MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

Report sub	mitted for	year end	ing:					
	2019							
Present na	me of resp	pondent:						
	Northern States Power Company (Wisconsin)							
Address of	f principal	place of b	ousiness:					
			enue, P.O. Bo	· ·	•			
Utility repr	esentative	to whom	inquires rega	arding thi	s report	may be	directed:	
_	Name:	Karen Ev	erson		Title:	Directo	or, Utility Ac	counting
<u>-</u>	Address:	1414 W.	Hamilton Aven	nue, P.O.	Box 8			
_	City:	Eau Clair	re		State:	WI	Zip:	54702-0008
<u>-</u>	Telephone	∍, Includin	g Area Code:	1	715-737	-2417		
If the utility	, name has	s been ch	anged during	the nast	vear:			
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-	Prior Nam	e:						
	Date of Change:							
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]	Χ]	were forward					
]]	will be forwa	arded to t	he Com	mission	l	
			on or about					
Annual rep	orts to str	ockholder	<u> </u>					
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FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission Regulated Energy Division (Jennifer Brooks) 7109 W Saginaw Hwy PO Box 30221 Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

(a) Submit an original copy of this form to:

Michigan Public Service Commission

Regulated Energy Division

7109 W Saginaw Hwy, PO Box 30221

Lansing, MI 48909

Retain one copy of this report for your files. <u>Also</u> submit the <u>SEARCHABLE</u> electronic version of <u>this</u> record to Jennifer Brooks at the address below or to brooksj10@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to

Michigan Public Service Commission Regulated Energy Division

7109 W Saginaw Hwy, PO Box 30221

Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or
 - (i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other policitcal subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications)

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of ____ we have also reviewed schedules ____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission Regulated Energy Division 7109 W Saginaw Hwy, PO Box 30221 Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

- at the end of the current reporting year, and use for statement of income accounts the current year's accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
 - (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- **V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission Regulated Energy Division 7109 W Saginaw Hwy, PO Box 30221 Lansing, MI 48909

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- **X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- **XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- **XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I. <u>Commission Authorized (Comm. Auth.)</u> The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- **II.** Respondent The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION					
01 Exact Legal Name of Respondent			02 Yea	er of Report	
Northern States Power Company (Wisconsin)			201	9	
03 Previous Name and Date of Change	(if name changed dur	ing year)			
04 Address of Principal Business Office	at End of Year (Stree	t, City, St., Zip)			
1414 W. Hamilton Avenue, P.O. Box	8, Eau Claire, WI 54	702-0008			
05 Name of Contact Person		06 Title of Contact	Person		
Karen Everson		Director, Utility	Account	ing	
07 Address of Contact Person (Street, C	city, St., Zip)				
1414 W. Hamilton Avenue, P.O. Box	8, Eau Claire, WI 54	702-0008			
08 Telephone of Contact Person, Includ	ing Area Code:	09 This Report is:		10 Date of Report	
715-737-2417		(1) [X] An Original		(Mo, Da,Yr)	
		(2) [] A Resubmi	ssion	4/30/2020	
	ATTESTATIO	N			
The undersigned officer certifies that he/s knowledge, information, and belief, all sta accompanying report is a correct stateme to each and every matter set forth therein 31 of the year of the report.	tements of fact contain t of the business and	ined in the accompa	nying re e named	port are true and the I respondent in respect	
01 Name	03 Signature			04 Date Signed	
Jeffrey S. Savage				(Mo, Da,Yr)	
02 Title	/s/ Jeffrey S. Savage April 28, 2020				
Senior Vice President and Controller					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	
(Wisconsin)	(2) [] A Resubmission	4/30/2020	2019

LIST OF SCHEDULES (Electric Utility)

- 1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain the information requested by the MPSC differs from pages. Omit pages where the responses are "none", "not applicable", or "NA".
- 2. The "M" prefix below denotes those pages where that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule		Reference	Remarks
		Page No.	
(a)		(b)	(c)
GENERAL CORPORATE			
INFORMATION AND FINANCIAL			
STATEMENTS			
General Information		101	See FERC Form 1, Page 101
Control Over Respondent & Other Associated Companies	М	102	Ů
Corporations Controlled by Respondent		103	See FERC Form 1, Page 103
Officers and Employees	М	104	
Directors	М	105	
Security Holders and Voting Powers	М	106-107	
Important Changes During the Year		108-109	See FERC Form 1, Pages 108-109
Comparative Balance Sheet	M	110-113	See FERC Form 1, Pages 110-113
Statement of Income for the Year		114-117	See FERC Form 1, Pages 114-117
Statement of Retained Earnings for the Year		118-119	See FERC Form 1, Pages 118-119
Statement of Cash Flows		120-121	See FERC Form 1, Pages 120-121
Notes to Financial Statements		122-123	See FERC Form 1, Pages 122-123
Statements of Accumulated Comprehensive Income		122a-b	See FERC Form 1, Pages 122a-122b
BALANCE SHEET SUPPORTING SCHEDULES			
(Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions			
for Depreciation, Amortization, and Depletion		200-201	See FERC Form 1, Pages 200-201
Nuclear Fuel Materials		202-203	None
Electric Plant in Service	М	204-211	See FERC Form 1, Pages 204-207
Electric Plant Leased to Others		213	See FERC Form 1, Page 213
Electric Plant Held for Future Use		214	See FERC Form 1, Page 214
General Description of Construction Overhead Procedure	М	218	_
Accumulated Provision for Depreciation of Electric Utility Plant	М	219	See FERC Form 1, Page 219
Investment in Subsidiary Companies		224-225	See FERC Form 1, Pages 224-225
Materials and Supplies		227	See FERC Form 1, Page 227
Allowances		228-229	See FERC Form 1, Pages 228-229
Extraordinary Property Losses		230B	None
Unrecovered Plant and Regulatory Study Costs		230B	None
Transmission Service and Generation Interconnection Study Costs		231	See FERC Form 1, Page 231
Other Regulatory Assets	М	232	See FERC Form 1, Page 232
Miscellaneous Deferred Debits	М	233	See FERC Form 1, Page 233
Accumulated Deferred Income Taxes (Account 190)	М	234A-B	See FERC Form 1, Page 234
DALANCE CHEET CURRORTING COURT!!! EC			
BALANCE SHEET SUPPORTING SCHEDULES			
(Liabilities and Credits)		050 054	
Capital Stock		250-251	See FERC Form 1, Pages 250-251

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019		
LIST OF SCHEDULES (Electric Utility) (Continued)					

LIST OF SCHEDULES (Electric L	Itility) (Contin	ued)		
Title of Schedule	Refere		Remarks	
(a)	Page N	NO.	(c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)	(8)		(6)	
Other Paid-In Capital	25	3	See FERC Form 1, Pa	ge 253
Discount on Capital Stock	25	4	None	
Capital Stock Expense	25	4	None	
Long-Term Debt	256-	257	See FERC Form 1, Pages	s 256-257
Reconciliation of Reported Net Income with Taxable				
Income for Federal Income Tax	M 261	A-B	See FERC Form 1, Pa	-
Calculation of Federal Income Tax			See FERC Form 1, Pa	-
Taxes Accrued, Prepaid and Charged During Year	M 262-		See FERC Form 1, Pages	
Accumulated Deferred Investment Tax Credits	266-	-	See FERC Form 1, Page	
Other Deferred Credits Accumulated Deferred Income Taxes - Accelerated	26	9	See FERC Form 1, Pa	ge 269
Amortization Property	M 272-	273	See FERC Form 1, Pages	. 272 273
Accumulated Deferred Income Taxes - Other Property	M 274-		See FERC Form 1, Pages	
Accumulated Deferred Income Taxes - Other	M 276		See FERC Form 1, Pages	
Other Regulatory Liabilities	M 27		See FERC Form 1, Pa	
			,	5
INCOME ACCOUNT SUPPORTING SCHEDULES				
Electric Operating Revenues	M 300-	301	See FERC Form 1, Pages	s 300-301
Sales of Electricity by Rate Schedules	30	4	See FERC Form 1, Pa	ge 304
Sales for Resale	310-		None	
Electric Operation and Maintenance Expenses	320-		See FERC Form 1, Pages	
Purchased Power	326-		See FERC Form 1, Pages	
Transmission of Electricity for Others	328-		See FERC Form 1, Pages	
Transmission of Electricity by Others Miscellaneous General Expenses - Electric	33 M 33		See FERC Form 1, Pa See FERC Form 1, Pa	-
Depreciation and Amortization of Electric Plant	M 336-		See FERC Form 1, Pages	•
Depreciation and Amortization of Electric Flant	101 330-	.551	See Like Form 1, Fage.	3 330-337
COMMON SECTION				
Regulatory Commission Expenses	350-		See FERC Form 1, Pages	
Research, Development and Demonstration Activities	352-		See FERC Form 1, Pages	
Distribution of Salaries and Wages	354-		See FERC Form 1, Pages See FERC Form 1, Pa	
Common Utility Plant and Expenses	35	Ö	See FERC FOIII 1, Pa	ye 356
ELECTRIC PLANT STATISTICAL DATA				
Monthly Transmission System Peak Load	M 40		See FERC Form 1, Pa	
Electric Energy Account	40		See FERC Form 1, Pag	•
Monthly Peaks and Output	40		See FERC Form 1, Pag	
Steam-Electric Generating Plant Statistics (Large Plants)	402-		See FERC Form 1, Pages	
Hydroelectric Generating Plant Statistics (Large Plants)	406-		See FERC Form 1, Pages	s 406-40 <i>/</i>
Pumped Storage Generating Plant Statistics (Large Plants) Generating Plant Statistics (Small Plants)	408- 410-		None See FERC Form 1, Pages	: /10_/11
Contracting Frank Otationics (Official Franks)	410-	711	Joe Like Form 1, rayes	7 10 ⁻ 411

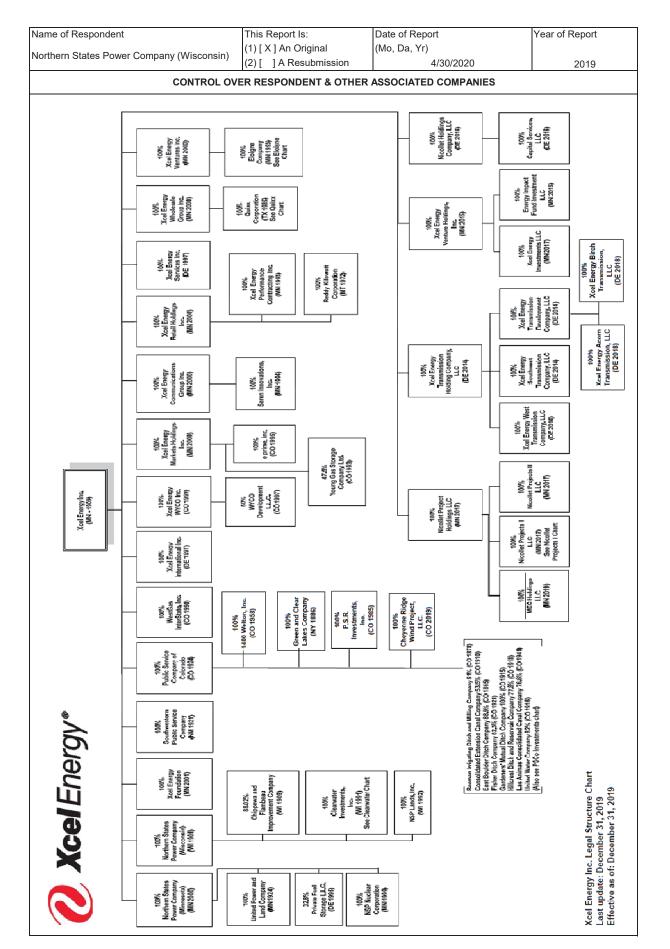
Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	
(Wisconsin)	(2) [] A Resubmission	4/30/2020	2019

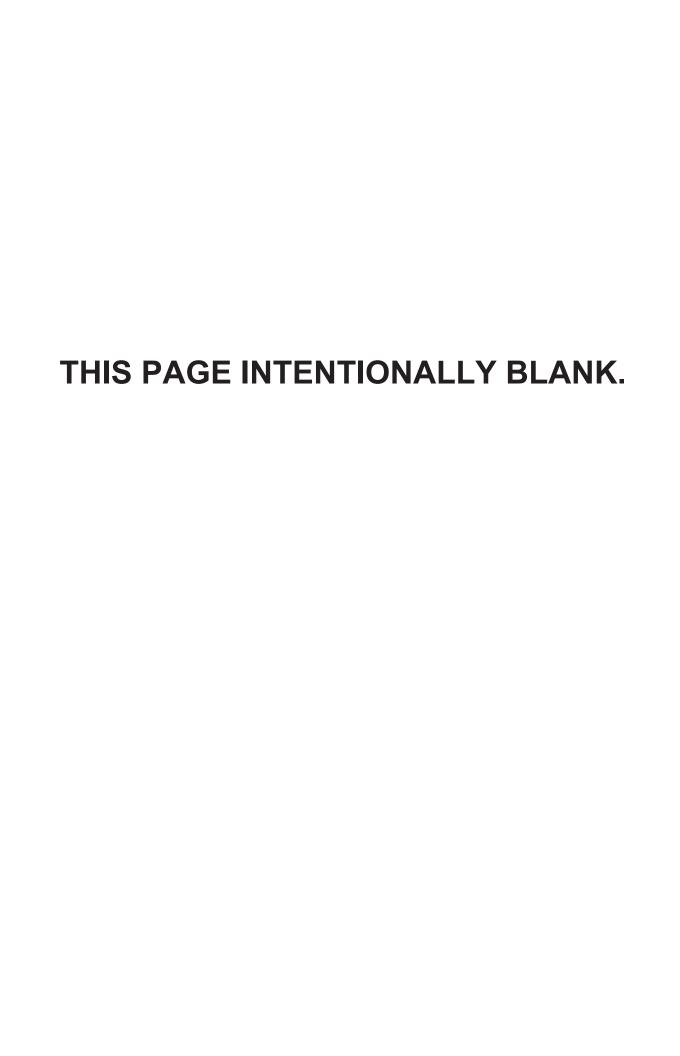
LIST OF SCHEDULES (Electric Utility) (Continued)				
Title of Schedule	Reference	Remarks		
	Page No.			
(a)	(b)	(c)		
ELECTRIC PLANT STATISTICAL DATA				
(Continued)				
Transmission Line Statistics	422-423	See FERC Form 1, Pages 422-423		
Transmission Lines Added During year	424-425	See FERC Form 1, Pages 424-425		
Substations	426-427	See FERC Form 1, Pages 426-427		
Transactions with Associates (Affiliated) Companies	429	See FERC Form 1, Page 429		
Environmental Protection Facilities	430	No longer Required by FERC		
Environmental Protection Expenses	431	No longer Required by FERC		
Renewable Energy Resources	432			
Renewable Energy Resources Expenses	433			
Footnote Data	450			
Stockholders' Report				
MPSC SCHEDULES				
Reconciliation of Deferred Income Tax Expense	117A-B			
Operating Loss Carry Forward	117C	None		
Plant Acquisition Adjustments and Accumulated Provision				
for Amortization of Plant Acquisition Adjustments	215	None		
Construction Work In Progress and Completed Construction				
Not Classified - Electric	216			
Construction Overheads - Electric	217			
Nonutility Property	221			
Accumulated Provision for Depreciation and				
Amortization of Nonutility Property	221A			
Investments	222-223			
Notes & Accounts Receivable Summary for Balance Sheet Accumulated Provision for Uncollectible Accounts - Credit	226A			
Receivables From Associated Companies	226A 226B			
Production Fuel and Oil Stocks	227A-C			
Miscellaneous Current and Accrued Assets	230A	None		
Preliminary Survey and Investigation Charges	231A-B	None		
Deferred Losses from Disposition of Utility Plant	235A-B	None		
Unamortized Loss and Gain on Reacquired Debt	237A-B			
Capital Stock Subscribed, Capital Stock Liability				
for Conversion Premium on Capital Stock, and Installments				
Received on Capital Stock	252			
Securities Issued or Assumed and Securities Refunded or				
Retired During the Year	255	None		
Notes Payable	260A			
Payables to Associated Companies	260B			
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC		
Miscellaneous Current and Accrued Liabilities	268			
Customer Advances for Construction	268			
Deferred Gains from Disposition of Utility Plant	270A-B	None		
Accumulated Deferred Income Taxes - Temporary	277	None		
Gain or Loss on Disposition of Property	280A-B			
Income from Utility Plant Leased to Others	281			
Particulars Concerning Certain Other Income Accounts	282	None		
Customer Choice Electric Operating Revenues	302-303	None		
Customer Choice Sales of Electricity by Rate Schedules Electric Operation and Maintenance Expenses (Nonmajor)	305 320N-324N	None		
Number of Electric Department Employees	320N-324N 323M	INOLIC		
Hamber of Electric Department Employees	JZJIVI			

·	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
. , ,	(2) [] A Resubmission	4/30/2020	2019
LIST	OF SCHEDULES (Electric Ut	ility) (Continued)	
Title of Sc	`	Reference	Remarks
		Page No.	
(a)		(b)	(c)
MPSC SCHEDULE	ES (Continued)		
Sales to Railroads & Railways and		331A	
Rent From Electric Property & Inter		331A	
Sales of Water and Water Power	·	331B	
Misc. Service Revenues & Other El	ectric Revenues	331B	
Lease Rentals Charged		333A-D	None - Pages 333 C & D
Particulars Concerning Certain Inco	ome Deduction and		
Interest Charges Accounts		340A-340B	
Expenditures for Certain Civic, Poli	tical and Related Activities	341	
Extraordinary Items		342	None
Charges for Outside Professional a	nd		
Other Consultative Services		357A-357B	
Summary of Costs Billed to Associa	ated Companies	358-359	
Summary of Costs Billed from Asso	ciated Companies	360-361	
Monthly Transmission System Peal	k Load	400	See FERC Form 1, Page 400
Changes Made or Scheduled to be	Made in		
Generating Plant Capacities		412	None
Steam-Electric Generating Plants		413A-B	
Hydroelectric Generating Plants		414-415	
Pumped Storage Generating Plants		416-418	None
Internal Combustion Engine and Ga	as		
Turbine Generating Plants		420-421	
Electric Distribution Meters and Line	e Transformers	429A	
SELECTED SCHEDULES	FOR MICHIGAN ONLY		
(DOES NOT INCLUDE WIS			
Statement of Income for the Year	,	MICHIGAN 114-117	
Summary of Utility Plant and Accun	nulated Provisions for		
Depreciation, Amortization and I		MICHIGAN 200-201	
Electric Plant in Service	·	MICHIGAN 204-209	
Electric Plant Leased to Others		MICHIGAN 213	None
Electric Plant Held for Future Use		MICHIGAN 214	None
Construction Work in Progress - Ele	ectric	MICHIGAN 216	
Accumulated Provision for Deprecia	ation of Utility Plant	MICHIGAN 219	
Electric Operating Revenues	•	MICHIGAN 300-301	
Sales of Electricity by Rate Schedu	les	MICHIGAN 304	
Sales for Resale		MICHIGAN 310-311	None
Electric Operation and Maintenance	e Expenses	MICHIGAN 320-323	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	End of		
	GENERAL INFORMATION	N			
Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Jeffrey S. Savage Senior Vice President and Controller					
Senior Vice President and Controller 414 Nicollet Mall 1414 West Hamilton Avenue Minneapolis, MN 55401 Eau Claire, WI 54701					
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. The respondent was incorporated under the laws of the State of Wisconsin on November 21, 1901.					
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date where	or trustee took possession, (c) th	e authority by which the			
Not applicable.					
State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which		
During 2019, the respondent furnished and Michigan.	electric utility and gas util	lity service in the	states of Wisconsin		
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?					
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	illy engaged:			

Name of Respondent	This Report Is:	Date of Report	Year of Report		
Name of Nespondent	(1) [X] An Original	(Mo, Da, Yr)	Teal of Report		
Northern States Power Company (Wisconsin)	(2) [] A Resubmission	4/30/2020	2019		
CONTROL OVER BU	1, 7		2019		
CONTROL OVER RI	ESPONDENT & OTHER ASSO	CIATED COMPANIES			
1. If any corporation, business trust, or similar organization or combination of such organization jointly held					
control over respondent at the end of year, state name of controlling corporation or organization, manner in which					
control was held, and extent of control. If control was in a holding company organization, show the chain of					
ownership or control to the main parent compar	•	• , ,	ne		
of trustee(s), name of beneficiary or beneficiarie	es for whom trust was maintain	ed, and purpose of the trust.			
List any entities which respondent did not co respondent, but which were associated compar					
3. Provide an Organization Chart for the entire business network to include all corporations, business trusts, or similar organization or combination of such organizations whether the entities held control or not. Include any associated companies with the respondent at any time during the year. In addition to this visual representation, provide an explanation or narrative you believe to be useful to accurately describe the Organizational Chart.					
Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.					
2. and 3. See page 102.1M for the Xcel Energy	Inc. Legal Structure Chart. Add	ditional information available upo	on request.		





	·	nis Report Is:)	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4		
Nortr	nern States Power Company (Wisconsin)	A Resubmission	04/02/2020	Liid Oi		
l	CÓRPORATIONS CONTROLLED BY RÉSPONDENT					
at an 2. If any ii	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 					
1. Se 2. Di 3. In 4. Jo voting agree	Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.					
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned			
140.	(a)	(b)	(c)	(d)		
1	Chippewa and Flambeau Improvement Company	Operates hydro reservoirs	90.18			
2	Clearwater Investments, Inc.	Affordable housing projects	100			
3	NSP Lands, Inc.	Real estate holdings	100			
4						
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27						
21						
			-			

Name o	of Respondent	This Report Is:		ate of Report	Year of Report
Norther	n States Power Company (Wisconsin)	` / •		Mo, Da, Yr)	2040
	OFFICER	(2) [] A Resubn		4/30/2020	2019
		AND EMPLOYE	ES		
	eport below the name, title and salary for the five ex		ling deferred o	mnonoction	
	Report in column (b) salaries and wages accrued during the year including deferred compensation. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings				
	ibution, etc., and explain in a footnote what the amo			•	
(d).	ibution, etc., and explain in a loothote what the amo	anto represent. T	Tovide type oo	de for other compe	
	a change was made during the year in the incumber	nt of any position,	show the nam	e and total remune	ration of the
	ous incumbent and the date the change in incumber				
5. U	pon request, the Company will provide the Commiss	sion with supplem	ental informatio	n on officers and o	ther employees
and s	salaries.				
			Other	Type of Other	Total
Line	Name and Title	Base Wages	Compensation	· ·	Compensation
No.	(a)	(b)	(c)	(d)	(e)
1	Ben Fowke, Chairman of the Board and Chief	84,059			84,059
	Executive Officer (1)				
2	Mark E. Stoering, President	290,000			290,000
3					
4					
7					
E					
5					
6					
7					
8					
	Footnote Data	<u> </u>	<u> </u>	1	'
(1)	Salaries represent NSP-Wisconsin's allocation of o	fficers' salaries gr	eater than \$50	000 for the period	of time that was
` '	served as an officer for NSP-Wisconsin.	3	•	•	
	Compensation Type Codes:	A = Executive Inc	centive Compe	nsation	
				nployer Contributio	n)
			, 	, .,	,

C = Stock Plans

D = Other Reimbursements

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr)	
	(2) [] A Resubmission	4/30/2020	2019
	DIRECTORS		

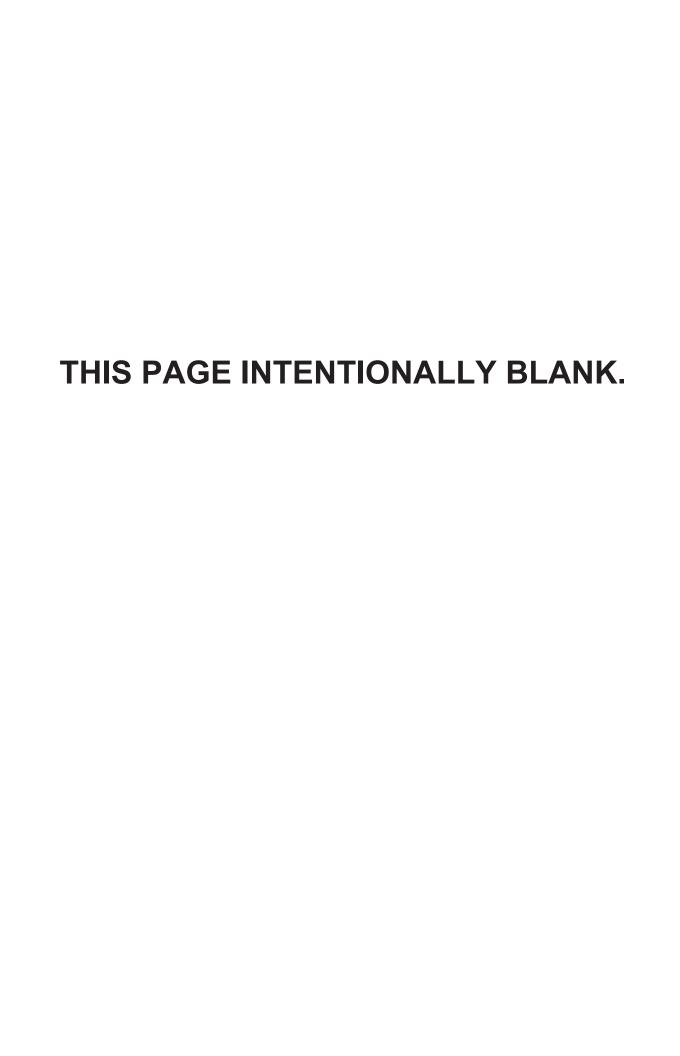
- 1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

			# of Directors Meetings During	
Line	Name and Title of Director	Principal Business Address	Yr	Fees During Yr
No.	(a)	(b)	(c)	(d)
1	Mark E. Stoering	1414 W. Hamilton Ave.	4	0
	President	Eau Claire, Wisconsin 54701		
2	Ben Fowke	414 Nicollet Mall	4	0
	Chairman of the Board and Chief Executive Officer	Minneapolis, MN 55401		
3	Robert C. Frenzel	414 Nicollet Mall	4	0
	Executive Vice President and Chief Financial Officer	Minneapolis, MN 55401		
4	David L. Eves	1800 Larimer Street	4	0
	Executive Vice President	Denver, CO 80202		

Footnote Data

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019			
SECURITY	SECURITY HOLDERS AND VOTING POWERS					
1. (A) Give the names and addresses of the closing of the stock book or compilation of lis highest voting powers in the respondent, and on that date if a meeting were then in order. of the trust (whether voting trust, etc.), duration the stock book was not closed or a list of stock or if since the previous compilation of a list of voting rights, then show such 10 security hold holders in the order of voting power, commendirectors included in such list of 10 security holds.	et of stockholders of the responsible to the number of votes with any such holder held in true on of trust, and principal hold ckholders was not compiled f stockholders, some other of ders as of the close of the yencing with the highest. Show	ondent, prior to the envision each would have ust, give in a footnote the ders of beneficiary interwithin one year prior to lass of security has been. Arrange the name	d of the year, had the had the right to cast he known particulars rests in the trust. If the end of the year, ecome vested with es of the security			
1. (B) Give also the name and indicate the veach officer and director not included in the li		-	s of the respondent of			
2. If any security other than stock carries vot whereby such security became vested with v voting rights of such security. State whether contingency.	oting rights and give other ir	nportant particulars (de	etails) concerning the			
3. If any class or issue of security has any state determination of corporate action by any			s or managers, or in			
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.						
1. Give date of the latest closing of the stock	k book prior to end of year, a	nd state the purpose o	of such closing:			
2. State the total number of votes cast at the directors of the respondent and number of su	. ,	g prior to the end of ye	ar for election of			
Tota	al:					
By Prox	y:					
3. Give the date and place of such meeting:						

	of Respondent	This Report Is	: iginal	Date of Report (Mo, Da, Yr)	Year of Report	t
Northe	rn States Power Company (Wisconsin)	(2) [] A resu		4/30/2020	201	9
	SECURITY HOLD	ERS AND VO	TING POWERS	(Continued)	•	
				VOTING SECI	JRITIES	
			Number of votes	s as of (date):		
					Preferred	
Line	Name (Title) and Address of Securit (a)	y Holder	Total Votes (b)	Common Stock (c)	Stock (d)	Other (e)
4	TOTAL votes all voting securities					
5	TOTAL number of security holders					
6	TOTAL votes of security holders listed belo	DW .				
7	Vaal Engraville					
8 9	Xcel Energy Inc. (a Minnesota Corporation)					
	414 Nicollet Mall					
11	Minneapolis, MN 55401		933,000	933,000		
12			,			
13						
14						
15						
16						
17						
18						
19						
20 21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32 33						
34						
35						
	RESPONSE/NOTES TO INSTRUCTION #	<u>.</u>	•			
<u></u>		-				



Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Northern States Power Company (Wisconsin)	(1) X An Original (2) A Resubmission	04/02/2020	End of	
IMI	· · · □	QUARTER/YEAR		
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsewing 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcommission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual renew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of selebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarans 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important proceedings culminated during the year. 10. Describe briefly any materially important transcular of any of these persons was a party or in associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconstructed during the reporting period.	dicated below. Make the statement be answered. Enter "none," "not where in the report, make a refere rights: Describe the actual consist the payment of consideration, state reorganization, merger, or consolins actions, name of the Commission. Give a brief description of the prowast required. Give date journal entertain authorization, if any was required evenues of each class of service. If from purchases, development, purchases, and other parties to any ecurities or assumption of liabilities entertain the process. Give reference to enter to charter: Explain the natural any important wage scale change and legal proceedings pending at the actions of the respondent not discontinuous of the respondent company appropriate by Instructions 1 to 11 aboves, major security holders and voting the respondent company appropriate and respondent company appropriate to the respondent company appropriate to th	QUARTER/YEAR Ints explicit and precise, a applicable," or "NA" when the companion authorizing the transact roperty, and of the approxition authorized commission authorized contract or otherway such arrangements, etc. In the contract of the set of the year, and the contract roperty rotation and the contract roperty rotation and the contract rotation in the annual reports, such notes may be income gowers of the responder.	re applicable. If sich it appears. and state from whom the sites: Give names of stion, and reference to ctions relating thereto, siform System of Accounts and or surrendered: Give shorizing lease and give and date operations mate number of any must also state major vise, giving location and sissuance of short-term on authorization, as anges or amendments. The results of any such aport in which an officer, ated company or known on the stockholders are sluded on this page.	
extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.				
		at least a so persont prop	motary ratio.	
PAGE 108 INTENTIONALLY LEFT BLANI SEE PAGE 109 FOR REQUIRED INFORI				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4	
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)				

The following important changes have been accumulated to date as of Q4 2019:

1. Franchise - The following franchises were acquired from the representative local government body without payment of consideration:

None

2. Acquisitions

None

3. Purchase or sale of an operating unit or system

None

4. Important leaseholds acquired or given, assigned or surrendered

None

5. Important extension or reduction of transmission or distribution system

None

6. Obligations incurred as a result of securities or assumption of liabilities

See Note 4 to the Financial Statements on page 123 for disclosures regarding short-term borrowings, long-term debt and other financing instruments.

Short-term borrowings are authorized by the Public Service Commission of Wisconsin Certificate of Authority and Order in Docke Nos.: 4220-SB-130 and 4220-SB-133.

7. Changes in articles of incorporation and amendments to charter

None

8. Wage scale changes

Union employees - 2.50 percent increase effective January 1, 2019. Non-Union employees - Base pay cycle increase of 3.00 percent effective March 16, 2019.

9. Legal proceedings

See Note 8 to the Financial Statements on page 123 for disclosures regarding material legal proceedings.

10. Other materially important transactions with associates

None

- 11. (Reserved)
- 12. Important changes

None

13. Changes in officers, directors, major security holders and voting powers

Effective March 29, 2019, Jean C. Fox resigned as Assistant Secretary.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)					

Effective March 29, 2019, Jennifer Prochnow was elected as Assistant Secretary.

Effective May 3, 2019, Mary Schell resigned as Assistant Treasurer.

Effective June 3, 2019, Jodee Marble resigned as Assistant Corporate Secretary.

Effective Sept. 9, 2019, Gioia Gentile was elected as Assistant Corporate Secretary.

Effective Oct. 1, 2019, Patricia Martin was elected as Assistant Treasurer.

14. Cash management programs

Not applicable as proprietary ratio is greater than 30 percent.

Name	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
Northe	ern States Power Company (Wisconsin)	(1) X An Original (2) A Resubmission			End o	of <u>2019/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)	
Line No.	Title of Accoun		Ref. Page No. (b)	Curren End of Qua Bala (c	arter/Year	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201	+	06,089,811	3,433,662,855
3	Construction Work in Progress (107)	2)	200-201	+	33,032,121	56,320,500
4	TOTAL Utility Plant (Enter Total of lines 2 and	•	200 201	+	79,121,932	3,489,983,355
5 6	(Less) Accum. Prov. for Depr. Amort. Depl. (10 Net Utility Plant (Enter Total of line 4 less 5)	06, 110, 111, 115)	200-201	+	35,242,570 33,879,362	1,400,964,194 2,089,019,161
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203	2,18	0,079,302	2,009,019,101
8	Nuclear Fuel Materials and Assemblies-Stock		202-200		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	-1000unt (120.2)			0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	` '			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			2,19	3,879,362	2,089,019,161
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				1,930,300	1,932,134
19	(Less) Accum. Prov. for Depr. and Amort. (122)			136,077	51,175
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)		224-225		2,400,380	3,244,629
22	(For Cost of Account 123.1, See Footnote Pag	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0 570 750
24	Other Investments (124)				2,730,912	2,579,752
25	Sinking Funds (125) Depreciation Fund (126)				0	0
26 27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)				0	0
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hedg	ges (176)			0	0
32	TOTAL Other Property and Investments (Lines	·			6,925,515	7,705,340
33	CURRENT AND ACCR	,				
34	Cash and Working Funds (Non-major Only) (13	30)			0	0
35	Cash (131)				0	0
36	Special Deposits (132-134)				0	0
37	Working Fund (135)				50,100	50,100
38	Temporary Cash Investments (136)				440,417	682,444
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			6	34,029,320	63,487,638
41	Other Accounts Receivable (143)	odit (4.4.4)			720,013	8,784,425
42	(Less) Accum. Prov. for Uncollectible AcctCre Notes Receivable from Associated Companies	,			5,537,864	5,552,304 0
44	Accounts Receivable from Associated Companies	` '			255,223	15,325,756
45	Fuel Stock (151)	(140)	227		4,041,602	3,752,386
46	Fuel Stock Expenses Undistributed (152)		227		0	0,702,000
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227		6,742,401	6,750,035
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
	0 T0 T1 110 4 (DT) (40 00)					

		This Report Is:	Date of F			
Northern States Power Company (Wisconsin)		(1) 🛛 An Original	(Mo, Da,			- 2010/01
		(2) A Resubmission	04/02/20)20	End	of <u>2019/Q4</u>
	COMPARATIVI	E BALANCE SHEET (ASSETS	AND OTHER	R DEBITS	(Continued	d)
Lino				Currer	nt Year	Prior Year
Line No.			Ref.		arter/Year	End Balance
110.	Title of Account		Page No.	1	ance	12/31
	(a)		(b)	((c)	(d)
53 54	(Less) Noncurrent Portion of Allowances		227		0	0
55	Stores Expense Undistributed (163) Gas Stored Underground - Current (164.1)		221		4,711,859	•
56	Liquefied Natural Gas Stored and Held for Proc	pessing (164 2-164 3)			460,741	657,560
57	Prepayments (165)	Sessing (104.2-104.3)			25,580,576	32,555,321
58	Advances for Gas (166-167)			2	0	
59	Interest and Dividends Receivable (171)			 	0	0
60	Rents Receivable (172)				895	
61	Accrued Utility Revenues (173)			5	53,063,865	
62	Miscellaneous Current and Accrued Assets (17	(4)			0	0
63	Derivative Instrument Assets (175)	,			511,610	214,945
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			0	0
65	Derivative Instrument Assets - Hedges (176)	, ,			0	0
66	(Less) Long-Term Portion of Derivative Instrum	ient Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 thr	rough 66)		15	55,070,758	188,878,291
68	DEFERRED DE	BITS				
69	Unamortized Debt Expenses (181)				8,276,497	8,627,402
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	28	39,554,261	301,803,597
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)			0	0
74	Preliminary Natural Gas Survey and Investigation	-			0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)				0	0
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	-	714,656	_
79	Def. Losses from Disposition of Utility Plt. (187)			-	0	0
80	Research, Devel. and Demonstration Expend. ((188)	352-353	-	0 457 040	0 070 202
81	Unamortized Loss on Reaquired Debt (189)		224	 	2,457,340 71,491,299	2,678,362 64,222,666
82 83	Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191)		234	<u> </u>	7 1,491,299	04,222,000
84	Total Deferred Debits (lines 69 through 83)			37	72,494,053	,
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			+	28,369,688	
00	101AL ASSETS (lines 14-10, 32, 07, and 64)			2,12	20,309,000	2,003,407,304
				•		

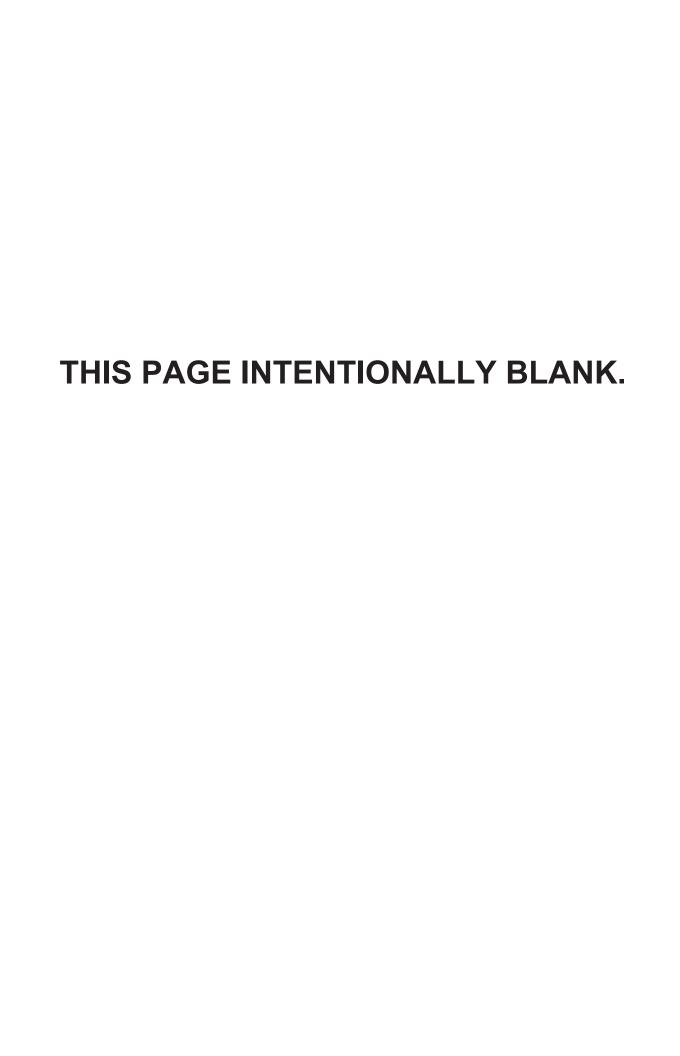
Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4					
FOOTNOTE DATA								

Schedule Page: 110 Line No.: 57 Column: c

Prepayments (Account 165). The Form 1 reports prepayments at the total Company level, at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of the year prepayments balance in the formula. In addition, since prepayments are reported in the Form 1 at the total Company level, they are allocated to the electric utility based on the ratio of electric net plant to the sum of electric and gas net plant as reported in the Form 1, page 200. The formula allocates the electric prepayments to the transmission function using a gross plant allocator.

Schedule Page: 110 Line No.: 57 Column: d

NSP-Wisconsin's Prepayments (Account No. 165) balance at Dec. 31, 2018, included \$6,054,299 for federal income taxes. This balance was largely driven by an overpayment for 2018 income taxes. NSP-Wisconsin's overpayment for 2018 was settled in 2019 after extensions and tax returns were filed.



Name	e of Respondent	This Report is:	Date of F		Year/F	Period of Report
Northe	hern States Power Company (Wisconsin) (1) X An Original (mo, da, yr) (2) A Resubmission (4) A Resubmission er		end of	f2019/Q4		
	COMPARATIVE E	ALANCE SHEET (LIABILITIE	S AND OTHE	R CREDIT	S)	
Line				Current	Year	Prior Year
No.			Ref.	End of Quar	l l	End Balance
	Title of Account		Page No.	Balan	ce	12/31
	(a)		(b)	(c)		(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251	93	,300,000	93,300,000
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)				0	0
5 6	Stock Liability for Conversion (203, 206) Premium on Capital Stock (207)			22	,337,651	
7	Other Paid-In Capital (208-211)		253		,919,627	33,337,651 476,769,687
8	Installments Received on Capital Stock (212)		252	303	,919,027	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		0	0
11	Retained Earnings (215, 215.1, 216)		118-119	334	,353,920	336,474,361
12	Unappropriated Undistributed Subsidiary Earning	ngs (216.1)	118-119	_	,647,810	2,492,897
13	(Less) Reaquired Capital Stock (217)	195 (210.1)	250-251	'	0 0 0 0	2,432,037
14	Noncorporate Proprietorship (Non-major only)	(218)	250-251		0	0
15	Accumulated Other Comprehensive Income (21	` '	122(a)(b)		0	0
16	Total Proprietary Capital (lines 2 through 15)	,	122(0)(0)	966	5,559,008	942,374,596
17	LONG-TERM DEBT				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0 12,01 1,000
18	Bonds (221)		256-257	800	,000,000	800,000,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257	18	,954,740	18,988,525
22	Unamortized Premium on Long-Term Debt (225	5)			0	0
23	(Less) Unamortized Discount on Long-Term De	-		3	,106,168	3,346,055
24	Total Long-Term Debt (lines 18 through 23)				,848,572	815,642,470
25	OTHER NONCURRENT LIABILITIES					<u> </u>
26	Obligations Under Capital Leases - Noncurrent	(227)			0	0
27	Accumulated Provision for Property Insurance (0	0
28	Accumulated Provision for Injuries and Damage	es (228.2)			0	8,767,302
29	Accumulated Provision for Pensions and Benef	its (228.3)		31	,541,000	42,329,000
30	Accumulated Miscellaneous Operating Provisio	ns (228.4)		1	,358,499	1,428,564
31	Accumulated Provision for Rate Refunds (229)				0	0
32	Long-Term Portion of Derivative Instrument Lia	bilities			0	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)			17	,820,943	17,966,549
35	Total Other Noncurrent Liabilities (lines 26 through	ugh 34)		50	,720,442	70,491,415
36	CURRENT AND ACCRUED LIABILITIES					
37	Notes Payable (231)				,000,000	51,000,000
38	Accounts Payable (232)			60	,312,704	63,398,747
39	Notes Payable to Associated Companies (233)				0	0
40	Accounts Payable to Associated Companies (2	34)			,953,756	20,004,972
41	Customer Deposits (235)				,494,874	5,670,502
42	Taxes Accrued (236)		262-263		,486,518	2,603,252
43	Interest Accrued (237)				,104,329	8,710,023
44	Dividends Declared (238)			14	,767,725	17,363,150
45	Matured Long-Term Debt (239)					0

1	Name of Respondent This Report		This Report is:		Date of Report		Year/Period of Report		
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) ntinued	rioranom otatoo i ontoi oompany (riiotonom)		• • —				.f 2019/Q4		
Line No. Title of Account (a) Ref. Page No. (b) Current Year End of Quarter/Year Balance (c) Prior Year End Balance End of Quarter/Year Balance (c) Prior Year End Balance End of Quarter/Year Balance (c) Prior Year End End Sen End End End End (c) De O O <td></td> <td>COMPARATIVE B</td> <td></td> <td></td> <td></td> <td></td> <td>"</td>		COMPARATIVE B					"		
Ref. Page No. Title of Account (a)				7,112 01112		· ,			
No. Title of Account (a)				Ref.					
46 Matured Interest (240) (b) (c) (d) 47 Tax Collections Payable (241) 1,525,231 1,525,335 48 Miscellaneous Current and Accrued Liabilities (242) 10,879,538 4,312,113 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 463,215 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 5 18,453,287 16,808,913 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60	No.	Title of Account			1	I			
47 Tax Collections Payable (241) 1,525,231 1,551,315 48 Miscellaneous Current and Accrued Liabilities (242) 10,879,538 4,312,113 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 463,215 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 194,987,890 174,614,074 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 </td <td></td> <td>(a)</td> <td></td> <td>-</td> <td>(c</td> <td>)</td> <td>(d)</td>		(a)		-	(c)	(d)		
48 Miscellaneous Current and Accrued Liabilities (242) 10,879,538 4,312,113 49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 463,215 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 194,987,890 174,614,074 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 <	46	Matured Interest (240)				0	0		
49 Obligations Under Capital Leases-Current (243) 0 0 50 Derivative Instrument Liabilities (244) 463,215 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 194,987,890 174,614,074 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 0	47	Tax Collections Payable (241)				1,525,231	1,551,315		
50 Derivative Instrument Liabilities (244) 463,215 0 51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 18,453,287 16,808,913 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 3,367,082 3,212,2	48	Miscellaneous Current and Accrued Liabilities (242)		1	0,879,538	4,312,113		
51 (Less) Long-Term Portion of Derivative Instrument Liabilities 0 0 52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 18,453,287 16,808,913 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other (283) 80,422,120	49	Obligations Under Capital Leases-Current (243)			0	0		
52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 18,453,287 16,808,913 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Credits (lines 56 through 64)	50	Derivative Instrument Liabilities (244)				463,215	0		
52 Derivative Instrument Liabilities - Hedges (245) 0 0 53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 18,453,287 16,808,913 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 0 62 Accum. Deferred Income Taxes-Accel. Amort. (281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Credits (lines 56 through 64)	51		ent Liabilities			0	0		
53 (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges 0 0 54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829 </td <td>52</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td>0</td>	52					0	0		
54 Total Current and Accrued Liabilities (lines 37 through 53) 194,987,890 174,614,074 55 DEFERRED CREDITS 18,453,287 16,808,913 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829	53					0	0		
55 DEFERRED CREDITS 56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829	54		_		19	4,987,890	174,614,074		
56 Customer Advances for Construction (252) 18,453,287 16,808,913 57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829	55	,	,						
57 Accumulated Deferred Investment Tax Credits (255) 266-267 6,471,982 6,991,840 58 Deferred Gains from Disposition of Utility Plant (256) 0 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829	56	Customer Advances for Construction (252)			1	8,453,287	16,808,913		
58 Deferred Gains from Disposition of Utility Plant (256) 0 0 59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829	57		(255)	266-267	+				
59 Other Deferred Credits (253) 269 28,296,379 28,228,329 60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829			,			0	0		
60 Other Regulatory Liabilities (254) 278 278,391,866 263,280,199 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829			(===)	269	2	8.296.379	28.228.329		
61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829		· · · ·							
62 Accum. Deferred Income Taxes-Accel. Amort.(281) 272-277 3,367,082 3,212,237 63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829						0	0		
63 Accum. Deferred Income Taxes-Other Property (282) 284,851,060 259,725,802 64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829			281)	272-277		3 367 082	3 212 237		
64 Accum. Deferred Income Taxes-Other (283) 80,422,120 82,097,509 65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829			-		+				
65 Total Deferred Credits (lines 56 through 64) 700,253,776 660,344,829			(===)						
		` '							
		·	UITY (lines 16 24 35 54 and 65)		+				

		This Report Is: (1) X An Original		(Mo	e of Report , Da, Yr)		d of Report
North	nern States Power Company (Wisconsin)	(2) A Resubmission)2/2020	End of _	2019/Q4
		STATEMENT OF	INCOME				
data ii 2. Ent	port in column (c) the current year to date balance n column (k). Report in column (d) similar data for er in column (e) the balance for the reporting quar	the previous year. This info ter and in column (f) the ba	rmation is r ance for th	eported e same t	in the annual filing three month perio	g only. d for the prior yea	ar.
	port in column (g) the quarter to date amounts for uarter to date amounts for other utility function for the		umn (i) the	quarter	to date amounts	for gas utility, and	I in column (k)
	port in column (h) the quarter to date amounts for		umn (j) the	quarter	to date amounts	for gas utility, and	I in column (I)
the qu	uarter to date amounts for other utility function for	he prior year quarter.	•				
5. If a	dditional columns are needed, place them in a foo	note.					
Annua	al or Quarterly if applicable						
	not report fourth quarter data in columns (e) and (
	port amounts for accounts 412 and 413, Revenues by department. Spread the amount(s) over lines 2						imilar manner to
1	port amounts in account 414, Other Utility Operation						
Line	, , , , , , , , , , , , , , , , , , , ,		To		Total	Current 3 Months	Prior 3 Months
No.			Current		Prior Year to	Ended	Ended
		(Ref.)	Date Bal		Date Balance for	Quarterly Only	Quarterly Only
	Title of Account	Page No			Quarter/Year	No 4th Quarter	No 4th Quarter
1	(a) UTILITY OPERATING INCOME	(b)		(c)	(d)	(e)	(f)
	Operating Revenues (400)	300-301	97	8,958,245	1,022,390,427		Ī
	Operating Expenses	333 331	0.	0,000,210	.,022,000,121		
	Operation Expenses (401)	320-323	67	2,569,532	699,957,817		
\vdash	Maintenance Expenses (402)	320-323		5,994,056	26,016,677		
\vdash	Depreciation Expense (403)	336-337		0,380,484	99,122,039		
	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		430,946	345,048		
	Amort. & Depl. of Utility Plant (404-405)	336-337	1	1,587,480	10,837,697		
	Amort. of Utility Plant Acq. Adj. (406)	336-337		1,001,100	10,001,001		
\Box	Amort. Property Losses, Unrecov Plant and Regulatory Stud						
\vdash	Amort. of Conversion Expenses (407)) 55555 (1517)					
-	Regulatory Debits (407.3)			111,174			
-	(Less) Regulatory Credits (407.4)			1,674,565	881,755		
-	Taxes Other Than Income Taxes (408.1)	262-263		9,243,370			
	Income Taxes - Federal (409.1)	262-263		7,048,978			
16	- Other (409.1)	262-263		4,973,601	2,272,068		
\vdash	Provision for Deferred Income Taxes (410.1)	234, 272-2		5,811,337	50,854,662		
-	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-2		2,596,286	29,139,016		
-	Investment Tax Credit Adj Net (411.4)	266		-519,858	-521,978		
	(Less) Gains from Disp. of Utility Plant (411.6)			,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
21	Losses from Disp. of Utility Plant (411.7)						
	(Less) Gains from Disposition of Allowances (411.8)			2,486	816,382		
$\overline{}$	Losses from Disposition of Allowances (411.9)				·		
24	Accretion Expense (411.10)			731,886	536,707		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	ı 24)	86	4,089,649	896,608,040		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	e 27	11	4,868,596	125,782,387		
	, , ,				·		
1 1							
1							

Name of Respondent		This Report Is: (1) X An Original	Date o (Mo, D	f Report a. Yr)	Year/Period of Report	
Northern States Power Co	ompany (Wisconsin)	(2) A Resubmissi	, .	' '	End of2019/C	
			ME FOR THE YEAR (Co	ontinued)		
	tant notes regarding the state					
ade to the utility's custon be gross revenues or cos	ions concerning unsettled rat ners or which may result in n ts to which the contingency r revenues or recover amount	naterial refund to the utility relates and the tax effects	with respect to power or together with an explana	gas purchases. Sta	ite for each year effect	ted
Give concise explanation	ons concerning significant ar	mounts of any refunds ma	de or received during the			
	nues received or costs incurr	ed for power or gas purch	es, and a summary of the	adjustments made	to balance sheet, inco	me,
nd expense accounts.	in the report to stokholders	are applicable to the State	amont of Income, such no	toe may be included	at page 122	
 Enter on page 122 a concluding the basis of allow Explain in a footnote if 	oncise explanation of only the cations and apportionments for the previous year's/quarter's fificient for reporting addition	ose changes in accounting rom those used in the pressingures are different from	g methods made during t ceding year. Also, give th that reported in prior rep	he year which had a e appropriate dollar orts.	n effect on net income effect of such changes	S.
ELECTR	IC UTILITY	GAS U	FILITY	OTHE	ER UTILITY	Т
Current Year to Date	Previous Year to Date			Current Year to Date	Previous Year to Date	Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(l)	<u> </u>
844,290,648	877,737,178	134,530,089	144,510,425	137,508	142,824	
570,841,309	590,986,751	101,728,223	108,971,066			
24,424,021	24,341,200	1,570,035	1,675,477			
98,422,575	87,878,610	11,919,452	11,204,972	38,457	38,457	
359,472	258,067	71,474	86,981			1
10,540,898	9,894,675	1,046,582	943,022			
.0,0.0,000	3,00 1,01 0	.,0.0,002	0.0,022			
						1
						1
8,385		102,789				1
1,211,233	377,760	463,332	503,995			1
26,902,198	26,389,707	2,341,172	2,279,807			1
3,506,165	7,545,915	3,523,860	1,788,644	18,953	20,383	1
3,852,565	1,806,855	1,112,687	459,861	8,349	5,352	1
46,808,600	44,279,913	29,002,737	6,574,749			1
41,190,237	24,767,724	31,393,075	4,361,061	12,974	10,231	1
-506,213	-508,247	-11,131	-11,217	-2,514	-2,514	1
						2
						2
2,486	816,382					2
						2
340,028	119,693	391,858	417,014			2
743,096,047	767,031,273	120,943,331	129,525,320	50,271	51,447	
101,194,601	110,705,905	13,586,758	14,985,105	87,237	91,377	2
				,	·	

Name of Respondent This Report Is (1) X An C		Report Is: X An Or	riginal		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4		
North	rn States Power Company (Wisconsin) (1) A Resubmission (10, 24, 17) 04/02/2020		End of	2019/Q4					
	STA ^L	TEMEN	NT OF IN	COME FOR T	HE YEA	R (contin	nued)		
Line							TAL	Current 3 Months	Prior 3 Months
No.								Ended	Ended
				(Ref.)				Quarterly Only	Quarterly Only
	Title of Account			Page No.	Curren	t Year	Previous Year	No 4th Quarter	No 4th Quarter
	(a)			(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114	.)			11/	1,868,596	125,782,387		
	Other Income and Deductions	,			11-	1,000,000	120,702,007		
29	Other Income								
	Nonutilty Operating Income								
31		(415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo	` '	1						
	Revenues From Nonutility Operations (417)	, ()				100,718	142,511		
-						121,685	152,187		
	Nonoperating Rental Income (418)					52,495	68,450		
	Equity in Earnings of Subsidiary Companies (418.1)			119		42,966	63,870		
	Interest and Dividend Income (419)					557,311	207,445		
	Allowance for Other Funds Used During Construction (419.1))				428,436	7,259,047		
-	Miscellaneous Nonoperating Income (421)	,				2,740,830	2,286,255		
40	Gain on Disposition of Property (421.1)					1,208,748	9,127		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)					5,009,819	9,884,518		
42	Other Income Deductions					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5,551,510		
	Loss on Disposition of Property (421.2)					2,874	516,645		
44	Miscellaneous Amortization (425)					2,011	010,010		
45	Donations (426.1)					951,131	1,539,350		
46	Life Insurance (426.2)					-157,570	-126,471		
47	Penalties (426.3)					46	-2,629		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					364,003	372,274		
49	Other Deductions (426.5)					237,571	245,357		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				,	1,398,055	2,544,526		
51	Taxes Applic. to Other Income and Deductions					, ,	,- ,		
52	Taxes Other Than Income Taxes (408.2)			262-263		151,543	141,520		
53	Income Taxes-Federal (409.2)			262-263		-107,614	-1,520,590		
_	Income Taxes-Other (409.2)			262-263		-92,740	-354,919		
_	Provision for Deferred Inc. Taxes (410.2)			234, 272-277		,995,275	2,479,059		
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			234, 272-277		798,250	1,202,680		
57	Investment Tax Credit AdjNet (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of line	es 52-58)			1,148,214	-457,610		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		,		2	2,463,550	7,797,602		
61	Interest Charges								
_	Interest on Long-Term Debt (427)				36	5,342,697	36,489,599		
_	Amort. of Debt Disc. and Expense (428)					776,886	812,382		
64	Amortization of Loss on Reaquired Debt (428.1)					221,022	654,548		
-	(Less) Amort. of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1	1)							
	Interest on Debt to Assoc. Companies (430)					241,870	232,989		
	Other Interest Expense (431)				- 2	2,377,726	1,488,078		
69	(Less) Allowance for Borrowed Funds Used During Construc	tion-Cr.	(432)			1,494,827	4,094,538		
70	Net Interest Charges (Total of lines 62 thru 69)				38	3,465,374	35,583,058		
71	Income Before Extraordinary Items (Total of lines 27, 60 and	70)			78	3,866,772	97,996,931		
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
	Income Taxes-Federal and Other (409.3)			262-263					
_	Extraordinary Items After Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)				78	3,866,772	97,996,931		

	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 114 Line No.: 2 Column: k			
Revenue from Plant Leased to Others			
Schedule Page: 114 Line No.: 2 Column: I			
Revenue from Plant Leased to Others			
Schedule Page: 114 Line No.: 6 Column: k			
Expenses of Plant Leased to Others			
Schedule Page: 114 Line No.: 6 Column: I			
Expenses of Plant Leased to Others	_		
Schedule Page: 114 Line No.: 12 Column:	C		A1E 272
2017 Tax Cuts and Jobs Act	Calac		\$15 , 373
Large Gas Customer Bankruptcy Loss on	sales		98,801
			\$111,174
Schedule Page: 114 Line No.: 13 Column:	•		
ARO Regulatory Credits - Electric	<u> </u>		\$699,500
ARO Regulatory Credits - Electric ARO Regulatory Credits - Gas			463,332
Large Electric Customer Bankrupty Los	s on Sales		511,733
narge nrecerie easeomer bankrapey nos	5 OII BUICE		\$1,674,565
			Ψ1 , 074 , 303
Schedule Page: 114 Line No.: 13 Column:	d		
Asset Retirement Obligation Regulator	v Credits - Electric		\$377,760
Asset Retirement Obligation Regulator			503,995
	1		\$881,755
			•
Schedule Page: 114 Line No.: 46 Column:	c		
Income on Company Owned Life Insuranc	е		
Schedule Page: 114 Line No.: 46 Column:	d		
Income on Company Owned Life Insuranc	е		

Column: d

This Report is:

Date of Report Year/Period of Report

Schedule Page: 114 Line No.: 47

Credit Balance Due to Accrual Reversal

Name of Respondent

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) [] A Resubmission	4/30/2020	2019

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

1. Report on this page the charges to accounts 410, 411 and In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line	No.	Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	12,410,915	22,765,799
3	Account 281	154,845	0
4	Account 282	16,389,227	(276,273)
5	Account 283	17,853,613	6,513,211
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	46,808,600	29,002,737
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	24,399,611	22,950,166
12	Account 281	0	0
13	Account 282	0	0
14	Account 283	16,790,626	8,442,909
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	41,190,237	31,393,075
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	506,213	11,131
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	506,213	11,131
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

^{*} on pages 114-15 line 19

^{**} on page 117 line 57

^{***} on page 117 line 58

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr)	
Tromom states i swer sempany (vicesnem)	(2) [] A Resubmission	4/30/2020	2019

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

- 3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

 (b) Identify all contra accounts (other than accounts 190 and 281-284).
- (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

and 201-204).				ı
Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	35,176,714	1,003,052	36,179,766	2
	154,845	0	154,845	3
	16,112,954	3,961	16,116,915	4
	24,366,824	988,262	25,355,086	5
				6
				7
0	75,811,337			8
		1,995,275		9
				10
	47,349,777	798,250	48,148,027	11
				12
				13
12,974	25,246,509	0	25,246,509	14
				15
				16
12,974	72,596,286			17
		798,250		18
				19
				20
2,514	519,858		519,858	21
				22
				23
				24
2,514	519,858	0		25
		0		26
		0		27

Name	e of Respondent		Report		Date of Re (Mo, Da, Y	port		Period of Re	
North	nern States Power Company (Wisconsin)	(1) (2)		ı Original Resubmission	04/02/202	,	End of2019/Q4		719/Q4
		` '	\square	ENT OF RETAINED EAR					
			A I EIVIE	INT OF RETAINED EAR	ININGS				
	not report Lines 49-53 on the quarterly vers								
	eport all changes in appropriated retained ea	rnings	s, una	ppropriated retained e	arnings, year t	o date, and	d unappro	priated	
	stributed subsidiary earnings for the year.								
	ach credit and debit during the year should be				ings account	in which red	corded (A	ccounts 43	33, 436
	inclusive). Show the contra primary accoun								
	tate the purpose and amount of each reserva								
	st first account 439, Adjustments to Retained	Earni	ings, ı	eflecting adjustments	to the opening	j balance o	f retained	earnings.	Follow
•	edit, then debit items in that order.								
	Show dividends for each class and series of capital stock.								
	Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.								
	xplain in a footnote the basis for determining								
	rent, state the number and annual amounts t								ed.
9. If	any notes appearing in the report to stockhol	ders a	are ap	plicable to this stateme	ent, include th	em on page	es 122-12	3.	
						Curre	nt	Previ	ious
						Quarter/		Quarte	
					ontra Primary	Year to		Year to	
Line	Item				ount Affected	Balan	II	Bala	I
No.	(a)			1.00	(b)	(c)		(d	
140.	. ,		0.4.0\		(8)	(0)		——————————————————————————————————————	,
- 4	UNAPPROPRIATED RETAINED EARNINGS (AC	count	216)			0.47	0.075.000		240 542 020
1	Balance-Beginning of Period					310	5,675,388		312,513,936
2	Changes								
3	Adjustments to Retained Earnings (Account 439)								
4									
5									
6									
7									
8									
	TOTAL Credits to Retained Earnings (Acct. 439)								
10									
11									
12									
13									
14									
	TOTAL Debits to Retained Earnings (Acct. 439)								
	Balance Transferred from Income (Account 433 le	ess Ac	count	418.1)		78	3,823,806		97,933,061
17	Appropriations of Retained Earnings (Acct. 436)								
18	Amortization Reserve - Federal						-706,082	(850,462)
19									
20									
21									
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436))				-706,082	(850,462)
23	Dividends Declared-Preferred Stock (Account 43	7)							
24									
25									
26									
27									
28									
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)							
30	Dividends Declared-Common Stock (Account 438	3)							
31						-8	1,832,300	(93,037,200)
32								_	
33									
34									
35									
36	TOTAL Dividends Declared-Common Stock (Acc	t. 438)				-8	1,832,300	(93,037,200)
	Transfers from Acct 216.1, Unapprop. Undistrib.		iary Ea	arnings			888,053		116,053
	Balance - End of Period (Total 1,9,15,16,22,29,36		<u> </u>	-		313	3,848,865		316,675,388
	APPROPRIATED RETAINED EARNINGS (Accou		5)						
39	,		•						
40									

North	of Respondent ern States Power Company (Wisconsin)	This Report Is: (1) XAn Original (2) A Resubmission	Date of Re (Mo, Da, Y 04/02/202	r)	End of	Period of Report f 2019/Q4		
		STATEMENT OF RETAINED EA		<u> </u>				
	not report Lines 49-53 on the quarterly vers	ion.						
	eport all changes in appropriated retained ea	arnings, unappropriated retained	earnings, year	to date, and u	ınappro	priated		
	tributed subsidiary earnings for the year. ach credit and debit during the year should b	e identified as to the retained ea	rnings account	in which recor	rded (Ad	ccounts 433 436		
	inclusive). Show the contra primary account		irings account	iii willon recol	raca (7 k	00041113 400, 400		
	ate the purpose and amount of each reserva		earnings.					
	5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow							
, ,	edit, then debit items in that order.							
	now dividends for each class and series of ca			5				
	now separately the State and Federal income							
	xplain in a footnote the basis for determining rent, state the number and annual amounts							
1	any notes appearing in the report to stockhol			•				
0	any notes appearing in the report to electric		mont, molado tri	om on pageo				
				Current		Previous		
				Quarter/Ye		Quarter/Year		
			Contra Primary	Year to Da	I .	Year to Date		
Line	Item		ccount Affected	Balance	:	Balance		
No.	(a)		(b)	(c)		(d)		
41								
42								
43 44								
-	TOTAL Appropriated Retained Earnings (Accoun	t 215)						
43	APPROP. RETAINED EARNINGS - AMORT. Re							
46	TOTAL Approp. Retained Earnings-Amort. Reser	·		20.5	05,055	19,798,973		
-	TOTAL Approp. Retained Earnings (Acct. 215, 2				05,055	19,798,973		
-	TOTAL Retained Earnings (Acct. 215, 215.1, 216				53,920	336,474,361		
	UNAPPROPRIATED UNDISTRIBUTED SUBSID	1 1 1			,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Report only on an Annual Basis, no Quarterly							
49								
	Balance-Beginning of Year (Debit or Credit)			2,4	92,897	2,545,080		
-	Equity in Earnings for Year (Credit) (Account 418	3.1)			42,966	2,545,080		
-		3.1)						
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418	3.1)		8	42,966	63,870		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	5.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	1.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	3.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)	1.1)		8	42,966 888,053	63,870 116,053		
50 51 52	Equity in Earnings for Year (Credit) (Account 418 (Less) Dividends Received (Debit)			8	42,966 888,053	63,870 116,053		

Name	e of Respondent	This (1)	Re	port ls: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
North	nern States Power Company (Wisconsin)	(2)	Ľ	A Resubmission	04/02/2020		End of2019/Q4
		(-/	S	TATEMENT OF CASH FLO			
(4) 0-	des to be used:/e\ Net Describe as Describe/b\Describe	d = l= = = 4				(-1) 1-1-	
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, on ments, fixed assets, intangibles, etc.	debent	ures	and other long-term debt; (c) i	nciude commercial paper; and	(a) lae	entity separately such items as
(2) Info	ormation about noncash investing and financing activities			ovided in the Notes to the Fina	ncial statements. Also provide	a reco	nciliation between "Cash and Cash
	alents at End of Period" with related amounts on the Balan perating Activities - Other: Include gains and losses pertain			rating activities only. Gains and	Losses portaining to investing	and fin	paneing activities should be reported
	se activities. Show in the Notes to the Financials the amou					anu iii	anding activities should be reported
	resting Activities: Include at Other (line 31) net cash outflow						
	ne Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the collar amount of leases capitalized with the plant cost.						
	· · · · · · · · · · · · · · · · · · ·		-4:-	a of Codoo)	Current Year to Date	te	Previous Year to Date
Line No.	Description (See Instruction No. 1 for E	xpiani	allo	n or Codes)	Quarter/Year		Quarter/Year
	(a)				(b)		(c)
1	Net Cash Flow from Operating Activities:						
	Net Income (Line 78(c) on page 117)				78,86	6,772	97,996,931
	Noncash Charges (Credits) to Income:						
4	Depreciation and Depletion				111,59	8,502	100,150,989
5	Amortization of Software and Other				11,53	4,748	10,693,352
6	Amortization of Premium, Discount, and Debt Exp	ense			99	7,908	1,466,930
7	Amortization of Regulatory Assets and Liabilities				-1,67	4,565	-881,755
8	Deferred Income Taxes (Net)				4,41	2,076	22,992,025
9	Investment Tax Credit Adjustment (Net)				-51	9,857	-521,978
10	Net (Increase) Decrease in Receivables				1,38	5,931	7,729,588
11	Net (Increase) Decrease in Inventory				-7,90	8,933	-7,514,246
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrue	d Exp	ens	es	-3,50	4,158	-13,291,296
14	Net (Increase) Decrease in Other Regulatory Ass	ets			3,23	3,806	2,142,663
15	Net Increase (Decrease) in Other Regulatory Liab	oilities			28,53	9,990	-2,258,019
16	(Less) Allowance for Other Funds Used During Co	onstru	ıctic	on	42	8,436	7,259,047
17	(Less) Undistributed Earnings from Subsidiary Co	mpar	ies		-84	4,249	-51,799
18	(Increase) Decrease in Accrued Utility Revenues				3,17	2,844	3,770,952
19	Net Realized and Unrealized Hedging Derivative	Trans	acti	ons	-21	5,548	-66,762
20	Changes in Other Current Assets and Liabilities				20,72	7,393	-9,300,583
21	Changes in Noncurrent Liabilities and Deferred A	moun	ts		-13,22	9,633	-17,773,464
22	Net Cash Provided by (Used in) Operating Activiti	ies (T	otal	2 thru 21)	237,83	3,089	188,128,079
23							
24	Cash Flows from Investment Activities:						
25	Construction and Acquisition of Plant (including la	and):					
26	Gross Additions to Utility Plant (less nuclear fuel)				-202,03	8,002	-229,267,178
27	Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant				-15,05	6,455	-10,884,596
29	Gross Additions to Nonutility Plant				1,25	6,078	-10,380
30	(Less) Allowance for Other Funds Used During Co	onstru	ıctic	on	-42	8,436	-7,259,047
31	Other (provide details in footnote):						
32							
33							
34	Cash Outflows for Plant (Total of lines 26 thru 33))			-215,40	9,943	-232,903,107
35							
36	Acquisition of Other Noncurrent Assets (d)						
37	Proceeds from Disposal of Noncurrent Assets (d)						
38							
39	Investments in and Advances to Assoc. and Subs	sidiary	Со	mpanies			
40	Contributions and Advances from Assoc. and Sub	osidia	ry C	companies			
41	Disposition of Investments in (and Advances to)						
42	Associated and Subsidiary Companies						
43							
44	Purchase of Investment Securities (a)						
45	Proceeds from Sales of Investment Securities (a)						

Vame	e of Respondent		Report Is:	Date of Report Year/Period of Report	
Northern States Power Company (Wisconsin)		(1)	X An Original A Resubmission	(Mo, Da, Yr) 04/02/2020	End of2019/Q4
			STATEMENT OF CASH FL	OWS	·
nvesti 2) Info Equiva 3) Op n thos 4) Inv he Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, or ments, fixed assets, intangibles, etc. ormation about noncash investing and financing activities elents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amou esting Activities: Include at Other (line 31) net cash outflow lancial Statements. Do not include on this statement the of	must be ice She ing to c nts of in	e provided in the Notes to the Finet. perating activities only. Gains anoterest paid (net of amount capita quire other companies. Provide a	ancial statements. Also provide a red d losses pertaining to investing and lized) and income taxes paid. reconciliation of assets acquired w	econciliation between "Cash and Cash financing activities should be reported with liabilities assumed in the Notes to
lollar	amount of leases capitalized with the plant cost.				
₋ine No.	Description (See Instruction No. 1 for E.	xplana	tion of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
	(a)			(b)	(c)
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for S	pecula	ation		
52	Net Increase (Decrease) in Payables and Accrue	d Expe	enses		
	Other: Miscellaneous Other Investing Activities			-151.10	60 175,553
54				101,11	170,000
55					
	Not Cook Dravided by (Head in) Investigat Astivitie				
	Net Cash Provided by (Used in) Investing Activities			045 504 4	200 707 55
57	Total of lines 34 thru 55)			-215,561,1	03 -232,727,554
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)			-186,0	94 196,588,845
62	Preferred Stock				
63	Common Stock				
64	Other: Capital Contribution by Parent			48,133,5	91 49,235,475
65					
	Net Increase in Short-Term Debt (c)			14,000,0	00 40,000,000
67	Other (provide details in footnote):			11,000,0	10,000,000
68	Citier (provide details in foothote).				
69					
	Cook Brounded by Outside Courses (Total C4 thru	CO)		C4 047 4	205 024 226
	Cash Provided by Outside Sources (Total 61 thru	69)		61,947,4	97 285,824,320
71					
	Payments for Retirement of:				
	Long-term Debt (b)			-33,7	85 -150,033,792
74	Preferred Stock				
75	Common Stock				
76	Other: Miscellaneous Other Financing Activities				-67,267
77					
78	Net Decrease in Short-Term Debt (c)				
79	* *				
80	Dividends on Preferred Stock				
	Dividends on Common Stock			-84,427,72	25 -91,154,550
	Net Cash Provided by (Used in) Financing Activiti	es		21,121,11	
83	(Total of lines 70 thru 81)			-22,514,0	13 44,568,711
84	(10tal of mico 70 till to 1)			-22,514,0	44,500,711
	Not Increase (Decrease) in Cash and Cash Finds	olonto			
	Net Increase (Decrease) in Cash and Cash Equiv	aients			07
86	(Total of lines 22,57 and 83)			-242,0	27 -30,764
87					
88	Cash and Cash Equivalents at Beginning of Perio	d		732,5	44 763,308
89					
90	Cash and Cash Equivalents at End of period			490,5	17 732,544

Name of Respondent	This Report is: (1) X An Original		Year/Period of Repor
Northern States Power Company (Wisconsin)	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/02/2020	2019/Q4
Troution States Forest Company (Wisconstin)	FOOTNOTE DATA	0 11 02/2020	2010/01
			-
Schedule Page: 120 Line No.: 10 Column: b Change in Receivables:			_
Provision for bad debts		\$	6,994,000
Change in accounts receivable		Υ	(5,608,069)
		\$	1,385,931
Schedule Page: 120 Line No.: 10 Column: c			
Change in Receivables:			
Provision for bad debts		\$	4,105,000
Change in accounts receivable			3,624,588
		\$	7,729,588
Schedule Page: 120 Line No.: 20 Column: b			
Changes in Other Current Assets and Lia	abilities:		
Other (Net Gain on Sale of PPE)			\$ (34,156)
Change in Other Current Assets and Lial	Dilities		20,289,547 \$ 20,255,391
			7 20,255,391
Schedule Page: 120 Line No.: 20 Column: c			
Changes in Other Current Assets and Lia	abilities:		ć F10 760
Other (Net Loss on Sale of PPE) Change in Other Current Assets and Lia	oilitios		\$ 510,768
change in Other Current Assets and Lia	DITTELES		\$\frac{6,410,648}{6,921,416}
			7 0/321/110
Schedule Page: 120 Line No.: 21 Column: b			
Change in Noncurrent Liabilities and De			+ 45 040 005
Change in pension and employee benefit	obligation		\$ (7,040,827
Change in deferred credits Change in deferred debits			99,73 25,43
Change in noncurrent liabilities			
			(9,211,585 (16,127,247
Schedule Page: 120 Line No.: 21 Column: c Change in Noncurrent Liabilities and De	afarrad Amounts		
Change in pension and employee benefit			
			\$ (9.205.980
Change in deferred credits	-		\$ (9,205,980 53,94
	-		
Change in deferred credits Change in deferred debits Change in noncurrent liabilities	-		53,94 215,74 (4,663,646
Change in deferred debits	-		53,94 215,74
Change in deferred debits Change in noncurrent liabilities			53,94 215,74 (4,663,646
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131)			\$ 53,94 215,74 (4,663,646 \$ (13,599,944
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131) Working Fund (135)			\$ 53,94 215,74 (4,663,646 \$ (13,599,944 \$ 50,10
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131) Working Fund (135) Temporary Cash Investments (136)			\$ 53,94 215,74 (4,663,646 \$ (13,599,944
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131) Working Fund (135) Temporary Cash Investments (136) Cash and Cash Equivalents at End of Per			\$ 53,94 215,74 (4,663,646 \$ (13,599,944 \$ 50,10
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131) Working Fund (135) Temporary Cash Investments (136) Cash and Cash Equivalents at End of Per Schedule Page: 120 Line No.: 90 Column: c			\$ 53,94 215,74 (4,663,646 \$ (13,599,944 \$ 50,10 962,21 \$ 1,012,31
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131) Working Fund (135) Temporary Cash Investments (136) Cash and Cash Equivalents at End of Per Schedule Page: 120 Line No.: 90 Column: c Cash (131)			\$ -53,94 215,74 (4,663,646 \$ (13,599,944 \$ 50,10 962,21 \$ 1,012,31
Change in deferred debits Change in noncurrent liabilities Schedule Page: 120 Line No.: 90 Column: b Cash (131) Working Fund (135) Temporary Cash Investments (136) Cash and Cash Equivalents at End of Per			\$ 53,94 215,74 (4,663,646 \$ (13,599,944 \$ 50,10 962,21 \$ 1,012,31

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
NOTES TO	FINANCIAL STATEMENTS (Continued	d)	

1. Summary of Significant Accounting Policies

Business and System of Accounts — NSP-Wisconsin is principally engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation and sale of natural gas. NSP-Wisconsin is subject to regulation by the FERC and state utility commissions.

The electric production and transmission system of NSP-Wisconsin and Northern States Power Co., a Minnesota corporation (NSP-Minnesota) (collectively, NSP System) is operated on an integrated basis and managed by NSP-Minnesota and NSP-Wisconsin. The electric production and transmission costs of the NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved Interchange Agreement between the two companies provides for the sharing of all generation and transmission costs of the NSP System. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

Effective Jan. 1, 2018, NSP-Minnesota and NSP-Wisconsin changed its method of accounting for transmission related Interchange Agreement billings. NSP-Minnesota and NSP-Wisconsin historically had recorded the monthly transmission billings to each other in Account 456 and transmission related payments to each other in Account 566. To consistently account for the transmission related Interchange Agreement billings used for revenues and expenses from Midcontinent Independent System Operator, Inc. (MISO) and other third-parties' use of the NSP System transmission facilities, NSP-Minnesota and NSP-Wisconsin began recording the monthly transmission billings to each other in Account 456.1 and the transmission related payments to each other in Account 565 (see Docket No. AC18-55-000).

Basis of Accounting — The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt, while GAAP requires such maturities to be classified as current liabilities
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net long-term assets and liabilities.
- Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while the FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits, respectively.
- Unrecognized tax benefits are recorded for temporary adjustments in accounts established for accumulated deferred income taxes in the FERC presentation, in contrast to the GAAP presentation as taxes accrued and noncurrent other liabilities.
- Removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and as regulatory liabilities in the GAAP presentation.
- Certain commodity trading purchases and sales transactions are presented gross as expenses and revenues for the FERC presentation, however the net margin is reported as net sales for the GAAP presentation.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income and deductions for the FERC presentation and reported as operating expenses for the GAAP presentation.
- Income tax expense related to utility operations is shown as a component of utility operating expenses in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income.
- Wholly-owned subsidiaries are reported using the equity method of accounting in the FERC presentation and are required to be consolidated for GAAP.
- For certain capital projects where there is recovery of a return on construction work in progress (CWIP), certain amounts of allowance for funds used during construction (AFUDC) are not recognized in CWIP for GAAP, while for the FERC presentation they are recorded in CWIP but the benefit is deferred as a deferred liability and amortized over the life of the property as a reduction of costs.
- Deferred financing costs are included as deferred debits for the FERC presentation, while GAAP presentation includes them with long-term liabilities.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
NOTES TO F	INANCIAL STATEMENTS (Continued)	

Non-service cost components of net periodic benefit costs that are reported on the income statement are recorded as operation expenses
in the FERC presentation and as other income, net for GAAP presentation. Non-service costs that are eligible for capitalization are
recorded as a component of net utility plant in the FERC presentation and as regulatory assets for GAAP utility plant in the FERC
presentation and as regulatory assets for GAAP.

If GAAP were followed, the financial statement line items would have values greater/(lesser) than those shown by the FERC presentation of approximately:

(Millions of Dollars)

Balance Sheet:	
Net utility plant	\$ 165.5
Current assets	74.0
Current liabilities	78.7
Other long-term assets	(151.9)
Long-term debt and other long-term liabilities	8.9
Statement of Income:	
Operating revenues	\$ 1.9
Operating expenses	(13.8)
Other income and deductions	(0.4)
Statement of Cash Flows:	
Cash used in operating activities	\$ (4.1)
Cash provided by investing activities	3.5
Cash used in financing activities	_

General — NSP-Wisconsin is engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation, distribution and sale of natural gas.

NSP-Wisconsin's financial statements include its wholly-owned subsidiaries and variable interest entities (VIEs) for which it is the primary beneficiary. In the consolidation process, all intercompany transactions and balances are eliminated. NSP-Wisconsin has investments in certain transmission facilities jointly owned with nonaffiliated utilities.

NSP-Wisconsin's proportionate share of jointly owned facilities is recorded as property, plant and equipment on the balance sheets and NSP-Wisconsin's proportionate share of the operating costs associated with these facilities is included in its statements of income.

NSP-Wisconsin's financial statements are presented in accordance with GAAP. All of NSP-Wisconsin's underlying accounting records also conform to the FERC uniform system of accounts or to systems required by various state regulatory commissions. Certain amounts in the 2018 financial statements or notes have been reclassified to conform to the 2019 presentation for comparative purposes; however, such reclassifications did not affect net income, total assets, liabilities, equity or cash flows.

NSP-Wisconsin has evaluated events occurring after Dec. 31, 2019 up to the date of issuance of these financial statements. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

Use of Estimates — NSP-Wisconsin uses estimates based on the best information available in recording transactions and balances resulting from business operations. Estimates are used on items such as plant depreciable lives or potential disallowances, asset retirement obligations (AROs), certain regulatory assets and liabilities, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. Recorded estimates are revised when better information becomes available or actual amounts can be determined. Revisions can affect operating results.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
NOTES TO	FINANCIAL STATEMENTS (Continued)	

Regulatory Accounting — NSP-Wisconsin accounts for income and expense items in accordance with accounting guidance for regulated operations. Under this guidance:

- Certain costs, which would otherwise be charged to expense or other comprehensive income, are deferred as regulatory assets based on the expected ability to recover the costs in future rates; and
- Certain credits, which would otherwise be reflected as income or other comprehensive income, are deferred as regulatory liabilities based on
 the expectation the amounts will be returned to customers in future rates or because the amounts were collected in rates prior to the costs being
 incurred.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the treatment in the rate setting process.

If changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment and may be required to eliminate regulatory assets and liabilities from its balance sheets. Such changes could have a material effect on NSP-Wisconsin's results of operations, financial condition and cash flows.

See Note 3 for further information.

Income Taxes — NSP-Wisconsin accounts for income taxes using the asset and liability method, which requires recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income and between the book and tax bases of assets and liabilities. NSP-Wisconsin uses rates that are scheduled to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in the period that includes the enactment date.

The effects of NSP-Wisconsin's tax rate changes are generally subject to a normalization method of accounting. Therefore, the revaluation of most its net deferred taxes upon a tax rate reduction results in the establishment of a net regulatory liability, which will be refundable to utility customers over the remaining life of the related assets. A tax rate increase would result in the establishment of a similar regulatory asset.

Reversal of certain temporary differences are accounted for as current income tax expense due to the effects of past regulatory practices when deferred taxes were not required to be recorded due to the use of flow through accounting for ratemaking purposes. Tax credits are recorded when earned unless there is a requirement to defer the benefit and amortize it over the book depreciable lives of the related property. The requirement to defer and amortize tax credits only applies to federal investment tax credits (ITCs) related to public utility property. Utility rate regulation also has resulted in the recognition of regulatory assets and liabilities related to income taxes. Deferred tax assets are reduced by a valuation allowance if it is more likely than not that some portion or all of the deferred tax asset will not be realized.

NSP-Wisconsin follows the applicable accounting guidance to measure and disclose uncertain tax positions that it has taken or expects to take in its income tax returns. NSP-Wisconsin recognizes a tax position in its financial statements when it is more likely than not that the position will be sustained upon examination based on the technical merits of the position. Recognition of changes in uncertain tax positions are reflected as a component of income tax expense.

Interest and penalties are recorded separately to their respective line items in the income statement.

Xcel Energy Inc. and its subsidiaries, including NSP-Wisconsin, file consolidated federal income tax returns as well as consolidated or separate state income tax returns. Federal income taxes paid by Xcel Energy Inc. are allocated to Xcel Energy Inc.'s subsidiaries based on separate company computations. A similar allocation is made for state income taxes paid by Xcel Energy Inc. in connection with consolidated state filings. Xcel Energy Inc. also allocates its own income tax benefits to its direct subsidiaries.

See Note 5 for further information.

Name of Respondent								
	(1) X An Original	(Mo, Da, Yr)						
Northern States Power Company (Wisconsin) (2) A Resubmission 04/02/2020 2019/Q4								
NOTES TO FINANCIAL STATEMENTS (Continued)								

Utility Plant Depreciation in **Regulated Operations** — Utility plant is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and AFUDC. The cost of plant retired is charged to accumulated depreciation and amortization. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than a unit of property are charged to operating expenses as incurred. Planned maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property.

Utility plant is tested for impairment when it is determined that the carrying value of the assets may not be recoverable. A loss is recognized in the current period if it becomes probable that part of a cost of a plant under construction or recently completed plant will be disallowed for recovery from customers and a reasonable estimate of the disallowance can be made. For investments in utility plant that are abandoned and not expected to go into service, incurred costs and related deferred tax amounts are compared to the discounted estimated future rate recovery, and a loss is recognized, if necessary.

NSP-Wisconsin records depreciation expense using the straight-line method over the plant's useful life. Actuarial life studies are performed and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Depreciation expense, expressed as a percentage of average depreciable property, was approximately 3.6% in 2019 and 3.5% in 2018.

AROs — NSP-Wisconsin accounts for AROs under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as a long-lived asset. The liability is generally increased over time by applying the effective interest method of accretion, and the capitalized costs are depreciated over the useful life of the long-lived asset. Changes resulting from revisions to the timing or amount of expected asset retirement cash flows are recognized as an increase or a decrease in the ARO. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the amounts through the establishment of a regulatory asset and recovery in rates. NSP-Wisconsin also recovers through rates certain future plant removal costs in addition to AROs. The accumulated removal costs for these obligations are reflected in the balance sheets as a regulatory liability.

See Note 8 for further information.

Benefit Plans and Other Postretirement Benefits — NSP-Wisconsin maintains pension and postretirement benefit plans for eligible employees. Recognizing the cost of providing benefits and measuring the projected benefit obligation of these plans requires management to make various assumptions and estimates.

Certain unrecognized actuarial gains and losses and unrecognized prior service costs or credits are deferred as regulatory assets and liabilities, rather than recorded as other comprehensive income, based on regulatory recovery mechanisms.

See Note 7 for further information.

Environmental Costs — Environmental costs are recorded when it is probable NSP-Wisconsin is liable for remediation costs and the liability can be reasonably estimated. Costs are deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant.

Estimated remediation costs are regularly adjusted as estimates are revised and remediation proceeds. If other participating potentially responsible parties exist and acknowledge their potential involvement with a site, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost.

Future costs of restoring sites are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses. Removal costs recovered in rates before the related costs are incurred are classified as a regulatory liability.

See Note 8 for further information.

Revenue from Contracts with Customers — Performance obligations related to the sale of energy are satisfied as energy is delivered to

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
(1) X An Original (Mo, Da, Yr)							
Northern States Power Company (Wisconsin) (2) A Resubmission 04/02/2020 2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)							

customers. NSP-Wisconsin recognizes revenue that corresponds to the price of the energy delivered to the customer. The measurement of energy sales to customers is generally based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recognized.

NSP-Wisconsin does not recognize a separate financing component of its collections from customers as contract terms are short-term in nature. NSP-Wisconsin presents its revenues net of any excise or sales taxes or fees.

NSP-Wisconsin has various rate-adjustment mechanisms that provide for the recovery of natural gas, electric fuel and purchased energy costs. Cost-adjustment tariffs may increase or decrease the level of revenue collected from customers and are revised periodically for differences between the total amount collected under the clauses and the costs incurred. When applicable, fuel cost over-recoveries (the excess of fuel revenue billed to customers over fuel costs incurred) are deferred as regulatory liabilities and under-recoveries (the excess of fuel costs incurred over fuel revenues billed to customers) are deferred as regulatory assets. NSP-Wisconsin must submit a forward looking fuel cost plan annually for approval by the Public Service Commission of Wisconsin (PSCW). The rules also allow for deferral of any under-recovery or over-recovery of fuel costs in excess of a 2% annual tolerance band, for future rate recovery or refund, subject to PSCW approval.

Cash and Cash Equivalents — NSP-Wisconsin considers investments in instruments with a remaining maturity of three months or less at the time of purchase to be cash equivalents.

Accounts Receivable and Allowance for Bad Debts — Accounts receivable are stated at the actual billed amount net of an allowance for bad debts. NSP-Wisconsin establishes an allowance for uncollectible receivables based on a policy that reflects its expected exposure to the credit risk of customers.

As of Dec. 31, 2019 and 2018, the allowance for bad debts was \$5.5 million and \$5.6 million, respectively.

Inventory — Inventory is recorded at average cost and consisted of the following:

(Millions of Dollars)	 Dec. 31, 2019		Dec. 31, 2018		
Inventories					
Materials and supplies	\$ 6.8	\$	6.7		
Fuel	4.0		3.8		
Natural gas	 5.2		6.6		
Total inventories	\$ 16.0	\$	17.1		

Fair Value Measurements — NSP-Wisconsin presents cash equivalents, interest rate derivatives and commodity derivatives at estimated fair values in its financial statements. Cash equivalents are recorded at cost plus accrued interest; money market funds are measured using quoted NAVs. For interest rate derivatives, quoted prices based primarily on observable market interest rate curves are used to establish fair value. For commodity derivatives, the most observable inputs available are generally used to determine the fair value of each contract. In the absence of a quoted price, NSP-Wisconsin may use quoted prices for similar contracts or internally prepared valuation models to determine fair value.

For the pension and postretirement plan assets published trading data and pricing models, generally using the most observable inputs available, are utilized to estimate fair value for each security.

See Notes 6 and 7 for further information.

Derivative Instruments — NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. Any derivative instruments not qualifying for the normal purchases and normal sales exception are recorded on the balance sheets at fair value as derivative instruments. Classification of changes in fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. Changes in fair value of derivative instruments not designated in a qualifying hedging relationship are reflected in current earnings or as a regulatory asset or liability. Classification as a regulatory asset or liability is

FERC FORM NO. 1 (ED. 12-88)	Page 123.5	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
(1) X An Original (Mo, Da, Yr)							
Northern States Power Company (Wisconsin) (2) A Resubmission 04/02/2020 2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)							

based on commission approved regulatory recovery mechanisms.

Interest rate hedging transactions are recorded as a component of interest expense. NSP-Wisconsin is allowed to recover in electric or natural gas rates the costs of certain financial instruments purchased to reduce commodity cost volatility.

Normal Purchases and Normal Sales — NSP-Wisconsin enters into contracts for purchases and sales of commodities for use in its operations. At inception, contracts are evaluated to determine whether a derivative exists and/or whether an instrument may be exempted from derivative accounting if designated as a normal purchase or normal sale.

Other Utility Items

AFUDC — AFUDC represents the cost of capital used to finance utility construction activity. AFUDC is computed by applying a composite financing rate to qualified CWIP. The amount of AFUDC capitalized as a utility construction cost is credited to other nonoperating income (for equity capital) and interest charges (for debt capital). AFUDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility rates.

Alternative Revenue — Certain rate rider mechanisms qualify as alternative revenue programs. These mechanisms arise from costs imposed upon the utility by action of a regulator or legislative body related to an environmental, public safety or other mandate. When certain criteria are met, including expected collection within 24 months, revenue is recognized equal to the revenue requirement, which may include return on rate base items and incentives. The mechanisms are revised periodically for differences between total amount collected and the revenue recognized, which may increase or decrease the level of revenue collected from customers. Alternative revenues arising from these programs are presented on a gross basis and disclosed separately from revenue from contracts with customers.

Conservation Programs — NSP-Wisconsin participates in and funds conservation programs in its retail jurisdictions to assist customers in conserving energy and reducing peak demand on the electric and natural gas systems. NSP-Wisconsin recovers approved conservation program costs in base rate revenue.

For operations in the state of Wisconsin, NSP-Wisconsin is required to contribute 1.2% of its three-year average annual operating revenues to the statewide energy efficiency and renewable resource program Focus on Energy. Funding is collected through base rates, and there is no financial incentive provided to the utility. The PSCW has full oversight of Focus on Energy including auditing and verification of programs. The program portfolio is outsourced to a third-party administrator who subcontracts as necessary to implement programs.

Emission Allowances — Emission allowances are recorded at cost, including broker commission fees. The inventory accounting model is utilized for all emission allowances and sales of these allowances are included in electric revenues.

Renewable Energy Credits (RECs) — Cost of RECs that are utilized for compliance is recorded as electric fuel and purchased power expense. Sales of RECs are recorded in electric revenues on a gross basis. Cost of these RECs are recorded in electric fuel and purchased power expense.

Subsequent Events — Management has evaluated the impact of events occurring after Dec. 31, 2019 up to February 21, 2020, the date NSP-Wisconsin's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through March 30, 2020. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

2. Joint Ownership of Transmission Facilities

Jointly owned assets as of Dec. 31, 2019:

(Millions of Dollars)	Pla	ant in Service	Accur	mulated Depreciation	 CWIP	Percent Owned
Electric transmission:						
La Crosse, WI to Madison, WI	\$	187.0	\$	7.0	\$ _	37 %
CapX2020		168.7		18.8	 0.3	80
Total	\$	355.7	\$	25.8	\$ 0.3	

NSP-Wisconsin's share of operating expenses and construction expenditures is included in the applicable utility accounts. Respective owners are

	FERC FORM NO. 1 (ED. 12-88)	Page 123.6	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
(1) X An Original (Mo, Da, Yr)							
Northern States Power Company (Wisconsin) (2) A Resubmission 04/02/2020 2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)							

responsible for providing their own financing.

3. Regulatory Assets and Liabilities

Regulatory assets and liabilities are created for amounts that regulators may allow to be collected or may require to be paid back to customers in future electric and natural gas rates. NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in net income or other comprehensive income if changes in the utility industry no longer allow for the application of regulatory accounting guidance under GAAP.

Components of regulatory assets:

(Millions of Dollars)

Regulatory Assets	Dec. 31, 201	9	Dec	c. 31, 2018
Environmental remediation costs	\$	143.1	\$	151.2
Pension and retiree medical obligations		77.4		86.9
Excess deferred taxes – Tax Cuts and Jobs Act (TCJA)		23.4		25.2
State commission adjustments		19.5		17.7
Recoverable deferred taxes on AFUDC recorded in plant		17.1		16.9
Other		9.1		3.9
Total regulatory assets	\$	289.6	\$	301.8

Components of regulatory liabilities:

(Millions of Dollars)

(
Regulatory Liabilities	D	Dec. 31, 2019		Dec. 31, 2018	
Prior flow through and excess ADIT	\$	184.3	\$	192.5	
Excess deferred taxes – TCJA		40.7		41.0	
Deferred electric production and natural gas costs		13.9		6.4	
Deferred income tax adjustments and TCJA refunds		10.3		12.1	
Department of Energy settlement		9.6		6.2	
ITC deferrals		3.8		4.1	
Other		15.8		1.0	
Total regulatory liabilities	\$	278.4	\$	263.3	

At Dec. 31, 2019 and 2018, NSP-Wisconsin's regulatory assets not earning a return primarily included the unfunded portion of pension and retiree medical obligations. In addition, regulatory assets included \$7.4 million and \$7.6 million at Dec. 31, 2019 and 2018, respectively, of past expenditures not earning a return. Amounts related to funded pension obligations.

4. Borrowings and Other Financing Instruments

Short Term Borrowings

Short-Term Debt — NSP-Wisconsin meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings

	FERC FORM NO. 1 (ED. 12-88)	Page 123.7
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
(1) X An Original (Mo, Da, Yr)						
Northern States Power Company (Wisconsin) (2) A Resubmission 04/02/2020 2019/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)						

under its credit facility.

Commercial paper outstanding for NSP-Wisconsin was as follows:

(Millions of Dollars, Except Interest Rates)	Three Month	s Ended Dec. 31, 2019	D	ec. 31, 2019		Dec. 31, 2018
Borrowing limit	\$	150	\$	150	\$	150
Amount outstanding at period end		65		65		51
Average amount outstanding		72		51		28
Maximum amount outstanding		93		93		103
Weighted average interest rate, computed on a daily basis		1.98 %)	2.38	%	2.31 %
Weighted average interest rate at period end		1.97		1.97		2.89

Letters of Credit — NSP-Wisconsin may use letters of credit, typically with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2019 and 2018, there were no letters of credit outstanding.

Credit Facility — In order to use its commercial paper program to fulfill short-term funding needs, NSP-Wisconsin must have a revolving credit facility in place at least equal to the amount of its commercial paper borrowing limit and cannot issue commercial paper in an aggregate amount exceeding available capacity under this credit facility. The line of credit provides short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

Amended Credit Agreement — In June 2019, NSP-Wisconsin entered into an amended five-year credit agreement with a syndicate of banks. The amended credit agreements have substantially the same terms and conditions as the prior credit agreements with the exception of the maturity, which was extended from June 2021 to June 2024.

Features of the credit facility:

_	Debt-to-Total Capit	alization Ratio ^(a)	Amount Facility May Be Increased (millions)	Additional Periods for Which a One-Year Extension May Be Requested (b)
	2019	2018		
	48 %	48 %	N/A	1

⁽a) The NSPW financial covenant requires that the debt-to-total capitalization ratio be less than or equal to 65%.

The credit facility has a cross-default provision that NSP-Wisconsin will be in default on borrowings under the facility if NSP-Wisconsin or any of its subsidiaries, whose total assets exceed 15% of NSP-Wisconsin's consolidated total assets, default on certain indebtedness in an aggregate principal amount exceeding \$75 million.

If NSP-Wisconsin does not comply with the covenant, an event of default may be declared, and if not remedied, any outstanding amounts due under the facility can be declared due by the lender. As of Dec. 31, 2019, NSP-Wisconsin was in compliance with all financial covenants.

NSP-Wisconsin had the following committed credit facilities available as of Dec. 31, 2019 (in millions):

Credit Facility ^(a)	 Drawn ^(b)	Available	
\$ 1:	\$ 65	\$	85

(a) This credit facility matures in June 2024.

	FERC FORM NO. 1 (ED. 12-88)	Page 123.8	
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⁽b) All extension requests are subject to majority bank group approval.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

(b) Includes outstanding commercial paper.

All credit facility bank borrowings, outstanding letters of credit and outstanding commercial paper reduce the available capacity under the credit facility. NSP-Wisconsin had no direct advances on the facility outstanding at Dec. 31, 2019 and 2018.

Long-Term Borrowings and Other Financing Instruments

Generally, all property of NSP-Wisconsin is subject to the liens of its first mortgage indentures. Debt premiums, discounts and expenses are amortized over the life of the related debt. The premiums, discounts and expenses for refinanced debt are deferred and amortized over the life of new issuance.

Long-term debt obligations for NSP-Wisconsin as of Dec. 31 (millions of dollars):

Financing Instrument	Interest Rate	Maturity Date	 2019	2018
City of La Crosse resource recovery bond	6.00 %	Nov 1, 2021	\$ 19	\$ 19
First mortgage bonds	3.30	June 15, 2024	100	100
First mortgage bonds	3.30	June 15, 2024	100	100
First mortgage bonds	6.38	Sept. 1, 2038	200	200
First mortgage bonds	3.70	Oct. 1, 2042	100	100
First mortgage bonds	3.75	Dec. 1, 2047	100	100
First mortgage bonds (a)	4.20	Sept. 1, 2048	200	200
Unamortized discount			(3)	(3)
Unamortized debt issuance cost			(8)	(9)
Total			\$ 808	\$ 807

(a) 2018 financing.

Maturities of long-term debt:

(Millions of Dollars)

2020	\$ -
2021	19
2022	-
2023	_
2024	200

Dividend Restrictions — NSP-Wisconsin's dividends are subject to the FERC's jurisdiction, which prohibits the payment of dividends out of capital accounts. Dividends are solely to be paid from retained earnings.

NSP-Wisconsin's state regulatory commission additionally imposes dividend limitations, which are more restrictive than those imposed by the FERC. Requirements and actuals as of Dec. 31, 2019:

Equity to Total Capitalization Ratio - Required Range

Equity to 1	Total Capitalization	Ratio Actua
-------------	----------------------	-------------

Low		High	2019
51.5 %		N/A	51.8 %
Unrestricted Retained Earnings		Total Capitalization	Limit on Total Capitalization
\$ 11.5 mill	lion \$	1.8billion	N/A

⁽a) NSP-Wisconsin cannot pay annual dividends in excess of approximately \$55 million if its average equity-to-total capitalization ratio falls below the commission authorized level.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

5. Income Taxes

Federal Audit — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files a consolidated federal income tax return. Statute of limitations applicable to Xcel Energy's consolidated federal income tax returns expire as follows:

Tax Year(s)	Expiration
2009 - 2013	June 2020
2014 - 2016	September 2020

In 2015, the Internal Revenue Service (IRS) commenced an examination of tax years 2012 and 2013. In 2017, the IRS concluded the audit of tax years 2012 and 2013 and proposed an adjustment that would impact Xcel Energy's net operating loss (NOL) and effective tax rate (ETR). Xcel Energy filed a protest with the IRS. As of Dec. 31, 2019, the case has been forwarded to the Office of Appeals and Xcel Energy has recognized its best estimate of income tax expense that will result from a final resolution of this issue; however, the outcome and timing of a resolution is unknown.

In 2018, the IRS began an audit of tax years 2014 - 2016. As of Dec. 31, 2019 no adjustments have been proposed.

State Audits — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files consolidated state income tax returns. As of Dec. 31, 2019, NSP-Wisconsin's earliest open tax year that is subject to examination by state taxing authorities under applicable statutes of limitations is 2014. In 2018, Wisconsin began an audit of tax years 2014 - 2016. As of Dec. 31, 2019 no material adjustments have been proposed.

Uncertainty in Income Taxes – The FERC has not fully adopted the guidance for uncertainty in income taxes. Accordingly, NSP-Wisconsin has recorded its unrecognized tax benefits for temporary adjustments, including net operating loss and tax credit carryforwards, in accounts established for accumulated deferred income taxes.

Unrecognized Tax Benefits — Unrecognized tax benefit balance includes permanent tax positions, which if recognized would affect the annual ETR. In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain, but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the ETR, but would accelerate the payment to the taxing authority to an earlier period.

Unrecognized tax benefits — permanent vs. temporary:

(Millions of Dollars)	Dec. 3	1, 2019	 Dec. 31, 2018
Unrecognized tax benefit — Permanent tax positions	\$	2.6	\$ 2.0
Unrecognized tax benefit — Temporary tax positions	_	0.8	 0.8
Total unrecognized tax benefit	\$	3.4	\$ 2.8

Changes in unrecognized tax benefits:

(Millions of Dollars)	2	2019	2018
Balance at Jan. 1	\$	2.8	\$ 2.4
Additions based on tax positions related to the current year		0.4	0.2
Reductions based on tax positions related to the current year		_	(0.1)
Additions for tax positions of prior years		0.2	0.7
Reductions for tax positions of prior years		_	(0.3)

	FERC FORM NO. 1 (ED. 12-88)	Page 123.10	
--	-----------------------------	-------------	--

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Settlements with taxing authorities	 _	(0.1)
Balance at Dec. 31	\$ 3.4	\$ 2.8

Unrecognized tax benefits were reduced by tax benefits associated with NOL and tax credit carryforwards:

(Millions of Dollars)	De	ec. 31, 2019	Dec. 31, 2018	
NOL and tax credit carryforwards	\$	(2.1)	\$	(1.9)

As the IRS Appeals and federal and Wisconsin audits progress, it is reasonably possible that the amount of unrecognized tax benefit could decrease up to approximately \$2.2 million in the next 12 months.

Payables for interest related to unrecognized tax benefits at Dec. 31, 2019 and 2018 were not material and no amounts were accrued for penalties related to unrecognized tax benefits as of Dec. 31, 2019 or 2018.

Other Income Tax Matters — NOL amounts represent the tax loss that is carried forward and tax credits represent the deferred tax asset. NOL and tax credit carryforwards as of Dec. 31 were as follows:

(Millions of Dollars)	 2019	2018
Federal tax credit carryforwards	\$ 6.0	\$ 4.6
State tax credit carryforwards, net of federal detriment	0.3	0.4

The federal carryforward periods expire between 2028 and 2039. The state carryforward periods expire between 2033 and 2034.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense.

Effective income tax rate for years ended Dec. 31:

	2019	2018 (a)
Federal statutory rate	21.0 %	21.0 %
State income tax on pretax income, net of federal tax effect	6.2 %	6.2 %
Increases (decreases) in tax from:		
Plant regulatory differences (b)	(5.2)	(1.5)
Reversal of prior regulatory differences	(3.6)	_
Other tax credits, net of NOL & tax credit allowances	(1.8)	(0.8)
Adjustments attributable to tax returns	(0.7)	(0.6)
Other, net	0.7	0.5
Effective income tax rate	16.6 %	24.8 %

⁽a) Prior periods have been reclassified to conform to current year presentation.

⁽b) Regulatory differences for income tax primarily relate to the credit of excess deferred taxes to customers through the average rate assumption method. Income tax benefits associated with the credit of excess deferred credits are offset by corresponding revenue reductions.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Current change in unrecognized tax expense 0.6 Deferred federal tax expense 2.1 Deferred state tax expense 2.3 Deferred investment tax credits (ITCs) (0.5) Other 0.0 Total income tax expense \$ 15.7 Components of deferred income tax expense as of Dec. 31: 2019 2018 Deferred tax expense (benefit) excluding items below \$ 16.3 \$ Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities (11.9) Deferred tax expense \$ 4.4 \$ Components of net deferred tax liability as of Dec. 31: 2019 2011	7 1. 0 15 7 (0 32 23 (0 23 23 23 23 23 23 23 2
Current change in unrecognized tax expense 2.1 Deferred federal tax expense 2.3 Deferred investment tax credits (ITCs) (0.5) Other 0.0 Total income tax expense \$ 15.7 Components of deferred income tax expense as of Dec. 31: 2019 2018 Components of Dollars) 2019 2018 Deferred tax expense (benefit) excluding items below \$ 16.3 \$ Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities (11.9) 1 Components of net deferred tax liability as of Dec. 31: (Millions of Dollars) 2019 201 Deferred tax liabilities: Difference between book and tax bases of property \$ 346.1 \$ Pension expense 14.2 14.2 14.2 Regulatory assets 1.9 1.9 Other 6.4 1.9	0. 15. 7. (0. (0. 32. 23.
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Deferred state tax expense 2.3 Deferred investment tax credits (ITCs) (0.5) Other 0.0 Total income tax expense \$ 15.7 Components of deferred income tax expense as of Dec. 31: 2019 2018 Millions of Dollars) 2019 2018 Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities (11.9) Components of net deferred tax liability as of Dec. 31: (Millions of Dollars) 2019 201 2019 201 Deferred tax liabilities: 2019 201	7 (0 (0 32 23 (0
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Other 0.0 Total income tax expense \$ 15.7 Components of deferred income tax expense as of Dec. 31: (Millions of Dollars) 2019 Deferred tax expense (benefit) excluding items below \$ 16.3 Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities (11.9) Deferred tax expense \$ 4.4 Components of net deferred tax liability as of Dec. 31: 2019 201 Deferred tax liabilities: Difference between book and tax bases of property \$ 346.1 \$ 9 Pension expense 14.2 1.9 Regulatory assets 1.9 1.9 Other 6.4 1.9	(0. 32 23. (0.
Total income tax expense \$ 15.7 \$ Components of deferred income tax expense as of Dec. 31: (Millions of Dollars) 2019 2018 Deferred tax expense (benefit) excluding items below \$ 16.3 \$ Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities (11.9) Deferred tax expense \$ 4.4 \$ Components of net deferred tax liability as of Dec. 31: 2019 201 Deferred tax liabilities: Difference between book and tax bases of property \$ 346.1 \$ Pension expense 14.2 Pension expense 14.2 Regulatory assets 1.9 1.9 Other 6.4 1.9	32 23. (0.
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Deferred tax expense (benefit) excluding items below Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities Deferred tax expense \$ 4.4 \$ Components of net deferred tax liability as of Dec. 31: (Millions of Dollars) Deferred tax liabilities: Difference between book and tax bases of property Pension expense Regulatory assets Other \$ 16.3 \$ (11.9) 2019 2011 2019 2019 2011 2019 2	(0.
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Components of net deferred tax liability as of Dec. 31: (Millions of Dollars) Deferred tax liabilities: Difference between book and tax bases of property Pension expense Regulatory assets Other Other	23.
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Difference between book and tax bases of property \$ 346.1 \$ Pension expense 14.2 Regulatory assets 1.9 Other 6.4	3 (a)
Pension expense 14.2 Regulatory assets 1.9 Other 6.4	
Regulatory assets 1.9 Other 6.4	323.
Other 6.4	13.
	1.
Total deferred tax liabilities \$ 368.6 \$	6.
	345.
Defermed to a constant	
Deferred tax assets:	40
Differences between book and tax bases of property \$ 40.0 \$	40.
Rate refund 8.8 Environmental remediation 6.4	1.
	7.
	5. 4.
Other employee benefits 3.9 Deferred ITCs 2.7	

(1.7)

0.0

5.0

(0.9)

0.2

3.3

Regulatory liabilities

NOL carryforward

Other

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Total deferred tax assets	\$ 71.5	\$ 64.2
Net deferred tax liability	\$ 297.1	\$ 280.8

⁽a) Prior periods have been reclassified to conform to current year presentation.

In December 2017, NSP-Wisconsin remeasured our deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. After filing the 2017 tax return, we completed a final remeasurement of our 2017 deferred tax assets and liabilities to the new corporate tax rate. NSP-Wisconsin is awaiting guidance from its jurisdictions. The Protected ADITs, which are required by IRS normalization rules to be provided to customers, are amortized according to the rules of the Average Rate Assumption Method (ARAM) with amortization occurring over the remaining book life of the individual assets. The Unprotected ADITs, are amortized according to each jurisdiction. The Nonplant Unprotected has an amortization period of 1 year. While, Plant Unprotected for the Wisconsin jurisdiction is an amortization period of 1 year while Michigan will use ARAM.

The amount of deficient and excess accumulated deferred income tax assets and liabilities that are considered protected and unprotected as of December 31, 2019 and 2018 is reflected below.

(Millions of Dollars)	Dec. 31,	2019	Dec. 31, 2	Dec. 31, 2018			
	Account 182.3	Account 254	Account 182.3	Account 254			
Protected							
Plant	0.0	168.4	0.0	175.0			
Nonplant	12.6	0.0	14.4	0.0			
Unprotected							
Plant	0.0	15.9	0.0	17.5			
Nonplant	10.8	40.7	10.8	41.0			
Total							
Plant	0.0	184.3	0.0	192.5			
Nonplant	23.4	40.7	25.2	41.0			

Excess and deficient accumulated deferred income taxes (ADITs) in 2019 were amortized in the Statement of Income as follows:

(Millions of Dollars)	Dec. 31, 2019
(Millions of Dollars) Protected	
Plant	(4.7)
Nonplant	0.2
Unprotected	
Plant	(0.1)
Nonplant	(0.2)
Total	
Plant	(4.8)
Nonplant	0.0

6. Fair Value of Financial Assets and Liabilities

Fair Value Measurements

The accounting guidance for fair value measurements and disclosures provides a single definition of fair value and requires disclosures about assets and liabilities measured at fair value. A hierarchical framework for disclosing the observability of the inputs utilized in measuring assets and liabilities at fair value is established by this guidance.

- Level 1 Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices;
- Level 2 Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts, or priced with models using highly observable inputs; and
- Level 3 Significant inputs to pricing have little or no observability as of the reporting date. The types of assets and liabilities included in Level

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)								
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)										

3 are those valued with models requiring significant management judgment or estimation.

Specific valuation methods include:

Cash equivalents — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted NAVs.

Interest rate derivatives — The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

Commodity derivatives — The methods used to measure the fair value of commodity derivative forwards and options utilize forward prices and volatilities, as well as pricing adjustments for specific delivery locations, and are generally assigned a Level 2 classification.

When contractual settlements relate to inactive delivery locations or extend to periods beyond those readily observable on active exchanges or quoted by brokers, the significance of the use of less observable forecasts of forward prices and volatilities on a valuation is evaluated, and may result in Level 3 classification.

Derivative Fair Value Measurements

NSP-Wisconsin enters into derivative instruments, including forward contracts, futures, swaps and options, for trading purposes and to manage risk in connection with changes in interest rates and utility commodity prices.

Interest Rate Derivatives — NSP-Wisconsin enters into various instruments that effectively fix the interest payments on certain floating rate debt obligations or effectively fix the yield or price on a specified benchmark interest rate for an anticipated debt issuance for a specific period. These derivative instruments are generally designated as cash flow hedges for accounting purposes.

As of Dec. 31, 2019, accumulated other comprehensive loss related to interest rate derivatives included no net gains or losses expected to be reclassified into earnings during the next 12 months as the related hedged interest rate transactions impact earnings, including forecasted amounts for unsettled hedges, as applicable.

Commodity Derivatives — NSP-Wisconsin may enter into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, as well as for trading purposes. This could include the purchase or sale of natural gas to generate electric energy and natural gas for resale.

Gross notional amounts of commodity options at Dec. 31:

(Amounts in Millions) (a) (b)	2019	2018		
Million British thermal units of natural gas	0.1	1.2		

- (a) Amounts are not reflective of net positions in the underlying commodities.
- (b) Notional amounts for options are included on a gross basis, but are weighted for the probability of exercise.

Consideration of Credit Risk and Concentrations — NSP-Wisconsin continuously monitors the creditworthiness of counterparties to its interest rate derivatives and commodity derivative contracts prior to settlement, and assesses each counterparty's ability to perform on the transactions set forth in the contracts. Impact of credit risk was immaterial to the fair value of unsettled commodity derivatives presented in the balance sheets.

Qualifying Cash Flow Hedges — Financial impact of qualifying interest rate cash flow hedges on NSP-Wisconsin's accumulated other comprehensive loss, included in the statements of common stockholder's equity and in the statements of comprehensive income:

(Millions of Dollars)	2	2019	 2018
Accumulated other comprehensive loss related to cash flow hedges at Jan. 1	\$	_	\$ (0.1)
After-tax net realized losses on derivative transactions reclassified into earnings			 0.1
Accumulated other comprehensive loss related to cash flow hedges at Dec. 31	\$		\$ _

Pre-tax losses related to interest rate derivatives reclassified from accumulated other comprehensive loss into earnings were none and \$0.1 million

FERC FORM NO. 1 (ED. 12-88)	Page 123.14

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

for the years ended Dec. 31, 2019 and 2018.

Changes in the fair value of natural gas commodity derivatives resulted in net losses of \$0.8 million and \$0.1 million for the years ended Dec. 31, 2019 and 2018, respectively, recognized as regulatory assets and liabilities. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

During the years ended Dec. 31, 2019 and 2018, \$0.8 million of natural gas commodity derivatives settlement losses and \$0.3 million of settlement gains, respectively, were recognized subject to purchased natural gas cost recovery mechanisms, which result in reclassifications of derivative settlement gains and losses out of income to a regulatory asset or liability, as appropriate.

NSP-Wisconsin had no derivative instruments designated as fair value hedges during the years ended Dec. 31, 2019 and 2018.

Recurring Fair Value Measurements — The following table presents for each of the fair value hierarchy levels, NSP-Wisconsin's derivative assets measured at fair value on a recurring basis at Dec. 31, 2019 and 2018:

		Dec. 31, 2019										
		Fair Value										
(Millions of Dollars)	Le	vel 1		Level 2		Level 3	_	Fair Value Total		Netting (a)		Total (b)
Current derivative assets												
Natural gas commodity	\$	_	\$	0.5	\$	_	\$	0.5	\$	_	\$	0.5

- (a) NSP-Wisconsin nets derivative instruments and related collateral in its balance sheet when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Dec. 31, 2019. The counterparty netting excludes settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.
- (b) Included in the prepayments balance of \$4.3 million at Dec. 31, 2019 in the balance sheet.

Dec. 31, 2018					Dec. 31, 2018							
		Fair Value										
(Millions of Dollars)	Le	evel 1		Level 2		Level 3		Fair Value Total		Netting (a)		Total (b)
Current derivative assets												
Natural gas commodity	\$	_	\$	0.2	\$	_	\$	0.2	\$	_	\$	0.2

- (a) NSP-Wisconsin nets derivative instruments and related collateral in its balance sheet when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Dec. 31, 2018. The counterparty netting excludes settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.
- (b) Included in the prepayments balance of \$3.3 million at Dec. 31, 2018 in the balance sheet.

Fair Value of Long-Term Debt

As of Dec. 31, other financial instruments for which the carrying amount did not equal fair value:

		201	9		2018			
(Millions of Dollars)	Carry	Carrying Amount Fair Value			Carrying Amount		Fair Value	
Long-term debt, including current portion	\$	815.8	\$	923.8	\$	815.6	\$	850.0

Fair value of NSP-Wisconsin's long-term debt is estimated based on recent trades and observable spreads from benchmark interest rates for similar securities. Fair value estimates are based on information available to management as of Dec. 31, 2019 and 2018, and given the observability of the inputs, fair values presented for long-term debt were assigned as Level 2.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
NOTES TO FINAN	NCIAL STATEMENTS (Continued)	

7. Benefit Plans and Other Postretirement Benefits

Pension and Postretirement Health Care Benefits

Xcel Energy has several noncontributory, defined benefit pension plans that cover almost all employees. Generally, benefits are based on a combination of years of service and average pay. Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs subject to the limitations of applicable employee benefit and tax laws.

In addition to the qualified pension plans, Xcel Energy maintains a supplemental executive retirement plan (SERP) and a nonqualified pension plan. The SERP is maintained for certain executives that were participants in the plan in 2008, when the SERP was closed to new participants. The nonqualified pension plan provides benefits for compensation that is in excess of the limits applicable to the qualified pension plans, with distributions funded by Xcel Energy's operating cash flows. Obligations of the SERP and nonqualified plan as of Dec. 31, 2019 and 2018 were \$39 million and \$33 million, respectively, of which \$1 million was attributable to NSP-Wisconsin in both years. Xcel Energy recognized net benefit cost for the SERP and nonqualified plans of \$4 million in 2019 and 2018, of which amounts attributable to NSP-Wisconsin were immaterial.

Xcel Energy bases the investment-return assumption on expected long-term performance for each of the asset classes in its pension and postretirement health care portfolios. For pension assets, Xcel Energy considers the historical returns achieved by its asset portfolio over the past 20 years or longer period, as well as the long-term projected return levels. Xcel Energy and NSP-Wisconsin continually review their pension assumptions.

Pension cost determination assumes a forecasted mix of investment types over the long-term.

- Investment returns in 2019 were above the assumed level of 7.10%;
- Investment returns in 2018 were below the assumed level of 7.10%; and
- In 2020, NSPW-Wisconsin's expected investment-return assumption is 7.10%.

Pension plan and postretirement benefit assets are invested in a portfolio according to Xcel Energy's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the asset allocation given the long-term risk, return, correlation and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any industry, index, or entity. Market volatility can impact even well-diversified portfolios and significantly affect the return levels achieved by the assets in any year.

State agencies also have issued guidelines to the funding of postretirement benefit costs.

Xcel Energy's ongoing investment strategy is based on plan-specific investment recommendations that seek to minimize potential investment and interest rate risk as a plan's funded status increases over time. The investment recommendations result in a greater percentage of long-duration fixed income securities being allocated to specific plans having relatively higher funded status ratios and a greater percentage of growth assets being allocated to plans having relatively lower funded status ratios.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)	·						
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

Plan Assets

For each of the fair value hierarchy levels, NSP-Wisconsin's pension plan assets measured at fair value:

		Dec. 31, 2019 (a)											Dec. 31, 2018 (a)									
		Level 1		Level 2		Level 3	ı	Measured at		Total		Level 1		Level 2		Level 3				Total		
								net asset									ı	Measured				
(Thousands of Dollars)	_						_	Value (NAV)							_			at NAV				
Cash equivalents	\$	6.2	\$	_	\$	_	\$	-	\$	6.2	\$	4.9	\$	-	\$	_	\$	_	\$	4.9		
Commingled funds		54.8		_		_		41.1		95.9		37.1		_		_		41.8	\$	78.9		
Debt securities		_		23.7		0.2		_		23.9		_		22.2		_		_	\$	22.2		
Equity securities		3.4		_		_		_		3.4		4.6		_		_		_	\$	4.6		
Other		(4.8)		0.3				(0.8)		(5.3)				0.2				(1.3)	\$	(1.1)		
Total	\$	59.6	\$	24.0	\$	0.2	\$	40.3	\$	124.1	\$	46.6	\$	22.4	\$	_	\$	40.5	\$	109.5		

See Note 6 for further information on fair value measurement inputs and methods.

For each of the fair value hierarchy levels, NSP-Wisconsin's postretirement benefit plan assets that were measured at fair value:

				D	ec. 31, 2019	(a)				Dec. 31, 2018 (a)									
	Le	vel 1	Leve	12	Level 3	Me	easured	То	otal	Le	evel 1	Lev	rel 2	Level 3		Measured		Total	
(Millions of Dollars)						a	at NAV									at NAV			
Cash equivalents	\$		\$	_	\$ _	\$	_	\$		\$	_	\$		\$.	_	\$	\$	_	
Insurance contracts		_		_	_		_		_		_		0.1		_	_		0.1	
Commingled funds		_		_	_		0.1		0.1		0.1		_		_	_		0.1	
Debt securities		_		0.2	_		_		0.2		_		0.2		_	_		0.2	
Equity securities				_	_										_			_	
Total	\$	_	\$	0.2	\$ —	\$	0.1	\$	0.3	\$	0.1	\$	0.3	\$ -	_	\$	\$	0.4	

⁽a) See Note 6 for further information on fair value measurement inputs and methods.

Immaterial assets were transferred in or out of Level 3 for 2019. No assets were transferred in or out of Level 3 for 2018.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)										

Funded Status — Comparisons of the actuarially computed benefit obligation, changes in plan assets and funded status of the pension and postretirement health care plans for NSP-Wisconsin are as follows:

		Pension	Bene	Postretirement Benefits					
(Millions of Dollars)		2019		2018		2019		2018	
Change in Benefit Obligation:									
Obligation at Jan. 1	\$	139.8	\$	156.8	\$	12.8	\$	16.4	
Service cost		4.4		4.8		_		_	
Interest cost		5.7		5.4		0.6		0.6	
Plan participants' contributions		_		_		_		_	
Plan amendments		0.1		_		_		_	
Actuarial loss (gain)		7.5		(13.4)		0.4		(3.3)	
Benefit payments (a)		(14.1)		(13.8)		(0.9)	_	(0.9)	
Obligation at Dec. 31	\$	143.4	\$	139.8	\$	12.9	\$	12.8	
Change in Fair Value of Plan Assets:									
Fair value of plan assets at Jan. 1	\$	109.5	\$	124.9	\$	0.4	\$	1.1	
Actual return on plan assets		21.4		(11.1)		_		_	
Plan participants' contributions		_		_		_		_	
Employer contributions		7.3		9.5		0.8		0.2	
Benefit payments		(14.1)		(13.8)		(0.9)		(0.9)	
Fair value of plan assets at Dec. 31	\$	124.1	\$	109.5	\$	0.3	\$	0.4	
Funded status of plans at Dec. 31	\$	(19.3)	\$	(30.3)	\$	(12.6)	\$	(12.4)	
Amounts recognized in the Balance Sheet at Dec. 31:									
Current liabilities	\$	_	\$	_	\$	(0.8)	\$	(8.0)	
Noncurrent liabilities		(19.3)		(30.3)		(11.8)		(11.6)	
Net amounts recognized	\$	(19.3)	\$	(30.3)	\$	(12.6)	\$	(12.4)	
Significant Assumptions Used to Measure Benefit Obligations:									
Discount rate for year-end valuation		3.49%		4.31%		3.47%		4.32%	
Expected average long-term increase in compensation level		3.75		3.75		N/A		N/A	
Mortality table		Pri-2012		RP-2014		Pri-2012		RP-2014	
Health care costs trend rate — initial: Pre-65		N/A		N/A		6.0%		6.5%	
Health care costs trend rate — initial: Post-65		N/A		N/A		5.1%		5.3%	
Ultimate trend assumption — initial: Pre-65		N/A		N/A		4.5%		4.5%	
Ultimate trend assumption — initial: Post-65		N/A		N/A		4.5%		4.5%	
Years until ultimate trend is reached		N/A		N/A		3		4	
FERC FORM NO. 1 (ED. 12-88)	Page 12	3.18							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)										

(a) Includes approximately \$198 million, of which \$10.4 million was attributable to NSP-Wisconsin, of lump-sum benefit payments used in the determination of a settlement charge in 2018.

Accumulated benefit obligation for the pension plan was \$131.9 million and \$129.4 million as of Dec. 31, 2019 and 2018, respectively.

Net Periodic Benefit Cost — Net periodic benefit cost other than the service cost component is included in other income in the statement of income.

Components of net periodic benefit cost and the amounts recognized in other comprehensive income and regulatory assets and liabilities:

	 Pensio	its	Postretirement Benefits					
(Millions of Dollars)	 2019		2018		2019		2018	
Service cost	\$ 4.4	\$	4.8	\$	_	\$	_	
Interest cost	5.7		5.4		0.6		0.6	
Expected return on plan assets	(8.3)		(9.0)		_		(0.1)	
Amortization of prior service credit	_		_		(0.3)		(0.4)	
Amortization of net loss	4.4		5.7		0.3		0.6	
Settlement charge (a)	_		7.2		_	_		
Net periodic pension cost	\$ 6.2	\$	14.1	\$	0.6	\$	0.7	
Costs not recognized due to effects of regulation	 0.2		(3.4)	•	_			
Net benefit cost recognized for financial reporting	\$ 6.4	\$	10.7	\$	0.6	\$	0.7	
Significant Assumptions Used to Measure Costs:								
Discount rate	4.31 %		3.63 %		4.32 %		3.62 %	
Expected average long-term increase in compensation level	3.75		3.75		_		_	
Expected average long-term rate of return on assets	7.10		7.10		4.50		5.30	

⁽a) A settlement charge is required when the amount of all lump-sum distributions during the year is greater than the sum of the service and interest cost components of the annual net periodic pension cost. In 2018, as a result of lump-sum distributions during the 2018 plan year, NSP-Wisconsin recorded a total pension settlement charge of \$7.2 million in 2018, a total of \$2 million of that amount was recorded in the income statement in 2018.

Pension costs include an expected return for the current year that may differ from actual investment performance in the plan. Return assumption used for 2020 pension cost calculations is 7.10%.

	Pension Benefits							Postretirement Benefits					
(Millions of Dollars)		2019		2018		2019		2018					
Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:													
Net loss	\$	64.3	\$	74.3	\$	7.0	\$	6.8					
Prior service credit		(0.2)		(0.3)		(1.1)		(1.4)					
Total	\$	64.1	\$	74.0	\$	5.9	\$	5.4					
Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost Have Been Recorded as Follows Based Upon Expected Recovery in Rates:													
Current regulatory assets	\$	4.3	\$	5.3	\$	_	\$	0.2					
Noncurrent regulatory assets		59.8		68.7		5.9		5.2					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
	(1) X An Original	(Mo, Da, Yr)								
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4							
NOTES TO FINANCIAL STATEMENTS (Continued)										

Total	\$ 64.1	\$ 74.0	\$ 5.9	\$ 5.4
Measurement date	Dec. 31, 2019	Dec. 31, 2018	Dec. 31, 2019	Dec. 31, 2018

Cash Flows — Cash funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the funding requirements of income tax and other pension-related regulations. Required contributions were made in 2016 - 2019 to meet minimum funding requirements.

Total voluntary and required pension funding contributions across all four of Xcel Energy's pension plans were as follows:

- \$150 million in January 2020, of which \$7 million was attributable to NSP-Wisconsin;
- \$154 million in 2019, of which \$7 million was attributable to NSP-Wisconsin;
- \$150 million in 2018, of which \$10 million was attributable to NSP-Wisconsin; and

For future years, Xcel Energy and NSP-Wisconsin anticipate contributions will be made as necessary.

The postretirement health care plans have no funding requirements other than fulfilling benefit payment obligations, when claims are presented and approved. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities. Xcel Energy, which includes NSP-Wisconsin, contributed \$15 million during 2019 and \$11 million during 2018, of which \$0.7 million and \$0.3 million, respectively, were attributable to NSP-Wisconsin. Xcel Energy expects to contribute approximately \$10 million during 2020, of which \$1 million is attributable to NSP-Wisconsin.

Target asset allocations:

	Pension Ben	efits	Postretirement Benefits				
	2019	2018	2019	2018			
Domestic and international equity securities	37 %	37 %	15 %	18 %			
Long-duration fixed income and interest rate swap securities	30	28	_	_			
Short-to-intermediate fixed income securities	14	18	72	70			
Alternative investments	17	15	9	8			
Cash	2	2	4	4			
Total	100 %	100 %	100 %	100 %			

Plan Amendments — The Xcel Energy Pension Plan, which includes NSP-Wisconsin, and Xcel Energy Inc. Nonbargaining Pension Plan (South) were amended in 2017 to reduce supplemental benefits for non-bargaining participants as well as to allow the transfer of a portion of non-qualified pension obligations into the qualified plans.

In 2019, the Pension Protection Act measurement concept was extended beyond 2019 for NSP bargaining terminations and retirements to Dec. 31, 2022.

In 2019, there were no plan amendments made which affected the postretirement benefit obligation.

Projected Benefit Payments

NSP-Wisconsin's projected benefit payments:

(Thousands of Dollars)		Projected Pension	Gross Projected Postretirement			Expected Medicare	Net Projected Postretirement			
	Benefit Payments Health		Health Care Benefit Payments	Care Benefit Payments Pa			Health Care Benefit Payments			
2020	\$	11.5	\$	1.1	\$	_	\$	1.1		
2021		10.9		1.1		_		1.1		
FERC FORM NO. 1 (ED. 12-88)			Р	age 123.20						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
NOTES TO FINA	ANCIAL STATEMENTS (Continued	d)	
0000	4.0		4.0

2022	11.0	1.0	_	1.0
2023	10.8	1.0	_	1.0
2024	10.9	1.0	_	1.0
2025-2029	54.4	3.7	_	3.7

Defined Contribution Plans

Xcel Energy, which includes NSP-Wisconsin, maintains 401(k) and other defined contribution plans that cover most employees. The expense to these plans for NSP-Wisconsin was approximately \$2 million in 2019 and 2018.

Multiemployer Plans

NSP-Wisconsin contributes to several union multiemployer pension plans, none of which are individually significant. These plans provide pension benefits to certain union employees who may perform services for multiple employers and do not participate in the NSP-Wisconsin sponsored pension plans. Contributing to these types of plans creates risk that differs from providing benefits under NSP-Wisconsin sponsored plans, in that if another participating employer ceases to contribute to a multiemployer plan, additional unfunded obligations may need to be funded over time by remaining participating employers.

8. Commitments and Contingencies

Legal

NSP-Wisconsin is involved in various litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or is a reasonable possibility, and whether the loss or a range of loss is estimable, often involves complex judgments about future events. Management maintains accruals for losses that are probable of being incurred and subject to reasonable estimation.

Management may be unable to estimate an amount or range of a reasonably possible loss in certain situations, including when (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss. For current proceedings not specifically reported herein, management does not anticipate the ultimate liabilities, if any, arising from such current proceedings would have a material effect on NSP-Wisconsin's financial statements. Unless otherwise required by GAAP, legal fees are expensed as incurred.

Gas Trading Litigation — e prime is a wholly owned subsidiary of Xcel Energy Inc. e prime was in the business of natural gas trading and marketing but has not engaged in natural gas trading or marketing activities since 2003. Multiple lawsuits involving multiple plaintiffs seeking monetary damages were commenced against e prime and its affiliates, including Xcel Energy, between 2003 and 2009 alleging fraud and anticompetitive activities in conspiring to restrain the trade of natural gas and manipulate natural gas prices. Cases were all consolidated in the U.S. District Court in Nevada.

Two cases remain active which include a multi-district litigation (MDL) matter consisting of a Colorado purported class (Breckenridge) and a Wisconsin purported class (Arandell Corp.).

Breckenridge/Colorado — In February 2019, the MDL panel remanded Breckenridge back to the U.S. District Court in Colorado.

Arandell Corp. — In February 2019, the case was remanded back to the U.S. District Court in Wisconsin.

Xcel Energy has concluded that a loss is remote for both remaining lawsuits.

Rate Matters

Midcontinent Independent System Operator, Inc. (MISO) return on equity (ROE) Complaints — In November 2013 and February 2015, customers filed complaints against MISO transmission owners (TOs) including NSP-Minnesota and NSP-Wisconsin. The first complaint argued for a

	FERC FORM NO. 1 (ED. 12-88)	Page 123.21	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

reduction in the base ROE in MISO transmission formula rates from 12.38% to 9.15%, and removal of ROE adders (including those for regional transmission organization (RTO) membership). The second complaint sought to reduce base ROE from 12.38% to 8.67%. In September 2016, the FERC issued an order granting a 10.32% base ROE (10.82% with the RTO adder) effective for the first complaint period of Nov. 12, 2013 to Feb. 11, 2015 and subsequent to the date of the order. The D.C. Circuit subsequently vacated and remanded FERC Opinion No. 531, which had established the ROE methodology on which the September 2016 FERC order was based.

On March 21, 2019, FERC announced a NOI seeking public comments on whether, and if so how, to revise ROE policies in light of the D.C. Circuit Court decision. FERC also initiated a NOI on whether to revise its policies on incentives for electric transmission investments, including the RTO membership incentive. In November 2019, the FERC issued an order adopting a new ROE methodology and settling the MISO base ROE at 9.88% (10.38% with the RTO adder), effective Sept. 28, 2016 and for the Nov. 12, 2013 to Feb. 11, 2015 refund period. The FERC also dismissed the second complaint. In December 2019, MISO TOs filed a request for rehearing. Customers also filed requests for rehearing claiming, among other points, that the FERC erred by dismissing the second complaint without refunds. It is uncertain when the FERC will act on the requests for rehearing or any other pending matters related to the 2019 NOIs.

Environmental

New and changing federal and state environmental mandates can create financial liabilities for NSP-Wisconsin, which are normally recovered through the regulated rate process.

Site Remediation — Various federal and state environmental laws impose liability where hazardous substances or other regulated materials have been released to the environment. NSP-Wisconsin may sometimes pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin's predecessors or other parties have caused environmental contamination. Environmental contingencies could arise from various situations, including sites of former manufactured gas plants (MGPs); and third-party sites, such as landfills, for which NSP-Wisconsin is alleged to have sent wastes to that site.

MGP Sites

Ashland MGP Site — NSP-Wisconsin was named a responsible party for contamination at the Ashland/Northern States Power Lakefront Superfund Site (the Site) in Ashland, Wisconsin. Remediation was completed in 2019 and restoration activities are anticipated to be completed in 2020. Groundwater treatment activities will continue for many years.

The current cost estimate for remediation and restoration of the entire site is approximately \$199.1 million. At Dec. 31, 2019 and 2018, NSP-Wisconsin had a total liability of \$23.2 million and \$26.9 million, respectively, for the entire site.

NSP-Wisconsin has deferred the unrecovered portion of the estimated Site remediation and restoration costs as a regulatory asset. The PSCW has authorized NSP-Wisconsin rate recovery for all remediation and restoration costs incurred at the Site. In its final December 2019 order approving 2020 and 2021 natural gas base rates, the PSCW authorized continued amortization of costs and application of a 3% carrying charge to the regulatory asset.

MGP, Landfill or Disposal Sites — NSP-Wisconsin is currently investigating or remediating two other MGP, landfill or other disposal sites across its service territories.

NSP-Wisconsin has recognized its best estimate of costs/liabilities that will result from final resolution of these issues, however, the outcome and timing is unknown. In addition, there may be insurance recovery and/or recovery from other potentially responsible parties, offsetting a portion of costs incurred.

Environmental Requirements — Water and Waste

Federal Clean Water Act (CWA) Waters of the U.S. (WOTUS) Rule — In 2015, the Environmental Protection Agency (EPA) and U.S. Army Corps of Engineers (Corps) published a final rule that significantly broadened the scope of waters under the CWA that are subject to federal jurisdiction, referred to as "WOTUS." In 2019, the EPA repealed the 2015 rule and published a draft replacement rule. Until a final rule is issued, NSP-Wisconsin

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	04/02/2020	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)						

cannot estimate potential impacts, but anticipates costs will be recoverable through regulatory mechanisms.

Federal CWA Section 316(b) — The federal CWA requires the EPA to regulate cooling water intake structures to assure that these structures reflect the best technology available for minimizing impingement and entrainment of aquatic species. NSP-Wisconsin estimates the likely cost for complying with impingement requirements is approximately \$4.2 million, to be incurred between 2020 and 2028, while the total cost of entrainment improvements is anticipated to be immaterial. NSP-Wisconsin believes two plants could be required by state regulators to make improvements to reduce impingement and entrainment. The exact total cost of the impingement and entrainment improvements is uncertain but could be up to \$6.4 million. NSP-Wisconsin anticipates these costs will be fully recoverable through regulatory mechanisms.

AROs — AROs have been recorded for NSP-Wisconsin's assets.

NSP-Wisconsin's AROs were as follows:

						2019			
(Millions of Dollars)	Jan	Jan. 1, 2019		Accretion		Cash Flow Revisions	Dec. 31, 2019 (a)		
Electric									
Distribution	\$	4.6	\$	0.2	\$	_	\$		4.8
Steam, hydro and other production		4.2		0.1		0.0			4.3
Natural gas									
Distribution		9.1		0.4		(0.9)			8.6
Total liability (b)	\$	17.9	\$	0.7	\$	(0.9)	\$		17.7

- (a) There were no ARO amounts incurred or settled in 2019.
- (b) Included in other long-term liabilities balance in the balance sheet.

						2018			
(Millions of Dollars)	Jar	Jan. 1, 2018		Accretion		Cash Flow Revisions (a)	Dec. 31, 2018 (b)		
Electric									
Distribution	\$	_	\$	_	\$	4.6	\$		4.6
Steam, hydro and other production		4.1		0.1		_			4.2
Natural gas									
Distribution		10.3		0.4	_	(1.6)			9.1
Total liability (c)	\$	14.4	\$	0.5	\$	3.0	\$		17.9

- (a) In 2018, AROs were revised for changes in timing and estimates of cash flows. Changes in gas distribution AROs were mainly related to increased gas line mileage and number of services, which were more than offset by increased discount rates. Changes in electric distribution AROs primarily related to increased labor costs.
- (b) There were no ARO amounts incurred or settled in 2018.
- (c) Included in other long-term liabilities balance in the balance sheet.

Indeterminate AROs — Outside of the recorded asbestos AROs, other plants or buildings may contain asbestos due to the age of many of NSP-Wisconsin's facilities, but no confirmation or measurement of the cost of removal could be determined as of Dec. 31, 2019. Therefore, an ARO has not been recorded for these facilities.

Joint Operating System

The electric production and transmission system of NSP-Wisconsin is managed as the NSP System. The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	04/02/2020	2019/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)						

Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

NSP-Minnesota's public liability for claims from any nuclear incident is limited to 13.9 billion under the Price-Anderson amendment to the Atomic Energy Act. NSP-Minnesota has secured \$450.0 million of coverage for its public liability exposure with a pool of insurance companies. The remaining \$13.5 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government.

NSP-Minnesota is subject to assessments of up to \$137.6 million per reactor-incident for each of its three licensed reactors, for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is \$20.5 million per reactor-incident during any one year. Maximum assessments are subject to inflation adjustments by the NRC and state premium taxes. The NRC's last adjustment was effective November 2018.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs from NEIL and EMANI. The coverage limits are \$2.7 billion for each of NSP-Minnesota's two nuclear plant sites. NEIL also provides business interruption insurance coverage up to \$350.0 million, including the cost of replacement power during prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term.

All companies insured with NEIL are subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the reserve funds of NEIL and EMANI to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. NSP-Minnesota could be subject to annual maximum assessments of approximately \$12.0 million for business interruption insurance and \$35.1 million for property damage insurance if losses exceed accumulated reserve funds.

Fuel Contracts

NSP-Wisconsin has entered into various long-term commitments for the purchase and delivery of a significant portion of its coal and natural gas requirements. These contracts expire between 2020 and 2029. NSP-Wisconsin is required to pay additional amounts depending on actual quantities shipped under these agreements.

As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for Wisconsin retail customers, NSP-Wisconsin utilizes deferred accounting treatment for future rate recovery or refund when fuel costs differ from the amount included in rates by more than 2% on an annual basis, as determined by the PSCW after an opportunity for a hearing and an earnings test based on NSP-Wisconsin's authorized ROE.

Estimated minimum purchases under these contracts as of Dec. 31, 2019:

(Millions of Dollars)	Coal		Natural gas supply	Natural gas storage and transportation	
2020	\$	6.1 \$	7.1	\$ 17.5	
2021		2.3	0.4	16.7	
2022		0.7	0.2	14.0	
2023		0.8	_	11.4	
2024		_	_	10.0	
Thereafter				22.4	
Total (a)	\$	9.9 \$	7.7	\$ 92.0	

⁽a) Excludes additional amounts allocated to NSP-Wisconsin through intercompany charges.

Additional expenditures for fuel and natural gas storage and transportation will be required to meet expected future electric generation and natural gas needs.

Name of Respondent	This Report is:		Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

Amounts reflected in NSP-Wisconsin's balance sheets for low-income housing limited partnerships include the following:

(Millions of Dollars)	De	c. 31, 2019	Dec. 31, 2018	
Current assets	\$	0.3	\$	0.3
Utility plant, net		0.9		0.9
Other noncurrent assets		0.1		0.1
Total assets	\$	1.3	\$	1.3
Current liabilities	\$	_	\$	_
Mortgages and other long-term debt payable		0.5		0.5
Other noncurrent liabilities		_		_
Total liabilities	\$	0.5	\$	0.5

Other

Guarantees — NSP-Wisconsin provides a guarantee for payment of customer loans related to NSP-Wisconsin's farm rewiring program. NSP-Wisconsin's exposure under the guarantee is based upon the net liability under the agreement. The guarantee issued by NSP-Wisconsin limits the exposure of NSP-Wisconsin to a maximum amount stated in the guarantee. The guarantee contains no recourse provisions and requires no collateral.

Guarantee issued and outstanding for NSP-Wisconsin:

(Millions of Dollars)	Guarantor	Guarantee Amour	nt	Current Exposure	Triggering Event
Guarantee of customer loans for the Farm Rewiring Program(a)	NSP-Wisconsin	\$	1.0	\$ -	(b)

- (a) The term of this guarantee expires in 2020, which is the final scheduled repayment date for the loans. As of Dec. 31, 2019, no claims had been made by the lender.
- (b) The debtor becomes the subject of bankruptcy or other insolvency proceedings.

9. Other Comprehensive Income

Changes in accumulated other comprehensive loss, net of tax, for the years ended Dec. 31:

	 Gains and Losses on Cash Flow Hedges			
(Millions of Dollars)	2019		2018	
Accumulated other comprehensive loss at Jan. 1	\$ _	\$	(0.1)	
Losses reclassified from net accumulated other comprehensive loss				
Interest rate derivatives (net of taxes of \$0) (a)	 _		0.1	

	FERC FORM NO. 1 (ED. 12-88)	Page 123.25	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

Net current period other comprehensive income	 <u>-</u>	0.1
Accumulated other comprehensive loss at Dec. 31	\$ - \$	_

(a) Included in interest charges.

10. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy Inc., including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with service agreements executed by each subsidiary. NSP-Wisconsin uses services provided by Xcel Energy Services Inc. whenever possible. Costs are charged directly to the subsidiary and are allocated if they cannot be directly assigned.

The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. The Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs.

Significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Millions of Dollars)	2	019	201	8
Operating revenues:				
Electric	\$	176.6	\$	157.9
Operating expenses:				
Purchased power		393.9		410.9
Transmission expense		63.5		62.8
Natural gas purchased for resale		0.5		_
Other operating expenses — paid to Xcel Energy Services Inc.		86.8		86.9

Accounts receivable and payable with affiliates at Dec. 31 were:

(Millions of Dollars)		2019			2018				
		Accounts Receivable		Accounts Payable		Accounts Receivable		Accounts Payable	
NSP-Minnesota		\$	_	\$	7.9	\$	_	\$	11.0
PSCo			0.3		_		0.2		_
Other subsidiaries of Xcel Energy Inc.	_		_		11.1		15.1		9.0
	3	\$	0.3	\$	19.0	\$	15.3	\$	20.0

11. Supplementary Cash Flow Data

	Year Ended Dec. 31		
	-	2019	2018
Supplemental disclosure of cash flow information:			
Cash paid for interest (net of amounts capitalized)	\$	(36.8) \$	(33.3)
Cash (paid) received for income taxes, net		(0.4)	(20.6)
Supplemental disclosure of non-cash investing transactions:			
Accrued utility plant additions		29.3	32.0
Inventory transfer additions in utility plant		9.0	8.2
Allowance for equity funds used during construction in utility plant		3.2	9.2

FERC FORM NO. 1 (ED. 12-88)	Page 123.26	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4		
NOTES TO FINANCIAL STATEMENTS (Continued)					

12. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

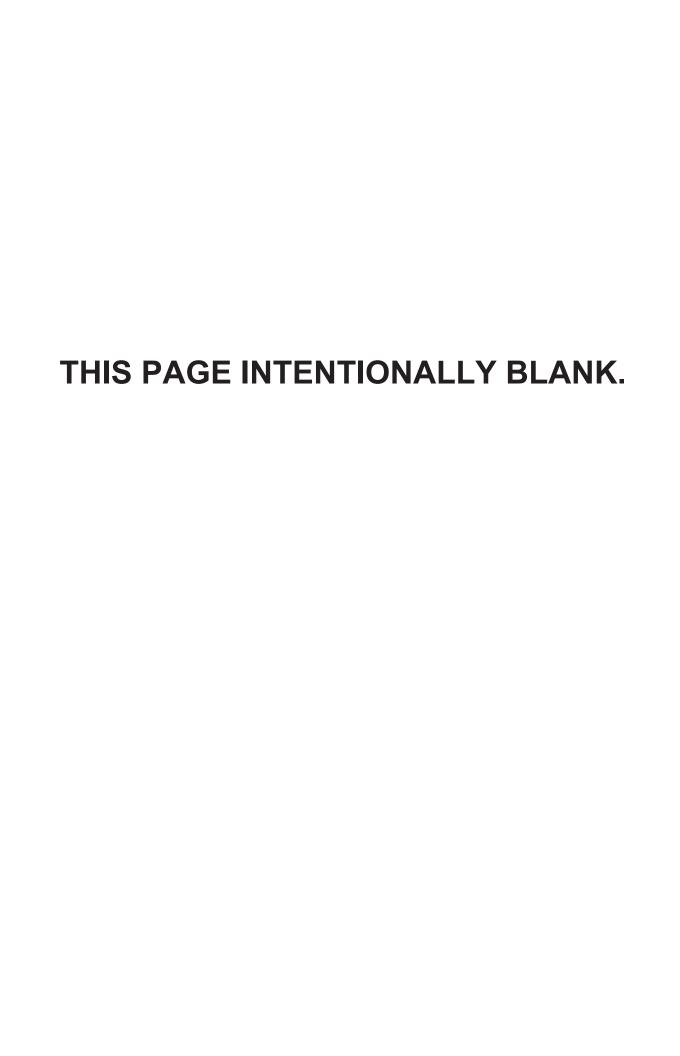
	Geographic Area	Percent voting stock owned
Chippewa and Flambeau Improvement Co.	USA	88.02%
Clearwater Investments, Inc.	USA	100%
NSP Lands, Inc.	USA	100%

Summarized Financial Information of Unconsolidated Investees – Summarized financial information for all equity-method subsidiaries:

Financial Position:

(Millions of Dollars)	2019		2018
Current assets	\$ 0.9	\$	1.7
Deferred debits	2.4		3.1
Total assets	\$ 3.3	\$	4.8
Current liabilities	\$ 0.0	\$	0.6
Deferred credits	0.1		0.1
Equity	2.7		3.5
Total liabilities and equity	\$ 2.8	\$	4.2
Results of Operations:			
(Thousands of Dollars)	2010		2018

(Thousands of Dollars)		2019	2018		
Operating revenues	\$	0.7	\$	2.8	
Operating income (loss)	\$	0.1		0.3	
Net income	\$	0.0	\$	0.1	



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of2019/Q4
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES					
1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote. 4. Report data on a year-to-date basis.					
Line No.	Item (a)	Unrealized Gains at Losses on Available for-Sale Securities (b)	e- Liability adjus	tment Hedge	
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	,				
5	Preceding Quarter/Year				
	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
	Balance of Account 219 at End of Current Quarter/Year				

	of Respondent ern States Power Company (Wisco	y (Wisconsin) (1) XAn Original (Mo, Da, Yr) (2) A Resubmission 04/02/2020		End of2019/Q4	
	STATEMENTS OF AC	CCUMULATED COMPREHENSIVE	INCOME, COMPREHENS	IVE INCOME, AND H	HEDGING ACTIVITIES
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carri	ed Total
Line No.	Hedges	Hedges	category of items	Forward from	Comprehensive
INO.	Interest Rate Swaps	[Specify]	recorded in Account 219	Page 117, Line 7	8) Income
	(f)	(g)	(h)	(i)	(j)
1	(69,122)		(69,122)		
3	69,122		69,122		
4	69,122		69,122	97,996	,931 98,066,053
5					
6					
7 8					
9				78,866	,772 78,866,772
10					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
North	nern States Power Company (Wisconsin)	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/02/2020	End of2019/Q4	
	SUMMA	RY OF UTILITY PLANT AND ACCU			
	FOR	R DEPRECIATION. AMORTIZATION	N AND DEPLETION		
	rt in Column (c) the amount for electric function, i	n column (d) the amount for gas fund	ction, in column (e), (f), and (g)	report other (specify) and in	
colum	in (h) common function.				
1.5	Classification		Total Company for the	Electric	
Line No.		ı	Current Year/Quarter Ended	(C)	
	(a)		(b)	(0)	
1	,				
	In Service				
	Plant in Service (Classified)		3,013,222,35	7 2,477,894,707	
	Property Under Capital Leases				
	Plant Purchased or Sold				
6	Completed Construction not Classified		580,027,30	2 552,566,035	
7	•		2 - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.000.400.740	
8	, ,		3,593,249,65		
	Leased to Others		2,832,04		
	Held for Future Use		8,10		
11	<u> </u>		83,032,12	1 67,201,296	
	Acquisition Adjustments		0.070.404.00	0 400 500 400	
	Total Utility Plant (8 thru 12)		3,679,121,93		
	Accum Prov for Depr, Amort, & Depl		1,485,242,57		
	Net Utility Plant (13 less 14)		2,193,879,36	2 1,859,081,296	
	Detail of Accum Prov for Depr, Amort & Depl				
	In Service:				
	Depreciation		1,428,931,49	8 1,223,422,244	
	Amort & Depl of Producing Nat Gas Land/Land I				
	Amort of Underground Storage Land/Land Right	S	54.050.44	10.040.700	
21	, , , , , , , , , , , , , , , , , , ,		54,953,14		
22	Total In Service (18 thru 21)		1,483,884,64	0 1,240,062,964	
	Leased to Others		4.0==.00		
	Depreciation		1,357,93	0 1,357,930	
	Amortization and Depletion		4.057.00	4.057.000	
	Total Leased to Others (24 & 25)		1,357,93	0 1,357,930	
	Held for Future Use				
	Depreciation				
	Amortization				
30	Total Held for Future Use (28 & 29)				
	Abandonment of Leases (Natural Gas)				
	Amort of Plant Acquisition Adj		4 405 040 57	0 4 0 4 4 4 0 0 0 0 4	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		1,485,242,57	0 1,241,420,894	
			<u> </u>		

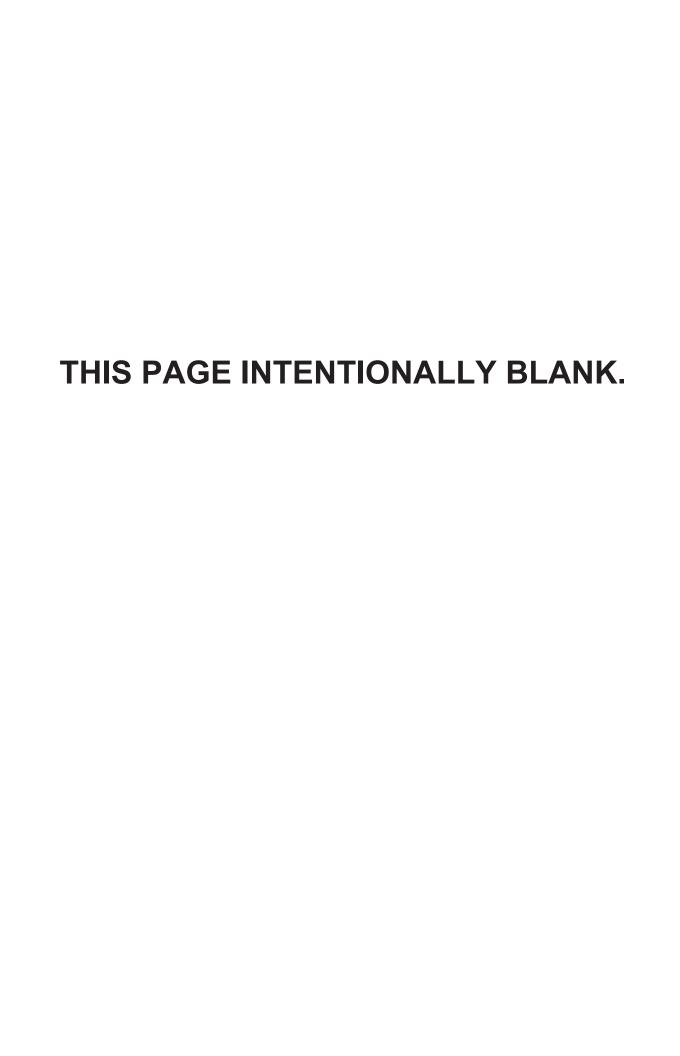
Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Northern States Power Com	pany (Wisconsin)	(2) A Resubmission	04/02/2020	End of2019/Q4	
	SUMMARY	OF UTILITY PLANT AND ACCUM			
		DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
					No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
359,462,842				175,864,808	
					4
					5
6,779,177				20,682,090	6
					7
366,242,019				196,546,898	8
					9
					10
5,739,144				10,091,681	11
					12
371,981,163				206,638,579	13
177,053,937				66,767,739	14
194,927,226				139,870,840	
					16
					17
175,798,319				29,710,935	\longrightarrow
-,,-				-, -,	19
					20
1,255,618		1		37,056,804	$\overline{}$
177,053,937				66,767,739	
177,000,007				00,707,700	23
					24
					25 26
					27
					28
					29
					30
					31
					32
177,053,937				66,767,739	33
l		1			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA	·	

Schedule Page: 200 Line No.: 21 Column: c

The amortization of other utility plant within account 111 includes the following:

Intangible Plant Hydraulic Production - Conventional Total \$13,065,281 3,575,439 \$16,640,720



	e of Respondent			port Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2019/Q4
Northern States Power Company (Wisconsin) (2)			É	A Resubmission	04/02/2020	•	End of
	ELECTRIC	C PLAN	ΙΤ	IN SERVICE (Account 10	1, 102, 103 and 106)		
2. In Acco	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service unt 103, Experimental Electric Plant Unclassified; clude in column (c) or (d), as appropriate, correction	(Classif and Acc	ie co	d), this page and the next unt 106, Completed Const	include Account 102, Electric ruction Not Classified-Electric) .	Purchased or Sold;
4. Fo	r revisions to the amount of initial asset retirement						nn (c) additions and
	tions in column (e) adjustments.						
	nclose in parentheses credit adjustments of plant a assify Account 106 according to prescribed accou			_		o colun	nn (c). Also to be included
	umn (c) are entries for reversals of tentative distrib						
	nt retirements which have not been classified to p						
	ments, on an estimated basis, with appropriate co	ntra ent	try	to the account for accumu		Includ	
Line No.	Account				Balance Beginning of Year		Additions
<u> </u>	(a)				(b)		(c)
1							
3	(301) Organization (302) Franchises and Consents				5,904	1 037	
4	(303) Miscellaneous Intangible Plant				19,205		1,096,035
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			25,109		1,096,035
6	2. PRODUCTION PLANT	,					
7	A. Steam Production Plant						
8	(310) Land and Land Rights					4,018	
9	(311) Structures and Improvements				15,396		817,661
10	(312) Boiler Plant Equipment (313) Engines and Engine-Driven Generators				105,558	3,438	3,817,232
12					12,105	5.036	58,907
13	(315) Accessory Electric Equipment				9,501		25,271
14	(316) Misc. Power Plant Equipment				2,751	1,650	615,077
15	(317) Asset Retirement Costs for Steam Producti				3,583		-14,530
	TOTAL Steam Production Plant (Enter Total of Iir	nes 8 th	ru	15)	148,970),665	5,319,618
	B. Nuclear Production Plant (320) Land and Land Rights						
19	(321) Structures and Improvements					-	
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Produc	tion					
	TOTAL Nuclear Production Plant (Enter Total of I		th	ru 24)			
	C. Hydraulic Production Plant			,			
27	(,				2,404	1,308	
28	(,				21,095	_	1,975,965
30	(332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators				147,302 78,228		4,801,117
31	(334) Accessory Electric Equipment				35,037		1,489,359
32					4,891		671,741
33	, , ,						
34	,		_			0,795	0.000.400
35	TOTAL Hydraulic Production Plant (Enter Total o D. Other Production Plant	f lines 2	27	tnru 34)	288,969),763	8,938,182
					192	2,347	
38	(341) Structures and Improvements				2,364		
39	(342) Fuel Holders, Products, and Accessories				3,760	_	
40	(343) Prime Movers				32,227		202,951
41	(344) Generators (345) Accessory Electric Equipment				26,475 9,771		120,781 42,210
43					1,650	_	39,311
44	, , , , , , , , , , , , , , , , , , , ,	n			· · · · · · · · · · · · · · · · · · ·	3,016	
45	TOTAL Other Prod. Plant (Enter Total of lines 37	thru 44	.)		76,556	3,749	405,253
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 3	5, and 4	45)	<u> </u>	514,497	7,177	14,663,053
	C FORM NO. 1 (REV. 12-05)			Page 204			

Name of Respondent		This I	Report	ls: Original	Date of Report	Year/Period	
Northern States Power Company (Wisconsin)				Original Resubmission	(Mo, Da, Yr) 04/02/2020	End of	2019/Q4
	ELECTRIC PLA	NT IN	SERV	CE (Account 101, 102, 1	03 and 106) (Continued)	•	
distributions of these tentative clas amounts. Careful observance of th respondent's plant actually in servi 7. Show in column (f) reclassificati	e above instructions ce at end of year.	and the	e texts	of Accounts 101 and 106	6 will avoid serious omiss	ons of the reported	amount of
classifications arising from distribut provision for depreciation, acquisiti account classifications.	tion of amounts initia	lly reco	orded in	Account 102, include in	column (e) the amounts	with respect to accu	mulated
8. For Account 399, state the natu	re and use of plant ir	ncluded	d in this	account and if substanti	al in amount submit a su	oplementary statem	ent showing
subaccount classification of such p						ppromonium y otatom	o o
9. For each amount comprising the							
and date of transaction. If propose Retirements	ed journal entries hav Adjustn		i filed v	vith the Commission as re Transfer		stem of Accounts, stance at	give also date Line
(d)	(e)			(f)		d of Year	No.
(0)	(0)	<u>'</u>		(1)		(9)	1
							2
						5,904,937	3
336,681						19,964,368	4
336,681						25,869,305	5 6
							7
						74,018	8
1,077,700						15,136,924	9
5,908,977						103,466,693	10
020.002						14 222 000	11
930,863 1,246,745						11,233,080 8,279,617	12 13
1,240,140						3,366,727	14
						3,568,939	15
9,164,285						145,125,998	16
							17
							18 19
							20
							21
							22
							23
							24
							25 26
						2,404,308	27
46,060						23,025,011	28
408,396						151,695,168	29
75,904						78,152,359	30
122,344						36,404,478 5,563,122	31 32
						0,000,122	33
						10,795	34
652,704						297,255,241	35
						402.247	36
						192,347 2,364,956	37 38
						3,760,959	39
						32,430,369	40
						26,596,642	41
						9,813,901	42
						1,689,812 113,016	43
						76,962,002	45
9,816,989						519,343,241	46

Name of Respondent			Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report
North	nern States Power Company (Wisconsin)	(1)		A Resubmission	04/02/2020	E	End of 2019/Q4
	FLECTRIC PLA		-		103 and 106) (Continued)		
Line	Account			, , , , , , , , , , , , , , , , , , ,	Balance		Additions
No.					Beginning of Year		
47	(a)				(b)		(c)
	3. TRANSMISSION PLANT				44.040	000	4 000 740
48 49	(350) Land and Land Rights				41,919 31,038		4,609,716
	(352) Structures and Improvements (353) Station Equipment				346,810		1,734,176 10,882,693
51	(354) Towers and Fixtures				2,835		10,082,093
52	(355) Poles and Fixtures				595,518	_	29,502,258
53	(356) Overhead Conductors and Devices				230,457	_	12,258,126
54	(357) Underground Conduit				6,313		930,214
	(358) Underground Conductors and Devices				9,044		1,191,897
56	(359) Roads and Trails					6,067	1,191,097
57	(359.1) Asset Retirement Costs for Transmission	Plant			20	7,007	
	TOTAL Transmission Plant (Enter Total of lines 4				1,263,965	243	61,109,080
	4. DISTRIBUTION PLANT	O till d	01)		1,200,000	7,240	01,100,000
	(360) Land and Land Rights				2,389	096	2,293
61	(361) Structures and Improvements				15,817	_	1,461,107
62	(362) Station Equipment				183,340		12,369,136
	(363) Storage Battery Equipment				.00,0.0	,,,,,,,	12,000,100
64	(364) Poles, Towers, and Fixtures				154,832	.889	17,058,769
65	(365) Overhead Conductors and Devices				149,809	_	9,267,035
66	(366) Underground Conduit				22,943	_	1,927,010
67	(367) Underground Conductors and Devices				124,390	-	6,389,546
68	(368) Line Transformers				141,471		6,247,374
69	(369) Services				108,275	-	5,491,719
70	(370) Meters				37,389		345,779
71	(371) Installations on Customer Premises				1,846		2 12,1 12
72	(372) Leased Property on Customer Premises				.,	,,,,,,,	
	(373) Street Lighting and Signal Systems				16,802	2.351	1,208,264
74	(374) Asset Retirement Costs for Distribution Plan	nt			4,560		, , .
75	TOTAL Distribution Plant (Enter Total of lines 60		4)		963,869	_	61,768,032
	5. REGIONAL TRANSMISSION AND MARKET (N PLANT		_	
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and I	Marke	et Ope	eration Plant			
83	(386) Asset Retirement Costs for Regional Transi	missio	n and	d Market Oper			
84	TOTAL Transmission and Market Operation Plant	t (Tota	al line	s 77 thru 83)			
85	6. GENERAL PLANT						
86	(389) Land and Land Rights				174	,225	
87	(390) Structures and Improvements				12,674	,836	40,153
88	(391) Office Furniture and Equipment				9,542	,168	976,094
89	(392) Transportation Equipment				39,230	,153	2,254,235
90	(393) Stores Equipment				61	,702	
91	(394) Tools, Shop and Garage Equipment				36,735	,936	7,450,880
	(395) Laboratory Equipment				676	6,662	
93	(396) Power Operated Equipment				4,829	-	327,556
94	(397) Communication Equipment				28,548		1,617,430
95	(398) Miscellaneous Equipment					,910	
	SUBTOTAL (Enter Total of lines 86 thru 95)				132,496	5,577	12,666,348
	(399) Other Tangible Property						
	(399.1) Asset Retirement Costs for General Plant						
	TOTAL General Plant (Enter Total of lines 96, 97	and 9	98)		132,496		12,666,348
	TOTAL (Accounts 101 and 106)				2,899,938	3,664	151,302,548
	(102) Electric Plant Purchased (See Instr. 8)						
	(Less) (102) Electric Plant Sold (See Instr. 8)						
	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lin	nes 10	00 thru	ı 103)	2,899,938	3,664	151,302,548

Name of Respondent		This Report	ls:	Date of (Mo, Da	Report	Year/Period	
Northern States Power Company (Wisconsin)		(1) XAn Original (Mo, Da (2) A Resubmission 04/02/2			1, YT) 020	End of	2019/Q4
	EL EOTRIO DI						
Datinamanta			CE (Account 101, 102, 1				Luca
Retirements	_	ments	Transfe	rs	Ba	lance at	Line No.
(d)	(6	e)	(f)			d of Year (g)	
							47
295						46,529,104	48
132,576						32,639,775	49
1,554,703						356,138,857	50
1,839						2,833,927	51
502,509						624,518,615	52
489,015						242,226,618	53
						7,243,943	54
						10,236,480	55
						26,067	56
							57
2,680,937						1,322,393,386	58
							59
2,001						2,389,388	60
132,105						17,146,383	61
1,285,311						194,424,193	62
							63
332,051						171,559,607	64
661,487						158,415,124	65
23,146						24,847,426	66
270,625						130,509,307	67
1,040,852						146,677,634	68
77,702						113,689,857	69
51,444						37,683,934	70
24,566						1,822,399	71
							72
457,734						17,552,881	73
						4,560,591	74
4,359,024						1,021,278,724	75
							76
							77
							78
							79
							80
							81
							82
							83
							84
							85
						174,225	86
60,134						12,654,855	87
83,560						10,434,702	88
2,351,602						39,132,786	89
						61,702	90
620,607						43,566,209	91
278,956						397,706	92
75,531						5,082,011	93
116,449						30,049,980	94
						21,910	95
3,586,839						141,576,086	96
							97
							98
3,586,839						141,576,086	99
20,780,470						3,030,460,742	100
							101
							102
							103
20,780,470						3,030,460,742	104
						Т	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	-
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 5 Column: g

This footnote also applies to the following pages, lines and columns:

Schedule Page: 205 Line No: 46 Column: g Schedule Page: 207 Line No: 58 Column: g Schedule Page: 207 Line No: 75 Column: g Schedule Page: 207 Line No: 99 Column: g

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement Obligation layer decrease which translates to a negative addition to the account.

Schedule Page: 204 Line No.: 58 Column: b

Transmission Serving

Production

	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 352 - Structures &	726,507	-	(2,625)	-	-	723,882
Improvements Account 353 - Station Equipment	8,401,211	-	(13,172)	-	-	8,388,039

Schedule Page: 204 Line No.: 75 Column: b

Distribution Serving Production

	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 360 - Land & Land Rights	-	_	-	-	-	-
Account 361 - Structures &	3,588	-	-	-	-	3,588
Improvements Account 362 - Station Equipment	139,066	_	-	_	-	139,066

	e of Respondent hern States Power Company (Wisconsin)	(1) X An Original	(Mo, Da, Yr)	Year/P Fnd of	eriod of Report 2019/Q4		
NOIL		(2) A Resubmission	04/02/2020	2.10 01			
		ELECTRIC PLANT LEASED TO OTHE	RS (Account 104)				
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)		
1		CHIPPEWA RESERVOIR LOCATED		(*)	(-/		
2	IMPROVEMENT COMPANY	ON CHIPPEWA RIVER NEAR					
3		WINTER, WI					
4							
5		EXEMPT LICENSED					
6		PROJECT NO. 8286	11/26/1921		2,832,049		
7							
8							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25 26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
42							
43							
44							
45							
46							
47	TOTAL				2,832,049		

Name of Respondent This Report Is: (1) X An Origina			l (Mo. Da. Yr)			r/Period of Report	
Norti	nern States Power Company (Wisconsin)	(2) A Resubm	ission	04/02/2020 En		End of2019/Q4	
1 Da	ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held						
for fu	for future use.						
	2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.						
Line	Description and Location						
No.	Description and Location Of Property (a)		in This Acco	ount	Date Expected to I in Utility Serv (c)	vice	End of Year (d)
-	Land and Rights:			10-0			
3	Flambeau Transmission Sub			1979	2	024+	8,103
4							
5							
6							
7							
8							
10							
11							
12							
13							
14 15							
16							
17							
18							
19							
20	Other Property:						
22	Calci i reporty.						
23							
24							
25 26							
27							
28							
29							
30							
31 32							
33							
34							
35							
36 37							
38							
39							
40							
41							
42							
44							
45							
46	Footnote from page 106b						
47	Total				<u> </u>		8,103

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	·	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4	
	FOOTNOTE DATA			

Schedule Page: 214 Line No.: 46 Column: d

Electric Plant Held for Future Use (Account 105). The Form 1 reports the plant held for future use balances at the end of the year. NSP-Wisconsin uses only the transmission-related land and land rights plant held for future use in the MISO Transmission Formula Rate. NSP-Wisconsin uses a 13-month average calculation of these plant balances included in the formula rate.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

- 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
- 4. Minor projects may be grouped.

100, 00	6, Completed Construction						
		Construction Work	Completed Con-	Estimated			
		in Progress-Electric	struction Not	Additional Cost of			
	Description of Project	(Account 107)	Classified-Electric	Project			
Line			(Account 106)				
No.	(a)	(b)	(c)	(d)			
1	ADMS SW WI	6,739,331					
2	W3205 LaCrosse Coulee Rebuild	5,015,347					
3	W3408 Lufkin to Naples Rebuild	2,524,221					
4	Bayfield Loop Pre Construction	2,350,303					
5	NSPW Transmission UAV	2,233,733					
6	BFT - IRW - PERMIT LINE	2,203,095					
7	W3323 Lattice Tower Replacement Line	1,954,633					
8	W3604 Corncopia to Bayfield PH2	1,917,078					
9	Phillips Plastic Extension	1,678,150					
10	Mine Road Spare Transformer	1,565,912					
11	WISCONSIN MAJOR STORM RECOVERY	1,560,066					
12	MI SUB Rebuild Penokee Range Sub PK	1,465,789					
13	Sub Install Wakanda Sub WKD	1,429,594					
14	BLA031-BLA032 Feeder Tie	1,380,524					
	W3470 Fin GNG Galloping Mit	1,183,648					
16	HYD ADD 69 12 5kV 28MVA TAM	1,105,726					
17	BFSC0 Replace Tainter Gates	1,098,517					
18	SSI-Gingles First Feeder	1,083,550					
19	LINE Rebuild Elmwood Sub	1,047,850					
20	Coon Valley Pole Replace and Rebuild	1,046,179					
21	Clear Lake Area Sub Tam	1,026,584					
22							
23							
	Minor Projects	25,591,466					
25							
26							
27	Completed Construction Non Classified - Electric		552,566,035				
28							
29							
30							
31							
32							
33							
34							
35	TOTAL	67,201,296	552,566,035	0			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

CONSTRUCTION OVERHEADS - ELECTRIC

- 1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- 2. On page 218 furnish information concerning construction overheads.
- 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather
- should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

no ove	head apportionments are made, but rather	
Line	Description of Overhead	Total Amount Charged for
No.		the Year
	(a)	(b)
1	CONSTRUCTION ENGINEERING /SUPERVISION	13,176,401
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	1,579,639
3	ADMINISTRATIVE AND GENERAL EXPENSE	66,798
4	ACCENTURE LLP	104
5	ARCOS LLC	5,292
6	BARR ENGINEERING CO	1,224
7	BURNS & MCDONNELL ENGINEERING CO	105,024
8	CYIENT INC	44,969
9	EDM INTERNATIONAL, INC	1,493
10	EN ENGINEERING LLC	20,165
11	GEOMETRIC RESULTS INC	2,607,862
12	HDR ENGINEERING INC	15,315
13	HOOPER CORP	1,309
14	INFRATECH INC	14,216
15	MADELINE ISLAND FERRY LINE INC	14,592
16	MFD - HIGH ENERGY INC	6,117
17	MICHAEL LEEKS	135
18	MOTIVE POWER INC	792,055
19	NIEBUHR PLUMBING & HEATING INC	1,617
20	NORTHERN CLEARING INC	303
21	PERFICIENT INC	8,680
22	POWER ENGINEERS INC	1,419
23	PROJECT MANAGEMENT SOLUTIONS INC	800
24	REFINE SEARCH LLC	2,062
25	SARGENT & LUNDY LLC	45,980
26	SES	28,197
27	ULTEIG ENGINEERS INC	32,793
28	WE DO IT INC	(7,813)
29	XCEL ENERGY PROCUREMENT CARDS	16,574
30	XE1 INSPECTIONS	29,426
31	XP RS LLC	49,967
32]
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	18,662,715

Nam	e of Respo	ndent	This Report Is:	Date of Report	Year of Report		
North	hern States	Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019		
		GENERAL DESCRIPTI	ON OF CONSTRUCTION OV	ERHEAD PROCEDURE			
proce	edure for de	nstruction overhead explain: (a) the netermining the amount capitalized, (c ction, (e) basis of differentiation in rat) the method of distribution to	construction jobs, (d) whether	er different rates are applied to different		
	how below of the U.S.		ds used during construction ra	tes, in accordance with the p	provisions of Electric Plant instructions 3		
3. W	Vhere a net-			ect adjustment to the compu	tations below in a manner that clearly		
	* (1) and	d (2) SEE FOOTNOTES					
	AFUDC COMPUTATION: 2. BORROWED FUNDS - SEE (2A) 3. OTHER FUNDS - SEE (2B) 4. WEIGHTED RATE - SEE (2)						
		COMPUTATION OF ALLOWAR	NCE FOR FUNDS USED DUF	RING CONSTRUCTION RAT	ES		
		5), column (d) below, enter the rate graceding three years.	ranted in the last rate proceed	ing. If such is not available,	use the average rate earned		
1. Co	omponents	of Formula (Derived from actual book	balances and actual cost rate	es):	,		
	Line	Title	Amount	Capitalization/Ratio (Percent)	Cost Rate Percentage		
	No.	(a)	(b)	(c)	(d)		
1	1 2	Average Short-Term Debt Short-Term Interest	56,083,000		2.4200		
	3	Long-term Debt	818,989,000	46.50%	4.6830		
	4	Preferred Stock	112,200,000	10.0070			
	5 6	Common Equity Total Capitalization	942,375,000 1,761,364,000	53.50% 100.00%	9.8000		

W) + d(D/D+P+C) (1 - S/W)
7

2.37%

3. Rate of Other Funds

[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)]

71,548,000

1.13%

4. Weighted Average Rate Actually Used for the Year:

Average Construction Work in

Progress Balance

a. Rate for Borrowed Funds -

 $2.37\%\,$ borrowed funds (short term rate override)

b. Rate for Other Funds -

1.13% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)

lame of Respondent This Report Is:		Date of Report	Year of Report
Northern States Power Company (Wisconsin)	() []	(Mo, Da, Yr) 4/30/2020	2019
FOOTNOTE DATA			

Schedule Page: 218 Line No. 1 Column: OH exp

CONSTRUCTION ENGINEERING

- (1) Overheads include (1) direct Engineering Department construction charges and (2) certain indirect costs (e.g., supervisor's time). Labor is charged on the basis of time incurred. Other expenses are also charged to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated based on time surveys and all amounts included in this account pertain to construction. Engineering expenses applicable to major projects are charged directly to construction projects or indirectly allocated through an overhead allocation process.
- (2) The 2019 annual AFUDC capitalization rate on production and transmission plant was 3.52%, based on short-term and long-term debt rates of 2.37% and 1.13% respectively. See references 2(a) and 2(b) of the summary calculation below. By orders dated December 22, 1988 (Docket No. 4220-UR-102) and December 21, 2011 (Docket No. 4220-UR-117), the PSCW instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital, which was 7.56% for the reporting year of 2019. Carrying charges in excess of FERC AFUDC allowed by the PSCW are capitalized to account 182.3 Other Regulatory Assets.

Name of Respondent	This Report Is: (1) X An Original	Date o (Mo, D	f Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) A Resubmission			End of
ACCUMULATED PROV	ISION FOR DEPRECIATION	ON OF ELECTRIC UTIL	ITY PLANT (Acc	count 108)
 Explain in a footnote any important adjustmer Explain in a footnote any difference between electric plant in service, pages 204-207, column 	the amount for book cos), and that reported for
3. The provisions of Account 108 in the Uniform	-			plant be recorded when
such plant is removed from service. If the respon	ndent has a significant a	mount of plant retired	at year end w	hich has not been recorded
and/or classified to the various reserve functiona				•
cost of the plant retired. In addition, include all c classifications.	osts included in retireme	ent work in progress a	t year end in th	ne appropriate functional
Show separately interest credits under a sinkle.	ing fund or similar metho	od of depreciation acc	ounting.	
Se	ction A. Balances and C	hanges During Year		
Line Item	Total (c+d+e)	Electric Plant in Service	Electric Plar for Future (d)	nt Held Electric Plant e Use Leased to Others
No. (a)	(b)	(c)	(d)	(e)
1 Balance Beginning of Year	1,163,558,022	1,162,238,55	0	1,319,472
2 Depreciation Provisions for Year, Charged to				
3 (403) Depreciation Expense	92,245,167	92,245,16	7	
4 (403.1) Depreciation Expense for Asset Retirement Costs	358,280	358,28	0	
5 (413) Exp. of Elec. Plt. Leas. to Others	38,458			38,458
6 Transportation Expenses-Clearing	4,399,497	4,399,49	7	
7 Other Clearing Accounts				
8 Other Accounts (Specify, details in footnote):				
9				
10 TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	97,041,402	97,002,94	4	38,458
11 Net Charges for Plant Retired:				
12 Book Cost of Plant Retired	19,946,467	19,946,46	7	
13 Cost of Removal	8,522,271	8,522,27	1	
14 Salvage (Credit)	2,461,021	2,461,02	1	
15 TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	26,007,717	26,007,71	7	
16 Other Debit or Cr. Items (Describe, details in footnote):	-9,811,533	-9,811,53	3	
17				
18 Book Cost or Asset Retirement Costs Retired				
19 Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,224,780,174	1,223,422,24	4	1,357,930
<u> </u>	Balances at End of Year			on
20 Steam Production	95,356,781	95,356,78	1	
21 Nuclear Production			1	
22 Hydraulic Production-Conventional	187,549,976	186,192,04	6	1,357,930
23 Hydraulic Production-Pumped Storage				
24 Other Production	65,561,444	65,561,44		
25 Transmission	334,035,539	334,035,53		
26 Distribution	481,000,240	481,000,24	0	
27 Regional Transmission and Market Operation				
28 General	61,276,194	61,276,19		
29 TOTAL (Enter Total of lines 20 thru 28)	1,224,780,174	1,223,422,24	4	1,357,930

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 219 Line No.: 16 Column: c

 Net change in RWIP
 \$ (9,777,866)

 Gain/Loss
 (33,667)

 Total
 \$ (9,811,533)

Schedule Page: 219 Line No.: 20 Column: c

Schedule Page: 219 Line No.: 20-26, 28

Column: c

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

"Non-Legal" ARO

Schedule Page: 219 Line No.: 25 Column: c

Transmission Serving Production \$ 8,733,715

Schedule Page: 219 Line No.: 26 Column: c

Distribution Serving Production \$ 126,716

Schedule Page: 219 Line No.: 29 Column: b

	1101	i degai mio
	Balances	
Steam Production	\$	1,528,976
Hydraulic Production-Conventional		15,842,408
Other Production		(637,871)
Transmission		57,049,600
Distribution		62,594,313
General		(211, 344)
Total	\$	136,166,082

ame c	of Respondent		Report Is:	Date of Report	Year of Report
orther	n States Power Company (Wisconsin)	(1) [(2) [X] An Original] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019
	NONUTILITY P	ROP	ERTY (Account 121)		
onutilit Desi ased hethe Furn	e a brief description and state the location of ty property included in Account 121. ignate with a double asterisk any property which is to another company. State name of lessee and r lessee is an associated company. hish particulars (details) concerning sales, pur- , or transfers of Nonutility Property during the year.	Serv Non 5. N for A grou	ice and give date of trutility Property. Jinor items (5% of the Account 121 or \$100,0	erty previously devoted to ansfer to Account 121, Balance at the End of the 00, whichever is less) madevoted to public service y.	e Year ay be
ine lo.	Description and Location (a)	1	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	Miscellaneous lands Dunn County site lands		201,366 1,506,613	(692)	201,366 1,505,921
28 29	Minor Items-Other Nonutility Property (1)		224,155	(1,142)	223,013
30	TOTAL		1,932,134	(1,834)	1,930,300

(1) The total is compiled from various items all under \$100,000 each.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

NONUTILITY PROPERTY (Account 121)

- 1. Give a brief description and state the location of nonutility property included in Account 121.
- 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
- 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
- 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
- 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

	·			
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1				
2	See Page 221			
3	333339			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL	0	0	0

	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)					
	Report below the information called for concerning depreciation and amortization of nonutility property.					
Line	Item	Amount				
No.	(a)	(b)				
1	Balance, Beginning of Year	51,175				
2	Accruals for Year, Charged to					
3	(417) Income from Nonutility Operations	2,454				
4	(418) Nonoperating Rental Income					
5	Other Accounts (Specify):					
6						
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	2,454				
8	Net Charges for Plant Retired:					
9	Book Cost of Plant Retired					
10	Cost of Removal					
11	Salvage (Credit)					
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0				
13	Other Debit or Credit Items (Describe):					
14	(122) Depreciation of Nonutility Property	0				
15	(122) Reserve Transfer*	82,448				
16	* Retirement Work-In-Progress					
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	136,077				

Name of F	Respondent	This Report Is:		Date of Report		Year of Report		
Northern S	States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2020		2019		
		INVESTMENTS	(Accounts	s 123, 124, 136)				
in Associated Companies, 124, Other Investment, and shares 136, Temporary Cash Investments. 2. Provide a subheading for each account and list 136, 7 thereunder the information called for: by class (a) Investment in securities - List and describe each (b) security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, advantate of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a show the show				in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be				
Line No.	Description of Investment (a)			Book C Beginning (If book cost from cost to re give cost to re a footnote a differe (b Original Cost	Purchases or Additions During Year (c)			
1	OTHER INVESTMENTS (124)			Original Occi	Book Value	(0)		
2 3 4 5 6 7 8 9	Life Insurance Investments Economic Development Loans Gateway Industrial Park				2,052,252 527,500	155,639 23,021		
10 11	Total Account (124)				2,579,752	178,660		
12 13 14 15 16 17 18 19 20 21 22 23 24 25	TEMPORARY CASH INVESTMENTS	S (136)			682,444	192,671,751		

26 27 28

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

- 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
- 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of

authorization, and case or docket number.

- 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other	Principal Amount	Book Cost at End of Year (If book cost is different from cost to respondent, give cost		Revenues for	Gain of Loss	
Dispositions During Year	or No. of Shares at End of Year	to respon footnote and ex (ident in a plain difference) f)	Year	from Improvement Disposed of	Line No.
(d)	(e)	Original Cost	Book Value	(g)	(h)	
27,500			2,207,891 523,021	23,021		1 2 3 4 5
27,500			2,730,912	23,021		6 7 8 9 10
27,500			2,730,912	23,021		11
192,913,778			440,417	41,202		12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27

Name	e of Respondent	Date of Report (Mo, Da, Yr)		Year/Period of Report					
Northern States Power Company (Wisconsin) (1) X An Original (2) A Resubmission				04/02/2020		End of2019/Q4			
	INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)								
2. Pro	Report below investments in Accounts 123.1, investments in Subsidiary Companies. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in								
(a) Inv	ns (e),(f),(g) and (h) vestment in Securities - List and describe each se	curity owned For b	onds give also pri	ncipal amount o	late of issue	maturity and interest rate			
	vestment Advances - Report separately the amount								
	nt settlement. With respect to each advance show	whether the advan	ce is a note or ope	en account. List	each note gi	ving date of issuance, maturity			
	and specifying whether note is a renewal. port separately the equity in undistributed subsidi	arv earnings since a	acquisition The To	OTAL in column	(e) should e	gual the amount entered for			
	unt 418.1.	ary carriings onless	ioquiottion. The T	O TAE III COIGITIII	(c) should c	qual the amount entered for			
Line	Description of Inve	stment	Ir	Date Acquired	Date Of	Amount of Investment at			
No.	(a)		-	(b)	Maturity (C)	Beginning of Year (d)			
1	Chippewa and Flambeau Improvement Co.			(5)	(0)	(u)			
2	Capital Stock			Various		549,326			
	<u> </u>					100			
4	Equity in undistributed earnings					152,227			
	SUBTOTAL					701,653			
6						701,000			
7	Clearwater Investments, Inc.								
8	Capital Stock			6/1/92		100			
9	Additional paid in capital			0/1/02		152,207			
10	Equity in undistributed earnings					2,341,035			
11	SUBTOTAL					2,493,342			
12	SOBTOTAL					2,493,342			
-	NSP Lands, Inc.								
14	Capital Stock			6/1/92		100			
				0/1/92					
	Additional paid in capital					49,900			
-	Equity in undistributed earnings					-366			
17	SUBTOTAL					49,634			
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42	Total Cost of Account 123.1 \$		752,571		TOTA	L 3.244.629			

vame of Respondent		This Report is.	inin al	Man Da V		real/Pellod of Rep	ווטכ
Northern States Power Company (Wisconsin) INVESTMENTS		(1) X An Or		(Mo, Da, Yr) 04/02/2020		End of2019/Q4	
		I ` '	ubmission				
			Y COMPANIES (Accour				
 For any securities, notes, or account purpose of the pledge. If Commission approval was reconstruction. 	quired for any advanc						
date of authorization, and case or of a Report column (f) interest and of a line column (h) report for each invite other amount at which carried in a column (f).	dividend revenues for vestment disposed of	during the year,	the gain or loss represe	nted by the d	fference bet	ween cost of the inves	
B. Report on Line 42, column (a) t	he TOTAL cost of Ac	count 123 1					
Equity in Subsidiary Earnings of Year (e)	Revenues for (f)		Amount of Investme End of Year (g)	nt at		ss from Investment sposed of (h)	Line No.
(-)	(-)		(3)	- 40 000		()	1
				549,326			2
		-114		214			3
36,400		38,053		150,574			4
36,400		37,939		700,114			5
							6
							7
				100			8
		-724		152,931			9
7,640		850,000		1,498,675			10
7,640		849,276		1,651,706			11
.,		0.0,2.0		.,00.,.00			12
							13
				100			14
							15
1.071				49,900			
-1,074				-1,440			16
-1,074				48,560			17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
42,966		887,215		2,400,380			42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 224 Line No.: 2 Column: b

Capital Stock for Chippewa and Flambeau Improvement Company was acquired through various purchases, stock dividends, or bankruptcy proceeding between September 30, 1926 and October 28, 2019.

Schedule Page: 224 Line No.: 3 Column: f

Annual allocation of unitary tax (benefit)/detriment.

Schedule Page: 224 Line No.: 9 Column: f

Annual allocation of unitary tax (benefit) / detriment.

Name of	Respondent	This Report Is:	Date of Report	Year of Report
Northern	States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019
	NOTES AND ACCOUNTS	S RECEIVABLE SUMMARY F	OR BALANCE SHEET	Γ
Show sep	parately by footnote the total amount o	f notes and employees inc	luded in Notes Receiva	able (Account 141)
accounts	receivable from directors, officers, and	d and Other Acc	ounts Receivable (Acc	<u> </u>
Line No.	Accoun	ts	Balance Beginning of Year	Balance End of Year
	(a)		(b)	(c)
1	Notes Receivable (Account 141)		0	0
2	Customer Accounts Receivable (Acc	,	63,487,638	64,029,320
3	Other Accounts Receivable (Account Disclose any capital stock subscript	,	8,784,425	720,013
4	TOTAL		72,272,063	64,749,333
5	Less: Accumulated Provision for Un Accounts-Cr. (Account 144)	collectible	5,552,304	5,537,864
6	TOTAL, Less Accumulated Provisi	on for Uncollectible Accounts	66,719,759	59,211,469
7 8 9 10 11 12				
13 14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- 1. Report below the information called for concerning this accumulated provision.
- 2. Explain any important adjustments of subaccounts.
- 3. Entries with respect to officers and employees shall not include items for utility services.

ა.	3. Entries with respect to officers and employees shall not include items for utility services.								
Line No.	Item	Utility Customers	Merchandise Jobbing and Contract	Officers and Employees	Other	Total			
			Work						
	(a)	(b)	(c)	(d)	(e)	(f)			
1	Balance beginning of year Prov. for uncollectibles for current	5,552,304				5,552,304			
2	year (1)	6,993,831				6,993,831			
3	Account written off (less)	8,903,918				8,903,918			
4	Coll. of accounts written off	1,895,647				1,895,647			
5	Adjustments (explain):								
6									
7	Balance end of year	5,537,864	0	0	0	5,537,864			
8									
9									
10									

⁽¹⁾ Line 2 includes a provision for \$2,283,392 in which the offsetting transaction was not FERC Account 904. Total FERC Account 904 is \$4,710,439.

Name of Respondent	This Report Is:	Date of Report	Year of Report					
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019					
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)								
Report particulars of notes and accounts receivable from associated companies* at end of year.	 If any note was received account, state the period co 							
Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146,	Include in column (f) into during the year including in	erest recorded as ir	ncome					

addition to a total for the combined accounts.

3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

Accounts Receivable from Associated Companies, in

held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

			Totals	for Year		
		Balance		ı	Balance	
1 :	D-sti-ulasa	Beginning of		0	End of	Interest
Line	Particulars	Year	Debits	Credits	Year	for Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	ACCOUNTS RECEIVABLE FROM					
2	ASSOCIATED COMPANIES (146)					
3						
4	Clearwater Investments, Inc.	153			0	
5	NSP Lands, Inc.	105			0	
6	Xcel Energy Inc.	14,892,359			0	
7	Public Service Company of Colorado	190,297			255,030	
8	Chippewa and Flambeau Improvement Co.	242,842			193	
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20 21						
22						
23						
23						
25						
26	TOTAL	15,325,756			255,223	

^{*} NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c and (d) is not meaningful and has been omitted.

See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

Name	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Norti	nern States Power Company (Wisconsin)	(1) (2)	X An Original ☐ A Resubmission	04/02/2020	End of2019/Q4
		M.	LI ATERIALS AND SUPPLIES		
1. Fo	or Account 154, report the amount of plant material			mary functional classification	as as indicated in column (a):
	ates of amounts by function are acceptable. In co			•	, ,
	ve an explanation of important inventory adjustme				
	us accounts (operating expenses, clearing account	ts, plar	it, etc.) affected debited or credit	ed. Show separately debit	or credits to stores expense
	ng, if applicable.				
Line No.	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which
	(a)		(b)	(c)	Use Material (d)
1	Fuel Stock (Account 151)		3,752,386	4,041,6	602 Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account	154)			
5	Assigned to - Construction (Estimated)		4,952,559	4,855,6	692 Electric & Gas
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)		1,393,595	1,422,3	B97 Electric
8	Transmission Plant (Estimated)		143,521	302,9	942 Electric
9	Distribution Plant (Estimated)		255,964	241,4	111 Electric & Gas
10	Regional Transmission and Market Operation Pla	ınt			
	(Estimated)				
11	Assigned to - Other (provide details in footnote)		4,396	-80,0	J41
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1)	6,750,035	6,742,4	101
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (N applic to Gas Util)	ot			
16	Stores Expense Undistributed (Account 163)				
17					
18	note re: page 106 formula rates				
19					
20	TOTAL Materials and Supplies (Per Balance She	et)	10,502,421	10,784,0)03

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA	·	

Schedule Page: 227 Line No.: 11 Column: b

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.

Schedule Page: 227 Line No.: 11 Column: c

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.

Schedule Page: 227 Line No.: 18 Column: a

Materials & Supplies (Accounts 154 and 163). The Form 1 reports the materials and supplies balances at the beginning and end of the year. The Company uses the average of the beginning and end of the year materials and supplies balances in the formula rate (see page 106).

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019	
PRODUCTION	ON FUEL AND OIL STOCK	S (Included in Account	151)	
Report below the information called for concerning production fuel and oil stock.	ng	affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity		
Show quantities in tons of 2000 lb. Barrels (42 games). Mcf., whichever unit of quantity is applicable.	als.) or	used and quantity on ha	nd, and cost of the fuel classified	
Each kind of coal or oil should be shown separate	ely.	as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning		

and end of year.

coal mines or oil or gas lands or leases or from Total COAL Cost Quantity Line Item Cost No. (a) (b) (c) (d) On hand beginning of year 3,752,386 5,721 318,049 1 0 2 Received during year 11,240,733 3 **TOTAL** 14,993,119 5,721 318,049 1,524 4 Used during year (specify department): Production 10,951,517 84,727 5 6 7 8 9 10 11 12 13 14 15 Sold or transferred TOTAL DISPOSED OF 16 10,951,517 1,524 84,727 17 BALANCE END OF YEAR 4,041,602 4,197 233,322

4. If the respondent obtained any of its fuel from its own

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2010
(Wisconsin)	(2) [] A Resubmission	4/30/2020	2019

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

1			I		OIL	
	F	RD	/ASTE	WOOD V		
Line	Cost	Quantity	Cost	Quantity	Cost	Quantity
No.	(j)	(i)	(h)	(g)	(f)	(e)
1	(11,459)	204	44,196	1,368	3,401,600	31,367
2	333,323	47,066	8,602,196	333,997	1,715,698	18,138
3	321,864	47,270	8,646,392	335,365	5,117,298	49,505
4	305,608	47,145	8,593,379	333,195	1,378,287	11,913
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	305,608	47,145	8,593,379	333,195	1,378,287	11,913
17	16,256	125	53,013	2,170	3,739,011	37,592

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2019
(Wisconsin)	(2) [] A Resubmission	4/30/2020	2019

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

NATURAL GAS		PROF	PANE			
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Lin No
0	0	0	0			1
253,973	589,516	0	0			2
253,973	589,516	0	0			3
253,973	589,516	0	0			4
						5
						6
						7
						8
						9
						10
						1
						1:
						1;
						14
						1
253,973	589,516	0	0	0	0	16
0	0	0	0	0	0	1

Name	e of Respondent	This Report Is:		Date of Report	Year/	Period of Report
North	nern States Power Company (Wisconsin)	(1) X An Original		(Mo, Da, Yr)	End o	of 2019/Q4
	, , , , , , , , , , , , , , , , , , , ,	(2) A Resubmission		04/02/2020	Lilu	
		Allowances (Accounts 1	58.1 and 1	58.2)		
. R	eport below the particulars (details) called for	r concerning allowances				
	eport all acquisitions of allowances at cost.	concerning anomanece.				
	eport allowances in accordance with a weigh	ted average cost allocation	on method	d and other accounting a	e nreecri	had by Ganaral
	uction No. 21 in the Uniform System of Accou			and other accounting a	as prescri	bed by General
			orwoo: th	o ourrent voor ^j e ellewen	ann in an	lumpa (b) (a)
	eport the allowances transactions by the peri			-		
	ances for the three succeeding years in colu	mns (a)-(i), starting with t	ne ioliowi	ng year, and allowances	s for the r	emaining
	eeding years in columns (j)-(k).	A (EDA) :		D (. 20.1 L.)		0.40
). K	eport on line 4 the Environmental Protection	Agency (EPA) issued alic	wances.	Report withheld portion	is Lines 3	6-40.
ine	SO2 Allowances Inventory	Current	Year		202	20
No.	(Account 158.1)	No.		mt. No.		Amt.
4	(a)	(b)	()	c) (d)	1 005 00	(e)
1	Balance-Beginning of Year	23,502.00			1,695.00	
2						
	Acquired During Year:					
4	Issued (Less Withheld Allow)					
5	Returned by EPA	19.00				
6						
7						
8	Purchases/Transfers:					
9						
10						
11						
12						
13						
14						
15	Total					
-	Total					
16	Dalingwich ad Diving Vacu					
17	Relinquished During Year:	070.00		1		
18	Charges to Account 509	279.00				
19	Other:				<u> </u>	
20	Adjusted Balance	-4.00				
21	Cost of Sales/Transfers:					
22						
23						
24						
25						
26						
27						
28	Total					
29	Balance-End of Year	23,246.00			1,695.00	
30					,	
31	Sales:					
32	Net Sales Proceeds(Assoc. Co.)					
33	Net Sales Proceeds (Assoc. Co.) Net Sales Proceeds (Other)					
-						
34	Gains					
35	Losses					
	Allowances Withheld (Acct 158.2)	4= 2.21		•	4=1	
	Balance-Beginning of Year	17.00			17.00	
37	Add: Withheld by EPA					
38	Deduct: Returned by EPA					
39	Cost of Sales	17.00				
40	Balance-End of Year		-		17.00	
41						
42	Sales:					
43	Net Sales Proceeds (Assoc. Co.)					
44	Net Sales Proceeds (Other)	17.00				
45	Gains					
46	Losses	+				
,0						

Name of Respond	dent		This Report Is:	ninal	Date of Report	Year/Pe	riod of Report	
Northern States F	Power Company (V	Visconsin)	(1) X An Ori	ginai ubmission	(Mo, Da, Yr) 04/02/2020	End of	2019/Q4	_
		Allow		158.1 and 158.2) (0	L Continued)			
43-46 the net sa 7. Report on Lii	ales proceeds and nes 8-14 the name	s returned by the d gains/losses re nes of vendors/tr	EPA. Report or esulting from the ansferors of allo	n Line 39 the EPA's sale or auc	s sales of the withheld allow tion of the withheld allow and identify associated cor	ances.	•	
Report on Li Report the ne	et costs and bene	ame of purchase efits of hedging t	ers/ transferees or a	of allowances disposa separate line und	osed of an identify assoc ler purchases/transfers a om allowance sales.			
To. Report on L	ines 32-35 and 2	45-40 the net sai	es proceeds and	gains or losses in	on allowance sales.			
20)21	2	2022	Future Ye	ears	Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. No	II	Amt. (m)	No.
1,695.00		1,695.00	(1)	31,018.00		59,605.00	()	1
						*		2
	1	1		4 005 001		4 005 001		3
				1,695.00		1,695.00 19.00		5
						.0.00		6
								7
								8
								10
								11
								12
								13
								14
								15 16
								17
						279.00		18
						4.00		19
						-4.00		20
								22
								23
								24
								25
								26 27
								28
1,695.00		1,695.00		32,713.00		61,044.00		29
								30
								31
								33
								34
								35
17.00		17.00		799.00		867.00		36
17.00		17.00		34.00		34.00		37
								38
				17.00		34.00		39
17.00		17.00		816.00		867.00		40
								41
								43
						17.00		44
			<u> </u>					45
								46

Name	e of Respondent	This Report Is:	Date of R		Year/Peri	od of Report
Northern States Power Company (Wisconsin)		(1) An Original	(Mo, Da, 04/02/202	· ·	End of	2019/Q4
	· · · · · · · · · · · · · · · · · · ·	(2) A Resubmission		20		
		Allowances (Accounts 158.	1 and 158.2)			
. R	eport below the particulars (details) called fo	r concerning allowances.				
	eport all acquisitions of allowances at cost.	-				
	eport allowances in accordance with a weigh	ted average cost allocation	method and other a	accounting as	prescribed	by General
	uction No. 21 in the Uniform System of Accor			3 · ·	-	-
	eport the allowances transactions by the per		use: the current ve	ar's allowanc	es in colum	ns (b)-(c).
	ances for the three succeeding years in colu	,	•			. , . , .
	eeding years in columns (j)-(k).	- (-) (-), 5.5				9
	eport on line 4 the Environmental Protection	Agency (EPA) issued allowa	ances. Report with	held portions	Lines 36-40).
ine	NOx Allowances Inventory	Current Ye	· · · · · · · · · · · · · · · · · · ·		2020	
No.	(Account 158.1)	No.	Amt.	No.	2020	Amt.
٠٠.	(a)	(b)	(c)	(d)		(e)
1	Balance-Beginning of Year	536.00			427.00	
2						
3	Acquired During Year:					
4	Issued (Less Withheld Allow)		T			
5	Returned by EPA	6.00				
6						
7						
8	Purchases/Transfers:	208.00	11,150			
9	. a. s. idooo, Franciolo.	200.00	11,100			
10		+				
11						
12		+				
13		+				
14	Total	200 00	44.450			
15	Total	208.00	11,150			
16	Delinaviah ad Dusin v Volum					
17	Relinquished During Year:	200 001				
18	Charges to Account 509	623.00				
19	Other:					
20						
21	Cost of Sales/Transfers:					
22						
23						
24						
25						
26						
27						
28	Total					
29	Balance-End of Year	127.00	11,150		427.00	
30						
31	Sales:					
32	Net Sales Proceeds(Assoc. Co.)					
33	Net Sales Proceeds (Other)					
34	Gains					
35	Losses					
	Allowances Withheld (Acct 158.2)					
36	Balance-Beginning of Year					
37	Add: Withheld by EPA					
38	Deduct: Returned by EPA					
39	Cost of Sales	+				
40	Balance-End of Year					
41						
42	Sales:					
		I	ı			
43	Net Sales Proceeds (Assoc. Co.)	+				
44	Net Sales Proceeds (Other)					
45	Gains					
46	Losses					
		- i			ı	

Name of Respon			This Report Is: (1) X An Ori	minal	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report	
Northern States	Power Company (V	Visconsin)		ubmission	04/02/2020	End of	2019/Q4	
		Allow		158.1 and 158.2) (Continued)	_1		$\overline{}$
43-46 the net sa 7. Report on Li company" unde 8. Report on Li	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the n	s returned by the d gains/losses renes of vendors/tr the Uniform Systame of purchase	e EPA. Report of esulting from the ransferors of allo tem of Accounts ers/ transferees	n Line 39 the EPA EPA's sale or au owances acquire a). of allowances disp	a's sales of the withheld a ction of the withheld allow and identify associated co cosed of an identify asso	vances. mpanies (Se ciated compa	ee "associated	
					der purchases/transfers a from allowance sales.	and sales/tra	ansfers.	
20	021		2022	Future Y	ears	Totals		Line
No. (f)	Amt.	No. (h)	Amt. (i)	No.		o. I)	Amt. (m)	No.
427.00	(g)	427.00	(1)	(j)	(k) (1,817.00	(111)	1
	-							2
	1	1		427.00		427.00	ĺ	3
				421.00		6.00		5
								6
						200.001	44.450	7
						208.00	11,150	8
								10
								11
								12 13
								14
						208.00	11,150	15
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						623.00		17 18
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	<u> </u>	I						21
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427.00		427.00		427.00		1,835.00	11,150	29 30
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Name	e of Respondent	This I	Report Is: X An Original		Date of Re	eport	Year/F	Period of Report
North	Northern States Power Company (Wisconsin)		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/02/2020		End of 2019/Q4	
Transmis								
l Ro	Transmission Service and Generation Interconnection Study Costs Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and							
	nerator interconnection studies.							
2. List	List each study separately.							
	column (a) provide the name of the study.							
	column (b) report the cost incurred to perform the stolumn (c) report the account charged with the cost							
	column (c) report the account charged with the cos column (d) report the amounts received for reimbur			end of ne	riod.			
	column (e) report the account credited with the rein							
_ine			ests Incurred During		-	Reimbursen	nents	Account Credited
No.	Description		Period		Charged	Received D the Perio	od	With Reimbursement
	(a)		(b)	((c)	(d)		(e)
1	Transmission Studies							
2								
3								
4								
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6								
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12								
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16								
17								
18								
19								
20 21	Generation Studies							
	Generation Studies							
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 231 Line No.: 2 Column: a

Transmission Service Study costs for Northern States Power Co. (a Wisconsin corporation) are included as part of the NSP system, which is filed in the annual report for Northern States Power Co. (a Minnesota Corporation).

Schedule Page: 231 Line No.: 22 Column: a

Generation Interconnection Study costs for Northern States Power Co. (a Wisconsin corporation) are included as part of the NSP system, which is filed in the annual report for Northern States Power Co. (a Minnesota corporation).

	e of Respondent hern States Power Company (Wisconsin)	This F (1) (2)	Report Is: ☑An Original ☑A Resubmissio		Date of Report (Mo, Da, Yr) 04/02/2020 Year/Period End of		iod of Report 2019/Q4
	0.	1 ` ′ 1		SSETS (Account 1			
2. Mi grou	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 ped by classes. or Regulatory Assets being amortized, show p	concer 2.3 at er	rning other regund of period, or	latory assets, inc	cluding rate order		
Line	Description and Purpose of		Balance at	Debits	CRE	DITS	Balance at end of
No.	Other Regulatory Assets		Beginning of Current	Debits	Written off During the Quarter/Year	Written off During the Period	Current Quarter/Year
	(0)		Quarter/Year	(-)	Account Charged	Amount	(f)
1	(a) AFC in Excess of FERC-Carrying Chgs-Electric		(b) 15,866,957	(c) 2,131,581	(d) 405	(e) 607,533	(f) 17,391,005
2	- Amortized over plant lives		10,000,337	2,131,001	400	007,000	17,001,000
3	7 thorazod over plant invoo						
4	AFC in Excess of FERC-Carrying Chgs-Gas		467,549	155,043	405	32,593	589,999
5	- Amortized over plant lives		107,010	100,010	100	02,000	000,000
6	7 and alege diversity plant invoc						
7	AFC in Excess of FERC-Carrying Chgs-Common		1,371,384	316,141	405	214,603	1,472,922
8	- Amortized over plant lives		1,071,004	010,141	400	214,000	1,472,022
9	7 HIGHELD GOOD PLANT HOOD						
10	Net-of-Tax AFUDC Adjustments		16,864,724	279,650			17,144,374
11	- Amortized over plant lives		10,001,121	210,000			17,111,071
12	7 thorazod over plant invoc						
13	Environmental Cleanup - MGP Sites		151,174,294	11,652,374	Various	19,698,928	143,127,740
14	- Amortized per PSCW rate order 4220-UR-123		101,174,204	11,002,014	Various	10,000,020	140,121,140
15	7 this taled point contribute order 1220 of the						
16	Derivatives & Hedging - Retail Gas		81,118	382,097			463,215
17	John dation divisioning Protein Calif		0.,	332,001			.00,2.0
18	Pension and Employee Benefit Obligations		79,312,248		184	9,353,661	69,958,587
19	. One of the control		. 0,0 . 2,2 . 0			0,000,00	
20	Pension and Employee Benefit Obligations (FAS 88)		7,563,373		926	160,013	7,403,360
21	- Deferred per PSCW orders 4220-AF-100		1,000,010		020	100,010	7,100,000
22	and 4220-AF-102						
23							
24	Asset Retirement Recovery		3,945,759	1,162,832			5,108,591
25	, reservices reservices		0,0.0,1.00	1,102,002			0,100,001
26	Nonplant Excess ADIT		25,156,191		Various	1,783,967	23,372,224
27	Ton plant 2.0000 / 2.11		20,100,101			1,1 00,001	
28	Large Customer Bankruptcy Deferral			3,522,244			3,522,244
29	- Deferred per PSCW rate order 4220-UR-124			, ,			, ,
30							
31							
32							
33							
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36							
37							
38							
39		+					
40		+					
41		+					
42							
43							
44	TOTAL		301,803,597	19,601,962		31,851,298	289,554,261

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4				
FOOTNOTE DATA							

Schedule Page: 232	Line No.: 13	Column: d	
Accounts charged:			
242		\$3,692,484	
735		16,006,444	
Total		\$19,698,928	

 Schedule Page: 232
 Line No.: 26
 Column: d

 Accounts charged:
 \$484,953

 410.1
 1,299,014

 Total
 \$1,783,967

Schedule Page:	232 Line No.:	26 Column: f			
Excess Nonplant ADIT -			Gross-Up	Total	
	Regulato	ory Asset*			
Electric	\$	12,023,209	\$ 4,493,344	\$ 16,516,553	
Gas		4,990,579	1,865,092	6,855,671	
Total	\$	17,013,788	\$ 6,358,436	\$ 23,372,224	

^{*}Total nonplant excess ADIT is \$17,013,788. This amount would be included as an increase to rate base for purposes of calculating the NSP companies formula rates, as applicable.

For purposes of calculating the the NSP Companies transmission formula rate, the excess non-plant balances (excluding tax gross-up) are as follows. The Company uses the average of the beginning of the year and the end of the year balances in the formula. These balances are being flowed back to customers over various periods consistent with the nature of the item.

	Excess	Amortization	Excess
	Balance		Balance
	12/31/2018	2019	12/31/2019
Bad Debts	\$470,430	(\$117 , 607)	\$352 , 822
Deferred Comp Plan Reserve	38 , 654	(9,663)	28,990
Employee Incentive Plan	102,367	(25,592)	76 , 775
Federal Net Operating Loss	8,269,348	(359 , 537)	7,909,811
Fuel Tax Credit - Income Addback	235	(59)	176
Interest Income/Expense on Disputed Tax	14,342	(3,585)	10 , 756
Medical Deductions - Self Insured	59 , 996	(14,999)	44,997
Non-Qualified Pension Plans	38,822	(9,706)	29 , 117
Performance Recognition Awards	355	(89)	266
Performance Share Plan	45 , 852	(11,463)	34,389
Post Employment Benefits - Long Term Disability	183,326	(13,095)	170,232
Post Employment Benefits - Retiree Medical	642,621	(45,901)	596 , 719
Public Utility Conservation Investment Programs	138,700	(34,675)	104,025
Adjustment			
Regulatory Asset/Liability - Farm Rewiring	13,720	(3,430)	10,290
Regulatory Liability - Refund Obligation	1,049,336	(262,334)	787 , 002
Regulatory Reserve	75 , 306	(18,826)	56 , 479
Section 174 - Section 59(e) Adjustment	274,343	(68,586)	205 , 757
State Tax Deduct Cash vs Accrual	550	(138)	413
Unrecognized Tax Benefits Deferred Tax Assets	(230,419)	57 , 605	(172 , 814)
Vacation Accrual	220,672	(55 , 168)	165,504
VEBA - Overfunded	62 , 560	(15,640)	46,920
Wisconsin Research & Experimentation Credit	(144,029)	36,007	(108,022)

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4				
FOOTNOTE DATA							

\$11.327.087 (\$976.481) \$10.350.606

	e of Respondent nern States Power Company (Wisconsin	\		n Original	(Mo,	of Report Da, Yr)	Yea End	nr/Period of Report Lof 2019/Q4
Norti	(2) A Resubmission 04/02/2020 MISCELLANEOUS DEFFERED DEBITS (Account 186)							
1 R	Report below the particulars (details) called for concerning miscellaneous deferred debits.							
	or any deferred debit being amortized							
	3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by							
class	es.							
Line	Description of Miscellaneous		ice at	Debits		CREDITS		Balance at
No.	Deferred Debits		g of Year		Account Charged (d)	Amount	t	End of Year
1	(a) Debt Issuance Expense	(1	o) 11,010	(c) 175,084		(e)	186,094	(f)
2	Debt issuance Expense		11,010	173,064	101		100,094	
3	Prepaids - Facility Fees		387,949	968,032	431	7	796,117	559,864
5	Long Term Income Tax		128,512	14,166	/31		1,827	140,851
6	and Interest Receivable		120,312	14,100	431		1,021	140,031
7								
9	Inc Tax Audit: LT Interest Rec		5,094	8,847				13,941
10								
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45								
46								
47	Misc. Work in Progress							
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)							
49	TOTAL		532,565					714,656
		<u>I</u>						

Northern States Power Company (Wisconsin)	This Report Is: (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of2019/Q4		
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
. Report the information called for below con . At Other (Specify), include deferrals relating		or deferred income taxes			
ine Description and Lo	cation	Balance of Begining of Year	Balance at End of Year		
No. (a)		(b)	(c)		
1 Electric		10.500	000 000 000		
2 Electric Non-Plant 3 Electric Plant		16,533, 26,433,			
4		20,433,	25,019,049		
5					
6					
7 Other					
8 TOTAL Electric (Enter Total of lines 2 thru 7)		42,967,	060 50,915,081		
9 Gas					
10 Gas		20,863,	062 20,388,475		
11					
12					
13					
14 15 Other					
16 TOTAL Gas (Enter Total of lines 10 thru 15		20,863,	062 20,388,475		
17 Other (Specify)		392,			
18 TOTAL (Acct 190) (Total of lines 8, 16 and 1	7)	64,222,			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4					
	FOOTNOTE DATA							

Schedule Page: 234 Line No.: 3 Column: c		
Electric Plant Related Only:	12/31/2018	12/31/2019
Electric Distribution Plant	16,919,405	16,754,027
Electric General Plant	148,173	139,866
Electric Intangible Plant	4,696	4,337
Electric Production Plant	2,916,396	2,781,071
Electric Transmission Plant	12,456,955	12,073,096
Electric Transmission-Production Plant	(34,780)	(21,931)
Common (Allocation to Electric)	412,476	416,179
Regulatory Difference - Effect of Rate Changes	(12,291,640)	(11,610,071)
Electric Deferral of TCJA Benefit (ARAM)	1,851,959	721,144
Regulatory Difference - ITC Grossup	4,049,518	3,761,331
Total Electric Plant Related Only	26,433,158	25,019,049

Amortization of Excess ADIT (Electric only) included in 410.1 is \$491,771.

	2018 ARAM	2019 ARAM
Electric Distribution Plant	325 , 586	329192
Electric General Plant	2,079	3337
Electric Intangible Plant	115	115
Electric Production Plant	48,369	57929
Electric Transmission Plant	112,987	111159
Electric Transmission-Production Plant	(4,465)	-5133
Common (Allocation to Electric)	7,100	3691
	491,771	500,290

Common allocation for financial reporting may be different than for rate making. Common (Unallocated) $8,042\ 4,137$

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

Excess (Electric only) Flow Through Other Basis Differences (Unprotected)	584,213	12/31/2019 Gross up To 218,334 (3,376,866) (3,158,532)	tal Regulatory 802,547
Includes Non-Utility and Common Allocate reporting is different from the allocation Non Utility Flow Through			715,592 715,592
	J20 , 914	194,070	713,392
Common (allocated) Other Basis Differences (Unprotected)	(150,690) (150,690)	(56,316) (56,316)	(207,006) (207,006)
Common (unallocated)			
Other Basis Differences (Unprotected)	(138,783) (138,783)	(51,866) (51,866)	(190,649) (190,649)
Schedule Page: 234 Line No.: 8 Column: c			
Electric: Average Rate Assumption Method Deferral Avoided Tax Interest		12/31/2018 \$1,851,959 15,092,482	12/31/2019 \$721,144 14,857,522

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
Transfer States I show Sempany (Trassition)	FOOTNOTE DATA	002.2020	2010/ (41
Bad Debts		1,370,537	1,321,836
Contributions in Aid Construction - Cor	nnection Fees	16,852,485	16,433,570
Deferred Compensation Plan Reserve		110,979	67,805
Employee Incentive Plan		261,376	268,436
Employee Stock Option Plan Dividends		878,354	855 , 553
Environmental Remediation		433,081	34,939
Excess Nonplant Accumulated Deferred Ir	ncome Taxes	3,264,284	3,189,072
Fuel Tax Credit - Income Addback		612	
Hydropower Credit		588,536	588,536
Interest Income/Expense on Disputed Tax	Σ	66,800	110,907
Inventory Reserve		8,567	19,428
Litigation Reserve		36,181	804,499
Medical Deductions - Self Insured		134,694	87,423
New Hire Retention Credit		3,297	3,317
Non Qualified Pension Plans		102,771	101,087
Performance Recognition Plans		1,181	1,917
Performance Share Plan		110,581	124,944
Post Employment Benefits - Long Term Di		320,290	306,446
Post Employment Benefits - Retiree Medi	lcal	1,568,746	1,519,215
Public Utility Conservation Investment	Programs Adjustment	205,783	_
Regulatory Asset/Liability - Farm Rewir	ring	47,611	74,998
Regulatory Difference - Effect of Rate	Changes	(12,291,640)	(11,610,071)
Regulatory Difference - ITC Grossup		4,049,518	3,761,331
Regulatory Liability - Refund Obligation	on	1,269,097	8,607,292
Regulatory Reserve		121,625	90,319
Research & Experimentation Credit		3,856,301	5,260,774
Section 274 - Section 59(e) Adjustment		1,140,294	1,500,318
State Tax Deduction Cash Versus Accrual	L	384,474	693 , 348
Vacation Accrual		605,232	603,786
VEBA - Overfunded		165,911	178,206
Wisconsin Research & Experimentation Cr	redit	355,061	336,625
Total Electric		\$42,967,060	\$50,915,081

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

chedule Page: 234 Line No.: 10 Column: c		
Gas:	12/31/2018	12/31/2019
Average Rate Assumption Method Deferral	\$148 , 387	\$4 , 120
Avoided Tax Interest	384 , 927	399,404
Bad Debts	139,890	184,746
Contributions in Aid Construction - Connection Fees	1,341,464	1,327,228
Deferred Compensation Plan Reserve	23,676	13,969
Employee Incentive Plan	55 , 762	55,304
Employee Stock Ownership Plan Dividends	367,078	361,656
Environmental Remediation	7,359,855	6,355,718
Environmental Remediation - Plant	5,486,519	5,760,569
Excess Nonplant Accumulated Deferred Income Taxes	7,888,433	7,874,713
Fuel Tax Credit - Income Adback	65	63
Interest Income/Expense on Disputed Tax	6,818	15,501
Inventory Reserve	906	2,348
Lower of Cost or Market on Gas Inventory	23,826	11,595
Medical Deductions - Self Insured	28,736	18,011
New Hire Retention Credit	703	683
Non Qualified Pension Plans	21,925	20,826
Performance Recognition Awards	252	395
Performance Share Plan	23,591	25,741
Post Employment Benefits - Long Term Disability	68,331	63,135

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
Post Employment Benefits - Retiree Medica	334,677	312,992	
Public Utility Conservation Investment Pr	ograms Adjustment	46,385	273 , 378
Regulatory Difference - Effect of Rate Ch	anges	(3,242,673)	(3,315,116)
Regulatory Difference - ITC Grossup		19,078	14,919
Regulatory Liability - Refund Obligation		22,583	200,285
Section 174 - Section 59 (e) Adjustment		120,576	168,980
State Tax Deduction Cash Versus Accrual		26,776	76,203
Vacation Accrual		129,120	124,394
VEBA Overfunded		35,396	36,715
Total Gas	_	\$20,863,062	\$20,388,475
Schedule Page: 234 Line No.: 17 Column: c			
<u> </u>		10/21/2010	12/21/2010
Non-utility:		12/31/2018	12/31/2019
Contributions Carryover		\$228,267	\$18,705
Federal Alternative Minimum Tax Credit		167,840	169,038
Federal Alternative Minimum Tax Credit -	Valuation Allowance	(3,563)	
Total Non-Utility	\$392 , 544	\$187 , 743	

deferred income taxes.

Name	of Respondent	This Report Is:			Report	Year of Report
Northe	ern States Power Company (Wisconsin)	States Power Company (Wisconsin) (1) [X] An Original (Mo, Da, (2) [] A Resubmission		a, Yr) 4/30/2020	2019	
	UNAMORTIZED LOSS	1, ,		DEBT ()
 Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue. In column (c) show the other long-term debt reacquisition on each debt reacquisition with General Instruction 16 Accounts. 					ebt reacquired. how the net gain o quisition as compu	r net loss realized ted in accordance
Line No.	Designation of Long-Tern (a)	n Debt	Date Rea		Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRI	ED DEBT (ACCOUN	Т 189)			
2	First Mortgage Bonds Series Due:	·				
3	December 1, 2026, 7 3/8% (1)		3/	/2/2009	65,000,000	(2,516,879)
4	April 1, 2021 9 1/8% (2)		12/2	4/1996	44,635,000	(3,609,843)
5	Subtotal				109,635,000	(6,126,722)
6						
7	Other Long Term Debt:					
8	La Crosse Resource Recovery 7 3/4%	(3)	11/	/1/1996	18,600,000	(558,480)
9	Subtotal				18,600,000	(558,480)
10						
11	Total				128,235,000	(6,685,202)
12						
13	(1) maturity date of new issue - 9/1/2038					
14	(2) maturity date of new issue - 12/1/202	6				
15	(3) maturity date of new issue - 11/1/202	1				
16						
17						
18						
19						
20						
21						
22						
23						
24			 			

Name of Respondent		This Rep	port Is:	Date of Re	eport	Year of Rep	ort
Northern States Power Co	ompany (Wisconsin)	(1) [X]	An Original	(Mo, Da, Y	r)	201	
LINAMORTIZ	ZED LOSS AND GAII		A Resubmission		0/2020 t 189 257) (Cd	ontinued)	
4. Show loss amounts in red or by enclosure in parentheses. 5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Balance Beginning of Year (e)	Debits Durinç Year (f)	9	Credits Dui Year (g)	ring	Balance of Ye (h)		Line No.
							1
							2
1,682,683				85,505		1,597,178	3
952,355				120,238		832,117	4
2,635,038		0		205,743		2,429,295	5
							6
							7
43,324				15,279		28,045	8
43,324		0		15,279		28,045	9
							10
2,678,362		0		221,022		2,457,340	11
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	e of Respondent nern States Power Company (Wisconsin)	(2) A F	Original Resubmissio	(Mo, E n 04/02/		End of2019/Q4	
	С	APITAL STO	CKS (Accour	nt 201 and 204)	'		
serie requi comp	1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.						
Lino	Class and Series of Stock a	nd		Number of shares	Par or Sta	tod	Call Price at
Line No.	Name of Stock Series	IIU		Authorized by Charter	Value per sh		End of Year
NO.	(a)			(b)	(c)	iaic	(d)
1	Common Stock			1,000,000		100.00	(-)
2	All NSP-Wisconsin Common Stock is owned by	/		.,,			
3	its parent, Xcel Energy Inc.	<u>'</u>					
4	no parent, reel Energy me.						
5							
6							
7							
8							
9							
10	TOTAL COMMON STOCK			1,000,000	1		
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37					1		
38					1		
39					1		
40					-		
41							
42							
					+		

Name of Respondent		This Report Is: (1) X An Original	1	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Northern States Power	Power Company (Wisconsin) (2) A Resubmission 04/02/2020					
		CAPITAL STOCKS (Ad				
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	etails) concerning shares een issued. of each class of preferred if any capital stock which ils) in column (a) of any r me of pledgee and purpo	stock should show the has been nominally is nominally issued capita	e dividend rate a	and whether the dividen	ds are cumulative or of year.	
' ' '			HELD	BY RESPONDENT		Line
(Total amount outstar	PER BALANCE SHEET nding without reduction d by respondent)	AS REACQUIRED S			IG AND OTHER FUNDS	No.
Shares	Amount	Shares	Cost	Shares	Amount	
(e) 933,000	(f) 93,300,000	(g)	(h)	(i)	(j)	1
303,000	30,300,000					2
						3
						4
						5
						6
						7
						8
						9
933,000	93,300,000					10
						11
						12
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						42
	+			!		1

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)

- 1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
- 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- 3. Describe in a footnote the agreement and transactions under which a conversion liability existed

under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.

4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15	1,000,000,005,000		
16	Account 202, 203, 205, 206 and 212		
17	None		
18			
19			
20			
21 22			
23			
23 24			
2 4 25			
26			
27			
28			
29			
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31			
32			
33			
34			
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37			
38			
39			
40	TOTAL	1,855	33,337,651

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2019/04				
Northern States Power Company (Wisconsin) (1) A Resubmission (Mo, Da, 11) 04/02/2020			End of2019/Q4	
01	HER PAID-IN CAPITAL (Accounts 208	i-211, inc.)		
Report below the balance at the end of the year and th subheading for each account and show a total for the a columns for any account if deemed necessary. Explain	ccount, as well as total of all accounts	for reconciliation with balan	ice sheet, Page 112. Add more	
change. (a) Donations Received from Stockholders (Account 20)				
(b) Reduction in Par or Stated value of Capital Stock (A amounts reported under this caption including identification)			al change which gave rise to	
(c) Gain on Resale or Cancellation of Reacquired Capi			dits, debits, and balance at end	
of year with a designation of the nature of each credit a				
(d) Miscellaneous Paid-in Capital (Account 211)-Classi disclose the general nature of the transactions which g		cording to captions which, to	ogetner with brief explanations,	
	tem (a)		Amount (b)	
1 Account 211 - Miscellaneous Paid in Capital	-t(4000)		00.000	
2 Acquisition of Natural Gas, Inc. common 3 Contribution of capital by parent compar			80,000 503,839,627	
4	· y		303,039,027	
5				
6				
7				
8				
9				
10				
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27				
28				
29				
30				
31 32				
33				
34				
35				
36				
37				
38				
39				
40 7074				
40 TOTAL			503,919,627	

Notices Note: States Power Company (visconism) 10. Export by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 242, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, included in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) the name of the court-and date of court order under which such certificates were issued. 5. For creativers, certificates, show in column (a) the name of the court-and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expenses, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount associated with issues redeemed during the year. Also, give in a tomote the date of the Commissions authorization of treatment other than as specified by the Uniform System of Accounts. 1. Account 221-Bonds 1. Account 221-Bonds 1. Account 221-Bonds 1. Account 221-Bonds 2. Class and Series of Obligation, Coupon Rate Class and Series of Obligation, Coupon Rate Class and Series of Obligation, Coupon Rate (b) 1. Account 221-Bonds 1. Account 221-Bonds 1. Account 224-Bonds 1. Account 22		e of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report				
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Resecuptived Bonds, 223 Advances from Associated Companies, and 242, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assued by the respondent, included in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) the name of the court -and date of court order under which such certificates were issued. 5. For creativers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of permium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (I). The expenses, premium or discount statud in the nation of the count and the premium or discount with a notation, such as (P) or (I). The expenses, premium or discount count associated with issues redeemed during the year. Nas, give in a fothorte the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line (For new issue, give commission Authorization numbers and dates) or principal Amount of Teotal expense. Primiting Amount 21 Account 221-Bonds 1, 200, give in a fothorte the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 1. Account 224-Bonds 1, 2004 First Mortgage Bonds 1, 200, give in Account 224 First Mortgage Bonds 1, 200, give in Account 224 F	Northern States Power Company (Wisconsin)		` '	04/02/2020	End of			
Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, reports experited and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For creewers, certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first or each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount issues should be listed first or each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount issociated with issues redeemed during the year. Also, give in a bothorte the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. Line Line Class and Senies of Obligation, Coupon Rate No. (For new issue, give commission Authorization numbers and dates) (For new issue, give commission Authorization numbers and dates) (For new issue, give commission Authorization numbers and dates) (For new issue, give commission Authorization numbers and dates) (For new issue, give commission Authorization numbers and dates) (For new issue, give commission Authorization numbers and dates) (For new issue, give commission Authorization numbers and dates)		LONG-TERM DEBT (Account 221, 222, 223 and 224)						
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (c) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were ssued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 6. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with ssues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as						
No. (For new issue, give commission Authorization numbers and dates) (b) (c) (c) (c) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e								
(a) (b) (c) 1 Account 221-Bonds 2 2 3 4 6.375%, Sept. 1, 2038 First Mortgage Bonds 5 5 200,000,000 2,098,945 6 100,000,000 1,530,000 D 6 7 3,70%, Cot. 1, 2042 First Mortgage Bonds 100,000,000 1,319,371 823,000 D 9 10 3,75%, Dec. 1, 2047 First Mortgage Bonds 100,000,000 2,640,866 11	1				·			
1 Account 221-Bonds 2	NO.	,	orization numbers and dates)					
3	1	, ,						
4 6.375%, Sept. 1, 2038 First Mortgage Bonds 200,000,000 2,098,945 5 1,530,000 D 6 1,530,000 D 7 3,70%, Oct. 1, 2042 First Mortgage Bonds 100,000,000 1,319,371 8 823,000 D 9 10 3,75%, Dec. 1, 2047 First Mortgage Bonds 100,000,000 2,640,866 11 268,000 D 12 13 3,30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,230,247 14 353,000 D 15 16 3,30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,099,908 17 2 2 10,000,000 1,000,000 1,000,000 1,000,000	2							
5	-	0.075%		200.000	2000 045			
6 7 3.70%, Oct. 1, 2042 First Mortgage Bonds 100,000,000 1,319,371 8 823,000 D 9 100 3.75%, Dec. 1, 2047 First Mortgage Bonds 100,000,000 2,640,866 111 2688,000 D 128 12 13 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,230,247 14 363,000 D 15 15 16 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,099,908 17 829,000 D 18 19 4.20%, Sep. 1, 2048 First Mortgage Bonds 200,000,000 2,491,096 20 742,000 D 19 4.20%, Sep. 1, 2048 First Mortgage Bonds 200,000,000 15,425,433 23 24 25 Account 224 Other Long Term Debt 26 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 30 Total Account 224 19,596,655 192,829 31 1	-	6.375%, Sept. 1, 2038 First Mortgage Bonds		200,000				
7 3.70%, Oct. 1, 2042 First Mortgage Bonds 100,000,000 1,319,371 8 823,000 D 9 10 3.75%, Dec. 1, 2047 First Mortgage Bonds 100,000,000 2,640,866 11 268,000 D 12 33,30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,230,247 14 353,000 D 15 6 3,30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,099,908 17 829,000 D 18 19 4,20%, Sep. 1, 2048 First Mortgage Bonds 200,000,000 2,491,096 20 742,000 D 21 22 Total Account 221 800,000,000 15,425,433 23 800,000,000 15,425,433 24 25 Account 224-Other Long Term Debt 26 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 30 Total Account 224 19,596,655 192,829 31 Total Account 224 19,596,655 192,829					1,330,000 D			
9 10 3.75%, Dec. 1, 2047 First Mortgage Bonds 100,000,000 2,640,866 11 268,000 D 12 13 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,230,247 14 353,000 D 15 16 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,099,908 17 18 29,000 D 18 29,000 D 19 4.20%, Sep. 1, 2048 First Mortgage Bonds 200,000,000 2,491,096 20 21 10 10 10 10 10 10 10 10 10 10 10 10 10		3.70%, Oct. 1, 2042 First Mortgage Bonds		100,000	000 1,319,371			
10 3.75%, Dec. 1, 2047 First Mortgage Bonds 100,000,000 2,640,866 11	8				823,000 D			
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12 13 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,230,247 14 353,000 D 15 16 3.30%, June 15, 2024 First Mortgage Bonds 17 18 19 4.20%, Sep. 1, 2048 First Mortgage Bonds 20 21 22 Total Account 221 800,000,000 15,425,433 23 24 25 Account 224-Other Long Term Debt 26 27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 30 Total Account 224 31 32 32 33 34 35 36 37 37 38 38 39 39 30 Total Account 224 39 30 Total Account 224 31 32 31 32		3.75%, Dec. 1, 2047 First Mortgage Bonds		100,000				
13 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,230,247 14 3 353,000 D 15 5 5 5 5 6 6 7 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 29 20 7 Total Account 224 19,596,655 192,829 30 Total Account 224 19,596,655 192,829 31 32					200,000 D			
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16 3.30%, June 15, 2024 First Mortgage Bonds 100,000,000 1,099,908 17 829,000 D 18 200,000,000 2,491,096 20 742,000 D 21 800,000,000 15,425,433 23 800,000,000 15,425,433 24 800,000,000 15,425,433 26 996,655 996,655 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 30 Total Account 224 19,596,655 192,829 31 32	14				353,000 D			
17	-							
18 200,000,000 2,491,096 20 742,000 D 21 800,000,000 15,425,433 23 24 25 Account 224-Other Long Term Debt 26 996,655 27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 996,655 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 30 Total Account 224 19,596,655 192,829 31 32	-	3.30%, June 15, 2024 First Mortgage Bonds		100,000				
19 4.20%, Sep. 1, 2048 First Mortgage Bonds 200,000,000 2,491,096 20 742,000 D 21 22 Total Account 221 800,000,000 15,425,433 23 24 25 Account 224-Other Long Term Debt 26 27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 996,655 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 30 Total Account 224 19,596,655 192,829 31 32	-				829,000 D			
20		4 20% Sep. 1 2048 First Mortgage Bonds		200,000	000 2 491 096			
21	-	1.20 /0, 60p. 1, 20 10 1 not mortgage 20 nac		200,000				
23 24 25 Account 224-Other Long Term Debt 26 27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 29 30 Total Account 224 31 32	-							
24 25 Account 224-Other Long Term Debt 26 996,655 27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 996,655 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 19,596,655 192,829 31 32	$\overline{}$	Total Account 221		800,000	000 15,425,433			
25 Account 224-Other Long Term Debt 26 27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 29 30 Total Account 224 19,596,655 192,829 31 32								
26		Assessment COOL Others Laws Tarres Dalet						
27 Fort McCoy System Acquisition, 7%, Oct. 15, 2030 996,655 28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 19,596,655 192,829 31 32		Account 224-Other Long Term Debt						
28 Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021 18,600,000 192,829 29 19,596,655 192,829 31 32		Fort McCov System Acquisition, 7%, Oct. 15, 20	30	996	655			
30 Total Account 224 31 32 4 19,596,655 192,829								
31 32 32	29	•						
32	-	Total Account 224		19,596	655 192,829			
	\vdash							
33 TOTAL 819,596,655 15,618,262	32							
33 TOTAL 819,596,655 15,618,262								
	33	TOTAL		819,596	,655 15,618,262			

Northern States	rident s Power Compan	v (Wisconsin)	(1) X An Origi		(Mo, Da, Yr)	End of 2019/Q4	
		,	(2) A Resub		04/02/2020 3 and 224) (Continued)		
10 Identify se	enarate undispo		icable to issues wh				
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Gallet 13. If the resp and purpose of 14. If the resp year, describe 15. If interest expense in col	ny debits and cidit. ote, give explar ow for each con Give Commissic condent has ple of the pledge. ondent has any such securities expense was ir lumn (i). Expla	natory (details) for an authorization nu authorization nu adged any of its lon by long-term debt sets in a footnote. In a footnote any in a footnote and in a footnote any in a footnote and in a footnote and in a footnote any in	Accounts 223 and a ladvanced during mbers and dates. g-term debt securities which have year on any obligation.	128, Amortization 224 of net change year, (b) interest ties give particular e been nominally tions retired or rea	and Expense, or credite es during the year. With added to principal amounts (details) in a footnote issued and are nominal	int, and (c) principle reparting including name of pledge by outstanding at end of rear, include such interes	id ee
Nominal Date of Issue (d)	Date of Maturity (e)		ATION PERIOD Date To (g)	(Total amount reduction fo	tstanding outstanding without ramounts held by spondent) (h)	yet issued. Interest for Year Amount (i)	Line No.
							1
							2
09/10/2008	09/01/2038	09/10/2008	09/01/2038		200,000,000	12,750,000	3 4
00/10/2000	03/01/2030	03/10/2000	03/01/2000		200,000,000	12,730,000	5
							6
10/10/2012	10/01/2042	10/10/2012	10/01/2042		100,000,000	3,700,000	7
							8
12/04/2017	12/01/2047	12/04/2017	12/01/2047		100,000,000	3,750,000	9 10
12/04/2017	12/01/2047	12/04/2017	12/01/2047		100,000,000	3,730,000	11
							12
06/23/2014	06/15/2024	06/23/2014	06/15/2024		100,000,000	3,300,000	13
							14
							15
06/29/2015	06/15/2024	06/29/2015	06/15/2024		100,000,000	3,300,000	16 17
							18
09/12/2018	09/01/2048	09/12/2018	09/01/2048		200,000,000	8,400,000	19
							20
							21
			1		800,000,000	35,200,000	22
			1				23 24
							25
			1				26
10/15/2000	10/15/2030				354,740	26,697	27
11/01/1996	11/01/2021	11/01/1996	11/01/2021		18,600,000	1,116,000	28
			-		40.054.740	4 440 00=	29
					18,954,740	1,142,697	30 31
			+				32
					818,954,740	36,584,567	33

Name of Respondent This Report Is: Date of Report Year/Period of Report (1) XAn Original (Mo, Da, Yr) Find of 2019/Q4						
North	nern States Power Company (Wisconsin)	04/02/2020	End of			
	L	ONG-TERM DEBT (Account 221, 222, 22	3 and 224)			
Reac 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	LONG-TERM DEBT (Account 221, 222, 223 and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were ssued. 6. In column (b) show the principal amount of bonds or other long-term debt originally issued. 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted. 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with ssues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.					
Line	Class and Series of Obligat	ion Coupon Rate	Principal Amou	nt Total expense,		
No.	(For new issue, give commission Authority) (a)		Of Debt issued	· ·		
1	Interest on Debt to Associated Companies					
2						
3						
5						
6						
7						
8						
9						
10						
11 12						
13						
14						
15						
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22						
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25						
26						
27						
28 29						
30						
31						
32						
33	TOTAL		819,596	,655 15,618,262		

Committed Collegative (Visional IV) (2) A Resolutional (2) 22-22 and 22-22 (Continued)	(1)					Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2019/Q4	
10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.	Northern States Power Company (Wisconsin)		· · ·					
11. Explain any debits and credits other than debited to Account 428. Amortization and Expense, or credited to Account 429. Premium in Debt - Credit. 12. In a foothoole, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term dividences, show for each company: (a) principal advanced during year, (b) interest added to principal advanced during year. Give Commission authorization numbers and dates. 3. If the respondent has pelegde and purpose of the piledge. 1. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of ear, describe such securities in a foothote. 3. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a foothote any difference between the total of column (i) and the total of Account 427, interest on one-farrm Debt and Account 430, interest on Debt of Accounts (i) the column of the total of Account via the column of the column of the total of Account 427, interest on one-farrm Debt and Account 430, interest on Debt of Accounts (i) and the total of Account 427, interest on one-farrm Debt and Account 430, interest on Debt of Accounts (ii) and the total of Account 427, interest on the Account 430, interest 4	10 Identify so	parata undiana						
12. In a foothoole, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term dividences, show for each company; (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates. 3. If the respondent has pledgade any of its long-term debt securities give particulars (details) in a foothoet including name of pledgae and purpose of the pledge. 4. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of rear, describe such securities in a foothode. 5. If inferest sense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a foothode any difference between the total of column (i) and the total of Account 427, interest on cong-Term Debt and Account 430, interest on Debt or Associated Companies. 6. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Section (ii) Interest the Debt of Debt From Debt To Interest Open Companies. Nominal Date (iii) Interest Control of Debt From Debt To Interest Control of Section (iii) Interest Contr	11. Explain an	y debits and cre					d to Account 429, Premiu	um
advances, show for each company: (a) principal advanced during year. (b) interest added to principal amount, and (c) principal repaid furning year. (b) commission authorization numbers and dates. 3. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 4. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of ever, describe such securities in a footnote. 5. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest systems in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on ong-Term Debt and Account 430, interest on Debt to Associated Companies. 6. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date Date of Malturity (i) Date From Date To (Total amounts) field by Amount (ii) Amount (iii) (i			1 / I . (I .)		204 - 5 1 - 1	and the state of t		
Juring year. Give Commission authorization numbers and dates. 3. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge. 4. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of rear, describe such securities in a footnote. 5. If interest sense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on comparism. 6. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominial Date (e) AMORTIZATION PERIOD (Total amount outstanding without reduction may be reduction from the color of its by a final particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominial Date (e) AMORTIZATION PERIOD (Total amount outstanding without reduction may be reduction from the color of the by an any long-term debt authorized by a regulatory commission but not yet issued. Nominial Date (e) (ii) (g) (Total amount outstanding without reduction may be reduction from the color of th								id
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14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of learn, describes und a forth and forth outstanding at end of learn, describes und in a fortholde. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense was incurred during the year of the total of column (i) and the total of Account 427, interest on any one of the total of Account 427, interest on any one of the total of Account 427, interest on any one of the total of Account 427, interest on any of the year of the total of Account 427, interest on any of the Account 427, interest on any of the Account 427, interest on any of the Account 427, interest on any of			ged any of its long	term debt securiti	ies give particular	rs (details) in a footnote	including name of pledge	ee
Nominal Date of Indiana (Indiana (India			long-term debt sec	urities which have	heen nominally	issued and are nominal	ly outstanding at end of	
15. If Interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest xygenesis incurred in a footnoic any difference between the total of column (i) and the total of Account 427, interest on cong-Term Debt and Account 430, Interest on Debt to Associated Companies. (i) Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued. Nominal Date of Maturity (e) Date From Date To (footnote in the property of the control of issue (i) Date From Date To (g) Total amount outstanding without (ii) Interest for Year Annount (iii) Annount (iii) Annount (iii) Annount (iii) Annount (iii) Annount (iiii) Annount (iiii) Annount (iiii) Annount (iiii) Annount (iiii) Annount (iiiii) Annount (iiiii) Annount (iiiiiiii) Annount (iiiiiiii) Annount (iiiiiii) Annount (iiiiiii) Annount (iiiiiii) Annount (iiiiii) Annount (iiiiiiii) Annount (iiiiiiii) Annount (iiiiiiii) Annount (iiiiiiiii) Annount (iiiiiiiii) Annount (iiiiiiii) Annount (iiiiiiiii) Annount (iiiiiiiiiii) Annount (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii				diffics which have	been normally	issuca and are nominal	iy odistanding at ond or	
AMORTIZATION PERIOD (Total amount doubting without reduction for amounts held by a regulatory commission but not yet issued. Nominal Date of State (e) (f) (g) (Total amount obtaining) without reduction for amounts held by a repulatory (h)								t
Sive particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						mn (i) and the total of A	ccount 427, interest on	
Nominal Date of Issue of State (1) Date from Date To (1) Date From Date To (1) (241,870 1)						ory commission but not	yet issued.	
of Issue (d) (e) (f) (g) Pate To (esp. (f) Pate To (esp.		(3 , , , ,	,	,	,	,	
of Issue (d) (e) (f) (g) Pate To (esp. (f) Pate To (esp.								
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of Issue (st) (e) (f) (g) respectively (h) (g) respectively (g)								
of Issue (st) (e) (f) (g) respectively (h) (g) respectively (g)	Naminal Data	Data of	AMORTIZAT	TION PERIOD	Ou (Total amount	tstanding outstanding without	Interest for Veer	Line
241,870 1 241,87	of Issue		Date From	Date To	reduction for	amounts neid by	Amount	No.
2 3 4 4 4 5 6 6 6 7 7 7 7 7 7 7	(d)	(e)	(f)	(g)		(h)		
3 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 11 12 12 13 13 14 14 15 15 16 17 18 18 19 19 20 21 22 22 23 3 23 4 24 5 25 7 26 7 27 7 28 8 28							241,870	
4 5 6 6 7 7 8 8 9 9 9 9 9 9 9 9								\vdash
6 77 8 8 8 9 9 10 10 11 11 12 13 13 14 14 15 15 15 16 16 17 17 18 18 19 19 19 19 19 19								-
7 8 8 9 9 10 10 11 11 12 12 13 14 15 15 16 16 17 17 18 18 19 19 19 10 10 10 10 10								5
8 9 9 10 10 11 11 12 12 12 13 13 14 15 15 16 16 16 17 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19								6
9 10 10 111 111 12 12 13 13 14 14 15 15 16 16 16 177 17 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19								
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13 14 14 15 16 16 17 17 18 19 20 21 21 22 22 23 24 25 26 27 28 28 29 30 31								\vdash
14								12
15 16 16 17 17 18 18 19 20 20 21 21 22 23 24 25 25 26 26 27 27 28 29 30 30 31								\vdash
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18								
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22 23 24 24 25 25 26 27 27 28 29 30 31 31 32								
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818,954,740 36,584,567 33								32
818,954,740 36,584,567 33								
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818,954,740 36,584,567 33								
						818,954,740	36,584,567	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 256 Line No.: 25 Column: a Instruction 12

Details for Account 224 of Net Changes during the Year

	Balance 12/31/18	Additions	Reductions	Balance 12/31/19
Fort McCoy System Acquisition	\$ 388,525		\$ (33,785)	\$ 354,740
Resource Recovery Revenue Bonds	18,600,000			18,600,000
Total	\$18,988,525		\$ (33,785)	\$ 18,954,740

Schedule Page: 256.1 Line No.: 1 Column: i

Xcel Energy Services Inc \$241,870

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

NOTES PAYABLE (Accounts 231)

- 1. Report the particulars indicated concerning notes payable at end of year.
- 2. Give particulars of collateral pledged, if any.
- 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
- 4. Any demand notes should be designated as such in column (d).

5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No. Payee Purpose for which issued (a) Date of Note Maturity Int. Rate (b) (c) (d) (e) (f) (d) (e) (f) (d) (e) (f) (f) (g) (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	O. IVIII	nor arribunts may be grouped by diasses, snow	wing the number of such and	Julius.			
No. (a) (b) (c) (d) (d) (lnt. Rate (e) (f) (d) (d) (d) (d) (e) (f) (d) (e) (f) (f) (d) (e) (f) (f) (e) (f) (f)					<u> </u>		Balance
Co (d) (e) (f)		Payee					
Bank of New York Mellon Short-term funding needs 12/20/2019 1/3/2020 2.05% 27,000,000 29,000,000 38	No.					Int. Rate	
2 Bank of New York Mellon Short-term funding needs 12/30/2019 1/6/2020 1.92% 29,000,000 9,000,000 4 5 6 7 8 9 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 10 10 10 10 10 10 10 1							
3 Bank of New York Mellon Short-term funding needs 12/31/2019 1/2/2020 1.86% 9,000,000 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29		Bank of New York Mellon		12/20/2019	1/3/2020		
4 5 6 6 7 7 8 9 9 10 11 11 12 13 14 15 15 16 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29	2	Bank of New York Mellon	Short-term funding needs	12/30/2019	1/6/2020	1.92%	29,000,000
5 6 7 8 9 9 10 11 11 12 13 14 15 16 16 17 18 19 20 20 21 22 23 24 25 26 27 28 29	3	Bank of New York Mellon	Short-term funding needs	12/31/2019	1/2/2020	1.86%	9,000,000
6 7 8 9 10 11 11 12 13 14 15 16 16 17 18 19 20 21 22 23 24 25 26 27 28 29	4						
7 8 9 9 10 11 11 12 12 13 14 15 16 16 17 18 19 19 20 21 22 23 24 25 26 27 28 29	5						
8 9 10 11 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	6						
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	7						
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	8						
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	9						
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	10						
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	11						
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	12						
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	13						
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	14						
16 17 18 19 20 21 22 23 24 25 26 27 28 29							
17 18 19 20 21 22 23 24 25 26 27 28 29							
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25 26 27 28 29							
26 27 28 29							
27 28 29							
28 29							
29							
		TOTAL					65,000,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

- 1. Report particulars of notes and accounts payable to associated companies at end of year.
- 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
- 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
- 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
- 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on page 226B

	"See definition on page 226B								
			Totals f	or Year					
	Particulars	Balance			Balance	Interest for			
Line		Beginning of	Debits	Credits	End of	Year			
No.		Year			Year				
	(a)	(b)	(c)	(d)	(e)	(f)			
1	NOTES PAYABLE TO ASSOCIATED	\ /	(/	()	\ /	(/			
2	COMPANIES (ACCOUNT 233)								
3	(1000)	0	0	0	0	0			
4	Subtotal	0	0	0	0	0			
5			ŭ	ŭ					
6	ACCOUNTS PAYABLE TO ASSOCIATED								
7	COMPANIES (ACCOUNT 234)								
8	Northern States Power Company Minnesota	10,970,697			7,902,322				
9	Xcel Energy Services Inc.	9,017,756			9,052,099	241,870			
10	Xcel Energy Inc.	0			1,973,992	211,010			
11	Southwestern Public Service Company	16,519			25,343				
12	Subtotal	20,004,972	0	0	18,953,756	241,870			
13	Gubtotai	20,004,372	O	o l	10,555,750	241,070			
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30	TOTAL	20,004,972	0	0	18,953,756	241,870			

NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2019/					
North	orthern States Power Company (Wisconsin) (1) A Resubmission (Mic, 5d, 11) (III) A Resubmission (Mic, 5d, 11) (III) A Resubmission (Mic, 5d, 11)			End of		
	RECONCILIATION OF REPO	DRTED NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES		
the year 2. If the separ member 3. A separ	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.					
Line	Particulars (D	Details)		Amount		
No.	(a)			(b)		
	Net Income for the Year (Page 117)			78,866,772		
3						
4	Taxable Income Not Reported on Books					
5				5,399,759		
6						
7						
8	Dadustiana Dagardad an Dagla Nat Dadustad fa	- Deferme				
9 10	Deductions Recorded on Books Not Deducted for	Return		170,914,598		
11				170,514,550		
12						
13						
	Income Recorded on Books Not Included in Retu	rn				
15				-7,814,527		
16						
17 18						
	Deductions on Return Not Charged Against Book	Income				
20				-225,544,583		
21						
	Reconciling Items: Equity Earnings in Subsidiary	Companies		-42,966		
23	Tatal la carea Tau Farrance			45.744.440		
24 25	Total Income Tax Expense			15,714,443		
26						
	Federal Tax Net Income			37,493,496		
28	Show Computation of Tax:					
	21% of Federal Tax Net Income			7,873,634		
30						
31	Other			-932,270		
33	Other			-932,210		
34						
35						
36	Total Federal Income Tax Payable			6,941,364		
37						
38 39						
40						
41	1					
42						
43						
44						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 5 Column: b	
TAXABLE INCOME NOT REPORTED ON BOOKS:	
Contributions In Aid Construction	\$2,724,567
Gain/Loss on Dispositions (Tax)	2,675,192
	\$5,399,759

Schedule Page: 261 Line No.: 10 Column: b DEDUCTION RECORDED ON BOOKS NOT DEDUCTED FOR RETURN: Avoided Cost Interest \$1,482,016 Book Amortization-Computer Software 10,871,422 Book Amortization-Other 265,622 Book Unamortized Cost of Retired Debt 221,022 110,423,007 Book Depreciation Capitalization of Software Expense 14,640 4,997,773 Clearing Account Book Expense 24,199 Employee Incentive Plans Employee Stock Ownership Plan Dividends 209,765 Interest Income/Expense on Disputed Tax 194,028 Inventory Reserve 45,218 Litigation Reserve 2,824,161 Lobbying Expenses 336,000 Medical Deduction - Self Insured 26,536 100,000 Meals (Travel) and Entertainment Pension & Benefits Capitalized 453,777 3,230 Performance Recognition Awards Performance Share Plan 60,671 Rate Refund 27,626,536 Regulatory Asset/Liability - Farm Rewiring 100,661 Regulatory Reserve - Environmental 8,046,554 Section 174 - Section 59(e) Adjustment 1,296,862 Vacation Accrual 80,471 1,210,427 Wisconsin Annual License Fee

Schedule Page: 261 Line No.: 15 INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN: AFDC Equity (Non-CIP) (\$2,821,280)Deferred Revenue (ITC Grant Accounting) (263, 220)Gain/Loss on Dispositions (Book) (1,207,784)Rate Surcharge (3,522,243)(\$7,814,527)

Column: b

Column: b

Line No.: 20

Schedule Page: 261

Non Qualified Pension Plans

\$170,914,598

(10, 254)

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME: AFDC Debt (Non-CIP) (\$1,122,190)Bad Debts (14,440)CIP/DSM Advertising (\$205,551)Contribution Carryover - Fed Only (494,821)Deferred Compensation Plan Reserve (194,408)Environmental Remediation (5, 156, 053)Insurance Fund Income (Cash Value) (113, 131)Internally Developed Software (34,981)

FERC FORM NO. 1 (ED. 12-87)	Page 450.1	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

	(004 040)
Pension Expense	(924 , 912)
Post Employment Benefits - Long Term Disability	(70 , 065)
Post Employment Benefits - Retiree Medical	(262,160)
Prepaid Insurance	(56,042)
Public Utility Conservation Investment Programs Adjustment	(430,597)
Regulatory Reserve	(115,102)
Repair Expenditures	(14,800,000)
Section 174 Adjustment	(2,100,000)
State Income Taxes	(2,307,428)
Tax Amortization - Computer Software	(9,497,098)
Tax Amortization - Pollution Control Facilities	(1,121,417)
Tax Depreciation	(170,635,717)
Tax Removal Cost Over Book	(15,878,216)
	(\$225,544,583)
	•

Schedule Page: 261 Line No.: 29 Column: b

Northern States Power Company (a Wisconsin Corporation) is a member of an affiliated group which will file a consolidated federal income tax return for the year 2019. The other members of the affiliated group and the federal income tax provision of each are:

Xcel Energy Inc.	(39,726,114)
Northern States Power Company (Minnesota) and Subsidiaries	83,371,558
Chippewa & Flambeau Improvement Company	10,193
Clearwater Investments, Inc.	(894,173)
NSP Lands, Inc.	(50)
Public Service Company of Colorado and Subsidiaries	(6,866,138)
Southwestern Public Service Company	(3,315,946)
Nicollet Holdings Company, LLC and Subsidiaries	1,143,742
Nicollet Projects Holdings Company, LLC and Subsidiaries	(2,249,851)
Xcel Energy Communications Group Inc. and Subsidiaries	(53 , 676)
Xcel Energy Markets Holdings Inc. and Subsidiaries	(510 , 642)
Xcel Energy International Inc.	(344)
Xcel Energy Retail Holdings Inc. and Subsidiaries	(3,631)
Xcel Energy Transmission Holding Company, LLC and Subsidiaries	(38,874)
Xcel Energy Ventures Inc. and Subsidiaries	(24,540,198)
Xcel Energy Venture Holdings, Inc. and Subsidiaries	588 , 212
Xcel Energy Wholesale Group Inc. and Subsidiaries	(32,794,186)
Xcel Energy WYCO Inc.	5,104,227
WestGas Interstate, Inc.	23,638
Xcel Energy Services Inc.	4,350,474

The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

	e of Respondent	(*		Report Is: X An Original	Date of Report (Mo, Da, Yr)		riod of Report 2019/Q4
North	nern States Power Company (W	isconsin) (2	2)	A Resubmission	04/02/2020	End of	
		TAXES	S AC	CRUED, PREPAID AND	CHARGED DURING YE	AR	
the year	ve particulars (details) of the corear. Do not include gasoline and l, or estimated amounts of such clude on this page, taxes paid do	d other sales taxes what taxes are know, show	hich w the	have been charged to the amounts in a footnote an	accounts to which the ta	axed material was cha imated or actual amo	arged. If the
	the amounts in both columns (d		_				
3. Ind	clude in column (d) taxes charge	ed during the year, tax	xes c	charged to operations and	other accounts through	(a) accruals credited	to taxes accrued,
1 ' '	ounts credited to proportions of		eable	to current year, and (c) to	axes paid and charged d	irect to operations or	accounts other
1	accrued and prepaid tax account		4 41-	a total tay for each Otata		المحمد المساحم محمد المسائلة	
4. LIS	st the aggregate of each kind of	tax in such manner tr	nat tr	ie total tax for each State	and subdivision can read	dily be ascertained.	
Line	Kind of Tax	BALANCE AT	BEC	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)		Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(Account 230) (b)		(C)	(d)	(e)	(f)
1	FEDERAL						
2	Income			6,054,299	6,443,865	-1,897,716	192,243
3	Income Tax Adjustment				497,499		-497,499
4	Subtotal			6,054,299	6,941,364	-1,897,716	-305,256
5	Unemployment-2018		428			428	
6	Unemployment-2019				25,229	24,946	
7	FICA-2018	260,	834			260,834	
8	FICA-2019				4,278,907	4,002,460	
9	TOTAL FEDERAL	261,	262	6,054,299	11,245,500	2,390,952	-305,256
$\overline{}$	WISCONSIN						
	Income	1,294,	974		4,689,089	2,233,915	-838,347
-	Income Tax Adjustment				123,736		-123,736
13	Subtotal	1,294,	974		4,812,825	2,233,915	-962,083
14	Unemployment-2018	1,	843			1,843	
	Unemployment-2019				84,290	83,336	
16	•			24,214,151	23,643,120	22,432,693	
17	Property Tax-2018	150,	000		-3,283	146,717	
$\overline{}$	' '				150,000		
			0.4-	2121117	22.222.25	21.000.701	222.222
	TOTAL WISCONSIN	1,446,	817	24,214,151	28,686,952	24,898,504	-962,083
$\overline{}$	MICHIGAN	50	700		00.000	70.450	44.704
22	Income Subtotal		708		68,036	73,453	-11,784
\vdash	Unemployment-2018		708 418		68,036	73,453 3,418	-11,784
-		3,	410		-221	-221	
		313,	028		-81,728	232,201	
27	Property Tax-2019	313,	320		1,800,000	1,634,815	
\vdash	Use-2019				1,000,000	1,004,010	
\vdash	TOTAL MICHIGAN	377,	054		1,786,087	1,943,666	-11,784
\vdash	MINNESOTA	077,	J J T		1,700,007	1,040,000	11,704
$\overline{}$	Income					60	60
$\overline{}$					3,426	3,426	30
-	Unemployment-2018	-3	364		5, 120	-3,364	
$\overline{}$			364		3,426	122	60
$\overline{}$	KANSAS				5, .20	· 	30
$\overline{}$					116,816	116,816	
37	TOTAL KANSAS				116,816	116,816	
38	Other Miscellaneous Taxes				61,234	61,234	
39	Use	521,	483		2,337,811	2,399,474	
40		<u> </u>					
41	TOTAL	2,603,	252	30,268,450	44,237,826	31,810,768	-1,279,063

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Northern States Power C	ompany (Wisconsin)	(1) X An Original		04/02/2020	End of2019/Q4	
	TAXES A	CCRUED, PREPAID AND				
5. If any tax (exclude Fed				required information separa	ately for each tax year.	
identifying the year in colu	ımn (a).	•		ch adjustment in a foot- not		nents
7. Do not include on this		to deferred income taxes	or taxes collected	through payroll deductions	or otherwise pending	
transmittal of such taxes to		one distributed. Depart in		h	100 1 and 100 1	
				he amounts charged to Acc and 109.1 pertaining to oth		
				utility plant or other balance		
9. For any tax apportione	d to more than one utility	department or account, st	ate in a footnote	the basis (necessity) of app	ortioning such tax.	
BALANCE AT E		DISTRIBUTION OF TAX				Line
(Taxes accrued	Prepaid Taxes (Incl. in Account 165)	Electric (Account 408.1, 409.1)	Extraordinary Ite (Account 409)			No.
Account 236)	(h)	(i)	() (j)	(k)	(I)	
						1
2,479,525		3,027,619			3,416,246	2
		497,499				3
2,479,525		3,525,118			3,416,246	4
						5
283		18,080			7,149	6
						7
276,447		2,972,747			1,306,160	8
2,756,255		6,515,945			4,729,555	9
						10
2,911,801		3,684,906			1,004,183	11
		123,736				12
2,911,801		3,808,642			1,004,183	13
						14
954		61,337			22,953	15
	23,003,724	22,285,800			1,357,320	16
		-1,766			-1,517	17
150,000		2,400			147,600	18
						19
3,062,755	23,003,724	26,156,413			2,530,539	20
						21
42,507		52,272			15,764	22
42,507		52,272			15,764	23
						24
		-102			-119	25
		24,410			-106,138	26
165,185		1,483,200			316,800	27
						28
207,692		1,559,780			226,307	29
						30
						31
		1,582			1,844	32
						33
		1,582			1,844	34
						35
					116,816	36
					116,816	37
		54,510			6,724	38
459,816					2,337,811	39
						40
6,486,518	23,003,724	34,288,230			9,949,596	41
,,	,,	,,			.,,	

Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 262 Line No.: 2 Column:	f		
Federal income tax expense (409.1 ar		g	\$14,166
term income tax receivable (186) Annual allocation of unitary benefit income taxes accrued as additional p Rounding			178,076
			1
Total			\$192,243
Schedule Page: 262 Line No.: 2 Column:	1		-
Gas (Account No. 409.1)			\$3,523,860
Other income and deductions (Account	No. 409.2)		(107,614)
Total			\$3,416,246
Schedule Page: 262 Line No.: 3 Column:	•		
Federal income tax expense (409.1 ar for uncertain tax positions (242)	nd 409.2) accrued liabili	ty	\$14,405
Federal income tax expense (409.1 a for uncertain tax positions (253)	and 409.2) accrued liabil	ity	(511,904)
Total			(\$497,499)
Schedule Page: 262 Line No.: 6 Column:	1		42.051
Gas (Account No. 408.1) Other income and deductions (Account	No. 408.2)		\$3,851 33
Other			3,265
Total			\$7,149
Out and the Danier Cook at the March Cook and the Cook at the Cook	,		
Schedule Page: 262 Line No.: 8 Column: Gas (Account No. 408.1)	1		\$632,423
Other income and deductions (Account Other	No. 408.2)		5,315
			668,422
Total			\$1,306,160
Schodulo Bago: 262 Lino No.: 11 Column	., £		
Schedule Page: 262 Line No.: 11 Column Annual allocation of unitary benefit			(\$836 , 290)
income tax accrued as additional pai	id in capital (207)		
State income tax expense (409.1 and	409.2) accrued for long-	term	(2,057)
income tax payable (253) Total			(\$838,347)
10001			(4030,347)
Schedule Page: 262 Line No.: 11 Column	n: I		
Gas (Account No. 409.1)			\$1,096,171
Other income and deductions (Account Total	No. 409.2)		(91,988)
iocai			\$1,004,183
Schedule Page: 262 Line No.: 12 Column	n: f		
State income tax expense (409.1 and uncertain positions (253)		for	(\$123,736)
Schedule Page: 262 Line No.: 15 Column	· 1		
Gas (Account No. 408.1)			\$13,067
Other income and deductions (Account	No. 408.2)		112
Other			

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		
			9,774
Total			\$22,953
			, , , , , , , , , , , , , , , , , , ,
Schedule Page: 262 Line No.: 16 Col Gas (Account No. 408.1)	umn: I		\$1,357,320
Sas (necount no. 400.1)			71,337,320
<u> </u>	umn: I		
Other income and deductions (Acc	ount No. 408.2)		(\$1,517)
Schedule Page: 262 Line No.: 18 Col			
Other income and deductions (Acc	ount No. 408.2)		\$147 , 600
Schedule Page: 262 Line No.: 22 Col	umn: f		
Annual allocation of unitary bender	efit/detriment for Michigan		(\$11,748)
income tax accrued as additional State income tax expense (409.1		cerm	(36)
income tax payable (253)	,		
Total			(\$11,784)
	umn: I		
Gas (Account No. 409.1) Other income and deductions (Acc	ount No. 400 2)		\$16 , 516
Other income and deductions (Acc. Total	ount No. 409.2)		(752) \$15,764
			· · · · · · · · · · · · · · · · · · ·
Schedule Page: 262 Line No.: 25 Col Gas (Account No. 408.1)	umn: I		(\$21)
Other			(98)
Iotal			(\$119)
	umn: I		
Gas (Account No. 408.1)			(\$106,138)
Schedule Page: 262 Line No.: 27 Col	umn: I		
Gas (Account No. 408.1)			\$316 , 800
Schedule Page: 262 Line No.: 31 Col	umn: f		
Annual allocation of unitary ben	efit/detriment for Minnesota		\$60
income tax accrued as additional	paid in capital (207)		
	umn: I		
Gas (Account No. 408.1) Other			\$330 1,514
Total			\$1,844
Pahadula Bawai 262 Line No. 200 201			
Schedule Page: 262 Line No.: 36 Col Gas (Account No. 408.1)	umn: I		\$116,816
Schedule Page: 262 Line No.: 38 Col Gas (Account No. 408.1)	umn: I		\$6,724
(11000dile 110. 100.1)			YU, 124
	umn: I		40 227 011
Other			\$2,337,811
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Respondent		This Report Is: (1)		Date of Report (Mo, Da, Yr)			Year/Period of Report	
Nor	hern States Power Com		(2) A	Resubmission	04/02/2020		End of2019/Q4	
				RED INVESTMENT TAX			•	
noni	utility operations. Exp	applicable to Account 2 lain by footnote any co	rection adju	appropriate, segregate streets to the accoun	the balances t balance show	and transa wn in colum	nctions by to nn (g).Inclu	utility and de in column (i)
the a	average period over w Account	hich the tax credits are			ΔΙΙ	ocations to		
No.	Subdivisions (a)	Balance at Beginning of Year	Defer Account No.	rred for Year Amount	Current Account No.	ocations to Year's Incor	me	Adjustments
	(a)	(b)	(c)	(d)	(e)	(f))	(g)
1	Electric Utility							
2	3%							
3	4%	1,574			411.4		171	
4	7%							
5	10%	5,120,827			411.4		396,086	
6	30%	1,765,297			411.4		107,980	
7								
8	TOTAL	6,887,698					504,237	
9	Other (List separately							
	and show 3%, 4%, 7%, 10% and TOTAL)							
10	,						П	
11								
12								
13								
	10%	44,007			411.4		10,536	
	TOTAL	44,007					10,536	
16		.,,,,					2,200	
17								
	10%	60,135			411.4		5,085	
	TOTAL	60,135					5,085	
20	101712	00,100					0,000	
21								
22								
23		6,991,840					519,858	
24		0,001,010					010,000	
25								
26								
27								
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Name of Respondent Northern States Power (Company (Wisconsin)	This (1)	Report Is: X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor End of 2019/Q4	rt ‡
		(2)	A Resubmission RED INVESTMENT TAX (PEDIT	04/02/2020 S (Account 255) (continu	ed)	
	ACCOMOLAT	ED DEFER	RED INVESTMENT TAX C	SKEDII.	3 (Account 255) (continu	eu)	
Balance at End of Year	Average Period of Allocation to Income		ADJ	USTME	NT EXPLANATION		Line
(h)	to Income (i)						No.
(11)	(1)						1
							2
1,403	56 Years						3
							4
4,724,741	46 Years						5
1,657,317	22 Years						6
0.000.404							7
6,383,461							8
							10
							11
							12
							13
33,471	39 Years						14
33,471							15
							16 17
55,050	45 Years						18
55,050	10 10010						19
							20
							21
							22
6,471,982							23
							24
							25
							26 27
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							48

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 266 Line No.: 8 Column: h

Accumulated Deferred Investment Tax Credits (Account 255). The formula excludes this account because the Company has chosen to utilize the amortization of tax credits against taxable income, that is, income tax expense is reduced by the amount of the amortized investment tax credit.

Schedule Page: 266 Line No.: 11 Column: a

Gas Utility
Schedule Page: 266 Line No.: 16 Column: a

Common Utility

Schedule Page: 266 Line No.: 18 Column: h

(a) Common Allocation

Electric - 49,115 89.219% Gas - 10.781% 5,935 \$ 55,050

Name o	of Respondent	This Report Is:	Date of Report	Year of Report		
Northe	rn States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019		
	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)					
	Give description and amount of other current and accrued liabilities as of the end of year. Minor items may be grouped by classes, showing number of items in each class.					
Line No.	Environmental Clean Up	Item (a)		Balance End of Year (b) 5,723,920		
2 3 4 5	FIN 48 Retiree Medical Liability DOE Settlement Provision for Injuries and Damages			1,232,653 818,000 97,804 2,957,161		
6 7 8 9	Miscellaneous			50,000		
10 11 12						
13 14 15						
16 17 18 19						
20	TOTAL			10,879,538		

	CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)				
Line No.	List Advances by department (a)	Balance End of Year (b)			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Electric Utility Gas Utility	16,330,444 2,122,843			
39	TOTAL	18,453,287			

	e of Respondent	This Repor	t Is: n Original		Date of R (Mo, Da,	eport Yr)		ar/Period of Report				
Norti	nern States Power Company (Wisconsin) (2) A	Resubmission		04/02/2020		End of					
	OTHER DEFFERED CREDITS (Account 253)											
	Report below the particulars (details) called for concerning other deferred credits.											
1	or any deferred credit being amortized, sh			# 400 000	and the second			d belecee				
	nor items (5% of the Balance End of Yea				wnichever	s greater) ma	y be gro					
Line	Description and Other Deferred Credits	Balance at Beginning of Year	Contra	DEBITS	ount	Credits		Balance at End of Year				
No.			Account		unoun		, unount		anount		'	
1	(a)	(b) 494,992	(c) 131		(d) 249,342	(e)	54,934	(f) 300,584				
2	Deferred Comp Liability	494,992	131		249,342		54,954	300,564				
3	Environmental Cleanup Liability	17,787,801	242		1,883,725	1.8	362,664	17,766,740				
4	Ziviioimional Giodriap Ziabiity	11,101,001			1,000,120	.,.	702,001	17,700,710				
5	Red Cedar River Enhancement Fund	63,294					6,687	69,981				
6												
7	Executive PSP - Long Term	219,879	232		178,628	1	158,128	199,379				
8												
9	Long Term Income Tax	746,437				6	68,384	1,414,821				
10	and Interest Payable											
11	D. F. J. JAFUDO FEDO	5,000,000	405		407.000			4 0 4 0 4 0 7				
12 13	Pre-Funded AFUDC FERC	5,020,269	405		107,832			4,912,437				
14	Deferred Revenue - ITC Grant	3,895,657	405		263,220			3,632,437				
15	Deletted Nevertide - 110 Orant	3,093,037	403		203,220			3,032,437				
16												
17												
18												
19												
20												
21												
22												
23												
24 25												
26												
27												
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29												
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31												
32												
33												
34												
35 36												
37												
38	1											
39												
40												
41												
42												
43	** Footnote from page 106b **											
44												
45												
46												
47	TOTAL	28,228,329			2,682,747	2,7	50,797	28,296,379				
	<u> </u>	1										

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 269 Line No.: 12 Column: d

For purposes of calculating the Midcontinent ISO Formula Rate under Attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

Schedule Page: 269 Line No.: 43 Column: a

Other Deferred Credits (Account 253). The Form 1 reports the other deferred credits balances at the beginning of the year and at the end of the year. Included in this account is the credit for pre-funded AFUDC on CWIP related to the specific transmission projects that are included in the formula rate. The net pre-funded AFUDC amount is the total NSP system number (unjurisdictionalized). The Company uses a 13-month average calculation for the adjustment to rate base for the cumulative pre-funded AFUDC included in the formula rate calculation. The total NSP system (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for the Northern States Power Company (Minnesota).

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
North	nern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	End of2019/Q4
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED A	AMORTIZATION PROPERTY	(Account 281)
1. R	eport the information called for below concer	ning the respondent's accounting t	for deferred income taxes r	ating to amortizable
prop	•			
2. F	or other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at —		DURING YEAR
No.	7.0000.10	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	3,212,237	154,84	J5
5	Other (provide details in footnote):			
6	· · · · · · · · · · · · · · · · · · ·			
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	3,212,237	154,84	J5
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	3,212,237	154,84	15
18	Classification of TOTAL			
19	Federal Income Tax	2,773,021	15,10)8
20	State Income Tax	439,216	139,73	37
21	Local Income Tax			
	NOTE			
	NOTE	S		

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued) 3. Use footnotes as required. CHANGES DURING YEAR Amounts Debited Amounts Credited Debits Credits Balance at Line	CHANGES DURING YEAR	Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORT ZATION PROPERTY (Account 281) (Continued) 3. Use footnotes as required. CHANGES DURING YEAR	ACCUMULATED DEFERRED INCOME TAXES_ACCELERATED AMORT ZATION PROPERTY (Account 281) (Continued) 3. Use footnotes as required. CHANGES DURING YEAR Amounts Debited to Account 411.2 (r) (f) Debits Credits Account Account Account Account Account Debited (h) (h) Debited (h) (h) (h) Debited (h)	Northern States Po	ower Company (Wiscon	nsin)	(1) All Oliginal (2) All Resubmissio	n	04/02/2020	End of	
CHANGES DURING YEAR	CHANGES DURING YEAR	A	CCUMULATED DEFE					unt 281) (Continued)	
CHANGES DURING YEAR	CHANGES DURING YEAR ADJUSTMENTS Balance at End of Year No.	-					,		
Amounts Debited to Account 410.2 (e) Amounts Credited to Account 411.2 (f) Account Amount Debits Credits (h) Amount Debited (h) Amount Debited (h) Account Debite	Amounts Debited to Account 410.2 (e) Amount Credited to Account 410.2 (f) Amount Credited (f) Amount Debited (f) Amount (f) Amount Debited (f)		·						
Amounts Debited to Account 410.2 (e) Amounts Credited to Account 411.2 (f) Account Amount Debits Credits (h) Amount Debited (h) Amount Debited (h) Account Debite	Amounts Debited to Account 410.2 (e) Amount Credited to Account 410.2 (f) Amount Credited (f) Amount Debited (f) Amount (f) Amount Debited (f)								
to Account 410.2 (e)	to Account 410.2 (e)	CHANGES DURII	NG YEAR		ADJUST	MENTS			
(e) (f) Credited (g) (h) Debited (i) (k)	(e) (f) Credited (g) (h) Debited (j) (k) 1 2 3 3 3,367,082 4 5 6 7 3,367,082 8 9 10 10 11 12 11 12 13 14 15 16 16 17 18 18 18 2,788,129 19 578,953 20						Credits		
(g) (h) (i) (i) (k) 1	(g) (h) (i) (i) (k) (l) (l)			Account	Amount	Accour	nt Amount	End of Year	INO.
	2 3,367,082 4 3,367,082 4 6 6 7 7 8 8 7 10 11 11 11 11 11 11 11 11 11 11 11 11	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
3,367,082 4	3,367,082 4 3,367,082 4 6 6 7 7 8 8 7 9 10 11 11 12 12 13 13 14 14 15 16 16 3,367,082 17 18 2,788,129 19 578,953 20								1
3,367,082 4 5 6 7 7 3,367,082 8 9 10 10 11 11 12 12 13 13 14 14 15 16 3,367,082 17 18 2,788,129 19 578,953 20 21	3,367,082 4 5 5 6 6 7 7 7 7 7 7 7 7								2
3,367,082 4 5 6 7 7 3,367,082 8 9 10 10 11 11 12 12 13 13 14 14 15 16 3,367,082 17 18 2,788,129 19 578,953 20 21	3,367,082 4 5 5 6 6 7 7 7 7 7 7 7 7								3
5	5 6 6 7 7 3,367,082 8 9 9 10 10 11 11 11 11 11 11 11 11 11 11 11							3,367,082	
3,367,082 8 9 10 10 11 12 12 13 14 15 16 16 17 18 19 19 19 19 19 19 19	3,367,082 8 9 10 10 11 11 12 12 13 14 15 15 16 16 17 18 17 18 17 18 17 18 17 18 17 18 17 18 17 18 17 18 17 18 18								
9 10 11 11 12 13 14 15 16 2,788,129 19 578,953 20 21	9 10 11 11 12 12 13 14 15 16 2,788,129 19 578,953 20 21							2 267 092	
10	10 10 11 11 12 12 13 13 14 14 15 15 16 16 16 18 17 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19							3,307,002	
11	11 12 12 13 13 14 14 15 15 16 16 16 18 17 18 18 18 18 19 19 19 19 19 19 19 19 19 19 19 19 19			I		1			
12 13 14 15 16 18 19 19 19 19 19 19 19 19 19 19 19 19 19	12 13 14 14 15 16 18 2,788,129 19 578,953 20 21								
13 14 15 15 16 3,367,082 17 18 2,788,129 19 578,953 20 21	13 14 15 15 16 3,367,082 17 18 2,788,129 19 578,953 20 21								
14 15 16 18 2,788,129 19 578,953 20 21	14								12
15 16 18 2,788,129 3,367,082 17 2,788,129 19 578,953 20 21	15								13
16 3,367,082 17 18 2,788,129 19 578,953 20 21	16 3,367,082 17 18 2,788,129 19 578,953 20 21								14
3,367,082 17 18 2,788,129 19 578,953 20 21	3,367,082 17 18 2,788,129 19 578,953 20 21								15
18 2,788,129 19 578,953 20 21	18 2,788,129 19 578,953 20 21								16
18 2,788,129 19 578,953 20 21	18 2,788,129 19 578,953 20 21							3,367,082	17
2,788,129 19 578,953 20 21	2,788,129 19 578,953 20 21				**************************************	·			18
578,953 20 21	578,953 20 21					Τ		2,788,129	
21	21								_
NOTES (Continued)	NOTES (Continued)								
NOTES (Continued)	NOTES (Continued)								
NOTES (Continued)	NOTES (Continued)								
				NOTES	(Continued)				

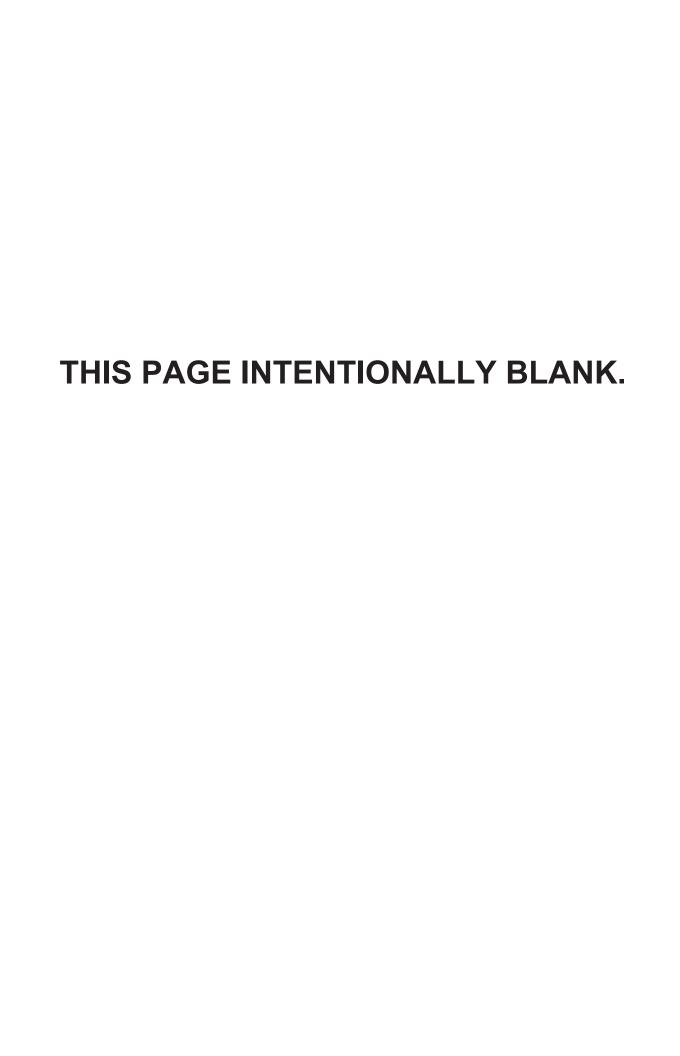
Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
EOOTNOTE DATA						

Schedule Page: 272 Line No.: 8 Column: b

All amounts in columns b - k are related to Electric Steam Production Plant

Schedule Page: 272 Line No.: 8 Column: k

Accumulated Deferred Income Taxes (Account 281). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company used the average of the beginning of the year and the end of the year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.



	of Respondent ern States Power Company (Wisconsin)	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of2019/Q4
	ACCUMULATE	D DEFFERED INCOME TAXES - OTH		82)
1. Re	eport the information called for below concer			
-	ct to accelerated amortization			
2. Fc	r other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at —	CHANGE	S DURING YEAR
No.	Account	Beginning of Year	Amounts Debited	Amounts Credited
	(a)	(b)	to Account 410.1 (c)	to Account 411.1 (d)
1	Account 282	(8)	(0)	(4)
	Electric	237,306,986	16,389,2	27
	Gas	22,491,487	-276,2	
4		,,		
	TOTAL (Enter Total of lines 2 thru 4)	259,798,473	16,112,9	54
	(Non-Operating)	-72,671	, , .	
7	(
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	259,725,802	16,112,9	54
	Classification of TOTAL			
11	Federal Income Tax	198,229,314	12,075,4	20
12	State Income Tax	61,496,488	4,037,5	34
13	Local Income Tax			
		NOTES		

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Northern States Po	ower Company (Wisco	onsin)	(2) A Resubmission	ı	04/02/2020	End of2019/Q4	
A	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PROF	PERTY (Acco	ount 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURII	NC VEAR		ADJUST	MENTS			
Amounts Debited	Amounts Credited		Debits		Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Accoun	t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Debited (i)	d (j)	(k)	
				(-)			1
		182.3 & 254	93,653	182.3 & 254	8,209,80	261,812,365	2
		182.3 & 254	3,095	182.3 & 254	895,286	23,107,405	3
							4
			96,748		9,105,09	1 284,919,770	5
3,961						-68,710	6
							7
							8
3,961			96,748		9,105,09	1 284,851,060	9
							10
2,817		182.3 & 254	41,634	182.3 & 254	8,266,98	218,532,897	11
1,144		182.3 & 254	55,114	182.3 & 254	838,11	1 66,318,163	12
							13
			S (Continued)				
			(

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
FOOTNOTE DATA					

Schedule Page: 274 Line No.: 2 Column: k

Electric Plant Related Only:	Balance at Beginning of Year	410.1 & Adj	Balance at End of Year
Electric Distribution Plant	133,770,939	-1,152,892	132,618,047
Electric General Plant	16,841,809	-432,329	16,409,480
Electric Intangible Plant	1,140,595	-52 , 263	1,088,332
Electric Production Plant	44,902,788	-2,443,726	42,459,062
Electric Transmission Plant	205,319,108	20,929,760	226,248,868
Electric Transmission-Production	139,904	-60,454	79,450
Plant			
Common (Allocation to Electric)	6,447,291	-398 , 869	6,048,422
Regulatory Difference - Prior	-187 , 587 , 386	7,878,012	-179,709,374
Flow Thru/Rate Change			
Regulatory Difference - AFUDC	16,331,938	238,140	16,570,078
Total Electric Plant Related	237,306,986	24,505,379	261,812,365
Only			

Accumulated Deferred Income Taxes (Account No. 282). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

Schedule Page: 274 Line No.: 3 Column: k

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	12/31/2019	12/31/2019	12/31/2019
Excess (Electric only)	Excess	Gross up	Total Regulatory
Flow Through	783,713	292 , 891	1,076,604
Method Life (Protected)	(110,374,820)	(41,249,566)	(151,624,386)
Other Basis Differences (Unprotected)	(21,228,152)	(7,933,440)	(29,161,592)
	(130,819,259)	(48,890,115)	(179,709,374)

Includes Non-Utility and Common Allocated. The common allocation for the financial reporting is different from the allocation used in rate making.

	_	_	_
	11,285	4,218	15,503
(Unprotected)	(680)	(255)	(935)
	10,605	3,963	14,568
	5 , 375	2,008	7,383
	(4,354,921)	(1,627,532)	(5,982,453)
(Unprotected)	(220,098)	(82,255)	(302,353)
	(4,569,644)	(1,707,779)	(6,277,423)
	5,942	2,221	8,163
	(4,814,323)	(1,799,221)	(6,613,544)
(Unprotected)	(243,315)	(90,933)	(334,248)
	(5,051,696)	(1,887,933)	(6,939,629)
	(Unprotected) (Unprotected)	(Unprotected) (680) 10,605 5,375 (4,354,921) (Unprotected) (220,098) (4,569,644) 5,942 (4,814,323) (Unprotected) (243,315)	(Unprotected) (680) (255) 10,605 3,963 5,375 2,008 (4,354,921) (1,627,532) (220,098) (82,255) (4,569,644) (1,707,779) 5,942 2,221 (4,814,323) (1,799,221) (Unprotected) (243,315) (90,933)

FFRC	FORM	NO 1	(FD	12-87)
	I OKIVI	INO. I	ILD.	12-0/1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 274 Line No.: 5 Column: k

Amortization of Excess ADIT (Electric only) included in 410.1 is \$5,688,669 for 2018 and \$5,817,334 for 2019.

Electric Distr	ibution Plant	\$	2018 ARAM 2,009,673	
Electric Gener	al Plant		745,095	763 , 880
Electric Intan	gible Plant		219,637	307,259
Electric Produ	ction Plant		1,128,324	1,462,626
Electric Trans	mission Plant		978 , 540	875,430
Electric	nodustion Dlant		12,943	14,560
Transmission-Production Plant Common (Allocation to Electric)			594 , 457	511,243
		-	5,688,669	5,817,334

Common allocation for financial reporting may be different than for rate making. Common (Unallocated)

673,331 557,493

The Flowback of permanent items (Electric only) included above in 410.1 is \$739,632 for 2018 and \$776,260 for 2019.

	e of Respondent nern States Power Company (Wisconsin)	This Re (1) X (2)	port Is: An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of 2019/Q4
	ACCUMUL	ATED DE	FFERED INCOME TAXES - O	THER (Account 283)	
l	eport the information called for below concer	ning the	respondent's accounting fo	r deferred income taxes	relating to amounts
	rded in Account 283.	othor in	some and deductions		
2. F	or other (Specify),include deferrals relating to	ounerin	icome and deductions.	CHANGE	ES DURING YEAR
Line	Account		Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.	(a)		(b)	to Account 410.1	to Account 411.1 (d)
1	Account 283				
2	Electric				
3	Electric		23,125,306	17,950	0,776 16,803,600
4	Electric - Plant		11,396,832	-97	7,163
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)		34,522,138	17,85	3,613 16,803,600
	Gas		04,022,100	17,000	3,010
	Gas - Plant		4 474 040		C 440
			1,174,313		6,449
	Gas		46,163,966	6,440	6,762 8,442,909
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)		47,338,279	6,513	3,211 8,442,909
18	(Non-Operating)		237,092		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	82,097,509	24,360	6,824 25,246,509
20	Classification of TOTAL				
21	Federal Income Tax		59,976,038	21,91	3,191 22,902,979
	State Income Tax		22,121,471		3,633 2,343,530
	Local Income Tax		,,	_,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	2000 Moome Tax				
			NOTES		·
l					

Name of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Northern States Power Company (Wisconsin)			(1) An Original (2) A Resubmission		04/02/2020	End of 2019/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) 3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under							
	·	nations for Pa	age 276 and 277. Includ	de amounts	relating to insignificant it	ems listed under Other	`.
4. Use footnotes	as required.						
OLIANIOEO DI	IDINO VEAD		AD IIICTI	MENTO		г	1
CHANGES DI Amounts Debited	JRING YEAR Amounts Credited		ADJUSTI Debits	(Credits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account Debited (i)	Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	(i)	(j)	(k)	
							1
							2
		182.3	17,089,453	182.3	16,704,664	23,887,693	3
						11,299,669	4
							5
							6
							7
							8
			17,089,453		16,704,664	35,187,362	9
			,			30,101,002	10
						1,240,762	11
		182.3	6,917,889	192.2	6,876,282		12
		102.3	0,917,009	102.3	0,070,202	44,120,212	13
							14
							15
							16
			6,917,889		6,876,282		17
988,262			1,357,778		208	-132,216	18
988,262			25,365,120		23,581,154	80,422,120	19
							20
988,262			23,371,204		21,726,858	58,330,166	21
			1,993,916		1,854,296	22,091,954	22
							23
		NOTE	S (Continued)	•	·		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 276 Line No.: 4 Column: k

Balance at 410.1 & Balance at Beginning of Adjustments End of Year Year \$8,910,568 \$9,503,425 Common (Allocation to Electric) \$592,857 Electric Intangible Plant \$2,486,264 \$1,796,244 (\$690,020)Total Electric Plant Related Only (\$97,163)\$11,299,669 \$11,396,832

Schedule Page: 276 Line No.: 9 Column: k

Accumulated Deferred Income Taxes (Account No. 283). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

Schedule Page: 276 Line No.: 19 Column: k

Refer to FERC Page 278 for NSPW's regulatory liability related to nonplant excess accumulated deferred income taxes

	Name of Respondent Northern States Power Company (Wisconsin) This Report Is: (1) XAn Original (2) A Resubmission		sion	Date of Report (Mo, Da, Yr) 04/02/2020	eriod of Report 2019/Q4	
-	OT	HER REGULATORY L				
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses.	concerning other req at end of period, or	gulatory liabili amounts less	ties, including rate of		
3. FC	or Regulatory Liabilities being amortized, show	w period of amortizat	uon.			
Line	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current		EBITS	Credits	Balance at End of Current
No.	Other regulatory Elabilities	Quarter/Year	Account Credited	Amount		Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
_	ITC Gross Up	4,068,596	190	292,346		3,776,250
2	Discribe Theorem ADIT	400 450 704		0.440.507		
3	Prior Flow Through and Excess ADIT	192,452,761	282	8,119,567		184,333,194
\vdash	Conservation Programs - Electric	756,456	908	10,370,958	9,772,058	157.556
6	- Amortized per PSCW rate order 4220-UR-123	7 30,430	900	10,570,930	9,772,000	157,556
7	- Amortized per i dovvitate dider 4220-div-123					
8	Conservation Programs - Gas	170,510	908	1,932,061	2,100,365	338,814
9	- Amortized per PSCW rate order 4220-UR-123	,		, ,	, ,	555,511
10	•					
11	Deferred Electric Fuel Cost - Michigan PSCR	447,093	557	115,102		331,991
12	- Amortized over 12 month period					
13						
14	WI DOE Settlement Refund	6,187,819	557	1,437,168	4,874,957	9,625,608
15						
16	Purchased Gas Over/Under Recovery	5,923,307	805.1	2,079,298		3,844,009
17	- Generally amortized over 12 month period					
18						
19	Farm Rewiring Program	175,016	583	678,289	778,950	275,677
20	- Amortized per PSCW rate order 4220-UR-123					
21	N. J. J. E. ADIT	40.007.007		200.450		
22	Nonplant Excess ADIT	40,997,207	Various	329,150		40,668,057
23	2017 Tax Cuts and Jobs Act - MI Electric	72,718			26,937	00.055
25	- MPSC orders U-18494 and U-20185	12,110			20,337	99,655
26	- WIL GO GIGGS G-10454 and G-20103					
27	2017 Tax Cuts and Jobs Act - MI Gas	17,578			38,018	55,596
28	- MPSC orders U-18494 and U-20186	,,,,,				00,000
29						
30	2017 Tax Cuts and Jobs Act - WI Electric	4,383,713			5,085,619	9,469,332
31	- PSCW order 5-AF-101					
32						
33	2017 Tax Cuts and Jobs Act - WI Gas	610,904			84,848	695,752
34	- PSCW order 5-AF-101					
35						
36	Biomass PPA Terminations	3,464,471			11,584,362	15,048,833
37	- Deferred per PSCW rate order 4220-UR-123					
38						
39	WI Retail Fuel Refund - 2018	3,552,050	142	3,757,100	205,050	
40	- Deferred per Wis. Stats. Chapter PSC 116					
41	TOTAL	263,280,199		29,111,039	44,222,706	278,391,866

	e of Respondent nern States Power Company (Wisconsin)	This Report Is: (1) XAn Original	o i o n	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Pe End of	riod of Report 2019/Q4
		(2) A Resubmis				
2. Mi by cl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, sho	concerning other re at end of period, or	gulatory liabili amounts less	ties, including rate of		
		Palance at Pagining	<u> </u>			Polonoo at End
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	Account	EBITS Amount	Credits	Balance at End of Current Quarter/Year
	(a)	(b)	Credited (c)	(d)	(e)	(f)
1	WI Retail Fuel Refund - 2019		<u> </u>		9,671,542	9,671,542
2	- Deferred per Wis. Stats. Chapter PSC 116					
3						
4						
5						
6						
7						
9						
10						
11						
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28 29						
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33						
34						
35						
36						
37						
38 39						
40						
-+0						
41	TOTAL	263,280,199		29,111,039	44,222,706	278,391,866

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
EOOTNOTE DATA						

Schedule Page: 278 Line No.: 22 Column: c
Accounts charged:

\$88,931 411.1 240,219 Total \$329,150

Schedule Page: 278 Line No.: 22 Column: f								
Excess Nonplant ADIT -		Gross-Up Tota		al				
	Regulator	y Liability*						
Electric	\$	8,533,259	\$ 3,189,073	\$	11,722,332			
Gas		21,071,011	7,874,714		28,945,725			
Total	\$	29,604,270	\$ 11,063,787	\$	40,668,057			

*Total nonplant excess ADIT is \$29,604,270. This amount would be included as a decrease to rate base for purposes of calculating the NSP companies formula rates, as applicable.

For purposes of calculating the the NSP Companies transmission formula rate, the excess non-plant balances (excluding tax gross-up) are as follows. The Company uses the average of the beginning of the year and the end of the year balances in the formula. These balances are being flowed back to customers over various periods consistent with the nature of the item.

Excess	Amortization	Excess Balance
12/31/2018	2019	12/31/2019
\$321,748	(\$80,437)	\$241,311
74 , 779	(18,695)	56 , 084
5,164,573	(368,898)	4,795,675
101,747	(25,437)	76,310
10,403	(2,601)	7,802
(216,068)	54,017	(162,051)
2,268,750	(567 , 188)	1,701,562
\$7,725,932	(\$1,009,239)	\$6,716,693
	\$321,748 74,779 5,164,573 101,747 10,403 (216,068) 2,268,750	Balance 12/31/2018 2019 \$321,748 (\$80,437) 74,779 (18,695) 5,164,573 (368,898) 101,747 (25,437) 10,403 (2,601) (216,068) 54,017 2,268,750 (567,188)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- 1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
- 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property	Original Cost of Related Property	Date Journal Entry Approved (When Required)	Account 421.1	Account 421.2
	(a)	(b)	(c)	(d)	(e)
1	Gain on disposition of property:				
2					
3	La Crosse Fairground Substation 0.18 Acres	1,474	n/a	28,256	
4					
5	Tyrone Lands 320 Acres	85,236	n/a	1,171,696	
6					
7	Tyrone Lands 990.55 Acres (Adjust 2017 Sale)	380,566	n/a	(4,089)	
8					
9	Other	3,801	n/a	12,885	
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	471,077		1,208,748	

Name of	Respondent	This Repo		Date of Report	Year of	Report		
Northern States Power Company (Wisconsin)		(1) [X] Ar (2) [] A F	Resubmission	(Mo, Da, Yr) 4/30/2020	2019			
	GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)							
Line No.	Description of Property		Original Cost of Related Property	Date Journal Entry Approved (When Required)	Account 421.1	Account 421.2		
	(a)		(b)	(c)	(d)	(e)		
18	Loss on disposition of property:							
19 20								
21 22	Other		508	n/a		2,874		
23 24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34	Total Loss		508			2,874		

Name of	Respondent	This Report		Date of Report	Year of Report
Northern	n States Power Company (Wisconsin)	(1) [X] An C (2) [] A Re	Original esubmission	(Mo, Da, Yr) 4/30/2020	2019
	INCOME FROM UTILITY F	LANT LEAS	ED TO OTHER	RS (Accounts 412 and	413)
to utility operating 2. For e descripti revenues operation amortiza Arrange	ort below the following information with property leased to others constituting a gunit or system. each lease show: (1) name of lessee at ion and location of the leased property s; (3) operating expenses classified as n, maintenance, depreciation, rents, ation; and (4) net income from lease for amounts so that deductions appear as	an ind r; (2) s to r year.	 Provide a department i Furnish p annual renta 	rom revenues, and inco a subheading and total for a addition to a total for articulars of the method I for the property. e associated companies	or each utility all utility departments. d of determining the
Line No.					
1 2 3 4	NSP-Wisconsin leases the Chippewa to Chippewa and Flambeau Improver Exempt Licensed Project 8286.				ed by FERC as
5 6	Revenues Depreciation Expense				137,508 38,457
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 39 39 39 39 39 39 39 39 39 39 39 39	Pre-Tax Income (Leased Plant				99,051

40

Name of Respondent	This Report Is: Date of Report		Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

- Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
- 2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
- 3. Nonutility Operations (Accounts 417 and 417.1) Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
- 4. Nonoperating Rental Income (Account 418) For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

- date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
- 5. Equity in earnings of subsidiary companies (Account 418.1) Report the utility's equity in the earnings or losses of each subsidiary company for the year.
- 6. Interest and Dividend Income (Account 419) Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
- 7. Miscellaneous Nonoperating Income (Account 421) Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line	Item	Amount
No.	(a)	(b)
1	Account 415 - Nontraditional services - revenue	0
2	Account 416 - Nontraditional services - expense	0
3	Account 417 - ConnectSmart - revenue	12,100
4	Account 417 - InfoWise energy management - revenue	88,618
5	Account 417.1 - InfoWise energy management - expense	(108,700)
6	Account 417.1 - ConnectSmart - expense	(6,400)
7	Account 417.1 - Other nonutility expense	(6,585)
8		(20,967)
9		
10	Account 418 - Nonoperating rental income	
11	Land rent	52,495
12		
13	Account 418.1 - Equity in earnings of subsidiary companies	
14	Chippewa and Flambeau Improvement Company	36,400
15	Clearwater Investments, Inc.	7,640
16	NSP Lands, Inc.	(1,074)
17		42,966
18	Account 419 - Interest and dividend income	
19	Temporary Cash investments	41,202
20	Economic Development loan interest	23,021
21	Nonqualified deferred compensation	494,090
22	Miscellaneous	(1,002)
23		557,311
24		
25	Account 419.1 - Allowance for Funds Used During Construction	428,436
26		
27	Account 421 - Miscellaneous nonoperating income	
28	Supplemental AFUDC	2,602,766
29	Carrying charge on MGP unamortized balance	55,199
30	Timber sales	56,920
31	Carrying charge 2017 Tax Cuts and Jobs Act	24,217
32	Miscellaneous	1,728
33		2,740,830
34		
35		
36		
37		
38		
39	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	1,205,874
40		
41	Total Other Income	5,006,945

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report End of2019/Q4				
		(2)	A Resubmission RIC OPERATING REVENUES (A						
related 2. Rep 3. Rep for billi each n 4. If in	The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH ated to unbilled revenues need not be reported separately as required in the annual version of these pages. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of ch month. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.								
Line	Title of Account Operating Revenues Year Operating Revenues								
No.	(a)			to Date Quarterly/Annual (b)	Pie	evious year (no Quarterly) (c)			
1	Sales of Electricity								
2	(440) Residential Sales			256,604	,213	262,037,407			
3	(442) Commercial and Industrial Sales								
4	Small (or Comm.) (See Instr. 4)			283,983	,985	296,300,319			
5	Large (or Ind.) (See Instr. 4)			148,605	,982	155,993,213			
6	(444) Public Street and Highway Lighting			4,590	,606	4,771,537			
7	(445) Other Sales to Public Authorities			1,299	,073	1,338,887			
8	(446) Sales to Railroads and Railways								
9	(448) Interdepartmental Sales			191	,380	296,573			
10	TOTAL Sales to Ultimate Consumers			695,275	,239	720,737,936			
11	(447) Sales for Resale								
12	TOTAL Sales of Electricity			695,275	,239	720,737,936			
13	(Less) (449.1) Provision for Rate Refunds								
14	TOTAL Revenues Net of Prov. for Refunds	695,275	,239	720,737,936					
15	Other Operating Revenues								
16	(450) Forfeited Discounts			1,064	,584	1,042,373			
17	(451) Miscellaneous Service Revenues			610	,057	601,074			
18	(453) Sales of Water and Water Power								
19	(454) Rent from Electric Property			800	,581	680,731			
20	(455) Interdepartmental Rents								
21	(456) Other Electric Revenues			30,381	,058	57,895,470			
22	(456.1) Revenues from Transmission of Electricit	y of O	thers	116,159	,129	96,779,594			
23	(457.1) Regional Control Service Revenues				$\overline{}$				
24	(457.2) Miscellaneous Revenues								
25									
26	TOTAL Other Operating Revenues			149,015	,409	156,999,242			
27	TOTAL Electric Operating Revenues			844,290	,648	877,737,178			

Name of Respondent	1 (This Report Is: 1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Northern States Power Company (Wis	sconsin)	2) A Resubmiss		04/02/2020	End of2019/Q4	-
	ELE	CTRIC OPERATING	REVENUES (A	Account 400)	+	
Commercial and industrial Sales, Accountespondent if such basis of classification is n in a footnote.) See pages 108-109, Important Changes I. For Lines 2,4,5,and 6, see Page 304 for a 9. Include unmetered sales. Provide details	ot generally greater the During Period, for impo Imounts relating to unb	an 1000 Kw of demand. ortant new territory added billed revenue by accoun	(See Account 44	2 of the Uniform System of	of Accounts. Explain basis of classif	
MEGAWA ⁻	TT HOURS SOLD			AVG.NO. CUSTON	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous year	r (no Quarterly)	Current Ye	ar (no Quarterly)	Previous Year (no Quarterly)	No.
(d)	(e)			(f)	(g)	
						1
1,923,592		1,958,652		219,425	218,152	2
						3
2,842,845		2,970,324		40,328	39,906	4
1,995,874		2,028,848		126	125	5
14,782		16,203		805	782	6
11,012		11,134		387	389	7
						8
1,722		2,801		22	25	9
6,789,827		6,987,962		261,093	259,379	10
						11
6,789,827		6,987,962		261,093	259,379	12
						13
6,789,827		6,987,962		261,093	259,379	
Line 12, column (b) includes \$	-320,297 c	of unbilled revenues.				
Line 12, column (d) includes	4,612 N	/IWH relating to unbill	ed revenues			

Name of Despendent	This Donardia	Data of Dans +	Voor/Doried of Doried
Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		
Schedule Page: 300 Line No.: 5 Column: I	b		
ommercial and industrial sales are	classified as "Large" fo	r purposes o	f this report if
he customer has a twelve month aver	age minimum registered d	lemand of 1,0	00 kilowatts or
ore.	_		
Schedule Page: 300 Line No.: 5 Column:			£ +b: :£
ommercial and industrial sales are he customer has a twelve month aver			
ore.	age minimum registered t	iemana or 1,0	OU KIIOWACCS OI
chedule Page: 300 Line No.: 17 Column:	: b		
ustomer Connection Charges			\$611,671
eturned Check Charge			39,599
ther, less than \$250,000 each			(41,213)
			\$610,057
chedule Page: 300 Line No.: 17 Column:	C		
ustomer Connection Charges			\$614,696
eturned Check Charge			37 , 793
ther, less than \$250,000 each			(51,415)
			\$601,074
Schedule Page: 300 Line No.: 19 Column:	: b		
Rent from Electric Property (Account		credit from	electric property
ncluded in the formula is income di			
ole attachments, rentals and specia	l use.		
chedule Page: 300 Line No.: 21 Column:			
ncludes reimbursement from NSP-Minn			
ERC-approved Interchange Agreement tatements.	between the companies.	See Note I to	o the Financial
catements.			
ixed Production Expenses			45,143,188
ariable Production Expenses			15,321,966
otal Interchange Agreement			\$60,465,154
lso includes the following items:			
ustomer refunds due to 2017 Tax Cut	s and Jobs Act		(9,285,322)
indsource Revenue			92,708
imber Sales			29 , 432
I Power Supply Cost Recovery I Retail Fuel Over Recovery (Wis. S	tats Chanter DSC 1161		115,102 (9,835,107)
iomass PPA Deferrals	cacs. Chapter toc 110)		(11,400,674)
ales and Use Tax Handling			12,354
ull Cost Billing			1,500
ther Miscellaneous			185,911
			¢20 201 050

Schedule Page: 300 Line No.: 21 Column: c

Includes reimbursement from NSP-Minnesota for production costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

\$30,381,058

Fixed Production Expenses	44,821,290
Variable Production Expenses	16,271,338
Total Interchange Agreement	\$61,092,628

Also includes the following items:

FERC FORM NO. 1 (ED. 12-87)	Page	450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

Customer refunds due to 2017 Tax Cuts and Jobs Act Windsource Revenue	2,415,097 264,949
Timber Sales	306 , 363
MI Power Supply Cost Recovery	282,581
WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116)	(4,310,909)
Biomass PPA Deferrals	(3,454,805)
EEI Mutual Aid Revenue	1,088,848
Sales and Use Tax Handling	12,292
Full Cost Billing	1,500
Other Miscellaneous	196,926
	\$57,895,470

Schedule Page: 300 Line No.: 22 Column: b

Reimbursement from NSP-Minnesota for transmission costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

Schedule Page: 300 Line No.: 22 Column: c

Reimbursement from NSP-Minnesota for transmission costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

Name of Respondent		This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	١	eriod of Report 2019/Q4
Northern States Power Com	pany (Wisconsin)	(2)	A Resubmission	04/02/2020	End of	2010/Q4
			LECTRICITY BY RA			
 Report below for each rate customer, and average rever 				_		verage Kwh per
Provide a subheading and						venues," Page
300-301. If the sales under a	-	issified in mo	re than one revenue a	account, List the rate so	chedule and sales data	under each
applicable revenue account s 3. Where the same custome		e than one ra	te schedule in the sai	me revenue account cla	assification (such as a	general residential
schedule and an off peak wa						
customers.						
4. The average number of cuif all billings are made month		number of bill	s rendered during the	year divided by the nu	mber of billing periods	during the year (12
5. For any rate schedule hav		ause state in a	a footnote the estimat	ted additional revenue t	oilled pursuant thereto.	
6. Report amount of unbilled			•		1000 - 10 - 1 - 1	D
Line Number and Title of R No. (a)		h Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Customer	Revenue Per KWh Sold
1 RESIDENTIAL	<u> </u>	(b)	(c)	(a)	(e)	(†)
2 Wisconsin						
3 General Water Heating	B00	762	84,468	235	3,243	0.110
4 Residential Service B0		1,706,714	230,570,298	201,290	8,479	0.135
5 Residential Time-Of-Da	y B02	93,571	10,863,593	6,780	13,801	0.116
6 Farm Service B04		56,809	7,017,871	3,526	16,111	0.123
7 Water Heating - Farm E	808	82	9,117	7	11,714	0.111
8 Optional Off-Peak Serv	ce B11	1,607	97,708			0.0608
9 Auto Protective Lighting		2,731	460,630			0.168
10 Controlled Water Heating	-	12	1,540	5	2,400	0.128
11 Auto Protective Lighting	LED B44	38	10,258			0.2699
12 Unbilled		3,499	388,358			0.1110
13 Michigan		- 0.000	2 222 242			
14 Residential Service C0		56,098	6,896,910	7,445	7,535	0.1229
15 Residential Time-Of-Da	-	1,601	163,949	137	11,686	0.1024
16 Automatic Outdoor Ligh 17 Unbilled	ting C04	107 -39	18,604			-0.536°
18 Total Residential		1,923,592	20,909 256,604,213	219,425	8,767	0.1334
19		1,925,592	230,004,213	219,425	0,707	0.133
20 COMMERCIAL AND IN	DUSTRIAI					
21 Wisconsin						
22 Small General Time-Of	Day B05	4,977	598,220	346	14,384	0.1202
23 Small General Service		281,091	37,318,030	27,561	10,199	0.1328
24 General Water Heating	B07	117	13,444	11	10,636	0.1149
25 Small Gen Serv-Unmet	ered B09	7,426	1,246,458	1,797	4,132	0.1679
26 Optional Off-peak Servi	ce B11	4,042	278,960			0.0690
27 Large General Time-Of	,	1,190,163	112,434,628	867	1,372,737	0.094
28 Peak Controlled TOD B		207,989	18,774,955	142	1,464,711	0.0903
29 General TOD Service B		1,059,278	104,510,919	8,194	129,275	0.0987
30 Peak Controlled TOD G		35,710	3,221,825	95	375,895	0.0902
31 Auto Protective Lighting		4,502	584,756			0.1299
32 Auto Protective Lighting	LED B44	11	3,829			0.348
33 Unbilled 34 Michigan		-1,070	-233,791			0.218
34 Michigan35 Automatic Outdoor Ligh	ting C04	168	22,224			0.1323
36 Small Commercial C10	ang out	13,299	1,561,284	1,158	11,484	0.1323
37 Time of Day C11		509	55,132	10	50,900	0.108
38 Commercial/Industrial C	212	21,881	2,273,191	121	180,835	0.1039
39 Industrial Rate Schedul		10,591	1,128,744	14	756,500	0.1066
40 Peak Controlled TOD C		2,039	176,879	4	509,750	0.086
41 TOTAL Billed		6,785,215	695,595,536	261,093	25,988	0.102
42 Total Unbilled Rev.(S	See Instr. 6)	4,612	-320,297	0	0	-0.0694
43 TOTAL		6,789,827	695,275,239	261,093	26,005	0.1024

Name of Respondent	This Report	t ls: n Original	Date of Repo (Mo, Da, Yr)	ort Year/Pe End of	eriod of Report 2019/Q4
Northern States Power Company (Wisconsin)		Resubmission	04/02/2020	Liid Oi	
		ECTRICITY BY RAT			
Report below for each rate schedule in effect duri customer, and average revenue per Kwh, excluding a			_		verage Kwh per
2. Provide a subheading and total for each prescribe					enues," Page
300-301. If the sales under any rate schedule are cla			•		•
applicable revenue account subheading.	than and note			:6:ti (b	
3. Where the same customers are served under more schedule and an off peak water heating schedule), the					
customers.		(a) ioi aio opooi			.abo. o. roportou
4. The average number of customers should be the	number of bills i	rendered during the	year divided by the nun	nber of billing periods	during the year (12
if all billings are made monthly). 5. For any rate schedule having a fuel adjustment cl.	ause state in a f	contrate the estimate	ad additional revenue h	illed nursuant thereto	
6. Report amount of unbilled revenue as of end of year				med pursuant increto.	
Line Number and Title of Rate schedule MV	Vh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
` '	(b)	(c)	of Customers (d)	(e)	(f)
1 Peak Controlled General C21	202	19,028	8	25,250	0.094
2 Unbilled	-80	-4,730			0.059
3 Total Small Commercial and Indust	2,842,845	283,983,985	40,328	70,493	0.099
4					
5 LARGE COMMERCIAL AND IND					
6 Wisconsin					
7 Large General Time-Of-Day B13	998,960	81,441,663	82	12,182,439	0.081
8 Peak Controlled TOD B14	471,962	35,183,785	29	16,274,552	0.074
9 General TOD Service B15	925	108,832	3	308,333	0.117
10 Experimental Real Time B60 11 Unbilled	490,489	30,442,218	10	49,048,900	0.062
	1,912	-565,838			-0.295
12 Michigan 13 Peak Controlled TOD C20	21 206	1 070 704	2	15 642 000	0.063
14 Unbilled	31,286 340	1,979,784 15,538	2	15,643,000	0.063
15 Total Large Commercial and Indust	1,995,874	148,605,982	126	15,840,270	0.043
16	1,993,674	140,003,902	120	13,040,270	0.074
17 PUBLIC STREET & HWY					
18 Wisconsin					
19 Street Lighting System B31	68	17,073	21	3,238	0.251
20 Cust Owned Street Lighting B33	5,719	452,856	78	73,321	0.079
21 Underground Area Lighting B35	114	39,088	11	10,364	0.342
22 Street Lighting Service B36	3,135	194,765	210	14,929	0.062
23 Underground Area Lighting B38	19	5,838	7	2,714	0.307
24 Co Own LED St Light OH B39	4,170	2,725,704	252	16,548	0.653
25 Co Own LED St Light UG B40	703	636,859	126	5,579	0.905
26 Cust Owned LED Street Light B41	33	3,715	5	6,600	0.112
27 Cust Owned LED Street Light B42	348	270,563	47	7,404	0.777
28 Cust Owned LED Street Light B43	32	24,399	31	1,032	0.762
29 Unbilled	60	59,743			0.995
30 Michigan					
31 Street Lighting C30	380	159,432	17	22,353	0.419
32 Unbilled	1	571			0.571
33 Total Public Street and Highway	14,782	4,590,606	805	18,363	0.310
34					
35 OTHER SALES TO PUB AUTH					
36 Wisconsin					
37 Fire Siren Service B20		2,518	81		
38 Municipal Water Pumping B22	10,183	1,211,753	277	36,762	0.119
39 Unbilled	-9	-956			0.106
40 Michigan					
41 TOTAL Billed	6,785,215	695,595,536	261,093	25,988	0.102
42 Total Unbilled Rev.(See Instr. 6)	4,612	-320,297	0	0	-0.069
43 TOTAL	6,789,827	695,275,239	261,093	26,005	0.102

	of Respondent	1 (1)	s Rep	ort Is: An Original	Date of Re (Mo, Da, Y	port r)		riod of Report 2019/Q4
North	ern States Power Company (Wiscons	(2)		A Resubmission	04/02/2020		End of	2019/Q4
		SALES	S OF I	ELECTRICITY BY RA	ATE SCHEDULES			
custor	port below for each rate schedule in e mer, and average revenue per Kwh, e ovide a subheading and total for each	excluding date for	Sales	s for Resale which is	reported on Pages 310	-311.		
ı	01. If the sales under any rate schedu		_					
	able revenue account subheading. here the same customers are served t	under more than	ono re	ata aabadula in tha aa	ama rayanya aasayat a	laccification	(auch as a c	anaral rasidantial
	ule and an off peak water heating sch							
	e average number of customers shou illings are made monthly).	ld be the number	of bil	ls rendered during the	e year divided by the n	umber of bil	ling periods of	during the year (12
5. Fo	r any rate schedule having a fuel adju					billed pursu	ant thereto.	
Line	port amount of unbilled revenue as of Number and Title of Rate schedule	rend of year for e MWh Sold		ipplicable revenue ac	Average Number	KWh c	of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Cı (€	ustomer e)	KWh Sold (f)
	Municipal Pumping Service C32		840	85,859	29		28,966	0.1022
\vdash	Jnbilled		-2					0.050
3 -	Total Other Sales to Pub Auth	1	1,012	1,299,073	387		28,455	0.1180
4			4.704	100.040	40		04.500	0.440
\vdash	nterdepartmental - Wisconsin		1,701 21				94,500	0.1107
6 I	nterdepartmental - Michigan		21	3,161	4		5,250	0.150
<u> </u>	Total Interdepartmental		1,722	191,380	22		78,273	0.111
9			<u>, </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
10 F	Footnote							
11								
12								
13								
14								
15								
16 17								
18								
19								
20								
21								
22								
23								
24								
25 26								
27								
28								
29							+	
30								
31								
32								
33								
34								
35								
36 37								
38								
39							+	
40							+	
41	TOTAL Billed		5,215				25,988	0.102
42	Total Unbilled Rev.(See Instr. 6) TOTAL		4,612				26,005	-0.069 ⁴
4.51	DULAL	i 6/8	U X') /	nun 7/5 730	1 267 1103	4	70 UUM	0.102/

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 304.2 Line No.: 10 Column: a

Estimated Fuel Cost Adjustment Collected Through Michigan Power Supply Cost Recovery (PSCR) Factor:

STATE OF MICHIGAN

C01 C02	\$(313,069) (8,922)
C04	(1,537)
C10	(74,278)
C11	(2,867)
C12	(122,536)
C13	(65,224)
C20	(188, 118)
C21	(1,128)
C30	(2,122)
C32	(4,688)
Total Michigan PSCR Revenue	\$ (784,489)

	hern States Power Company (Wisconsin)	(1)		Original	(Mo, Da, Yr)		nd of 2019/Q4
140111	, , ,	(2)		Resubmission	04/02/2020		
f the	e amount for previous year is not derived fron				ENANCE EXPENSES		
ine	Account	ii pievi	lously	eported ligures, t	-		Amount for
No.	(a)				Amount for Current Year (b)		Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES				(6)		(0)
	A. Steam Power Generation						
3	Operation						
4	(500) Operation Supervision and Engineering				5	37,204	437,293
	(501) Fuel)45,467	9,727,574
	(502) Steam Expenses				2,1	61,046	2,023,735
7	(,						
9	(Less) (504) Steam Transferred-Cr. (505) Electric Expenses					325,725	827,018
10	<u> </u>					32,241	787,663
	1					597,959	695,846
	(509) Allowances					0.,000	333,313
	TOTAL Operation (Enter Total of Lines 4 thru 12)	()			15,0	99,642	14,499,129
14	Maintenance						
	(510) Maintenance Supervision and Engineering					1,376	3,979
_	(511) Maintenance of Structures					36,112	514,430
	(512) Maintenance of Boiler Plant					99,470	1,947,478
18	,					182,302	1,112,095
	(514) Maintenance of Miscellaneous Steam Plan TOTAL Maintenance (Enter Total of Lines 15 thru)46,464 '65,724	1,169,488 4,747,470
	TOTAL Maintenance (Enter Total of Lines 15 till) TOTAL Power Production Expenses-Steam Pow		r Tot lin	es 13 & 20)		365,366	19,246,599
	B. Nuclear Power Generation	/CI (LIIII	1 1001111	C3 13 Q 20)	10,0	00,000	10,240,000
	Operation						
24	(517) Operation Supervision and Engineering					$\overline{}$	
25	(518) Fuel						
26	,						
27	, ,						
	(521) Steam from Other Sources						
	(Less) (522) Steam Transferred-Cr.						
	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses						
	(525) Rents						
	TOTAL Operation (Enter Total of lines 24 thru 32	2)					
	Maintenance	,					
35	(528) Maintenance Supervision and Engineering						
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant	4					
	(532) Maintenance of Miscellaneous Nuclear Pla TOTAL Maintenance (Enter Total of lines 35 thru						
	TOTAL Maintenance (Liner Total of lines 35 tillu TOTAL Power Production Expenses-Nuc. Power		ot lines	33 & 40)		-	
	C. Hydraulic Power Generation	(21161-6	01 111100	00 (4 10)			
	Operation						
44	(535) Operation Supervision and Engineering				1,1	68,312	1,203,663
	(536) Water for Power					53,304	791,825
	(537) Hydraulic Expenses					313,135	279,372
	(538) Electric Expenses	_				881,587	2,955,452
	(539) Miscellaneous Hydraulic Power Generation	n Expen	ises			19,076 553,586	1,698,916
	(540) Rents TOTAL Operation (Enter Total of Lines 44 thru 49)	۵۱				89,000	821,441 7,750,669
	C. Hydraulic Power Generation (Continued)	3)			0,0	09,000	1,130,009
	Maintenance						
	(541) Mainentance Supervision and Engineering				1,0	81,476	942,504
	(542) Maintenance of Structures					74,012	427,134
	(543) Maintenance of Reservoirs, Dams, and Wa	aterway	s			041,023	401,314
	(544) Maintenance of Electric Plant					966,969	1,122,121
	(545) Maintenance of Miscellaneous Hydraulic P					84,100	139,760
	TOTAL Power Production Expenses Hydraulia B		ot of III-	00 50 9 50\		47,580	3,032,833
59	TOTAL Power Production Expenses-Hydraulic P	ower (to	ot of IIN	co ου α οο)	10,4	136,580	10,783,502
					1	1	

Name	e of Respondent	This	Report Is: X An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
North	ern States Power Company (Wisconsin)	(1)	A Resubmission	04/02/2020	Er	nd of 2019/Q4
	ELECTRIC	l ` ′	LI ATION AND MAINTENANCE	EXPENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived from			. , , , , , , , , , , , , , , , , , , ,		
Line	Account	•	, ,	Amount for Current Year		Amount for Previous Year
No.	(a)			Current Year (b)		Previous Year (c)
60	D. Other Power Generation			(*)		(*)
-	Operation					
62	(546) Operation Supervision and Engineering			19	,448	38,277
63	(547) Fuel			1,946	,936	1,960,990
64	(548) Generation Expenses			657	,630	606,994
65	(549) Miscellaneous Other Power Generation Exp	enses		189	,135	180,375
	(550) Rents			84	,824	108,278
67	TOTAL Operation (Enter Total of lines 62 thru 66)		2,897	,973	2,894,914
	Maintenance					
_	(551) Maintenance Supervision and Engineering				,749	
_	(552) Maintenance of Structures				,732	352,608
$\overline{}$	(553) Maintenance of Generating and Electric Pla		antina Dinat		,022	326,731
	(554) Maintenance of Miscellaneous Other Powe		ration Plant		2,152	4,108
	TOTAL Maintenance (Enter Total of lines 69 thru TOTAL Power Production Expenses-Other Power		r Tot of 67.9.72)	3,272	,655	683,447 3,578,361
	E. Other Power Supply Expenses	i (Ente	10(0/0/ & /3)	3,212	,020	3,376,301
$\overline{}$	(555) Purchased Power			1,700	180	1,979,265
	(556) System Control and Load Dispatching			· · · · · · · · · · · · · · · · · · ·	,938	14,582
	(557) Other Expenses			392,916		409,796,868
	TOTAL Other Power Supply Exp (Enter Total of li	nes 76	thru 78)	394,626		411,790,715
	TOTAL Power Production Expenses (Total of line		,	427,201	_	445,399,177
	2. TRANSMISSION EXPENSES	,	.,,	,	, , , ,	
82	Operation					
83	(560) Operation Supervision and Engineering			3,243	,216	3,283,700
84						
85	(561.1) Load Dispatch-Reliability					
86	(561.2) Load Dispatch-Monitor and Operate Tran	smissio	on System	1,179	,324	1,376,898
$\overline{}$	(561.3) Load Dispatch-Transmission Service and					
	(561.4) Scheduling, System Control and Dispatch					
	(561.5) Reliability, Planning and Standards Devel	opmen	t	15	,698	21
$\overline{}$	(561.6) Transmission Service Studies				$-\!\!+\!\!$	
-	(561.7) Generation Interconnection Studies				$-\!\!+\!\!$	
_	(561.8) Reliability, Planning and Standards Devel	opmer	t Services	900	F10	670 447
$\overline{}$	(562) Station Expenses (563) Overhead Lines Expenses			1,211	628	670,417 279,865
	(564) Underground Lines Expenses			1,211	,020	219,000
	(565) Transmission of Electricity by Others			61,350	084	62,491,776
$\overline{}$	(566) Miscellaneous Transmission Expenses			1,238		1,264,176
	(567) Rents			· · · · · · · · · · · · · · · · · · ·	,349	858,125
_	TOTAL Operation (Enter Total of lines 83 thru 98	3)		69,681	_	70,224,978
100	Maintenance	,				
101	(568) Maintenance Supervision and Engineering				2	6,140
102	(569) Maintenance of Structures					
103	(569.1) Maintenance of Computer Hardware					
	(569.2) Maintenance of Computer Software				\perp	
-	(569.3) Maintenance of Communication Equipme				\bot	
	(569.4) Maintenance of Miscellaneous Regional 7	ransm	ission Plant			
_	(570) Maintenance of Station Equipment				,313	1,394,046
	(571) Maintenance of Overhead Lines			2,512	,502	2,617,767
	(572) Maintenance of Underground Lines	n Dlani	,		-+	
_	(573) Maintenance of Miscellaneous Transmissio TOTAL Maintenance (Total of lines 101 thru 110)	n Piani		3,496	917	4,017,953
	TOTAL Transmission Expenses (Total of lines 99	and 1	11)	73,178		74,242,931
	· · ·		,			

Name	of Respondent		Report Is:		Date of Report	,	Year/Period of Report
North	ern States Power Company (Wisconsin)	(1)	An Original A Resubmissi	on	(Mo, Da, Yr) 04/02/2020		End of2019/Q4
	EI ECTRIC	l ` ′			XPENSES (Continued)		
If the	amount for previous year is not derived from						
Line	Account	piev	ously reported i	gures, expia			Amount for
No.					Amount for Current Year		Amount for Previous Year
	(a)				(b)		(c)
	3. REGIONAL MARKET EXPENSES						
	Operation (575 4) Operation						
	(575.1) Operation Supervision						
$\overline{}$	(575.2) Day-Ahead and Real-Time Market Facility	ation					
_	(575.3) Transmission Rights Market Facilitation						
$\overline{}$	(575.4) Capacity Market Facilitation						
	(575.5) Ancillary Services Market Facilitation						
	(575.6) Market Monitoring and Compliance (575.7) Market Facilitation, Monitoring and Comp	lianaa	Comileos				
	(575.7) Market Facilitation, Monitoring and Comp (575.8) Rents	liance	Services				
	Total Operation (Lines 115 thru 122)						
$\overline{}$	Maintenance						
_	(576.1) Maintenance of Structures and Improvem	onte				П	
_	(576.2) Maintenance of Computer Hardware	CIIIS					
_	(576.3) Maintenance of Computer National (576.3) Maintenance of Computer Software						
	(576.4) Maintenance of Communication Equipme	nt				_	
$\overline{}$	(576.5) Maintenance of Miscellaneous Market Op		. Plant				
	Total Maintenance (Lines 125 thru 129)	cialioi	I FIAIIL				
	TOTAL Regional Transmission and Market Op Ex	nne (1	otal 123 and 130				
	4. DISTRIBUTION EXPENSES	vbiis (i	otal 125 and 150				
-	Operation						
$\overline{}$	(580) Operation Supervision and Engineering				2,253	880	1,700,806
	(581) Load Dispatching				· · · · · · · · · · · · · · · · · · ·	,705	173,999
	(582) Station Expenses				1,011	_	916,078
	(583) Overhead Line Expenses					,749	888,133
_	(584) Underground Line Expenses				727.	_	43,975
$\overline{}$	(585) Street Lighting and Signal System Expense	es.			172		35,376
	(586) Meter Expenses				736	_	697,098
$\overline{}$	(587) Customer Installations Expenses				400		163,183
	(588) Miscellaneous Expenses				7,846	_	12,623,636
	(589) Rents				1,427	_	1,062,198
	TOTAL Operation (Enter Total of lines 134 thru 1-	43)			15,223		18,304,482
$\overline{}$	Maintenance	,			,	,	,
	(590) Maintenance Supervision and Engineering				1.	,296	10,731
_	(591) Maintenance of Structures				•		29,600
_	(592) Maintenance of Station Equipment				1,089	921	780,335
	(593) Maintenance of Overhead Lines				10,935	$\overline{}$	9,679,354
150	(594) Maintenance of Underground Lines				720	,154	136,301
	(595) Maintenance of Line Transformers						-3,486
152	(596) Maintenance of Street Lighting and Signal S	System	ıs		67,	,149	387,303
153	(597) Maintenance of Meters				14	,587	44,283
154	(598) Maintenance of Miscellaneous Distribution	Plant			161,	,349	688,133
155	TOTAL Maintenance (Total of lines 146 thru 154)				12,989	,606	11,752,554
156	TOTAL Distribution Expenses (Total of lines 144	and 15	5)		28,213	,051	30,057,036
157	5. CUSTOMER ACCOUNTS EXPENSES						
158	Operation						
159	(901) Supervision				19,	,791	13,489
160	(902) Meter Reading Expenses				2,069	,029	1,983,662
161	(903) Customer Records and Collection Expense	s			3,810	,027	3,456,487
$\overline{}$	(904) Uncollectible Accounts				4,022	,385	3,480,682
163	(905) Miscellaneous Customer Accounts Expense	es			638	,474	702,415
164	TOTAL Customer Accounts Expenses (Total of li	nes 15	9 thru 163)		10,559	,706	9,636,735

e of Respondent	(1)	Report Is: XTAn Original	Date of Report (Mo, Da, Yr)		od of Report 2019/Q4
nern States Power Company (Wisconsin)	(2)	A Resubmission	04/02/2020	End of	2019/Q4
			· · · · · · · · · · · · · · · · · · ·		
· · · · · · · · · · · · · · · · · · ·	previo	ously reported figures			
Account			Amount for Current Year	Pr	Amount for revious Year
(a)			(b)		(c)
	L EXPE	ENSES			
•					
` ' '			11 373	645	11,176,841
•					354,378
(,	nationa	Expenses			12,610
		<u> </u>	11,875	515	11,543,829
				1	
				050	0.407
			4	353	3,187
	thru 17	77)	4	353	3,187
' '		. ,			5,151
Operation					
7					13,216,747
7 11 1					8,653,286
• • • • • • • • • • • • • • • • • • • •	d-Credit				6,438,602
			· · · · · · · · · · · · · · · · · · ·		4,475,497
					1,252,380 1,165,164
					14,795,406
					, ,
(928) Regulatory Commission Expenses			1,058	447	1,000,788
(929) (Less) Duplicate Charges-Cr.					652,816
					609,127
					570,816
	02)				5,690,320 44,338,113
•	93)		44,103	307	44,336,113
			49	639	106,943
TOTAL Administrative & General Expenses (Total	l of line	s 194 and 196)	44,233	206	44,445,056
TOTAL Elec Op and Maint Expns (Total 80,112,1	31,156,	164,171,178,197)	595,265	330	615,327,951
	ELECTRIC amount for previous year is not derived from Account (a) 6. CUSTOMER SERVICE AND INFORMATIONA Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Inform TOTAL Customer Service and Information Expen 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (1ess) (922) Administrative Expenses Transferred (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (930.1) General Advertising Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total	ELECTRIC OPERA amount for previous year is not derived from previous year is not derived from previous year is not derived from previous decount (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPERATION Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational TOTAL Customer Service and Information Expenses (911) Supervision (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 178. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (1923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance (935) Maintenance of General Plant TOTAL Administrative & General Expenses (Total of lines)	Remarks Power Company (Wisconsin) ELECTRIC OPERATION AND MAINTENA Resubmission Account (a) 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES Operation (907) Supervision (908) Customer Assistance Expenses (909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses TOTAL Customer Service and Information Expenses (Total 167 thru 170) 7. SALES EXPENSES Operation (911) Supervision (912) Demonstrating and Selling Expenses (913) Advertising Expenses (916) Miscellaneous Sales Expenses TOTAL Sales Expenses (Enter Total of lines 174 thru 177) 8. ADMINISTRATIVE AND GENERAL EXPENSES Operation (920) Administrative and General Salaries (921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit (923) Outside Services Employed (924) Property Insurance (925) Injuries and Damages (926) Employee Pensions and Benefits (927) Franchise Requirements (928) Regulatory Commission Expenses (929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses (931) Rents TOTAL Operation (Enter Total of lines 181 thru 193) Maintenance	Column C	End of A A A A A A A A A

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	· I
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 78 Column: b

Includes \$228,292,713 of fixed costs and \$167,768,943 of variable costs reimbursed to NSP-Minnesota for production costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 78 Column: c

Includes \$220,810,971 of fixed costs and \$190,423,065 of variable costs reimbursed to NSP-Minnesota for production costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 96 Column: b

Fixed costs reimbursed to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 96 Column: c

Fixed costs reimbursed to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 112 Column: b

Total Transmission Expense as reported in the Form 1, page 321, line 112 is reduced by amounts related to transactions with an affiliated Company based on the FERC-approved Interchange Agreement.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin	(1) [X] An Original	(Mo, Da, Yr)	2019
Northern States I ower Company (wisconsin	(2) [] A Resubmission	4/30/2020	2019
NUMBER (OF ELECTRIC DEPARTMENT E	EMPLOYEES	
 The data on number of employees should be period ending nearest to October 31, or any pay before or after October 31. If the respondent's payroll for the reporting perspecial construction personnel, include such employees 	eriod includes any	3. The number of empthe electric department combination utilities material estimate, on the basis equivalents. Show the equivalent employees a	t from joint functions of ay be determined by of employee estimated number of attributed to the
show the number of such special construction e	mployees in a footnote.	electric department fro	m joint functions.
Payroll Period Ended (Date)		12/31/2019	
Total Regular Full-Time Employees		428	
3. Total Part-Time and Temporary Employees		23	
4. Total Employees		451	T
Reflects employees of Northern States Power C Employee count information does not include en Northern States Power Company (Wisconsin).			_

	e of Respondent	(1) X	An Original	(Mo, Da, `	Yr)	2010/04
North	nern States Power Company (Wisconsin)	(2)	A Resubmission	04/02/202		of 2019/Q4
		PURC	HASED POWER (According power exchange)	count 555)	+	
debit 2. E acroi 3. In RQ - supp the s	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in hyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification for requirements service. Requirements sellier includes projects load for this service in ame as, or second only to, the supplier's selfor long-term firm service. "Long-term" meaning relations and is intended to remain reliations.	year. Als d any settle an excha interest o n Code base ervice is s its system ervice to it ans five years	to report exchanges ements for imbalancinge transaction in correction and the responsed on the original ervice which the sum resource plannings own ultimate consears or longer and "	s of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the contractual terms a pplier plans to provi g). In addition, the re- sumers.	abbreviate or truncate seller. nd conditions of the de on an ongoing backeliability of requirementations.	e the name or use service as follows: asis (i.e., the ent service must be rupted for
whic defin IF - f	gy from third parties to maintain deliveries on the meets the definition of RQ service. For all ed as the earliest date that either buyer or so the or intermediate-term firm service. The same	ll transact seller can	ion identified as LF, unilaterally get out	provide in a footnot of the contract.	te the termination da	te of the contract
than	five years.					
	for short-term service. Use this category fo or less.	or all firm s	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					y and reliability of
ıU - f	or intermediate-term service from a designa	ated gene	rating arm. The sai		ipoot triat irritorifican	
onge EX - and a OS - non-	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for service regardless of the Length of the	gory for transfer those se contract a	ansactions involving	g a balancing of deb ot be placed in the a	its and credits for er	nergy, capacity, etc.
EX - and a OS - non-	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for	gory for transfer those se contract a	ansactions involving	g a balancing of deb ot be placed in the a	its and credits for er	nergy, capacity, etc.
Onge	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for impalanced exchanges of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	gory for transfer those secontract a Statistical Classification	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman	ories, such as all escribe the nature emand (MW) Average Monthly CP Demand
EX - and a DS - non- of the ine No.	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	gory for transfer those secontract a Statistical Classification (b)	ervices which cannot and service from de	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman (e)	ergy, capacity, etc. eries, such as all escribe the nature emand (MW) Average Monthly CP Demand (f)
ONGE EX - and a OS - non- of the ine No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Contract Parallel Generation	gory for transfer those secontract a Statistical Classification	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman	ories, such as all escribe the nature emand (MW) Average Monthly CP Demand
ONGE EX - and a OS - non- of the No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Contract Parallel Generation Northern States Power Co MN**	gory for transfer those secontract a Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman (e)	ergy, capacity, etc. eries, such as all escribe the nature emand (MW) Average Monthly CP Demand (f)
ONGE STATE OF THE	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for immigration for impalanced exchanges. for other service. Use this category only for immigration for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Contract Parallel Generation Northern States Power Co MN**	gory for transfer those secontract a Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman (e)	ergy, capacity, etc. eries, such as all escribe the nature emand (MW) Average Monthly CP Demand (f)
Onge EX	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Contract Parallel Generation Northern States Power Co MN**	gory for transfer those secontract a Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman (e)	ergy, capacity, etc. eries, such as all escribe the nature emand (MW) Average Monthly CP Demand (f)
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EX - and a OS - non-ine No.	For exchanges of electricity. Use this category settlements for imbalanced exchanges. for other service. Use this category only for firm service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Contract Parallel Generation Northern States Power Co MN** Northern States Power Co MN** ** Transactions involving Purchased Power and Sales to Other are included in and shared through the Interchange Agreement with utility affiliate Northern States Power Co.,	gory for transfer those secontract a Statistical Classification (b)	ervices which cannot and service from de FERC Rate Schedule or Tariff Number	g a balancing of deb of be placed in the a signated units of Le Average Monthly Billing Demand (MW) (d)	bove-defined categors than one year. D Actual Defined Average Monthly NCP Deman (e)	ergy, capacity, etc. eries, such as all escribe the nature emand (MW) Average Monthly CP Demand (f)
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Northern States P				Report Is:		of Report	re	ar/Period of Report	
	ower Company (Wisc	onsin)	(1) (2)	X An Original A Resubmission		Da, Yr) /2020	En	d of 2019/Q4	
		PUR	CHAS	SED POWER(Accour Including power exch	nt 555) (Continued)				
D - for out-of-pe	eriod adjustment. L					" for service pro	vided	in prior reporting	
-	n explanation in a f		-			,			
In column (c), esignation for the dentified in colum. For requirement me monthly average monthly ICP demand is suring the hour (nust be in megal. Report in column for demand in the formulation of the nuclude credits of greement, provents and in column for the nuclude credits of greement, provents and in the data in column for the data. The total	identify the FERC Fine contract. On sepmn (b), is provided. Ints RQ purchases a rage billing demand a coincident peak (Cothe maximum mete 60-minute integration watts. Footnote anymn (g) the megawa ges received and dind charges in column ustments, in column shown on bills receivet receipt of energy or charges other than ide an explanatory is column (g) through (in thases on Page 401 all amount in column ies as required and	Rate Schedule parate lines, list and any type of in column (d), CP) demand in red hourly (60-on) in which they demand not settlement of the column (j), energy on (l). Explain in incremental of the column of the c	Num all Find	ber or Tariff, or, for ERC rate schedule vice involving dema average monthly non (f). For all other te integration) dem plier's system react on a megawatt baills rendered to the e basis for settlements in column (k), and other all components to the respondent. It is delivered than relation expenses, or on the last line of the amount in column and as Exchange Delivered than pelicipals.	s, tariffs or contract and charges imposs in-coincident peak types of service, e and in a month. Me hes its monthly persis and explain. The respondent. Reported the total of any onts of the amount of the amount of the total of any onts of the amount of the total of any onts of the amount of the total of any onts of the amount of the total of any onts of the amount of the total of any onts of the amount of the total of any onts of the amount of the amount of the total o	ed on a monnthle (NCP) demand nter NA in columnonthly CP demand ak. Demand report in columns (h) net exchange. Other types of cheshown in columnates amount. In credits or characteristics amount in ced as Exchange	ly (or le in colu- nns (d) nd is toorted in and (arges n (l). Follumn If the secolumn	which service, as onger) basis, enter umn (e), and the land (f). Monother metered demain columns (e) and i) the megawatthout, including Report in column (m) the settlement amount overed by the land (g) must be	athly and d (f) ours (m) at (I)
	POWER EX	(CHANGES			COST/SETTLE	MENT OF POWE	₹		<u> </u>
MegaWatt Hours	POWER EX	(CHANGES MegaWatt Hou	ırs	Demand Charges	COST/SETTLE Energy Charges	MENT OF POWER		Total (j+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hou Delivered	ırs		Energy Charges	Other Charg		of Settlement (\$)	Line No.
	MegaWatt Hours	MegaWatt Hou	ırs	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charg (\$) (I)		of Settlement (\$) (m)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	ırs		Energy Charges	Other Charg (\$) (I)	es	of Settlement (\$) (m) 1,700,489	No.
Purchased	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	ırs		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	ırs		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es	of Settlement (\$) (m) 1,700,489	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	ırs		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	IIIS		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 1 2 3 4 5
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	ars .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 1 2 3 4 5 6
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	urs .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	irs .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 1 2 3 4 4 5 6 7 8
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Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	IIIS		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 1 2 3 3 4 4 5 6 6 7 7 8 9 9 10
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	ars .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 1 2 3 3 4 5 5 6 6 7 8 8 9 10 11
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	irs .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 11 22 33 44 55 66 77 88 99 110 111 122
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	irs .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 1 2 3 3 4 5 5 6 6 7 8 8 9 10 11
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	IIIS		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. 11 22 33 44 55 66 77 88 99 100 111 122
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	irs		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. No
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Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	irs .		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered	irs -		Energy Charges (\$) (k)	Other Charg (\$) (I) 9	es 97,064	of Settlement (\$) (m) 1,700,489 336,197,064	No. No
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hou Delivered			Energy Charges (\$) (k)	Other Charg (\$) (I) 9 336,19 -60	97,064 00,562	of Settlement (\$) (m) 1,700,489 336,197,064	No.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA	·	·

Schedule Page: 326 Line No.: 1 Column: g

Megawatt Hours Purchased for Contract Parallel Generation Customers total 39,952 for 2019.

Schedule Page: 326 Line No.: 2 Column: a

Northern States Power Co. (a Minnesota corporation)

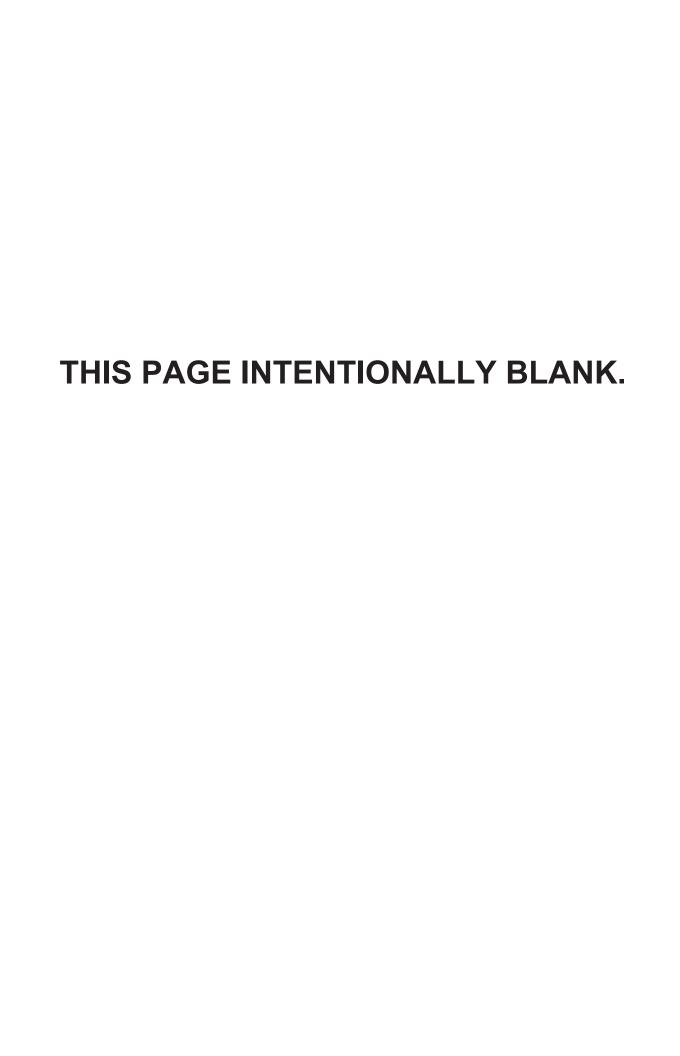
Ownership interest or affiliation per Instruction 2:

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc.

Transactions involving Purchased Power and Sales to Other are included in and shared through the FERC-approved Interchange Agreement with utility affiliate Northern States Power Co. (a Minnesota corporation).

Schedule Page: 326 Line No.: 3 Column: a

Adjustments primarily relate to true-up of estimated December 2018 energy requirements to actual energy requirements and true-up of estimated 2018 Interchange Agreement Fixed Charges to actual 2018 Interchange Agreement Fixed Charges.



	Name of Respondent If its Report is: Date of Report Year/Period of Report (Mo, Da, Yr) End of 2019/Q4									
NOITI	(2) A Resubmission 04/02/2020 ———									
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')									
quali 2. U	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or									
	c authority that the energy was received fro									
Provi	de the full name of each company or public	authority. Do not abbreviate or trun	cate name or use acror							
	ownership interest in or affiliation the respon			f th	fallannan					
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F									
Trans	smission Service, OLF - Other Long-Term I	Firm Transmission Service, SFP - She	ort-Term Firm Point to I	Point Transmission	n					
	rvation, NF - non-firm transmission service									
	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for de		erious. Provide an expia	ination in a footho	te for					
00.0										
					100 5 5 1					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	(Company of P	elivered To ublic Authority)	Statistical Classifi-					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation					
1	(a) Northern States Power-Minnesota	(b) Various	Various (0	<u>')</u>	(d)					
2	Northern States Fewer Willingson	vanous	Various							
3										
4	Footnote from page 106b									
5										
6										
7										
8										
10										
11										
12										
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16 17										
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25 26					+					
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29										
30										
31										
32										
33										
34										
	TOTAL									
					1					

Name of Respondent This Report Is: (1) X An Original						D	ate of Report	Ye	ar/Period of Repor	
Northern States Power Company (Wisconsin) (2) A Re				A Resubmiss		04	Ло, Da, Yr) 4/02/2020	En	d of2019/Q4	
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')									
designations of the contract. designation for the contract. Report in coreported in core	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a designation for the substation for the substation for the substation in the su	entified in for all sin ppropriat ion, or ot negawatts vatts. Fo	column gle cont e identif her appose s of billin otnote a	(d), is provide tract path, "po fication for whe ropriate identing demand the any demand n	ed. bint to point" tra lere energy wa fication for wh at is specified ot stated on a	ansmas receivers e	nission service. In of ceived as specified energy was delivered to firm transmission	column in the d as s service	(f), report the contract. In colu pecified in the e contract. Dema	
FEDO D-4-	Delat of December			t	Dillin -	- 1	TD 1110		- LIEDOV	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		int of Del station or		Billing Demand				ENERGY	Line
Tariff Number (e)	Designation) (f)	,	Designation (g)		(MW) (h)		MegaWatt Hours Received (i)	N	MegaWatt Hours Delivered (j)	No.
73	Various	Various			(,		(.)		<u> </u>	1
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Name of Respondent			Report Is:		Date of Report		Year/Period of Report	t
Northern States Power Company (W	,	(2)	X An Original A Resubmis		(Mo, Da, Yr) 04/02/2020		End of2019/Q4	
	TRANSMISSION (Inc	OF E	LECTRICITY FO transactions refl	OR OTHERS (A ered to as 'whe	ccount 456) (Contine	red)		
9. In column (k) through (n), repocharges related to the billing demanded amount of energy transferred. In out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in a column (m), pro n in a footnote a to the entity Lister the nature of the (i) and (j) must a 16 and 17, res	columi vide that come d in come ne non- be rep pective	n (h). In columne total revenue ponents of the plumn (a). If no-monetary settle ported as Transely.	in (I), provide es from all oth amount show monetary se lement, includ	revenues from en- ler charges on bill- n in column (m). ttlement was mad- ing the amount ar	ergy ches or vou Reporte, enter	narges related to the uchers rendered, includ in column (n) the total r zero (11011) in colum of energy or service	ling n
	DEV/ENITE	EDOM	TDANGMISSIO	N OF ELECTR	ICITY FOR OTHER:	2		
Demand Charges		y Char			r Charges)		Total Revenues (\$)	Line
(\$)	Energ	(\$)	ges	(Othe	(\$)		(k+l+m)	No.
(k)		(I)			(m)		` (n)	
116,159,129							116,159,129) 1
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116,159,129			0		0		116,159,129	
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Name of Respondent

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: a

Northern States Power Company (a Minnesota Corporation) and Northern States Power Company (a Wisconsin Corporation) are both operating subsidiaries of Xcel Energy, Inc.

Schedule Page: 328 Line No.: 1 Column: b

Reimbursement from NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 328 Line No.: 4 Column: a

Revenues from Transmission of Electricity from Others (Account 456.1). The revenue credit from transmission of electricity of others included in the formula are from loads that are not included in the formula divisor, and for transmission charges associated with Schedule 26, 26A, 37, and 38 of the MISO OATT.

Name	of Respondent	This Report Is:	Date of Report		Year of Report
Northe	rn States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr)		2019
		(2) [] A Resubmission	4/30/2020		
	SALES TO RAILROADS AND F	ES (Accounts	446, 448)		
	ort particulars concerning sales included	each point, such sal			
	nts 446 and 448.		•		count 448, give name
	Sales to Railroads and Railways, Accour		of other department		
	ame of railroad or railway in addition to other		department in additi		
	d information. If contract covers several		4. Designate assoc		
deliver	y and small amounts of electricity are del	vered at	Provide subhead	ing and total fo	r each account.
Lina	Item	Point of Delivery	Kilowatt-hours	Revenue	Revenue
Line					per kwh
No.	(-)	(1.)	(-)	(-1)	(in cents)
4	(a)	(b)	(c)	(d)	(e)
1	Account 448				
2	Can Damanton and	Mariana	4 700 400	404 200	0.1111
3	Gas Department	Various	1,722,138	191,380	0.1111
4					
5					
6					
7					
8					
9					
10					
11					
12	T 1 1 1 1 1 2		4 700 400	101 000	
13	Total 448		1,722,138	191,380	0.1111
14					
15					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- 1. Report particulars concerning rents received included in Accounts 454 and 455.
- 2. Minor rents may be grouped by classes.
- 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account

represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.

- 4. Designate is lessee is an associated company.
- 5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department	Description of Property	Amount of Revenue for Year
	(a)	(b)	(c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	300,151
19	Various Telephone & Cable TV Co's	Pole Attachments	500,430
20			
21			
22			
23			
24			
25			
26			
27			
28	Total 454		800,581
29			
30			

Name	e of Respondent	Date of Report	Year of Report							
Northern States Power Company (Wisconsin) (1) [(2) [(1) [X] An Original (2) [] A resubmission	(Mo, Da, Yr) 4/30/2020	2019						
	SALES OF WATER AND WATER POWER (Account 453)									
reven water	eport below the information called for concues derived during the year from sales to or water power. column (c) show the name of the power	development of the respondent supplying the water or water power sold. 3. Designate associated companies.								
Line No.	Name of Purchaser	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)						
(a) (b) 1										
10	TOTAL			0						

eport particulars concerning miscellaneous service		
ues and other electric revenues derived from electric	subheading and total for ea	ncessionaires. Provide a ach account. For Account 456,
		•
racilities are operated by	3. Millor items may be gro	T [*]
Name of Community and Decomption of Co		Amount of Revenue for Year
	rvice	
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		(b)
, ,		611 671
		611,671
		39,599
Other Miscellaneous		(41,213)
Total Associat (451)		610.057
Total Account (451)		610,057
Other Flectric Revenues (456)		
Other Electric Nevertues (430)		
Interchange Agreement - NSP-WI Billings to NSP-MN		60,465,154
		115,102
		92,708
		29,432
		12,354
•		1,500
Customer Refunds due to 2017 Tax Cuts and Jobs Act		(9,285,322)
WI Retail Fuel Over Recovery (Wis. Stats, Chapter PSC 116	6)	(9,835,107)
Biomass PPA Deferrals	,	(11,400,674)
Other Miscellaneous		185,911
Total Account (456)		30,381,058
,		, , , , , , , , , , , , , , , , , , , ,
TOTAL		30,991,115
	Name of Company and Description of Se (a) Miscellaneous Service Revenues (451) Service Connections Return Check Charges Other Miscellaneous Total Account (451) Other Electric Revenues (456) Interchange Agreement - NSP-WI Billings to NSP-MN Michigan Power Supply Cost Recovery Windsource Revenue Timber Sales Sales & Use Tax Handling Full Cost Billing Customer Refunds due to 2017 Tax Cuts and Jobs Act WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116 Biomass PPA Deferrals Other Miscellaneous	operations during year. Report separately in this dule the total revenues from operation of fish and le and recreation facilities, regardless of whether facilities are operated by Name of Company and Description of Service (a) Miscellaneous Service Revenues (451) Service Connections Return Check Charges Other Miscellaneous Total Account (451) Other Electric Revenues (456) Interchange Agreement - NSP-WI Billings to NSP-MN Michigan Power Supply Cost Recovery Windsource Revenue Timber Sales Sales & Use Tax Handling Full Cost Billing Customer Refunds due to 2017 Tax Cuts and Jobs Act WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116) Biomass PPA Deferrals Other Miscellaneous Total Account (456)

	ne of Respondent		This Repor	t ls: n Original		Date of Report (Mo, Da, Yr)		riod of Report			
Northern States Power Company (Wisconsin) (1) A Resubmission (2) A Resubmission (3) A Resubmission (4) 04/02/2020 TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)						2019/Q4					
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY actions referre	BY OTHERS d to as "wheeling	(Account 565) ng")					
	eport all transmission, i.e. who	•	, ·	d by other ele	ctric utilities,	cooperatives, munic	cipalities, oth	er public			
	authorities, qualifying facilities, and others for the quarter. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company,										
	abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the										
	transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided										
	transmission service for the quarter reported.										
	3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:										
	FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Reservations, NF - Non-Firm Transmission										
	vice, and OS - Other Transmis										
	eport in column (c) and (d) the										
	eport in column (e), (f) and (g)										
	nand charges and in column (f er charges on bills or vouchers										
	ponents of the amount shown										
	netary settlement was made, e										
	uding the amount and type of				, ,		,	,			
	nter "TOTAL" in column (a) as										
7. F	ootnote entries and provide ex	planations foll									
Line				OF ENERGY		FOR TRANSMISSIC					
No.	Name of Company or Public	Statistical	Magawatt- hours Received	Magawatt- hours	Demand Charges (\$)	Energy Charges	Other Charges	Total Cost of Transmission			
	Authority (Footnote Affiliations) (a)	Classification (b)	(c)	Delivered (d)	(\$) (e)	(\$) (f)	(\$) [°] (g)	Transmission (\$) (h)			
1	Northern States Pwr-MN	OLF	, ,	, ,	61,350,084	1	(3)	61,350,084			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
1 10											
12	· I										
13											
13 14											
13 14 15											
13 14											
13 14 15											
13 14 15											
13 14 15											
13 14 15											
13 14 15					61,350,08			61,350,084			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA	·	

Schedule Page: 332 Line No.: 1 Column: a

Northern States Power Company (a Minnesota Corporation) and Northern States Power Company (a Wisconsin Corporation) are both operating company subsidiaries of Xcel Energy, Inc.

Schedule Page: 332 Line No.: 1 Column: b

Reimbursement to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Date of Report Name of Respondent This Report Is: Year of Report (Mo, Da, Yr) (1) [X] An Original Northern States Power Company (Wisconsin) 2019 (2) [] A Resubmission 4/30/2020 LEASE RENTALS CHARGED 1. For purposes of this schedule a "lease" is defined as a 5. Leases of construction equipment in connection with contract or other agreement by which one party (lessor) construction work in progress are not required to be conveys an intangible right or land or other tangible reported herein. Continuous, master or open-end leases property and equipment to another (lessee) for a specified for EDP or office equipment, automobile fleets and other period of one year or more for rent. equipment that is short-lived and replace under terms of 2. Report below, for leases with annual charges of the lease or for the pole rentals shall report only the data \$25,000 or more, but less than \$250,000 the data called called for in columns a, b (description only), f, g and j, for in columns a, b (description only), f, g and j. unless the lessee has the option to purchase the property 3. For leases having annual charges of \$250,000 or more, 6. In column (a) report the name of the lessor. List report the data called for in all the columns below. lessors which are associated companies* (describing 4. The annual charges referred to in Instruction 2 and 3 assocation) first, followed by non-associated lessors. include the basic lease payment and other payments to or 7. In column (b) for each leasing arrangement, report in on behalf of the lessor such as taxes, depreciation, order, classified by generating station, transmission line, assumed interest or dividends on the lessor's securities. distribution system, large substation, or other operating cost of replacements** and other expenditures with respect unit or system, followed by any other leasing to leased property. The expenses paid by lessee are to arrangements not covered under the preceding be itemized in column (e) below. classifications: **Basic Details Terminal Dates** Line Name No. of of of Lease, Lessor Lease Primary (P) or Renewal (R) (a) (b) (c) 1 2 3 Insurance Building Assoc. LTD Real-Estate Lease 11-30-2024 (R) 4 10 East Doty Street, 5th floor 5 Madison, Wisconsin 6 7 8 9 10 11 12 Does not include real-estate and corporate 13 aircraft leases by Xcel Energy Services Inc. for 14 which a portion of the lease costs will be 15 assigned to NSP-Wisconsin. 16

^{**} See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a slae and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first. 8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

- 9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.
- * See definition on page 226 (B)

		A. LEASE REN	TALS CHARG	ED TO ELEC	TRIC OPERA	TING EXPEN	ISES	
			AMOU	NT OF RENT				
			Current Year		Accumulat	ed to Date	1	
Line No.	Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	Lessor	Other	Lessor	Other	Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18			68,339				921	389,393

20

	of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		Period of Report
North	ern States Power Company (Wisconsin)	(2)	A Resubmission	04/02/2020	End o	f 2019/Q4
	MISCELLAN	EOUS GE	NERAL EXPENSES (Accou	nt 930.2) (ELECTRIC)		
Line No.		Desc	ription a)			Amount
1	Industry Association Dues	(a)			(b) 331,956
2	Nuclear Power Research Expenses					
	Other Experimental and General Research Experi	neoe				
3						40.540
4	Pub & Dist Info to Stkhldrsexpn servicing outsta					40,542
5	Oth Expn >=5,000 show purpose, recipient, amor	unt. Group	17 < \$5,000			400,000
6	Director Fees & Expenses					199,936
7	SEC Filing Expense					26,244
8						
9						
10						
11						
12						
13						
14						
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16						
17						
18						
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32						
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34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
, .	TOTAL					
46	TOTAL					598,678

eport in section A for the year the amounts of the sement Costs (Account 403.1; (d) Amortization (Account 405). The seport in Section 8 the rates used to compute the seport all available information called for in Solumns (c) through (g) from the complete reposes composite depreciation accounting for to the seport to the second s	(Except amortization for: (b) Depreciat on of Limited-Term e amortization chase been made in the	N OF ELECTRIC PLA of aquisition adjustmion Expense (Acco	unt 403; (c) Depre	ciation Expense for	Asset	
eport in section A for the year the amounts of the sement Costs (Account 403.1; (d) Amortization (Account 405). The seport in Section 8 the rates used to compute the seport all available information called for in Solumns (c) through (g) from the complete reposes composite depreciation accounting for to the seport to the second s	(Except amortization for: (b) Depreciat on of Limited-Term e amortization chase been made in the	of aquisition adjustmion Expense (Acco	nents) ount 403; (c) Depre	ciation Expense for	Asset	
rement Costs (Account 403.1; (d) Amortization (Account 405). Report in Section 8 the rates used to compute the charges and whether any changes have apport all available information called for in Solumns (c) through (g) from the complete reports composite depreciation accounting for total through (g).	on of Limited-Term e amortization cha e been made in th				Asset	
(Except amortization of aquisition adjustments) Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405). Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes of columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing omposite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the nethod of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve elected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If omposite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application						
oottom of section C the amounts and nature	of the provisions a	and the plant items	to which related.			
A. Summ	nary of Depreciation	and Amortization Ch	arges			
Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
Intangible Plant			3,849,455	118,779	3,968,234	
Steam Production Plant	5,501,833	244,656		34,623	5,781,112	
Nuclear Production Plant						
Hydraulic Production Plant-Conventional	10,481,194	456		-226,490	10,255,160	
Hydraulic Production Plant-Pumped Storage						
Other Production Plant	2,081,648	9,353		11,121	2,102,122	
Transmission Plant		,		•	34,523,610	
Distribution Plant	33,852,257	103,815			34,111,571	
Regional Transmission and Market Operation	· · · · · · · · · · · · · · · · · · ·	ŕ		,		
·	5.922.104			25.471	5,947,575	
			6 263 792		12,633,561	
	98,422,575	•	10,113,247	427,651	109,322,945	
	B. Basis for Am	ortization Charges				
mn (d) Franchises for Hydraulic Production Plant t-Electric (Software) are amortized over their expense ount 405	ected useful lives of	3, 5, 7, or 15 years.	nse life of the plant a	nd Intangible Plant an	d Common	
	Functional Classification (a) Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL Junt 404 mn (d) Franchises for Hydraulic Production Plant t-Electric (Software) are amortized over their expenses	A. Summary of Depreciation Functional Classification (a) Intangible Plant Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL B. Basis for Am B. Basis for Am B. Basis for Am B. Basis for Hydraulic Production Plant - Conventional is an and t-Electric (Software) are amortized over their expected useful lives of anunt 405	A. Summary of Depreciation and Amortization Ch. Depreciation Expense (Account 403) (b) Expense for Asset Retirement Costs (Account 403.1) (c)	Functional Classification (a) Expense for Asset Retirement Costs (Account 403.1) (b) Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant Cost Production Plant 10,481,194 456 Hydraulic Production Plant 2,081,648 9,353 Transmission Plant Distribution Plant Distribution Plant Segional Transmission and Market Operation General Plant Common Plant-Electric 6,177,408 1,192 6,263,792 TOTAL B. Basis for Amortization Charges Funt 404 Intanchises for Hydraulic Production Plant are Electric (Software) are amortized over the license life of the plant are Electric (Software) are amortized over their expected useful lives of 3, 5, 7, or 15 years.	A. Summary of Depreciation and Amortization Charges Punctional Classification	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of2019/Q4		
			ON AND AMORTIZA			tinued)	ļ	
C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cı	rtality urve ype (f)	Average Remaining Life (g)
12	Steam Production	(5)	(0)	(4)	(6)	,	(•)	(9)
13	310	74						
14	311	15,267						
15	312	104,513						
16	314	11,669						
	315	8,890						
18	316	3,059						
	317	3,576						
	Subtotal Steam Prod	147,048						
21								
	Hydro Production							
	330	2,404						
	331	22,060						
	332	149,499						
	333	78,190						
	334	35,721						
	335	5,227						
	336							
	337	11						
31	Subtotal Hydro Prod	293,112						
	Other Dreduction							
	Other Production 340	102						
	341	192 2,365						
	342	3,761						
	343	32,329						
	344	26,536						
	345	9,793						
	346	1,670						
	347	113						
	Subtotal Other Prod	76,759						
43		<u> </u>						
44	Transmission							
45	350	44,224						
46	352	31,839						
47	353	351,475						
48	354	2,835						
49	355	610,019						
50	356	236,342						

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of2019/Q4		
	DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	С	rtality urve ype (f)	Average Remaining Life (g)
12	357	6,779			` ,		. ,	, , ,
13	358	9,641						
14	359	26						
15	359.1							
16	Subtotal Transmission	1,293,180						
17								
18	Distribution							
19	360	2,389						
20	361	16,482						
	362	188,882						
	364	163,196						
	365	154,112						
24	366	23,895						
25	367	127,450						
26	368	139,034						
27	368	5,040						
28	369	14,039						
29	369	96,944						
30	370	27,136						
	370	10,400						
32	371							
	371	1,835						
	373	17,178						
35	374	4,561						
	Subtotal Distribution	992,573						
37								
	General							
	389	174						
	390	12,665						
	391	4,235						
	391	5,754						
	392	1,580						
	392	12,409						
	392	2,894						
	392	22,298						
	393	62						
	394	40,151						
	395	537						
50	396	4,956						

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) XAn Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/02/2020		Year/Period of Report End of2019/Q4			
		DEPRECIATION	ON AND AMORTIZAT	TON OF ELEC	TRIC PLANT (Cor	ntinued)			
	C. Factors Used in Estimating Depreciation Charges								
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Moi Cu Ty	rtality urve ype f)	Average Remaining Life (g)	
	397	2,068							
13	397	13,384							
14	397	7,715							
	397	6,132							
16	398	22							
17	Subtotal General	137,036							
18									
19	Total	2,939,708							
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
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Name of Respondent	This Report is:		Year/Period of Report
Northern States Dower Company (Missensin)	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/02/2020	2019/Q4
Northern States Power Company (Wisconsin)	FOOTNOTE DATA	04/02/2020	2019/Q4
	TOOTHOTEBAIN		
Schedule Page: 336 Line No.: 1 Colu	mn: d		
The Amortization of Limited Term following:	Electric Plant within Acco	ount 404 inclu	des the
Intangible Plant			\$ 3,622,441
Hydraulic Production Plant-Conve	ntional		227,014 \$ 3,849,455
			Ÿ 3 , 043,433
Schedule Page: 336 Line No.: 7 Colu	mn: b		
Transmission Serving Production			\$ 208,927
Schedule Page: 336 Line No.: 8 Colu	mn: b		
Distribution Serving Production			\$ 3,423
3	olumn: a		
368 Line Transformers			
Schedule Page: 336.1 Line No.: 27 C	olumn: a		
Schedule Page: 336.1 Line No.: 28 0	olumn: a		
Schedule Page: 336.1 Line No.: 29 C	olumn: a		
Schedule Page: 336.1 Line No.: 30 C	olumn: a		
Schedule Page: 336.1 Line No.: 31 C	olumn: a		
Schedule Page: 336.1 Line No.: 32 C 371 Distribution Installation of	olumn: a n Customer Premise		
Schedule Page: 336.1 Line No.: 33	olumn: a		
371 Distribution Installation c			
Schedule Page: 336.1 Line No.: 41 C	olumn: a		
Schedule Page: 336.1 Line No.: 42 C 391 Network Equipment	olumn: a		
Schedule Page: 336.1 Line No.: 43 C	olumn: a		
392 Transportation Equipment -			
Schedule Page: 336.1 Line No.: 44 C	olumn: a Light Trucks		
Schedule Page: 336.1 Line No.: 45 C	o lumn: a Trailers		
FERC FORM NO. 1 (ED. 12-87)	Page 450.1		
1 ETO 1 OTHI HO. 1 (ED. 12-01)	1 age 400.1		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4				
EQOTNOTE DATA							

Schedule Page: 336.1 Line No.: 46 Column: a

392/396 Separate Provision is charged to clearing accounts monthly, computed as described below in footnote (1).

	C	harged to	Depreciable
	Cle	aring Accts	Plant Base
392 Transportation Equipment	\$	3,983,953	\$ 39,181,000
396 Power Operated Equipment		415,545	4,956,000
Total	. \$	4,399,498	\$ 44,137,000

Schedule Page: 336.2 Line No.: 12 Column: a

397 Communication Equipment

Schedule Page: 336.2 Line No.: 13 Column: a

397 Communication Equipment - Two Way

Schedule Page: 336.2 Line No.: 14 Column: a

397 Communication Equipment - AES

Schedule Page: 336.2 Line No.: 15 Column: a

397 Communication Equipment - EMS

Schedule Page: 336.2 Line No.: 19 Column: b

Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.

Schedule Page: 336.2 Line No.: 19 Column: c

Subaccounts 311-346: A remaining life technique is applied to each generating facility. No changes to the underlying factors presented in columns (c) through (g) have occurred since filing the 2016 FERC Form 1.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [1 A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

	ior other interest charges inco	ired during the year.
Line	ltem	Amount
No.	(a)	(b)
1	Miscellaneous Amortization (Account 425)	-
2	SUBTOTAL-425	-
3		
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
5	Donations - (426.1)	
6	Xcel Energy Foundation	468,272
7	Community Sponsorships	349,979
8	Economic Development	41,355
9	Charitable Contributions	30,025
10	Keep WI Warm Cool Fund	18,000
11	Momentum West	12,500
12	Eau Claire Area Economic Development Center	11,000
13	Town of La Pointe Emergency Services	10,000
14	Community Foundation of Dunn County	10,000
15	SUBTOTAL-426.1	951,131
16		
17	Life Insurance - (426.2)	(157,570)
18	SUBTOTAL-426.2	(157,570)
19		
20	Penalties - (426.3)	
21	Penalties	46
22	SUBTOTAL-426.3	46
23		
24	Expenditures for Certain Civic, Political, and Related Activities - (426.4)	
25	Company Labor and Expenses	119,103
26	The Hamilton Consulting Group	118,809
27	Edison Electric Institute	16,969
28	S-3 Group	11,987
29	MRI Global	11,221
30	Lease Costs	10,456
31	Other direct expenditures less than 5 percent of total	75,458
32	SUBTOTAL-426.4	364,003
33		
34	Other Deductions - (426.5)	
35	Interest on Life Insurance Loans	120,503
36	Promotional Items	66,709
37	Social Services Dues	22,001
38	Recognition Expense	15,089
39	Other items less than 5 percent of total	13,269
40	SUBTOTAL-426.5	237,571
41		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [1 A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

L	for other interest charges incurred	during the year.
Line	ltem	Amount
No.	(a)	(b)
1	(60)	(-)
2	Interest on Debt to Associated Companies - (430)	
3	Xcel Energy Services, variable rate advances on open account	241,870
4	SUBTOTAL-430	241,870
5		
6	Other Interest Expense - (431)	
7	Commercial Paper Interest	1,243,110
8	Customer Deposit Interest	354,351
9	Credit Line Fees	302,199
10	Income Tax Audit-FIN 48 Interest	209,646
11	Interest on Biomass PPA Deferrals	183,688
12	Unrecognized Tax Benefit Interest	64,736
13	WI Retail Fuel Refund	55,400
14	Michigan GCR Interest	(47,364)
15	Miscellaneous	11,960
16	SUBTOTAL-431	2,377,726
17		
18		
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35		

Name (of Respondent	This Report Is);	Date of Report	Year of Report
	rn States Power Company (Wisconsin)	(1) [X] An O	riginal	(Mo, Da, Yr)	2019
	EXPENDITURES FOR	(2) [] A Res		4/30/2020	
	EXPENDITURES FOR		ount 426.4)	AND RELATED ACTIV	IIIES
respon public of public (either referen modific ordinar franchis of publi Income Politica 2. Adv classifi (a) radi newspa	cort below all expenditures incurred by the dent during the year for the purpose of influencing the respect to the election or appoint officials, referenda, legislation or ordinal with respect to the possible adoption of neda, legislation or ordinances or repeal or ration of existing referenda, legislation or neces); approval, modification, or revocation sees; or for the purpose of influencing the dic officials which are accounted for as Other Deductions, Expenditures for Certain Cival and Related Activities, Account 426.4. rertising expenditures in this Account shall ed according to subheadings, as follows: to, television, and motion picture advertising aper, magazine, and pamphlet advertising or inserts in customer's bills; (d) inserts in	duencing pointment naces ew n of decisions er ric, be	editorial service 3. Expenditure other than adve captions or des purpose of the 4. If responder contemplated b state. 5. Minor amou number of item NOTE: The cla and their inclus purposes. It do	cholders; (e) newspapers; and (f) other adverting within the definition of certising shall be reported activity. In that not incurred anyony the instruction of Account may be grouped by a so grouped is shown assification of expenses ion in this amount is for peen not preclude Commontary for ratemaking	sing. If paragraph (1), If according to Iting the nature and expenditures Count 426.4, so classes if the It is as nonoperating It accounting It is as nonoperation
Line No.		Item (a)			Amount (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	SEE PAGE	340			

30 31 32

	e of Respondent	This Re	eport Is: ∏An Original	Date of Report (Mo, Da, Yr)		Period of Report
North	nern States Power Company (Wisconsin)	End o	of 2019/Q4			
			ORY COMMISSION EX		•	
	eport particulars (details) of regulatory comm					vious years, if
	g amortized) relating to format cases before a eport in columns (b) and (c), only the current					zation of amounts
	red in previous years.	. year 5 v	saperioes that are not	deferred and the ear	cht year 3 amorti	zation of amounts
Line	Description		Assessed by	Expenses	Total	Deferred in Account
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	y the	Regulatory Commission	of Utility	Expense for Current Year	182.3 at Beginning of Year
	(a)	Jase)	(b)	(c)	(b) + (c) (d)	(e)
1	PUBLIC SERVICE COMMISSION OF WISCONS	SIN				
2	4220-UR-124 2020-2021 Retail Rate Case		102,599	90,880	193,479	
3						
4						
5	4220-ER-100 2019 Fuel Filing		6,189		6,189)
6						
7	4220-FR-2018 2018 Fuel Reconciliation		11,418		11,418	3
8						
	2018-2019 Stray Voltage Assessment		22,012		22,012	9
10			700 455		700.455	
11	Remainder Assessment		798,155		798,155	
12 13						
14	Miscellaneous		33,176	2,145	35,321	
15	Wilscellarieous		33,176	2,143	35,32	
16						
	MICHIGAN PUBLIC SERVICE COMMISSION					
	U-20205 2018 PSCR Reconciliation			9,797	9,797	,
	U-20241 2019-20 GCR Plan			8,099	8,099	
20	U-20312/U-20313 Tax Reform Calculation C			9,052	9,052	
21				-,	-,	
22	U-20375 2018-19 Energy Waste Reduction Rec			8,795	8,795	5
23	U-20486 2018 Renewable Energy Reconciliation			5,710	5,710	
24	U-20599 Integrated Resource Plan			9,031	9,031	
25						
	Public Utility Assessment		57,497		57,497	
27						
28						
29	Utility Consumer Participation Board		17,318		17,318	8
30						
31	Minnellanger			44.450	44.450	
32	Miscellaneous			11,159	11,159	,
34						
	FEDERAL ENERGY REGULATORY COMMISSI	ON				
				15,758	15,758	3
37		-		,		
38	ER20-26-000 NSP Interchange Agreement ROE			38,994	38,994	
39						
40						
41						
42						
43						
44						
45						
46	TOTAL		1.048.364	209.420	1.257.784	

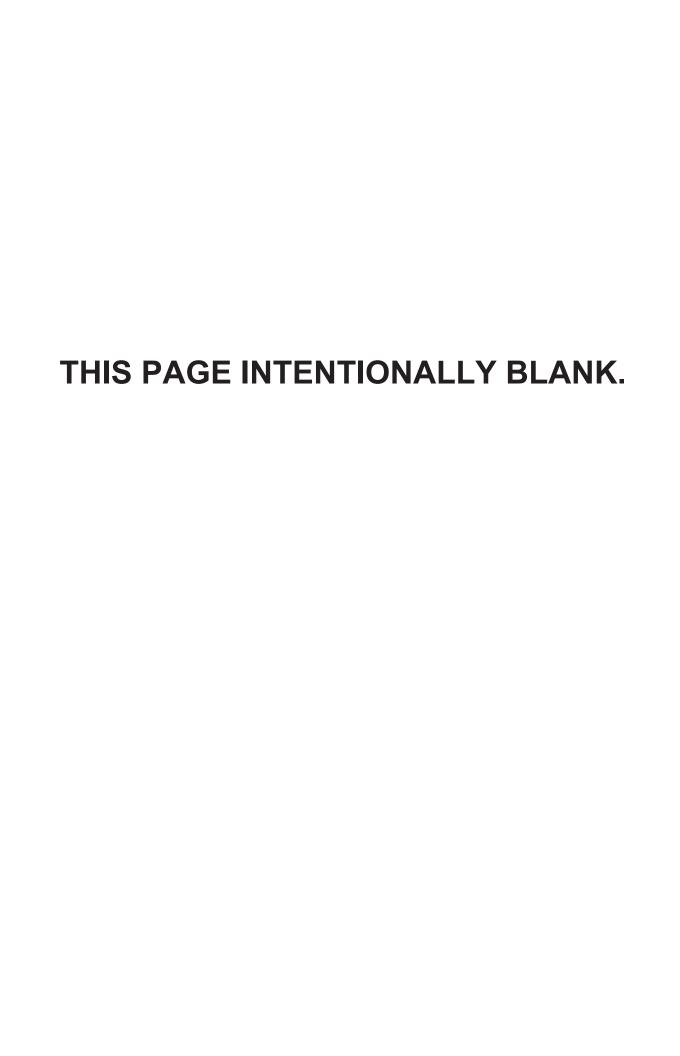
Name of Responder Northern States Por		consin) (1) (2)	Report Is: X An Original A Resubmission	(Date of Report (Mo, Da, Yr) 04/02/2020	End of2019/Q	
			ORY COMMISSION EX	-	-		
4. List in column ((f), (g), and (h) ex		·	-		e period of amortizationt, or other accounts.	n.
EXPE	NSES INCURRED	DURING YEAR			AMORTIZED DURING	G YEAR	
	RENTLY CHARGED	O TO Amount	Deferred to	Contra Account	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	(h)	Account 182.3 (i)	(j)	(k)	End of Year (I)	No.
(1)	(9)	(11)	(1)	U)	(K)	(1)	1
Elec	928	175,45	3				2
Gas	928	18,02	6				3
							4
Elec	928	6,18	9				5
							6
Elec	928	11,41	8				7
Tipo	928	22.04	2				8
Elec	920	22,01	2				10
Elec	928	675,40	3				11
Gas	928	122,75					12
		· · · · · · · · · · · · · · · · · · ·					13
Elec	928	25,86	9				14
Gas	928	9,45	2				15
							16
							17
Elec	928	9,79					18
Gas	928	8,09					19
Elec Gas	928 928	8,05 1,00					20
Elec	928	8,79					22
Elec	928	5,71					23
Elec	928	9,03	<u> </u>				24
							25
Elec	928	43,56	5				26
Gas	928	13,93	2				27
							28
Elec	928	12,29					29
Gas	928	5,02	3				30
Elec	928	5,86	1				31
Gas	928	5,29	<u> </u>				33
343	320	3,23	5				34
							35
Gas	928	15,75	8				36
							37
Elec	928	38,99	4				38
							39
							40
							41
							42
	+ +						43
	+						45
		1,257,78	4				46

(4) DV An Original (Ma Da Vr)					Year/Period of Report	
North	nern States Power Company (Wisconsin)	(1)		Resubmission	04/02/2020	End of
	RESEAR	` '	\Box	PMENT, AND DEMONS		
4 D						and demonstration (D. D. 9
D) pro recipi other	escribe and show below costs incurred and account oject initiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a	/ear. R rk carric emonst	eport a ed with ration i	also support given to othe others, show separately n Uniform System of According	rs during the year for jointly the respondent's cost for th	y-sponsored projects (Identify
01	:Gastians					
	ifications: ectric R, D & D Performed Internally:		а (Overhead		
	Generation			Jnderground		
a.	hydroelectric	(3) I	Distribu	ution		
	Recreation fish and wildlife			al Transmission and Marl		
	Other hydroelectric Fossil-fuel steam			nment (other than equipm Classify and include items		
	Internal combustion or gas turbine			ost Incurred	3 III CACC33 OI \$50,000.)	
d.	Nuclear	B. E	lectric,	R, D & D Performed Exte		
	Unconventional generation				al Research Council or the	Electric
	Siting and heat rejection Fransmission	F	ower F	Research Institute		
Line	Classification				Description	
No.	(a)				(b)	
1	B(1)			Electric Power Research		
2	, ,					
3	B(2)			Edison Electric Institute		
4						
5	B(5)			Total		
6						
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Name of Respondent This Report Is: Date of I		Date of Report	Year/Period of Repo				
Northern States Power C	, , ,	(2)	An Original A Resubmission		(Mo, Da, Yr) 04/02/2020	End of2019/Q	4
	RESEARCH, DE	VELO	PMENT, AND DEMONS	TRATIC	N ACTIVITIES (Continued	d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spe	Others (Classify) all R, D & D items performed ir cific area of R, D & D (such as	safety	, corrosion control, pollu	tion, aut	omation, measurement, ins	sulation, type of appliance	e, etc.).
D activity. 4. Show in column (e) th listing Account 107, Cons	00 by classifications and indicate account number charged wit struction Work in Progress, firs	h expe t. Shov	nses during the year or w in column (f) the amou	the acco	ount to which amounts were	e capitalized during the year in column (e)	
Development, and Demo	e total unamortized accumulat nstration Expenditures, Outsta segregated for R, D &D activi	nding a	at the end of the year.				ру
	earch and related testing facilit	ies ope	erated by the responden	t.			
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARG	SED IN (CURRENT YEAR	Unamortized	Line
Current Year	Current Year (d)		Account (e)		Amount (f)	Accumulation (g)	No.
	72,178		Various		72,178		1
	156,314		Various		156,314		3
	000 400				000 400		4
	228,492				228,492		5
							7
							8
							10
							11
							13
							14 15
							16
							17
							18 19
							20
							21
							23
							24
							25 26
							27
							28 29
					+		30
							31
							32
							34
							35
							36
							38

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

	Line No.: 1	Column: e		
Accounts charged:				
923			1,800	
930.2			70,378	
			\$72,178	
Schedule Page: 352	Line No.: 3	Column: e		
Accounts charged:				
426.1			\$2,079	
426.4			20,378	
560			8,052	
908			139	
921			2,825	
930.2			122,841	
J J J • L			122,011	
			\$156,314	



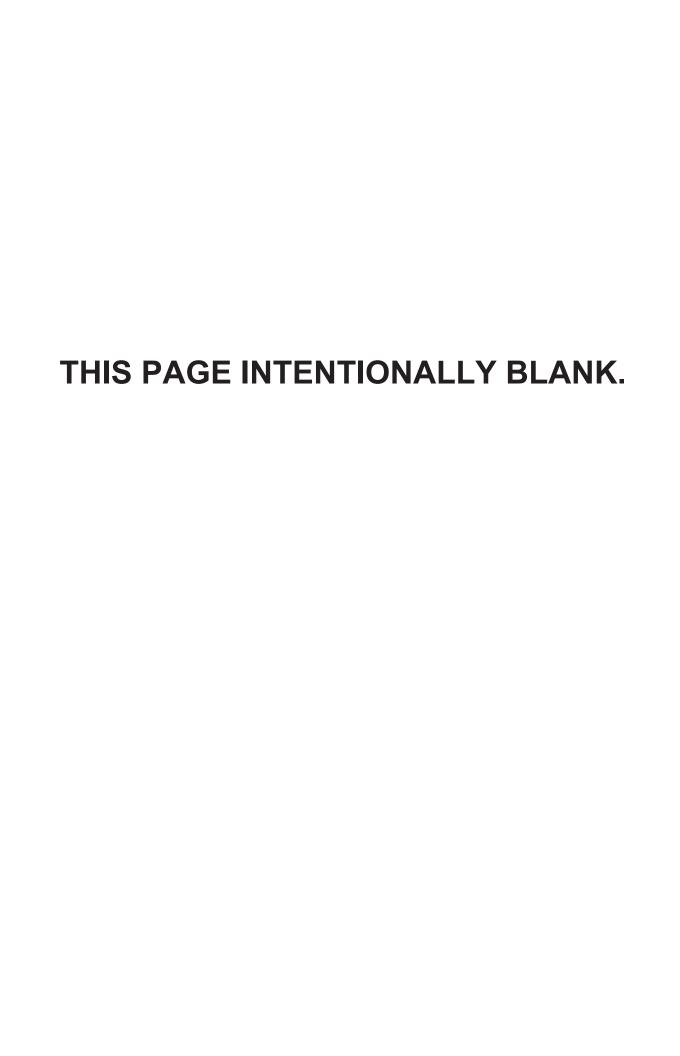
Name of Respondent Northern States Power Company (Wisconsin)		(1) IXIAn Original (Mo Da Yr)				Year/Period of Report End of2019/Q4
Jtility provi	ort below the distribution of total salaries and Departments, Construction, Plant Removaleded. In determining this segregation of salar g substantially correct results may be used.	wages for the year s, and Other Accou	. Segregate amunts, and enter s	ounts orig	ints in the appropi	riate lines and columns
ine No.	Classification		Direct Payr Distributio	roll n	Allocation of Payroll charged for Clearing Account (c)	or Total
1	(a) Electric		(b)		(C)	(d)
2	Operation					
	Production		-	7,955,452		
4	Transmission			1,023,018		
_	Regional Market			1,020,010		
6	Distribution		3	3,668,648		
7	Customer Accounts		<u> </u>	2,102,930		
8	Customer Service and Informational		<u> </u>	1,008,904		
9	Sales			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
10	Administrative and General		15	5,665,814		
11	TOTAL Operation (Enter Total of lines 3 thru 10)			9,424,766		
12	Maintenance			. ,		
13	Production		3	3,805,277		
14	Transmission			806,427		
_	Regional Market			,		
16	Distribution			1,495,932		
17	Administrative and General					
18	TOTAL Maintenance (Total of lines 13 thru 17)		9	9,107,636		
19	Total Operation and Maintenance					
20	Production (Enter Total of lines 3 and 13)		1.	1,760,729		
21	Transmission (Enter Total of lines 4 and 14)		4	1,829,445		
22	Regional Market (Enter Total of Lines 5 and 15)					
23	Distribution (Enter Total of lines 6 and 16)		13	3,164,580		
24	Customer Accounts (Transcribe from line 7)		2	2,102,930		
25	Customer Service and Informational (Transcribe	from line 8)		1,008,904		
26	Sales (Transcribe from line 9)	·				
27	Administrative and General (Enter Total of lines	10 and 17)	15	5,665,814		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 2	7)	48	3,532,402	1,271,	664 49,804,066
29	Gas					<u> </u>
30	Operation					
31	Production-Manufactured Gas			8,468		
32	Production-Nat. Gas (Including Expl. and Dev.)			34,377		
33	Other Gas Supply			66,153		
34	Storage, LNG Terminaling and Processing			124,920		
	Transmission					
	Distribution			5,134,500		
37	Customer Accounts			926,815		
38	Customer Service and Informational			424,738		
39	Sales					
40	Administrative and General			2,099,171		
41	TOTAL Operation (Enter Total of lines 31 thru 40	0)	3	3,819,142		
42	Maintenance			1		
43	Production-Manufactured Gas					
44	Production-Natural Gas (Including Exploration ar	nd Development)				
_	Other Gas Supply			F0.055		
46	Storage, LNG Terminaling and Processing			50,809		
47	Transmission					
				-		

Name	e of Respondent	This Repo	ort Is: An Original	Date (of Report Da, Yr)		ar/Period of Report		
North	nern States Power Company (Wisconsin)		A Resubmission				End of2019/Q4		
	DIS	TRIBUTION	OF SALARIES AND W	AGES (Contin	ued)				
				•	<u> </u>				
		•							
					Allocation	£			
Line	Classification		Direct Distri	Payroll oution	Allocation o Payroll charged Clearing Accou	for	Total		
No.	(a)		(k		Clearing Accou	unts	(d)		
48	Distribution			1,055,676					
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			1,106,485					
51	Total Operation and Maintenance			1					
52	Production-Manufactured Gas (Enter Total of lin		<u> </u>	8,468					
53	Production-Natural Gas (Including Expl. and De	, ,	es 32,	34,377					
54	Other Gas Supply (Enter Total of lines 33 and 4		46.00	66,153					
55	Storage, LNG Terminaling and Processing (Tot Transmission (Lines 35 and 47)	ai of lines 3 i	tnru	175,729					
56 57	Distribution (Lines 36 and 48)			6,190,176					
58	Customer Accounts (Line 37)			926,815					
59	Customer Service and Informational (Line 38)			424,738					
60	Sales (Line 39)			424,700					
61	Administrative and General (Lines 40 and 49)			2,099,171					
62	TOTAL Operation and Maint. (Total of lines 52	thru 61)		9,925,627	3.	14,328	10,239,955		
63	Other Utility Departments	,					· · ·		
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, an	nd 64)		58,458,029	1,58	85,992	60,044,021		
66	Utility Plant								
67	Construction (By Utility Departments)								
68	Electric Plant			23,935,941		18,060	33,454,001		
69	Gas Plant			1,666,879	2,13	32,700	3,799,579		
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)			25,602,820	11,68	50,760	37,253,580		
72	Plant Removal (By Utility Departments) Electric Plant			2 500 900	0(2 022	2 402 042		
73 74	Gas Plant			2,500,809 167,681		92,033	3,492,842 389,965		
75	Other (provide details in footnote):			107,001		12,204	309,903		
76	TOTAL Plant Removal (Total of lines 73 thru 75	5)		2,668,490	1 2	14,317	3,882,807		
77	Other Accounts (Specify, provide details in foot	·		_,,,,,,,,	- ;-	,	3,332,331		
78	Fuel Inventory (Acct. No. 151)			1,041,514		6,400	1,047,914		
79	Regulatory Assets (Acct. No. 182.3)			299,387		43,999	343,386		
80	Regulatory Liabilities (Acct. No. 254)			596,549	2	27,442	623,991		
81	Non-utility (Accts. No. 416-417.1)			52		408	460		
82	Misc. Income and Deductions (Accts. No. 426.1	1-426.5)		76,605		463	77,068		
83	Non-utility CWP and RWP			9,252			9,252		
84									
85						\longrightarrow			
86									
87						\longrightarrow			
88									
89						\longrightarrow			
90						\longrightarrow			
91 92						\longrightarrow			
93						\longrightarrow			
93						\rightarrow			
95	TOTAL Other Accounts			2,023,359	-	78,712	2,102,071		
96	TOTAL SALARIES AND WAGES			88,752,698		29,781	103,282,479		
				,,000	,02	-,,	.55,252,170		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) X An Original(2) ☐ A Resubmission	04/02/2020	End of2019/Q4
	COMMON UTILITY PLANT AND E	XPENSES	
1. Describe the property carried in the utility's accounts accounts as provided by Plant Instruction 13, Common the respective departments using the common utility pl 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, mainte provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation u 4. Give date of approval by the Commission for use of authorization. Instruction 1:	s as common utility plant and show the Utility Plant, of the Uniform System and and explain the basis of allocation and amortization at end of year, shows using the Common utility plant to we mance, rents, depreciation, and amore allocation of such expenses to the sed and give the factors of allocation	ne book cost of such plant at e of Accounts. Also show the a n used, giving the allocation for wing the amounts and classif hich such accumulated provise tization for common utility pla departments using the common.	llocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
COMMON UTILITY PLANT IN SERVICE (101 a:	nd 106) Allocated to Utility Dep	artments	
Account (a)	Cost at Dec 31, 2019 (b)	Electric (c)	Gas (d)
201 0	0	0	
301 Organization 303 Misc. Intangible Plant	\$ 0	\$ 0 70,669,595	\$ 0 8,538,826
389 Land and Land Rights	79,208,421 3,324,215	2,965,858	
390 Structures and Improvements	·		358,357
-	86,259,375	76,960,442	9,298,933
391 Office Furniture & Equipment	22,637,173	20,196,840	2,440,333
392 Transportation Equipment	2,862,398	2,553,826	308,572
393 Stores Equipment	17,478	15,594	1,884
394 Tools, Shop & Garage Equipment		1,913,452	231,198
395 Laboratory Equipment	0	0	0
396 Power Operated Equipment	3,459	3,086	373
397 Communication Equipment	25,789	23,009	2,780
398 Miscellaneous Equipment 399.1 Asset Retirement Costs	28,191 35,749	25,152 31,895	3,039 3,854
Total	\$ 196,546,898	\$ 175,358,749	\$ 21,188,149
COMMON UTILITY PLANT HELD FOR FUTURE U	SE (105)		
389 Land and Land Rights	\$ 0	\$ 0	\$ 0
COMMON UTILITY CONSTRUCTION WORK IN PRO	DGRESS (107)		
General Plant	\$ 10,091,681	\$ 9,003,778	\$ 1,087,903

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) X An Original(2) A Resubmission	(Mo, Da, Yr) 04/02/2020	End of2019/Q4
	COMMON UTILITY PLANT AND EXI	 PENSES	
Describe the property carried in the utility's accounts as provided by Plant Instruction 13, Common the respective departments using the common utility plate. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility departments explanation of basis of allocation and factors used. Give for the year the expenses of operation, maintentorovided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation used. Give date of approval by the Commission for use of the uthorization.	as common utility plant and show the Utility Plant, of the Uniform System of and amortization at end of year, show using the Common utility plant to which ance, rents, depreciation, and amortize allocation of such expenses to the deed and give the factors of allocation.	book cost of such plant at a Accounts. Also show the a used, giving the allocation fring the amounts and classifich such accumulated provistation for common utility plate partments using the comm	llocation of such plant costs to actors. ications of such accumulated sions relate, including nt classified by accounts as on utility plant to which such
Instruction 2: COMMON UTILITY ACCUMULATED PROVISION FO ALLOCATION TO UTILITY DEPARTMENTS			Tabal
	Electric	Gas 	Total
General Plant	\$ 59,570,043	\$ 7,197,696	\$ 66,767,739
"Non-Legal" ARO Balances			
	Electric	Gas	Total
		\$ (157,948)	\$ (1,465,172)
General Plant	\$ (1,307,224)		
General Plant Instruction 3:	\$ (1,307,224)		
	\$ (1,307,224)		
Instruction 3:	\$ (1,307,224) Total	Electric	Gas
Instruction 3:	Total \$ 6,933,719 1,338 7,032,025 214,603		
Instruction 3: Common Utility Expenses 403 Depreciation Expense 403.1 ARC Depreciation Expense 404 Amortization Expense 405 Amortization Expense 407.4 Amortization of Regulatory Credit	Total \$ 6,933,719	\$ 6,177,408 1,192 6,263,792 191,169 (2,731)	\$ 756,311 146 768,233 23,434 (334)
Instruction 3: Common Utility Expenses 403 Depreciation Expense 403.1 ARC Depreciation Expense 404 Amortization Expense 405 Amortization Expense 407.4 Amortization of Regulatory Credit 411.1 Accretion Expense	Total \$ 6,933,719	\$ 6,177,408 1,192 6,263,792 191,169 (2,731) 1,539	\$ 756,311 146 768,233 23,434 (334) 189
Instruction 3: Common Utility Expenses 403 Depreciation Expense 403.1 ARC Depreciation Expense 404 Amortization Expense 405 Amortization Expense 407.4 Amortization of Regulatory Credit 411.1 Accretion Expense Basis of Allocation of Common Utility E Accounts 403, 403.1, 404, 405, 407.4, a	Total \$ 6,933,719 1,338 7,032,025 214,603 s (3,065) 1,728 xpenses nd 411.1 - 3 factor (operation and for depreciation and amortic Company uses a 13-month average of the state of	\$ 6,177,408 1,192 6,263,792 191,169 (2,731) 1,539 In a grevenue, utility Amortization. The station allocated to rage calculation for	\$ 756,311

Name of Respondent	This Re	·	Date of Report (Mo, Da, Yr)	Year/Perio	od of Report	
Northern States Power Company (Wisconsin)	(1) X (2) \square	An Original A Resubmission	04/02/2020	End of _	2019/Q4	
	COMMON	UTILITY PLANT AND EXF	PENSES			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.						
Instruction 4:						
Common Utility Plant classification was the Federal Power Commission on March 3		d in original cost an	nd reclassification	studies filed	with	
GENERAL BASIS USED IN ALLOCATING TO UT:	ILITY DEP	ARTMENTS, COMMON UTI	LITY PLANT AND DEPRE	CIATION.		
COMMON UTILITY PLANT AND DEPRECIATION Plant and Depreciation provisions are a service, gross revenue and operating ex expenses, depreciation and taxes) of ea	kpenses (exclusive of joint ut	tility administrativ	e and general		



Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported

Political and Related Activities.)

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charged.
- 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
- 3. Designate with an asterisk associated companies.

_	in Account 426.4, Expenditures for Certain civic,					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount	
1	Geometric Results Inc.	0.5				
2	500 Woodward Avenue Ste 1950	Staff Augmentation		022	1 100 550	
3	Detroit, MI 48226	Management Services	per hour plus expenses	923	1,162,559	
5	Accenture LLP					
6	161 North Clark Street					
7	Chicago, IL 60601	Network Strategy	per hour plus expenses	923	50,321	
8	onicago, in occor	Network offategy	per flour plus experises	323	30,321	
9	Deloitte & Touche LLP					
10	50 S Sixth Street Ste 2800					
11	Minneapolis, MN 55402	Accounting	per hour plus expenses	923	297,949	
12		7 to 5 a. i.i.i.g	por mour pluo oxponoco	020	201,010	
13	PricewaterhouseCoopers LLP					
14	300 Madison Avenue	IT and Business				
15	New York, NY 10017	Accounting	per hour plus expenses	923	70,166	
16	,				, , , , ,	
17	IBM Corp					
18	301 Kalamath Street					
19	Denver, CO 80223	Computer Support	per hour plus expenses	923	76,342	
20						
21	Motorola Solutions Inc.					
22	500 West Monroe Street					
23	Chicago, IL 60661	Computer Support	per hour plus expenses	923	80,538	
24						
25	McKinsey & Company Inc.					
26	80 S 8th Street Ste 3800					
27	Minneapolis, MN 55402	Management Consulting	per hour plus expenses	923	413,015	
28						
29	MaritzCX					
30	10235 South Jordan Gateway 5th Floor					
31	South Jordan, UT 84095	Market Research	per hour plus expenses	923	63,078	
32						
33	VTI Security					
34	401 W E Travelers Trail					
35	Burnsville, MN 55337	Security Services	per hour plus expenses	923	121,027	
36						
37						

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Northern States Power Company (Wisconsin)		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2	019	
	CHARGES FOR OUTSIDE PRO	FESSIONAL AND OTHER	CONSULTATIVE SERVICES	(Continued)		
	eport the information specified below for all charge during the year included in any account (includi		426.4, Expenditures for Certa Related Activities.)	ain civic, Politica	l and	
	accounts) for outside consultative and other	rig	(a) Name and address of p	erson or organiz	zation	
	ssional services. (These services include rate,		rendering services,			
	agement, construction, engineering research, cial, valuation, legal, accounting, purchasing,		 (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give 			
adve	rtising, labor relations, and public relations, rende					
	espondent under written or oral arrangement, for n aggregate payments were made during the yea					
any d	corporation, partnership, organization of any kind	, or				
	dual (other than for services as an employee or thents made for medical and related services)	for	the date and term of contract and date of Come authorization, if contract received Commission			
	unting to more than \$250,000, including payment	s for	Designate with an asterisk			
	ative services, except those which should be rep	oorted	•			
in Ac Line	count Name / Address	Service	Basis of Charges	Acct #	Amount	
No.	·		3			
1	G4S Secure Solutions (USA) Inc.					
2	P.O. Box 277469 Atlanta, GA 30384	Security Services	per hour plus expenses	923	138,476	
4	Atlanta, OA 30304	Geculity Gervices	per flour plus expenses	923	130,470	
5	ISG Information Services Group Americas Inc.					
6	P.O. Box 9857					
7 8	The Woodlands, TX 77387	Information Services	per hour plus expenses	923	60,752	
9	Various, less than \$50,000 per vendor and	Various	per hour plus expenses			
10	accruals		and assessment	923	1,189,609	
11						
12	Amount column reflects total					
13 14	Amount column reflects total company amounts					
15	company amounts					
16						
17						
18						
19 20						
21						
22						
23						
24						
25						
26 27						
28						
29						
30						
31						
32						
., .,			1			

37 Total Outside and Other Consultative Services

33 34 35

3,723,832

Name o	of Respondent	This Report Is:	Date of Report	Year of Report	
Northern States Power Company (Wisconsin)		(1) [X] An Original	(Mo, Da, Yr)	-	19
	(2) [] A Resubmission 4/30/2020				
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES 1. In column (a) report the name of the associated services provided (administrative and general expenses,					
compar		ea	dividends declared, etc.).		expenses,
2. In co	olumn (b) describe the affiliation (percenta	ige	4. In columns (d) and (e)	report the amount cla	
	hip, etc.).		operating income and the	account(s) in which i	reported.
3. In co	olumn (c) describe the nature of the good Company	Affiliation	Description:	Account	Amount
Line	Company	7 timedon	Nature of Goods	Number	Classified to
No.			and Services		Operating Income
	(a)	(b)	(c)	(d)	(e)
1	See FERC page 429 for				
2	detail of transactions				
3	with Associated				
4	(Affiliated) Companies				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					0

Name of Respond	ent	This Report Is:		Date of Report	Year of Repo	rt
·	ower Company (Wisconsin)	(1) [X] An Origir		(Mo, Da, Yr)	2019	
TAUTHOLIN OLAIGS F		(2) [] A Resubm	ission	4/30/2020	2019	
	SUMMARY OF COSTS E			IIES (Continued)		
	and (g) report the amount class ome and the account(s) in whic		reported. 7. In column (j) re	eport the total.		
reported.			8. In column (k) in	ndicate the pricing	method (cost,	per
	and (i) report the amount class and the account(s) in which	sified to	contract terms, et	c.)		
Account	Amount Classified to	Account	Amount	Total	Pricing	
Number	Non-Operating	Number	Classified to	T Gtal	Method	
(f)	Income (g)	(h)	Balance Sheet	(j)	(k)	Line No.
(1)	(9)	(11)	(i)	()	(K)	
						1 2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14 15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29 30
						JU

Name o	f Respondent	This Report Is:	Date of Report	Year of Report			
Norther	n States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	20	119		
	SUMMARY		A ASSOCIATED COMPAN	I IIES			
	lumn (a) report the name of the associa	ted		services provided (administrative and general expenses,			
compan		eage.	dividends declared, etc.).		alaccified to		
	lumn (b) describe the affiliation (percent nip, etc.).	age	4. In columns (d) and (e) operating income and the				
	lumn (c) describe the nature of the goo	ds and		. ,	·		
	Company	Affiliation	Description:	Account	Amount		
Line No.			Nature of Goods and Services	Number	Classified to Operating Income		
	(a)	(b)	(c)	(d)	(e)		
1	See FERC page 429 for						
2	detail of transactions						
3	with Associated						
4	(Affiliated) Companies						
5							
6							
7							
8							
9							
10							
11							
12							
13 14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
TOTAL					0		

lame of Respondent	This Report Is:		Date of Report	Year of Repo	rt
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmiss	ion	(Mo, Da, Yr) 4/30/2020	2019	
SUMMARY OF COST	S BILLED FROM ASS			•	
i. In columns (f) and (g) report the amount classion-operating income and the account(s) in whiteported. In columns (h) and (i) report the amount classine balance sheet and the account(s) in which	ch sified to	reported. 7. In column (j) reported. 8. In column (k) indiction contract terms, etc.)	rt the total. cate the pricing me	T	
Account Amount Classified to Number Non-Operating	Account Number	Amount Classified to	Total	Pricing Method	Lino
(f) Income	(h)	Balance Sheet (i)	(j)	(k)	Line No.
					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Name of Respondent					This Report Is:			e of Report	Year/Period of	
Nort	hern States Po	wer Company (W	isconsin)		(1) X An Original (2) A Resubmission			o, Da, Yr) 02/2020	End of	2019/Q4
				M	ONTHLY TRAN	ISMISSION SYS	STEM PEAK LO	AD	1	
integ (2) F (3) F (4) F	1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically ntegrated, furnish the required information for each non-integrated system. 2) Report on Column (b) by month the transmission system's peak load. 3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the lefinition of each statistical classification.									
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	ourraury									
_	February									
	March									
	Total for Quarter 1									
	April									
_	May									
7	June									
8										
	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 400 Line No.: 1 Column: b

Transmission load statistics for Northern States Power Co. (a Wisconsin corporation) are included as part of the NSP System, which is filed in the annual report for Northern States Power Co. (a Minnesota corporation).

	e of Respondent	This Report Is: (1) X An Origina	ı	(Mo Do Vr)			ear/Period of Report
North	ern States Power Company (Wisconsin)	(2) A Resubm				E	nd of2019/Q4
		ELECTRIC EN	NERG'	Y ACCOUN	Т		
Rep	port below the information called for concerni	ng the disposition of electr	ic ene	rgy generat	ed, purchased, exchanged	and w	heeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY		
2	Generation (Excluding Station Use):		22	Sales to UI	timate Consumers (Includir	ng	6,789,827
3	Steam	245,572		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See		
5	Hydro-Conventional	1,160,810		instruction	4, page 311.)		
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (See	
7	Other	15,558			4, page 311.)		
8	Less Energy for Pumping				nished Without Charge		
9	Net Generation (Enter Total of lines 3	1,421,940	26		ed by the Company (Electri	С	6,467
	through 8)				Excluding Station Use)		
10	Purchases	5,947,074		Total Energ			572,720
	Power Exchanges:		28		nter Total of Lines 22 Throu	igh	7,369,014
12	Received			27) (MUST	EQUAL LINE 20)		
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,369,014	•				

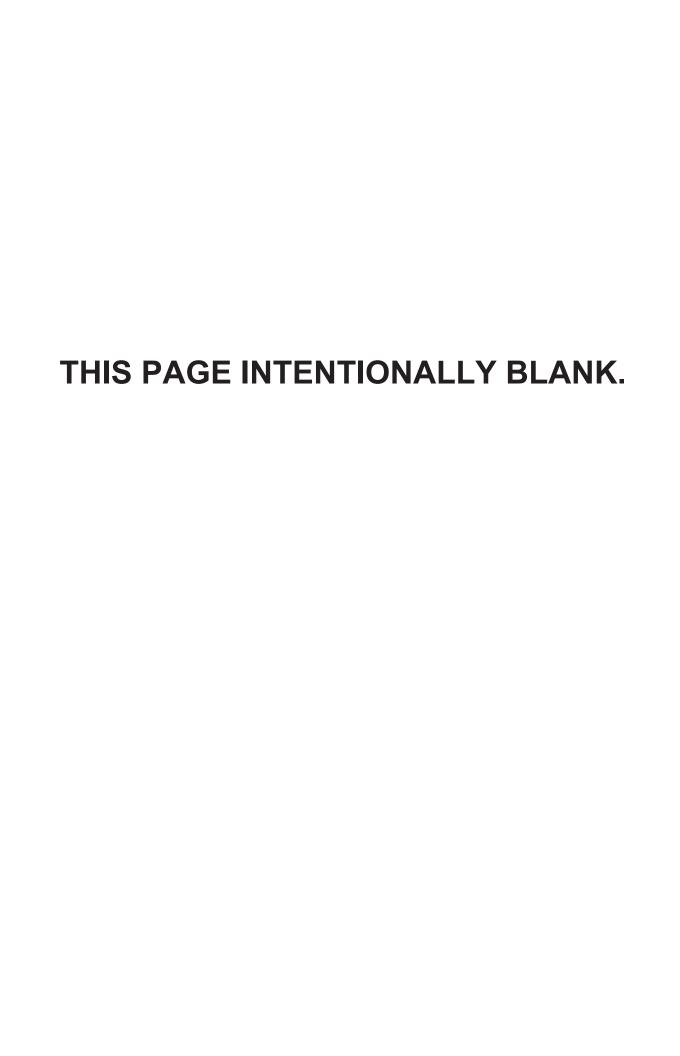
Name of Respondent			This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)		od of Report				
Nort	thern States Power	er Company (Wisconsin)	(2) A Resubmission	04/02/2020	End of _	2019/Q4				
			MONTHLY PEAKS AN	D ОИТРÚТ						
1		peak load and energy output. If	the respondent has two or mo	re power which are not phys	cally integrated, furnish	h the required				
1	nformation for each non- integrated system. 2. Report in column (h) by month the system's output in Megawatt hours for each month.									
1	2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.									
	4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.									
5. R	5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	IE OF SYSTEM:	Northern States Power Co. Inte	egrated System							
Line Monthly Non-Requirments MONTHLY PEAK Sales for Resale &										
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour				
	(a)	(b)	(c)	(d)	(e)	(f)				
29	January	680,392		1,156	29	1900				
30	February	615,231		1,083	5	1900				
31	March	633,385		1,098	4	1900				
32	April	558,492		936	10	1800				
33	May	559,211		988	31	1600				
34	June	583,559		1,066	7	1600				
35	July	690,011		1,305	19	1700				
36	August	653,209		1,209	7	1600				
37	September	592,487		1,093	17	1700				
38	October	576,235		938	31	1000				
39	November	595,064		1,064	12	1800				
40	December	631,738		1,097	18	1800				
41	TOTAL	7,369,014								
		-								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)							
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4						
FOOTNOTE DATA									

Schedule Page: 401 Line No.: 29 Column: Sys

The Northern States Power Co. Integrated System refers to the interconnected production and transmission facilities of both Northern States Power Co. (a Minnesota corporation) which has customers in Minnesota, North Dakota and South Dakota, and Northern States Power Co. (a Wisconsin corporation) which has customers in Michigan and Wisconsin. The construction, operation and maintenance of the two companies' systems is coordinated. This table shows the integrated system peak and the demand of each jurisdiction at the time of the integrated system peak. The monthly peaks reported in column d of page 401b are the sums of the monthly peaks for the states of Wisconsin and Michigan shown below.

			Northern S	States Powe	r Co. (a	Northern Sta	ites Power
			Minnes	ota corpora	tion)	Co. (a Wi	sconsin
						corpora	tion)
Day	Hour	Integrated	Minnesota	North	South	Wisconsin	Michigan
		System		Dakota	Dakota		
29-Ja:	n 1900	6,679	4,726	435	362	1,129	27
5-Fel	b 1900	6,220	4,417	392	328	1,057	26
4-Ma:	r 1900	6,231	4,442	365	326	1,075	23
10-Ap:	r 1800	5,615	4,136	288	255	917	19
31-Ma	y 1600	6,156	4,538	274	356	970	18
7-Ju	n 1600	7,454	5 , 582	385	421	1,046	20
19-Ju	1700	8,774	6,601	351	517	1,282	23
7-Au	g 1600	7,748	5 , 781	312	446	1,187	22
17-Sej	p 1700	7,712	5 , 770	397	452	1,067	26
31-0c	t 1000	5,473	3,945	308	282	923	15
12-No	v 1800	6,090	4,369	353	304	1,041	23
18-De	c 1800	6,293	4,536	361	299	1,073	24



Name of Respondent This Repo				rt Is: Date of Repo			t Year/Period of Report		
North	nern States Power Company (Wisconsin)	(1) [7 (2) [An O	riginai submission		(Mo, Da, Yr) 04/02/2020		End of	2019/Q4
		(2)		5001111551011		04/02/2020			
	STEAM-EL	ECTRIC	GENE	RATING PLA	NT STATIS	TICS (Large Plar	nts)		
this page a judge and the control of	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the quit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	Kw or mayailable numbe fuel but to exp	ore, and nucle, give data version of employees irned convertence account	lear plants. which is avai es assignabl ed to Mct.	3. Indicate by a lable, specifying e to each plant.7. Quantities of	a footnote period. 5 6. If gas fuel burne	any plant leas 5. If any empl is used and p d (Line 38) ar	sed or operated loyees attend ourchased on a and average cost	
	Hom			Dlant			Dient		
₋ine No.	Item			Plant Name: Bay F	-ront		Plant	- -lambeau Sta	tion
140.	(a)			Name. Bay 1	(b)		I vario.	(c)	11011
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					Steam			Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)				Conventional			Conventional
3	Year Originally Constructed					1917			1969
4	Year Last Unit was Installed					1958			1969
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)				47.21			0.00
6	Net Peak Demand on Plant - MW (60 minutes)					35			0
7	Plant Hours Connected to Load					8413			0
8	Net Continuous Plant Capability (Megawatts)					41			0
9	When Not Limited by Condenser Water					41			0
10	When Limited by Condenser Water					41			0
11	11 Average Number of Employees					31	0		
12	12 Net Generation, Exclusive of Plant Use - KWh				185595365				
13	13 Cost of Plant: Land and Land Rights					67165			0
14	·					7942344			0
15	• • •					76052500			0
16	Asset Retirement Costs					2013082			0
17	Total Cost	Cost				86075091			0
	Cost per KW of Installed Capacity (line 17/5) Inclu	stalled Capacity (line 17/5) Including				1823.2385			0
19	Production Expenses: Oper, Supv, & Engr				21718			44	
20	Fuel					7916717			0
21	Coolants and Water (Nuclear Plants Only)					0			0
22	Steam Expenses					1223067			0
23	Steam From Other Sources					0			0
24	Steam Transferred (Cr)					0			0
25	Electric Expenses					595124			173
26	Misc Steam (or Nuclear) Power Expenses					468785			25120
27	Rents					410512			997
28	Allowances Maintenance Supervision and Engineering					0			0 57
29 30	Maintenance Supervision and Engineering Maintenance of Structures					142 344415			10665
31	Maintenance of Boiler (or reactor) Plant					769227			0000
32	Maintenance of Electric Plant					284806			1451
33	Maintenance of Misc Steam (or Nuclear) Plant					525178			0
34	Total Production Expenses					12559691			38507
35	Expenses per Net KWh					0.0677			0.0000
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			WOOD	COAL	GAS		GAS	0.0000
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ate)		TON	TON	MCF		MCF	
38	Quantity (Units) of Fuel Burned	,		248540	1524	27733	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucl	ear)		5934	9211	1032	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			27.850	55.600	4.600	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned			31.140	58.890	4.600	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU			2.620	3.200	4.460	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen			0.000	0.040	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation			0.000	16771.020		0.000	0.000	0.000
								•	·
							1		

Name of Res	pondent		This Re	port Is:		Date of Report Year/Period of Report			t
Northern Sta	tes Power Compa	ny (Wisconsin)	(1) [X	An Original A Resubmissior	,	(Mo, Da, Yr) 04/02/2020	End	of 2019/Q4	
		OTEANA ELEC	` '						
						ge Plants) (Contir			
Dispatching, a 547 and 549 designed for p steam, hydro,	er Cost of Plant are and Other Expense on Line 25 "Electri peak load service. internal combusti	es Classified as O c Expenses," and Designate autom on or gas-turbine	ther Power Sup Maintenance A natically operate equipment, repo	oply Expenses. account Nos. 553 and plants. 11. Foort each as a separate portion of the contract of the contra	10. For IC and and 554 on Lin or a plant equip arate plant. Ho	GT plants, report e 32, "Maintenand pped with combina wever, if a gas-tu	Operating Expose of Electric Plations of fossil for the contraction of	enses, Account N ant." Indicate plan uel steam, nuclea ons in a combine	nts r d
	n with a convention		•		•		0 0.		-
	ccounting method								
	arious component				ncerning plant	type fuel used, fu	el enrichment t	ype and quantity t	for the
Plant	and other physical	rand operating cri	Plant	ріапі.		Plant			Line
	ch Island 1 &2		Name: Whea	aton			ch Island 3 & 4		No.
	(d)			(e)			(f)		
		Steam			Gas Turbine	•		Gas Turbine	1
		Conventional		Hea	ted Individuall	/	He	eated Individually	2
		1940			1973	3		1973	3
		1948			1974			1974	4
		30.45			247.13			157.50	5
		17			193			83	6
		5754			272			30	7
		16 16			309			162 162	8
		16			234			162	10
		29							11
		59976468			15580246			-22200	12
		6853			182549			0	13
		7194580			1749599	99 61535			14
		50293616		54144738 19155		8 19155605			15
		948608			113016	16			16
		58443657			56189902	02 1977096			17
		1919.3319		227.3698 125			125.5299	18	
		515486			11680			7724	19
		2128750			1600678			346258	20
		0)		0	21
		937979)		0	22
		0)		0	24
		230601			59770°			59756	25
		463456			14742			16590	26
		187447			71782	2		12045	27
		0			()		0	28
		1234			14006	3		686	29
		191697			23706			1000	30
		927561)		0	31
		197496 521286			89220			18345 2682	32
		6302993			277171			465086	34
		0.1051			0.1779			-20.9498	35
WOOD	RDF	GAS	GAS	OIL	3.177	•	OIL	25.5450	36
TON	TON	MCF	MCF	BARREL			BARREL		37
61661	46593	3611	219174	8804	0	0	3109	0	38
6120	6216	995	1035	142552	0	0	139615	0	39
25.420	6.560	4.610	2.590	117.230	0.000	0.000	111.380	0.000	40
38.410	6.560	4.610	2.590	117.230	0.000	0.000	111.380	0.000	41
3.140	0.530	4.630	2.510	19.580	0.000	0.000	28.990	0.000	42
0.000	0.050	0.000	0.000	0.100	0.000	0.000	0.940	0.000	43
0.000	22447.010	0.000	0.000	17947.420	0.000	0.000	49267.790	0.000	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	· I					
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4					
FOOTNOTE DATA								

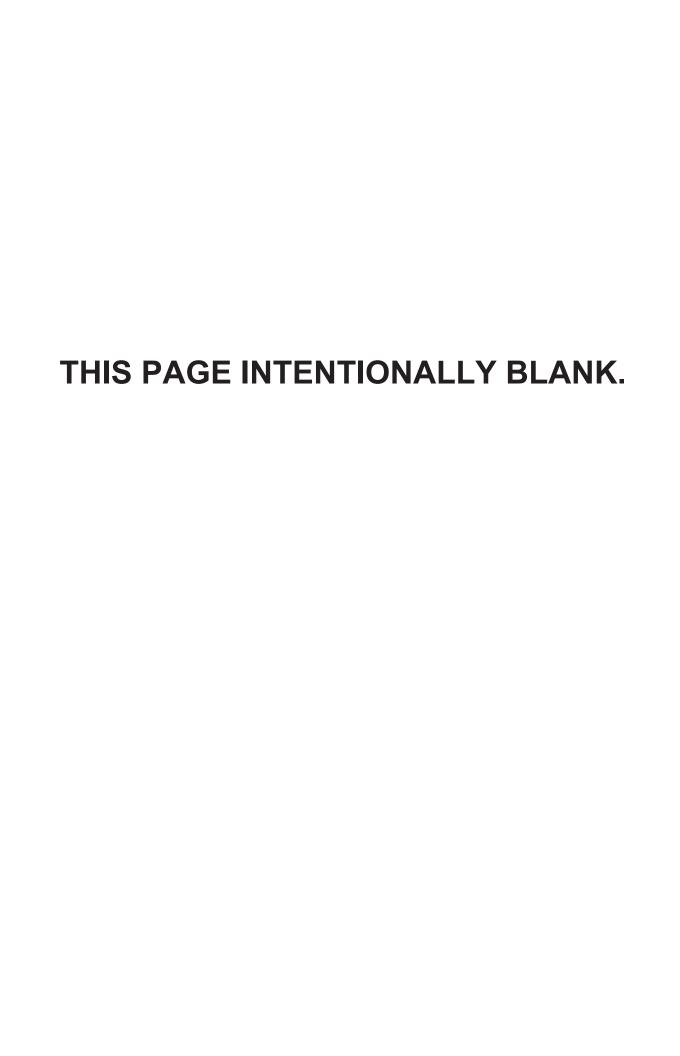
	Schedule Page: 402	Line No.: -1	Column: c
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Flambeau Station was retired on Dec. 31, 2017.

Schedule Page: 402 Line No.: 39 Column: b1

The "Average Heat Content of Fuel Burned" is calculated as:

Coal: Btu/pound
Oil: Btu/gallons
Gas: Btu/cubic ft



Name	e of Respondent	This Report Is	i: Original	Date of Report (Mo, Da, Yr)		Year/Peri	od of Report
Nortl	nern States Power Company (Wisconsin)	(1) X An C (2) ☐ A Re	esubmission 04/02/2020			End of	2019/Q4
	HYDROFI	FCTRIC GENE	RATING PLANT STATI	l STICS (Large Plan	ts)		
1 10							
 If a foot If r 	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from note. If licensed project, give project number. net peak demand for 60 minutes is not available, go a group of employees attends more than one gene	the Federal Endi	ergy Regulatory Commiss available specifying pe	ssion, or operated a			
			I		I		
Line No.	Item (a)		FERC Licensed Project Plant Name: Chippew (b)	a Falls		Licensed Proje ame: Cornell (c)	ect No. 2639
1	Kind of Plant (Run-of-River or Storage)			Peaking			Peaking
	Plant Construction type (Conventional or Outdoor	·)		Conventional			Conventional
	Year Originally Constructed	/		1928			1976
	Year Last Unit was Installed			1928			1977
5	Total installed cap (Gen name plate Rating in MW	/)		21.60			35.30
6	Net Peak Demand on Plant-Megawatts (60 minut	es)		22			31
7	Plant Hours Connect to Load			8,743			8,222
8	Net Plant Capability (in megawatts)				·		
9	(a) Under Most Favorable Oper Conditions			12			20
10	(b) Under the Most Adverse Oper Conditions			12			20
	Average Number of Employees			0			1
	Net Generation, Exclusive of Plant Use - Kwh			85,919,140			128,585,071
	Cost of Plant			112 000			F1 422
14 15	Land and Land Rights Structures and Improvements			112,909 834,368			51,432 2,292,558
16	Reservoirs, Dams, and Waterways			3,759,771			13,837,510
17	Equipment Costs			10,367,151			6,184,122
18	Roads, Railroads, and Bridges			0			0
19	Asset Retirement Costs			0			0
20	TOTAL cost (Total of 14 thru 19)			15,074,199			22,365,622
21	Cost per KW of Installed Capacity (line 20 / 5)			697.8796			633.5870
22	Production Expenses						
23	Operation Supervision and Engineering			58,659			93,035
24	Water for Power			57,654	l		75,747
25	Hydraulic Expenses			0			238,724
26	Electric Expenses			154,318			70.000
27 28	Misc Hydraulic Power Generation Expenses Rents			42,315 32,075			79,336 56,558
29	Maintenance Supervision and Engineering			54,299			86,120
30	Maintenance of Structures			24,427			25,206
31	Maintenance of Reservoirs, Dams, and Waterwa	vs		52,005			43,985
32	Maintenance of Electric Plant	,		40,445			111,476
33	Maintenance of Misc Hydraulic Plant			7,804			20,897
34	Total Production Expenses (total 23 thru 33)			524,001			831,084
35	Expenses per net KWh			0.0061			0.0065

Name of Respondent	This Report Is:		Date of Report	Year/Period of Repor	t
Northern States Power Company (Wisconsin)	(Missensin) (1) X An Original (N		(Mo, Da, Yr) 04/02/2020	End of2019/Q4	
HYDROELE	CTRIC GENERATING PLANT	STATISTICS (La	arge Plants) (Continued))	
5. The items under Cost of Plant represent accoud not include Purchased Power, System control a 6. Report as a separate plant any plant equipped	and Load Dispatching, and Othe	er Expenses clas	sified as "Other Power S	Supply Expenses."	nses
FERC Licensed Project No. 2670 Plant Name: Eau Claire Dells (d)	FERC Licensed Project No. Plant Name: Holcombe (e)	. 1982	FERC Licensed Proje Plant Name: Jim Falls		Line No.
Peaking		Peaking		Peaking	1
Conventional		Conventional		Conventional	2
1907		1950		1923	3
2009		1950		1988	+
12.43		33.75		59.80	
11		35		54	+
8,704		6,874		7,961	8
7		22		25	_
7		22		25	+
1		1		2	11
61,031,000		150,329,000		212,074,517	_
			ı		13
91,190		230,815		850,613	+
2,903,909 8,091,419		1,414,048 7,739,647		9,751,746 69,550,049	+
24,198,254		5,673,874		27,948,346	+
0		0		0	
0		0		0	19
35,284,772		15,058,384		108,100,754	
2,838.6784		446.1743		1,807.7049	
F2 444		82,638	l	120.654	22
52,111 51,070		82,638		120,654 103,302	
13,600		10,056		00,002	
157,059		0		290,882	
37,473		59,424		96,817	27
28,495		45,187		71,092	+
48,238		76,496		111,686	+
18,424		18,789		68,404	_
19,271 32,240		128,693 227,261		100,853 85,824	_
7,532		9,545		28,290	
465,513		738,207		1,077,804	+
0.0076		0.0049		0.0051	35

e of Respondent	This Report Is	S:	Date of Report		Year/Per	iod of Report	
hern States Power Company (Wisconsin)					End of 2019/Q4		
LIV/DDOELI	` '			4-\			
				ts)			
any plant is leased, operated under a license from inote. If licensed project, give project number. net peak demand for 60 minutes is not available, give group of employees attends more than one gene	the Federal End	ergy Regulatory Commi s available specifying pe	ssion, or operated a		·		
Itom		EEDC Licensed Project	t No. O	EEDCI	iconcod Proje	oct No. 0567	
		Plant Name: St Croix	Falls		ame: Wissot		
(a)		(0)	<u>'</u>		(0)		
Kind of Plant (Run-of-River or Storage)			Peaking			Peaking	
` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `)		Conventional			Conventional	
Year Originally Constructed			1905			1917	
Year Last Unit was Installed			1911			1917	
Total installed cap (Gen name plate Rating in MW	<u>')</u>		23.20			39.47	
Net Peak Demand on Plant-Megawatts (60 minute	es)		23			39	
Plant Hours Connect to Load			8,725			8,760	
Net Plant Capability (in megawatts)							
(a) Under Most Favorable Oper Conditions			15			18	
(b) Under the Most Adverse Oper Conditions			12			18	
Average Number of Employees			3			9	
			127,398,500			205,663,582	
				I			
•			56,210			379,040	
			-			1,721,456	
-						16,150,043	
			11,102,420			10,414,511	
			0			0	
			10 122 052			0	
						28,665,050 726.2490	
1			761.0310			720.2490	
			115 498			239,915	
			0			107,341	
			0			7,882	
			209,573			996,971	
			171,354			206,773	
Rents			63,156			131,210	
Maintenance Supervision and Engineering			106,913			222,083	
Maintenance of Structures			25,738			41,954	
Maintenance of Reservoirs, Dams, and Waterway	ys		202,686			90,206	
			110,149			73,356	
, ,			26,677			25,479	
						2,143,170	
Expenses per net KWh			0.0081			0.0104	
	hern States Power Company (Wisconsin) HYDROELE arge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from thote. If licensed project, give project number. The peak demand for 60 minutes is not available, give a group of employees attends more than one gene are under that one gene are under the demand for 60 minutes is not available, give a group of employees attends more than one gene are under the demand of employees attends more than one gene are under the demand of the plant Constructed and the plant Constructed and the plant Hours Connect to Load and the plant Capability (in megawatts) (a) Under Most Favorable Oper Conditions (b) Under the Most Adverse Oper Conditions Average Number of Employees Net Generation, Exclusive of Plant Use - Kwh Cost of Plant Land and Land Rights Structures and Improvements Reservoirs, Dams, and Waterways Equipment Costs Roads, Railroads, and Bridges Asset Retirement Costs TOTAL cost (Total of 14 thru 19) Cost per KW of Installed Capacity (line 20 / 5) Production Expenses Depration Supervision and Engineering Water for Power Hydraulic Expenses Electric Expenses Misc Hydraulic Power Generation Expenses Rents Maintenance of Reservoirs, Dams, and Waterway Maintenance of Electric Plant	Hern States Power Company (Wisconsin) A Rea	hern States Power Company (Wisconsin) Company Compa	nern States Power Company (Wisconsin) 1	hern States Power Company (Wisconsin) (1) A Resubmission (Mo, Da, Yr) (Ado2/2020) HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) rige plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a join toole. If licensed project, give project number. ret peak demand for 60 minutes is not available, give that which is available specifying period. a group of employees attends more than one generating plant, report on line 11 the approximate average number of plant Name: St Croix Falls (b) (a) FERC Licensed Project No. 0 Plant Name: St Croix Falls (b) Kind of Plant (Run-of-River or Storage) Peaking Plant Construction type (Conventional or Outdoor) Conventional Year Originally Constructed 1905 Year Last Unit was Installed 1911 Total installed cap (Gen name plate Rating in MW) 23.20 Net Peak Demand on Plant-Megawatts (60 minutes) 23 Plant Connect to Load 8.725 Net Peak Demand on Plant-Megawatts (60 minutes) 23 Net Peak Demand on Plant-Megawatts (60 minutes) 23 Net Peak Demand on Plant-Megawatts (60 minutes) 24 Net Peak Demand on Plant-Megawatts (60 minutes) 25 Net Plant Capability (in megawatts) (a) Under Most Favorable Oper Conditions 15 (b) Under the Most Adverse Oper Conditions 12 Average Number of Employees 3 Net Generation, Exclusive of Plant Use - Kwh 127,398,500 Cost of Plant Land and Land Rights 56,210 Structures and Improvements 965,373 Net Generation, Exclusive of Plant Use - Kwh 17,338,852 Cost of Plant 15,488 Water for Power 0 0 Hydraulic Expenses 0 Production Expenses 0 Produ	herm States Power Company (Wisconsin) (1) ∑An Original (Mo, Da, Yr) 0402/2020 End of C402/2020 End of C402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	t
Northern States Power Company (Wisconsin)	(1) X An Original	(Mo, Da, Yr)	0040404	
Troition states I shot company (Westerland)	(2) A Resubmission	04/02/2020	End of	
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)	
5. The items under Cost of Plant represent account on the items under Cost of Plant represent account on the items under Cost of Plant represent account of the items under Cost of Plant and Items under Cost of Plant and Items under Cost of Plant represent account	and Load Dispatching, and Other Expenses cl	assified as "Other Power	Supply Expenses."	nses
FERC Licensed Project No. 0	FERC Licensed Project No. 0	FERC Licensed Proje	ect No. 0	Lino
Plant Name:	Plant Name:	Plant Name:	CUNO. U	Line No.
(d)	(e)	Tidit Name.	(f)	INO.
·	. ,			
				1
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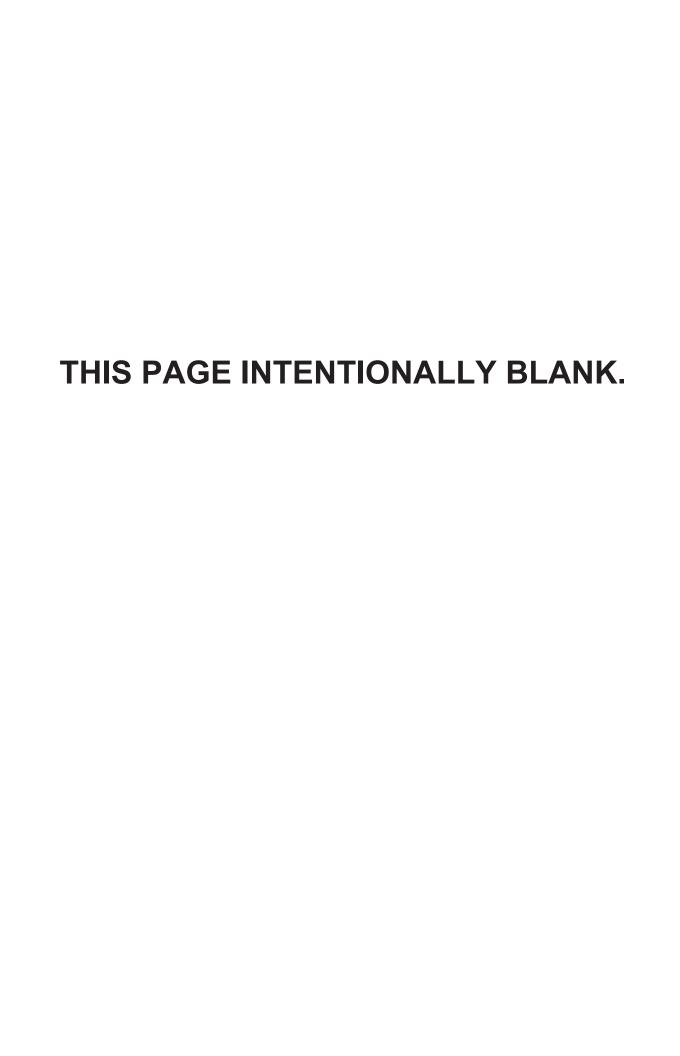
Name of Respondent This Report Is: Date of Report (1) X An Original (Mo, Da, Yr)				/r\	Year/Period of Report			
North	nern States Power Company (Wisconsin)		A Resubmission 04/02/2020			End of2019/Q4		
	G	ENERATING	PLANT STATISTIC	CS (Small Plants)	+			
	nall generating plants are steam plants of, less tha							
1	ge plants of less than 10,000 Kw installed capacity			• •	•			
l	ederal Energy Regulatory Commission, or operate project number in footnote.	d as a joint fa	acility, and give a co	ncise statement of tr	ne facts in a footh	ote. If licensed project,		
	oroject number in lootilote.	Year	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation			
Line No.	Name of Plant	Orig. Const.	Name Plate Rating (In MW)	Demand MW	Excluding Plant Use	Cost of Plant		
INO.	(a)	(b)	(C)	(60 min.)	(e)	(f)		
1	Hydro							
2	Apple River	1901	2.25		12,459,1	51 4,797,001		
3								
4	Cedar Falls	1910	6.00	8.0	46,944,7	80 6,785,535		
5								
6	Menomonie	1958	5.40	7.0	31,706,6	9,022,865		
7								
8	Riverdale	1905	0.50		3,507,1	55 1,024,942		
9								
10	Trego	1926	1.20		9,802,0	1,894,146		
11								
12	Big Falls	1922	7.78	9.0	32,788,6	12,038,164		
13								
14	Hayward	1910	0.17		103,2	92 1,431,811		
15								
16	Ladysmith	1941	3.40		14,528,7	6,419,147		
17					,,,,,	1, 1,		
	Saxon Falls	1912	1.55		11,361,3	00 3,726,526		
19					, , .	3, 2, 2, 2		
	Superior Falls	1917	1.50		11,521,4	50 567,191		
21					, , .	301,101		
	Thornapple	1927	1.40		9,784,1	00 4,267,445		
23		1021			3,. 3.,.	1,201,110		
	White River	1907	1.00		5,301,9	51 2,225,270		
25					2,001,0			
26								
27								
28								
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Name of Respondent		This Report Is:	inal	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Northern States Power		(1) X An Original (2) A Resubmission		04/02/2020	End of2019/Q4	
			ATISTICS (Small Plan		,	
Page 403. 4. If net percombinations of steam,	ely under subheadings for st eak demand for 60 minutes is hydro internal combustion or eam turbine regenerative fee	not available, give th gas turbine equipmer	ne which is available, s nt, report each as a se	specifying period. 5. If eparate plant. However,	any plant is equipped with fif the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Productio	n Expenses		Fuel Costs (in cents	1 :
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(I)	INO.
						1
2,132,000	162,859		299	5,180		2
						3
1,130,923	267,007		76	6,603		4
.,.00,020	. ,			5,000		5
1.670.001	138,966		0,	3,732		-
1,670,901	130,900		0,	3,732		6
	20.772					7
2,049,884	96,558		132	2,081		8
						9
1,578,455	151,891		117	7,314		10
						11
1,547,322	372,901		109	5,686		12
						13
8,422,418	66,491		3.	1,823		14
0,422,410	33,131			1,020		15
4 007 004	127.452		0.	0.070		-
1,887,984	137,453		9,	2,078		16
						17
2,404,210	210,902		12	1,047		18
						19
378,127	284,559		99	9,977		20
						21
3,048,175	138,091		84	4,791		22
, ,						23
2,225,270	223,250		13'	3,817		24
2,223,210	220,200		10.	5,617		
						25
						26
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

Schedule Page: 410	Line No.: 1	Column: q
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The Plant Cost is manually calculated (not calculated by the FERC software) - (col g = col f / col c)



Nam	Name of Respondent This Report Is: Date of Report Year of Report							
Vort	hern States Power Company (Wisconsin)	(1) [X] An Origina		(Mo, Da, Yr)	,	2019)	
		(2) [] A Resubmi		4/30/2020 ENERATING PLANTS)			
1. Include on this page steam-electric plants of 25,000 Kw name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, Nonutility Property. 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of essor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not				
BOILERS (Include both ratings for the boiler and the turbine-generator or dual- ine rated installations)								
No.	Name of Plant	Location of Plant	Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M Ibs. Steam per Hour	
1	(a) Bay Front	(b) Ashland WI	(c) 1952	(d) Coal/Wood/Gas/Tires	(e) 650	(f) 900	(g) 200	
2 3 4 5 6 7 8	French Island (Units 1 and 2)	La Crosse WI	1954 1958 * 1941 1948	Coal/Wood/Gas/Tires Gas Wood/RDF/Gas Wood/RDF/Gas	650 900 450 450	900 900 750 750	200 320 150 150	
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32								

^{*} NSP-Wisconsin placed Bay Front Boiler 5 in a suspended status with Midcontinent Independent System Operator (MISO). The boiler was retired on June 1, 2019.

Name of	Respon	Name of Respondent This Report Is: Date of Report Year of Report								eport			
Northern	States F	Power Company (Wi			An Origina A Resubmi:			(Mo, Da, Y 4/3	r) 30/2020			2019	
				· /		GENERATIN	IG PLANT						
or equipr whether i	nent was t has be	t leased to another on the second operated withing the retired in the bood plant or equipment	the past yea	ır, explaiı	ı		7. Repor	ook cost are t gas-turbir nventional	nes opera	ated in a	a combine		
	(D -		al trade in a second		oine-Gener			D	D = = !===				
		eport cross-compount th shaft connected b)		
		TURBINI					GENE	RATORS					
		ude both ratings for l generator of dual-rate				E PLATE ng in Kw							
Year nstalled	Max. Rating Mega- Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and	(Desig	n Pressure nate air enerators)	Power Factor	(If oth phase indica	age (in MV) er than 3 , 60 cycle ate other octeristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	
		(T); and non- condensing (NC) Show back pressures)				the turbine- generator of dual-rated installations)	Min.	Max.		Glala	icteristic)	with Column (11))	Line No.
(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)		(r)	(s)	
1949 * 1952 1957	22.0 22.0 30.0	SC SC SC	625 625 600	3600 3600 3600	20000 20000 25600	20010 20010 27200	0.5 0.5 0.5	15 15 30	1.00 1.00 0.85	13.8 13.8 13.8		67,220	1 2 3 4
1011	16.0	20	450	2600	7/2	7/0	40	40	0.07	42.0			5 6 7
1941 1948	16.2 16.6	SC SC	450 450	3600 3600	n/a n/a	n/a n/a	AC AC	AC AC	0.87 0.87	13.8		0	8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33

^{*} NSP-Wisconsin placed Bay Front Turbine 4 in a suspended status with Midcontinent Independent System Operator (MISO). The turbine was retired on June 1, 2019.

·	This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/20	020	Year of Repo	ort 2019
		C GENERATING I			!	
e rating) or more of installed capacity. Report the information called for concerning generals and equipment at year end. Show associated ers and generators on the same line. Report the school of the same line in the school of the school	erating I prime	leased from another and term of lease, plant, other than a which the responder respondent operate	er company, give n and annual rent. If leased plant, or po ent is not the sole es of shares in the	ame of lessor For any general ortion thereof, owner but white operation of, rrangement an	, date ating for ch furnish nd giving	
Name of Plant	Location	Name of Stream	(In column (e), indicate whether horizontal or ve indicate type of runner-Francis (F), fixed propautomatically adjustable propeller (AP), Impu Designate reversible type of units by appropriate Attended or Type of Year In-Unattended Unit stalled Horizontal Properties of the column o			ed propeller (FP), P), Impulse (I).
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro FP	1994 1994	33.3
Cornell	Cornell WI	Chippewa River	Attended	HORPro VERPro	1976 1977	42.5
Eau Claire Dells	Eau Claire, WI	Chippewa River	Attended	VABPro HORPro HORPro	2008 2009 2009	27.0
Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap VFBFr	1988 1988	56.7
St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr HorFr HorFr HorFr HorFr	1905 2005 2007 1910 2011	63.4
Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr VerFr VerFr	1917 2012 2013	58.9
	e rating) or more of installed capacity. Report the information called for concerning genets and equipment at year end. Show associated ers and generators on the same line. Exclude from this schedule, plant, the book cost of coluded in Account 121, Nonutility Property, resignate any plant or portion thereof for which Name of Plant (a) Chippewa Falls Cornell Eau Claire Dells Holcombe Jim Falls St. Croix Falls	thern States Power Company (Wisconsin) (1) [X] An Original (2) [] A Resubmission HYDROELECTRI Report on this page Hydro plants of 10,000 Kw (name erating) or more of installed capacity. Report the information called for concerning generating its and equipment at year end. Show associated prime eras and generators on the same line. Excluded from this schedule, plant, the book cost of which cluded in Account 121, Nonutility Property, Resignate any plant or portion thereof for which Name of Plant Location (a) Chippewa Falls WI Cornell Eau Claire Dells Eau Claire, WI Holcombe Jim Falls St. Croix Falls WI St. Croix Falls WI	thern States Power Company (Wisconsin) (1) [X] An Original PA Resubmission HYDROELECTRIC GENERATING I A Resubmission HYDROELECTRIC GENERATING I HYDROELECTRIC GENERATING I A Resubmission He responsibility is leased from another and term of lease	thern States Power Company (Wisconsin) (1) [X] A Resubmission HYDROELECTRIC GENERATING PLANTS Report on this page Hydro plants of 10,000 KW (name trating) or more of installed capacity. Report the information called for concerning generating as and equipment at year end. Show associated prime ers and generators on the same line. Xclude from this schedule, plant, the book cost of which beginnate any plant or portion thereof for which lesignate any plant or portion thereof for which Name of Plant Location Location Location Location Location Location Chippewa Falls Chippewa Falls WI Chippewa River Attended Cornell Cornell WI Chippewa River Attended Attended Holcombe Holcombe Jim Falls St. Croix Falls WI Croix River Attended Attended Attended Attended Attended Attended Attended Attended Attended Chippewa River Attended Attended Attended Attended Chippewa River Attended	thern States Power Company (Wisconsin) (1) [X] An Original [2) [] A Resubmission HYDROELECTRIC GENERATING PLANTS Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity. Report on this page Hydro plants of 10,000 Kw (name respondent page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term of lease, and annual rent. For any general page and term. For any general page and term of lease, and annual rent. For any general page and term. For any general page and term of lease, and annual rent. For any general page and term. For any general page and term of lease, and annual rent. For any general page and term. For any general page and term of lease, and annual ren	thern States Power Company (Wisconsin) (2) [] A Resubmission (3) [] [] A Resubmission (4/30/2020) HYDROELECTRIC GENERATING PLANTS Report on this page Hydro plants of 10,000 Kw (name rating) or more of installed capacity, teacher the information called for concerning generating its and equipment at year end. Show associated prime and etern of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent to prate so of shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars Water Wheels (In column (e), indicate whether horizon indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate whether horizon indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate whether horizon indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate whether horizon indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate whether horizon in indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate whether horizon indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate whether horizon indicate type of runner-Francis (F), fix automatically adjustable propeller (A). Designate revisible type of units by a particulars Water Wheels (In column (e), indicate type of runner-Francis (F)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and

term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

					Contemplat	icu.				
		els (Continued)				erators	,		Total Installed Generating Capacity	
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Fre- quency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	Line No.
(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)	
29.6 29.6	138 138	5,525 5,525	1928 1928	4,000 4,000	3	60 60	3.60 3.60	2 4	21.60	1 2 3
36 40	100 450	13,900 1,075	1976 1977	7,200 7,200	3 3	60 60	11.50 0.80	3 1	35.30	4 5 6
25	150	4,023	1922	2,400	3	60	2.930	1		7
25	157	3,351	2009	2,400	3	60	2.635	3		8
25	200	1,813	1930	2,400	3	60	1.60	1	12.43	9 10
42	120	16,000	1950	6,900	3	60	11.25	3	33.75	11 12
53 34	128.6 900	38,500 697	1988 1986	7,200 7,200	3	60 60	29.60 0.60	2 1	59.20 0.60	13 14 15
58	277	4,500	1905	2,300	3	60	2.50	2		16
58	277	4,500	1905	2,300	3	60	2.50	1		17
58	277	4,500	1905	2,300	3	60	2.50	1		18
52	277	4,200	1910	2,300	3	60	3.40	2		19
58	277	4,500	1911	2,400	3	60	3.20	2	23.20	20 21
55	120	7,500	1917	13,800	3	60	6.00	4		22
55	120	10,660	1917	13,800	3	60	7.735	1		23
55	120	10,660	1917	13,800	3	60	7.735	1	39.47	24 25
										26 27
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Nam	e of Respondent		This Repor		Date of Rep (Mo, Da, Yr)		Year of Re	port
Nort	hern States Power Compa	ny (Wisconsin)		Resubmission	4/30/2			2019
	INTER	RNAL-COMBUSTI			RBINE GENE	RATING PL	ANTS	
gas- 2. R equi and 3. E	nclude on this page internaturbine plants of 10,000 kill teport the information calle pment at end of year. Shough the same lire to be supported in Account 121, Note that the same line to be supported in Account 121, Note that the same line to be supported in Account 121, Note that the same line to be supported in Account 121, Note that the same line to be supported in Account 121, Note that the same supported in Account 121, Note that the same supported in	lowatts and more. In the discrete disc	plants and ne movers	4. Designate a respondent is r leased from an and term of lea plant other thar which the respondent oper	ot the sole over other companiese, and annual of a leased placed placed on the sole of the	vner. If suc y, give nam al rent. For nt, or portio the sole owi	h property in the of lessor, any genera n thereof, fo	s date ating or
					n (e), indicate		for gas-tui	bine as open ustion as 2 or 4.
₋ine No.	Name of Plant	Location of Pla		Internal-Co or Gas-T		Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)		(c)	(d)	(e)	(f)
1 2 3	French Island (Units 3 and 4)	French Island La Crosse WI				(2) 1974	Open	Direct Connected
14 55 66 77 110 111 112 113 114 115 116 117 118 119 120 121 122 122 123	Wheaton	Town of Wheaton V	VI	Gas Turbine		(4) 1973 (2) 1973 *	Open	Direct Connected

^{*} NSP-Wisconsin placed Wheaton 5 in a suspended status with Midcontinent Independent System Operator (MISO). The unit was retired on June 1, 2018.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr) 4/30/2020	2019

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrange ment and giving particulars (details) as to such matters as perpercent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/ or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another

company and give name of lessee, date and

term of lease and annual rent and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)				Generator	rs		Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (I)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
105,000	1974	13,800	3	60	78.75	2	157.50	1
		-,	-					2
								3
73,000	1973	13,800	3	60	48.50	4	300.25	4
105,000	1973	13,800	3	60	53.125	2		5
								6
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								8
								9
								10
								11
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								28 29
								30

	e of Respondent nern States Power Company (W	/isconsin)	` '	ΧÌ	An Original	1)	vate of Report Mo, Da, Yr)		ear/Period of Rep and of 2019/0	- 1		
		,	(2)	ш	A Resubmission ISMISSION LINE		4/02/2020					
	eport information concerning tra		st of lin	es,	and expenses for	year. List each		line having nor	minal voltage of	132		
2. Tr	cilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.											
	ation costs and expenses on the eport data by individual lines for		equired	by a	a State commission	n.						
	Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;											
	underground construction If a t											
-	e use of brackets and extra lines	s. Minor portions o	f a tran	smi	ssion line of a diff	erent type of co	nstruction nee	ed not be disting	guished from the			
	nder of the line. eport in columns (f) and (g) the t	total pole miles of e	ach tra	nsn	nission line. Shov	in column (f) th	ne pole miles o	of line on struct	ures the cost of	which is		
repor	ted for the line designated; conv	versely, show in col	lumn (g) th	e pole miles of line	e on structures	the cost of wh	ich is reported	for another line.	Report		
	niles of line on leased or partly ct to such structures are include						s of such occu	ipancy and stat	te whether exper	ises with		
.0000		ош што одрогооо	. 000.110		or the mile deergine							
Line	DESIGNATIO	ON			VOLTAGE (K) (Indicate wher	/) e	Type of	LENGTH (In the	(Pole miles) case of ound lines cuit miles)	Number		
No.					other than 60 cycle, 3 ph	ase)	Supporting			Of		
.	From	То			Operating	Designed	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits		
	(a)	(b)			(c)	(d)	(e)	(f)	(g)	(h)		
	(W3104;01) BRIGGS ROAD	NORTH MADISON	V (ATC)	345.00		SINGLE POLE	154.70		1		
2	(W3103-WI;01) BRIGGS	NORTH ROCHES	TED		345.00 345.00		SINGLE POLE	5.35 48.55	.	1		
4	,	EAU CLAIRE	IEK		345.00		SINGLE POLE	78.43	.	1		
5	(110.02,0.1)7(111.02)				345.00		TOWER	1.60		1		
6	(W3101-WI;01) ALLEN S	EAU CLAIRE			345.00	345.00	SINGLE POLE	63.55	5	1		
7	(W3222;01) OSPREY	RADISSON			161.00		SINGLE POLE	35.98	3	1		
	(W3221;01) RADISSON	STONE LAKE			161.00		SINGLE POLE	12.62		1		
	' '	ST CROIX FALLS			161.00		SINGLE POLE	0.08	.	1		
	(W3218;01) POPLAR LAKE (W3217;01) FARMERS INN	ST CROIX FALLS GINGLES			161.00 161.00		UNDERGROU SINGLE POLE	2.38 54.24		1		
_	,	STONE LAKE			161.00		SINGLE POLE	9.46	.	1		
	. ,	STINSON (SWL&I	P)		161.00		SINGLE POLE	0.11	.	1		
	(W3215;01) CRYSTAL CAVE		,		161.00		SINGLE POLE	27.21		1		
_	(W3214;01) GRAVEL ISLAND				161.00		SINGLE POLE	-	<u> </u>	1		
	(W3214;01) GRAVEL ISLAND				161.00		SINGLE POLE	6.17		1		
1 <i>7</i> 18	(W3213;01) EAU CLAIRE	JEFFERS ROAD			161.00 161.00		H-FRAME SINGLE POLE	0.58 1.40		1		
	(W3213;01) JEFFERS ROAD	WHEATON			161.00		SINGLE POLE	2.01		1		
	(W3213;01) RED CEDAR	WHEATON			161.00		SINGLE POLE	20.68		1		
21	(W3211,W3219,W3220;01)	GRAVEL ISLAND			161.00	161.00	SINGLE POLE	1.80	0.03	1		
22					161.00		SINGLE POLE	6.64		1		
	(W3210;01) EAU CLAIRE	ELK MOUND (DP	C)		161.00		H-FRAME	4.14		1		
24	(W3209;01) APPLE RIVER	PINE LAKE			161.00 161.00		SINGLE POLE	3.59 1.05		1		
26	(VI3209,01) APPLE RIVER	FINE LAKE			161.00		SINGLE POLE	31.47		1		
	(W3209;01) CRYSTAL CAVE	EAST BALDWIN			161.00		SINGLE POLE	7.96		1		
28	(W3207;01) LA CROSSE	MONROE CO.			161.00	161.00	SINGLE POLE	26.77	0.01	1		
29	(W3206;01) COULEE	GENOA (DPC)			161.00		H-FRAME		0.44	1		
30					161.00		SINGLE POLE	0.67		1		
31 32	(W3205;01) COULEE	LA CROSSE			161.00 161.00		H-FRAME SINGLE POLE	0.44 7.87		1		
	(W3204;01) JACKSON CO.	TREMVAL			161.00		SINGLE POLE	0.16	ļ	1		
34	(520.,0.) (161.00		SINGLE POLE	2.95		1		
35	(W3203;01) BRIGGS ROAD	LA CROSSE			161.00	161.00	SINGLE POLE	10.60	0.56	1		
36							TOTAL	2,400.45	5 279.07	40		

Name of Respond Northern States P		(Wisconsin)	This Report Is:	-	Date of Repor (Mo, Da, Yr)	t Year End	r/Period of Report of 2019/Q4	
Northern States i	- Ower Company ((VVISCOITSIIT)	` ' L.	ubmission LINE STATISTICS (04/02/2020			
ou do not include	Lower voltage li	nes with higher volt	twice. Report Lowe	er voltage Lines and more transmission	higher voltage lines			
3. Designate any give name of lesso which the respond arrangement and gexpenses of the Liother party is an action of the liother liother party is an action of the liother lioth	transmission line or, date and term lent is not the sol giving particulars ine, and how the ssociated compa	or portion thereof of s of Lease, and am e owner but which (details) of such m expenses borne by any.	for which the respondent of rent for year the respondent operatters as percent on the respondent are	other line(s) in colur ndent is not the sole ar. For any transmiss erates or shares in the wnership by responde accounted for, and name of Lessee, dar	owner. If such pro sion line other than he operation of, furn dent in the line, nam I accounts affected.	a leased line, or p ish a succinct stat ne of co-owner, ba Specify whether	ortion thereof, for ement explaining t sis of sharing lessor, co-owner, o	he
letermined. Spec	ify whether lesse	e is an associated	company.	cost at end of year.	to and terms of leas	ic, aimai rent or	year, and now	
Size of		(Include in Colum and clearing right-of	3,	EXPEN	SES, EXCEPT DEF	PRECIATION AND	O TAXES	
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
6-954 ACSR/TW	14,744,384	172,390,442	187,134,826	()	()		(1-7	1
i-954 ACSS/TW		. ,						2
6-954 ACSS/TW	8,861,826	125,434,394	134,296,220					3
-795 ACSR	340,838	36,321,994	36,662,832					4
-795 ACSR								5
-795 ACSR	426,269	21,934,972	22,361,241					6
-795 ACSS	1,160,263	37,696,398	38,856,662					7
-795 ACSS	586,589	18,400,661	18,987,250					8
-795 ACSS		459,537	459,537					9
000 CU	470.005	14,941,629	14,941,629					10
1-795 ACSR	472,665	17,894,963	18,367,628					11
-795 ACSR -795 ACSS	131,148	3,806,443	3,937,591					12
-795 ACSS	30,345 35,141	47,949 1,971,723	78,294 2,006,864					14
-795 ACSS	218,264	1,618,769	1,837,033					15
-795 ACSS	266,767	1,978,856	2,245,623					16
-795 ACSS	31,739	701,371	733,109					17
-795 ACSS	01,700	701,571	700,100					18
-795 ACSS	31,741	568,469	600,210					19
-795 ACSS	288,795	5.616.620	5,905,415					20
i-4/0 ACSR	113,405	7,172,336	7,285,742					21
-795 ACSS	,	.,,	.,,					22
-795 ACSS	20,271	3,003,518	3,023,789					23
3-795 ACSR	·							24
3-795 ACSS	218,861	5,448,546	5,667,407					25
-954 ACSR								26
3-954 ACSR	57,339	980,271	1,037,610					27
-795 ACSR	226,595	2,687,269	2,913,864					28
-795 ACSS		429,165	429,165					29
-795 ACSS								30
-477 ACSR	96,279	4,129,388	4,225,668					31
-477 ACSR	4-6-60	. =	101000					32
-477 ACSR\TP	159,903	1,789,070	1,948,974					33
-795 ACSR -477 ACSR	218,032	5,060,070	5,278,102					34
	41,063,099	890,135,087	931,198,189	1,211,628	2,512,502	640,349	4,364,479	9 36

	e of Respondent hern States Power Company (V	Visconsin)	(2) A	n Original Resubmission	(N	Mo, Da, Yr) 4/02/2020		End of		
			TRANS	MISSION LINE	STATISTICS					
kilovo 2. Tr subst 3. Re 4. Ex 5. In or (4) by the rema 6. Re repor	eport information concerning tra- bits or greater. Report transmis cansmission lines include all line tation costs and expenses on the eport data by individual lines for colude from this page any trans- dicate whether the type of supp of underground construction If a see use of brackets and extra line inder of the line. eport in columns (f) and (g) the ted for the line designated; con miles of line on leased or partly ect to such structures are include	sion lines below the es covered by the dais page. If all voltages if so remission lines for whorting structure reptransmission line has. Minor portions of total pole miles of eversely, show in coowned structures i	ese voltages effinition of tra- equired by a solution of tra- equired by a solution plant cos- ported in colur, as more than of a transmission each transmission (g) the procolumn (g).	in group totals of ansmission systems. State commission its are included in mn (e) is: (1) singular one type of supplied in a footnote, each of the sign of the si	only for each volicem plant as given on. In Account 121, agle pole wood of porting structure erent type of corvin column (f) the on structures texplain the basis	Nonutility Pro or steel; (2) He, indicate the nstruction nee	perty. frame wood, or mileage of each of not be distingted fine on struction is reported for the structure of the structure o	r steel poles; (3) ch type of constriguished from the ures the cost of for another line.	tower; uction which is Report	
Line No.	DESIGNATION	ON		VOLTAGE (KV (Indicate where other than		Type of	LENGTH (In the undergro	(Pole miles) case of ound lines cuit miles)	Number	
	_	_		60 cycle, 3 pha		Supporting	On Structure	On Structures	Circuits	
	From (a)	To (b)		Operating (c)	Designed (d)	Structure (e)		On Structures of Another Line		
	. ,	` ,		` '	(d)	(e) SINGLE POLE	(†)	(g)	(h)	
1 2	(W3203;01) BRIGGS ROAD	TREMVAL		161.00 161.00		SINGLE POLE	0.30 0.25	15.60 8.29	1	
	(W3203;01) EAU CLAIRE	SEVEN MILE		161.00		SINGLE POLE	8.32	0.20	1	
-	(W3203;01) SEVEN MILE	TREMVAL		161.00		SINGLE POLE	36.94		1	
-	(W3201;01) BRIGGS ROAD	LA CROSSE		161.00	161.00	SINGLE POLE	3.97	0.04	1	
6										
7	SUMMARY OF 115 KV			115.00	161.00	Overhead	36.48			
8				115.00	115.00	Overhead	386.56	31.06		
9	SUMMARY OF 88 KV			88.00	115.00	Overhead	1.51	0.33		
10				88.00		Overhead	70.44	4.92		
-	SUMMARY OF 69 KV			69.00		Overhead	914.28			
12	011111111111111111111111111111111111111			69.00		Underground	0.88			
	SUMMARY OF 34.5 KV			34.50		Overhead	286.29	9.20		
14	SUMMARY OF 23 KV			34.50 23.00		Overhead Overhead	9.66 6.83			
16	SUMMART OF 23 RV			25.00	23.00	Overneau	0.03			
17										
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						TOTAL	0.400.45	070.0-	10	
36						TOTAL	2,400.45	279.07	40	

Name of Respond		(Micconcin)	This Report Is: (1) X An Ori	ginal	Date of Report (Mo, Da, Yr)	t Year	Period of Report 2019/Q4	
Northern States F	Power Company ((vvisconsin)	` ' L.	ubmission	04/02/2020	Liid		
ou do not include	Lower voltage li	nes with higher volt	twice. Report Low age lines. If two or	LINE STATISTICS (er voltage Lines and r more transmission other line(s) in colur	higher voltage lines			
give name of less which the respondarrangement and expenses of the Lother party is an allow Designate any determined. Specific party is a party is an allow Designate any determined. Specific party is an allow Designate any determined. Specific party is an allow Designate any determined.	or, date and termident is not the soligiving particulars ine, and how the associated compatransmission line cify whether lesse	s of Lease, and ame owner but which to details) of such mexpenses borne by ny. I leased to another the is an associated	tount of rent for year the respondent operatters as percent of the respondent are company and give company.	ndent is not the sole ar. For any transmis erates or shares in the wnership by responde accounted for, and name of Lessee, da cost at end of year.	sion line other than ne operation of, furn dent in the line, nan d accounts affected.	a leased line, or point is a succinct state and of co-owner, base Specify whether I	ortion thereof, for ement explaining the sis of sharing essor, co-owner, c	ne
o. Base the plan		E (Include in Colum			NOTO EVOLDE DE		TAVES	I -
Size of Conductor	Land rights, a	and clearing right-of	-way)	EXPEN	ISES, EXCEPT DE	PRECIATION AND	TAXES	
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
-477 ACSR\TP								1
-795 ACSS -477 ACSR	FF 711	006 247	962,059					3
-477 ACSR -477 ACSR	55,711 211,743	906,347 3,076,849	3,288,592		+			4
795 ACSS	25,111	688,319	713,430					5
	·							6
	3,351,798	118,885,363	122,237,161					7
	220, 200	40.045.057	12.054.420					8
	239,382	12,815,057	13,054,439					9
-	7,618,450	216,285,104	223,903,554					11
	1,010,100	2.0,200,.0.	220,000,00					12
	815,514	44,349,270	45,164,783					13
								14
	7,931	643,955	651,886					15
								16 17
+		+	+		+			18
								19
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		+						25 26
								27
								28
								29
								30
								31
								32
								34
				1,211,628	2,512,502	640,349	4,364,479	
	41,063,099	890,135,087	931,198,189	1,211,628	2,512,502	640,349	4,364,479	36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		

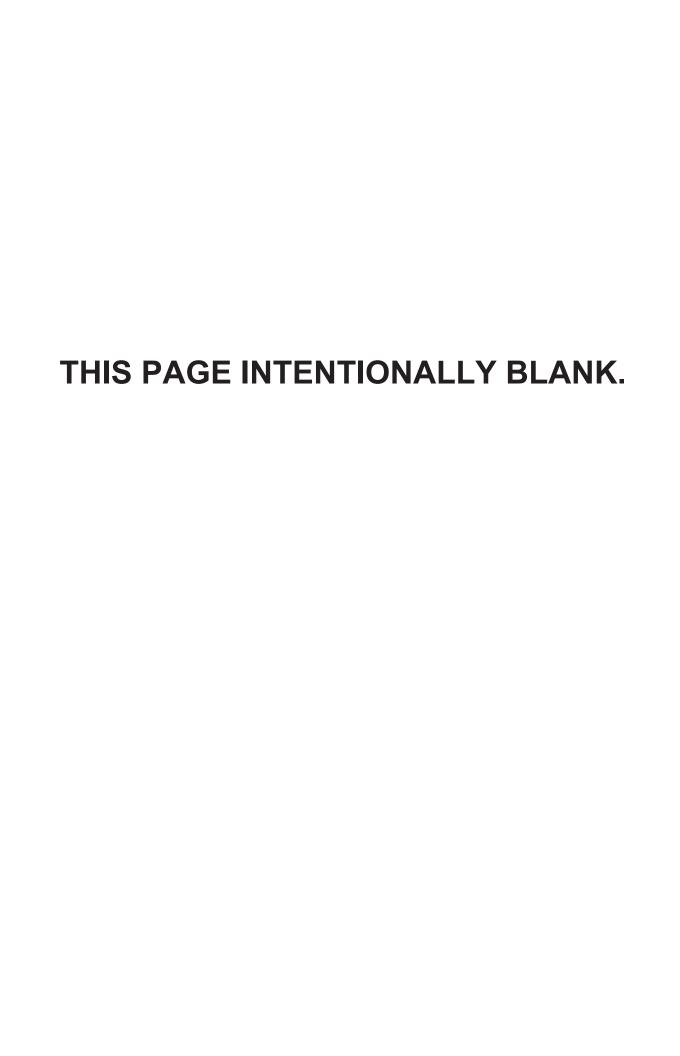
Schedule Page: 422 Line No.: 1 Column: a

NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)): Xcel Energy owns 37.0%(23.8 miles) of 64.32 miles of this circuit: remaining 63.0%(40.52 miles) is owned by other operating companies

NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)): Xcel Energy owns 37.0%(35.64 miles) of 96.34 miles of this circuit: remaining 63.0%(60.69 miles) is owned by other operating companies

Schedule Page: 422 Line No.: 3 Column: a

NSW ((W3103-WI;01) BRIGGS ROAD-NORTH ROCHESTER): Xcel Energy owns 64.0%(31.07 miles) of 48.55 miles of this circuit: remaining 36.0%(17.48 miles) is owned by other members of the CapX2020 joint venture



	e of Respondent hern States Power Company (V	Visconsin)		: ls: : Original Resubmissio	n	Date ((Mo, I 04/02	of Report Da, Yr)	Year/Period of 2	of Report 019/Q4
			(2) A I						
1. R	eport below the information							is not necessa	ry to report
1	r revisions of lines.								
1	rovide separate subheading s of competed construction a								I
		SIGNATION	allable for re				TRUCTURE		R STRUCTURE
Line No.	From	To		Line Length in	Тур		Average Number per	Present	Ultimate
140.				Miles			Miles		
1	(a)	(b)		(c)	(d) SINGLE PO		(e)	(f)	(g)
<u> </u>	(W3405,W3440;01) CEDAR (W3477,W3478;01)	RED CEDAR PRENTICE			SINGLE PO		47.0 37.0		1
3	(***3477,***3470,01)	FRENTICE		10.02	SINGLE FO		37.0	1	- 1
4									
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38		1							
40									
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43									
44	TOTAL			11.65			84.00	2	2

	Respondent		This Ro	eport ls: X An Original		Date of Report (Mo, Da, Yr)	t	Year/Period of Rep	
Northern	States Power Com	,	(2)	A Resubmission		04/02/2020		End of2019/0	<u>4</u>
				N LINES ADDED			•		
							lights-of-\	Way, and Roads an	d
I .		ppropriate footnot							
I .			oltage, indicat	te such fact by	footnote; also	where line is of	ther than	60 cycle, 3 phase,	
indicate s	such other charac								
0:	CONDUCT		Voltage		In	LINE CO		. 1	Line
Size	Specification	Configuration and Spacing	(Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asse Retirę. C		No.
(h)	(i)	(j)	(Operating) (k)	(I)	(m)	(n)	(0)	(p)	
3-477	ACSR	26/7	69	15,986	682,74			925,	
3-477	ACSR	26/7	69		3,970,44	6 1,573,201		5,543,	
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				15,986	4,653,19	1,800,031		6,469,	212 44

Name of Respondent		This Report Is: (1) X An Original Date of Report Is: (Mo, Da, Yr		Date of Repor (Mo, Da, Yr)	1		
Northern States Power Company (Wisconsin)		(2)	A Resubmission	04/02/2020		End of2019/Q4	
SUBSTATIONS							
 Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 							
_ine	Name and Location of Substation		Character of Substation (b)		VOLTAGE (In MVa)		
No.					Primary (c)	Secondary (d)	Tertiary (e)
1	ALMA-TR01ABC		UNATTENDED DIST	RIB	69.00	12.50	(-)
2	ALMA CENTER-TR01		UNATTENDED DIST	RIB	69.00	12.50	
3	ARKANSAW-TR01		UNATTENDED DIST	RIB	69.00	23.00	
	AUGUSTA-TR01		UNATTENDED DIST		69.00	12.50	
	AYER ST-TR01		UNATTENDED DIST		34.50	12.50	
	BAY CITY-TR01		UNATTENDED DIST		69.00	12.50	
	BAYFIELD-TR01		UNATTENDED DIST		34.50	12.50	
	BAYFRONT-TR07		UNATTENDED TRAIN		115.00	88.00	
	BEAR TRAP-TR01		UNATTENDED DIST		69.00	12.50	
	BEASER AVE-TR01		UNATTENDED DIST		69.00	12.50	
	BERGLAND-TR01		UNATTENDED DIST		34.50	12.50	
	BESSEMER-TR01		UNATTENDED DIST		34.50	12.50	
	BIRCHWOOD-TR01		UNATTENDED DIST		69.00	12.50	
	BLAIR-TR01		UNATTENDED DIST		69.00	12.50	
	BLAIR-TR02		UNATTENDED DIST		69.00	12.50	40.00
	BRIGGS ROAD-TR5		UNATTENDED TRAN	_	161.00	69.00	13.80
	BRIGGS ROAD-TR9		UNATTENDED TRAN		345.00	161.00	34.50
	BUGLE LAKE-TR01		UNATTENDED DIST		69.00	12.50	
	BUTTERNUT-TR01		UNATTENDED DIST		34.50	12.50	
20	CABLE-TR01		UNATTENDED DIST	RIB	69.00	12.50	
21	CAMERON-TR01		UNATTENDED DIST	RIB	69.00	12.50	
22	CAMP MCCOY-TR01		UNATTENDED DIST	RIB	69.00	7.20	
23	CAMP MCCOY-TR02		UNATTENDED DIST	RIB	69.00	7.20	
24	CARTWRIGHT-TR01		UNATTENDED DIST	RIB	69.00	23.00	
25	CASHTON-TR1		UNATTENDED DIST	RIB	69.00	12.50	
26	CATARACT-TR01		UNATTENDED DIST	RIB	69.00	12.50	
27	CATAWBA-TR01		UNATTENDED DIST	RIB	115.00	12.50	
28	CEDAR FALLS-TR03		UNATTENDED DIST	RIB	69.00	23.00	
29	CHIPPEWA FALLS-TR04		UNATTENDED DIST	RIB	69.00	12.50	
30	CHIPPEWA FALLS-TR05		UNATTENDED DIST	RIB	69.00	12.50	
31	CITY FOREST-TR01		UNATTENDED DIST	RIB	69.00	4.16	
32	CLEAR LAKE-TR01ABC		UNATTENDED DIST	RIB	69.00	23.00	
33	COCHRANE-TR01		UNATTENDED DIST	RIB	69.00	12.50	
34	COON VALLEY-TR01		UNATTENDED DIST	RIB	69.00	12.50	
35	CORNELL-TR01		UNATTENDED DIST	RIB	115.00	2.40	
36	CORNELL-TR02		UNATTENDED DIST	RIB	4.16	2.40	
37	CORNUCOPIA-TR01		UNATTENDED DIST	RIB	34.50	12.50	
38	COTTON SCHOOL-TR01		UNATTENDED DIST	RIB	69.00	12.50	
39	COULEE AVENUE-TR01		UNATTENDED DIST	RIB	69.00	13.80	
40	COULEE AVENUE-TR02		UNATTENDED DIST	RIB	69.00	13.80	

Northern States Prover Company (Wisconsin) (1) (2) (3) (Name of Respondent		This F	Report	ls: Original	Date of Re	eport	Yea	ar/Period of Report	
5. Show in columns (I), (I), and (Iv) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, including a converted columns of the convership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessors, date and period of lease, and annual rent. For any substation or equipment operated under lease, give name of lessors, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in M/a) in the control party is an associated company. Capacity of Substation (in M/a) in the control party is an associated company. Capacity of Substation (in M/a) in the control party is an associated company. Capacity of Substation (in M/a) in the control party is an associated company. Capacity of Substation (in M/a) in the control party of the control party in the control party	Northern States Power Co	mpany (Wisconsin)		☐A F	Resubmission			End of		
Increasing capacity.	E Chow in columns (I)	(i) and (k) ansoid as	uinmont o		· ,	tifioro condo	naara ata d	and au	viliant aguinman	at for
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, given and occounts of occounter or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation Number of Transformers in (s)	increasing capacity. 6. Designate substation	s or major items of ed	quipment l	eased	from others, jointly ow	ned with other	ers, or opera	ted oth	nerwise than by	
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) Number of in Service (in MVa) In Service (in MVa)										
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in section in sec										
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Transformer Space Transformer Space Transformer			,				. ,		. ,	
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	Capacity of Substation				CONVERSION	ON APPARATI	JS AND SPE	CIAL E		Line
(f) (g) (h) (h) (l) (g) (k) (h) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	(In Service) (In MVa)				Type of Equip	pment	Number of	Units		No.
1	(f)	(g)	(h)		(i)		(j)			
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3 1 5 1 8 1 6 1 3 3 4 1 4 1 4 1 3 3 4 1 3 3 4 1 3 3 4 1 3 3 4 1 3 3 4 1 4 1 3 3 4 1 3 3 4 1 3 3 4 1 4 1 4 1 4 1 4 1 5 1 6 1 7 1 8 1 8 3 9 1 9 1 1 1 1 1 1 1 2 1 3 1 4 1 6 1 7 1 8 1 8 <td></td>										
5 1 8 1 6 1 33 1 4 1 47 1										
8 1 6 1 3 1 4 1 47 1										
6 1 36 3 3 1 37 4 1 3 38 47 1 3 38										
3 1 37 4 1 38 47 1 38										
4 1 38 47 1 39										
47 1 39		1								1
		1								
	47	'								-
					1				<u> </u>	

	e of Respondent	This F	Repoi IXIA	rt Is: n Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 019/Q4
Norti	nern States Power Company (Wisconsin)	(2)		Resubmission	04/02/2020		End of 20	<u> </u>
		•		SUBSTATIONS		•		
2. S 3. S to fu 4. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc ubstation of eac	railw cept tons r ch su	ay customer should not hose serving customers nust be shown. bstation, designating wh	t be listed below with energy finether transmi	ow. for resale, ma ssion or distr	ibution and wh	ether
Line	Name and Lagation of Cubatation			Charastar of Cub	atatia n	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation (a)			Character of Sub	station	Primary (c)	Secondary (d)	Tertiary (e)
1				UNATTENDED TRANS	SM	161.00	69.00	13.80
2	COULEE AVENUE-TR06			UNATTENDED TRANS	SM	161.00	69.00	13.80
3	CRYSTAL CAVE-TR01			UNATTENDED TRANS	SM	161.00	115.00	13.80
4	CUMBERLAND-TR01			UNATTENDED DISTR	IB	69.00	23.00	2.40
5	DOUGHTY ROAD-TR01			UNATTENDED DISTR	IB	69.00	23.00	
6	DRUMMOND-TR01			UNATTENDED DISTR	IB	69.00	12.50	
7	DURAND-TR01			UNATTENDED DISTR	IB	69.00	12.50	
8	EAGLE POINT-TR01			UNATTENDED DISTR	IB	115.00	23.00	
9	EAGLE POINT-TR02			UNATTENDED DISTR	IB	115.00	23.00	
10	EAST BALDWIN-TR01			UNATTENDED DISTR	IB	161.00	23.00	
11	EAST BALDWIN-TR02			UNATTENDED DISTR	IB	161.00	23.00	
12	EAST MELLEN-TR01			UNATTENDED DISTR	IB	34.50	12.50	
13	EAU CLAIRE-TR01			UNATTENDED TRANS	SM	161.00	69.00	13.80
14	EAU CLAIRE-TR02			UNATTENDED TRANS	SM	161.00	69.00	13.80
15	EAU CLAIRE-TR09			UNATTENDED TRANS	SM	345.00	161.00	13.80
16	EAU CLAIRE-TR10			UNATTENDED TRANS	SM	345.00	161.00	13.80
17	EAU GALLE-TR01			UNATTENDED DISTR	IB	69.00	12.50	
18	EDGEWATER PUMP-TR01			UNATTENDED DISTR	IB	69.00	4.16	
19	ELK MOUND-TR01			UNATTENDED DISTR	IB	69.00	12.50	
20	ELLIS-TR01			UNATTENDED DISTR	IB	69.00	12.50	
21	ELLIS-TR02			UNATTENDED DISTR	IB	69.00	12.50	
22	ELLSWORTH AREA-TR01			UNATTENDED DISTR	IB	69.00	12.50	
23	ELMWOOD-TR01			UNATTENDED DISTR	IB	69.00	12.50	
24	ETTRICK-TR01			UNATTENDED DISTR	IB	69.00	12.50	
25	FARMERS INN-TR01			UNATTENDED DISTR	IB	69.00	12.50	
26	FARMERS INN-TR02			UNATTENDED DISTR	IB	69.00	12.50	
27	FARMERS INN-TR05			UNATTENDED TRANS	SM	161.00	69.00	
28	FRENCH ISLAND-TR01			UNATTENDED DISTR	IB	69.00	13.80	
29	FRENCH ISLAND-TR02			UNATTENDED DISTR	IB	69.00	13.80	
30	GALESVILLE-TR01			UNATTENDED DISTR	IB	69.00	12.50	
31	GARDEN VALLEY-TR01			UNATTENDED DISTR	IB	69.00	12.50	
32	GENOA-TR01			UNATTENDED DISTR	IB	69.00	13.80	
33	GINGLES-TR03			UNATTENDED TRANS	SM	115.00	34.50	13.80
34	GINGLES-TR04			UNATTENDED TRANS	SM	115.00	34.50	13.80
35	GINGLES-TR05			UNATTENDED TRANS	SM	115.00	69.00	2.50
36	GINGLES-TR06			UNATTENDED TRANS	SM	161.00	115.00	13.80
37	GOGEBIC-TR01			UNATTENDED DISTR	IB	88.00	4.16	
38	GRANDVIEW-TR01			UNATTENDED DISTR	IB	69.00	12.50	
39	GRASSLAND-TR01			UNATTENDED DISTR	IB	69.00	<u> </u>	
40	GRASSLAND-TR02			UNATTENDED DISTR	IB	69.00	 	
	·			+				

Name of Respondent		This I	Repo	ort Is:	Date of Re	port	Yea	ar/Period of Report	
Northern States Power Cor	mpany (Wisconsin)	(1)		An Original A Resubmission	(Mo, Da, Y 04/02/2020		End of2019/Q4		
5. Ob in a share (1)	(i)			BSTATIONS (Continued)					
5. Show in columns (I), (increasing capacity.6. Designate substations				•					
reason of sole ownership									
period of lease, and annu									
of co-owner or other part									
affected in respondent's	books of account. Sp	pecify in e	ach	case whether lessor, co	-owner, or oth	er party is	an asso	ociated company	/.
1	Number of	Numbei	r of	CONVERG		IC AND CD		OLUDNENT	1
Capacity of Substation	Transformers	Spare			ON APPARATI				Line
(In Service) (In MVa)	In Service	Transform	ners	Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	<u> </u>
112	1								1
112	1								2
187	1								3
5	1								4
14	1								5
2	1								6
15	1								7
47	1								8
52	1								9
50	1								10
50	1								11
7	1								12
112	1								13
112	1								14
300	1								15
300	1								16
7	1								17
14	1								18
5	1								19
28	1								20
28	1								21
11	1								22
5	1								23
3	1								24
14	1								25
28	1								26
50	1								27
28	1								28
20	1								29
11	1								30
4	1								31
4	1								32
47	1								33
47	1								34
47	1								35
187	1								36
6	1								37
1	3								38
14	1								39
14	1								40
						<u> </u>			

	Name of Respondent		Report X An	ls: Original	Date of Re (Mo, Da, Y	port r)	Year/Period of End of 20	Report 019/Q4
Norti	hern States Power Company (Wisconsin)	(1)		Resubmission	04/02/2020		End of	713/Q4
-				SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, amn (f).	street Va exc ubstati of eac	railwa cept th ons m ch sub	ay customer should not ose serving customers ust be shown. station, designating wh	t be listed belo s with energy f nether transmi	ow. for resale, ma ssion or distri	bution and who	ether
Line						V	OLTAGE (In MV	 ′a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
	GRAVEL ISLAND-TR01			UNATTENDED DISTR		161.00		
	GRAVEL ISLAND-TR05			UNATTENDED TRANS		161.00		13.8
3	GRAVEL ISLAND-TR06			UNATTENDED TRANS		161.00		13.8
4	GREAT LAKES-TR01ABC			UNATTENDED DISTR		88.00		
5	GRIFFIN STREET-TR01			UNATTENDED DISTR		69.00		
	HALLIE-TR01			UNATTENDED DISTR		161.00		
	HALLIE-TR02			UNATTENDED DISTR		161.00		
	HARSTAD-TR01			UNATTENDED DISTR		69.00		
	HATFIELD-TR02			UNATTENDED DISTR		69.00		
	HAY RIVER-TR01			UNATTENDED DISTR		69.00		
	HAYWARD-TR02			UNATTENDED DISTR		69.00		
	HERBSTER-TR01ABC			UNATTENDED DISTR		34.50		
	HOLMEN AREA-TR01			UNATTENDED DISTR		69.00		
	HOLMEN AREA-TR02			UNATTENDED DISTR		69.00		
	HURLEY-01 SYNC COND			UNATTENDED DISTR		13.20		
	HURLEY-02 SYNC COND			UNATTENDED DISTR		13.20	_	
	HURLEY-TR01			UNATTENDED DISTR		115.00		
	HURLEY-TR02			UNATTENDED DISTR		115.00		
1	HURLEY-TR03			UNATTENDED DISTR		115.00		
	HYDRO LANE-TR01			UNATTENDED DISTR		115.00		
	HYDRO LANE-TR02			UNATTENDED DISTR		115.00		
	HYDRO LANE-TR05			UNATTENDED TRANS		115.00		13.8
	HYDRO LANE-TR06			UNATTENDED TRANS		161.00		13.8
	INDIANHEAD-TR01			UNATTENDED DISTR		34.50		
	INO PUMP-TR01			UNATTENDED DISTR		115.00		
	IRON RIVER-TR01			UNATTENDED TRAN		115.00		
	IRONWOOD-TR02			UNATTENDED TRAN		115.00		13.8
	IRONWOOD-TR03			UNATTENDED DISTR		34.50		
	IRONWOOD-TR04ABC			UNATTENDED DISTR		34.50		
	IRONWOOD-TR05			UNATTENDED TRANS		115.00		13.8
	JACKSON COUNTY-TR05			UNATTENDED TRANS		161.00		13.8
	JEFFERS ROAD-TR01			UNATTENDED DISTR		161.00		
	JEFFERS ROAD-TR02			UNATTENDED DISTR		161.00		
	JIM FALLS-TR01			UNATTENDED DISTR		69.00		
	JIM FALLS-TR05			UNATTENDED TRANS		115.00		13.8
	JIM FALLS-TR06			UNATTENDED TRANS		115.00		13.8
	KINNICKINNIC-TR01			UNATTENDED DISTR		69.00		
	LA CROSSE-TR01			UNATTENDED TRANS		161.00		13.8
	LA CROSSE-TR02			UNATTENDED TRANS		161.00		13.8
40	LA CROSSE-TR07			UNATTENDED DISTR	IIR	69.00	13.80	

Name of Respondent		This I	Repo	ort Is:	Date of Re	eport		ar/Period of Report	
Northern States Power Co	mpany (Wisconsin)	(1)		An Original A Resubmission	(Mo, Da, Y 04/02/202		End of		
- 0				BSTATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special equ	uipment s	uch	as rotary converters, re-	ctifiers, conde	nsers, etc.	and au	ixiliary equipmen	nt for
increasing capacity. 6. Designate substation	s or major items of ea	uinment l	P361	ed from others, injutly ov	vned with othe	ers or oner	ated of	nerwise than hy	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account. Sp	pecify in e	ach	case whether lessor, co	-owner, or oth	er party is	an asso	ociated company	/ .
	Number of	Niconala a							
Capacity of Substation	Number of Transformers	Number Spare			ON APPARATI				Line
(In Service) (In MVa)	In Service	Transform		Type of Equi	pment	Number o	of Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	<u> </u>
29	1								1
70									2
70	1								3
1	3								4
11	1								5
28									6
28	1								7
11	1								8
11	1								9
11	1								10
6	1								11
3	3								12
14	1								13
14	1								14
2	1								15
2	1								16
7	1								17
37	1								18
14	1								19
47	1								20
47	1								21
63	1								22
187	1								23
3	1								24
7	1								25
9	1								26
50	1								27
3	1								28
4	3								29
50	1								30
70	1								31
47	1								32
47	1								33
11	1								34
112	1								35
112	1								36
9									37
70	1								38
70									39
47	1								40
	· · · · · · · · · · · · · · · · · · ·			+		+		+	

	e of Respondent	This	Report Is: X An Original		Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 019/Q4
Norti	nern States Power Company (Wisconsin)	(2)	A Resubmi	ssion	04/02/2020		End of 20	19/Q4
l				ATIONS				
2. S 3. S to fu 4. Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, ann (f).	street Va exc ubstati of eac	railway custo cept those ser ons must be s h substation,	mer should no ving customers shown. designating wh	t be listed belo s with energy t nether transmi	ow. for resale, ma ission or distri	bution and wh	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	LA CROSSE-TR08		UNAT	TENDED DISTR	RIB	69.00	13.80	
2	LAKE CAMELIA-TR01		UNAT	TENDED DISTR	RIB	69.00	23.00	
3	LAKEHEAD PUMP-TR01		UNAT	TENDED DISTR	RIB	69.00	4.16	2.5
4	LAKEHEAD PUMP-TR02		UNAT	TENDED DISTR	RIB	69.00	4.16	2.5
5	LONDON-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
6	LONDON-TR02		UNAT	TENDED DISTR	RIB	69.00	12.50	
7	LOUISIANNA PACIFIC-TR1		UNAT	TENDED DISTR	RIB	34.50	4.16	
	LOYAL-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
9	LUCK-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
10	LUFKIN-TR06		UNAT	TENDED TRAN	SM	161.00	69.00	13.8
11	LYNN-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
12	MADISON STREET-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
13	MADISON STREET-TR02		UNAT	TENDED DISTR	RIB	69.00	12.50	
14	MAIDEN ROCK-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
15	MARENISCO-TR01		UNAT	TENDED DISTR	RIB	34.50	12.50	
16	MARSHLAND-TR01		UNAT	TENDED TRAN	SM	161.00	69.00	13.8
17	MARSHLAND-TR02		UNAT	TENDED TRAN	SM	161.00	69.00	13.8
18	MAYFAIR-TR01		UNAT	TENDED DISTR	RIB	161.00	13.80	
	MAYFAIR-TR02		UNAT	TENDED DISTR	RIB	161.00		
20	MELROSE-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
21	MENOMONIE-TR02		UNAT	TENDED DISTR	RIB	69.00	12.50	
22	MENOMONIE-TR03		UNAT	TENDED DISTR	RIB	69.00	12.50	
23	MERCER AREA-TR01		UNAT	TENDED DISTR	RIB	34.50	12.50	
24	MERRICK-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
25	MINE ROAD-TR01		UNAT	TENDED TRAN	SM	88.00	34.50	
26	MINERSVILLE-TR01		UNAT	TENDED DISTR	RIB	34.50	12.50	
27	MONROE COUNTY-TR01		UNAT	TENDED TRAN	SM	161.00	69.00	13.8
28	MONROE COUNTY-TR02		UNAT	TENDED TRAN	SM	161.00	69.00	13.8
29	MONROE COUNTY-TR03		UNAT	TENDED DISTR	RIB	69.00	12.50	
30	NAPLES-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
31	NEILLSVILLE-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
32	NEILLSVILLE-TR02		UNAT	TENDED DISTR	RIB	69.00	12.50	
33	NELSON-TR01		UNAT	TENDED DISTR	RIB	69.00	12.50	
34	NEW RICHMOND-TR02		UNAT	TENDED DISTR	RIB	69.00	23.00	
35	NORRIE-TR01		UNAT	TENDED TRAN	SM	115.00	88.00	
36	NORTH FORK-TR01		UNAT	TENDED DISTR	RIB	34.50	12.50	
37	NORTH FORK-TR02		UNAT	TENDED DISTR	RIB	34.50	12.50	
38	NORTH SIDE-TR01		UNAT	TENDED DISTR	RIB	34.50	4.16	
39	OJIBWAY-TR01		UNAT	TENDED DISTR	RIB	34.50	12.50	
40	ONALASKA-TR01		UNAT	TENDED DISTR	RIB	69.00	13.80	

Name of Respondent		This Report Is		Date of Rep (Mo, Da, Yr	ort		r/Period of Report	
Northern States Power Co	mpany (Wisconsin)		esubmission	04/02/2020	,	End of2019/Q4		
			TATIONS (Continued)		*			
5. Show in columns (I), increasing capacity.6. Designate substation	s or major items of ed	quipment leased f	rom others, jointly ow	ned with other	rs, or operat	ed oth	nerwise than by	
reason of sole ownership								
period of lease, and ann								
of co-owner or other par affected in respondent's								
anected in respondent's	books of account. S	pechy in each cas	se whether lessor, co-	-owner, or our	er party is ar	1 0550	статей сотпратту	
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATU:	S AND SPEC	CIAL EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip	pment	Number of	Units	Total Capacity	No.
(f)	(g)	(h)	(i)		(j)		(In MVa) (k)	
47	1	(11)	(1)		<u>U</u>)		(K)	1
14	1							2
6	1							3
6	1							4
28	1							5
28	1							6
3	1							7
14	1							8
5	1							9
112	1							10
14	1							11
28	1							12
28	1							13
4	1							14
7	1							15
112	1							16
112	1							17
47	1							18
47	1							19
3	1							20
28	1							21
28	1							22
7	1							24
5	1							25
6	1							26
70	1							27
70	1							28
28	1							29
11	1							30
14	1							31
11	1							32
2	1							33
14	1							34
70	1							35
11	1							36
11	1							37
3	1							38
1	1							39
14	1							40

	e of Respondent			port Is: An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 019/Q4
Norti	hern States Power Company (Wisconsin)	(2)		A Resubmission	04/02/2020		End of 20	
-		•		SUBSTATIONS	•	· ·		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc ubstation of eac	ra cep on ch	ilway customer should no of those serving customers s must be shown. substation, designating wh	t be listed belo s with energy the nether transmi	ow. for resale, ma ission or distri	bution and wh	ether
Line						V	OLTAGE (In MV	 /a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	OSCEOLA-TR01			UNATTENDED DISTR	IB	69.00	12.50	
2	OSCEOLA-TR02			UNATTENDED DISTR	lB	69.00	12.50	
3	OSPREY-TR01			UNATTENDED DISTR		69.00	23.00	
4	OSPREY-TR05			UNATTENDED TRAN	SM	115.00		13.8
5	OSPREY-TR06			UNATTENDED TRAN	SM	161.00	115.00	13.8
6	OTTER CREEK-TR01			UNATTENDED DISTR		69.00	12.50	
7	OTTER CREEK-TR02			UNATTENDED DISTR		69.00		
	OULU-TR01ABC			UNATTENDED DISTR		34.50		
	OWEN AREA-TR01			UNATTENDED DISTR	lB.	69.00	12.50	7.6
	PARK FALLS-TR01			UNATTENDED TRAN		115.00		13.8
	PARK FALLS-TR02			UNATTENDED TRAN		115.00		13.8
	PEPIN-TR01			UNATTENDED DISTR		69.00		
	PHILLIPS-TR01			UNATTENDED DISTR		115.00		
	PHILLIPS-TR02			UNATTENDED DISTR		115.00		
	PINE LAKE-TR01			UNATTENDED TRAN		115.00		13.8
	PINE LAKE-TR02			UNATTENDED TRAN		115.00		13.8
	PINE LAKE-TR03			UNATTENDED TRAN		161.00	.	13.8
	POKEGAMA-TR01			UNATTENDED DISTR		69.00		
1	PORT WING-TR01ABC			UNATTENDED DISTR		34.50		
	PRENTICE-TR01			UNATTENDED DISTR		115.00	+	
	PRENTICE-TR05			UNATTENDED TRAN		115.00		13.8
	PRESCOTT-TR01			UNATTENDED DISTR		69.00		
	PRESCOTT-TR02			UNATTENDED DISTR		69.00		
	PRESQUE ISLE-TR01			UNATTENDED DISTR		34.50		
	RADISSON-TR06			UNATTENDED TRAN		161.00		13.8
	RED CEDAR-TR01			UNATTENDED DISTR		69.00		
	RED CEDAR-TR02			UNATTENDED DISTR		69.00		
	RED CEDAR-TR03			UNATTENDED DISTR		69.00	.	
	RED CEDAR-TR05			UNATTENDED TRAN		161.00		13.8
	RED CEDAR-TR06			UNATTENDED TRAN		161.00		13.8
	REST LAKE-TR01			UNATTENDED DISTR		34.50		
	RIB LAKE-TR01			UNATTENDED DISTR		69.00		
	RICE LAKE-TR02			UNATTENDED DISTR		69.00		40.5
	RIDGELAND-TR01			UNATTENDED TRAN		69.00		12.5
	RIVER FALLS-TR05			UNATTENDED TRAN		115.00		13.8
	ROCKLAND-TR01			UNATTENDED DISTE		69.00		
	RUSK-TR01			UNATTENDED DISTE		69.00		
	SAND LAKE-TR01			UNATTENDED DISTE		69.00		
	SAXON FALLS-TR01			UNATTENDED DISTE		34.50		
40	SAXON PUMP-TR01			UNATTENDED DISTR	טוט	88.00	4.16	

		(1)	ICP V	rt Is:	Date of Re	port	rea	ar/Period of Report	
Northern States Power Co	mpany (Wisconsin)	(1)	ΠA	n Original Resubmission	(Mo, Da, Y 04/02/202		End of2019/Q4		
5. Oh in (I)	(i) (la)il			BSTATIONS (Continued)		1-			
5. Show in columns (I), increasing capacity.6. Designate substation									
reason of sole ownership									
period of lease, and ann	ual rent. For any sub	ostation or	equi	pment operated other the	nan by reason	of sole ow	nership	or lease, give n	ame
of co-owner or other par									
affected in respondent's	books of account. S	pecify in e	ach (case whether lessor, co	-owner, or oth	er party is	an asso	ociated company	/.
One seite of Outstation	Number of	Numbe	r of	CONVERSI	ON APPARATI	IS AND SPE	CIAL F	OLUPMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Э	Type of Equi		Number of		Total Capacity	Line No.
	In Service	Transform	ners	1	pinent		or Offics	(In MVa)	110.
(f)	(g)	(h)		(i)		(j)		(k)	1
14	1								2
									3
11									4
47	1								5
187	1								1 6
28									7
28									8
1	-								
11	1								9
47	1								10
47	1								11
5									12
11									13
14									14
112									15
112									16
112									17
11									18
1	-								19
11	-								20
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7	1								39
1	1								40
6	1								40
								ļ	

	e of Respondent			port Is: An Original	Date of Re (Mo, Da, Y	port r)	Year/Period of	Report 019/Q4
Norti	hern States Power Company (Wisconsin)	(2)		A Resubmission	04/02/2020		End of 20	713/Q -1
				SUBSTATIONS	•	•		
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc ubstati of eac	ra cep on ch	ilway customer should no of those serving customers s must be shown. substation, designating wh	t be listed below with energy mether transm	ow. for resale, ma ission or distri	bution and who	ether
Line						V	OLTAGE (In MV	'a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	SAXON PUMP-TR02			UNATTENDED DISTR	RIB	88.00	4.16	
2	SECOND STREET-TR01			UNATTENDED DISTR	RIB	34.50	13.80	
3	SEVEN MILE-TR05			UNATTENDED TRAN	SM	161.00	69.00	13.8
4	SEVEN MILE-TR06			UNATTENDED TRAN	SM	161.00	69.00	13.8
5	SEVENTEENTH AVE-TR01			UNATTENDED DISTR	RIB	13.80	4.16	
6	SHAWTOWN-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
7	SHELDON PUMP-TR01			UNATTENDED DISTR	RIB	115.00	4.16	
8	SKY PARK-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
9	SOUTHEAST-TR01			UNATTENDED DISTR	RIB	115.00	13.80	
10	SPARTA-TR02			UNATTENDED DISTR	RIB	69.00	12.50	
11	SPARTA-TR03			UNATTENDED DISTR	RIB	69.00	12.50	
12	SPENCER-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
13	SPENCER-TR02			UNATTENDED DISTR	RIB	69.00	12.50	
14	SPRING VALLEY-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
	ST CROIX FALLS-TR01			UNATTENDED DISTR	RIB	161.00	12.50	
16	ST CROIX FALLS-TR02			UNATTENDED DISTR	RIB	161.00	12.50	
17	STANLEY AREA-TR01			UNATTENDED DISTR	RIB	69.00	23.00	
18	STANLEY AREA-TR02			UNATTENDED DISTR	RIB	69.00	23.00	
	STERLING-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
20	STERLING-TR02			UNATTENDED DISTR	RIB	69.00	12.50	
21	STONE LAKE-TR02			UNATTENDED TRAN	SM	161.00	69.00	13.8
22	STONE LAKE-TR09			UNATTENDED TRAN	SM	345.00	161.00	13.8
23	STONE LAKE PUMP-TR01			UNATTENDED DISTR	RIB	69.00	4.16	
24	STRUM-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
25	SUMNER-TR01			UNATTENDED DISTR	RIB	69.00	23.00	
26	SUPERIOR FALLS-TR02			UNATTENDED DISTR	RIB	34.50	2.40	
27	SWIFT CREEK-TR01			UNATTENDED DISTR	RIB	69.00	13.80	
28	SWIFT CREEK-TR02			UNATTENDED DISTR	RIB	69.00	13.80	
29	T CORNERS-TR01			UNATTENDED TRAN	SM	115.00	69.00	13.8
30	T CORNERS-TR02			UNATTENDED TRAN	SM	115.00	69.00	13.8
31	T CORNERS-TR03			UNATTENDED DISTR	RIB	69.00	23.00	
32	T CORNERS-TR04			UNATTENDED DISTR	RIB	69.00		
	TADPOLE-TR01ABC			UNATTENDED DISTR		23.00		
34	THORP-TR01			UNATTENDED DISTR	RIB	69.00	12.50	
	THREE LAKES-TR05			UNATTENDED TRAN		115.00		13.8
	TOWNSHIP-TR02			UNATTENDED DISTR		34.50		
	TRAILS END-TR01			UNATTENDED DISTR		69.00		
-	TREMVAL-TR01			UNATTENDED TRAN		161.00		13.8
	TREMVAL-TR02			UNATTENDED TRAN		161.00		13.8
40	TRUAX-TR01			UNATTENDED DISTR	RIB	69.00	12.50	

Name of Respondent		This (1)	Repor	t Is:	Date of Re	eport	Yea	ar/Period of Report	
Northern States Power Company (Wisconsin)			ΠA	n Original Resubmission	(Mo, Da, \ 04/02/202		End of2019/Q4		
5 01 1 10	(1)			STATIONS (Continued)				.,.	
5. Show in columns (I), (j), and (k) special e	quipment s	uch a	s rotary converters, re	ctifiers, conde	nsers, etc.	and au	xiliary equipmer	nt for
increasing capacity. 6. Designate substations	s or maior items of e	equipment l	ease	d from others, iointly o	vned with othe	ers. or oper	ated oth	nerwise than by	
reason of sole ownership									
period of lease, and annu	ual rent. For any su	bstation or	equip	ment operated other t	han by reasor	of sole ow	nership	or lease, give n	ame
of co-owner or other part									
affected in respondent's	books of account. S	Specify in e	ach c	ase whether lessor, co	-owner, or oth	ner party is	an asso	ciated company	/-
Capacity of Substation	Number of	Numbe	r of	CONVERS	ON APPARAT	US AND SPE	ECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		Type of Equ		Number o		Total Capacity	No.
(f)	(g)	(h)	11612	(i)		(j)		(In MVa) (k)	
(1)	(9)	(11)		(1)		0)		(K)	1
14	1								2
112	1								3
112	1								
2	1								
11	1								+ (
14	1								-
28	1								1 -
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28	1								10
28	1								1'
11	1								12
14	1								13
4	1								14
29	1								1:
29	1								16
14	1								17
28	1								18
14	1								19
14	1								20
112	1								2
336	1								22
6	1								23
11	1								24
14	1								2
2	1								26
25	1								2
28	1								28
112	1								29
112	1			+					30
28	1			+					3.
28	1			+					32
1	3			+		1			33
11	1			+		1			34
112	1			+					3
6	1								36
11	1			+					3
112	1			+					38
112	1			+		1			39
28	1								4(
20	1								'`
								<u> </u>	

	e of Respondent	This (1)		rt Is: n Original	Date of Rep (Mo, Da, Yi	oort ')	Year/Period of End of 20	Report 019/Q4
Norti	hern States Power Company (Wisconsin)	(2)		Resubmission	04/02/2020		End of	19/Q4
-				SUBSTATIONS				
2. S 3. S to fu 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street Va exc ubstati of eac	railw cept tons r ch su	ay customer should not hose serving customers nust be shown. bstation, designating wh	be listed below with energy factorine	w. or resale, ma ssion or distri	bution and wh	ether
Line						V	OLTAGE (In MV	/a)
No.	Name and Location of Substation			Character of Sub	station	Primary	Secondary	Tertiary
	(a)			(b)		(c)	(d)	(e)
1	TRUAX-TR02			UNATTENDED DISTR	IB	69.00	12.50	
2	TURTLE LAKE-TR01			UNATTENDED DISTR	IB	69.00	12.50	
3	TWELFTH STREET-TR01			UNATTENDED DISTR	IB	13.80	4.16	
4	TWIN TOWN-TR01			UNATTENDED DISTR	IB	69.00	23.00	
5	US RUBBER-TR01			UNATTENDED DISTR	IB	69.00	4.16	
6	VAUGHN AVE-TR01			UNATTENDED DISTR	IB	13.80	4.16	
7	VIROQUA-TR02			UNATTENDED DISTR	IB	69.00	13.80	
8	VIROQUA-TR03			UNATTENDED DISTR	IB	69.00	13.80	
9	WASHBURN-TR01			UNATTENDED DISTR	IB	34.50	13.20	
10	WASHBURN IRON-TR01			UNATTENDED DISTR	IB	34.50	12.50	
11	WAUMANDEE-TR01			UNATTENDED DISTR	IB	69.00	23.00	
12	WEBER LAKE-TR05			UNATTENDED TRANS	SM	115.00	34.50	
13	WEST SALEM-TR01			UNATTENDED DISTR	IB	69.00	23.00	
14	WEST SALEM-TR03			UNATTENDED DISTR	IB	69.00	23.00	
15	WHITE RIVER-TR02			UNATTENDED DISTR	IB	69.00	12.50	
16	WHITEHALL-TR01			UNATTENDED DISTR	IB	69.00	12.50	
17	WHITETAIL-TR01			UNATTENDED TRANS	SM	69.00	34.50	7.2
18	WHITETAIL-TR02			UNATTENDED DISTR	IB	69.00	13.80	
				UNATTENDED DISTR		115.00		13.8
20	WILLOW RIVER-TR02			UNATTENDED DISTR	IB	115.00	23.00	13.8
21	WISSOTA BEACH-TR01			UNATTENDED DISTR	IB	69.00	12.50	
22	WOODMOHR-TR01			UNATTENDED DISTR	IB	69.00	23.00	
23	YELLOW RIVER-TR01			UNATTENDED DISTR	IB	69.00	23.00	
	263							
25								
26	Count TTL Transformer Banks			263				
27	Count TTL Transformers In Service			281				
28	TTL MVA In Service			9,113				
	Count TTL Substations with Transformers			180				
30	Count TTL Substations without Transformers			24				
31	Count TTL Substations			204				
	Count TTL Spares			38				
33								
34								
	Spare Transformers							
	Ashland-1177020418			N/A		35.00		
	Ashland-189579501			N/A		35.00		
	Ashland-189579502			N/A		35.00		
	Ashland-193517001			N/A		35.00		
40	Ashland-193517003			N/A		35.00	13.00	

Northerm States Power Company (Wisconsin) Company (Wisconsin)	t
S. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment increasing capacity. Compared to the provided increasing capacity. Compared to the provided increasing capacity.	
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date an period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparation of the party of the part	1.6
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date an period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparate of the party of substation (In Service) (In MVa) (In Service) (In MVa) (In M	it for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date an period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give nor of o-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparation of the party of Substation (In Service) (In MVa) (I	
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and acc affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparation of the party is	
affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated comparation (in Service) (In MVa) (in Service) (In MVa) (in Service) (In MVa) (in Service) (In MVa) (in MV	
Capacity of Substation (In Service) (In MVa)	unts
Capacity of Service (In MVa) Transformers Spare Transformers (N) Total Capacity (In MVa) (N)	<i>/</i> .
Capacity of Service (In MVa) Transformers Spare Transformers (N) Total Capacity (In MVa) (N)	
Capacity of Sustain	Т
(f) (g) (h) (i) (j) (j) (k) 28	Line No.
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2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
14 1 14 1 3 1 13 1 29 1 9 1 3 1 11 1 28 1 28 1 28 1 3 1 6 1 20 1 11 1 70 1 6 1 14 1 7 1	2
14 1 3 1 13 1 29 1 9 1 3 1 11 1 28 1 28 1 28 1 3 1 6 1 20 1 11 1 70 1 6 1 14 1 7 1	3
3 1 1 29 1 1 29 1 1 29 1 1 20 20 1 28 1 28 1 28 1 28 1 28 1 28	4
13 1 29 1 9 1 3 1 11 1 28 1 28 1 28 1 3 1 6 1 20 1 11 1 70 1 6 1 14 1 7 1	5
29 1 9 1 3 1 111 1 28 1 28 1 28 1 3 1 6 1 20 1 11 1 70 1 6 1 14 1 7 1	6
9 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7
3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8
11 1 28 1 28 1 28 1 3 1 6 1 20 1 11 1 70 1 70 1 6 1 14 1 7 1	9
28 1 28 1 3 1 6 1 20 1 11 1 70 1 6 1 70 1 6 1 14 1 7 1	10
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28 1 3 1 6 1 20 1 11 1 70 1 6 1 14 1 7 1	12
3 1 6 1	13
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20 1 11 1 70 1 70 1 6 1 14 1 7 1	15
11 1 1 70 1 70 1 70 1 70 1 70 1 70 1 70	16
70 1	17
70 1 6 1 6 1 6 1 7 7 1 7 1 7 7 1 7 7 1 7 7 7 1 7 7 7 1 7 7 7 7 1 7	18
6 1 1 14 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1	19
14 1 7 1	20
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	e of Respondent	This Report (1) X An	ls: Original	Date of Report (Mo, Da, Yr)		Year/Period of	
North	nern States Power Company (Wisconsin)		Resubmission 04/02/2020 End of		End of 20	019/Q4	
		(=)	SUBSTATIONS				
2. S 3. S to fur 4. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railwa Va except the of each sub	ions of the respondent ay customer should not ose serving customers ust be shown. station, designating wh	t be listed below. with energy for resalmether transmission or	e, ma distri	bution and wh	ether
ine	Name and Landing of Ordertaling		Observator of Oak	-A-Ai	V	OLTAGE (In MV	/a)
No.	Name and Location of Substation		Character of Sub	Prima	ary	Secondary	Tertiary
1	(a) Ashland-3510088		N/A	(c)	35.00	(d) 13.00	(e)
2	Ashland-5864673		N/A		35.00	13.00	
	Ashland-69F202492		N/A		35.00		
	Ashland-E693643		N/A		69.00		
	Ashland-E693643		N/A		69.00		
	Ashland-G859867B		N/A		35.00		
	Ashland-PGR46911 Ashland-SDV413401		N/A N/A		69.00 35.00		
	Crystal Cave-WT02087		N/A		61.00		
	Gingles-6995929		N/A	1	15.00		
	Hurley-3771739		N/A		35.00		
	Jackson County-70643A		N/A		61.00		
	Norrie-909839		N/A		88.00		
	Park Falls-P690504		N/A		15.00		
15	Stone Lake-A1266T		N/A	1	61.00	69.00	
16	Weber Lake-6992401		N/A	1	15.00	35.00	
17	Wheaton-119532		N/A		69.00	13.00	
18	Wheaton-229432		N/A		69.00	13.00	
19	Wheaton-233401		N/A		69.00	5.00	
20	Wheaton-260673		N/A		69.00	25.00	
21	Wheaton-2720711		N/A		69.00	13.00	
22	Wheaton-478400A017C729A		N/A		69.00	13.00	
23	Wheaton-C860410A		N/A		69.00	13.00	
24	Wheaton-C860410B		N/A		69.00	13.00	
25	Wheaton-F8157		N/A		69.00	13.00	
26	Wheaton-G173902		N/A		69.00	25.00	
	Wheaton-H880137		N/A		69.00		
28	Wheaton-L252707		N/A		69.00		
	Wheaton-PLP-9126-1		N/A		15.00		
	Whitetail-RCP18481		N/A		69.00		15.00
	Willow River-L252695		N/A		15.00		14.00
	XFMR Spare 69-13.2kV, 7MVA XFMR NSPW		N/A		69.00		11.00
	Mine Road Spare		N/A		15.00		
34	Time Read Spare		1477		10.00	01.00	
35			+				
36							
37							
38			+				
39			1				
40							
			<u> </u>			<u> </u>	

Name of Respondent		This Re	port Is	: riginal	Date of Re (Mo, Da, Y	port	Yea	ar/Period of Report	
Northern States Power Co	mpany (Wisconsin)	(2)		submission	04/02/2020)	End	l of2019/Q4	
E Chow in columns (I)	(i) and (k) anasial a			ATIONS (Continued)	tifioro condor	noro oto	and au	viliant aguinman	ot for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment suc	n as r	otary converters, rec	uners, conder	isers, etc.	and au	xillary equipmer	IL IOI
6. Designate substation	s or major items of e	equipment lea	sed fr	om others, jointly ow	ned with othe	rs. or oper	ated oth	nerwise than by	
reason of sole ownership									
period of lease, and ann									
of co-owner or other par									
affected in respondent's	books of account.	Specify in eac	ch cas	e whether lessor, co-	owner, or oth	er party is	an asso	ciated company	/.
									_
Capacity of Substation	Number of Transformers	Number o Spare	T .		ON APPARATU	JS AND SPE	ECIAL E		Line
(In Service) (In MVa)	In Service	Transforme	rs	Type of Equip	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
5	1								1
5	1								2
	1								3
2	1								4
2	1								5
1	1								6
3	1								7
5	1								8
112	1								9
7	1								10
14	1								11
70	1								12
20	1								13
25	1								14
70	1								15
28	1								16
3	1								17
6	1								18
2	1								19
11									20
11	1								21
11	1								22
6	1								23
6	1								24
14	1								25
14	1								26
7	1								27
28	1								28
14	1								29
20	1								30
28	1								31
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1. Rep	ern States Power Company (Wisconsin)		This Report Is: (1) X An Original Date of Report (Mo, Da, Yr) Find of			2019/Q4	
1. Rep	(2)		A Resubmission	04/02/2020		End of	2013/04
1 1. 176h	TRANSA port below the information called for concerning a		WITH ASSOCIATED (AFFI			iated (affiliate	d) companies
2. The an a atte	or reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good mpt to include or aggregate amounts in a nonspeere amounts billed to or received from the associated.	60,000. T ds and se ecific cate	ne threshold applies to the are ervices. The good or service regory such as "general".	nual amount billed nust be specific in r	to the res nature. Re	spondent or b espondents s	illed to hould not
Line			Name	e of	Α	Account	Amount
No.	Description of the Non-Power Good or Servi	ce	Associated Comp (b)	any	Ch C	narged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by Af	ffiliated				()	(*)
-	Interchange agreement			NSP-Minnesota		see note	457,411,740
3	Company labor, benefits, and related payments			NSP-Minnesota		see note	14,087,181
4	Gas dispatch and SCADA system agreement			NSP-Minnesota		G871	464,433
5	Fuel oil transfer			NSP-Minnesota		151	851,504
6	Vehicle and equipment use			NSP-Minnesota		see note	3,646,193
7	Services provided by Xcel energy Services Inc.		Xcel Er	ergy Services Inc.		see note	
8	Capital contribution			Xcel Energy Inc.		207-211	-48,133,591
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
+	Non-power Goods or Services Provided for A	ffiliate					
-	Interchange agreement			NSP-Minnesota		see note	-176,624,283
-	Dividens on common stock			Xcel Energy Inc.		215	84,427,725
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
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37							
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41							
42							
44							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	-			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4			
FOOTNOTE DATA						

Schedule Page: 429	Line No.: 2	Column: c	
E557			\$ 396,061,656
E565			61,350,084
			\$ 457,411,740

Schedule Page: 429	Line No.: 3	Column: c	
107		\$ 12,391,581	
108		1,044,296	
163		27,788	
184		67,981	
E501		47,532	
E511		26,575	
E512		169,596	
E513		58,682	
E514		264	
E541		187	
E542		60	
E543		5,011	
E544		40	
E552		3,988	
E553		1,970	
E562		873	
E563		8,812	
E570		6,534	
E571		148,415	
E582		545	
E583		1,278	
E586		6,851	
E587		325	
E588		(66,006)	
E591		6,257	
E592		44,813	
E593		57,097	
E921		417	
G593		7,040	
G759		46	
G844.3		5,230	
G846.2		2,968	
G847.2		1,013	
G874		1,608	
G878		33	
G879		142	
G880		5,724	
G887		483	
G892		1,132	
		\$ 14,087,181	

Schedule Page: 429	Line No.: 6	Column: c	
107		\$ 3,308,248	
108		277,886	
C903		483	
E542		6	
E562		92	
E570		3,838	
E571		36,846	
E584		80	
E585		503	

FERC FORM NO. 1 (ED. 12-87)	Page 450.1

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Report
Transfer of the company (Tracensmy	FOOTNOTE DATA	0 110212020	20.07 Q
E586			2,368
E587			113
E592			1,286
E593			13,331
E596			6
E598			45
E903			52
G874			238
G878			193
G879			33
G887			158
G892			373
G902			15

3,646,193

FERC FORM NO. 1 (ED. 12-87)

Schedule Page: 429 Line No.: 7 Column: c						
Service Function Group	FERC Group	Total				
Accounting, Financial Reporting & Taxes	107-108 CWIP and Accum Dep	8,573				
	408-409-Taxes	129,262				
	417-421-Other Income	(368,120)				
	426.1-426.5-Other Income Deductions	(1,748)				
	427-432-Interest Charges	9,291				
	500-514-Steam Power Generation	15				
	535-545-Hydraulic Power Generation	14				
	546-557-Other Power Generation	2				
	560-573-Transmission Expenses	2 7,748				
	580-598-Distribution Expenses	6,874				
	725-742-Gas Raw Materials	8,316				
	800-813-Other Gas Supply Expenses	14,506				
	871-893-Distribution Expenses	532				
	901-905-Customer Accounts Expenses					
		(70,284)				
	908-910-Customer Service and Informational Expenses	(139)				
	920-935-Administrative and General Expense	6,527,201				
Accounting, Financial Reporting & Taxes Tota	·	6,272,043				
Aviation Services	408-409-Taxes	4,778				

Page 450.2

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA	0 110212020	20.070
	426.1-426.5-Other Income Dedu	uctions	40
	920-935-Administrative and Ger	neral Expense	337,124
Aviation Services Total			341,941
Business Systems	107-108 CWIP and Accum Dep		10,569,335
	181-190-Deferred Debits		33,923
	408-409-Taxes		230,911
	426.1-426.5-Other Income Dedu	uctions	9,302
	500-514-Steam Power Generation	on	118,804
	535-545-Hydraulic Power Gener	114,545	
	546-557-Other Power Generation	118,993	
	560-573-Transmission Expenses		1,527,878
	580-598-Distribution Expenses 800-813-Other Gas Supply Expe	nses	1,174,959 7,601
	850-870-Transmission Expenses		
	871-893-Distribution Expenses		(12,913) 648,926
	901-905-Customer Accounts Exp 908-910-Customer Service and I		2,007,188 nses 2,159
	920-935-Administrative and Ger	neral Expense	17,907,821
Business Systems Total			34,459,433
Claims Services	408-409-Taxes		9,064
	920-935-Administrative and Ger	acral Evnance	168,284
	320-333-Administrative and Ger	ierai Experise	
Claims Services Total			177,348
Corporate Communications	107-108 CWIP and Accum Dep		5,529
	181-190-Deferred Debits		346
	252-283-Deferred Credits		15,651
EEDC EODM NO. 4 /ED. 40.07\	David 450.0		
FERC FORM NO. 1 (ED. 12-87)	Page 450.3		

Name of Respondent Northern States Power Company (Wisconsin)		This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Repo
Northern States Fower Company (Wisconsin)	F	FOOTNOTE DATA	04/02/2020	2010/Q4
	408-409	9-Taxes		29,54
	426.1-4	26.5-Other Income Deduc	tions	2,94
	560-573	3-Transmission Expenses		14
	580-598	3-Distribution Expenses		1,41
	901-905	S-Customer Accounts Expe	nses	26
	908-910)-Customer Service and Inf	formational Exper	nses 57,31
	920-935	5-Administrative and Gene	ral Expense	769,54
Corporate Communications Total				882,69
Corporate Strategy & Business Development	408-409	9-Taxes		6,91
zevelopment	426.1-4	426.1-426.5-Other Income Deductions		
	908-910)-Customer Service and Inf	formational Exper	nses 27
	920-935	5-Administrative and Gene	ral Expense	136,19
Corporate Strategy & Business Developr	nent Total			148,31
Customer Service	107-108	CWIP and Accum Dep		3,27
	252-283	B-Deferred Credits		52,94
	408-409)-Taxes		166,28
	417-421	-Other Income		6,40
	426.1-4	26.5-Other Income Deduc	tions	10,94
	871-893	B-Distribution Expenses		
	901-905	5-Customer Accounts Expe	nses	2,775,74
		O-Customer Service and Inf		
	920-935	5-Administrative and Gene	ral Expense	513,66
Customer Service Total				3,613,36
)-Taxes		=,==,50

Page 450.4

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4		
FOOTNOTE DATA					

	920-935-Administrative and General Expense	43,041
Employee Communications Total		45,362
Energy Delivery - Engineering/Design	107-108 CWIP and Accum Dep	12,289,122
	181-190-Deferred Debits	2,519
	408-409-Taxes	198,577
	417-421-Other Income 426.1-426.5-Other Income Deductions	(104,688) 9,560
	500-514-Steam Power Generation	12,005
	535-545-Hydraulic Power Generation	13,689
	546-557-Other Power Generation	354
	560-573-Transmission Expenses 580-598-Distribution Expenses	2,949,748 401,651
	725-742-Gas Raw Materials	152
	840-843-Other Storage Expense	
	844-847-Liquified Natural Gas Terminaling Expenses	200
	850-870-Transmission Expenses	225,784
	871-893-Distribution Expenses	52,027
	901-905-Customer Accounts Expenses 908-910-Customer Service and Informational Expenses	(194,941) 461
	920-935-Administrative and General Expense	594,667
Energy Delivery - Engineering/Design Total		16,450,889
Energy Delivery Construction, Operations &	107-108 CWIP and Accum Dep	999,151
Maintenance (COM)	408-409-Taxes	54,773
	426.1-426.5-Other Income Deductions	15,561
	560-573-Transmission Expenses 580-598-Distribution Expenses	(154,944) 904,032
FERC FORM NO. 1 (ED. 12-87)	Page 450.5	

Name of Respondent		This Report is:	Date of Report	Year/Pe	riod of Report
Northorn States Davies Comment (Missansin)		(1) X An Original	(Mo, Da, Yr)		2010/04
Northern States Power Company (Wisconsin)	F	(2) _ A Resubmission OOTNOTE DATA	04/02/2020		2019/Q4
		oomore brint			
	750-769	-Natural Gas Production			
	Q1/LQ27.	-Underground Storage Exp	oncoc		0 987
	814-837	-onderground Storage Exp	enses		367
	840-843	-Other Storage Expense			1,671
	844-847	-Liquified Natural Gas Term	ninaling Expense	S	2,215
	850-870	-Transmission Expenses			422,972
	871-893	-Distribution Expenses			161,155
	901-905	-Customer Accounts Expen	ses		1,086
	908-910	-Customer Service and Info	ormational Exper	ıses	2,728
	920-935	-Administrative and Genera	al Expense		730,159
Energy Delivery Construction, Operations	& Maintena	nce (COM) Total			3,141,546
Energy Markets - Fuel Procurement		CWIP and Accum Dep			1,835
	408-409	-Taxes			2,485
	426.1-42	26.5-Other Income Deducti	ons		10
	500-514-Steam Power Generation				29,728
	800-813	-Other Gas Supply Expense	es		38,143
	920-935	-Administrative and Genera	al Expense		104,950
Energy Markets - Fuel Procurement Total					177,151
Energy Markets Regulated Trading &	408-409	-Taxes			17,253
Marketing					,
	426.1-42	26.5-Other Income Deducti	ons		3,994
	500-514	-Steam Power Generation			146
	535-545	-Hydraulic Power Generati	on		21,905
	546-557	-Other Power Generation			7,044
	580-598	-Distribution Expenses			1,770
	·	· · · · · · · · · · · · · · · · · · ·			

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		
	800-813-Other Gas Supply Expense	S	15,544
	850-870-Transmission Expenses		132
	920-935-Administrative and Genera	al Expense	206,471
Energy Markets Regulated Trading & Market	l ing Total		274,260
Energy Supply Business Resources	107-108 CWIP and Accum Dep		231,984
	408-409-Taxes		28,645
	426.1-426.5-Other Income Deduction	ons	(9,770) 177,962
	535-545-Hydraulic Power Generation	on	306,188
	546-557-Other Power Generation	16,304	
	560-573-Transmission Expenses	14,109	
	580-598-Distribution Expenses	1,550	
	871-893-Distribution Expenses		629
	901-905-Customer Accounts Expen	ses	9,082
	908-910-Customer Service and Info	rmational Exper	nses 1
	920-935-Administrative and Genera	al Expense	200,116
Energy Supply Business Resources Total			976,801
Energy Supply Engineering & Environmental	107-108 CWIP and Accum Dep 408-409-Taxes		1,222,752 41,704
	426.1-426.5-Other Income Deduction	ons	1
	500-514-Steam Power Generation		45,758
	535-545-Hydraulic Power Generation	on	23,179
	546-557-Other Power Generation		9,421
	560-573-Transmission Expenses		15,336
FERC FORM NO. 1 (ED. 12-87)	Page 450.7		
, ,	-		

Name of Respondent		This Report is:	Date of Report	Year/Pe	riod of Report
Northern States Power Company (Wisconsin)		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/02/2020	;	2019/Q4
	FC	OOTNOTE DATA			
	580-598-	Distribution Expenses			1,328
	840-843-	Other Storage Expense			1,957
	850-870-	Transmission Expenses			1,475
	871-893-	Distribution Expenses			395
	908-910-	Customer Service and Info	rmational Exper	ises	28
	920-935-	Administrative and Genera	al Expense		704,677
Energy Supply Engineering & Environmental	Total				2,068,011
Executive Management Services	1	CWIP and Accum Dep			81,710
	130-176-	Current and Accrued Asset	ts		469
	181-190-	Deferred Debits			92,231
	408-409-	Taxes			23,552
	417-421-	Other Income			12
	426.1-42	6.5-Other Income Deduction	ons		514,421
	500-514-	Steam Power Generation			(15,103)
	535-545-	Hydraulic Power Generation	on		
	546-557-	Other Power Generation			(17,202) (2,292)
		Transmission Expenses			(=)=3=7
	580-598-	Distribution Expenses			(26,076)
	725-742-	Gas Raw Materials			(32,763)
	750-769-	Natural Gas Production			(23)
			_		(61)
		Other Gas Supply Expense	5		(167)
	840-843-	Other Storage Expense			/545
	850-870-	Transmission Expenses			(512) 17,058
	871-893-	Distribution Expenses			, <u>, </u>
					(17,421)
FERC FORM NO. 1 (ED. 12-87)		Page 450.8			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4		
FOOTNOTE DATA					

	920-935-Administrative and General Expense	939,043
Executive Management Services Total		1,556,874
Facilities & Real Estate	107-108 CWIP and Accum Dep	121,050
	181-190-Deferred Debits	6
	408-409-Taxes	31,254
	417-421-Other Income	1
	426.1-426.5-Other Income Deductions	266
	500-514-Steam Power Generation	278,650
	535-545-Hydraulic Power Generation	302,519
	546-557-Other Power Generation	40,870
	560-573-Transmission Expenses	440,287
	580-598-Distribution Expenses	615,829
	725-742-Gas Raw Materials	452
	750-769-Natural Gas Production	1,182
	800-813-Other Gas Supply Expenses	1,611
	840-843-Other Storage Expense	9,610
	871-893-Distribution Expenses	314,258
	901-905-Customer Accounts Expenses	21
	908-910-Customer Service and Informational Expenses	2
	920-935-Administrative and General Expense	2,403,550
Facilities & Real Estate Total	·	4,561,417
Finance & Treasury	107-108 CWIP and Accum Dep	275
	408-409-Taxes	38,930
	426.1-426.5-Other Income Deductions	13,390
	427-432-Interest Charges	241,870
FERC FORM NO. 1 (ED. 12-87)	Page 450.9	

Name of Respondent	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/02/2020	Year/Period of Repor
Northern States Power Company (Wisconsin)	FOOTNOTE DATA	04/02/2020	2019/Q4
	500-514-Steam Power Generation	า	10
	535-545-Hydraulic Power Genera	44.	
	546-557-Other Power Generation	1	
	580-598-Distribution Expenses		6
	901-905-Customer Accounts Expe	enses	1,01
	908-910-Customer Service and In	formational Exper	nses 33
Finance & Treasury Total	920-935-Administrative and Gene	eral Expense	1,906,265 2,202,693
Fleet	107-108 CWIP and Accum Dep		32,32
	408-409-Taxes		3 3,5 2
	100 100 1000		(824
	871-893-Distribution Expenses		/45.200
	901-905-Customer Accounts Expe	enses	(15,203 36
Fleet Total	920-935-Administrative and Gene	eral Expense	(2,722
rieet iotai			13,94
Government Affairs	408-409-Taxes	10,72	
	426.1-426.5-Other Income Deduc	tions	92,06
	920-935-Administrative and Gene	170,75	
Government Affairs Total			273,55
Human Resources	107-108 CWIP and Accum Dep		9,20
	227-230-Other Noncurrent Liabili	ties	408,87
	231-245-Current and Accrued Liab 408-409-Taxes	oilities	2,883,481 110,94
	426.1-426.5-Other Income Deduc	11,80	
	500-514-Steam Power Generation	١	58
	535-545-Hydraulic Power Genera	tion	23,00
FERC FORM NO. 1 (ED. 12-87)	Page 450.10		

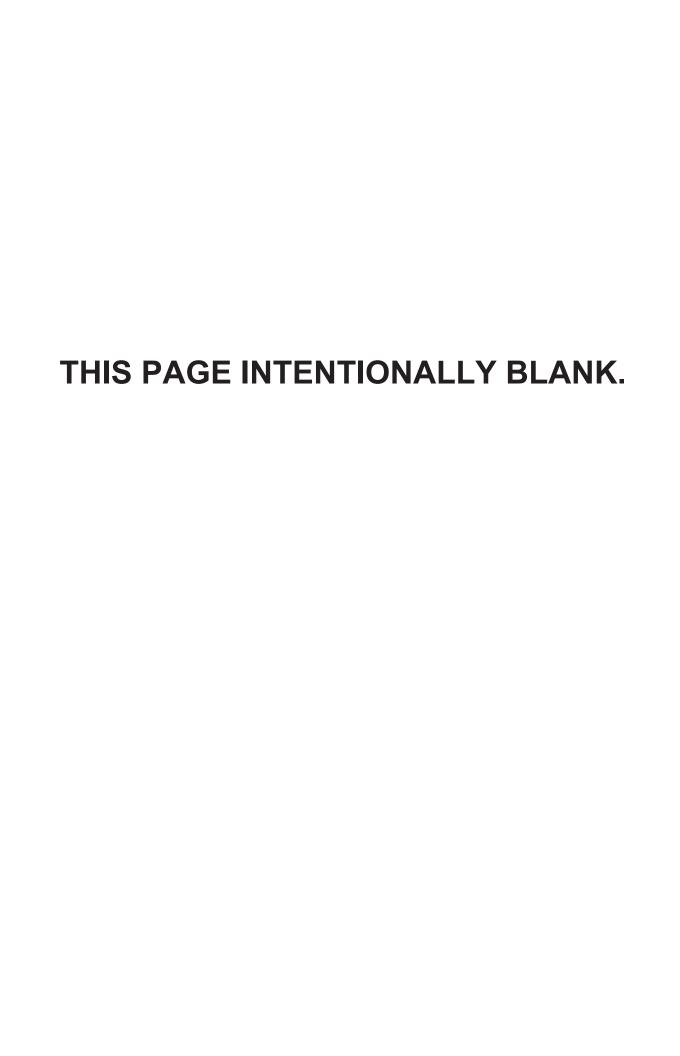
Name of Respondent	This Report is: (1) X An Original	(Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(2) _ A Resubmission	04/02/2020	2019/Q4
	1 00 110 12 27 117		
	546-557-Other Power Generation		60
	560-573-Transmission Expenses		695
	580-598-Distribution Expenses		40,058
	850-870-Transmission Expenses		7,189
	871-893-Distribution Expenses		160,766
	908-910-Customer Service and Inf	formational Exper	nses 39,067
Human Resources Total	920-935-Administrative and Gene	ral Expense	1,790,355
Internal Audit	408-409-Taxes		5,486,094 8,793
The state of the s	100 103 Taxes		0,737
	426.1-426.5-Other Income Deduc	56	
	920-935-Administrative and Gene	ral Expense	183,945
nternal Audit Total			192,797
Investor Relations	408-409-Taxes		2,542
	426.1-426.5-Other Income Deduc	tions	185
	920-935-Administrative and Gene	ral Expense	138,537
Investor Relations Total			141,264
Legal	107-108 CWIP and Accum Dep		6,930
	408-409-Taxes	47,780	
	426.1-426.5-Other Income Deduc	tions	459
	535-545-Hydraulic Power General	tion	3
	560-573-Transmission Expenses		2,345
	580-598-Distribution Expenses		
	800-813-Other Gas Supply Expens	es	393
	908-910-Customer Service and Inf	formational Exper	nses 452
FERC FORM NO. 1 (ED. 12-87)	Page 450.11		

Northern States Power Company (Wisconsin) Legal Total Marketing & Sales	920-935-Ad	2) A Resubmission TNOTE DATA dministrative and Gener VIP and Accum Dep	04/02/2020 ral Expense		19,307 77,678
	920-935-Ad	dministrative and Gener	al Expense		
	107-108 CV		al Expense		
		VIP and Accum Dep		9	77.678
Marketing & Sales		VIP and Accum Dep			, 5 . 5
	252-283-De			1	42,280
		eferred Credits			58,720
	408-409-Ta	ixes			17,557
	417-421-01	ther Income			575
	426.1-426.		658		
	901-905-Cu		29		
	908-910-Customer Service and Informational Expenses				41,661
	920-935-Administrative and General Expense				42,976
Marketing & Sales Total				1.30	04,456
Payment & Reporting	107-108 CV	VIP and Accum Dep			1,337
	408-409-Taxes				5,358
	920-935-Administrative and General Expense			1	30,208
Payment & Reporting Total				1	36,903
Payroll	408-409-Ta	ixes			7,779
	426.1-426.	5-Other Income Deduct	ions		18
	920-935-Administrative and General Expense			1	42,486
Payroll Total				1	50,283
Rates & Regulation	107-108 CWIP and Accum Dep				45
	408-409-Taxes				10,297
	426.1-426.5-Other Income Deductions				13
	546-557-Other Power Generation				298
FERC FORM NO. 1 (ED. 12-87)	l P:	age 450.12		I	ļ

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) X An Original (2) A Resubmission Date of Report Year/F	Period of Report 2019/Q4
Treatment of the Company (Treatment)	FOOTNOTE DATA	
	800-813-Other Gas Supply Expenses	7,762
	901-905-Customer Accounts Expenses	184
	920-935-Administrative and General Expense	208,489
Rates & Regulation Total		227,089
Receipts Processing	408-409-Taxes	6,766
	426.1-426.5-Other Income Deductions	129
	560-573-Transmission Expenses	274
	901-905-Customer Accounts Expenses	62,707
	920-935-Administrative and General Expense	52,941
Receipts Processing Total		122,817
Supply Chain	107-108 CWIP and Accum Dep	49,182
	181-190-Deferred Debits	204,573
	231-245-Current and Accrued Liabilities	
	252-283-Deferred Credits 408-409-Taxes	(186) (1,332) 468
	426.1-426.5-Other Income Deductions	1,575
	500-514-Steam Power Generation	2,652
	535-545-Hydraulic Power Generation	36
	546-557-Other Power Generation	(10)
	560-573-Transmission Expenses	(40) 1,732
	580-598-Distribution Expenses	(1.55)
	800-813-Other Gas Supply Expenses	(152)
	840-843-Other Storage Expense	(13) 12
	844-847-Liquified Natural Gas Terminaling Expenses	
FERC FORM NO. 1 (ED. 12-87)	Page 450.13	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Northern States Power Company (Wisconsin)	(2) A Resubmission	04/02/2020	2019/Q4
	FOOTNOTE DATA		
			(16)
	850-870-Transmission Expenses		523
	871-893-Distribution Expenses		11,218
	901-905-Customer Accounts Expe	nses	1,309
	·		
	908-910-Customer Service and Inf	ormational Expen	nses (7)
	920-935-Administrative and Gene	140,099	
Supply Chain Total			411,633
			,
Grand Total			86,788,645

Schedule Page: 429	Line No.: 21	Column: c		
E456			\$ (60,465,154)	
E456.1			(116, 159, 129)	
			\$ (176,624,283)	



. (4) [3		This Rep		inal	Date of Report (Mo, Da, Yr)	t	Year of Report	
Norther	n States Power Company (Wisconsin)			mission	4/30/2020		2019	
	ELECTRIC DIST	RIBUTION	METE	RS AND	INE TRANSF	ORMERS		
distribution watt-hour metes and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent expenses under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the					or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more moteres or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
						LINE ⁻	TRANSFORMERS	
Line No.	Item				er of Watt- rs Meters	Number	Total Capacity (In Mva)	
	(a)				(b)	(c)	(d)	
1	Number at Beginning of Year				339,854	87,865	3,772	
2	Additions During Year							
3	Purchases				2,767	1,875	80	
4	Associated with Utility Plant Acquired							
5 6	TOTAL Additions (Enter Total of lines 3 Reduction During Year	and 4)			2,767	1,875	80	
7	Retirements				1,110	1,521	65	
8	Associated with Utility Plant Sold							
9 10	TOTAL Reductions (Enter Total of lines Number at End of Year (Lines 1+ 5 - 9)	7 and 8)			1,110 341,511	1,521 88,219	65 3,787	
11	In Stock				7,082	1,957	84	
12	Locked Meters on Customers' Premises	S			5,705			
13	Inactive Transformers on System							
14	In Customers' Use				328,560	86,262	3,703	
15	In Company's Use				164			
16	Total End of Year (Enter Total of lines 1 line should equal line 10)	1 to 15. 1	Γhis		341,511	88,219	3,787	
16		11 to 15. T	Γhis		341,511	88,219	3,7	

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2019			
(Wisconsin)	(2) [] A Resubmission	4/30/2020	2019			
DENEWARI E ENERGY RECOURGES						

RENEWABLE ENERGY RESOURCES

- 1. Renewable energy means electricity generated using a renewable energy system
- 2. Report all costs of renewable energy resources under the major classifications provided below and include as a minimum, the items listed hereunder:
- A. Biomass
- B. Solar
- C. Solar Thermal
- D. Wind Energy
- E. Kinetic energy of moving water including:
 - i. Waves, tides or currents
 - ii. Water released through a damn
- F. Geothermal Energy
- G. Municipal Solid Waste
- H. Landfill gas produced by municipal solid waste
- I. Other

- 4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- 5. Report construction work in progress relating to renewable energy resources at line 11.

Line					Balance at	Actual
No.	Classification of Cost	Additions	Retirements	Adjustments	End of	Cost
					Year	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Biomass	5,319,618	(9,164,285)		145,125,998	145,125,998
2	Solar					
3	Solar Thermal					
4	Wind Energy					
5	Kinetic energy of moving water	8,938,182	(652,704)		297,255,241	297,255,241
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal					
	solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	14,257,800	(9,816,989)		442,381,239	442,381,239
11	Construction work in progress	387,795			3,791,959	3,791,959

Biomass

Includes Bay Front and French Island steam plant. Amounts agree to FERC accounts 310-317 on pages 204-205.

Bay Front biomass plant primarily burns waste wood and railroad ties, as well as other alternative fuels such as used tires. The plant does burn coal when there are interruptions to the biomass feed system; however, the plant burns less than 10,000 tons of coal in a typical year.

French Island is a combination generating plant and resource recovery facility. The plant's two generating units burn wood waste, railroad ties and processed municipal solid waste, called refuse-derived fuel (RDF). There are also two oil-fired combustion turbines on-site to meet peak generation demands, not included in the amounts reported above.

Kinetic energy of moving water:

Includes all hydro plants owned by NSP-Wisconsin. Amounts agree to FERC accounts 330-337 on pages 204-205.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)	2019
(Wisconsin)	(2) [] A Resubmission	4/30/2020	2019
DENEY	VADLE ENERGY RECOURS	E EVDENOEO	

- RENEWABLE ENERGY RESOURCE EXPENSES
- 1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
- 2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.
- 3. Item 6 subject to MCL460.1047(3)
- 4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.
- 6. In those instances where expenses are composed of both actual supportable data and estimates of costs specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	16,228,139	16,228,139
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	29,301,946	29,301,946
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits		
6	Interest on Regulatory Liability (asset)		
7	Taxes and Fees (include credits)		
8	Administrative and General		
9	Other (Identify)		
10	TOTAL	45,530,085	45,530,085

Depreciation:

Amounts agree to FERC accounts 403 and 403.1 for functional classes Steam Production Plant and Hydraulic Production Plant- Conventional on page 336.

Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources: Amounts agree to FERC accounts 500-514 and 535-545 on page 320.

THE FOLLOWING PAGES REFLECT NSP-WISCONSIN'S OPERATIONS IN THE STATE OF MICHIGAN.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(/ []	(Mo, Da, Yr)	2010
	(2) [] A Resubmission	4/30/2020	2019

STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- 2. Report amounts in account 414, Other Utiltiy Operating Income, in the dame manner as accounts 412 and 413 above.
- 3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- 4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

		D (D	TOT	ΓAL
Line	Title of Account (a)	Ref. Page No. (b)	Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	24,250,085	23,790,088
3	Operating Expenses			
4	Operation Expenses (401)	320-323	16,526,021	16,623,699
5	Maintenance Expenses (402)	320-323	717,637	722,130
6	Depreciation Expenses (403)	336-337	2,976,031	2,642,603
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	310,529	284,960
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Coversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		7,128	0
13	(Less) Regulatory Credits (407.4)		6,587	0
14	Taxes Other Than Income Taxes (408.1)	262-263	680,232	640,621
15	Income Taxes-Federal (409.1)	262-263	92,355	101,792
16	-Other (409.1)	262-263	57,402	34,466
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	181,322	408,398
18			0	0
19	Investment Tax Credit Adj Net (411.4)	266-267	(11,471)	(11,377)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		21,530,599	21,447,292
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27		2,719,486	2,342,796

Name of Respondent	This Report Is:	Date of Report	Year of Report
•	(1) [X] An Original	(Mo, Da, Yr)	·
Northern States Power Company (Wisconsin)	(2) [] A Resubmission	4/30/2020	2019

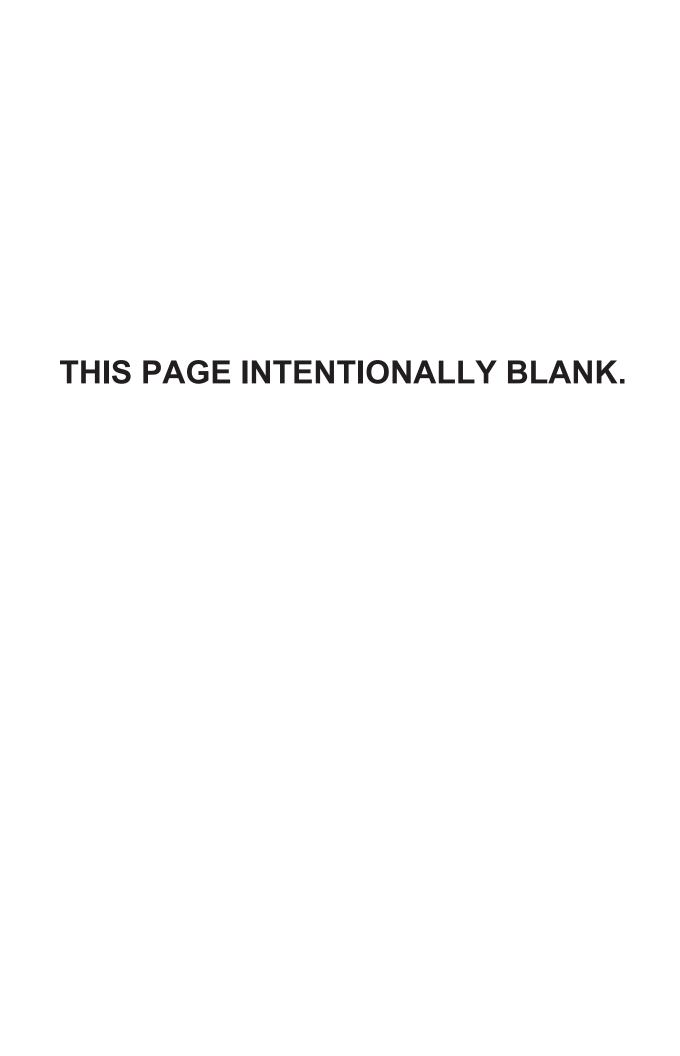
STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
- Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had
 Explain in a footnote if the previous year's figures are different from that reported in prior years.
- If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIO	ELECTIC UTILITY GA		GAS UTILITY		JTILITY	
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line
						1
18,326,799	17,938,104	5,923,286	5,851,984			2
						3
11,938,762	12,241,103	4,587,259	4,382,596			4
639,731	635,598	77,906	86,532			5
2,416,704	2,139,552	559,327	503,051			6
						7
262,456	241,989	48,073	42,971			8
						9
						10
						11
108		7,020				12
6,587						13
579,494	548,405	100,738	92,216			14
46,030	28,184	46,325	73,608			15
51,665	11,543	5,737	22,923			16
162,625	334,553	18,697	73,845			17
						18
(10,655)	(10,552)	(816)	(825)			19
						20
						21
						22
						23
						24
16,080,333	16,170,375	5,450,266	5,276,917	0	0	25
2,246,466	1,767,729	473,020	575,067	0	0	26

Name	e of Respondent This Report Is: (1) [X] An Origina	al	Date of Report (Mo, Da, Yr)	Year of Report
North	ern States Power Company (Wisconsin) (1) [] A Resubmi		4/30/2020	2019
	STATEMENT OF INCOME FOR			2019
	STATEMENT OF INCOME FOR		· ,	
	A	(Ref.)		otal
	Account	Page No.	Current Year	Previous Year
Line	(a)	(b)	(c)	(d)
27	Net Utility Operating Income (Carried forward from page 114)		2,719,486	2,342,796
28	OTHER INCOME AND DEDUCTIONS		2,719,400	2,342,790
-				
29	Other Income			
30 31	Nonutility Operating Income Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Jobb. And	282	NOTE: Evnences whi	ch couldn't be charged
	Revenues From Nonutility Operations (417)	282		ct were apportioned
	(Less) Expenses of Nonutility Operations (417.1)	282		ies and districts by
35	Nonoperating Rental Income (418)	282	methods deemed equ	itable by the company.
	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (enter Total of lines 31 thru 40)			
42	Other Income Deductions Loss on Disposition of Property (421.2)	200		
43	Miscellaneous Amortization (425)	280 340		
45	Donations (426.1)	340		
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
	Extraordinary Income (434)	342		
	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)	<u> </u>		
-	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			



	of Respondent This Report (1) [X] An		Year of Report
Norther	(2) [] A Re	submission 4/30/2020	2019
	SUMMARY OF UTILITY PLANT AND ACCUMULA AMORTIZATION AND I		CIATION,
Line	Item	Total	Electric
No.	(a)	(6)	(a)
1	(a) UTILITY PLANT	(b)	(c)
2	In Service		
3	Plant in Service (Classified)	91,819,237	66,119,269
4	Property Under Capital Leases	91,019,207	00,119,200
	Plant Purchased or Sold		
6	Completed Construction not Classified	7,719,347	7,552,473
7	Experimental Plant Unclassified	7,113,541	1,552,415
8	TOTAL (Enter Total of lines 3 thru 7)	99,538,584	73,671,742
9	Leased to Others	33,000,00	70,011,142
10	Held for Future Use		
11	Construction Work in Progress	4,559,977	4,330,406
12	Acquisition Adjustments	4,000,017	4,000,400
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	104,098,561	78,002,148
14	Accum. Prov. For Depr., Amort., & Depl.	36,239,373	1
15	Net Utility Plant (Enter Total of line 13 less 14)	67,859,188	51,775,460
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLET		
17	In Service:		
18	Depreciation	36,239,373	26,226,689
19	Amort. & Depl. Of Producing Natural Gas Land & Land		
20	Amort. Of Underground Storage Land & Land Rights		
21	Amort. Of Other Utility Plant		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	36,239,373	26,226,689
23	Leased to Others		
24	Depreciation		
25	Amortization & Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and a	25)	0
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL held for Future Use (Enter Total of Lines 28 ar	nd 29)	0
31	Abandonment of leases (Natural Gas)		
32	Amortization of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree wit above) (Enter Total of lines 22, 26, 30, 31 & 32)	h line 14 36,239,373	26,226,689

Name of Responde	ent		This Report Is:	Date of Report	Year of Report
Northern States Po	wer Company (Wisco	onsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019
SU	IMMARY OF UTILITY		UMULATED PROVISION	•	•
			DEPLATION (Continue		
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
15,919,721				9,780,247	3
					4
					5
36,057				130,817	6
					7
15,955,778	0	0	0	9,911,064	8
					9
					10
229,571					11
					12
16,185,349	0	0	0	9,911,064	13
8,208,829				1,803,855	
7,976,520	0	0	0	8,107,208	15
,,					
					16
					17
8,208,829	0	0	0	1,803,855	18
					19
					20
					21
8,208,829	0	0	0	1,803,855	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
8,208,829	0	0	0	1,803,855	33

Name of	Respondent	This Report		Date of Report	Year of Report	٦	
Northern	States Power Company (Wisconsin)	(1) [X] An ((2) [] A Re		(Mo, Da, Yr) 4/30/2020	2019		
	ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)						
1. Report below the original cost of plant in service in the same detail as in the current depreciation order. 2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Plant retirer Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, distributions			entries in column (c). Also, are entries for reversals of prior year reported in control the respondent has a signate that which have not been ounts at the end of the year tentative distribution of stated basis, with appropriate for accumulated depreciation column (d) reversals of the prior year of unclassifial emental statement show to these tentative classifiancluding the	s of tentative column (b). inficant amount of in classified to ar, include in such retirements at econtra entry to ation provision. If tentative ed retirements. ing the account			
Line No.	Account (a)			Balance at Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE F	PLANT					
2	301 Organization				+	\dashv	
3	302 Franchises and Consents			3,154		\dashv	
4	303 Miscellaneous Intangible Plant				1 .	\dashv	
5	TOTAL Intangible Plant	DI ANIT		3,154		0	
6	2. PRODUCTION						
7	Steam Production	n Plant				٩	
8	310.1 Land					\dashv	
9	310.2 Land Rights					\dashv	
10	311 Structures and Improvements					\dashv	
11	312 Boiler Plant Equipment					\dashv	
12	313 Engines and Engine-Driven Ge	enerators				\dashv	
13	314 Turbogenerator Units					\dashv	
14	315 Accessory Electric Equipment					\dashv	
15	316 Miscellaneous Power Plant Eq	uipment				\dashv	
16	TOTAL Steam Production Plant			0		0	
17	Nuclear Productio	n Plant				٩	
18	320.1 Land					\dashv	
19	320.2 Land Rights				 	\dashv	
20	321 Structures and Improvements				 	\dashv	
21	322 Reactor Plant Equipment		1				

Accessory Electric Equipment

Turbogenerator Units

22

23

323

324

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

- 7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filling.

n column (f)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			3,154	302	3
				303	4
0	0	0	3,154		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	0		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name o	of Respondent This Report Is:	Date of Report	Year of Report
Norther	rn States Power Company (Wisconsin) (1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019
	ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 1		
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
24	325 Miscellaneous Power Plant Equipment		
25	TOTAL Nuclear Production Plant	0	0
26	Hydraulic Production Plant		
27	330.1 Land	22,708	
28	330.2 Land Rights		
29	331 Structures and Improvements	160,552	
30	332 Reservoirs, Dams and Waterways	1,584,114	
31	333 Water Wheels, Turbines and Generators	463,804	
32	334 Accessory Electric Equipment	142,602	
33	335 Miscellaneous Power Plant Equipment	157,871	
34	336 Roads, Railroads and Bridges		
35	TOTAL Hydraulic Production Plant	2,531,651	0
36	Other Production Plant		
37	340.1 Land		
38	340.2 Land Rights		
39	341 Structures and Improvements		
40	342 Fuel Holders, Products and Accessories		
41	343 Prime Movers		
42	344 Generators		
43	345 Accessory Electric Equipment		
44	346 Miscellaneous Power Plant Equipment		
45	TOTAL Other Production Plant	0	0
46	TOTAL Production Plant	2,531,651	0
47	3. TRANSMISSION PLANT		
48	350.1 Land		
49	350.2 Land and Land Rights	668,608	
50	352 Structures and Improvements	1,675,589	958
51	353 Station Equipment	15,135,711	732,407
52	354 Towers and Fixtures	8,663	
53	355 Poles and Fixtures	13,172,604	2,243,286
54	356 Overhead Conductors and Devices	5,667,787	1,468,600
55	357 Underground Conduit		
56	358 Underground Conductors and Devices		

Name of Respondent Northern States Power	Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2020	Year of Report 2019	
EL	ECTRIC PLANT IN SE	RVICE (Accounts 101, 10		d)	
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	0		25
					26
			22,708	330.1	27
			0	330.2	28
			160,552	331	29
			1,584,114	332	30
			463,804	333	31
			142,602	334	32
			157,871	335	33
				336	34
0	0	0	2,531,651		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	0		45
0	0	0	2,531,651		46
					47
				350.1	48
			668,608	350.2	49
(2,625)			1,673,922	352	50
(16,356)			15,851,762	353	51
(1,839)			6,824	354	52
(194,919)			15,220,971	355	53
(105,464)			7,030,923	356	54
				357	55
				358	56

Name o		Date of Report	Year of Report
Norther	n States Power Company (Wisconsin) (1) [X] An Origin (2) [] A Resubm		2019
	ELECTRIC PLANT IN SERVICE (Accoun		Continued)
	·	Balance at Beginning	,
Line No.	Account (a)	of Year (b)	Additions (c)
57	359 Roads and Trails	(b)	(0)
58	TOTAL Transmission Plant	36,328,962	4,445,251
59	4. DISTRIBUTION PLANT	,	, ,
60	360.1 Land		
61	360.2 Land Rights	39,760	
62	361 Structures and Improvements	655,943	66,929
63	362 Station Equipment	3,180,018	322,165
64	363 Storage Battery Equipment		
65	364 Poles, Towers and Fixtures	5,399,953	880,050
66	365 Overhead Conductors and Devices	4,471,308	300,107
67	366 Underground Conduit	461,043	52,489
68	367 Underground Conductors and Devices	2,549,851	57,600
69	368 Line Transformers	5,396,586	217,900
70	368.1 Capacitors		
71	369 Services	3,116,376	81,666
72	370 Meters	837,294	10,985
73	371 Installations on Customers' Premises		
74	372 Leased Property on Customers' Premises		
75	373 Street Lighting and Signal Systems	934,184	287,535
76	TOTAL Distribution Plant	27,042,316	2,277,426
77	5. GENERAL PLANT		
70			
78	389.1 Land		
79	389.1 Land 389.2 Lands Rights		
		17,146	
79	389.2 Lands Rights	17,146 93,671	11,020
79 80	389.2 Lands Rights 390 Structures and Improvments	·	11,020
79 80 81	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment	·	11,020
79 80 81 82	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment	93,671	11,020
79 80 81 82 83	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment	93,671	11,020
79 80 81 82 83 84	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment	93,671 536,613	11,020
79 80 81 82 83 84 85	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment	93,671 536,613	11,020
79 80 81 82 83 84 85	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment	93,671 536,613 89,383	97,005
79 80 81 82 83 84 85 86	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment	93,671 536,613 89,383 249,841	
79 80 81 82 83 84 85 86 87	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment	93,671 536,613 89,383 249,841	
79 80 81 82 83 84 85 86 87 88	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment	93,671 536,613 89,383 249,841 713,263	97,005
79 80 81 82 83 84 85 86 87 88 89 90 91	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment SUBTOTAL	93,671 536,613 89,383 249,841 713,263	97,005
79 80 81 82 83 84 85 86 87 88 89 90 91 92	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 398 Miscellaneous Equipment 309 Other Tangible Plant TOTAL General Plant	93,671 536,613 89,383 249,841 713,263 1,699,917	97,005 108,025 108,025
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment SUBTOTAL 399 Other Tangible Plant	93,671 536,613 89,383 249,841 713,263 1,699,917	97,005
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 398 Miscellaneous Equipment 399 Other Tangible Plant TOTAL General Plant TOTAL (Accounts 101 and 106)	93,671 536,613 89,383 249,841 713,263 1,699,917	97,005 108,025 108,025
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 398 Miscellaneous Equipment 5UBTOTAL 399 Other Tangible Plant TOTAL General Plant TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8)	93,671 536,613 89,383 249,841 713,263 1,699,917	97,005 108,025 108,025
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 398 Miscellaneous Equipment TOTAL 399 Other Tangible Plant TOTAL General Plant TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8)	93,671 536,613 89,383 249,841 713,263 1,699,917	97,005 108,025 108,025
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 398 Miscellaneous Equipment 5UBTOTAL 399 Other Tangible Plant TOTAL General Plant TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8) (103) Experimental Plant Unclassified	93,671 536,613 89,383 249,841 713,263 1,699,917 1,699,917 67,606,000	97,005 108,025 108,025
79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96	389.2 Lands Rights 390 Structures and Improvments 391 Office Furniture and Equipment 391.1 Computers / Computer Related Equipment 392 Transportation Equipment 393 Stores Equipment 394 Tools, Shop and Garage Equipment 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 398 Miscellaneous Equipment TOTAL 399 Other Tangible Plant TOTAL General Plant TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased (See Instr. 8) (Less) (102) Electric Plant Sold (See Instr. 8)	93,671 536,613 89,383 249,841 713,263 1,699,917	97,005 108,025 108,025

Name of Respondent		This Report Is:	Date of Report	Year of Re	port
	Power Company (Wisconsin) (1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/30/2020	2019	
FL	ECTRIC PLANT IN SE	RVICE (Accounts 101, 10	•	ed)	
			Balance at End	, 	
Retirements	Adjustments	Transfers	of Year		Line
(d)	(e)	(f)	(g)	050	No.
(224 202)		0	40.452.040	359	57
(321,203)	0	U	40,453,010		58 59
				360.1	60
			39,760	360.2	61
(8,822)			714,050	361	62
(199)			3,501,984	362	63
(199)			3,301,904	363	64
(36,623)			6,243,380	364	65
(26,635)			4,744,780	365	66
(972)			512,560	366	67
(4)			2,607,447	367	68
(27,708)			5,586,778	368	69
(21,100)			3,300,110	368.1	70
(1,588)			3,196,454	369	71
(2,141)			846,138	370	72
(2,141)			040,130	371	73
				371	74
(7.079)			1 214 641	373	75
(7,078) (111,770)	0	0	1,214,641 29,207,972	3/3	76
(111,770)		0	29,201,312		77
				389.1	78
				389.2	79
			17,146	390	80
			104,691	390	81
			104,091	391.1	82
(316,015)			220,598	392	83
(310,013)			220,390	393	84
(15,972)			73,411	394	85
(13,372)			75,411	395	86
			249,841	396	87
			810,268	397	88
			010,200	398	89
(331,987)	0	0	1,475,955	330	90
(001,001)		Ŭ.	0	399	91
(331,987)	0	0	1,475,955	000	92
(601,601)			1,410,000		93
(764,960)		0	73,671,742	1	94
(701,000)		, , ,	10,011,142		95
			0	102	96
			Ĭ	1	97
			0	103	98
(764,960)	0	0	73,671,742		99
(70.,500)			. 0,011,172		100
ļl		l .	I	<u> </u>	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original	(Mo, Da, Yr) 4/30/2020	2019

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

Report below descriptions and balances at end of year
of projects in process of construction and completed
construction not classified for projects actually in service.
 For any substantial amounts of completed construction not
classified for plant actually in service explain the
circumstances which have prevented final classification of
such amounts to prescribed primary accounts for plant in
service.

The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

- 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
- 4. Minor projects may be grouped.

100, 00	ompleted Construction	1		
		Construction Work	Completed Con-	Estimated
		in Progress-Electric	struction Not	Additional Cost of
	Description of Project	(Account 107)	Classified-Electric	Project
Line	•		(Account 106)	-
No.	(a)	(b)	` (c)	(d)
1	Mine Road Spare Transformer	1,565,912	` /	,
2	MI SUB Rebuild Penokee Range Sub PK	1,177,274		
	W3630 BLD IRW	441,025		
	MI SUB Rebuild Penokee Range Sub PK	288,515		
	W3630 BES IRW Rbld	159,933		
	PKR 115 12.5kV SUB DCP	159,147		
	MI - UG Extension Blanket	123,479		
8	Mine Road W3352 Tap	109,640		
9		1.00,0.10		
	Minor Projects	305,482		
11	Completed Construction Not Classified Electric	333, 132	7,552,473	
12	Completed Construction Not Classified Electric		1,002,110	
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	4,330,406	7,552,473	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Normern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)

- Explain in a footnote any important adjustments during year.
- 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.
- 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

	Section	A. Balances and Char	nges During Year		
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	25,515,246	25,515,246		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	2,240,222	2,240,222		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	72,662	72,662		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9 10 11	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9) Net Charges for Plant Retired:	2,312,884	2,312,884	0	0
12	Book Cost of Plant Retired	764,960	764,960		
13	Cost of Removal	679,605	679,605		
14	Salvage (Credit)	(23,631)	(23,631)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	1,420,934	1,420,934	0	0
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)	(180,507)	(180,507)		
18	Change in Removal WIP and Misc. Transfers				
4.0	Balance End of Year (Enter total of lines 1, 10,				
19	15, 16 & 17)	26,226,689	26,226,689	0	0
	Section B. Balances a	at End of Year Accordi	ng to Functional Class	ifications	
20	Steam Production				
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	2,286,336	2,286,336		
24	Hydraulic Production-Pumped Storage				
25	Other Production				
26	Transmission	8,036,060	8,036,060		
27	Distribution	15,085,731	15,085,731		
28	General	818,562	818,562		
29	TOTAL (Enter total of lines 20 thru 28)	26,226,689	26,226,689	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [_1 A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

ELECTRIC OPERATING REVENUES (Account 400)

- 1. Report below operating revenues for each prescribed account.
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 3. If increases or decreases from pervious year (columns (c), (e), and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.

		OPERATING R	EVENUES
Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1 2 3	Sales of Electricity (440) Residential Sales (442) Commercial and Industrial Sales	7,100,372	6,959,827
4 5 6 7 8 9 10	Small (or Commercial) Large (or Industrial) (444) Public Street and Highway Lighting (445) Other Sales to Public Authorities (446) Sales to Railroads and Railways (448) Interdepartmental Sales (449) Other Sales	5,231,752 1,995,322 160,003 85,758	5,388,884 1,906,817 156,038 86,825 2,990
12 13	TOTAL Sales to Ultimate Consumers	14,576,368	14,501,381
14	(447) Sales for Resale		
15 16 17	TOTAL Sales of Electricity * (Less) (449.1) Provision for Rate Refunds	14,576,368	14,501,381
18	TOTAL Revenue Net of Provision for Refunds	14,576,368	14,501,381
19 20 21 22	Other Operating Revenues (450) Forfeited discounts (451) Miscellaneous Service Revenues (453) Sales of Water and Water Power	32,047 12,698	29,460 12,849
23 24	(454) Rent from Electric Property (455) Interdepartmental Rents	15,808	13,643
25 26	(456) Other Electric Revenues (456.1) Revenues from Transmission of Electricity of Others	1,325,603 2,364,275	1,448,069 1,932,702
27 28	TOTAL Other Operating Revenues	3,750,431	3,436,723
29	TOTAL Electric Operating Revenues	18,326,799	17,938,104

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [1 A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
- 5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HO	MEGAWATT HOURS SOLD AVERAGE NUMBER OF CUSTOMERS PER MONTH			
Amount for Year	Amount for	Number for Year	Number for	Line
	Previous Year		Previous Year	No.
(d)	(e)	(f)	(g)	
				1
57,768	58,262	7,582	7,601	2
				3
48,608	50,772	1,315	1,298	4
31,626	30,246	2	2	5
381	373	17	16	6
838	854	29	29	7
				8
21	20	4	4	9
				10
				11
139,242	140,527	8,949	8,950	12
139,242	140,527	0,949	0,950	13
				14
139,242	140,527	8,949	8,950	15
139,242	140,327	0,949	0,950	16
				17
				.,
139,242	140,527	8,949	8,950	18

^{*} Column b includes \$32,187 of unbilled revenues and Column d includes 220 of unbilled Mwh.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019

SALES OF ELECTRICITY BY RATE SCHEDULES

- 1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	Customers (d)	(e)	(f)
1	Michigan Residential (440)		\ /			V
2						
3	C01 - Residential	56,098	6,896,910	7,445	7,535	0.1229
4 5	C02 - Residential TOD C04 - Automatic Outdoor Lighting	1,601 107	163,949 18,604	137	11,686	0.1024 0.1739
6	Accrued Revenue	(39)	20,909			(0.5361)
7	7.00rded Neverlad	(00)	20,303			(0.0001)
8	Total Michigan Residential (440)	57,767	7,100,372	7,582	7,619	0.1229
9						
10	Michigan Small Commercial & Industrial (442)					
11 12	COA Automotic Outdoor Lighting	168	22,224			0.1323
13	C04 - Automatic Outdoor Lighting C10 - Small Commercial	13,299	1,561,284	1,158	11,484	0.1323
14	C11 - Small Commercial Time of Day	509	55,132	1,130	50,900	0.1083
15	C12 - Commercial/Industrial	21,881	2,273,191	121	180,835	0.1039
16	C13 - Industrial Rate Schedule	10,591	1,128,744	14	756,500	0.1066
17	C20 - Peak Controlled TOD	2,039	176,879	4	509,750	0.0867
18	C21 - Peak Controlled General	202	19,028	8	25,250	0.0942
19	Accrued Revenue	(80)	(4,730)			0.0591
20						
21						
22	Total Michigan Small Commercial and Industrial (442)	48,609	5,231,752	1,315	36,965	0.1076
23 24 25	Michigan Large Commercial and Industrial (442)					
26	C20 - Peak Controlled TOD	31,286	1,979,784	2	15,643,000	0.0633
27	Accrued Revenue	340	15,538		13,043,000	0.0457
28	, tostada Novemad	0.10	10,000			0.0101
29	Total Michigan Large Commercial and Industrial (442)	31,626	1,995,322	2	15,813,000	0.0631
30 31 32	Michigan Street Lighting (444)					
33	C30 - Street Lighting	380	159,432	17	22,353	0.4196
34	Accrued Revenue	1	571	''	22,000	0.5710
35			0			0.07.10
36	Total Michigan Street Lighting (444)	381	160,003	17	22,412	0.4200
37 38	Michigan Other Sales to Public Authorities (445)					
39	THE PARTY OF THE P					
40	C32 - Municipal Pumping Service	840	85,859	29	28,966	0.1022
41	Accrued Revenue	(2)	(101)			0.0505
42		` `	, ,			
43 44	Total Michigan Other Sales to Public Authorities (445)	838	85,758	29	28,897	0.1023
44	Michigan Interdepartmental (448)	21	3,161	4	5,250	0.1505
46	mongan meraeparanentai (440)		0,101	_	0,200	0.1000
47						
48	Total Billed	139,022	14,544,181	8,949	15,535	0.1046
49	Total Unbilled Rev. (See Instr. 6)	220	32,187	0		0.1463
50	TOTAL	139,242	14,576,368	8,949	15,560	0.1047

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
	·	(1) [X] An Original	(Mo, Da, Yr)	·
NOL	hern States Power Company (Wisconsin)	(2) [] A Resubmission	4/30/2020	2019
	ELECTRIC OP	ERATION AND MAINTENAN	CE EXPENSES	
If the	amount for provious year is not deprived from n	proviously reported figures, evi	olain in faatnataa	
11 1116	amount for previous year is not deprived from p	previously reported lightes, ex		
	Account		Amt. For Current	Amt. For Previous
Line No.	(a)		Year (b)	Year
1	(a) 1. POWER PRODUCTION	EVDENCES	(b)	(c)
2	A. Steam Power Gene		_	
3	Operation A. Oteam 1 Swell Cons	oration		
4	(500) Operation Supervision and Engineering		10,934	8,733
5	(501) Fuel		198,359	194,973
6	(502) Steam Expenses		43,985	40,414
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.		40.007	40.540
9	(505) Electric Expenses (506) Miscellaneous Steam Power Expenses		16,807 18,975	16,516 15,730
11	(507) Rents		12,171	13,896
12	Allowances		0	0
13	TOTAL Operation (Enter Total of Lines 4 thru 1	(2)	301,231	290,262
	Maintenance	_/	301,201	
15	(510) Maintenance Supervision and Engineerin	ng	27	80
16	(511) Maintenance of Structures		10,912	10,273
17	(512) Maintenance of Boiler Plant		33,558	39,034
18	(513) Maintenance of Electric Plant		9,524	22,290
19	(514) Maintenance of Miscellaneous Steam Pla		21,299	23,355
20	TOTAL Maintenance (Enter Total of Lines 15 three		75,320	95,032
21	TOTAL Power Production Expenses-Steam Po	, , ,	376,551	385,294
22	B. Nuclear Power Ger	neration		
	Operation (517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0
	Maintenance			
	(528) Maintenance Supervision and Engineerin	ng		
36	(529) Maintenance of Structures (530) Maintenance of Reactor Plant Equipment			
37 38	(530) Maintenance of Reactor Plant Equipment (531) Maintenance of Electric Plant	ι		
39	(532) Maintenance of Miscellaneous Nuclear P	lant		
	()		0	0
40	TOTAL Maintenance (Enter Total of Lines 35 thro TOTAL Power Production Expenses-Nuclear F	· · · · · · · · · · · · · · · · · · ·	0	0
42	C. Hydraulic Power Ge	<u> </u>	U	0
44	(535) Operation Supervision and Engineering		23,780	24,037
45	(536) Water for Power		11,262	15,813
46	(537) Hydraulic Expenses		6,373	5,579
47	(538) Electric Expenses		58,651	59,021
48	(539) Miscellaneous Hydraulic Power Generation	on Expenses	22,777	33,928
49	(540) Rents		13,303	16,404
50	TOTAL Operation (Enter Total of Lines 44 thru	49)	136,146	154,782

54 (52) Maintenance of Structures	Nam	e of Respondent This Report Is:	Date of Report	Year of Report
Ant. For Previous Y	Nort			2019
Line	14011	(2) [] A Resubmission	4/30/2020	2010
Amt. For Current Year		ELECTRIC OPERATION AND MAINTENANCE EX	KPENSES (cont'd)	
Section Sect		If the amount for previous year is not deprived from previously repo	orted figures, explain in footno	otes.
18.				
18.6 18.6				
54 (542) Maintenance of Structures			22.042	40.000
55 [543] Maintenance of Reservoirs, Dams, and Waterways 21,189 8,1894 22,2 67 [344] Maintenance of Electric Plant 19,994 22,2 57 [345] Maintenance of Miscellaneous Hydraulic Plant 3,747 2,7 58 TOTAL Maintenance of Miscellaneous Hydraulic Plant 3,747 2,7 58 TOTAL Phyr. Production Expenses-Hydraulic Plant (Total of lines 50 & 58) 211,836 261,60 60 Departion 0 0 0 0 0 62 [546] Operation Supervision and Engineering 396 3 361,71 384,44 39,36 64 [548] Generation Expenses 13,385 12,2 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,444 39,36 36,64 38,64 38,44				18,822 8,530
19,094 22,4 34 Maintenance of Electric Plant 3,747 2,1 3,747 3,2 3,747 3,2 3,747 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477 3,2 3,477	_	1 /		8,014
TOTAL Maintenance of Miscellaneous Hydraulic Plant 3,747 75,690 60,00				22,491
TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58) 211,836 215,64 216,64 20 20 21,836 215,64 20 20 21,836 215,64 20 20 21,836 215,64 20 20 21,836 215,64 20 20 21,836 215,64 20 20 21,836 215,64 20 20 20 20 20 20 20 2				2,791
Description Comment	58	· ,	75,690	60,648
61 Operation Supervision and Engineering 396 7	59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	211,836	215,430
Section Supervision and Engineering 386 7				
183 (447 Fuel 38,444 39.5				•
G48 Generation Expenses 13,385 12,				764
65 (549) Miscellaneous Other Power Generation Expenses 3,850 3(66 (550) Rents 1,726 2,7 7 TOTAL Operation (Total of Lines 62 thru 66) 57,801 57,801 68 Maintenance 57,801 57,801 90 (551) Maintenance Supervision and Engineering 300 70 (552) Maintenance of Structures 5,063 7, 71 (553) Maintenance of Generating and Electric Plant 2,219 6,5 (553) Maintenance of Miscellaneous Other Power Generation Plant 44 73 TOTAL Maintenance (Total of Lines 69 thru 72) 7,626 13,6 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 65,427 71,6 75 E. Other Power Supply Expenses 33,578 39,6 76 (555) Purchased Power 33,578 39,8 76 (555) Other Expenses 7,965,964 8,234,1 77 (556) System Control and Load Dispatching 202 2 78 (557) Other Expenses (Total Other Power Supply Expenses (Total of Lines 76 thru 78) 7,965,964 8,234,1 80 Total Pwr. Production Expenses (Total of Lines 21, 41, 59, 74 & 79) 8,653,558 8,947,0 81 Coperation 2. TRANSMISSION EXPENSES 16,344		\\\^- /	/	39,305
Company	_		· · · · · · · · · · · · · · · · · · ·	12,122
67 TOTAL Operation (Total of Lines 62 thru 66) 57,801 57,801 68 Maintenance 300 9 (551) Maintenance Supervision and Engineering 300 70 (552) Maintenance of Structures 5,063 7,7 71 (553) Maintenance of Structures 5,063 7,7 71 (553) Maintenance of Misscellaneous Other Power Generation Plant 44 73 TOTAL Maintenance (Total of Lines 69 thru 72) 7,626 13,6 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 65,427 71,6 75 E. Other Power Supply Expenses 83,578 39,6 76 (555) Purchased Power 33,578 39,6 77 (556) System Control and Load Dispatching 202 2 86 (557) Durch Expenses 7,965,964 8,234,7 9 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 7,999,744 8,274,7 80 (557) Durch Expenses (754,954,74,59,74 &79) 8,653,558 8,947,6 81 2. TRANSMISSION EXPENSES 20 66,012		,		3,602 2,162
68 Maintenance 300 69 (551) Maintenance Supervision and Engineering 300 70 (552) Maintenance of Structures 5,063 7,0 71 (553) Maintenance of Generating and Electric Plant 2,219 6,5 72 (554) Maintenance of Miscellaneous Other Power Generation Plant 44 73 TOTAL Maintenance (Total of Lines 69 thru 72) 7,626 13,6 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 65,427 71,6 75 E. Other Power Supply Expenses 8,3578 39,6 76 (555) Purchased Power 33,578 39,6 76 (555) System Control and Load Dispatching 202 2 8 (557) Other Expenses 7,965,964 8,234,7 80 Total Pwr. Production Expenses (Total of Lines 76 thru 78) 7,999,744 8,274,7 81 Total Pwr. Production Expenses (Total of Lines 27, 41, 59, 74 & 79) 8,653,558 8,947,0 82 Operation 66,012 65,5 83 (560) Operation Supervision and Engineering 66,012 65,5 84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 24,661 5,5 86 (563) Overhead Lines Expenses 0 0			,	57,955
S51 Maintenance Supervision and Engineering 300 7.0 (552) Maintenance of Structures 5.063 7.0 (552) Maintenance of Structures 5.063 7.0 (553) Maintenance of Generating and Electric Plant 2.219 6.6 6.7 (553) Maintenance of Generating and Electric Plant 44 (73 7.0		, ,	37,001	01,000
Total Office Tota			300	0
72 (554) Maintenance of Miscellaneous Other Power Generation Plant 7.926 13,6 TOTAL Maintenance (Total of Lines 69 thru 72) 7.926 13,6 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 65,427 71,6 TOTAL Pwr. Production Expenses Public Power (Total of Lines 67 & 73) 65,427 71,6 TOTAL Pwr. Production Expenses 7.965,427 71,6 TOTAL System Control and Load Dispatching 202 22 23 TOTAL Operation (System Control and Load Dispatching 202 22 23 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 7,995,964 8,234,7 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 7,999,744 8,274,7 Total Other Power Supply Expenses (Total of Lines 21, 41, 59, 74 & 79) 8,653,558 8,947,0 TOTAL Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) 8,653,558 8,947,0 TOTAL Operation Supervision and Engineering 66,012 65,5 TOTAL Operation Supervision and Engineering 66,012 65,5 TOTAL Operation Expenses 24,661 5,5 TOTAL Operation Expenses 24,661 5,5 TOTAL Operation (Total of Lines Expenses 24,661 5,5 TOTAL Operation (Total of Lines B3 thru 90) 1,418,280 1,427,05 TOTAL Operation (Total of Lines B3 thru 90) 1,418,280 1,402,4 TOTAL Operation (Total of Lines B3 thru 90) 1,418,280 1,402,4 TOTAL Operation (Total of Lines B3 thru 90) 1,418,280 1,402,4 TOTAL Operation (Total of Lines B3 thru 90) 1,418,280 1,402,4 TOTAL Operation (Total of Lines B3 thru 98) 7,1,173 80,2 TOTAL Maintenance of Miscellaneous Transmission Plant 0 1,418,45 1,482,6 TOTAL Transmission Expenses (Total of Lines 93 thru 98) 7,1,173 80,2 TOTAL Transmission Expenses (Total of Lines 93 thru 98) 7,1,173 80,2 TOTAL Transmission Expenses (Total of Lines 93 thru 98) 7,1,173 80,2 TOTAL Transmission Expenses (Total of Lines 93 thru 98) 1,489,453 1,482,6 TOTAL Transmission Expenses (Total of Lines 93 thru 98) 1,489,453	70		5,063	7,042
TOTAL Maintenance (Total of Lines 69 thru 72) 7,626 13,6	71	(553) Maintenance of Generating and Electric Plant	2,219	6,525
TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 65,427 71,6 15 E. Other Power Supply Expenses 33,578 39,6 15 15 15 15 15 15 15 1	72	(554) Maintenance of Miscellaneous Other Power Generation Plant	44	82
Total Other Power Supply Expenses 33,578 39,6	73	TOTAL Maintenance (Total of Lines 69 thru 72)	7,626	13,649
76 (555) Purchased Power 33,578 39,6 77 (556) System Control and Load Dispatching 202 2 78 (557) Other Expenses 7,665,964 8,234,7 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 7,999,744 8,274,8 80 Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) 8,653,558 8,947,6 81	_		65,427	71,604
77 (556) System Control and Load Dispatching 202 27 28 (557) Other Expenses 7,965,964 8,234,7 7 7 7 7 7 7 7 7 7	_			
78 (557) Other Expenses 7,965,964 8,234,7 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 7,999,744 8,274,7 80 Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) 8,653,558 8,947,6 81 2. TRANSMISSION EXPENSES 8 82 Operation 66,012 65,8 84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,5 87 (564) Underground Lines Expenses 0 1,248,705 1,247,9 88 (565) Transmission of Electricity by Others 1,248,705 1,247,9 25,2 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 25,2 90 (567) Rents 13,034 17,7 1 1 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 2,4 2,4 2,4 2,4 2,4 2,4 2,5 2,6 2,5 1,402,4 2,4	_			39,671
79 Total Other Power Supply Expenses (<i>Total of Lines 76 thru 78</i>) 7,999,744 8,274,7 80 Total Pwr. Production Expenses (<i>Total of lines 21, 41, 59, 74 & 79</i>) 8,653,558 8,947,0 81 2. TRANSMISSION EXPENSES 82 Operation 66,012 65,5 83 (560) Operation Supervision and Engineering 66,012 65,5 84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,5 87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,7 91 TOTAL Operation (<i>Total of Lines 83 thru 90</i>) 1,418,280 1,402,4 92 Maintenance 9 2 93 (568) Maintenance of Structures 0 2 94 (569) Maintenance of Station				291
Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) 8,653,558 8,947,0				8,234,749
81 2. TRANSMISSION EXPENSES 82 Operation 66,012 65,5 84 (560) Operation Supervision and Engineering 66,012 65,5 84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,5 87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,1 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 9 93 (568) Maintenance Supervision and Engineering 0 6 94 (569) Maintenance of Structures 0 6 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Underground Lines 51,139 52,2 97 (572) Maintenance of Miscellaneous Transmission Plant 0 71,173 80,2 98 (573) Maintenance of Miscellaneous Transmission Expenses (Total of Lines 91 & 99) 71,173 80,2 100 TOTAL Maintenance (T				
82 Operation 66,012 65,5 83 (560) Operation Supervision and Engineering 66,012 65,5 84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,5 87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,1 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 9 1,418,280 1,402,4 94 (569) Maintenance Supervision and Engineering 0 0 0 95 (570) Maintenance of Structures 0 0 0 0 96 (571) Maintenance of Overhead Lines 51,139 52,2 0 97 (572) Maintenance of Underground Lines 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			8,053,558	8,947,039
83 (560) Operation Supervision and Engineering 66,012 65,5 84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,5 87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,7 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 1,402,4 93 (568) Maintenance Supervision and Engineering 0 27,8 94 (569) Maintenance of Structures 0 95 (570) Maintenance of Overhead Lines 51,139 52,2 96 (571) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 7,1,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 0 102 Operation 1,483,453 1,482,6 103 1,489,453 1,482,6 104 1,489,453 1,482,6 105 1,489,453 1,482,6 106 1,489,453 1,482,6 107 1,489,453 1,482,6 108 1,489,453 1,482,6 109 1,489,453 1,482,6 109 1,489,453 1,482,6 100 1,489,453 1,482,6				
84 (561) Load Dispatching 24,324 27,4 85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,8 87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,7 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 93 (568) Maintenance Supervision and Engineering 0 0 94 (569) Maintenance of Structures 0 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Miscellaneous Transmission Plant 0 0 98 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101		•	66.012	65,576
85 (562) Station Expenses 16,334 13,3 86 (563) Overhead Lines Expenses 24,661 5,5 87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,9 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,7 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 0 668) Maintenance Supervision and Engineering 0 0 93 (568) Maintenance of Structures 0 0 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 Operation 3. DISTRIBUTION EXPENSES 10 1,489,453 1,482,6				27,497
87 (564) Underground Lines Expenses 0 88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,7 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 0 0 93 (568) Maintenance Supervision and Engineering 0 0 94 (569) Maintenance of Structures 0 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 Operation 3. DISTRIBUTION EXPENSES 10		· · ·		13,388
88 (565) Transmission of Electricity by Others 1,248,705 1,247,5 89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,7 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 0 7 93 (568) Maintenance Supervision and Engineering 0 7 94 (569) Maintenance of Structures 0 7 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 Operation 3. DISTRIBUTION EXPENSES 100	86	(563) Overhead Lines Expenses	24,661	5,589
89 (566) Miscellaneous Transmission Expenses 25,210 25,2 90 (567) Rents 13,034 17,1 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 9 93 (568) Maintenance Supervision and Engineering 0 0 94 (569) Maintenance of Structures 0 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 102 Operation 3. DISTRIBUTION EXPENSES 102 1,489,453 1,482,6	87	(564) Underground Lines Expenses	0	0
90 (567) Rents 13,034 17,1 91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 93 (568) Maintenance Supervision and Engineering 0 0 94 (569) Maintenance of Structures 0 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,65 102 Operation	88	(565) Transmission of Electricity by Others	1,248,705	1,247,970
91 TOTAL Operation (Total of Lines 83 thru 90) 1,418,280 1,402,4 92 Maintenance 0 0 93 (568) Maintenance Supervision and Engineering 0 0 94 (569) Maintenance of Structures 0 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation		,		25,246
92 Maintenance 93 (568) Maintenance Supervision and Engineering 0 94 (569) Maintenance of Structures 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation				17,137
93 (568) Maintenance Supervision and Engineering 0 94 (569) Maintenance of Structures 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation			1,418,280	1,402,403
94 (569) Maintenance of Structures 0 95 (570) Maintenance of Station Equipment 20,034 27,8 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation			0	123
95 (570) Maintenance of Station Equipment 20,034 27,6 96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation				123
96 (571) Maintenance of Overhead Lines 51,139 52,2 97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation				27,839
97 (572) Maintenance of Underground Lines 0 98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation		· · ·		52,277
98 (573) Maintenance of Miscellaneous Transmission Plant 0 99 TOTAL Maintenance (Total of Lines 93 thru 98) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation				0
99 TOTAL Maintenance (<i>Total of Lines 93 thru 98</i>) 71,173 80,2 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation		\		0
100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 1,489,453 1,482,6 101 3. DISTRIBUTION EXPENSES 102 Operation		1 /	71,173	80,239
102 Operation	100	· · · · · · · · · · · · · · · · · · ·		1,482,642
		3. DISTRIBUTION EXPENSES		
103 (580) Operation Supervision and Engineering 48.4	-	·		
	103	(580) Operation Supervision and Engineering	64,717	48,424

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) [X] An Original	(Mo, Da, Yr)	2019
INOLLIELLI States Fowel Collibativ (Miscolisili) T		(2) [] A Resubmission	4/30/2020	2010
	ELECTRIC OPER	ATION AND MAINTENANCE	EXPENSES (cont'd)	
	If the amount for previous year is	not deprived from previously i		
Line	Account			Amt. For Previous Yea
No.	(a)		(b)	(c)
104	3. DISTRIBUTION EXPENS	ES (Continued)		
105	(581) Load Dispatching		2,629	3,516
106	(582) Station Expenses		20,354	18,511
107	(583) Overhead Line Expenses		27,704	3,474
108	(584) Underground Line Expenses		13,857	940
109	(585) Street Lighting and Signal System Expenses	8	11,858	4,982
110	(586) Meter Expenses		16,520	15,610
111	(587) Customer Installations Expenses		14,007	5,701
112	(588) Miscellaneous Expenses		227,719	365,801
113	(589) Rents		48,358	35,388
114	TOTAL Operation (Total of Lines 103 thru 113)		447,723	502,347
	Maintenance			
	(590) Maintenance Supervision and Engineering		37	306
117	(591) Maintenance of Structures		0	598
118	(592) Maintenance of Station Equipment		21,925	15,768
119	(593) Maintenance of Overhead Lines		367,736	322,477
120	(594) Maintenance of Underground Lines		27,293	2,915
121	(595) Maintenance of Line Transformers		0	(120
122	(596) Maintenance of Street Lighting and Signal S	ystems	4,432	20,527
123	(597) Maintenance of Meters		327	992
124	(598) Maintenance of Miscellaneous Distribution F		(13,071)	
125	TOTAL Maintenance (Total of Lines 116 thru 12	,	408,679	383,403
126	TOTAL Distribution Expenses (Total of Lines 1	,	856,402	885,750
127	4. CUSTOMER ACCOUNT	TS EXPENSES		
128	Operation			
129	(901) Supervision		572	387
130	(902) Meter Reading Expenses		72,065	69,092
131	(903) Customer Records and Collection Expenses	8	132,124	119,864
132	(904) Uncollectible Accounts		84,329	70,032
133	(905) Miscellaneous Customer Accounts Expense		15,988	17,255
134	TOTAL Customer Accounts Expenses (Total of		305,078	276,630
135	5. CUSTOMER SERVICE AND INFO	RMATIONAL EXPENSES		
	Operation			
137	(907) Supervision		0	
138	(908) Customer Assistance Expenses		55,831	49,081
139	(909) Informational and Instructional Expenses		13,860	12,381
140	(910) Miscellaneous Customer Service and Inform	•	4,014	441
141	TOTAL Cust. Service and Informational Exp. (7		73,705	61,903
142	6. SALES EXPE	NSE		
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses		0	111
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses			
148	Total Sales Expenses (Total of Lines 144 thru	147)	0	111
149	7. ADMINISTRATIVE AND GEI	NERAL EXPENSES		
150	Operation			
151	(920) Administrative and General Salaries		392,277	324,675
152	(921) Office Supplies and Expenses		207,465	
153	(Less) (922) Administrative Expenses Transferred	- CR	(192,422)	(158,167

Name of Respondent This Report Is:		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2020	2019
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)			
	If the amount for previous year is not deprived from previously reported figures, explain in footnotes.			
Line No.	Account (a)		Amt. For Current Year (b)	Amt. For Previous Year (c)
154	7. ADMINISTRATIVE AND GENERA	L EXPENSES (Continued)		
155	(923) Outside Services Employed		81,780	109,942
156	(924) Property Insurance		32,287	28,180
157	(925) Injuries and Damages		43,994	28,623
158	(926) Employee Pensions and Benefits		345,259	363,455
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses		122,619	157,986
161	(929) Duplicate Charges - CR.		(16,188)	(16,037)
	(930.1) General Advertising Expenses		17,096	14,963
163	(930.2) Miscellaneous General Expenses		14,972	14,022
164	(931) Rents		149,915	139,785
165	TOTAL Operation (Total of Lines 151 thru	164)	1,199,054	1,219,999
166	Maintenance			
167	(935) Maintenance of General Plant		1,243	2,627
168	TOTAL Administrative and General Expens	ses (Total of Lines 165 & 167)	1,200,297	1,222,626
169	TOTAL Electric Operation and Maintenanc	e Expenses (Enter total	12,578,493	12,876,701
	of lines 80, 100, 126, 134, 141, 148, and 16	8)		

INDEX	
<u>Schedule</u>	Page No.
Accrued and prepaid taxes	262-263
Accounts receivable	226A
Accumulated Deferred Income Taxes.	234A-B, 272-5,
Addutinated Boloffed Moonie Taxes	276A-B, 277
Accumulated provisions for depreciation of	210/4-10, 211
Accumulated provisions for depreciation of	256
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Acquisition adjustments	215
Advances from associated companies	256-257
Advances from customers for construction	268
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
of plant acquisition adjustments, accumulated provision	215
Appropriations of Retained Earnings	118-119
Assets, miscellaneous current & accrued.	230A
	230A
Associated Companies	050 057
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
payables to	260B
receivables from	226A
summary of costs billed to	358-359
summary of costs billed from	360-361
Attestation	1
Balance Sheet	
comparative	110-113
notes to.	122-123
Bonds.	256-257
Calculation of Federal Income Taxes	261C-D
Capital Stock.	250-251
discount	254
	254
expenses	252
installments received	
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
made or scheduled to be made in generating plant capacities	412
Charges for outside professional and other consultative services	357
Civic activities, expenditures for	341
Construction completed, not classified - electric	216
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Consultative services, charges for	357
Saladia del 1000, ella goo lei	551

Sched	ule	Page No.
Control		ŭ
	corporation controlled by respondent	103
	over respondent	102
	security holders and voting powers	106-107
Corporation		
	controlled by	103
	incorporated	101
CPA, backg	round information on	101
	cation, this report form.	i-ii
Deferred	ets, miscellaneous	230A
	credits, other	269
	debits, miscellaneous	233
	income taxes accumulated - accelerated	200
	amortization property	272-273
	income taxes accumulated - other property	274-275
	income taxes accumulated - other	276A-B
	income taxes accumulated - pollution control facilities	234A-B
	income taxes accumulated - temporary	277
	this report form	iii
Depreciation	n and amortization	
	of common utility plant	356
	of electric plant	219, 336-337
		105
	capital stock	254
	remium on long-term debt	256-257
•	of property, gain or loss	280A-B
•	of utility plant	070 A D
	deferred gains	270A-B
	deferred losses	235A-B 354-355
	of salaries and wages	118-119
•	etained	118-119
•	rgy account	401
	tal protection	
	expenses	431
	facilities	430
Expenses		
	electric operation and maintenance	320-323
	electric operation and maintenance (nonmajor)	320N-324N
	electric operation and maintenance, summary	323
	unamortized debt	256-257
	ry items	342
	ry property losses	230B
	ements, this report form	i-ii
Gains	defended action from discontinuous fields, at white and	070 A D
	deferred gains, from disposition of utility plants	270A-B
	on disposition of property	280A-B 237A-B
	scription of construction overhead procedure	237A-B 218
General info		101
General inst		i-vi
	plant statistics	1 11
_	hydroelectric (large)	406-407, 414-415
	internal-combustion engine and gas-turbine	420-421
	pumped storage (large)	408-409, 416-418
	M D 521 (Pay 12 00) Inday 2	

INDEX	
Schedule	Page No.
Generating plant statistics (continued)	J
other plants	410-411
	402-413A-B
steam electric (large)	
Hydro-electric generating plant statistics	406-407, 414-415
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252
Interdepartmental sales and rents	331A
Internal-Combustion Engine and Gas-Turbine Generating Plant	420-421
Interest	720 721
	240
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	222-223
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Investment tax credits, generated and utilized	264-265
Law, excerpts applicable to this report form	iii-i∨
Leases	
income from utility plant leased to others	281
lease rentals charged	333A-D
Liabilities, miscellaneous current & accrued	268
List of schedules, this report form	2-5
Long-term debt	256-257
Long-term debt	230B
Losses - Extraordinary property	2306
Losses	
deferred, from disposition of utility plant	235A-B
on disposition of property	280A-B
operating, carryforward	117C
unamortized, on reacquired debt	237A-B
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	333
	100 100
to balance sheet	122-123
payable	260A
receivable	226A
to statement of cash flow	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
	 :
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
MPSC FORM P-521 (Rev 12-00) Index 3	
,	

<u>Schedule</u>	Page No.
Operating	200 202
expenses - electric	320-323
expenses - electric (summary)	323
loss carryforward	117C
Operation and maintenance expense (nonmajor)	320N-324N
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock	253
income accounts	282
miscellaneous paid-in capital	253
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - electric.	217
	260B
Payables	
Peaks, monthly, and output	401
Plant acquisition adjustment	215
accumulated provision for depreciation	356
acquisition adjustments	356
	356
allocated to utility departments	
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	401-429
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-211
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	200-201
Political activities, expenditures for	341
Pollution control facilities, accumulated deferred income taxes	234A-B
Preliminary survey and investigation charges	231A-B
Premium and discount on long-term debt	256-257
Premium on capital stock	251
Prepaid taxes	262-263
Production fuel and oil stocks	227A-B
Professional services, charges for	357
Property - losses, extraordinary	230B
Pumped storage generating plant statistics	408-409, 416-418
Purchased power.	326-327
Railroads and railways, sales to	331A
Reacquired capital stock	250
Reacquired debt, unamortized loss and gain on	237A-B
Reacquired long-term debt	256-257
MPSC FORM P-521 (Rev 12-00) Index 4	

Schedule	Page No.
Receivables	
from associated companies	226B
notes and accounts	226A
Receivers' certificates	256-257
Reconciliation of deferred income tax expense	117A-B
for Federal income taxes	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other	278
Renewable Energy	
Renewable Energy Resources.	432
Renewable Energy Resource Expenses	433
Rent	0044
from electric property	331A
interdepartmental	331A
lease rentals charged	333A-D
Research, development and demonstration activities	352-353
Retained Earnings	110
amortization reserve Federal	119 118-119
appropriated	118-119
statement of, for year	118-119
unappropriated	300-301
Revenues, miscellaneous service and other electric	331B
Salaries and wages	3310
directors fees	105
distribution of.	354-355
officers'	104
Sales	101
interdepartmental	331A
of water and water power	331B
to railroads and railways	331A
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-5
Securities	
exchange registration	250-251
holders and voting powers	106-107
Securities issues or assumed and refunded or retired during year	255
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-404, 413A-B
Stock liability for conversion	252
Substations	426-427
Supplies - materials and	227 231A-B
Taxes	23 IA-D
	262-263
accrued and prepaid	202-203 277
calculation of, Federal	261C-D
charged during year	262-263
on income, deferred and accumulated	234A-B, 272-275
on moomo, dolonod and doddinalated	276A-B
reconciliation of deferred income tax expense	117A-B
reconciliation of net income with taxable income for	261A-B
Transformers, line - electric	429
•	

<u>Schedule</u>	Page No.
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for or by others	328-330, 332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unamortized loss and gain on reacquired debt	237A-B
Uncollectible accounts, provision for	226A
Unrecovered Plant and Regulatory Study Costs	230B
Water and water power, sales of	331B