,897	12.00	1,984	26	9
21. VIENNA 13	3,002,121	8/95	12-31N-1E	2,177	18.00	19	4	18
TOTALS:				159,000		17,021	292	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	6,554	7.71	13	20	11

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Project Name								
TOTALS:				6,554		13	20	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HOUND RESOURCES,								
1. OTSEGO LAKE			6-29N-3W	11,339	24.83	12	30	13
2. OTSEGO LAKE			6-29N-3W	11,339	24.83	12	30	13
3. STATE MANISTEE	312,116	9/06	36-22N-17W					N/A
TOTALS:				22,678		24	60	
HOY PRODUCTION LL								
1. BLACK RIVER	14,744,651	5/92	27-31N-1E	13,485	20.65	1,243	21	21
2. MERO 34	1,262,122	5/98	34-31N-1E	1,137	20.65	105	5	8
3. NORTH VIENNA 26	376,329	1/04	27-31N-1E	741	20.65	68	3	8
4. PENN B1-14	5,683	11/01	14-31N-3W	0	20.65	0	1	0
5. WAGAR 22	1,299,678	10/98	22-31N-1E	597	20.65	55	2	10
TOTALS:				15,960		1,471	32	
HRF								
1. ABE LINCOLN	1,456,815	2/96	20-29N-4E	394	11.71	130	3	4
2. BEAR SWAMP	7,070,065	9/97	5-29N-5E	9,811	13.35	3,628	8	41
3. CLOVER PATCH	4,565,920	10/11		27,002	8.81	9,294	14	64
4. CLUB PROSPECT	468,462	10/00	28-29N-5E	832	16.75	308	2	14
5. HERMS LANDING	720,083	8/96	2-29N-4E	760	14.40	252	3	8
6. INDIAN GREEN	4,491,575	7/99	12-29N-4E	4,934	9.76	1,634	7	23
7. INDIAN GREEN EAST	1,815,516	9/00	17-29N-5E	2,411	12.26	891	2	40
8. LIGHTNING TREE	7,625,114	11/96	29-29N-5E	10,371	10.16	3,835	9	38
9. LOST WATCHMAN	8,068,587	3/98	32-30N-5E	11,196	14.58	4,140	11	34
10. MINERS DAM	1,025,716	6/99	36-29N-4E	2,661	6.27	984	2	44
11. MINERS DAM - 21242	218,484	4/08	01-28N-04E	982	10.77	363	1	33
12. MINERS DAM - 21243	453,122	3/08	12-28N-4E	1,878	8.32	695	1	63
13. MINERS DAM-20279	852,994	9/01	3-28N-4E	1,715	14.43	568	1	57
14. MINERS DAM-20280	944,112	9/01	3-28N-4E	1,828	14.43	606	1	61
15. MINERS DAM-20339	1,335,690	2/03	10-28N-4E	3,322	14.43	1,101	1	111
16. MINERS DAM-20438	486,354	2/03	10-28N-4E	1,155	14.43	383	1	38
17. MINERS DAM-20439	425,081	2/03	35-29N-4E	692	14.43	229	1	23
18. MINERS DAM-20440	1,535,069	3/03	2-28N-4E	2,964	14.43	982	1	99
19. MINERS DAM-21065	338,365	4/06	2-28N-4E	983	8.07	326	1	33
20. MINERS DAM-21066	456,837	4/06	11-28N-4E	1,320	8.07	437	1	44
21. MINERS DAM-21067	1,236,185	4/06	10-28N-4E	3,483	8.07	1,154	1	116
22. MINERS DAM-21068	73,752	4/06	10-28N-4E	294	8.07	97	1	10
23. MINERS DAM-21153	394,150	3/07	35-29N-4E	1,281	9.52	474	1	43
24. MINERS DAM-21154	317,379	3/07	2-28N-4E	986	9.98	365	1	33

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Project Name								
25. PINE ISLAND	252,951	10/11		1,640	10.81	606	1	55
26. SNOWPLOW 2A	996,854	3/98	4-29N-5E	1,326	9.32	490	2	22
27. SOUTH OTSEGO 10 SEA O T	1,422,002	9/03	9-29N-3W	3,293	30.81	0	9	12
28. STATE TLC MINERS DAM	1,496,634	12/04	3-28N-4E	5,983	12.17	1,983	5	40
29. TLC 20	21,311,774	11/95	21-29N-4E	27,239	22.22	9,026	29	31
30. TLC AIRPORT	779,273	5/04	15-29N-4E	2,105	20.83	698	4	18
31. TLC FOUR CORNERS	1,117,500	4/06	36-29N-4E	5,516	3.64	2,040	6	31
32. TOM & JERRY	214,968	6/99	21-29N-5E	236	13.60	87	1	8
33. TY COBB	1,201,239	4/98	35-30N-4E	1,354	9.36	449	2	23
34. WELCH	449,735	1/00	35-30N-4E	536	12.21	178	1	18
TOTALS:				142,483		48,433	135	
JORDAN DEVELOPME								
1. 451 RUM	7,869,622	1/94	29-30N-4E	4,124	19.35	88	15	9
2. ART CARNEY	4,424,153	4/96	35-31N-5E	4,994	4.43	10,325	14	12
3. BARNEY MILLER SOUTH	4,151,775	8/01	18-30N-4E	8,645	19.35	541	8	36
4. BLACK	9,682,567	11/91	29-31N-1E	2,314	20.02	106	26	3
5. COLFAX 29	2,346,451	6/05	29-25N-13W	7,036	4.53	26,368	12	20
6. DEWARD CLEAVER	1,451,785	8/06	12-29N-5W	6,749	6.20	2,008	5	45
7. DOVER WEST	9,249,313	10/91	29-31N-2W	4,451	17.18	0	21	7
8. FARMER IN THE DELL	10,418,521	6/95	31-30N-4E	13,223	20.01	734	17	26
9. GREEN ACRES	2,930,749	3/02	33-31N-5E	6,196	3.57	16,872	14	15
10. HAYMEADOW	13,648,925	12/95	2-30N-2E	14,215	26.84	826	17	28
11. MILTON BRADLEY CENTRAL	13,292,954	3/07	36-30N-9W	58,092	4.72	16,004	28	69
12. MILTON BRADLEY NORTH	335,595	3/07	12-30N-9W	1,696	5.06	3,160	3	19
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.79	0	0	N/A
14. NICKERSON VALLEY	8,391,340	1/96	36-31N-2E	9,294	14.01	376	16	19
15. NORTH STARMIRA 4 (NADV-4			23-30N-5W	8,766	13.06	4,073	26	11
16. PAIR O DICE	8,351,536	12/96	25-30N-1E	12,578	15.15	597	16	26
17. PIGEON RIVER (SAWDUST)	4,035,558	2/92	23-31N-1W	2,723	5.05	873	6	15
18. SLAM DUNCAN	6,794,238	3/96	12-30N-5E	9,273	13.97	101	17	18
19. SNAKE EYES	1,092,800	10/03	3-29N-1E	2,751	15.15	122	3	31
20. VIENNA 1	3,446,378	7/93	9-31N-1E	0	2.46	0	0	N/A
21. VIENNA 2	14,252,347	1/92	16-31N-1E	13,888	13.27	5,149	30	15
22. VIENNA 3	5,744,574	12/91	33-31N-1E	4,611	23.87	737	12	13
23. VOYER LAKE	10,409,552	1/96	30-31N-3E	11,071	19.96	304	16	23
TOTALS:				206,690		89,364	322	
LAMBDA ENERGY RE								
1. 35-12	2,217,777	8/99	25-29N-5E	3,960	20.13	72	9	15
2. ALBERT/LOUD	60,900,664	10/93	28-29N-3E	58,449	18.21	2,152	72	27
3. AVERY SMITH	3,389,280	2/99	5-30N-3E	5,812	25.14	144	8	24
4. BARNEY MILLER	5,822,943	2/00	8-30N-4E	7,420	19.35	850	10	25
5. BEAR LAKE 13	830,283	8/96	13-23N-15W	0	0.00	0	0	N/A
6. BEAR LAKE 23	905,012	10/02	23-23N-15W	0	0.00	0	0	N/A

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Project Name								
7. BEAR LAKE 26	268,540	10/02	26-23N-15W	0	0.00	0	0	N/A
8. BLUE SPRUCE	3,962,923	9/97	4-28N-8E	2,815	13.65	14,016	16	6
9. CALEDONIA 11	9,603,354	10/00	13-28N-6E	19,880	16.39	312	24	28
10. CLINTON 5/6	5,703,189	8/96	6-28N-3E	3,634	18.58	101	9	13
11. COMEDY CLUB	50,578	11/07	15-28N-6E	209	16.39	3	1	7
12. DEVILS RIVER	1,085,949	10/98	34-29N-8E	1,670	0.00	6,200	10	6
13. DOUBLE ALEX	6,942,964	1/95	21-30N-4E	9,553	21.40	1,277	15	21
14. HAASS	7,569,179	4/99	4-28N-6E	16,650	16.39	2,235	15	37
15. HUSH PUPPY	6,257,125	6/99	7-28N-6E	9,819	18.80	268	14	23
16. KOGELMANN	8,064,984	4/99	22-28N-6E	13,440	16.39	210	15	30
17. KRUGERRAND	6,526,520	2/00	5-29N-7E	12,075	10.51	7,476	21	19
18. MH LAND	3,397,432	10/00	24-28N-6E	11,574	16.39	1,665	9	43
19. SILVERBROOK	471,349	3/07	36-28N-6E	3,420	16.39	492	4	28
20. SPRINGDALE 25	51,070	2/05	24-29N-5W	0	0.00	0	0	N/A
21. TIMM	2,376,920	8/98	10-28N-8E	3,384	0.00	11,160	20	6
22. WEST CLINTON COMMON	2,019,605	4/00	19-28N-3E	2,204	18.58	129	12	6
23. WINSTON CHURCHILL	1,463,282	8/99	21-28N-3E	2,370	3.67	2,175	15	5
TOTALS:				188,338		50,937	299	
MUSKEGON								
1. 400 HUNT CLUB	2,333,388	1/99	31-29N-4E	3,724	14.33	11	3	41
2. BASS LAKE	11,196,124	1/91	2-29N-2W	16,352	6.96	13	20	27
3. BIG WOLF LAKE	15,472,710	4/96	24-29N-1E	31,097	4.49	5,449	31	33
4. CAULKINS LAKE	21,834,532	9/90	13-29N-1W	26,941	23.58	848	30	30
5. CRAPO LAKE			26-29N-2W	17,809	18.86	713	37	16
6. EAST HEART LAKE	11,072,764	12/90	35-29N-3W	16,206	23.55	178	21	26
7. FOX LAKE	1,248,855	3/08	20-29N-2W	2,876	21.47	1,828	3	32
8. FRENCH POND	500,607	9/02	13-31N-3W	433	15.01	1	2	7
9. GINGELL LAKE			13-30N-2W	8,136	5.44	2	13	21
10. ISLAND LAKE	10,271,885	1/99	9-28N-4E	23,898	11.86	647	27	30
11. JONES POND ANTRIM PROJE	364,285	3/12		2,068	14.33	7	3	23
12. KUJAWA (DOVER)			19-31N-2W	11,922	19.21	21	22	18
13. LAKE HORICON 14	7,032,188	12/04	12-29N-4W	21,939	22.46	2,300	22	33
14. LITTLE CRAPO LAKE			21-29N-1W	11,355	26.60	44	29	13
15. MITCHELL LAKE	11,028,820	1/92	21-29N-2E	19,725	12.52	556	23	29
16. MITCHELL LAKE II	18,148,148	4/96	19-29N-2E	29,998	8.55	4,186	34	29
17. NO LAKE	17,146,170	10/90	33-29N-1W	24,249	20.00	23	36	22
18. NORTH HIDDEN LAKE	9,785,783	1/92	33-30N-1E	10,848	23.12	4	20	18
19. OTSEGO LAKE			6-29N-3W	11,339	24.83	12	30	13
20. OTSEGO LAKE			6-29N-3W	11,339	24.83	12	30	13
21. PERCH LAKE	15,741,004	11/92	36-29N-1W	29,491	12.27	248	17	58
22. RAMNEK RANCH (LOWER CH			18-29N-2W	14,858	21.47	3,268	19	26
23. RHOADS LAKE	2,291,663	5/98	1-28N-3E	1,884	14.33	5	19	3
24. ROUND LAKE	10,162,556	8/91	27-29N-1W	15,396	17.54	362	18	29
25. SAND LAKE	1,629,577	7/08	26-29N-02W	6,710	18.86	503	3	75

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26. SHUPAC LAKE	3,090,889	5/93	4-28N-1W	8,537	8.00	1,518	10	28
27. SOUTH HIDDEN LAKE	11,704,738	12/91	5-29N-1E	11,226	20.25	23	23	16
28. STURGEON RIVER	6,833,640	11/93	18-31N-2W	7,962	15.01	6	14	19
29. VIKING LAKE	5,052,495	8/91	24-29N-3W	5,467	21.47	0	13	14
TOTALS:				403,785		22,788	572	
MUZYL OIL CORP								
1. BIG LAKE	2,718,633	1/94	8-30N-2W	2,698	19.75	393	4	22
2. BIG LAKE NORTH	4,705,956	1/96	5-30N-2W	3,949	19.75	575	6	22
3. CHESTER 6			5-30N-2W	3,867	20.39	0	30	4
4. SHARKSTOOTH	6,453,114	1/08	33-29N-01E	29,795	3.75	2,656	7	142
5. TOWER	15,896,897	11/90	10-29N-4W	17,458	20.82	1,183	32	18
TOTALS:				57,767		4,807	79	
NORTHSTAR ENERGY								
1. BLACK BEAR CENTRAL	1,200,383	4/06	33-33N-3W					N/A
2. BLACK BEAR EAST	40,150	9/07	35-33N-3W					N/A
3. CHANDLER NORTH	275,448	9/07	26-33N-4W					N/A
4. CHANDLER SOUTH	1,107,361	5/07	34-33N-4W					N/A
5. CORWITH - AURORA ENERG	1,709,321	11/06	6-32N-3W					N/A
6. HUDSON 13	1,405,750	1/06	13-32N-4W					N/A
7. HUDSON 19	470,892	11/05	19-32N-4W					N/A
8. HUDSON 34 USP	4,180,091	11/04	35-32N-4W					N/A
9. HUDSON NORTHEAST	5,160,544	4/05	15-32N-4W					N/A
10. HUDSON NORTHWEST	2,356,815	11/05	20-32N-4W					N/A
11. HUDSON SOUTHWEST USP	2,747,100	12/04	30-32N-4W					N/A
12. HUDSON WEST	32,680	11/05	19-32N-4W					N/A
TOTALS:								
NUENERGY								
1. ALCONA CO (SILVERWOLF U	2,034,596	3/09	30-28N-06E					N/A
2. AVERY 23	8,358,760	4/94	12-30N-3E					N/A
3. BAGLEY 27			27-30N-3W					N/A
4. MARSTRAND	12,486,653	10/91	34-31N-1W					N/A
5. OLDS ROCKET	7,317,232	10/00	27-30N-5W					N/A
6. SEVEN UP CLUB	3,165,381	7/98	28-30N-4E					N/A
7. SOUTH OTSEGO 10			9-29N-3W					N/A
8. STARFIRE	5,775,352	3/03	20-30N-5W					N/A
9. STARFIRE SOUTH	1,526,483	11/06	29-30N-5W					N/A
10. STARSHIP ENTERPRISE & SP	4,317,856	2/98	13-30N-5W					N/A
11. SWAN	348,235	10/00	13-30N-3E					N/A
12. ZEBULON	1,487,555	10/04	15-28N-4E					N/A
TOTALS:								
PAXTON RESOURCES								

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ANTRIM

JUNE 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
1. ALBA	4,847,682	1/00	27-30N-6W	8,649	11.51	269	14	21
2. ALBA 26	267,784	1/09	26-30N-06W	1,560	11.51	26	2	26
3. AUSTIN POWERS	249,548	10/08	12-31N-03W	373	15.93	29	1	12
4. BIRCH CREEK	1,979,848	12/06	13-28N-5E	7,542	9.49	370	7	36
5. BIRCH CREEK 2	135,398	6/07	14-28N-5E	627	9.49	30	1	21
6. BIRCH CREEK 3	56,324	1/09	23-28N-05E	0	0.00	0	0	N/A
7. BLUE DEVIL	513,461	7/04	27-31N-3W	1,755	15.93	136	2	29
8. BLUE LITE	11,474,246	3/95	9-30N-3W	13,115	22.25	679	18	24
9. BLUE LITE 5	716,260	4/05	16-30N-3W	2,202	22.25	114	2	37
10. DADDY WARBUCKS	3,250,659	6/00	22-31N-3W	4,553	15.93	354	7	22
11. DADDY WARBUCKS PHASE II	3,013,507	5/01	23-31N-3W	3,713	15.93	288	7	18
12. HIDDEN VALLEY	2,713,207	8/01	26-31N-3W	3,935	15.93	306	7	19
13. J A BOTT	7,856,190	2/91	13-29N-3W	5,924	26.76	29	18	11
14. JOHN HENRY	730,986	1/03	24-31N-3W	632	15.93	49	2	11
15. JOHNSON	556,518	9/99	21-30N-3W	1,572	22.25	81	2	26
16. NORTH WOLF CREEK	1,666,712	6/04	6-28N-6E	4,387	17.42	99	6	24
17. NORTH WOLF CREEK - 21084	94,937	7/06	31-29N-5E	418	17.42	30	1	14
18. ROBBS CREEK	387,189	12/06	11-28N-5E	1,552	9.49	67	3	17
19. ROBBS CREEK 3	650,965	1/09	14-28N-05E	3,541	9.49	184	3	39
20. STURGEON RIVER 14	997,044	6/02	14-31N-3W	969	15.93	76	3	11
TOTALS:				67,019		3,216	106	
PETROLEUM DEVELO								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
TOTALS:								
RIVERSIDE ENERGY M								
1. 45TH PARALLEL	933,400	10/09	14-30N-09W					N/A
2. ACE OF HEARTS	2,705,370	10/97	34-30N-6E					N/A
3. AEQUUS	665,176	3/99	7-30N-3W					N/A
4. AGGIELAND	3,585,996	3/97	3-29N-6E					N/A
5. ALBERT 1	17,037,247	10/92	5-29N-2E					N/A
6. ALL STATE STAR	4,870,521	3/03	16-30N-5W					N/A
7. ANCHOR STEAM	2,546,530	9/97	14-31N-4E					N/A
8. APPLE ORCHARD	3,321,219	10/95	10-29N-4E					N/A
9. ARTHUR MILLER	8,570,799	6/96	15-31N-3E					N/A
10. ASE 4E	163,425	1/97	30-29N-4W					N/A
11. BAGLEY	2,107,837	4/95	6-30N-3W					N/A
12. BAGLEY 14	4,228,992	10/90	14-30N-3W					N/A
13. BAGLEY 15 EAST	338,079	3/97	15-30N-3W					N/A
14. BAGLEY 15 NW	299,526	8/05	15-30N-3W					N/A
15. BAGLEY 15 WEST	819,615	3/97	15-30N-3W					N/A
16. BAGLEY 17			19-30N-3W					N/A
17. BAGLEY 30	3,937,367	12/03	30-30N-3W					N/A
18. BAGLEY 5	422,517	12/01	5-30N-3W					N/A

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Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
19. BAGLEY 700			12-30N-3W					N/A
20. BAGLEY EAST	9,357,294	8/90	10-30N-3W					N/A
21. BART STAR	16,577,152	12/92	1-30N-5W					N/A
22. BEAR LAKE 29	1,588,164	11/07	30-23N-15W					N/A
23. BEAR LAKE 9	8,439,153	3/95	9-23N-15W					N/A
24. BEAVER LAKE	11,985,239	11/96	1-29N-5E					N/A
25. BENGAL 32	14,949,205	2/95	31-29N-2E					N/A
26. BEYER	2,205,054	2/02	21-30N-7E					N/A
27. BIG BASS LAKE	5,975,131	5/91	11-29N-2W					N/A
28. BIG KAHUNA	1,633,161	3/09	07-27N-08E					N/A
29. BIG WOLF	16,992,122	5/96	1-28N-1E					N/A
30. BIJOU	12,591,264	12/94	1-29N-6W					N/A
31. BIJOU 16	2,620,263	4/98	16-29N-6W					N/A
32. BLACK BEAN #1			7-30N-7E					N/A
33. BLACK BEAN #2	692,729	8/05	12-30N-6E					N/A
34. BLACK BEAN #3	632,741	7/05	3-30N-6E					N/A
35. BLUE HERRON	8,972,847	10/96	36-30N-5E					N/A
36. BLUE SKY	781,967	6/09	19-31N-07W					N/A
37. BRADY BUNCH	3,549,395	11/97	5-30N-6E					N/A
38. BROAD	19,759,318	1/96	22-29N-5E					N/A
39. BROWN NE 13	265,679	10/03	11-22N-15W					N/A
40. BRUSH LIMBAUGH	5,880,325	8/96	18-31N-4E					N/A
41. BUSHMAN	12,528,854	8/98	2-28N-2E					N/A
42. CAMP 10	1,339,479	3/01	32-31N-4W					N/A
43. CARBON BLACK	7,225,572	2/97	30-30N-6E					N/A
44. CARGAS	168,309	1/08	11-30N-2W					N/A
45. CATTLE	5,703,100	10/94	4-29N-4E					N/A
46. CENTRAL LAKE 13	5,184,279	12/00	12-31N-8W					N/A
47. CENTRAL LAKE 15	4,949,588	8/05	16-31N-8W					N/A
48. CENTRAL LAKE 28	5,037,847	1/06	28-31N-8W					N/A
49. CENTRAL LIVINGSTON	304,480	3/01	16-31N-3W					N/A
50. CHARLTON 16 1-89	9,101,482	8/90	16-29N-1W					N/A
51. CHARLTON 19 3-88			19-30N-1W					N/A
52. CHARLTON 27			22-30N-1W					N/A
53. CHARLTON 7			17-30N-1W					N/A
54. CHARLTON EAST			10-29N-1W					N/A
55. CHARLTON MILLENIUM	214,964	5/06	23-30N-1W					N/A
56. CHARLTON WEST			6-29N-1W					N/A
57. CHESS PLAY	8,761,381	10/95	18-30N-6W					N/A
58. CHESTER 1			1-29N-2W					N/A
59. CHESTER 22 1-02	1,100,672	2/03	21-29N-2W					N/A
60. CHESTER 22 4-90	10,563,182	3/93	22-29N-2W					N/A
61. CHESTER 7 1-91	9,613,722	9/92	12-29N-3W					N/A
62. CHESTER 7-11	3,959,223	9/90	7-30N-2W					N/A
63. CHESTER EAST	9,381,359	9/91	3-30N-2W					N/A

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Project Name								
64. CHESTER WEST			9-30N-2W					N/A
65. CHESTONIA 31 PAWN PLAY	15,007,406	1/97	19-30N-6W					N/A
66. CHIEF CREEK	2,060,513	10/02	9-22N-15W					N/A
67. CHURCHILL POINT	14,352,276	2/96	35-29N-7E					N/A
68. CLASSICS	2,745,489	1/08	11-30N-2W					N/A
69. CLEAR LAKE	2,369,782	12/05	36-32N-2E					N/A
70. CLEARWATER 14	1,148,843	12/05	14-28N-8W					N/A
71. CLEARWATER 2	9,632,140	8/98	2-28N-8W					N/A
72. CLEARWATER CENTRAL	3,907,495	4/03	22-28N-8W					N/A
73. CLEARWATER SOUTH	234,837	6/03	26-28N-8W					N/A
74. COACHES/HAYES 34	9,541,139	10/94	2-30N-4W					N/A
75. COLONEL SAUNDERS	2,308,074	8/94	29-31N-1W					N/A
76. COLONEL SAUNDERS NORT	3,798,346	4/96	20-31N-1W					N/A
77. COMSTOCK HILLS	8,965,016	6/96	17-28N-8E					N/A
78. CONNIE STEVENS EAST	11,775,735	6/93	28-30N-3E					N/A
79. CONNIE STEVENS WEST	5,474,170	6/93	32-30N-3E					N/A
80. CORWITH	12,613,299	8/92	4-31N-2W					N/A
81. CUSTER 1	3,980,490	3/02	32-30N-6W					N/A
82. CUSTER 15	9,826,100	9/01	15-29N-7W					N/A
83. CUSTER 19	1,605,410	9/07	19-29N-7W					N/A
84. CUSTER 20	2,878,708	6/01	20-29N-7W					N/A
85. CUSTER 29	12,016,906	1/98	29-29N-7W					N/A
86. CUSTER 33	10,337,449	10/97	33-29N-7W					N/A
87. CUSTER 35	3,436,932	1/98	35-29N-7W					N/A
88. CUSTER 4	2,139,144	7/09	33-30N-07W					N/A
89. CUSTER 6	290,057	1/13						N/A
90. CUSTER 7	8,274,603	12/06	8-29N-7W					N/A
91. CUSTER/MANCELONA W			13-29N-7W					N/A
92. DISCARD	2,269,731	12/05	22-30N-6E					N/A
93. DOCTORS CLUB	29,684,074	9/96	3-28N-5E					N/A
94. DOLLAR LAKE	4,015,663	1/94	8-28N-1E					N/A
95. DOVER 7	1,353,537	9/03	7-31N-2W					N/A
96. DOVER RIDGE	4,478,361	3/01	5-31N-2W					N/A
97. DOVER VALLEY	635,564	3/06	18-31N-2W					N/A
98. DUBIE BROTHERS	4,954,987	4/97	26-30N-6E					N/A
99. EAST ELMIRA 34	930,073	4/03	34-31N-4W					N/A
100. ECHO 10 KING ARTHUR	4,703,796	3/02	10-31N-7W					N/A
101. ECHO 11	1,707,814	12/04	11-31N-7W					N/A
102. ECHO 11B - 21174	59,142	7/07	11-31N-7W					N/A
103. ECHO 11B - 21175	47,235	7/07	11-31N-7W					N/A
104. ECHO 24	3,249,178	3/00	24-31N-7W					N/A
105. ECHO 26	3,239,165	3/00	23-31N-7W					N/A
106. ECHO 30	5,660,091	9/98	32-31N-7W					N/A
107. ECHO 33	3,766,687	2/98	33-31N-7W					N/A
108. ECHO 9	6,069,367	1/00	9-31N-7W					N/A

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Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
109. ECHO LAKE	2,547,680	12/01	5-29N-4W					N/A
110. ELK RIDGE	6,884,130	4/98	11-31N-2E					N/A
111. ELMER FUDD 1-A	18,129,229	7/92	4-28N-2E					N/A
112. ELMER FUDD EAST	17,739,350	8/93	9-28N-3E					N/A
113. ELMERS GLEWOLL	10,197,536	1/95	10-28N-2E					N/A
114. ELMIRA 14	12,554,273	8/93	12-31N-4W					N/A
115. ELMIRA 23	8,588,457	8/93	13-31N-4W					N/A
116. ELMIRA 26	12,180,935	8/93	25-31N-4W					N/A
117. ELMIRA 27	239,490	8/05	27-31N-4W					N/A
118. ELMIRA 27 - 21076	178,443	5/06	35-31N-4W					N/A
119. ELMIRA 27 - 21106	211,679	10/06	26-31N-4W					N/A
120. ELMIRA 27 - 21114	238,923	11/06	26-31N-4W					N/A
121. ELMIRA 27 - 21130	326,330	12/06	27-31N-4W					N/A
122. ELMIRA 27 - 21163	302,490	4/07	26-31N-4W					N/A
123. ELMIRA 34			34-31N-4W					N/A
124. ELMIRA THRIVE EAST	2,166,851	5/93	9-31N-4W					N/A
125. ELMIRA THRIVE WEST	4,572,787	4/93	5-31N-4W					N/A
126. ELVIRA 11	8,848,409	1/93	17-31N-4W					N/A
127. ESS LAKE	82,546	1/06	12-31N-2E					N/A
128. FANTASY ISLAND	439,055	4/09	32-29N-08E					N/A
129. FLETCH	10,215,946	10/94	26-30N-4E					N/A
130. FLETCH 35	38,420	1/08	35-30N-04E					N/A
131. FLINT NAPPERS	4,571,899	8/97	10-30N-6E					N/A
132. FONTINALIS CLUB	18,218,788	12/98	18-32N-2W					N/A
133. FOREST HOME 10	5,421,553	8/06	3-30N-8W					N/A
134. FOREST HOME 12	797,676	6/07	12-30N-8W					N/A
135. FOREST HOME 14	1,190,709	12/07	11-30N-08W					N/A
136. FOREST HOME 34	205,531	10/08	34-30N-08W					N/A
137. FOSTERS LAGER	3,880,008	6/97	22-31N-4E					N/A
138. FOX			12-30N-2W					N/A
139. FREDERIC I	7,875,053	11/91	21-29N-4W					N/A
140. FREDERIC II	4,786,824	12/91	33-29N-4W					N/A
141. FREDERIC III	5,696,212	3/92	34-29N-4W					N/A
142. FREDERIC IV	6,117,343	5/92	3-28N-4W					N/A
143. FREDERIC IX	358,521	7/93	27-28N-4W					N/A
144. FREDERIC V	3,698,444	10/92	11-28N-4W					N/A
145. FREDERIC VI	2,464,205	1/93	15-28N-4W					N/A
146. FREDERIC VII	2,563,342	3/93	21-28N-4W					N/A
147. FREDERIC VIII	5,307,735	11/92	18-29N-4W					N/A
148. FREDERIC X	811,607	2/94	36-28N-4W					N/A
149. FREDERIC XI	5,128,067	7/93	5-28N-4W					N/A
150. GEHRKE	3,692,865	5/05	1-29N-7E					N/A
151. GILCHRIST	14,992,757	7/93	35-29N-3E					N/A
152. GREEN BEAN #1	354,728	3/06	32-31N-6E					N/A
153. GREEN BEAN #2	886,584	3/06	32-31N-6E					N/A

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Project Name								
154. GREEN RIVER SOUTH	35,465,471	6/93	4-29N-6W					N/A
155. GREEN RIVER WEST	16,834,320	10/96	14-29N-7W					N/A
156. GUMP	540,753	9/97	24-30N-4W					N/A
157. HAPPY HILLMAN	11,597,713	8/93	1-30N-3E					N/A
158. HARDWOOD	45,239,173	6/92	24-29N-3E					N/A
159. HAWK LAKE	3,093,431	2/95	22-29N-5W					N/A
160. HAYES 10			15-30N-4W					N/A
161. HAYES 15	92,062	8/03	15-30N-04W					N/A
162. HAYES 24	9,870,013	8/96	24-30N-4W					N/A
163. HAYES 7	1,249,073	2/02	7-30N-4W					N/A
164. HEAD START	6,361,286	11/95	9-30N-5E					N/A
165. HEART LAKE	2,760,847	5/95	29-29N-3W					N/A
166. HELENA 13	936,572	1/09	13-29N-08W					N/A
167. HELENA 23	6,263,304	1/05	15-29N-8W					N/A
168. HELENA 25	12,204,775	1/98	36-29N-8W					N/A
169. HIGHWAY 33	13,449,717	2/93	12-29N-3E					N/A
170. HIGHWAY 612	5,146,815	9/92	17-29N-3E					N/A
171. HIGHWAY 65	15,620,227	12/95	30-29N-6E					N/A
172. HILLBILLY	7,893,973	6/96	22-31N-3E					N/A
173. HOLCOMB CREEK	4,286,532	2/96	1-28N-7E					N/A
174. HUNT N HAYES	16,732,834	8/95	28-31N-3E					N/A
175. IRON OXIDE	10,434,576	12/94	23-30N-4E					N/A
176. JACK SPRATT	6,773,423	11/96	14-30N-5E					N/A
177. JORDAN 10 FOAMING WAVE	5,312,898	5/95	10-31N-6W					N/A
178. JORDAN 12 JIVE WAVE	10,501,157	5/95	13-31N-6W					N/A
179. JORDAN 21 IMPORTANT WAV	5,630,396	4/96	22-31N-6W					N/A
180. JORDAN 29 HEAT WAVE	780,790	9/02	30-31N-6W					N/A
181. JORDAN 33 DYNAMITE WAVE	3,990,094	1/96	34-31N-6W					N/A
182. JORDAN 35 KING WAVE	12,101,512	12/95	35-31N-6W					N/A
183. JORDAN 9 GIGANTIC WAVE	3,739,085	1/96	4-31N-6W					N/A
184. JOY	20,059,654	7/93	7-29N-4E					N/A
185. KEARNEY 15	3,317,900	11/02	15-30N-7W					N/A
186. KEARNEY 16	4,649,376	11/02	21-30N-7W					N/A
187. KEARNEY 2	2,314,811	1/05	3-30N-7W					N/A
188. KEARNEY 26	7,514,175	8/02	22-30N-7W					N/A
189. KEARNEY 33	925,067	5/05	28-30N-7W					N/A
190. KEARNEY 36	4,830,636	3/02	36-30N-7W					N/A
191. KEARNEY 9 CHECK MATE	12,008,340	1/01	9-30N-7W					N/A
192. KING EDWARDS	5,605,691	5/95	1-30N-4E					N/A
193. KITCHEN B1-1	98,572	5/07	1-30N-5W					N/A
194. KITCHEN B2-2	70,253	5/07	2-30N-5W					N/A
195. KITCHEN B3-2	100,690	5/07	2-30N-5W					N/A
196. KNIGHT VIENNA 4	10,007,037	5/92	4-30N-1E					N/A
197. LAKE 19	513,577	11/00	19-31N-1W					N/A
198. LAKE MANUKA	1,791,693	6/98	36-30N-4W					N/A

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Project Name								
199. LAKES OF THE NORTH	22,994,958	11/93	14-29N-5W					N/A
200. LEESEBERG # 2	816,739	12/06	15-29N-7E					N/A
201. LEESEBERG #1	486,910	7/07	23-29N-7E					N/A
202. LIBRATUS	479,686	2/98	14-30N-4W					N/A
203. LIFE OF BRILEY	18,529,445	1/97	22-31N-2E					N/A
204. LITTLE RASCALS	5,580,042	6/97	8-30N-6E					N/A
205. LIVINGSTON 17	8,446,093	8/90	8-31N-3W					N/A
206. LIVINGSTON 19	27,962,608	3/95	21-31N-3W					N/A
207. LIVINGSTON 36	10,098,629	7/93	36-31N-3W					N/A
208. LIVINGSTON B3-20	163,262	10/04	20-31N-3W					N/A
209. LLOYDS OF LONDON	10,297,662	8/97	7-31N-3E					N/A
210. LONE PINE-MERCURY	1,983,245	9/95	13-30N-4W					N/A
211. LOST LAKE WOODS	10,323,955	8/97	31-28N-8E					N/A
212. LOUD 16-17	959,941	8/05	17-29N-3E					N/A
213. LOUDBERT	8,351,592	6/93	7-29N-3E					N/A
214. LUCKY 16			36-31N-4W					N/A
215. MACKINAW #1	1,459,118	6/06	34-30N-7E					N/A
216. MACKINAW #2	1,893,720	9/05	25-30N-7E					N/A
217. MANCELONA 23	210,229	10/08	23-29N-05W					N/A
218. MANCELONA 24-25	510,227	10/08	24-29N-05W					N/A
219. MANCELONA 26-27	825,849	9/08	27-29N-05W					N/A
220. MANCELONA 30	374,188	5/07	30-29N-5W					N/A
221. MANCELONA EAST	8,586,429	6/93	31-29N-5W					N/A
222. MANCELONA EAST Antrim			23-29N-5W					N/A
223. MANCELONA I	27,455,605	12/93	4-29N-5W					N/A
224. MANCELONA II	5,386,700	12/93	32-30N-5W					N/A
225. MANCELONA WEST	10,315,304	4/93	28-29N-6W					N/A
226. MID CHARLTON EAST			25-30N-1W					N/A
227. MID CHARLTON PHASE 1	6,706,111	10/90	5-30N-1W					N/A
228. MID CHARLTON PHASE 2	9,627,980	2/91	3-30N-1W					N/A
229. MID CHARLTON SOUTH ADD	3,095,630	6/91	6-30N-1W					N/A
230. MID CHARLTON WEST			26-30N-1W					N/A
231. MIDDLE EARTH	2,034,640	10/02	15-31N-3W					N/A
232. MILLER CREEK	7,665,637	8/97	31-31N-4E					N/A
233. MILLER TIME	2,869,311	11/95	4-30N-5E					N/A
234. MINKE COAT	5,802,331	10/96	35-30N-6E					N/A
235. MOELARRYCURLY	1,886,196	1/99	1-28N-4E					N/A
236. MOELARRYCURLY #2	1,608,630	7/99	17-28N-5E					N/A
237. MOSSBACK	6,789,671	9/97	3-31N-3W					N/A
238. MOTHER HUBBARD	4,651,889	9/96	31-31N-5E					N/A
239. MT MARIA	2,269,261	4/07	29-28N-7E					N/A
240. MT MOHICAN	1,480,845	3/09	20-27N-08E					N/A
241. NEW CALEDONIA	342,647	11/08	13-28N-05E					N/A
242. NEW CALEDONIA N	330,853	11/08	22-28N-06E					N/A
243. NEW CALEDONIA NE	292,295	9/10						N/A

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Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
244. NEW CALEDONIA NW	1,440,030	11/08	19-28N-06E					N/A
245. NEW CALEDONIA W	1,033,719	11/08	13-28N-05E					N/A
246. NEW CALEDONIA WILDCAT	359,975	1/09	34-28N-06E					N/A
247. NICHOLSON HILL #2	1,291,352	4/07	8-29N-8E					N/A
248. NORTH BAY	20,662,451	10/97	7-28N-7E					N/A
249. NORTH BAY II	410,956	3/08	03-28N-06E					N/A
250. NORTH ELMIRA	681,480	10/04	3-31N-4W					N/A
251. NORTH HARDWOOD	8,949,365	10/96	35-30N-3E					N/A
252. NORTH LIVINGSTON	531,084	7/01	4-31N-3W					N/A
253. NORTH RUST NEVER SLEEP	14,815,487	6/93	16-29N-4E					N/A
254. NORTH STARMIRA 1 (NADV-1)			6-30N-4W					N/A
255. NORTH STARMIRA 2 (NADV-2)			8-30N-4W					N/A
256. NORTH STARMIRA 3 (NADV-3)			18-30N-4W					N/A
257. NORTH STARMIRA 7 (NADV-7)			29-31N-4W					N/A
258. NORWAY HUNT CLUB	181,773	11/00	13-28N-4E					N/A
259. OLD VANDY 2D	2,912,966	7/99	29-32N-3W					N/A
260. OLD VANDY UNIT #1	7,765,404	3/97	6-31N-3W					N/A
261. OLD VANDY UNIT #2	513,295	1/98	12-31N-4W					N/A
262. OLD VANDY UNIT #3	5,910,829	5/98	36-32N-4W					N/A
263. OLD VANDY UNIT #5	2,505,108	8/00	14-32N-4W					N/A
264. OLD VANDY UNIT #6	4,464,901	8/00	21-32N-3W					N/A
265. OLD VANDY UNIT #7	3,099,246	8/01	9-32N-3W					N/A
266. OLD VANDY UNIT #8	2,855,117	8/02	15-32N-3W					N/A
267. OPAL LAKE 1-90	4,281,310	8/91	1-29N-3W					N/A
268. OTSEGO LAKE 1-88			34-29N-3W					N/A
269. PAFFI	7,463,268	11/92	11-29N-1E					N/A
270. PAXTON QUARRY	1,642,129	10/98	8-30N-7E					N/A
271. PEGGY FLEMING	2,908,009	5/93	6-31N-4W					N/A
272. PICKERAL LAKE	3,632,434	8/03	26-32N-2W					N/A
273. PLEASANT VALLEY	5,072,372	11/94	25-31N-3E					N/A
274. POTTS LAKE	3,626,623	4/03	4-28N-3E					N/A
275. PRICE IS RIGHT	4,139,325	3/98	2-31N-2E					N/A
276. PRIVATE SCHMITT CREEK	6,260,924	3/96	35-29N-6E					N/A
277. RAISIN CAIN	188,866	3/10	10-24N-15W					N/A
278. RAPID RIVER 3	1,690,920	1/02	3-28N-7W					N/A
279. RAPID RIVER 5	7,464,190	2/98	5-28N-7W					N/A
280. ROHMANN EMPIRE	6,100,971	2/97	31-30N-6E					N/A
281. RUST PROOF	1,143,629	6/06	5-30N-4E					N/A
282. RUST ROAD	6,872,456	3/95	15-30N-4E					N/A
283. SAGE CREEK	13,853,131	2/93	12-29N-2E					N/A
284. SCENIC	11,906,765	7/94	19-30N-2E					N/A
285. SCOTT CREEK	12,863,634	4/96	32-29N-7E					N/A
286. SEGUIN	2,597,888	4/05	13-29N-7E					N/A
287. SHELL DOVER	9,604,713	6/91	35-31N-2W					N/A
288. SHERIDAN CREEK	13,034,953	11/92	10-29N-1E					N/A

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Monthly Gas Production Report

Reporter Project Name	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
289. SKEBA CAPLE	7,875,679	8/90	28-30N-4W					N/A
290. SKUNK HOLLOW	154,606	4/09	26-27N-07E					N/A
291. SNOWFLOW 1	1,482,072	10/96	15-29N-5E					N/A
292. SNOWFLOW 2	245,276	10/96	3-29N-5E					N/A
293. SNOWFLOW 3	7,074,739	10/96	3-29N-5E					N/A
294. SOUTH ARM 32	2,601,567	7/00	33-32N-7W					N/A
295. SOUTH BRILEY	42,460,743	10/93	29-30N-2E					N/A
296. SOUTH CAPLE	9,211,474	8/90	20-30N-4W					N/A
297. SOUTH RUST NEVER SLEEP	14,000,266	10/93	29-29N-4E					N/A
298. SOUTH VANDERBILT	652,029	8/02	34-32N-3W					N/A
299. ST CLINTON A2-7	530,886	1/03	7-28N-3E					N/A
300. ST CLINTON A3-8	340,482	1/03	8-28N-3E					N/A
301. ST CLINTON A4-18	367,323	5/02	18-28N-3E					N/A
302. ST ELMER 5	59,033	1/08	05-28N-02E					N/A
303. ST ELMIRA D3-30 - 20971	121,593	9/05	30-31N-4W					N/A
304. ST ELMIRA D4-30 - 20970	78,512	9/05	30-31N-4W					N/A
305. ST MANCELONA	141,604	3/05	25-24N-14W					N/A
306. ST MANCELONA B4-27	171,358	8/06	27-29N-5W					N/A
307. ST MANCELONA C1-24	130,361	12/05	24-29N-5W					N/A
308. STATE CLINTON 3	682,854	10/04	3-28N-4E					N/A
309. STATE DOVER D4-9	52,362	1/07	9-31N-2W					N/A
310. STATE ELMER	1,334,294	1/04	1-28N-2E					N/A
311. STATE GARFIELD B3-9 HDL U	18,589	11/13						N/A
312. STATE HAYES 11	129,514	8/06	11-30N-4W					N/A
313. STATE MAPLE FOREST	18,615,808	7/91	9-28N-3W					N/A
314. STATE RUST	1,385,945	5/03	31-29N-4E					N/A
315. STATE SCHMITT CREEK	15,163,788	12/95	14-29N-6E					N/A
316. STURGEON VALLEY RANCH	6,027,144	11/01	1-31N-3W					N/A
317. SUCKER CREEK	124,263	3/09	18-27N-08E					N/A
318. SWAIN C1-9	388,601	8/07	9-29N-7W					N/A
319. THIBODEAU	1,225,540	4/09	06-27N-08E					N/A
320. THOMAS LAKE	33,161,443	12/93	26-30N-4W					N/A
321. TILLI BEAN	3,005,304	11/97	9-30N-6E					N/A
322. TIMBER WOLF	4,580,140	3/96	29-30N-7E					N/A
323. TREASURE ISLAND	2,882,346	7/03	25-29N-7E					N/A
324. UNCLE EMILS LANDING	6,664,052	11/95	8-30N-5E					N/A
325. UNCLE RAYS	9,392,880	7/97	13-31N-2E					N/A
326. USA ELMER CLINTON	2,551,253	7/04	18-28N-3E					N/A
327. VIENNA 14	16,283,451	9/93	14-30N-1E					N/A
328. VIENNA 23	11,402,301	8/93	24-30N-1E					N/A
329. VIENNA 27	6,378,385	9/93	27-30N-1E					N/A
330. VIENNA 6	272,298	9/00	6-30N-1E					N/A
331. WARNER 10 COOL WAVE	4,302,730	4/96	3-31N-5W					N/A
332. WARNER 13	8,050,135	6/93	13-31N-5W					N/A
333. WARNER 2 AWESOME WAVE	2,340,895	9/97	11-31N-5W					N/A

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Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
334. WARNER 22	17,934,217	4/93	15-31N-5W					N/A
335. WARNER 27	9,905,192	5/93	34-31N-5W					N/A
336. WARNER 36			25-31N-5W					N/A
337. WARNER 8 BOOMING WAVE	15,368,129	12/94	7-31N-5W					N/A
338. WEBBER CREEK	6,533,649	10/94	3-29N-4E					N/A
339. WEQUAS	323,136	2/99	22-30N-4W					N/A
340. WERTH WHILE	249,862	11/06	26-30N-7E					N/A
341. WEST DOLLAR LAKE	1,345,512	1/94	1-28N-1W					N/A
342. WEST TWIN ANTRIM	326,854	9/09	31-29N-01E					N/A
343. WILD WEST	13,378,464	8/94	5-30N-4W					N/A
344. WILDCARD	7,366,206	1/95	26-30N-3E					N/A
345. WILSON 28	2,580,516	2/97	32-32N-6W					N/A
346. WINTER			33-31N-2W					N/A
347. XREA	7,566,568	8/94	34-31N-4E					N/A
348. ZBART	8,815,359	8/94	11-30N-4E					N/A
TOTALS:								
SAVOY ENERGY LP								
1. DOVER 1/12	1,328,927	9/05	2-31N-2W	2,220	4.11	2,066	2	37
TOTALS:				2,220		2,066	2	
SCHMUDE OIL								
1. CORWITH 19	171,592	9/04	19-32N-2W					N/A
2. HARTL	2,416,378	3/01	28-32N-2W					N/A
3. MARTIN IDE	1,595,643	6/04	29-32N-2W					N/A
4. PIGEON RIVER ANTRIM	145,085	12/10						N/A
TOTALS:								
SRW								
. STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:								
TRENDWELL								
. EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
TOTALS:								
TRENDWELL ANTRIM,								
1. ALBERT 16	11,424,190	8/90	17-29N-1E	12,253	11.33	540	22	19
2. ALBERT 17	13,008,235	8/99	17-29N-1E	27,560	6.63	742	17	54
3. AVERY 15	16,447,958	12/93	15-30N-3E	15,552	25.49	1,297	32	16
4. AVERY 16	9,431,341	7/94	9-30N-3E	9,894	25.49	863	20	16
5. AVERY 18	12,343,593	11/94	21-30N-3E	11,708	26.26	1,877	20	20
6. BRILEY 16	7,989,145	10/93	16-30N-2E	9,321	27.31	217	18	17
7. BRILEY 6	10,426,079	10/92	6-30N-2E	8,717	25.66	62	21	14

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Project Name								
8. BRILEY 7	7,809,046	9/93	18-30N-2E	8,365	27.31	124	16	17
9. BRILEY 9	8,856,466	8/93	4-30N-2E	6,717	27.31	310	16	14
10. E ALBERT 16-2	21,586,908	5/96	16-29N-2E	35,526	20.07	2,009	40	30
11. EAST ALBERT 1	1,838,245	6/95	1-29N-2E	2,074	20.07	704	3	23
12. SOUTH ALBERT	2,679,340	6/08	21-29N-01E	9,636	6.63	2,080	7	46
13. VIENNA 16	10,380,243	4/92	16-30N-1E	11,087	25.95	372	20	18
14. VIENNA 2	11,489,135	12/93	10-30N-1E	12,147	25.66	248	19	21
15. VIENNA 20	14,979,936	3/92	20-30N-1E	16,780	24.94	527	26	22
16. VIENNA 31	17,751,276	11/90	30-30N-1E	17,616	25.17	372	29	20
17. VIENNA 34	8,570,117	3/93	34-30N-1E	9,879	24.00	372	14	24
18. WOLF CREEK	6,163,767	7/02	17-28N-6E	17,820	15.98	455	19	31
19. WOLF CREEK II	247,015	11/06	20-28N-6E	1,444	15.98	31	1	48
TOTALS:				244,096		13,202	360	
VCP MICHIGAN LLC								
1. ASE 1 HAYES			22-29N-4W	0	20.04	0	0	N/A
2. ASE 2	4,317,362	1/94	28-30N-2W	4,104	23.43	126	10	14
3. ASE 3A-25	2,076,427	4/98	25-30N-2W	3,654	5.30	0	14	9
4. ASE 3A-36	211,286	4/98	36-30N-2W	14	16.14	0	2	0
5. ASE 3B WOLFE	4,677,540	4/98	33-30N-2W	12,118	8.00	296	16	25
6. ASE 3B WOLFE ET AL	533,529	4/98	34-30N-2W	932	5.49	22	3	10
7. ASE 4-16	1,358,818	4/98	16-29N-4W	353	14.54	10	8	1
8. ASE 4-17	1,818,606	4/98	17-29N-4W	1,127	18.61	34	6	6
9. ASE 4B	4,110,448	1/94	8-29N-4W	6,301	17.70	190	10	21
10. ASE 4C	570,084	1/94	5-29N-4W	1,028	19.78	32	1	34
11. ASE 4D	285,136	1/94	16-29N-4W	0	6.69	0	0	N/A
12. ASE 5	8,961,544	1/94	34-30N-2W	12,665	13.10	756	19	22
13. ASE 512	6,316,865	1/94	12-29N-2W	7,133	10.82	59	6	40
14. ASE 519	716,641	10/99	19-29N-1W	1,286	22.85	12	1	43
15. ASE 5B	1,127,413	1/94	36-30N-2W	1,703	6.53	95	3	19
16. ASE 5C	3,793,153	1/94	24-29N-2W	5,481	25.78	56	7	26
17. ASE 6	16,733,868	1/94	30-30N-2W	8,355	18.48	0	44	6
18. ASE 6B	1,108,785	1/94	19-30N-2W	0	17.31	0	0	N/A
19. ASE 6C	689,996	1/94	8-29N-2W	0	17.21	0	0	N/A
20. ASE 7	2,640,798	1/94	18-29N-3W	4,944	29.33	0	7	24
21. ASE 7B	1,525,180	1/94	20-29N-3W	930	29.47	0	4	8
22. ASE 7C	2,108,006	3/91	23-29N-4W	70	19.91	0	7	0
23. ASE 8	5,651,581	8/94	18-29N-1E	6,201	13.75	0	7	30
24. ASIALA A4-35	215,024	3/03	35-23N-15W	557	8.35	597	1	19
25. BAGLEY 23			23-30N-3W	0	23.61	0	0	N/A
26. BAGLEY 23A	1,644,018	11/91	23-30N-3W	0	23.82	0	0	N/A
27. BAGLEY 24			24-30N-3W	0	19.33	0	0	N/A
28. BAGLEY 400			13-30N-3W	0	15.32	0	0	N/A
29. BEAR LAKE	5,248,950	9/94	1-23N-15W	0	12.60	0	0	N/A
30. BEAR LAKE 1	71,799	5/05	18-23N-14W	0	12.60	0	0	N/A

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Project Name								
31. BEAR LAKE 10	323,975	2/96	10-23N-15W	0	0.00	0	0	N/A
32. BEAR LAKE 12/11	1,582,883	2/96	12-23N-15W	0	0.00	0	0	N/A
33. BEAR LAKE 14	821,892	12/97	14-23N-15W	0	0.00	0	0	N/A
34. BEAR LAKE 15	449,536	5/97	15-23N-15W	0	0.00	0	0	N/A
35. BEAR LAKE 2/11	2,396,479	9/94	2-23N-15W	0	0.00	0	0	N/A
36. BEAR LAKE 22/23	1,405,594	1/99	22-23N-15W	0	8.35	0	0	N/A
37. BEAR LAKE 24 ANTRIM	1,659,613	9/00	24-23N-15W	4,393	8.35	4,706	4	37
38. BEAR LAKE 27	1,006,581	7/96	27-23N-15W	0	8.35	0	0	N/A
39. BEAR LAKE 28 - 21182	58,165	5/05	25-23N-15W	0	8.35	0	0	N/A
40. BEAR LAKE 28 - 21183	248,327	5/05	18-23N-14W	529	8.35	566	1	18
41. BEAR LAKE 3	960,194	2/96	3-23N-15W	0	0.00	0	0	N/A
42. BEAR LAKE WEST	119,239	5/08	22-23N-15W	0	8.35	0	0	N/A
43. BEAR LAKE WEST-21257	2,073	5/05	21-23N-15W	0	0.00	0	0	N/A
44. BEAR LAKE WEST-21258	91,068	5/05	21-23N-15W	0	8.35	0	0	N/A
45. BEAR LAKE WEST-21263	241,817	6/08	16-23N-15W	714	8.35	765	1	24
46. BEAR LAKE WEST-21264	68,006	6/08	21-23N-15W	0	8.35	0	0	N/A
47. BEAR LAKE WEST-21265	135,714	6/08	21-23N-15W	0	8.35	0	0	N/A
48. BEAR LAKE WEST-21266	204,215	6/08	21-23N-15W	542	8.35	581	1	18
49. BEAR LAKE WEST-21271	131,667	6/08	21-23N-15W	0	8.35	0	0	N/A
50. BEAR LAKE WEST-21275	101,089	7/08	15-23N-15W	0	8.35	0	0	N/A
51. BEAR LAKE WEST-21276	144,335	7/08	15-23N-15W	0	8.35	0	0	N/A
52. BEAR LAKE WEST-21277	185,503	8/08	15-23N-15W	0	8.35	0	0	N/A
53. BEAR LAKE WEST-21278	60,611	7/08	16-23N-15W	0	8.35	0	0	N/A
54. BEAR LAKE WEST-21279	82,301	7/08	16-23N-15W	0	8.35	0	0	N/A
55. BEAR LAKE WEST-21280	68,499	7/08	16-23N-15W	0	8.35	0	0	N/A
56. BEAR LAKE WEST-21314	69,005	9/08	22-23N-15W	0	8.35	0	0	N/A
57. BEAR LAKE WEST-21315	118,574	9/08	15-23N-15W	0	8.35	0	0	N/A
58. BEAR LAKE WEST-21316	42,417	9/08	15-23N-15W	0	8.35	0	0	N/A
59. BEAR LAKE WEST-21317	334,040	10/08	16-23N-15W	1,702	8.35	1,823	1	57
60. BEAR LAKE WEST-21318	138,720	9/08	21-23N-15W	0	8.35	0	0	N/A
61. BEAR LAKE WEST-21319	59,644	9/08	15-23N-15W	0	8.35	0	0	N/A
62. BEAR LAKE WEST-21324	41,770	10/08	16-23N-15W	0	0.00	0	0	N/A
63. BEAR LAKE WEST-21337	32,546	1/09	16-23N-15W	0	0.00	0	0	N/A
64. BOND D2-19	126,124	5/05	19-23N-14W	0	8.35	0	0	N/A
65. BRILEY 26	14,823,730	6/97	26-31N-2E	16,471	18.49	1,983	22	25
66. BRILEY 8	8,935,303	6/98	7-31N-2E	7,180	4.74	14,720	24	10
67. CANADA CREEK RANCH	5,666,547	6/00	29-32N-2E	4,234	4.73	7,058	31	5
68. CHARLTON 11			11-30N-1W	0	19.39	0	0	N/A
69. CHARLTON 12	6,228,040	8/91	13-30N-1W	1,931	18.25	331	18	4
70. CHARLTON 14			14-30N-1W	2,543	21.46	487	13	7
71. CHARLTON 15	647,587	10/98	15-30N-1W	1,152	19.55	206	1	38
72. CHARLTON 19			19-31N-1W	0	0.00	0	0	N/A
73. CHARLTON 2			2-30N-1W					N/A
74. CHARLTON 22 (NORTH)	7,992,048	12/91	22-31N-1W	5,620	14.54	1,156	18	10
75. CHARLTON 31			31-30N-1W	6,940	12.25	1,176	14	17

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ANTRIM

JUNE 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
76. CHARLTON 32B	961,441	11/91	32-30N-1W	500	12.25	0	2	8
77. CHARLTON 34	2,416,315	6/92	34-30N-1W	1,193	18.76	0	6	7
78. CHARLTON 35	7,389,392	7/91	35-30N-1W	4,947	18.76	0	12	14
79. CHARLTON 4 (SOUTH)	7,199,220	9/90	4-29N-1W	4,872	12.25	0	13	12
80. CHARLTON 5 (SOUTH)			5-29N-1W	9,084	12.25	3,608	12	25
81. CHARLTON 9			9-30N-1W	0	12.10	0	0	N/A
82. CHESTER 10	3,339,467	8/90	10-30N-2W	2	30.86	0	7	0
83. CHESTER 18			18-30N-2W	7,033	13.51	98	52	5
84. CHESTER 22	9,427,420	7/91	22-30N-2W	6,555	12.25	3	24	9
85. CHESTER 23	8,359,099	3/91	23-30N-2W	9,190	12.25	0	25	12
86. CHESTER 27	2,644,295	7/91	28-30N-2W	1,185	12.25	0	5	8
87. COE C4-34	400,521	6/01	34-23N-15W	555	8.35	595	1	18
88. DEAN	3,631,195	1/97	18-23N-14W	22	12.60	29	1	1
89. DOVER 24	1,326,958	8/91	24-31N-2W					N/A
90. EDGEWOOD CLUB EAST	6,730,415	3/96	26-30N-5E	8,051	16.57	513	12	22
91. EDGEWOOD CLUB WEST	9,256,804	6/96	27-30N-5E	16,758	14.85	1,044	15	37
92. ELEVEN/TWELVE	1,638,764	7/94	11-23N-15W	0	12.60	0	0	N/A
93. ELMAC HILLS 7	2,929,631	3/98	7-31N-1W	4,716	4.93	0	1	157
94. GIRVEN	687,769	9/95	1-23N-15W	0	12.60	0	0	N/A
95. GIRVEN 11-6	599,474	6/96	6-23N-14W	0	12.60	0	0	N/A
96. GUSTAFSON	2,617,317	7/96	28-23N-15W	2,156	8.35	2,310	3	24
97. HAYES 12	4,743,066	1/91	12-30N-4W	0	19.88	0	0	N/A
98. HOWES B4-21	12,811	5/05	21-23N-14W	0	9.78	0	0	N/A
99. HOWES/VILLAGE	631,466	5/05	21-23N-14W	1,083	9.78	2,130	1	36
100. JOHNSON 35	533,136	2/01	35-23N-15W	969	8.35	1,038	1	32
101. JOHNSON B1-35	371,690	3/03	35-23N-15W	789	8.35	845	1	26
102. KALEVA	1,889,170	5/04	20-23N-14W	530	9.78	1,044	3	6
103. KITCHEN A1-35	49,633	5/05	35-31N-5W	0	8.57	0	0	N/A
104. KITCHEN B1-33	334,445	5/05	33-31N-5W	0	8.57	0	0	N/A
105. KITCHEN B3-33	114,294	5/05	33-31N-5W	0	8.57	0	0	N/A
106. KITCHEN C1-3	336,411	5/05	3-30N-5W	653	8.57	99	1	22
107. KITCHEN C1-33	238,100	5/05	33-31N-5W	586	8.57	89	1	20
108. KITCHEN C1-35	165,550	5/05	35-31N-5W	449	8.57	68	1	15
109. KITCHEN C2-3	140,656	5/05	3-30N-5W	218	8.57	33	1	7
110. KITCHEN C4-34	93,429	5/05	24-31N-5W	228	8.57	34	1	8
111. KITCHEN D1-33	319,494	5/05	33-31N-5W	679	8.57	103	1	23
112. KITCHEN D1-4	495,955	5/05	4-30N-5W	1,284	8.57	195	1	43
113. KITCHEN D3-33	492,755	5/05	33-31N-5W	1,032	8.57	156	1	34
114. KITCHEN D4-34	161,537	5/05	34-31N-5W	474	8.57	72	1	16
115. LIVINGSTON 34	9,596,496	9/93	34-31N-3W	8,102	14.17	271	11	25
116. LUM	646,185	6/01	34-23N-15W	2,238	8.35	2,398	1	75
117. MAPLE GROVE 6	705,150	1/97	6-23N-14W	0	12.60	0	0	N/A
118. MAPLE GROVE 7	1,144,080	10/97	7-23N-14W	0	12.60	0	0	N/A
119. MATTISON	591,412	7/96	27-23N-15W	0	8.35	0	0	N/A
120. MAXEY ET AL	97,459	5/04	9-23N-14W	0	9.78	0	0	N/A

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ANTRIM

JUNE 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
121. MAYER			24-29N-4W	4,881	22.89	0	13	13
122. MID KITCHEN FARMS	4,121,047	12/02	17-30N-5W	9,824	8.57	1,488	13	25
123. MID KITCHEN FARMS-PHASE	6,855,463	4/03	8-30N-5W	15,185	8.57	2,300	14	36
124. MONTY 35	1,413,219	11/03	35-32N-1E	1,302	4.43	2,659	6	7
125. MONTY 36	796,510	5/05	36-32N-1E	2,008	5.53	4,163	4	17
126. MUD LAKE	338,894	5/05	29-23N-14W	427	9.78	841	1	14
127. MUD LAKE 16/17	3,783,047	2/99	17-23N-14W	7,901	9.78	15,548	4	66
128. MUD LAKE 17/20	2,130,954	2/99	17-23N-14W	3,421	9.78	6,733	3	38
129. MUD LAKE 8	2,061,575	12/98	8-23N-14W	3,219	9.78	6,335	5	21
130. MUD LAKE 9/10	1,116,504	1/99	9-23N-14W	184	9.78	363	2	3
131. MUD LAKE 9/16	332,742	1/99	9-23N-14W	709	9.78	1,394	1	24
132. NMAG 1	4,736,128	1/94	16-29N-3W	6,991	29.55	0	24	10
133. NMAG 2	946,101	1/94	21-29N-3W	1,534	24.88	0	3	17
134. NMAG 3	2,207,859	1/94	22-29N-3W	3,886	27.91	0	7	19
135. NORTH CHARLTON 18			18-31N-1W	10,090	5.33	1,350	18	19
136. NORTH CHARLTON 24	7,925,754	10/90	24-31N-1W	3,312	14.54	2,025	27	4
137. NORTH CHARLTON 31	6,949,163	11/92	30-31N-1W	0	0.00	0	0	N/A
138. NORTH CHARLTON 36	7,686,138	1/92	36-31N-1W	4,197	14.54	0	22	6
139. NORTH VIENNA 6	4,072,518	7/94	4-31N-1E	4,382	5.08	13,462	17	9
140. NORTH VIENNA 7	6,321,381	12/93	18-31N-1E	4,801	5.08	1,163	13	12
141. NYSTROM 14	1,494,703	2/98	14-23N-15W	0	8.35	0	0	N/A
142. OLSHASKE	431,713	5/05	1-22N-15W	2,255	8.35	2,416	1	75
143. PULLEY C2-4	322,459	7/04	4-30N-5W	492	8.57	75	1	16
144. RECKOW	225,855	11/04	36-23N-15W	1,353	8.35	1,449	1	45
145. RECKOW D3-36	563,321	11/04	36-23N-15W	2,893	8.35	3,099	1	96
146. REFKE	2,574,313	7/96	28-23N-15W	687	8.35	736	2	11
147. SALO	211,917	5/05	19-23N-14W	360	8.35	385	1	12
148. SCV			13-29N-2W	31,145	13.56	902	69	15
149. SPRINGDALE 28/04	2,402,591	2/98	4-23N-14W	3,383	9.78	13,983	4	28
150. SPRINGDALE 28/05	2,831,057	2/98	5-23N-14W	0	9.78	0	0	N/A
151. SPRINGDALE 28/28	618,977	2/98	28-24N-14W	974	9.78	4,025	1	32
152. SPRINGDALE 28/29	146,421	3/93	29-24N-14W	0	9.78	0	0	N/A
153. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	0	9.78	0	0	N/A
154. SPRINGDALE 28/33	1,341,382	2/98	33-24N-14W	480	9.78	1,984	2	8
155. SPRINGDALE 31	214,569	1/97	31-24N-14W	0	12.60	0	0	N/A
156. ST CHARLTON & PABST A3-2	537,875	8/01	24-31N-1W	953	14.54	0	1	32
157. ST CHARLTON D3-25	221,455	8/01	25-31N-1W	434	14.54	0	1	14
158. ST HAYES SOUTHWEST	309,612	6/02	12-30N-4W	0	19.88	0	0	N/A
159. ST MAPLE GROVE & KNAPP	465,005	4/01	19-23N-14W	0	9.78	0	0	N/A
160. ST MONTMORENCY C1-31 HD	511,753	10/98	6-31N-2E	0	5.84	0	0	N/A
161. ST PLEASANTON 11-34	139,198	6/99	34-24N-15W	0	12.60	0	0	N/A
162. ST SPRINGDALE 5-33 HDS	100,380	2/98	32-24N-14W	0	9.78	0	0	N/A
163. STAR & FRIES C4-5	183,663	7/04	5-30N-5W	371	8.57	56	1	12
164. STAR 5	3,128,587	9/03	5-30N-5W	7,948	8.57	1,204	6	44
165. STATE BROWN	2,331,198	11/04	2-22N-15W	10,681	8.35	11,442	3	119

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ANTRIM

JUNE 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
166. STATE HAYES			25-29N-4W	1,411	22.81	0	11	4
167. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
168. STEVENS ST BAGLEY 7-22	467,097	6/97	23-30N-3W	0	24.21	0	0	N/A
169. SUMMERLAND C2-12	103,401	9/00	12-30N-1W	168	6.55	21	1	6
170. TANNERVILLE	397,963	12/96	25-23N-15W	0	8.35	0	0	N/A
171. TRUNK & EASTERLING	339,636	10/04	4-30N-5W	617	8.57	94	2	10
172. VIENNA 18	4,879,456	11/95	18-30N-1E	3,129	20.41	576	10	10
173. VIENNA CHARLTON			7-30N-1E	2,730	13.97	410	11	8
174. VILLAGE OF CHIEF 1-35	549,900	10/03	35-23N-15W	3,412	8.35	3,655	1	114
175. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.35	0	0	N/A
176. WELLER	94,781	10/04	25-23N-15W	0	8.35	0	0	N/A
177. ZALUD	74,275	8/96	33-23N-15W	0	8.35	0	0	N/A
178. ZIEHM	605,749	8/04	30-23N-14W	922	8.35	988	2	15
TOTALS:				394,092		161,942	873	

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ANTRIM JUNE 2022 Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								

Totals:	1,910,682	415,284	3,152
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JUNE 2022

Monthly Gas Production Report

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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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