

ANTRIM

APRIL 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
AMOCO								
. DEXTER TRAILS	19,475	9/95	29-2N-1E					N/A
TOTALS:								
ATLAS GAS & OIL CO								
1. BAGLEY W ANTRIM			18-30N-3W					N/A
TOTALS:								
BREITBURN								
1. CHARLTON MILLENIUM - 2119	172,450	9/07	15-30N-1W					N/A
2. CHARLTON MILLENIUM - 2120	98,588	9/07	15-30N-1W					N/A
3. CHARLTON MILLENIUM - 2120	164,692	9/07	14-30N-1W					N/A
4. CHARLTON MILLENIUM - 2125	34,040	6/08	14-30N-01W					N/A
5. CHARLTON MILLENIUM - 21	112,881	11/06	23-30N-1W					N/A
6. ST AVERY	23,876	1/08	35-30N-04E					N/A
7. STATE BAGLEY-HAYES	1,214,096	1/00	7-30N-3W					N/A
TOTALS:								
DELTA								
1. AVERY 24	7,006,261	8/95	24-30N-2E	6,988	27.00	57	16	15
2. AVERY 31	13,546,711	12/93	31-30N-3E	12,907	27.00	111	29	15
3. AXFORD	14,228,091	10/91	11-31N-2W	15,480	12.00	2,805	33	16
4. BENSINGER	1,712,927	7/05	12-31N-2W	6,145	12.00	3,047	4	51
5. BOUGHNER	5,759,597	4/91	28-31N-2W	2,246	12.00	2,109	11	7
6. BRILEY 17	8,013,825	3/96	17-31N-2E	8,729	17.00	57	16	18
7. BRILEY 20	582,747	10/03	20-31N-2E	2,239	17.00	30	1	75
8. BRILEY 33	3,466,966	3/96	33-31N-2E	3,160	17.00	245	10	11
9. DELTA BRILEY 19	9,710,391	4/93	13-31N-1E	9,543	17.00	441	18	18
10. DELTA BRILEY 29	18,735,948	4/93	29-31N-2E	8,998	17.00	334	31	10
11. DELTA BRILEY 31	8,539,606	4/93	31-31N-2E	9,602	17.00	62	18	18
12. DOVER 14	2,482,952	9/00	14-31N-2W	3,006	12.00	2,034	7	14
13. DOVER 33	1,048,776	1/01	32-31N-2W	1,151	12.00	238	3	13
14. ELMER 17B	2,689,030	5/96	21-28N-2E	6,491	6.00	990	8	27
15. ELMER 26	4,909,770	9/96	26-28N-2E	12,445	6.00	2,508	16	26
16. KUBACKI			23-31N-2W	1,447	12.00	140	12	4
17. LAKE 15	13,999,896	8/93	14-30N-2E	13,348	28.00	43	20	22
18. MT RAYNIER	2,721,592	11/95	35-31N-1E	1,253	17.00	89	4	10
19. NIMBY	3,118,211	3/96	3-31N-2W	3,268	12.00	179	5	22
20. SCHRADER			21-31N-2W	6,696	12.00	3,263	26	9
21. VIENNA 13	2,997,009	8/95	12-31N-1E	2,258	17.00	24	4	19
TOTALS:				137,400		18,806	292	
DEVONIAN ENERGY								
1. CHARLTON 32			32-30N-1W	1,032	7.71	10	20	2

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Project Name								
TOTALS:				1,032		10	20	
FEDERATED OIL								
. ANTRIM RESOURCES 1&2			16-30N-1W					N/A
TOTALS:								
HOUND RESOURCES,								
1. OTSEGO LAKE			6-29N-3W	8,967	26.45	0	30	10
2. OTSEGO LAKE			6-29N-3W	8,967	26.45	0	30	10
3. STATE MANISTEE	312,116	9/06	36-22N-17W	928	6.70	1,736	1	31
TOTALS:				18,862		1,736	61	
HOY PRODUCTION LL								
1. BLACK RIVER	14,714,836	5/92	27-31N-1E	16,060	20.57	1,010	21	25
2. MERO 34	1,259,651	5/98	34-31N-1E	1,097	20.57	69	5	7
3. NORTH VIENNA 26	374,692	1/04	27-31N-1E	854	20.57	54	3	9
4. PENN B1-14	5,682	11/01	14-31N-3W	4	20.57	0	1	0
5. WAGAR 22	1,298,402	10/98	22-31N-1E	604	20.57	38	2	10
TOTALS:				18,619		1,171	32	
HRF								
1. ABE LINCOLN	1,455,694	2/96	20-29N-4E	641	11.71	174	3	7
2. BEAR SWAMP	7,049,797	9/97	5-29N-5E	7,956	13.35	1,278	8	33
3. CLOVER PATCH	4,527,673	10/11		26,400	8.81	6,233	14	63
4. CLUB PROSPECT	466,694	10/00	28-29N-5E	501	16.75	81	2	8
5. HERMS LANDING	718,264	8/96	2-29N-4E	838	14.40	228	3	9
6. INDIAN GREEN	4,479,886	7/99	12-29N-4E	5,405	9.76	1,468	7	26
7. INDIAN GREEN EAST	1,810,881	9/00	17-29N-5E	2,046	12.26	329	2	34
8. LIGHTNING TREE	7,603,565	11/96	29-29N-5E	8,497	10.16	1,364	9	31
9. LOST WATCHMAN	8,045,680	3/98	32-30N-5E	8,241	14.58	1,323	11	25
10. MINERS DAM	1,020,375	6/99	36-29N-4E	2,306	6.27	370	2	38
11. MINERS DAM - 21242	216,454	4/08	01-28N-04E	996	10.77	160	1	33
12. MINERS DAM - 21243	449,241	3/08	12-28N-4E	1,928	8.32	310	1	64
13. MINERS DAM-20279	849,008	9/01	3-28N-4E	1,718	14.43	466	1	57
14. MINERS DAM-20280	939,841	9/01	3-28N-4E	1,838	14.43	499	1	61
15. MINERS DAM-20339	1,328,250	2/03	10-28N-4E	3,196	14.43	868	1	107
16. MINERS DAM-20438	483,653	2/03	10-28N-4E	1,206	14.43	327	1	40
17. MINERS DAM-20439	423,360	2/03	35-29N-4E	804	14.43	218	1	27
18. MINERS DAM-20440	1,528,186	3/03	2-28N-4E	2,964	14.43	805	1	99
19. MINERS DAM-21065	336,096	4/06	2-28N-4E	939	8.07	255	1	31
20. MINERS DAM-21066	453,757	4/06	11-28N-4E	1,383	8.07	375	1	46
21. MINERS DAM-21067	1,228,071	4/06	10-28N-4E	3,613	8.07	981	1	120
22. MINERS DAM-21068	73,075	4/06	10-28N-4E	291	8.07	79	1	10
23. MINERS DAM-21153	391,460	3/07	35-29N-4E	1,180	9.52	190	1	39
24. MINERS DAM-21154	315,553	3/07	2-28N-4E	908	9.98	146	1	30

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Project Name								
25. PINE ISLAND	249,676	10/11		1,375	10.81	221	1	46
26. SNOWPLOW 2A	994,167	3/98	4-29N-5E	1,009	9.32	162	2	17
27. SOUTH OTSEGO 10 SEA O T	1,415,379	9/03	9-29N-3W	3,542	30.81	0	9	13
28. STATE TLC MINERS DAM	1,482,821	12/04	3-28N-4E	6,025	12.17	1,635	5	40
29. TLC 20	21,252,299	11/95	21-29N-4E	28,516	22.22	7,741	29	33
30. TLC AIRPORT	774,452	5/04	15-29N-4E	2,118	20.83	575	4	18
31. TLC FOUR CORNERS	1,106,592	4/06	36-29N-4E	5,488	3.64	881	6	30
32. TOM & JERRY	214,512	6/99	21-29N-5E	65	13.60	10	1	2
33. TY COBB	1,198,020	4/98	35-30N-4E	1,525	9.36	414	2	25
34. WELCH	448,451	1/00	35-30N-4E	597	12.21	162	1	20
TOTALS:				136,055		30,328	135	
JORDAN DEVELOPME								
1. 451 RUM	7,860,199	1/94	29-30N-4E	4,457	19.35	87	15	10
2. ART CARNEY	4,414,534	4/96	35-31N-5E	5,433	4.43	10,395	14	13
3. BARNEY MILLER SOUTH	4,133,828	8/01	18-30N-4E	9,171	19.35	573	8	38
4. BLACK	9,677,579	11/91	29-31N-1E	2,577	20.02	71	26	3
5. COLFAX 29	2,332,526	6/05	29-25N-13W	6,612	4.53	26,386	12	18
6. DEWARD CLEAVER	1,437,355	8/06	12-29N-5W	6,550	6.20	2,105	5	44
7. DOVER WEST	9,240,192	10/91	29-31N-2W	3,911	17.18	0	21	6
8. FARMER IN THE DELL	10,390,734	6/95	31-30N-4E	13,787	20.01	991	17	27
9. GREEN ACRES	2,918,147	3/02	33-31N-5E	6,396	3.57	12,975	14	15
10. HAYMEADOW	13,619,192	12/95	2-30N-2E	15,480	26.84	1,267	17	30
11. MILTON BRADLEY CENTRAL	13,175,406	3/07	36-30N-9W	57,617	4.72	11,851	28	69
12. MILTON BRADLEY NORTH	332,142	3/07	12-30N-9W	1,853	5.06	2,716	3	21
13. MILTON BRADLEY SOUTH	21,634	9/08	13-29N-09W	0	3.79	0	0	N/A
14. NICKERSON VALLEY	8,372,904	1/96	36-31N-2E	8,876	14.01	605	16	18
15. NORTH STARMIRA 4 (NADV-4			23-30N-5W	9,011	13.06	4,230	26	12
16. PAIR O DICE	8,326,000	12/96	25-30N-1E	13,107	15.15	844	16	27
17. PIGEON RIVER (SAWDUST)	4,030,130	2/92	23-31N-1W	2,428	5.05	913	6	13
18. SLAM DUNCAN	6,776,338	3/96	12-30N-5E	7,331	13.97	214	17	14
19. SNAKE EYES	1,087,415	10/03	3-29N-1E	2,520	15.15	70	3	28
20. VIENNA 1	3,446,378	7/93	9-31N-1E	0	2.46	0	0	N/A
21. VIENNA 2	14,226,482	1/92	16-31N-1E	10,832	13.27	4,359	30	12
22. VIENNA 3	5,735,185	12/91	33-31N-1E	4,225	23.87	172	12	12
23. VOYER LAKE	10,386,767	1/96	30-31N-3E	11,522	19.96	348	16	24
TOTALS:				203,696		81,172	322	
LAMBDA ENERGY RE								
1. 35-12	2,209,740	8/99	25-29N-5E	3,906	20.13	207	9	14
2. ALBERT/LOUD	60,782,519	10/93	28-29N-3E	59,000	18.21	1,364	72	27
3. AVERY SMITH	3,377,458	2/99	5-30N-3E	5,389	25.13	160	8	22
4. BARNEY MILLER	5,807,983	2/00	8-30N-4E	7,460	19.35	800	10	25
5. BEAR LAKE 13	830,283	8/96	13-23N-15W	0	0.00	0	0	N/A
6. BEAR LAKE 23	905,012	10/02	23-23N-15W	0	0.00	0	0	N/A

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Project Name								
7. BEAR LAKE 26	268,540	10/02	26-23N-15W	0	0.00	0	0	N/A
8. BLUE SPRUCE	3,957,261	9/97	4-28N-8E	2,863	13.65	12,608	16	6
9. CALEDONIA 11	9,564,218	10/00	13-28N-6E	19,016	16.39	312	24	26
10. CLINTON 5/6	5,695,845	8/96	6-28N-3E	3,669	18.58	63	9	14
11. COMEDY CLUB	50,147	11/07	15-28N-6E	246	16.39	4	1	8
12. DEVILS RIVER	1,082,509	10/98	34-29N-8E	1,710	0.00	6,170	10	6
13. DOUBLE ALEX	6,923,686	1/95	21-30N-4E	9,684	21.40	1,200	15	22
14. HAASS	7,535,549	4/99	4-28N-6E	16,545	16.39	2,370	15	37
15. HUSH PUPPY	6,236,675	6/99	7-28N-6E	10,451	18.80	204	14	25
16. KOGELMANN	8,038,314	4/99	22-28N-6E	13,485	16.39	225	15	30
17. KRUGERRAND	6,502,034	2/00	5-29N-7E	12,180	10.51	8,064	21	19
18. MH LAND	3,374,005	10/00	24-28N-6E	11,682	16.39	1,782	9	43
19. SILVERBROOK	463,985	3/07	36-28N-6E	3,932	16.39	600	4	33
20. SPRINGDALE 25	51,070	2/05	24-29N-5W	0	0.00	0	0	N/A
21. TIMM	2,369,972	8/98	10-28N-8E	3,492	0.00	11,106	20	6
22. WEST CLINTON COMMON	2,015,154	4/00	19-28N-3E	2,222	18.58	81	12	6
23. WINSTON CHURCHILL	1,458,977	8/99	21-28N-3E	2,010	3.67	3,030	15	4
TOTALS:				188,942		50,350	299	
MUSKEGON								
1. 400 HUNT CLUB	2,291,224	1/99	31-29N-4E	3,726	14.33	11	3	41
2. BASS LAKE	11,163,029	1/91	2-29N-2W	16,497	7.12	0	20	27
3. BIG WOLF LAKE	15,410,754	4/96	24-29N-1E	28,394	4.54	4,185	31	31
4. CAULKINS LAKE	21,778,756	9/90	13-29N-1W	27,599	23.73	632	30	31
5. CRAPO LAKE			26-29N-2W	13,621	24.22	637	37	12
6. EAST HEART LAKE	11,039,057	12/90	35-29N-3W	16,380	22.74	180	21	26
7. FOX LAKE	1,243,244	3/08	20-29N-2W	1,494	21.06	698	3	17
8. FRENCH POND	499,731	9/02	13-31N-3W	430	14.98	1	2	7
9. GINGELL LAKE			13-30N-2W	8,475	5.52	4	13	22
10. ISLAND LAKE	10,224,055	1/99	9-28N-4E	23,303	11.86	493	27	29
11. JONES POND ANTRIM PROJE	360,054	3/12		2,084	14.33	7	3	23
12. KUJAWA (DOVER)			19-31N-2W	9,454	18.86	8	22	14
13. LAKE HORICON 14	6,987,361	12/04	12-29N-4W	22,139	22.65	2,227	22	34
14. LITTLE CRAPO LAKE			21-29N-1W	11,221	26.08	42	29	13
15. MITCHELL LAKE	10,988,558	1/92	21-29N-2E	20,224	12.39	32	23	29
16. MITCHELL LAKE II	18,088,130	4/96	19-29N-2E	29,426	8.83	3,938	34	29
17. NO LAKE	17,096,818	10/90	33-29N-1W	24,480	19.76	132	36	23
18. NORTH HIDDEN LAKE	9,763,959	1/92	33-30N-1E	10,294	22.92	2	20	17
19. OTSEGO LAKE			6-29N-3W	8,967	26.45	0	30	10
20. OTSEGO LAKE			6-29N-3W	8,967	26.45	0	30	10
21. PERCH LAKE	15,679,090	11/92	36-29N-1W	30,599	12.07	211	17	60
22. RAMNEK RANCH (LOWER CH			18-29N-2W	15,021	21.06	2,485	19	26
23. RHOADS LAKE	2,287,818	5/98	1-28N-3E	1,915	14.33	6	19	3
24. ROUND LAKE	10,130,786	8/91	27-29N-1W	15,843	17.69	412	18	29
25. SAND LAKE	1,616,438	7/08	26-29N-02W	7,324	24.22	643	3	81

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26. SHUPAC LAKE	3,073,689	5/93	4-28N-1W	8,411	8.03	1,561	10	28
27. SOUTH HIDDEN LAKE	11,681,595	12/91	5-29N-1E	11,174	20.25	3	23	16
28. STURGEON RIVER	6,817,505	11/93	18-31N-2W	7,901	14.98	6	14	19
29. VIKING LAKE	5,041,328	8/91	24-29N-3W	5,401	14.98	0	13	14
TOTALS:				390,764		18,556	572	
MUZYL OIL CORP								
1. BIG LAKE	2,712,923	1/94	8-30N-2W	2,880	19.75	410	4	24
2. BIG LAKE NORTH	4,698,292	1/96	5-30N-2W	3,541	19.75	504	6	20
3. CHESTER 6			5-30N-2W	4,036	20.39	0	30	4
4. SHARKSTOOTH	6,391,724	1/08	33-29N-01E	30,676	3.75	2,291	7	146
5. TOWER	15,859,144	11/90	10-29N-4W	19,615	20.94	1,554	32	20
TOTALS:				60,748		4,759	79	
NORTHSTAR ENERGY								
1. BLACK BEAR CENTRAL	1,200,383	4/06	33-33N-3W					N/A
2. BLACK BEAR EAST	40,150	9/07	35-33N-3W					N/A
3. CHANDLER NORTH	275,448	9/07	26-33N-4W					N/A
4. CHANDLER SOUTH	1,107,361	5/07	34-33N-4W					N/A
5. CORWITH - AURORA ENERG	1,709,321	11/06	6-32N-3W					N/A
6. HUDSON 13	1,405,750	1/06	13-32N-4W					N/A
7. HUDSON 19	470,892	11/05	19-32N-4W					N/A
8. HUDSON 34 USP	4,180,091	11/04	35-32N-4W					N/A
9. HUDSON NORTHEAST	5,160,544	4/05	15-32N-4W					N/A
10. HUDSON NORTHWEST	2,356,815	11/05	20-32N-4W					N/A
11. HUDSON SOUTHWEST USP	2,747,100	12/04	30-32N-4W					N/A
12. HUDSON WEST	32,680	11/05	19-32N-4W					N/A
TOTALS:								
NUENERGY								
1. ALCONA CO (SILVERWOLF U	2,025,682	3/09	30-28N-06E	8,697	8.57	2,365	14	21
2. AVERY 23	8,349,767	4/94	12-30N-3E	8,196	21.98	886	18	15
3. BAGLEY 27			27-30N-3W	30,705	22.26	1,935	38	27
4. MARSTRAND	12,481,110	10/91	34-31N-1W	5,632	18.87	10,195	20	9
5. OLDS ROCKET	7,299,383	10/00	27-30N-5W	17,659	12.46	1,197	19	31
6. SEVEN UP CLUB	3,161,787	7/98	28-30N-4E	3,661	18.58	69	7	17
7. SOUTH OTSEGO 10			9-29N-3W	17,868	27.00	1,200	22	27
8. STARFIRE	5,756,776	3/03	20-30N-5W	18,237	10.32	753	18	34
9. STARFIRE SOUTH	1,520,390	11/06	29-30N-5W	5,708	10.32	236	5	38
10. STARSHIP ENTERPRISE & SP	4,312,251	2/98	13-30N-5W	5,479	12.46	1,302	10	18
11. SWAN	347,474	10/00	13-30N-3E	762	21.98	99	2	13
12. ZEBULON	1,482,731	10/04	15-28N-4E	4,927	3.34	1,046	13	13
TOTALS:				127,531		21,283	186	
PAXTON RESOURCES								

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ANTRIM

APRIL 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
1. ALBA	4,830,314	1/00	27-30N-6W	8,467	11.51	240	14	20
2. ALBA 26	264,424	1/09	26-30N-06W	1,803	11.51	30	2	30
3. AUSTIN POWERS	248,802	10/08	12-31N-03W	357	15.93	21	1	12
4. BIRCH CREEK	1,964,631	12/06	13-28N-5E	7,425	9.53	322	7	35
5. BIRCH CREEK 2	134,145	6/07	14-28N-5E	631	9.53	27	1	21
6. BIRCH CREEK 3	56,324	1/09	23-28N-05E	0	0.00	0	0	N/A
7. BLUE DEVIL	510,177	7/04	27-31N-3W	1,432	15.93	83	2	24
8. BLUE LITE	11,447,681	3/95	9-30N-3W	13,370	22.25	705	18	25
9. BLUE LITE 5	711,868	4/05	16-30N-3W	2,053	22.25	108	2	34
10. DADDY WARBUCKS	3,241,749	6/00	22-31N-3W	4,068	15.93	234	7	19
11. DADDY WARBUCKS PHASE II	3,005,556	5/01	23-31N-3W	4,188	15.93	241	7	20
12. HIDDEN VALLEY	2,705,421	8/01	26-31N-3W	3,800	15.93	219	7	18
13. J A BOTT	7,844,203	2/91	13-29N-3W	5,779	27.15	18	18	11
14. JOHN HENRY	729,808	1/03	24-31N-3W	681	15.93	39	2	11
15. JOHNSON	553,344	9/99	21-30N-3W	1,186	22.25	63	2	20
16. NORTH WOLF CREEK	1,657,605	6/04	6-28N-6E	4,525	17.41	68	6	25
17. NORTH WOLF CREEK - 21084	94,098	7/06	31-29N-5E	414	17.42	29	1	14
18. ROBBS CREEK	384,065	12/06	11-28N-5E	1,519	9.53	67	3	17
19. ROBBS CREEK 3	643,835	1/09	14-28N-05E	3,574	9.53	155	3	40
20. STURGEON RIVER 14	995,496	6/02	14-31N-3W	675	15.93	39	3	8
TOTALS:				65,947		2,708	106	
PETROLEUM DEVELO								
1. EAST 23	23,870	8/98	1-28N-8E					N/A
TOTALS:								
RIVERSIDE ENERGY M								
1. 45TH PARALLEL	933,400	10/09	14-30N-09W					N/A
2. ACE OF HEARTS	2,705,370	10/97	34-30N-6E					N/A
3. AEQUUS	665,176	3/99	7-30N-3W					N/A
4. AGGIELAND	3,585,996	3/97	3-29N-6E					N/A
5. ALBERT 1	17,037,247	10/92	5-29N-2E					N/A
6. ALL STATE STAR	4,870,521	3/03	16-30N-5W					N/A
7. ANCHOR STEAM	2,546,530	9/97	14-31N-4E					N/A
8. APPLE ORCHARD	3,321,219	10/95	10-29N-4E					N/A
9. ARTHUR MILLER	8,570,799	6/96	15-31N-3E					N/A
10. ASE 4E	163,425	1/97	30-29N-4W					N/A
11. BAGLEY	2,107,837	4/95	6-30N-3W					N/A
12. BAGLEY 14	4,228,992	10/90	14-30N-3W					N/A
13. BAGLEY 15 EAST	338,079	3/97	15-30N-3W					N/A
14. BAGLEY 15 NW	299,526	8/05	15-30N-3W					N/A
15. BAGLEY 15 WEST	819,615	3/97	15-30N-3W					N/A
16. BAGLEY 17			19-30N-3W					N/A
17. BAGLEY 30	3,937,367	12/03	30-30N-3W					N/A
18. BAGLEY 5	422,517	12/01	5-30N-3W					N/A

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APRIL 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
19. BAGLEY 700			12-30N-3W					N/A
20. BAGLEY EAST	9,357,294	8/90	10-30N-3W					N/A
21. BART STAR	16,577,152	12/92	1-30N-5W					N/A
22. BEAR LAKE 29	1,588,164	11/07	30-23N-15W					N/A
23. BEAR LAKE 9	8,439,153	3/95	9-23N-15W					N/A
24. BEAVER LAKE	11,985,239	11/96	1-29N-5E					N/A
25. BENGAL 32	14,949,205	2/95	31-29N-2E					N/A
26. BEYER	2,205,054	2/02	21-30N-7E					N/A
27. BIG BASS LAKE	5,975,131	5/91	11-29N-2W					N/A
28. BIG KAHUNA	1,633,161	3/09	07-27N-08E					N/A
29. BIG WOLF	16,992,122	5/96	1-28N-1E					N/A
30. BIJOU	12,591,264	12/94	1-29N-6W					N/A
31. BIJOU 16	2,620,263	4/98	16-29N-6W					N/A
32. BLACK BEAN #1			7-30N-7E					N/A
33. BLACK BEAN #2	692,729	8/05	12-30N-6E					N/A
34. BLACK BEAN #3	632,741	7/05	3-30N-6E					N/A
35. BLUE HERRON	8,972,847	10/96	36-30N-5E					N/A
36. BLUE SKY	781,967	6/09	19-31N-07W					N/A
37. BRADY BUNCH	3,549,395	11/97	5-30N-6E					N/A
38. BROAD	19,759,318	1/96	22-29N-5E					N/A
39. BROWN NE 13	265,679	10/03	11-22N-15W					N/A
40. BRUSH LIMBAUGH	5,880,325	8/96	18-31N-4E					N/A
41. BUSHMAN	12,528,854	8/98	2-28N-2E					N/A
42. CAMP 10	1,339,479	3/01	32-31N-4W					N/A
43. CARBON BLACK	7,225,572	2/97	30-30N-6E					N/A
44. CARGAS	168,309	1/08	11-30N-2W					N/A
45. CATTLE	5,703,100	10/94	4-29N-4E					N/A
46. CENTRAL LAKE 13	5,184,279	12/00	12-31N-8W					N/A
47. CENTRAL LAKE 15	4,949,588	8/05	16-31N-8W					N/A
48. CENTRAL LAKE 28	5,037,847	1/06	28-31N-8W					N/A
49. CENTRAL LIVINGSTON	304,480	3/01	16-31N-3W					N/A
50. CHARLTON 16 1-89	9,101,482	8/90	16-29N-1W					N/A
51. CHARLTON 19 3-88			19-30N-1W					N/A
52. CHARLTON 27			22-30N-1W					N/A
53. CHARLTON 7			17-30N-1W					N/A
54. CHARLTON EAST			10-29N-1W					N/A
55. CHARLTON MILLENIUM	214,964	5/06	23-30N-1W					N/A
56. CHARLTON WEST			6-29N-1W					N/A
57. CHESS PLAY	8,761,381	10/95	18-30N-6W					N/A
58. CHESTER 1			1-29N-2W					N/A
59. CHESTER 22 1-02	1,100,672	2/03	21-29N-2W					N/A
60. CHESTER 22 4-90	10,563,182	3/93	22-29N-2W					N/A
61. CHESTER 7 1-91	9,613,722	9/92	12-29N-3W					N/A
62. CHESTER 7-11	3,959,223	9/90	7-30N-2W					N/A
63. CHESTER EAST	9,381,359	9/91	3-30N-2W					N/A

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Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
64. CHESTER WEST			9-30N-2W					N/A
65. CHESTONIA 31 PAWN PLAY	15,007,406	1/97	19-30N-6W					N/A
66. CHIEF CREEK	2,060,513	10/02	9-22N-15W					N/A
67. CHURCHILL POINT	14,352,276	2/96	35-29N-7E					N/A
68. CLASSICS	2,745,489	1/08	11-30N-2W					N/A
69. CLEAR LAKE	2,369,782	12/05	36-32N-2E					N/A
70. CLEARWATER 14	1,148,843	12/05	14-28N-8W					N/A
71. CLEARWATER 2	9,632,140	8/98	2-28N-8W					N/A
72. CLEARWATER CENTRAL	3,907,495	4/03	22-28N-8W					N/A
73. CLEARWATER SOUTH	234,837	6/03	26-28N-8W					N/A
74. COACHES/HAYES 34	9,541,139	10/94	2-30N-4W					N/A
75. COLONEL SAUNDERS	2,308,074	8/94	29-31N-1W					N/A
76. COLONEL SAUNDERS NORT	3,798,346	4/96	20-31N-1W					N/A
77. COMSTOCK HILLS	8,965,016	6/96	17-28N-8E					N/A
78. CONNIE STEVENS EAST	11,775,735	6/93	28-30N-3E					N/A
79. CONNIE STEVENS WEST	5,474,170	6/93	32-30N-3E					N/A
80. CORWITH	12,613,299	8/92	4-31N-2W					N/A
81. CUSTER 1	3,980,490	3/02	32-30N-6W					N/A
82. CUSTER 15	9,826,100	9/01	15-29N-7W					N/A
83. CUSTER 19	1,605,410	9/07	19-29N-7W					N/A
84. CUSTER 20	2,878,708	6/01	20-29N-7W					N/A
85. CUSTER 29	12,016,906	1/98	29-29N-7W					N/A
86. CUSTER 33	10,337,449	10/97	33-29N-7W					N/A
87. CUSTER 35	3,436,932	1/98	35-29N-7W					N/A
88. CUSTER 4	2,139,144	7/09	33-30N-07W					N/A
89. CUSTER 6	290,057	1/13						N/A
90. CUSTER 7	8,274,603	12/06	8-29N-7W					N/A
91. CUSTER/MANCELONA W			13-29N-7W					N/A
92. DISCARD	2,269,731	12/05	22-30N-6E					N/A
93. DOCTORS CLUB	29,684,074	9/96	3-28N-5E					N/A
94. DOLLAR LAKE	4,015,663	1/94	8-28N-1E					N/A
95. DOVER 7	1,353,537	9/03	7-31N-2W					N/A
96. DOVER RIDGE	4,478,361	3/01	5-31N-2W					N/A
97. DOVER VALLEY	635,564	3/06	18-31N-2W					N/A
98. DUBIE BROTHERS	4,954,987	4/97	26-30N-6E					N/A
99. EAST ELMIRA 34	930,073	4/03	34-31N-4W					N/A
100. ECHO 10 KING ARTHUR	4,703,796	3/02	10-31N-7W					N/A
101. ECHO 11	1,707,814	12/04	11-31N-7W					N/A
102. ECHO 11B - 21174	59,142	7/07	11-31N-7W					N/A
103. ECHO 11B - 21175	47,235	7/07	11-31N-7W					N/A
104. ECHO 24	3,249,178	3/00	24-31N-7W					N/A
105. ECHO 26	3,239,165	3/00	23-31N-7W					N/A
106. ECHO 30	5,660,091	9/98	32-31N-7W					N/A
107. ECHO 33	3,766,687	2/98	33-31N-7W					N/A
108. ECHO 9	6,069,367	1/00	9-31N-7W					N/A

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Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
109. ECHO LAKE	2,547,680	12/01	5-29N-4W					N/A
110. ELK RIDGE	6,884,130	4/98	11-31N-2E					N/A
111. ELMER FUDD 1-A	18,129,229	7/92	4-28N-2E					N/A
112. ELMER FUDD EAST	17,739,350	8/93	9-28N-3E					N/A
113. ELMERS GLEWOLL	10,197,536	1/95	10-28N-2E					N/A
114. ELMIRA 14	12,554,273	8/93	12-31N-4W					N/A
115. ELMIRA 23	8,588,457	8/93	13-31N-4W					N/A
116. ELMIRA 26	12,180,935	8/93	25-31N-4W					N/A
117. ELMIRA 27	239,490	8/05	27-31N-4W					N/A
118. ELMIRA 27 - 21076	178,443	5/06	35-31N-4W					N/A
119. ELMIRA 27 - 21106	211,679	10/06	26-31N-4W					N/A
120. ELMIRA 27 - 21114	238,923	11/06	26-31N-4W					N/A
121. ELMIRA 27 - 21130	326,330	12/06	27-31N-4W					N/A
122. ELMIRA 27 - 21163	302,490	4/07	26-31N-4W					N/A
123. ELMIRA 34			34-31N-4W					N/A
124. ELMIRA THRIVE EAST	2,166,851	5/93	9-31N-4W					N/A
125. ELMIRA THRIVE WEST	4,572,787	4/93	5-31N-4W					N/A
126. ELVIRA 11	8,848,409	1/93	17-31N-4W					N/A
127. ESS LAKE	82,546	1/06	12-31N-2E					N/A
128. FANTASY ISLAND	439,055	4/09	32-29N-08E					N/A
129. FLETCH	10,215,946	10/94	26-30N-4E					N/A
130. FLETCH 35	38,420	1/08	35-30N-04E					N/A
131. FLINT NAPPERS	4,571,899	8/97	10-30N-6E					N/A
132. FONTINALIS CLUB	18,218,788	12/98	18-32N-2W					N/A
133. FOREST HOME 10	5,421,553	8/06	3-30N-8W					N/A
134. FOREST HOME 12	797,676	6/07	12-30N-8W					N/A
135. FOREST HOME 14	1,190,709	12/07	11-30N-08W					N/A
136. FOREST HOME 34	205,531	10/08	34-30N-08W					N/A
137. FOSTERS LAGER	3,880,008	6/97	22-31N-4E					N/A
138. FOX			12-30N-2W					N/A
139. FREDERIC I	7,875,053	11/91	21-29N-4W					N/A
140. FREDERIC II	4,786,824	12/91	33-29N-4W					N/A
141. FREDERIC III	5,696,212	3/92	34-29N-4W					N/A
142. FREDERIC IV	6,117,343	5/92	3-28N-4W					N/A
143. FREDERIC IX	358,521	7/93	27-28N-4W					N/A
144. FREDERIC V	3,698,444	10/92	11-28N-4W					N/A
145. FREDERIC VI	2,464,205	1/93	15-28N-4W					N/A
146. FREDERIC VII	2,563,342	3/93	21-28N-4W					N/A
147. FREDERIC VIII	5,307,735	11/92	18-29N-4W					N/A
148. FREDERIC X	811,607	2/94	36-28N-4W					N/A
149. FREDERIC XI	5,128,067	7/93	5-28N-4W					N/A
150. GEHRKE	3,692,865	5/05	1-29N-7E					N/A
151. GILCHRIST	14,992,757	7/93	35-29N-3E					N/A
152. GREEN BEAN #1	354,728	3/06	32-31N-6E					N/A
153. GREEN BEAN #2	886,584	3/06	32-31N-6E					N/A

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Project Name								
154. GREEN RIVER SOUTH	35,465,471	6/93	4-29N-6W					N/A
155. GREEN RIVER WEST	16,834,320	10/96	14-29N-7W					N/A
156. GUMP	540,753	9/97	24-30N-4W					N/A
157. HAPPY HILLMAN	11,597,713	8/93	1-30N-3E					N/A
158. HARDWOOD	45,239,173	6/92	24-29N-3E					N/A
159. HAWK LAKE	3,093,431	2/95	22-29N-5W					N/A
160. HAYES 10			15-30N-4W					N/A
161. HAYES 15	92,062	8/03	15-30N-04W					N/A
162. HAYES 24	9,870,013	8/96	24-30N-4W					N/A
163. HAYES 7	1,249,073	2/02	7-30N-4W					N/A
164. HEAD START	6,361,286	11/95	9-30N-5E					N/A
165. HEART LAKE	2,760,847	5/95	29-29N-3W					N/A
166. HELENA 13	936,572	1/09	13-29N-08W					N/A
167. HELENA 23	6,263,304	1/05	15-29N-8W					N/A
168. HELENA 25	12,204,775	1/98	36-29N-8W					N/A
169. HIGHWAY 33	13,449,717	2/93	12-29N-3E					N/A
170. HIGHWAY 612	5,146,815	9/92	17-29N-3E					N/A
171. HIGHWAY 65	15,620,227	12/95	30-29N-6E					N/A
172. HILLBILLY	7,893,973	6/96	22-31N-3E					N/A
173. HOLCOMB CREEK	4,286,532	2/96	1-28N-7E					N/A
174. HUNT N HAYES	16,732,834	8/95	28-31N-3E					N/A
175. IRON OXIDE	10,434,576	12/94	23-30N-4E					N/A
176. JACK SPRATT	6,773,423	11/96	14-30N-5E					N/A
177. JORDAN 10 FOAMING WAVE	5,312,898	5/95	10-31N-6W					N/A
178. JORDAN 12 JIVE WAVE	10,501,157	5/95	13-31N-6W					N/A
179. JORDAN 21 IMPORTANT WAV	5,630,396	4/96	22-31N-6W					N/A
180. JORDAN 29 HEAT WAVE	780,790	9/02	30-31N-6W					N/A
181. JORDAN 33 DYNAMITE WAVE	3,990,094	1/96	34-31N-6W					N/A
182. JORDAN 35 KING WAVE	12,101,512	12/95	35-31N-6W					N/A
183. JORDAN 9 GIGANTIC WAVE	3,739,085	1/96	4-31N-6W					N/A
184. JOY	20,059,654	7/93	7-29N-4E					N/A
185. KEARNEY 15	3,317,900	11/02	15-30N-7W					N/A
186. KEARNEY 16	4,649,376	11/02	21-30N-7W					N/A
187. KEARNEY 2	2,314,811	1/05	3-30N-7W					N/A
188. KEARNEY 26	7,514,175	8/02	22-30N-7W					N/A
189. KEARNEY 33	925,067	5/05	28-30N-7W					N/A
190. KEARNEY 36	4,830,636	3/02	36-30N-7W					N/A
191. KEARNEY 9 CHECK MATE	12,008,340	1/01	9-30N-7W					N/A
192. KING EDWARDS	5,605,691	5/95	1-30N-4E					N/A
193. KITCHEN B1-1	98,572	5/07	1-30N-5W					N/A
194. KITCHEN B2-2	70,253	5/07	2-30N-5W					N/A
195. KITCHEN B3-2	100,690	5/07	2-30N-5W					N/A
196. KNIGHT VIENNA 4	10,007,037	5/92	4-30N-1E					N/A
197. LAKE 19	513,577	11/00	19-31N-1W					N/A
198. LAKE MANUKA	1,791,693	6/98	36-30N-4W					N/A

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ANTRIM

APRIL 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
199. LAKES OF THE NORTH	22,994,958	11/93	14-29N-5W					N/A
200. LEESEBERG # 2	816,739	12/06	15-29N-7E					N/A
201. LEESEBERG #1	486,910	7/07	23-29N-7E					N/A
202. LIBRATUS	479,686	2/98	14-30N-4W					N/A
203. LIFE OF BRILEY	18,529,445	1/97	22-31N-2E					N/A
204. LITTLE RASCALS	5,580,042	6/97	8-30N-6E					N/A
205. LIVINGSTON 17	8,446,093	8/90	8-31N-3W					N/A
206. LIVINGSTON 19	27,962,608	3/95	21-31N-3W					N/A
207. LIVINGSTON 36	10,098,629	7/93	36-31N-3W					N/A
208. LIVINGSTON B3-20	163,262	10/04	20-31N-3W					N/A
209. LLOYDS OF LONDON	10,297,662	8/97	7-31N-3E					N/A
210. LONE PINE-MERCURY	1,983,245	9/95	13-30N-4W					N/A
211. LOST LAKE WOODS	10,323,955	8/97	31-28N-8E					N/A
212. LOUD 16-17	959,941	8/05	17-29N-3E					N/A
213. LOUDBERT	8,351,592	6/93	7-29N-3E					N/A
214. LUCKY 16			36-31N-4W					N/A
215. MACKINAW #1	1,459,118	6/06	34-30N-7E					N/A
216. MACKINAW #2	1,893,720	9/05	25-30N-7E					N/A
217. MANCELONA 23	210,229	10/08	23-29N-05W					N/A
218. MANCELONA 24-25	510,227	10/08	24-29N-05W					N/A
219. MANCELONA 26-27	825,849	9/08	27-29N-05W					N/A
220. MANCELONA 30	374,188	5/07	30-29N-5W					N/A
221. MANCELONA EAST	8,586,429	6/93	31-29N-5W					N/A
222. MANCELONA EAST Antrim			23-29N-5W					N/A
223. MANCELONA I	27,455,605	12/93	4-29N-5W					N/A
224. MANCELONA II	5,386,700	12/93	32-30N-5W					N/A
225. MANCELONA WEST	10,315,304	4/93	28-29N-6W					N/A
226. MID CHARLTON EAST			25-30N-1W					N/A
227. MID CHARLTON PHASE 1	6,706,111	10/90	5-30N-1W					N/A
228. MID CHARLTON PHASE 2	9,627,980	2/91	3-30N-1W					N/A
229. MID CHARLTON SOUTH ADD	3,095,630	6/91	6-30N-1W					N/A
230. MID CHARLTON WEST			26-30N-1W					N/A
231. MIDDLE EARTH	2,034,640	10/02	15-31N-3W					N/A
232. MILLER CREEK	7,665,637	8/97	31-31N-4E					N/A
233. MILLER TIME	2,869,311	11/95	4-30N-5E					N/A
234. MINKE COAT	5,802,331	10/96	35-30N-6E					N/A
235. MOELARRYCURLY	1,886,196	1/99	1-28N-4E					N/A
236. MOELARRYCURLY #2	1,608,630	7/99	17-28N-5E					N/A
237. MOSSBACK	6,789,671	9/97	3-31N-3W					N/A
238. MOTHER HUBBARD	4,651,889	9/96	31-31N-5E					N/A
239. MT MARIA	2,269,261	4/07	29-28N-7E					N/A
240. MT MOHICAN	1,480,845	3/09	20-27N-08E					N/A
241. NEW CALEDONIA	342,647	11/08	13-28N-05E					N/A
242. NEW CALEDONIA N	330,853	11/08	22-28N-06E					N/A
243. NEW CALEDONIA NE	292,295	9/10						N/A

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ANTRIM

APRIL 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
244. NEW CALEDONIA NW	1,440,030	11/08	19-28N-06E					N/A
245. NEW CALEDONIA W	1,033,719	11/08	13-28N-05E					N/A
246. NEW CALEDONIA WILDCAT	359,975	1/09	34-28N-06E					N/A
247. NICHOLSON HILL #2	1,291,352	4/07	8-29N-8E					N/A
248. NORTH BAY	20,662,451	10/97	7-28N-7E					N/A
249. NORTH BAY II	410,956	3/08	03-28N-06E					N/A
250. NORTH ELMIRA	681,480	10/04	3-31N-4W					N/A
251. NORTH HARDWOOD	8,949,365	10/96	35-30N-3E					N/A
252. NORTH LIVINGSTON	531,084	7/01	4-31N-3W					N/A
253. NORTH RUST NEVER SLEEP	14,815,487	6/93	16-29N-4E					N/A
254. NORTH STARMIRA 1 (NADV-1)			6-30N-4W					N/A
255. NORTH STARMIRA 2 (NADV-2)			8-30N-4W					N/A
256. NORTH STARMIRA 3 (NADV-3)			18-30N-4W					N/A
257. NORTH STARMIRA 7 (NADV-7)			29-31N-4W					N/A
258. NORWAY HUNT CLUB	181,773	11/00	13-28N-4E					N/A
259. OLD VANDY 2D	2,912,966	7/99	29-32N-3W					N/A
260. OLD VANDY UNIT #1	7,765,404	3/97	6-31N-3W					N/A
261. OLD VANDY UNIT #2	513,295	1/98	12-31N-4W					N/A
262. OLD VANDY UNIT #3	5,910,829	5/98	36-32N-4W					N/A
263. OLD VANDY UNIT #5	2,505,108	8/00	14-32N-4W					N/A
264. OLD VANDY UNIT #6	4,464,901	8/00	21-32N-3W					N/A
265. OLD VANDY UNIT #7	3,099,246	8/01	9-32N-3W					N/A
266. OLD VANDY UNIT #8	2,855,117	8/02	15-32N-3W					N/A
267. OPAL LAKE 1-90	4,281,310	8/91	1-29N-3W					N/A
268. OTSEGO LAKE 1-88			34-29N-3W					N/A
269. PAFFI	7,463,268	11/92	11-29N-1E					N/A
270. PAXTON QUARRY	1,642,129	10/98	8-30N-7E					N/A
271. PEGGY FLEMING	2,908,009	5/93	6-31N-4W					N/A
272. PICKERAL LAKE	3,632,434	8/03	26-32N-2W					N/A
273. PLEASANT VALLEY	5,072,372	11/94	25-31N-3E					N/A
274. POTTS LAKE	3,626,623	4/03	4-28N-3E					N/A
275. PRICE IS RIGHT	4,139,325	3/98	2-31N-2E					N/A
276. PRIVATE SCHMITT CREEK	6,260,924	3/96	35-29N-6E					N/A
277. RAISIN CAIN	188,866	3/10	10-24N-15W					N/A
278. RAPID RIVER 3	1,690,920	1/02	3-28N-7W					N/A
279. RAPID RIVER 5	7,464,190	2/98	5-28N-7W					N/A
280. ROHMANN EMPIRE	6,100,971	2/97	31-30N-6E					N/A
281. RUST PROOF	1,143,629	6/06	5-30N-4E					N/A
282. RUST ROAD	6,872,456	3/95	15-30N-4E					N/A
283. SAGE CREEK	13,853,131	2/93	12-29N-2E					N/A
284. SCENIC	11,906,765	7/94	19-30N-2E					N/A
285. SCOTT CREEK	12,863,634	4/96	32-29N-7E					N/A
286. SEGUIN	2,597,888	4/05	13-29N-7E					N/A
287. SHELL DOVER	9,604,713	6/91	35-31N-2W					N/A
288. SHERIDAN CREEK	13,034,953	11/92	10-29N-1E					N/A

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ANTRIM

APRIL 2022

Monthly Gas Production Report

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Project Name								
289. SKEBA CAPLE	7,875,679	8/90	28-30N-4W					N/A
290. SKUNK HOLLOW	154,606	4/09	26-27N-07E					N/A
291. SNOWFLOW 1	1,482,072	10/96	15-29N-5E					N/A
292. SNOWFLOW 2	245,276	10/96	3-29N-5E					N/A
293. SNOWFLOW 3	7,074,739	10/96	3-29N-5E					N/A
294. SOUTH ARM 32	2,601,567	7/00	33-32N-7W					N/A
295. SOUTH BRILEY	42,460,743	10/93	29-30N-2E					N/A
296. SOUTH CAPLE	9,211,474	8/90	20-30N-4W					N/A
297. SOUTH RUST NEVER SLEEP	14,000,266	10/93	29-29N-4E					N/A
298. SOUTH VANDERBILT	652,029	8/02	34-32N-3W					N/A
299. ST CLINTON A2-7	530,886	1/03	7-28N-3E					N/A
300. ST CLINTON A3-8	340,482	1/03	8-28N-3E					N/A
301. ST CLINTON A4-18	367,323	5/02	18-28N-3E					N/A
302. ST ELMER 5	59,033	1/08	05-28N-02E					N/A
303. ST ELMIRA D3-30 - 20971	121,593	9/05	30-31N-4W					N/A
304. ST ELMIRA D4-30 - 20970	78,512	9/05	30-31N-4W					N/A
305. ST MANCELONA	141,604	3/05	25-24N-14W					N/A
306. ST MANCELONA B4-27	171,358	8/06	27-29N-5W					N/A
307. ST MANCELONA C1-24	130,361	12/05	24-29N-5W					N/A
308. STATE CLINTON 3	682,854	10/04	3-28N-4E					N/A
309. STATE DOVER D4-9	52,362	1/07	9-31N-2W					N/A
310. STATE ELMER	1,334,294	1/04	1-28N-2E					N/A
311. STATE GARFIELD B3-9 HDL U	18,589	11/13						N/A
312. STATE HAYES 11	129,514	8/06	11-30N-4W					N/A
313. STATE MAPLE FOREST	18,615,808	7/91	9-28N-3W					N/A
314. STATE RUST	1,385,945	5/03	31-29N-4E					N/A
315. STATE SCHMITT CREEK	15,163,788	12/95	14-29N-6E					N/A
316. STURGEON VALLEY RANCH	6,027,144	11/01	1-31N-3W					N/A
317. SUCKER CREEK	124,263	3/09	18-27N-08E					N/A
318. SWAIN C1-9	388,601	8/07	9-29N-7W					N/A
319. THIBODEAU	1,225,540	4/09	06-27N-08E					N/A
320. THOMAS LAKE	33,161,443	12/93	26-30N-4W					N/A
321. TILLI BEAN	3,005,304	11/97	9-30N-6E					N/A
322. TIMBER WOLF	4,580,140	3/96	29-30N-7E					N/A
323. TREASURE ISLAND	2,882,346	7/03	25-29N-7E					N/A
324. UNCLE EMILS LANDING	6,664,052	11/95	8-30N-5E					N/A
325. UNCLE RAYS	9,392,880	7/97	13-31N-2E					N/A
326. USA ELMER CLINTON	2,551,253	7/04	18-28N-3E					N/A
327. VIENNA 14	16,283,451	9/93	14-30N-1E					N/A
328. VIENNA 23	11,402,301	8/93	24-30N-1E					N/A
329. VIENNA 27	6,378,385	9/93	27-30N-1E					N/A
330. VIENNA 6	272,298	9/00	6-30N-1E					N/A
331. WARNER 10 COOL WAVE	4,302,730	4/96	3-31N-5W					N/A
332. WARNER 13	8,050,135	6/93	13-31N-5W					N/A
333. WARNER 2 AWESOME WAVE	2,340,895	9/97	11-31N-5W					N/A

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Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
334. WARNER 22	17,934,217	4/93	15-31N-5W					N/A
335. WARNER 27	9,905,192	5/93	34-31N-5W					N/A
336. WARNER 36			25-31N-5W					N/A
337. WARNER 8 BOOMING WAVE	15,368,129	12/94	7-31N-5W					N/A
338. WEBBER CREEK	6,533,649	10/94	3-29N-4E					N/A
339. WEQUAS	323,136	2/99	22-30N-4W					N/A
340. WERTH WHILE	249,862	11/06	26-30N-7E					N/A
341. WEST DOLLAR LAKE	1,345,512	1/94	1-28N-1W					N/A
342. WEST TWIN ANTRIM	326,854	9/09	31-29N-01E					N/A
343. WILD WEST	13,378,464	8/94	5-30N-4W					N/A
344. WILDCARD	7,366,206	1/95	26-30N-3E					N/A
345. WILSON 28	2,580,516	2/97	32-32N-6W					N/A
346. WINTER			33-31N-2W					N/A
347. XREA	7,566,568	8/94	34-31N-4E					N/A
348. ZBART	8,815,359	8/94	11-30N-4E					N/A
TOTALS:								
SAVOY ENERGY LP								
1. DOVER 1/12	1,323,805	9/05	2-31N-2W	2,920	4.11	1,817	2	49
TOTALS:				2,920		1,817	2	
SCHMUDE OIL								
1. CORWITH 19	171,592	9/04	19-32N-2W					N/A
2. HARTL	2,416,378	3/01	28-32N-2W					N/A
3. MARTIN IDE	1,595,643	6/04	29-32N-2W					N/A
4. PIGEON RIVER ANTRIM	145,085	12/10						N/A
TOTALS:								
SRW								
. STATE BLUE LAKE 1-87			12-28N-5W					N/A
TOTALS:								
TRENDWELL								
. EAST ALBERT 16	1,056,844	1/93	16-29N-2E					N/A
EAST ALBERT 2	927,421	12/93	10-29N-2E					N/A
TOTALS:								
TRENDWELL ANTRIM,								
1. ALBERT 16	11,399,000	8/90	17-29N-1E	13,084	11.85	600	22	20
2. ALBERT 17	12,950,286	8/99	17-29N-1E	29,593	6.63	701	17	58
3. AVERY 15	16,417,519	12/93	15-30N-3E	14,140	26.43	1,279	32	15
4. AVERY 16	9,411,203	7/94	9-30N-3E	7,720	26.43	846	20	13
5. AVERY 18	12,319,897	11/94	21-30N-3E	11,368	26.08	1,903	20	19
6. BRILEY 16	7,971,070	10/93	16-30N-2E	8,570	27.07	210	18	16
7. BRILEY 6	10,408,277	10/92	6-30N-2E	9,184	25.62	60	21	15

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Project Name								
8. BRILEY 7	7,792,549	9/93	18-30N-2E	8,218	27.07	120	16	17
9. BRILEY 9	8,842,670	8/93	4-30N-2E	6,653	27.07	300	16	14
10. E ALBERT 16-2	21,513,698	5/96	16-29N-2E	36,535	20.42	1,969	40	30
11. EAST ALBERT 1	1,833,808	6/95	1-29N-2E	2,331	20.42	737	3	26
12. SOUTH ALBERT	2,660,146	6/08	21-29N-01E	9,642	6.63	2,100	7	46
13. VIENNA 16	10,358,584	4/92	16-30N-1E	10,083	25.88	360	20	17
14. VIENNA 2	11,463,944	12/93	10-30N-1E	12,299	25.62	240	19	22
15. VIENNA 20	14,946,099	3/92	20-30N-1E	15,874	24.39	510	26	20
16. VIENNA 31	17,714,657	11/90	30-30N-1E	17,722	25.53	360	29	20
17. VIENNA 34	8,549,774	3/93	34-30N-1E	10,101	23.93	360	14	24
18. WOLF CREEK	6,127,323	7/02	17-28N-6E	17,903	15.72	473	19	31
19. WOLF CREEK II	244,127	11/06	20-28N-6E	1,348	15.72	30	1	45
TOTALS:				242,368		13,158	360	
VCP MICHIGAN LLC								
1. ASE 1 HAYES			22-29N-4W	0	20.04	0	0	N/A
2. ASE 2	4,308,860	1/94	28-30N-2W	4,215	23.43	123	10	14
3. ASE 3A-25	2,068,988	4/98	25-30N-2W	0	5.30	0	0	N/A
4. ASE 3A-36	211,255	4/98	36-30N-2W	0	16.14	0	0	N/A
5. ASE 3B WOLFE	4,652,556	4/98	33-30N-2W	12,640	8.00	292	16	26
6. ASE 3B WOLFE ET AL	531,649	4/98	34-30N-2W	955	5.49	21	3	11
7. ASE 4-16	1,358,011	4/98	16-29N-4W	576	14.54	17	8	2
8. ASE 4-17	1,816,053	4/98	17-29N-4W	1,622	18.61	50	6	9
9. ASE 4B	4,098,050	1/94	8-29N-4W	5,398	17.70	166	10	18
10. ASE 4C	568,075	1/94	5-29N-4W	728	19.78	23	1	24
11. ASE 4D	285,136	1/94	16-29N-4W	0	6.69	0	0	N/A
12. ASE 5	8,936,931	1/94	34-30N-2W	11,458	13.10	970	19	20
13. ASE 512	6,302,264	1/94	12-29N-2W	7,261	10.82	60	6	40
14. ASE 519	714,059	10/99	19-29N-1W	1,274	22.85	13	1	42
15. ASE 5B	1,123,895	1/94	36-30N-2W	1,742	6.53	135	3	19
16. ASE 5C	3,782,141	1/94	24-29N-2W	5,290	25.78	54	7	25
17. ASE 6	16,717,091	1/94	30-30N-2W	8,535	18.48	0	44	6
18. ASE 6B	1,108,785	1/94	19-30N-2W	0	17.31	0	0	N/A
19. ASE 6C	689,996	1/94	8-29N-2W	0	17.21	0	0	N/A
20. ASE 7	2,630,835	1/94	18-29N-3W	4,581	29.33	0	7	22
21. ASE 7B	1,523,269	1/94	20-29N-3W	957	29.47	0	4	8
22. ASE 7C	2,107,936	3/91	23-29N-4W	0	19.91	0	0	N/A
23. ASE 8	5,638,980	8/94	18-29N-1E	5,706	14.17	24	7	27
24. ASIALA A4-35	213,888	3/03	35-23N-15W	521	8.35	932	1	17
25. BAGLEY 23			23-30N-3W	0	23.61	0	0	N/A
26. BAGLEY 23A	1,644,018	11/91	23-30N-3W	0	23.82	0	0	N/A
27. BAGLEY 24			24-30N-3W	0	19.33	0	0	N/A
28. BAGLEY 400			13-30N-3W	0	15.32	0	0	N/A
29. BEAR LAKE	5,248,950	9/94	1-23N-15W	0	12.60	0	0	N/A
30. BEAR LAKE 1	71,799	5/05	18-23N-14W	0	12.60	0	0	N/A

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APRIL 2022

Monthly Gas Production Report

Reporter	Cumulative Production *See Note (Mcf)	Date of First Prod Report	Location	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
Project Name								
31. BEAR LAKE 10	323,975	2/96	10-23N-15W	0	0.00	0	0	N/A
32. BEAR LAKE 12/11	1,582,883	2/96	12-23N-15W	0	0.00	0	0	N/A
33. BEAR LAKE 14	821,892	12/97	14-23N-15W	0	0.00	0	0	N/A
34. BEAR LAKE 15	449,536	5/97	15-23N-15W	0	0.00	0	0	N/A
35. BEAR LAKE 2/11	2,396,479	9/94	2-23N-15W	0	0.00	0	0	N/A
36. BEAR LAKE 22/23	1,405,594	1/99	22-23N-15W	0	8.35	0	0	N/A
37. BEAR LAKE 24 ANTRIM	1,650,676	9/00	24-23N-15W	4,335	8.35	7,764	4	36
38. BEAR LAKE 27	1,006,581	7/96	27-23N-15W	0	8.35	0	0	N/A
39. BEAR LAKE 28 - 21182	58,165	5/05	25-23N-15W	0	8.35	0	0	N/A
40. BEAR LAKE 28 - 21183	247,204	5/05	18-23N-14W	596	8.35	1,067	1	20
41. BEAR LAKE 3	960,194	2/96	3-23N-15W	0	0.00	0	0	N/A
42. BEAR LAKE WEST	119,239	5/08	22-23N-15W	0	8.35	0	0	N/A
43. BEAR LAKE WEST-21257	2,073	5/05	21-23N-15W	0	0.00	0	0	N/A
44. BEAR LAKE WEST-21258	91,068	5/05	21-23N-15W	0	8.35	0	0	N/A
45. BEAR LAKE WEST-21263	240,356	6/08	16-23N-15W	684	8.35	1,224	1	23
46. BEAR LAKE WEST-21264	68,006	6/08	21-23N-15W	0	8.35	0	0	N/A
47. BEAR LAKE WEST-21265	135,714	6/08	21-23N-15W	0	8.35	0	0	N/A
48. BEAR LAKE WEST-21266	203,109	6/08	21-23N-15W	511	8.35	915	1	17
49. BEAR LAKE WEST-21271	131,667	6/08	21-23N-15W	0	8.35	0	0	N/A
50. BEAR LAKE WEST-21275	101,089	7/08	15-23N-15W	0	8.35	0	0	N/A
51. BEAR LAKE WEST-21276	144,335	7/08	15-23N-15W	0	8.35	0	0	N/A
52. BEAR LAKE WEST-21277	185,503	8/08	15-23N-15W	0	8.35	0	0	N/A
53. BEAR LAKE WEST-21278	60,611	7/08	16-23N-15W	0	8.35	0	0	N/A
54. BEAR LAKE WEST-21279	82,301	7/08	16-23N-15W	0	8.35	0	0	N/A
55. BEAR LAKE WEST-21280	68,499	7/08	16-23N-15W	0	8.35	0	0	N/A
56. BEAR LAKE WEST-21314	69,005	9/08	22-23N-15W	0	8.35	0	0	N/A
57. BEAR LAKE WEST-21315	118,574	9/08	15-23N-15W	0	8.35	0	0	N/A
58. BEAR LAKE WEST-21316	42,417	9/08	15-23N-15W	0	8.35	0	0	N/A
59. BEAR LAKE WEST-21317	330,510	10/08	16-23N-15W	1,663	8.35	2,979	1	55
60. BEAR LAKE WEST-21318	138,720	9/08	21-23N-15W	0	8.35	0	0	N/A
61. BEAR LAKE WEST-21319	59,644	9/08	15-23N-15W	0	8.35	0	0	N/A
62. BEAR LAKE WEST-21324	41,770	10/08	16-23N-15W	0	0.00	0	0	N/A
63. BEAR LAKE WEST-21337	32,546	1/09	16-23N-15W	0	0.00	0	0	N/A
64. BOND D2-19	126,124	5/05	19-23N-14W	0	8.35	0	0	N/A
65. BRILEY 26	14,790,220	6/97	26-31N-2E	16,395	18.59	1,966	22	25
66. BRILEY 8	8,920,248	6/98	7-31N-2E	7,249	4.74	13,546	24	10
67. CANADA CREEK RANCH	5,657,537	6/00	29-32N-2E	4,614	4.73	7,076	31	5
68. CHARLTON 11			11-30N-1W	0	19.39	0	0	N/A
69. CHARLTON 12	6,224,166	8/91	13-30N-1W	1,889	18.25	186	18	3
70. CHARLTON 14			14-30N-1W	2,500	21.46	276	13	6
71. CHARLTON 15	645,295	10/98	15-30N-1W	751	19.55	77	1	25
72. CHARLTON 19			19-31N-1W	0	8.57	0	0	N/A
73. CHARLTON 2			2-30N-1W					N/A
74. CHARLTON 22 (NORTH)	7,980,790	12/91	22-31N-1W	5,580	13.33	1,226	18	10
75. CHARLTON 31			31-30N-1W	6,977	12.25	1,138	14	17

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ANTRIM

APRIL 2022

Monthly Gas Production Report

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Project Name								
76. CHARLTON 32B	960,412	11/91	32-30N-1W	525	12.25	0	2	9
77. CHARLTON 34	2,413,817	6/92	34-30N-1W	1,285	18.70	0	6	7
78. CHARLTON 35	7,379,239	7/91	35-30N-1W	5,053	18.70	0	12	14
79. CHARLTON 4 (SOUTH)	7,189,529	9/90	4-29N-1W	4,525	12.25	0	13	12
80. CHARLTON 5 (SOUTH)			5-29N-1W	9,063	12.25	4,529	12	25
81. CHARLTON 9			9-30N-1W	0	12.10	0	0	N/A
82. CHESTER 10	3,339,465	8/90	10-30N-2W	0	30.86	0	0	N/A
83. CHESTER 18			18-30N-2W	7,212	13.43	47	52	5
84. CHESTER 22	9,414,534	7/91	22-30N-2W	5,939	12.25	3	24	8
85. CHESTER 23	8,340,419	3/91	23-30N-2W	9,138	12.25	0	25	12
86. CHESTER 27	2,641,922	7/91	28-30N-2W	1,058	12.25	0	5	7
87. COE C4-34	399,538	6/01	34-23N-15W	383	8.35	685	1	13
88. DEAN	3,631,075	1/97	18-23N-14W	103	12.60	234	1	3
89. DOVER 24	1,326,958	8/91	24-31N-2W					N/A
90. EDGEWOOD CLUB EAST	6,714,559	3/96	26-30N-5E	7,160	16.57	365	12	20
91. EDGEWOOD CLUB WEST	9,222,253	6/96	27-30N-5E	17,540	14.85	873	15	39
92. ELEVEN/TWELVE	1,638,764	7/94	11-23N-15W	0	12.60	0	0	N/A
93. ELMAC HILLS 7	2,919,999	3/98	7-31N-1W	4,518	4.93	0	1	151
94. GIRVEN	687,769	9/95	1-23N-15W	0	12.60	0	0	N/A
95. GIRVEN 11-6	599,474	6/96	6-23N-14W	0	12.60	0	0	N/A
96. GUSTAFSON	2,612,887	7/96	28-23N-15W	2,092	8.35	3,747	3	23
97. HAYES 12	4,743,066	1/91	12-30N-4W	0	19.88	0	0	N/A
98. HOWES B4-21	12,811	5/05	21-23N-14W	0	9.78	0	0	N/A
99. HOWES/VILLAGE	629,194	5/05	21-23N-14W	1,171	9.78	2,339	1	39
100. JOHNSON 35	531,127	2/01	35-23N-15W	933	8.35	1,672	1	31
101. JOHNSON B1-35	370,053	3/03	35-23N-15W	843	8.35	1,510	1	28
102. KALEVA	1,888,492	5/04	20-23N-14W	155	9.78	308	3	2
103. KITCHEN A1-35	49,633	5/05	35-31N-5W	0	8.57	0	0	N/A
104. KITCHEN B1-33	334,445	5/05	33-31N-5W	0	8.57	0	0	N/A
105. KITCHEN B3-33	114,294	5/05	33-31N-5W	0	8.57	0	0	N/A
106. KITCHEN C1-3	335,057	5/05	3-30N-5W	653	8.57	74	1	22
107. KITCHEN C1-33	236,868	5/05	33-31N-5W	656	8.57	74	1	22
108. KITCHEN C1-35	164,612	5/05	35-31N-5W	513	8.57	58	1	17
109. KITCHEN C2-3	140,198	5/05	3-30N-5W	268	8.57	30	1	9
110. KITCHEN C4-34	92,953	5/05	24-31N-5W	255	8.57	29	1	8
111. KITCHEN D1-33	318,141	5/05	33-31N-5W	660	8.57	75	1	22
112. KITCHEN D1-4	493,293	5/05	4-30N-5W	1,409	8.57	160	1	47
113. KITCHEN D3-33	490,638	5/05	33-31N-5W	1,047	8.57	119	1	35
114. KITCHEN D4-34	160,578	5/05	34-31N-5W	479	8.57	54	1	16
115. LIVINGSTON 34	9,583,580	9/93	34-31N-3W	7,065	14.17	269	11	21
116. LUM	640,503	6/01	34-23N-15W	3,278	8.35	5,871	1	109
117. MAPLE GROVE 6	705,150	1/97	6-23N-14W	0	12.60	0	0	N/A
118. MAPLE GROVE 7	1,144,080	10/97	7-23N-14W	0	12.60	0	0	N/A
119. MATTISON	591,412	7/96	27-23N-15W	0	8.35	0	0	N/A
120. MAXEY ET AL	97,459	5/04	9-23N-14W	0	9.78	0	0	N/A

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ANTRIM

APRIL 2022

Monthly Gas Production Report

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Project Name								
121. MAYER			24-29N-4W	4,961	22.89	0	13	13
122. MID KITCHEN FARMS	4,101,452	12/02	17-30N-5W	9,610	8.57	1,090	13	25
123. MID KITCHEN FARMS-PHASE	6,824,774	4/03	8-30N-5W	15,142	8.57	1,718	14	36
124. MONTY 35	1,410,361	11/03	35-32N-1E	1,554	4.43	2,892	6	9
125. MONTY 36	791,797	5/05	36-32N-1E	2,921	5.53	5,519	4	24
126. MUD LAKE	338,234	5/05	29-23N-14W	71	9.78	141	1	2
127. MUD LAKE 16/17	3,766,831	2/99	17-23N-14W	7,563	9.78	15,108	4	63
128. MUD LAKE 17/20	2,123,909	2/99	17-23N-14W	3,376	9.78	6,744	3	38
129. MUD LAKE 8	2,054,937	12/98	8-23N-14W	3,106	9.78	6,204	5	21
130. MUD LAKE 9/10	1,116,131	1/99	9-23N-14W	173	9.78	345	2	3
131. MUD LAKE 9/16	331,317	1/99	9-23N-14W	680	9.78	1,358	1	23
132. NMAG 1	4,722,266	1/94	16-29N-3W	5,956	29.55	0	24	8
133. NMAG 2	943,022	1/94	21-29N-3W	1,509	24.88	0	3	17
134. NMAG 3	2,200,233	1/94	22-29N-3W	3,789	27.91	0	7	18
135. NORTH CHARLTON 18			18-31N-1W	9,789	5.33	1,222	18	18
136. NORTH CHARLTON 24	7,919,126	10/90	24-31N-1W	2,535	13.33	1,965	27	3
137. NORTH CHARLTON 31	6,949,163	11/92	30-31N-1W	0	8.57	0	0	N/A
138. NORTH CHARLTON 36	7,677,463	1/92	36-31N-1W	4,186	13.33	0	22	6
139. NORTH VIENNA 6	4,063,582	7/94	4-31N-1E	4,274	4.67	13,975	17	8
140. NORTH VIENNA 7	6,311,210	12/93	18-31N-1E	4,187	4.67	1,141	13	11
141. NYSTROM 14	1,494,703	2/98	14-23N-15W	0	8.35	0	0	N/A
142. OLSHASKE	427,185	5/05	1-22N-15W	2,028	8.35	3,632	1	68
143. PULLEY C2-4	321,449	7/04	4-30N-5W	553	8.57	63	1	18
144. RECKOW	223,116	11/04	36-23N-15W	1,276	8.35	2,284	1	43
145. RECKOW D3-36	557,407	11/04	36-23N-15W	2,747	8.35	4,919	1	92
146. REFKE	2,573,011	7/96	28-23N-15W	444	8.35	795	2	7
147. SALO	210,958	5/05	19-23N-14W	569	8.35	1,019	1	19
148. SCV			13-29N-2W	29,153	15.58	804	69	14
149. SPRINGDALE 28/04	2,395,710	2/98	4-23N-14W	3,295	9.78	13,113	4	27
150. SPRINGDALE 28/05	2,831,057	2/98	5-23N-14W	0	9.78	0	0	N/A
151. SPRINGDALE 28/28	616,885	2/98	28-24N-14W	1,071	9.78	4,264	1	36
152. SPRINGDALE 28/29	146,421	3/93	29-24N-14W	0	9.78	0	0	N/A
153. SPRINGDALE 28/32	49,895	5/99	32-24N-14W	0	9.78	0	0	N/A
154. SPRINGDALE 28/33	1,340,382	2/98	33-24N-14W	527	9.78	2,097	2	9
155. SPRINGDALE 31	214,569	1/97	31-24N-14W	0	12.60	0	0	N/A
156. ST CHARLTON & PABST A3-2	535,815	8/01	24-31N-1W	1,481	13.33	25	1	49
157. ST CHARLTON D3-25	220,543	8/01	25-31N-1W	488	13.33	0	1	16
158. ST HAYES SOUTHWEST	309,612	6/02	12-30N-4W	0	19.88	0	0	N/A
159. ST MAPLE GROVE & KNAPP	465,005	4/01	19-23N-14W	0	9.78	0	0	N/A
160. ST MONTMORENCY C1-31 HD	511,748	10/98	6-31N-2E	0	5.84	0	0	N/A
161. ST PLEASANTON 11-34	139,198	6/99	34-24N-15W	0	12.60	0	0	N/A
162. ST SPRINGDALE 5-33 HDS	100,380	2/98	32-24N-14W	0	9.78	0	0	N/A
163. STAR & FRIES C4-5	182,908	7/04	5-30N-5W	405	8.57	46	1	14
164. STAR 5	3,111,787	9/03	5-30N-5W	9,236	8.57	1,048	6	51
165. STATE BROWN	2,309,540	11/04	2-22N-15W	10,113	8.35	18,112	3	112

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Project Name								
166. STATE HAYES			25-29N-4W	1,232	22.81	0	11	4
167. STEVENS ST BAGLEY 2-22			22-30N-3W					N/A
168. STEVENS ST BAGLEY 7-22	467,097	6/97	23-30N-3W	0	24.21	0	0	N/A
169. SUMMERLAND C2-12	103,063	9/00	12-30N-1W	52	6.55	4	1	2
170. TANNERVILLE	397,963	12/96	25-23N-15W	0	8.35	0	0	N/A
171. TRUNK & EASTERLING	338,358	10/04	4-30N-5W	715	8.57	81	2	12
172. VIENNA 18	4,873,176	11/95	18-30N-1E	2,788	20.41	295	10	9
173. VIENNA CHARLTON			7-30N-1E	2,573	13.97	220	11	8
174. VILLAGE OF CHIEF 1-35	543,067	10/03	35-23N-15W	3,163	8.35	5,664	1	105
175. WAVE JOHNSON 3-35	2,906	10/03	35-23N-15W	0	8.35	0	0	N/A
176. WELLER	94,781	10/04	25-23N-15W	0	8.35	0	0	N/A
177. ZALUD	74,275	8/96	33-23N-15W	0	8.35	0	0	N/A
178. ZIEHM	603,671	8/04	30-23N-14W	1,453	8.35	2,601	2	24
TOTALS:				382,926		185,953	843	

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Project Name								

Totals:				1,977,810		431,807	3,309
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Project Name								

FIELD SPLITS AND MERGES

1. ANTRIM RESOURCES 1&2 Split into Antrim Resources 1 and Antrim Resources 2 (4/93)
2. ASE #2, ASE #3B Split into ASE 2 and ASE 3B (1/94)
3. ASE #4, ASE #4B Split into ASE 4 and ASE 4B (1/94)
4. ASE #5, ASE #5B Split into ASE 5 and ASE 5B (1/94)
5. ASE #5C, ASE 512 Split into ASE 5C and ASE 512 (1/94)
6. ASE #6, ASE #6B Split into ASE 6 and ASE 6B (1/94)
7. ASE #7, ASE #7B Split into ASE 7 and ASE 7B (1/94)
8. ASE 3A Split into ASE 3A-25 and ASE 3A-36 (4/98)
9. ASE 3B Split into ASE 3B Wolfe and ASE 3B Wolfe et al (4/98)
10. ASE 4 Split into ASE 4-16 and ASE 4-17 (4/98)
11. BAGLEY 15 Split into Bagley 15 East and Bagley 15 West (3/97)
12. BAGLEY WEST ANTRIM Split into Bagley West Airport and Bagley West GP (1/94)
13. BIJOU Split into Bijou and Bijou 16 (4/98)
14. CHARLTON 9 Split into Charlton 9 and Charlton 15 (10/98)
15. CHARLTON WEST Created from Charlton West, Charlton 8 and Charlton Chain of 9 (1/91)
16. E ALBERT 16-2 Created from East Albert 16 and East Albert 2 (5/96)
17. ELMIRA 34 Split into Elmira 34 and East Elmira 34
18. LONE PINE Split into Lone Pine-Mercury and Lone Pine-Dominion (4/98)
19. LONE PINE - DOMINION Merged into Lone Pine-Mercury (10/2000)
20. NMAG #2, NMAG #3 Split into NMAG 1, NMAG 2 and NMAG 3 (1/94)
21. NORTH CHARLTON 18 Split into North Charlton 18 and Elmac Hills 1-7HD (10/98)
22. NORTH CHARLTON 18 Created from Charlton 18 Field and Dover 13 Field (6/91)

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- 23. North Chester II QS sold to Dominion who wants this Dover CPF to be split into the two allocated units:Classics (25 wells -retain fieldID of 688) and Cargas (2 wells)
- 24. NORTH VIENNA 7 Created from North Vienna 7 and North Vienna 7 II (4/98)
- 25. SOUTH OTSEGO 10 SEA O T (09/03) Split from South Otsego 10 fld which was sold to NuEnergy but HRF retained 9 wells and renamed the project

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