

MICHIGAN PUBLIC SERVICE COMMISSION
ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of state law](#).

Report submitted for year ending: 2020		
Present name of respondent: Northern States Power Company (Wisconsin)		
Address of principal place of business: 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
Utility representative to whom inquires regarding this report may be directed:		
<u>Name:</u> Karen Everson	<u>Title:</u> Director, Utility Accounting	
<u>Address:</u> 1414 W. Hamilton Avenue, P.O. Box 8		
<u>City:</u> Eau Claire	<u>State:</u> WI	<u>Zip:</u> 54702-0008
<u>Telephone, Including Area Code:</u> 715-737-2417		
If the utility name has been changed during the past year:		
<u>Prior Name:</u>		
<u>Date of Change:</u>		
Two copies of the published annual report to stockholders:		
[<input checked="" type="checkbox"/>]	were forwarded to the Commission	
[<input type="checkbox"/>]	will be forwarded to the Commission	
<u>on or about</u>		
Annual reports to stockholders:		
[<input checked="" type="checkbox"/>]	are published	
[<input type="checkbox"/>]	are not published	

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at
brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division (Jennifer Brooks)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the SEARCHABLE electronic version of this record to Jennifer Brooks at the address below or to brooks10@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications)

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
 Regulated Energy Division
 7109 W Saginaw Hwy, PO Box 30221
 Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)	02 Year of Report 2020	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-737-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/30/2021
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Jeffrey S. Savage	03 Signature <i>/s/ Jeffrey S. Savage</i>	04 Date Signed (Mo, Da, Yr) April 28, 2021
02 Title Senior Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	See FERC Form 1, Page 101
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	See FERC Form 1, Page 103
Officers and Employees	M 104	
Directors	M 105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	See FERC Form 1, Pages 108-109
Comparative Balance Sheet	M 110-113	See FERC Form 1, Pages 110-113
Statement of Income for the Year	114-117	See FERC Form 1, Pages 114-117
Statement of Retained Earnings for the Year	118-119	See FERC Form 1, Pages 118-119
Statement of Cash Flows	120-121	See FERC Form 1, Pages 120-121
Notes to Financial Statements	122-123	See FERC Form 1, Pages 122-123
Statements of Accumulated Comprehensive Income	122a-b	See FERC Form 1, Pages 122a-122b
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	See FERC Form 1, Pages 200-201
Nuclear Fuel Materials	202-203	None
Electric Plant in Service	M 204-211	See FERC Form 1, Pages 204-207
Electric Plant Leased to Others	213	See FERC Form 1, Page 213
Electric Plant Held for Future Use	214	See FERC Form 1, Page 214
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	See FERC Form 1, Page 219
Investment in Subsidiary Companies	224-225	See FERC Form 1, Pages 224-225
Materials and Supplies	227	See FERC Form 1, Page 227
Allowances	228-229	See FERC Form 1, Pages 228-229
Extraordinary Property Losses	230B	None
Unrecovered Plant and Regulatory Study Costs	230B	None
Transmission Service and Generation Interconnection Study Costs	231	See FERC Form 1, Page 231
Other Regulatory Assets	M 232	See FERC Form 1, Page 232
Miscellaneous Deferred Debits	M 233	See FERC Form 1, Page 233
Accumulated Deferred Income Taxes (Account 190)	M 234A-B	See FERC Form 1, Page 234
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)		
Capital Stock	250-251	See FERC Form 1, Pages 250-251

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261 A-B	See FERC Form 1, Page 261	
Calculation of Federal Income Tax		See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	See FERC Form 1, Pages 262-263	
Accumulated Deferred Investment Tax Credits	266-267	See FERC Form 1, Page 266-267	
Other Deferred Credits	269	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	See FERC Form 1, Pages 272-273	
Accumulated Deferred Income Taxes - Other Property	M 274-275	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes - Other	M 276 A-B	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities	M 278	See FERC Form 1, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301	See FERC Form 1, Pages 300-301	
Sales of Electricity by Rate Schedules	304	See FERC Form 1, Page 304	
Sales for Resale	310-311	None	
Electric Operation and Maintenance Expenses	320-323	See FERC Form 1, Pages 320-323	
Purchased Power	326-327	See FERC Form 1, Pages 326-327	
Transmission of Electricity for Others	328-330	See FERC Form 1, Pages 328-330	
Transmission of Electricity by Others	332	See FERC Form 1, Page 332	
Miscellaneous General Expenses - Electric	M 335	See FERC Form 1, Page 335	
Depreciation and Amortization of Electric Plant	M 336-337	See FERC Form 1, Pages 336-337	
COMMON SECTION			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356	
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400	See FERC Form 1, Page 400	
Electric Energy Account	401	See FERC Form 1, Page 401a	
Monthly Peaks and Output	401	See FERC Form 1, Page 401b	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	See FERC Form 1, Pages 402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	See FERC Form 1, Pages 406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411	See FERC Form 1, Pages 410-411	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	See FERC Form 1, Pages 422-423	
Transmission Lines Added During Year	424-425	None	
Substations	426-427	See FERC Form 1, Pages 426-427	
Transactions with Associates (Affiliated) Companies	429	See FERC Form 1, Page 429	
Environmental Protection Facilities	430	No longer Required by FERC	
Environmental Protection Expenses	431	No longer Required by FERC	
Renewable Energy Resources	432		
Renewable Energy Resources Expenses	433		
Footnote Data	450		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carry Forward	117C	None	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None	
Construction Work In Progress and Completed Construction Not Classified - Electric	216		
Construction Overheads - Electric	217		
Nonutility Property	221		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221A		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-C		
Miscellaneous Current and Accrued Assets	230A	None	
Preliminary Survey and Investigation Charges	231A-B		
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Liabilities	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281		
Particulars Concerning Certain Other Income Accounts	282		
Customer Choice Electric Operating Revenues	302-303	None	
Customer Choice Sales of Electricity by Rate Schedules	305	None	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Number of Electric Department Employees	323M		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Sales to Railroads & Railways and Interdepartmental Sales	331A	
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	None
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	None - Pages 333 C & D
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340A-340B	
Expenditures for Certain Civic, Political and Related Activities	341	
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	See FERC Form 1, Page 400
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	None
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	
Electric Distribution Meters and Line Transformers	429A	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)		
Statement of Income for the Year	MICHIGAN 114-117	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201	
Electric Plant in Service	MICHIGAN 204-209	
Electric Plant Leased to Others	MICHIGAN 213	None
Electric Plant Held for Future Use	MICHIGAN 214	None
Construction Work in Progress - Electric	MICHIGAN 216	
Accumulated Provision for Depreciation of Utility Plant	MICHIGAN 219	
Electric Operating Revenues	MICHIGAN 300-301	
Sales of Electricity by Rate Schedules	MICHIGAN 304	
Sales for Resale	MICHIGAN 310-311	None
Electric Operation and Maintenance Expenses	MICHIGAN 320-323	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

3. Provide an Organization Chart for the entire business network to include all corporations, business trusts, or similar organization or combination of such organizations whether the entities held control or not. Include any associated companies with the respondent at any time during the year. In addition to this visual representation, provide an explanation or narrative you believe to be useful to accurately describe the Organizational Chart.

1. Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.

2. and 3. See page 102.1M for the Xcel Energy Inc. Legal Structure Chart. Additional information available upon request.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Operates hydro reservoirs	90.18	
2	Clearwater Investments, Inc.	Affordable housing projects	100	
3	NSP Lands, Inc.	Real estate holdings	100	
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Type of Other Compensation (d)	Total Compensation (e)
1	Ben Fowke, Chairman of the Board and Chief Executive Officer (1)	81,255			81,255
2	Mark E. Stoering, President	295,000			295,000
3					
4					
5					
6					
7					
8					
(1)	Footnote Data Salaries represent NSP-Wisconsin's allocation of officers' salaries greater than \$50,000 for the period of time that was served as an officer for NSP-Wisconsin.				
Compensation Type Codes:		A = Executive Incentive Compensation B = Incentive Plan (Matching Employer Contribution) C = Stock Plans D = Other Reimbursements			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1	Mark E. Stoering President	1414 W. Hamilton Ave. Eau Claire, Wisconsin 54701	4	0
2	Ben Fowke Chairman of the Board and Chief Executive Officer	414 Nicollet Mall Minneapolis, MN 55401	4	0
3	Brian J. Van Abel (1) Executive Vice President and Chief Financial Officer	414 Nicollet Mall Minneapolis, MN 55401	3	0
4	Robert C. Frenzel Executive Vice President and Chief Operating Officer	414 Nicollet Mall Minneapolis, MN 55401	4	0
5	David Eves (2) Executive Vice President	1800 Larimer Street Denver, CO 80202	1	0

Footnote Data

(1) On March 31, 2020, Brian Van Abel was elected Director, Executive Vice President and CFO.

(2) On March 30, 2020, David Eves resigned as Director and Executive Vice President.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total:</p> <p style="text-align: center;">By Proxy:</p>			
<p>3. Give the date and place of such meeting:</p>			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Xcel Energy Inc.				
9	(a Minnesota Corporation)				
10	414 Nicollet Mall				
11	Minneapolis, MN 55401	933,000	933,000		
12					
13					
14					
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19					
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RESPONSE/NOTES TO INSTRUCTION

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/06/2021	Year/Period of Report End of <u>2020/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

The following important changes have been accumulated to date as of Q4 2020:

1. Franchise - The following franchises were acquired from the representative local government body without payment of consideration:

None

2. Acquisitions

None.

3. Purchase or sale of an operating unit or system

None

4. Important leaseholds acquired or given, assigned or surrendered

None.

5. Important extension or reduction of transmission or distribution system

None.

6. Obligations incurred as a result of securities or assumption of liabilities

See Note 4 of the Financial Statements on Page 123 for disclosures regarding short-term borrowings, long-term debt and other financing activities.

7. Changes in articles of incorporation and amendments to charter

None.

8. Wage scale changes

Union Employees – 2.60 percent increase effective Jan. 1, 2020.

Non-Union Employees – Base pay cycle increase of 3.00 percent effective March 16, 2020.

9. Legal proceedings

See Note 8 of the Financial Statements on page 123 for disclosures regarding material legal proceedings.

10. Other materially important transactions with associates

None.

11. (Reserved)

12. Important changes

None.

13. Changes in officers, directors, major security holders and voting powers

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Effective Feb. 29, 2020, Judy Pofert resigned as Senior Vice President, Corporate Secretary.

Effective March 1, 2020, Wendy B. Mahling elected as Vice President, Corporate Secretary.

Effective March 30, 2020, David Eves resigned as Director and Executive Vice President (EVP).

Effective March 30, 2020, Kent Larson resigned as EVP.

Effective March 31, 2020, Timothy J. O'Connor elected as EVP, Chief Generation Officer.

Effective March 31, 2020, Brian J. Van Abel was elected as Director and EVP, Chief Financial Officer.

Effective March 31, 2020, Robert C. Frenzel was elected as EVP, Chief Operating Officer.

Effective June 1, 2020, Scott Wilensky resigned as EVP, General Counsel.

Effective June 1, 2020, Amanda Rome elected as EVP, General Counsel.

Effective June 1, 2020, Darla Figoli elected as EVP, Human Resources and Employee Services, Chief Human Resources Officer.

14. Cash management programs

Not applicable as proprietary capital ratio is greater than 30 percent.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of <u>2020/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,813,508,346	3,596,089,811
3	Construction Work in Progress (107)	200-201	70,675,012	83,032,121
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,884,183,358	3,679,121,932
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,578,730,598	1,485,242,570
6	Net Utility Plant (Enter Total of line 4 less 5)		2,305,452,760	2,193,879,362
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,305,452,760	2,193,879,362
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,225,597	1,930,300
19	(Less) Accum. Prov. for Depr. and Amort. (122)		310,912	136,077
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,450,027	2,400,380
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,841,831	2,730,912
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		7,206,543	6,925,515
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		50,100	50,100
38	Temporary Cash Investments (136)		1,004,928	440,417
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		67,571,653	64,029,320
41	Other Accounts Receivable (143)		1,803,532	720,013
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		8,696,308	5,537,864
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		10,381,274	255,223
45	Fuel Stock (151)	227	3,992,312	4,041,602
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	6,858,063	6,742,401
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		4,197,628	4,711,859
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		397,703	460,741
57	Prepayments (165)		27,284,719	25,580,576
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		21,358	895
61	Accrued Utility Revenues (173)		53,177,667	53,063,865
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		569,174	511,610
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		168,613,803	155,070,758
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,295,591	8,276,497
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	226,714,253	289,554,261
73	Prelim. Survey and Investigation Charges (Electric) (183)		996,446	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	516,836	714,656
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		2,235,713	2,457,340
82	Accumulated Deferred Income Taxes (190)	234	62,520,506	71,491,299
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		302,279,345	372,494,053
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,783,552,451	2,728,369,688

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 57 Column: c

Prepayments (Account 165). The Form 1 reports prepayments at the total Company level, at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of the year prepayments balance in the formula. In addition, since prepayments are reported in the Form 1 at the total Company level, they are allocated to the electric utility based on the ratio of electric net plant to the sum of electric and gas net plant as reported in the Form 1, page 200. The formula allocates the electric prepayments to the transmission function using a gross plant allocator.

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	93,300,000	93,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		33,337,651	33,337,651
7	Other Paid-In Capital (208-211)	253	571,580,190	503,919,627
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	367,642,827	334,353,920
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,654,610	1,647,810
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,067,515,278	966,559,008
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	900,000,000	800,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	18,920,955	18,954,740
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		4,008,918	3,106,168
24	Total Long-Term Debt (lines 18 through 23)		914,912,037	815,848,572
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		26,581,000	31,541,000
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,060,730	1,358,499
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		22,156,808	17,820,943
35	Total Other Noncurrent Liabilities (lines 26 through 34)		49,798,538	50,720,442
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		19,000,000	65,000,000
38	Accounts Payable (232)		45,292,014	60,312,704
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		14,848,313	18,953,756
41	Customer Deposits (235)		6,066,429	7,494,874
42	Taxes Accrued (236)	262-263	11,458,850	6,486,518
43	Interest Accrued (237)		9,804,982	9,104,329
44	Dividends Declared (238)		18,179,000	14,767,725
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,969,361	1,525,231
48	Miscellaneous Current and Accrued Liabilities (242)		7,006,166	10,879,538
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		373,428	463,215
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		133,998,543	194,987,890
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		19,500,262	18,453,287
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,957,536	6,471,982
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	26,837,460	28,296,379
60	Other Regulatory Liabilities (254)	278	197,209,396	278,391,866
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	3,379,658	3,367,082
63	Accum. Deferred Income Taxes-Other Property (282)		301,081,634	284,851,060
64	Accum. Deferred Income Taxes-Other (283)		63,362,109	80,422,120
65	Total Deferred Credits (lines 56 through 64)		617,328,055	700,253,776
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,783,552,451	2,728,369,688

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	975,575,168	978,958,245		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	667,941,327	672,569,532		
5	Maintenance Expenses (402)	320-323	25,996,109	25,994,056		
6	Depreciation Expense (403)	336-337	117,456,039	110,380,484		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	619,543	430,946		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,339,036	11,587,480		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		377,644	111,174		
13	(Less) Regulatory Credits (407.4)		9,214,891	1,674,565		
14	Taxes Other Than Income Taxes (408.1)	262-263	27,867,797	29,243,370		
15	Income Taxes - Federal (409.1)	262-263	24,288,404	7,048,978		
16	- Other (409.1)	262-263	5,901,409	4,973,601		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	7,659,045	75,811,337		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	44,513,167	72,596,286		
19	Investment Tax Credit Adj. - Net (411.4)	266	-514,446	-519,858		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		22,633	2,486		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		727,938	731,886		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		835,909,154	864,089,649		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		139,666,014	114,868,596		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
855,398,332	844,290,648	120,040,660	134,530,089	136,176	137,508	2
						3
556,250,101	570,841,309	111,691,226	101,728,223			4
23,999,995	24,424,021	1,996,114	1,570,035			5
104,770,593	98,422,575	12,646,989	11,919,452	38,457	38,457	6
556,229	359,472	63,314	71,474			7
10,293,118	10,540,898	1,045,918	1,046,582			8
						9
						10
						11
	8,385	377,644	102,789			12
8,018,025	1,211,233	1,196,866	463,332			13
25,579,592	26,902,198	2,288,205	2,341,172			14
19,844,462	3,506,165	4,425,195	3,523,860	18,747	18,953	15
4,382,205	3,852,565	1,510,950	1,112,687	8,254	8,349	16
2,196,905	46,808,600	5,462,140	29,002,737			17
13,588,506	41,190,237	30,911,983	31,393,075	12,678	12,974	18
-500,604	-506,213	-11,328	-11,131	-2,514	-2,514	19
						20
						21
22,633	2,486					22
						23
353,520	340,028	374,418	391,858			24
726,096,952	743,096,047	109,761,936	120,943,331	50,266	50,271	25
129,301,380	101,194,601	10,278,724	13,586,758	85,910	87,237	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		139,666,014	114,868,596		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		119,923	100,718		
34	(Less) Expenses of Nonutility Operations (417.1)		189,761	121,685		
35	Nonoperating Rental Income (418)		30	52,495		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	45,788	42,966		
37	Interest and Dividend Income (419)		376,221	557,311		
38	Allowance for Other Funds Used During Construction (419.1)		3,639,010	428,436		
39	Miscellaneous Nonoperating Income (421)		2,106,719	2,740,830		
40	Gain on Disposition of Property (421.1)		2,469,614	1,208,748		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,567,544	5,009,819		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,791	2,874		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		521,527	951,131		
46	Life Insurance (426.2)		-110,962	-157,570		
47	Penalties (426.3)		4,877	46		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		348,333	364,003		
49	Other Deductions (426.5)		174,081	237,571		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		940,647	1,398,055		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	146,911	151,543		
53	Income Taxes-Federal (409.2)	262-263	114,160	-107,614		
54	Income Taxes-Other (409.2)	262-263	168,490	-92,740		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	859,865	1,995,275		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	548,852	798,250		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		740,574	1,148,214		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,886,323	2,463,550		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		38,161,860	36,342,697		
63	Amort. of Debt Disc. and Expense (428)		830,721	776,886		
64	Amortization of Loss on Reaquired Debt (428.1)		221,627	221,022		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		122,554	241,870		
68	Other Interest Expense (431)		2,280,299	2,377,726		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,906,873	1,494,827		
70	Net Interest Charges (Total of lines 62 thru 69)		39,710,188	38,465,374		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		106,842,149	78,866,772		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		106,842,149	78,866,772		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: k
Revenue from Plant Leased to Others

Schedule Page: 114 Line No.: 2 Column: l
Revenue from Plant Leased to Others

Schedule Page: 114 Line No.: 6 Column: k
Expenses of Plant Leased to Others

Schedule Page: 114 Line No.: 6 Column: l
Expenses of Plant Leased to Others

Schedule Page: 114 Line No.: 12 Column: c
Large Gas Customer Bankruptcy Loss on Sales

Schedule Page: 114 Line No.: 12 Column: d 2017 Tax Cuts and Jobs Act	\$15,373
Large Gas Customer Bankruptcy Loss on Sales	95,801
	<u>\$111,174</u>

Schedule Page: 114 Line No.: 13 Column: c

Amortization of Deferred Tax Cuts and Jobs Act Benefits	\$7,051,175
Large Electric Customer Bankruptcy Loss on Sales	816,235
ARO Regulatory Credits - Electric	909,749
ARO Regulatory Credits - Gas	437,732
	<u>\$9,214,891</u>

Schedule Page: 114 Line No.: 13 Column: d

ARO Regulatory Credits - Electric	\$699,500
ARO Regulatory Credits - Gas	463,332
Large Electric Customer Bankruptcy Loss on Sales	511,733
	<u>\$1,674,565</u>

Schedule Page: 114 Line No.: 46 Column: c

Income on Company Owned Life Insurance

Schedule Page: 114 Line No.: 46 Column: d

Income on Company Owned Life Insurance

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	6,936,855	2,020,392
3	Account 281	12,576	0
4	Account 282	(21,599,000)	(2,580,218)
5	Account 283	16,846,474	6,021,966
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	2,196,905	5,462,140
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	7,792,765	19,963,296
12	Account 281	0	0
13	Account 282	0	0
14	Account 283	5,795,741	10,948,687
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	13,588,506	30,911,983
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	500,604	11,328
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	500,604	11,328
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	8,957,247	736,595	9,693,842	2
	12,576	0	12,576	3
	(24,179,218)	(8,946)	(24,188,164)	4
	22,868,440	132,216	23,000,656	5
				6
				7
0	7,659,045			8
		859,865		9
	27,756,061	548,852	28,304,913	10
				11
				12
				13
12,678	16,757,106	0	16,757,106	14
				15
				16
12,678	44,513,167			17
		548,852		18
				19
				20
2,514	514,446		514,446	21
				22
				23
				24
2,514	514,446	0		25
		0		26
		0		27

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		313,848,865	316,675,388
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Cumulative Effect Adjustment - Accounting Standards Update (ASU) No. 2016-13		-162,643	
11	Rounding		1	
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-162,642	
16	Balance Transferred from Income (Account 433 less Account 418.1)		106,796,361	78,823,806
17	Appropriations of Retained Earnings (Acct. 436)			
18	Amortization Reserve - Federal		-1,012,488	(706,082)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-1,012,488	(706,082)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared-Common Stock (Account 438)		-73,383,800	(81,832,300)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-73,383,800	(81,832,300)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		38,988	888,053
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		346,125,284	313,848,865
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		21,517,543	20,505,055
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		21,517,543	20,505,055
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		367,642,827	334,353,920
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		1,647,810	2,492,897
50	Equity in Earnings for Year (Credit) (Account 418.1)		45,788	42,966
51	(Less) Dividends Received (Debit)		38,988	888,053
52				
53	Balance-End of Year (Total lines 49 thru 52)		1,654,610	1,647,810

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 10 Column: c

On May 7, 2020 the FERC issued guidance in Docket No. AI20-2-000 approving use of Account 439, Adjustments to Retained Earnings, to record the cumulative adjustment to beginning retained earnings for the implementation of Accounting Standards Update (ASU) No. 2016-13, Financial Instruments - Credit Losses (ASC Topic 326).

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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	106,842,149	78,866,772
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	118,810,202	111,598,502
5	Amortization of Software and Other	11,443,126	11,534,748
6	Amortization of Premium, Discount, and Debt Expense	1,052,348	997,908
7	Amortization of Regulatory Assets and Liabilities	-1,347,480	-1,674,565
8	Deferred Income Taxes (Net)	-36,543,109	4,412,076
9	Investment Tax Credit Adjustment (Net)	-514,446	-519,857
10	Net (Increase) Decrease in Receivables	-4,859,574	1,385,931
11	Net (Increase) Decrease in Inventory	-4,785,693	-7,908,933
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	999,515	-3,504,158
14	Net (Increase) Decrease in Other Regulatory Assets	41,316,025	3,233,806
15	Net Increase (Decrease) in Other Regulatory Liabilities	-13,994,233	28,539,990
16	(Less) Allowance for Other Funds Used During Construction	3,639,010	428,436
17	(Less) Undistributed Earnings from Subsidiary Companies	7,354	-844,249
18	(Increase) Decrease in Accrued Utility Revenues	-337,227	3,172,844
19	Net Realized and Unrealized Hedging Derivative Transactions	-57,564	-215,548
20	Changes in Other Current Assets and Liabilities	-4,837,524	20,727,393
21	Changes in Noncurrent Liabilities and Deferred Amounts	-5,787,515	-13,229,633
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	203,752,636	237,833,089
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-223,270,560	-202,038,002
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-22,825,175	-15,056,455
29	Gross Additions to Nonutility Plant	2,138,447	1,256,078
30	(Less) Allowance for Other Funds Used During Construction	-3,639,010	-428,436
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-240,318,278	-215,409,943
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Miscellaneous Other Investing Activities	-110,919	-151,160
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-240,429,197	-215,561,103
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	97,247,434	-186,094
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution by Parent	56,191,196	48,133,591
65			
66	Net Increase in Short-Term Debt (c)		14,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	153,438,630	61,947,497
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-33,785	-33,785
74	Preferred Stock		
75	Common Stock		
76	Other: Miscellaneous Other Financing Activities	-191,248	
77			
78	Net Decrease in Short-Term Debt (c)	-46,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-69,972,525	-84,427,725
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	37,241,072	-22,514,013
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	564,511	-242,027
87			
88	Cash and Cash Equivalents at Beginning of Period	490,517	732,544
89			
90	Cash and Cash Equivalents at End of period	1,055,028	490,517

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Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 20 Column: b

Included in Changes in Other Current Assets and Liabilities is loss on disposition of property of (\$2,466,581).

Schedule Page: 120 Line No.: 20 Column: c

Included in Changes in Other Current Assets and Liabilities is gain on disposition of property of \$1,205,389.

Schedule Page: 120 Line No.: 90 Column: b

Cash (131)	\$	-
Working Fund (135)		50,100
Temporary Cash Investments (136)		1,004,928
Cash and Cash Equivalents at End of Period	\$	1,055,028

Schedule Page: 120 Line No.: 90 Column: c

Cash (131)	\$	-
Working Fund (135)		50,100
Temporary Cash Investments (136)		440,417
Cash and Cash Equivalents at End of Period	\$	490,517

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/06/2021	Year/Period of Report End of <u>2020/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. Summary of Significant Accounting Policies

Business and System of Accounts — NSP-Wisconsin is principally engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation and sale of natural gas. NSP-Wisconsin is subject to regulation by the Federal Energy Regulatory Committee (FERC) and state utility commissions.

The electric production and transmission system of NSP-Wisconsin and Northern States Power Co., a Minnesota corporation (NSP-Minnesota) (collectively, NSP System) is operated on an integrated basis and managed by NSP-Minnesota and NSP-Wisconsin. The electric production and transmission costs of the NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved Interchange Agreement between the two companies provides for the sharing of all generation and transmission costs of the NSP System. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

Basis of Accounting — The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt, while GAAP requires such maturities to be classified as current liabilities.
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net long-term assets and liabilities.
- Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while the FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits, respectively.
- Unrecognized tax benefits are recorded for temporary adjustments in accounts established for accumulated deferred income taxes in the FERC presentation, in contrast to the GAAP presentation as taxes accrued and noncurrent other liabilities.
- Removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and as regulatory liabilities in the GAAP presentation.
- Certain commodity trading purchases and sales transactions are presented gross as expenses and revenues for the FERC presentation, however the net margin is reported as net sales for the GAAP presentation.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income and deductions for the FERC presentation and reported as operating expenses for the GAAP presentation.
- Income tax expense related to utility operations is shown as a component of utility operating expenses in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income.
- Wholly-owned subsidiaries are reported using the equity method of accounting in the FERC presentation and are required to be consolidated for GAAP.
- For certain capital projects where there is recovery of a return on construction work in progress (CWIP), certain amounts of allowance for funds used during construction (AFUDC) are not recognized in CWIP for GAAP, while for the FERC presentation they are recorded in CWIP but the benefit is deferred as a deferred liability and amortized over the life of the property as a reduction of costs.
- Deferred financing costs are included as deferred debits for the FERC presentation, while GAAP presentation includes them with long-term liabilities.
- Non-service cost components of net periodic benefit costs that are reported on the income statement are recorded as operation expenses in the FERC presentation and as other income, net for GAAP presentation. Non-service costs that are eligible for capitalization are recorded as a component of net utility plant in the FERC presentation and as regulatory assets for GAAP utility plant in the FERC presentation and as

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

regulatory assets for GAAP.

If GAAP were followed, the financial statement line items would have values greater/(lesser) than those shown by the FERC presentation of approximately:

(Millions of Dollars)

Balance Sheet:

Net utility plant	\$	178
Current assets		22
Current liabilities		51
Other long-term assets		(90)
Long-term debt and other long-term liabilities		59

Statement of Income:

Operating revenues	\$	(2)
Operating expenses		(3)
Other income and deductions		(10)

Statement of Cash Flows:

Cash used in operating activities	\$	(1)
Cash provided by investing activities		2
Cash used in financing activities		-

General — NSP-Wisconsin is engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation, distribution and sale of natural gas.

NSP-Wisconsin's financial statements include its wholly-owned subsidiaries and variable interest entities (VIEs) for which it is the primary beneficiary. In the consolidation process, all intercompany transactions and balances are eliminated. NSP-Wisconsin has investments in certain transmission facilities jointly owned with nonaffiliated utilities.

NSP-Wisconsin's proportionate share of jointly owned facilities is recorded as property, plant and equipment on the balance sheets and NSP-Wisconsin's proportionate share of the operating costs associated with these facilities is included in its statements of income.

NSP-Wisconsin's financial statements are presented in accordance with GAAP. All of NSP-Wisconsin's underlying accounting records also conform to the FERC uniform system of accounts or to systems required by various state regulatory commissions. Certain amounts in the financial statements or notes have been reclassified for comparative purposes; however, such reclassifications did not affect net income, total assets, liabilities, equity or cash flows.

NSP-Wisconsin has evaluated events occurring after Dec. 31, 2020 up to the date of issuance of these financial statements. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates — NSP-Wisconsin uses estimates based on the best information available in recording transactions and balances resulting from business operations. Estimates are used on items such as plant depreciable lives or potential disallowances, asset retirement obligations (AROs), certain regulatory assets and liabilities, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. Recorded estimates are revised when better information becomes available or actual amounts can be determined. Revisions can affect operating results.

Regulatory Accounting — NSP-Wisconsin accounts for income and expense items in accordance with accounting guidance for regulated operations. Under this guidance:

- Certain costs, which would otherwise be charged to expense or other comprehensive income, are deferred as regulatory assets based on the expected ability to recover the costs in future rates.
- Certain credits, which would otherwise be reflected as income or other comprehensive income, are deferred as regulatory liabilities based on the expectation the amounts will be returned to customers in future rates or because the amounts were collected in rates prior to the costs being incurred.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the treatment in the rate setting process.

If changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment and may be required to eliminate regulatory assets and liabilities from its balance sheets. Such changes could have a material effect on NSP-Wisconsin's results of operations, financial condition and cash flows.

See Note 3 for further information.

Income Taxes — NSP-Wisconsin accounts for income taxes using the asset and liability method, which requires recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income and between the book and tax bases of assets and liabilities. NSP-Wisconsin uses rates that are scheduled to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in the period that includes the enactment date.

The effects of NSP-Wisconsin's tax rate changes are generally subject to a normalization method of accounting. Therefore, the revaluation of most of its net deferred taxes upon a tax rate reduction results in the establishment of a net regulatory liability, which would be refundable to utility customers over the remaining life of the related assets. NSP-Wisconsin anticipates that a tax rate increase would result in the establishment of a regulatory asset, subject to regulatory approval.

Reversal of certain temporary differences are accounted for as current income tax expense due to the effects of past regulatory practices when deferred taxes were not required to be recorded due to the use of flow through accounting for ratemaking purposes. Tax credits are recorded when earned unless there is a requirement to defer the benefit and amortize it over the book depreciable lives of the related property. The requirement to defer and amortize tax credits only applies to federal investment tax credits (ITCs) related to public utility property. Utility rate regulation also has resulted in the recognition of regulatory assets and liabilities related to income taxes. Deferred tax assets are reduced by a valuation allowance if it is more likely than not that some portion or all of the deferred tax asset will not be realized.

NSP-Wisconsin follows the applicable accounting guidance to measure and disclose uncertain tax positions that it has taken or expects to take in its income tax returns. NSP-Wisconsin recognizes a tax position in its financial statements when it is more likely than not that the position will be sustained upon examination based on the technical merits of the position. Recognition of changes in uncertain tax positions are reflected as a component of income tax expense.

Interest and penalties are recorded separately to their respective line items in the income statement.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Xcel Energy Inc. and its subsidiaries, including NSP-Wisconsin, file federal income tax returns as well as or separate state income tax returns. Federal income taxes paid by Xcel Energy Inc. are allocated to its subsidiaries based on separate company computations. A similar allocation is made for state income taxes paid by Xcel Energy Inc. in connection with state filings. Xcel Energy Inc. also allocates its own income tax benefits to its direct subsidiaries.

See Note 5 for further information.

Utility Plant Depreciation in Regulated Operations — Utility plant is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and allowance for funds used during construction (AFUDC). The cost of plant retired is charged to accumulated depreciation and amortization. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than a unit of property are charged to operating expenses as incurred. Planned maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property.

Utility plant is tested for impairment when it is determined that the carrying value of the assets may not be recoverable. A loss is recognized in the current period if it becomes probable that part of a cost of a plant under construction or recently completed plant will be disallowed for recovery from customers and a reasonable estimate of the disallowance can be made. For investments in utility plant that are abandoned and not expected to go into service, incurred costs and related deferred tax amounts are compared to the discounted estimated future rate recovery, and a loss is recognized, if necessary.

NSP-Wisconsin records depreciation expense using the straight-line method over the plant's useful life. Actuarial life studies are performed and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Plant removal costs are recovered in rates as authorized by the appropriate regulatory entities. The amount of removal costs are based on current factors used in existing depreciation rates. Depreciation expense, expressed as a percentage of average depreciable property, was approximately 3.6% in 2020 and 3.6% in 2019.

AROs — NSP-Wisconsin accounts for AROs under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as a long-lived asset. The liability is generally increased over time by applying the effective interest method of accretion, and the capitalized costs are depreciated over the useful life of the long-lived asset. Changes resulting from revisions to the timing or amount of expected asset retirement cash flows are recognized as an increase or a decrease in the ARO. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the amounts through the establishment of a regulatory asset and recovery in rates.

See Note 8 for further information.

Benefit Plans and Other Postretirement Benefits — NSP-Wisconsin maintains pension and postretirement benefit plans for eligible employees. Recognizing the cost of providing benefits and measuring the projected benefit obligation of these plans requires management to make various assumptions and estimates.

Certain unrecognized actuarial gains and losses and unrecognized prior service costs or credits are deferred as regulatory assets and liabilities, rather than recorded as other comprehensive income, based on regulatory recovery mechanisms.

See Note 7 for further information.

Environmental Costs — Environmental costs are recorded when it is probable NSP-Wisconsin is liable for remediation costs and the liability can be reasonably estimated. Costs are deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant.

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Estimated remediation costs are regularly adjusted as estimates are revised and remediation proceeds. If other participating potentially responsible parties exist and acknowledge their potential involvement with a site, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost.

Future costs of restoring sites are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses. Removal costs recovered in rates before the related costs are incurred are classified as a regulatory liability.

See Note 8 for further information.

Revenue from Contracts with Customers — Performance obligations related to the sale of energy are satisfied as energy is delivered to customers. NSP-Wisconsin recognizes revenue that corresponds to the price of the energy delivered to the customer. The measurement of energy sales to customers is generally based on the reading of their meters, which occurs systematically throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated, and the corresponding unbilled revenue is recognized.

NSP-Wisconsin does not recognize a separate financing component of its collections from customers as contract terms are short-term in nature. NSP-Wisconsin presents its revenues net of any excise or sales taxes or fees.

NSP-Wisconsin has various rate-adjustment mechanisms that provide for the recovery of natural gas, electric fuel and purchased energy costs. Cost-adjustment tariffs may increase or decrease the level of revenue collected from customers and are revised periodically for differences between the total amount collected under the clauses and the costs incurred. When applicable, fuel cost over-recoveries (the excess of fuel revenue billed to customers over fuel costs incurred) are deferred as regulatory liabilities and under-recoveries (the excess of fuel costs incurred over fuel revenues billed to customers) are deferred as regulatory assets. NSP-Wisconsin must submit a forward looking fuel cost plan annually for approval by the Public Service Commission of Wisconsin (PSCW). The rules also allow for deferral of any under-recovery or over-recovery of fuel costs in excess of a 2% annual tolerance band, for future rate recovery or refund, subject to PSCW approval.

Cash and Cash Equivalents — NSP-Wisconsin considers investments in instruments with a remaining maturity of three months or less at the time of purchase to be cash equivalents.

Accounts Receivable and Allowance for Bad Debts — Accounts receivable are stated at the actual billed amount net of an allowance for bad debts. NSP-Wisconsin establishes an allowance for uncollectible receivables based on a policy that reflects its expected exposure to the credit risk of customers.

As of Dec. 31, 2020 and 2019, the allowance for bad debts was \$8 million and \$6 million, respectively.

Inventory — Inventory is recorded at average cost.

Fair Value Measurements — NSP-Wisconsin presents cash equivalents, interest rate derivatives and commodity derivatives at estimated fair values in its financial statements. Cash equivalents are recorded at cost plus accrued interest; money market funds are measured using quoted net asset value (NAVs). For interest rate derivatives, quoted prices based primarily on observable market interest rate curves are used to establish fair value. For commodity derivatives, the most observable inputs available are generally used to determine the fair value of each contract. In the absence of a quoted price, NSP-Wisconsin may use quoted prices for similar contracts or internally prepared valuation models to determine fair value.

For the pension and postretirement plan assets published trading data and pricing models, generally using the most observable inputs available, are utilized to estimate fair value for each security.

See Notes 6 and 7 for further information.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Instruments — NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. Any derivative instruments not qualifying for the normal purchases and normal sales exception are recorded on the balance sheets at fair value as derivative instruments. Classification of changes in fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. Changes in fair value of derivative instruments not designated in a qualifying hedging relationship are reflected in current earnings or as a regulatory asset or liability. Classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

Interest rate hedging transactions are recorded as a component of interest expense. NSP-Wisconsin is allowed to recover in electric or natural gas rates the costs of certain financial instruments purchased to reduce commodity cost volatility.

Normal Purchases and Normal Sales — NSP-Wisconsin enters into contracts for purchases and sales of commodities for use in its operations. At inception, contracts are evaluated to determine whether a derivative exists and/or whether an instrument may be exempted from derivative accounting if designated as a normal purchase or normal sale.

Other Utility Items

AFUDC — AFUDC represents the cost of capital used to finance utility construction activity. AFUDC is computed by applying a composite financing rate to qualified construction work in progress (CWIP). The amount of AFUDC capitalized as a utility construction cost is credited to other nonoperating income (for equity capital) and interest charges (for debt capital). AFUDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility rates.

Alternative Revenue — Certain rate rider mechanisms qualify as alternative revenue programs. These mechanisms arise from costs imposed upon the utility by action of a regulator or legislative body related to an environmental, public safety or other mandate. When certain criteria are met, including expected collection within 24 months, revenue is recognized equal to the revenue requirement, which may include return on rate base items and incentives. The mechanisms are revised periodically for differences between total amount collected and the revenue recognized, which may increase or decrease the level of revenue collected from customers. Alternative revenues arising from these programs are presented on a gross basis and disclosed separately from revenue from contracts with customers.

Conservation Programs — NSP-Wisconsin participates in and funds conservation programs in its retail jurisdictions to assist customers in conserving energy and reducing peak demand on the electric and natural gas systems. NSP-Wisconsin recovers approved conservation program costs in base rate revenue.

For operations in the state of Wisconsin, NSP-Wisconsin is required to contribute 1.2% of its three-year average annual operating revenues to the statewide energy efficiency and renewable resource program Focus on Energy. Funding is collected through base rates, and there is no financial incentive provided to the utility. The PSCW has full oversight of Focus on Energy including auditing and verification of programs. The program portfolio is outsourced to a third-party administrator who subcontracts as necessary to implement programs.

Emission Allowances — Emission allowances are recorded at cost, including broker commission fees. The inventory accounting model is utilized for all emission allowances and sales of these allowances are included in electric revenues.

Renewable Energy Credits (RECs) — Cost of RECs that are utilized for compliance is recorded as electric fuel and purchased power expense.

Sales of RECs are recorded in electric revenues on a gross basis. Cost of these RECs are recorded in electric fuel and purchased power expense.

Subsequent Events — In February 2021, the United States experienced winter storm Uri and extreme cold temperatures in the central United States. This severe weather event increased the demand for natural gas used in our electric and natural gas businesses. Certain operational assets were impacted by extreme cold temperatures and the cold further impacted the availability of renewable generation across the region (which typically acts as an economic hedge against commodity prices) contributing to extremely high market prices for natural gas and electricity. As a result, electric and natural gas fuel costs increased and are subject to final settlement.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NSP-Wisconsin has fuel recovery mechanisms in all of its states to recover the increased cost of natural gas and electricity. However, given the impact of these higher costs to our customers during a pandemic, we expect our regulators to undertake a heightened review and we intend to work with our commissions to recover these costs over time to help mitigate the impacts on customer bills. NSP-Wisconsin increased planned debt issuances and has adequate liquidity for the timing difference between fuel payments and revenue collection from customers and to address any potential need to post collateral.

Management has evaluated the impact of events occurring after Dec. 31, 2020 up to February 18, 2021, the date NSP-Wisconsin's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 6, 2021. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

2. Property, Plant, and Equipment

Joint Ownership of Transmission Facilities

Jointly owned assets as of Dec. 31, 2020:

(Millions of Dollars, Except Percent Owned)	Plant in Service	Accumulated Depreciation	CWIP	Percent Owned
Electric transmission:				
La Crosse, WI to Madison, WI	\$ 188	\$ 12	\$ —	37 %
CapX2020	169	23	—	80
Total	\$ 357	\$ 35	\$ —	

NSP-Wisconsin's share of operating expenses and construction expenditures is included in the applicable utility accounts. Respective owners are responsible for providing their own financing.

3. Regulatory Assets and Liabilities

Regulatory assets and liabilities are created for amounts that regulators may allow to be collected or may require to be paid back to customers in future electric and natural gas rates. NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in net income or other comprehensive income if changes in the utility industry no longer allow for the application of regulatory accounting guidance under GAAP.

Components of regulatory assets:

(Millions of Dollars)	Dec. 31, 2020	Dec. 31, 2019
Regulatory Assets		
Environmental remediation costs	\$ 107	\$ 143
Pension and retiree medical obligations	66	77
Excess deferred taxes — Tax Cuts and Jobs Act (TCJA)	—	23
State commission adjustments	21	20
Recoverable deferred taxes on AFUDC recorded in plant	18	17

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Other	15	10
Total regulatory assets	\$ 227	\$ 290

Components of regulatory liabilities:

(Millions of Dollars)

Regulatory Liabilities	Dec. 31, 2020	Dec. 31, 2019
Prior flow through and excess accumulated deferred income taxes (ADIT)	\$ 161	\$ 184
Excess deferred taxes - TCJA	—	41
Deferred electric production and natural gas costs	8	14
Deferred income tax adjustments and TCJA refunds	1	10
United States Department of Energy Settlement	12	10
ITC deferrals	4	4
Other	11	15
Total regulatory liabilities	\$ 197	\$ 278

At Dec. 31, 2020 and 2019, NSP-Wisconsin's regulatory assets not earning a return primarily included the unfunded portion of pension and retiree medical obligations. In addition, at Dec. 31, 2020 and 2019, regulatory assets included an immaterial amount and \$7 million, respectively, of past expenditures not earning a return. Amount is related to funded pension obligations.

4. Borrowings and Other Financing Instruments

Short Term Borrowings

Short-Term Debt — NSP-Wisconsin meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings under its credit facility.

Commercial paper outstanding for NSP-Wisconsin was as follows:

(Millions of Dollars, Except Interest Rates)	Dec. 31, 2020	Dec. 31, 2019
Borrowing limit	\$ 150	\$ 150
Amount outstanding at period end	19	65
Average amount outstanding	30	51
Maximum amount outstanding	95	93
Weighted average interest rate, computed on a daily basis	1.59 %	2.38 %
Weighted average interest rate at period end	0.17	1.97

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Letters of Credit — NSP-Wisconsin may use letters of credit, typically with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2020 and 2019, there were no letters of credit outstanding.

Credit Facility — In order to use commercial paper programs to fulfill short-term funding needs, NSP-Wisconsin must have revolving credit facilities in place at least equal to the amount of their respective commercial paper borrowing limits and cannot issue commercial paper in an aggregate amount exceeding available capacity under these credit facilities. The lines of credit provide short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

Amended Credit Agreement — In June 2019, NSP-Wisconsin entered into an amended five-year credit agreement with a syndicate of banks. The amended credit agreements has substantially the same terms and conditions as the prior credit agreement with the exception of the maturity, which is June 2024.

Features of the credit facility:

Debt-to-Total Capitalization Ratio (a)		Amount Facility May Be Increased (millions)	Additional Periods for Which a One-Year Extension May Be Requested (b)
2020	2019		
46 %	48 %	N/A	1

(a) The credit facility has a financial covenant requiring that the debt-to-total capitalization ratio be less than or equal to 65%.

(b) All extension requests are subject to majority bank group approval.

The credit facility has a cross-default provision that NSP-Wisconsin would be in default on borrowings under the facility if NSP-Wisconsin or any of its subsidiaries, whose total assets exceed 15% of NSP-Wisconsin's total assets, default on certain indebtedness in an aggregate principal amount exceeding \$75 million.

If NSP-Wisconsin does not comply with the covenant, an event of default may be declared, and if not remedied, any outstanding amounts due under the facility can be declared due by the lender. As of Dec. 31, 2020, NSP-Wisconsin was in compliance with all financial covenants.

NSP-Wisconsin had the following committed credit facility available as of Dec. 31, 2020 (in millions):

Credit Facility (a)	Drawn (b)	Available
\$ 150	\$ 19	\$ 131

(a) This credit facility matures in June 2024.

(b) Includes outstanding commercial paper.

All credit facility bank borrowings, outstanding letters of credit and outstanding commercial paper reduce the available capacity under the credit facility. NSP-Wisconsin had no direct advances on the facility outstanding at Dec. 31, 2020 and 2019, respectively.

Long-Term Borrowings and Other Financing Instruments

Generally, all property of NSP-Wisconsin is subject to the lien of its first mortgage indenture. Debt premiums, discounts and expenses are amortized over the life of the related debt. The premiums, discounts and expenses for refinanced debt are deferred and amortized over the life of new issuance.

Long-term debt obligations for NSP-Wisconsin as of Dec. 31 (millions of dollars):

Financing Instrument	Interest		2020	2019
	Rate	Maturity Date		
City of La Crosse resource recovery bond	6.00 %	Nov 1, 2021	\$ 19	\$ 19

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First mortgage bonds	3.30	June 15, 2024	100	100
First mortgage bonds	3.30	June 15, 2024	100	100
First mortgage bonds	6.38	Sept. 1, 2038	200	200
First mortgage bonds	3.70	Oct. 1, 2042	100	100
First mortgage bonds	3.75	Dec. 1, 2047	100	100
First mortgage bonds	4.20	Sept. 1, 2048	200	200
First mortgage bonds (a)	3.05	May 1, 2051	100	—
Unamortized discount			(4)	(3)
Unamortized debt issuance cost			(9)	(8)
Current maturities			(19)	—
Total long-term debt			\$ 887	\$ 808

(c) 2020 financing.

Maturities of long-term debt:

(Millions of Dollars)

2021		\$ 19
2022		—
2023		—
2024		200
2025		—

Dividend Restrictions — NSP-Wisconsin's dividends are subject to the FERC's jurisdiction, which prohibits the payment of dividends out of capital accounts. Dividends are solely to be paid from retained earnings.

NSP-Wisconsin's state regulatory commission additionally imposes dividend limitations, which are more restrictive than those imposed by the FERC.

Requirements and actuals as of Dec. 31, 2020:

Equity to Total Capitalization Ratio Required Range		Equity to Total Capitalization Ratio Actual
Low	High	2020
52.5 %	N/A	52.8 %

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Unrestricted Retained Earnings	Total Capitalization	Limit on Total Capitalization (a)
\$ 7 million	1,940 million	N/A

(a) NSP-Wisconsin cannot pay annual dividends in excess of forecasted levels if its average equity-to-total capitalization ratio falls below the commission authorized level.

5. Income Taxes

Federal Tax Loss Carryback Claims — In 2020, Xcel Energy identified certain expenses related to tax years 2009 - 2011 that qualify for an extended carryback claim. NSP-Wisconsin is not expected to accrue any income tax expense related to this adjustment.

Federal Audit — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files a consolidated federal income tax return. Statute of limitations applicable to Xcel Energy's consolidated federal income tax returns expire as follows:

Tax Year(s)	Expiration
2014 - 2016	July 2021

Additionally, the statute of limitations related to the federal tax loss carryback claim referenced above has been extended. Xcel Energy has recognized its best estimate of income tax expense that will result from a final resolution of this issue; however, the outcome and timing of a resolution is unknown.

In 2017, the Internal Revenue Service (IRS) concluded the audit of tax years 2012 and 2013 and proposed an adjustment that would impact Xcel Energy's net operating loss (NOL) and effective tax rate (ETR). Xcel Energy file a protest with the IRS. In April 2020, Xcel Energy and Appeals reached an agreement and no material adjustments were required.

In 2018, the IRS began an audit of tax years 2014 - 2016. In July 2020, Xcel Energy and the IRS reached an agreement and the related benefit was recognized.

State Audits — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files consolidated state income tax returns. As of Dec. 31, 2020, NSP-Wisconsin's earliest open tax year that is subject to examination by state taxing authorities under applicable statutes of limitations is 2014. In 2018, Wisconsin began an audit of tax years 2014 - 2016. As of Dec. 31, 2020 no material adjustments have been proposed.

Uncertainty in Income Taxes – The FERC has not fully adopted the guidance for uncertainty in income taxes. Accordingly, NSP-Wisconsin has recorded its unrecognized tax benefits for temporary adjustments, including net operating loss and tax credit carryforwards, in accounts established for accumulated deferred income taxes.

Unrecognized Tax Benefits — Unrecognized tax benefit balance includes permanent tax positions, which if recognized would affect the annual ETR. In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain, but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the ETR, but would accelerate the payment to the taxing authority to an earlier period.

Unrecognized tax benefits — permanent vs. temporary:

(Millions of Dollars)	Dec. 31, 2020	Dec. 31, 2019
Unrecognized tax benefit — Permanent tax positions	\$ 1	\$ 2
Unrecognized tax benefit — Temporary tax positions	1	1
Total unrecognized tax benefit	\$ 2	\$ 3

Changes in unrecognized tax benefits:

(Millions of Dollars)	2020	2019
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Balance at Jan. 1	\$ 3	\$ 3
Additions for tax positions of prior years	1	—
Reductions for tax positions of prior years	(2)	—
Balance at Dec. 31	\$ 2	\$ 3

Unrecognized tax benefits were reduced by tax benefits associated with NOL and tax credit carryforwards:

(Millions of Dollars)	Dec. 31, 2020	Dec. 31, 2019
NOL and tax credit carryforwards	\$ (2)	\$ (2)

As the IRS audits resume and state audits progress, it is reasonably possible that the amount of unrecognized tax benefit could decrease up to approximately \$1 million in the next 12 months.

Payables for interest related to unrecognized tax benefits at Dec. 31, 2020 and 2019 were not material. No amounts were accrued for penalties related to unrecognized tax benefits as of Dec. 31, 2020 and 2019.

Other Income Tax Matters — NOL amounts represent the tax loss that is carried forward and tax credits represent the deferred tax asset. NOL and tax credit carryforwards as of Dec. 31 were as follows:

(Millions of Dollars)	2020	2019
Federal tax credit carryforwards	\$ 8	\$ 6
State tax credit carryforwards, net of federal detriment	1	—

Federal carryforward periods expire between 2031 and 2040 and state carryforward periods expire between 2031 and 2035.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense.

Effective income tax rate for years ended Dec. 31:

	2020	2019 (a)
Federal statutory rate	21.0 %	21.0 %
State income tax on pretax income, net of federal tax effect	6.2	6.2
Increases (decreases) in tax from:		
Plant regulatory differences (b)	(19.3)	(5.2)
Amortization of excess nonplant deferred taxes	(12.6)	—
Other tax credits, net NOL & tax credit allowances	(1.5)	(1.8)
Reversal of prior regulatory differences	—	(3.6)
Other, net	(0.4)	—
Effective income tax rate	(6.6)%	16.6 %

(a) Prior periods have been reclassified to conform to current year presentation.

(b) Regulatory differences for income tax primarily relate to the credit of excess deferred taxes to customers through the average rate assumption method. Income tax benefits associated with the credit of excess deferred credits are offset by corresponding revenue reductions.

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Components of income tax expense for years ended Dec. 31:

(Millions of Dollars)	2020	2019 (a)
Current federal tax expense	\$ 25	\$ 6
Current state tax expense	6	5
Current change in unrecognized tax (benefit) expense	(1)	1
Deferred federal tax (benefit) expense	(38)	2
Deferred state tax expense	1	2
Deferred investment tax credits	(1)	(1)
Other	1	1
Total income tax (benefit) expense	\$ (7)	\$ 16

(a) Prior periods have been reclassified to conform to current year presentation.

Components of deferred income tax expense as of Dec. 31:

(Millions of Dollars)	2020	2019
Deferred tax expense excluding items below	\$ 8	\$ 16
Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities	(45)	(12)
Deferred tax (benefit) expense	\$ (37)	\$ 4

Components of net deferred tax liability as of Dec. 31:

(Millions of Dollars)	2020	2019 (a)
Deferred tax liabilities:		
Difference between book and tax bases of property	\$ 355	\$ 346
Pension expense	12	14
Regulatory assets	(7)	2
Other	8	7
Total deferred tax liabilities	\$ 368	\$ 369

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Deferred tax assets:			
Differences between book and tax bases of property		\$ 29	\$ 40
Tax credit carryforward		9	6
Environmental remediation		6	6
Rate refund		4	9
Other employee benefits		4	4
Deferred ITCs		3	3
Regulatory liabilities		2	(2)
Other		6	6
Total deferred tax assets		\$ 63	\$ 72
Net deferred tax liability		\$ 305	\$ 297

(a) Prior periods have been reclassified to conform to current year presentation.

In December 2017, NSP-Wisconsin remeasured our deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. After filing the 2017 tax return, we completed a final remeasurement of our 2017 deferred tax assets and liabilities to the new corporate tax rate. NSP-Wisconsin is awaiting guidance from its jurisdictions. The Protected ADITs, which are required by IRS normalization rules to be provided to customers, are amortized according to the rules of the Average Rate Assumption Method (ARAM) with amortization occurring over the remaining book life of the individual assets. The Unprotected ADITs are amortized according to each jurisdiction. The Nonplant Unprotected has an amortization period of 1 year. Plant Unprotected for the Wisconsin jurisdiction is an amortization period of 1 year, while Michigan will use ARAM.

The amount of deficient and excess accumulated deferred income tax assets and liabilities that are considered protected and unprotected as of December 31, 2020 and 2019 is reflected below.

(Millions of Dollars)	Dec. 31, 2020		Dec. 31, 2019	
	Account 182.3	Account 254	Account 182.3	Account 254
Protected				
Plant	\$ —	\$ 162	\$ —	\$ 168
Nonplant	—	—	12	—
Unprotected				
Plant	—	(1)	—	16
Nonplant	—	—	11	41

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Total					
Plant	\$	—	\$	161	\$ 184
Nonplant	\$	—	\$	—	\$ 41

Excess and deficient ADITs in 2020 were amortized in the Statement of Income as follows:

(Millions of Dollars)	Dec. 31, 2020
Protected	
Plant	\$ (5)
Nonplant	9
Unprotected	
Plant	(14)
Nonplant	(22)
Total	
Plant	\$ (19)
Nonplant	\$ (13)

6. Fair Value of Financial Assets and Liabilities

Fair Value Measurements

Accounting guidance for fair value measurements and disclosures provides a single definition of fair value and requires disclosures about assets and liabilities measured at fair value. A hierarchical framework for disclosing the observability of the inputs utilized in measuring assets and liabilities at fair value is established by this guidance.

- Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices.
- Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts, or priced with models using highly observable inputs.
- Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets and liabilities included in Level 3 are those valued with models requiring significant management judgment or estimation.

Specific valuation methods include:

Cash equivalents — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted NAV.

Interest rate derivatives — The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

Commodity derivatives — The methods used to measure the fair value of commodity derivative forwards and options utilize forward prices and volatilities, as well as pricing adjustments for specific delivery locations, and are generally assigned a Level 2 classification.

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When contractual settlements relate to inactive delivery locations or extend to periods beyond those readily observable on active exchanges or quoted by brokers, the significance of the use of less observable forecasts of forward prices and volatilities on a valuation is evaluated, and may result in Level 3 classification.

Derivative Instruments Fair Value Measurements

NSP-Wisconsin enters into derivative instruments, including forward contracts, futures, swaps and options, for trading purposes and to manage risk in connection with changes in interest rates and utility commodity prices.

Interest Rate Derivatives — NSP-Wisconsin may enter into various instruments that effectively fix the yield or price on a specified benchmark interest rate for an anticipated debt issuance for a specific period. These derivative instruments are generally designated as cash flow hedges for accounting purposes. As of Dec. 31, 2020 and 2019 there were no interest rate derivatives designated as cash flow hedges, respectively.

Commodity Derivatives — NSP-Wisconsin may enter into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, as well as for trading purposes. This could include the purchase or sale of natural gas to generate electric energy and natural gas for resale.

Consideration of Credit Risk and Concentrations — NSP-Wisconsin continuously monitors the creditworthiness of counterparties to its interest rate derivatives and commodity derivative contracts prior to settlement, and assesses each counterparty's ability to perform on the transactions set forth in the contracts. Impact of credit risk was immaterial to the fair value of unsettled commodity derivatives presented on the balance sheets.

Impact of Derivative Activities on Income — Changes in the fair value of natural gas commodity derivatives resulted in net losses of \$1 million, for the years ended Dec. 31, 2020 and 2019, respectively, recognized as regulatory assets and liabilities. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

During the years ended Dec. 31, 2020 and 2019, \$1 million of natural gas commodity derivatives settlement losses were recognized, respectively, were recognized subject to purchased natural gas cost recovery mechanisms, which result in reclassifications of derivative settlement gains and losses out of income to a regulatory asset or liability, as appropriate.

NSP-Wisconsin had no derivative instruments designated as fair value hedges during the years ended Dec. 31, 2020 and 2019.

Recurring Fair Value Measurements — NSP-Wisconsin's derivative assets measured at fair value on a recurring basis were as follows:

(Millions of Dollars)	Dec. 31, 2020					
	Fair Value			Fair Value Total	Netting (a)	Total (b)
	Level 1	Level 2	Level 3			
Current derivative assets						
Natural gas commodity	\$ —	\$ 1	\$ —	\$ 1	\$ —	\$ 1

(a) NSP-Wisconsin nets derivative instruments and related collateral on its balance sheets when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Dec. 31, 2020. The counterparty netting excludes settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.

(b) Included in prepayments and other current assets balance of \$7 million at Dec. 31, 2020 on the balance sheets.

Dec. 31, 2019

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(Millions of Dollars)	Fair Value			Fair Value Total	Netting (a)	Total (b)
	Level 1	Level 2	Level 3			
Current derivative assets						
Natural gas commodity	\$ —	\$ 1	\$ —	\$ 1	\$ —	\$ 1

(a) NSP-Wisconsin nets derivative instruments and related collateral on its balance sheets when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Dec. 31, 2019. The counterparty netting excludes settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.

(b) Included in prepayments and other current assets balance of \$5 million at Dec. 31, 2019 on the balance sheets.

Fair Value of Long-Term Debt

As of Dec. 31, other financial instruments for which the carrying amount did not equal fair value:

(Millions of Dollars)	2020		2019	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$ 915	\$ 1,123	\$ 816	\$ 924

Fair value of NSP-Wisconsin's long-term debt is estimated based on recent trades and observable spreads from benchmark interest rates for similar securities. Fair value estimates are based on information available to management as of Dec. 31, 2020 and 2019, and given the observability of the inputs, fair values presented for long-term debt were assigned as Level 2.

7. Benefit Plans and Other Postretirement benefits

Pension and Postretirement Health Care Benefits

Xcel Energy, which includes NSP-Wisconsin, has several noncontributory, qualified, defined benefit pension plans that cover almost all employees. All newly hired or rehired employees participate under the Cash Balance formula, which is based on pay credits using a percentage of annual eligible pay and annual interest credits. The average annual interest crediting rates for these plans was 1.78 and 2.74 percent in 2020 and 2019, respectively. Some employees may participate under legacy formulas such as the traditional final average pay or pension equity. Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs subject to the limitations of applicable employee benefit and tax laws.

In addition to the qualified pension plans, Xcel Energy maintains a supplemental executive retirement plan (SERP) and a nonqualified pension plan. The SERP is maintained for certain executives who participated in the plan in 2008, when the SERP was closed to new participants. The nonqualified pension plan provides benefits for compensation that is in excess of the limits applicable to the qualified pension plans, with distributions funded by Xcel Energy's operating cash flows. Obligations of the SERP and nonqualified plan as of Dec. 31, 2020 and 2019 were \$43 million and \$39 million, respectively, of which \$1 million was attributable to NSP-Wisconsin in both years. Xcel Energy recognized net benefit cost for the SERP and nonqualified plans of \$6 million and \$4 million in 2020 and 2019, respectively, of which amounts attributable to NSP-Wisconsin were immaterial.

Xcel Energy, which includes NSP-Wisconsin, bases the investment-return assumption on expected long-term performance for each of the asset classes in its pension and postretirement health care portfolios. For pension assets, Xcel Energy considers the historical returns achieved by its asset portfolio over the past 20 years or longer period, as well as the long-term projected return levels. Xcel Energy and NSP-Wisconsin continually review their pension assumptions.

Pension cost determination assumes a forecasted mix of investment types over the long-term.

- Investment returns in 2020 were above the assumed level of 7.10%.

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- Investment returns in 2019 were below the assumed level of 7.10%.
- In 2021, NSP-Wisconsin's expected investment-return assumption is 6.60%.

Pension plan and postretirement benefit assets are invested in a portfolio according to Xcel Energy's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the asset allocation given the long-term risk, return, correlation and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any industry, index, or entity. Market volatility can impact even well-diversified portfolios and significantly affect the return levels achieved by the assets in any year.

Xcel Energy's ongoing investment strategy is based on plan-specific investment recommendations that seek to minimize potential investment and interest rate risk as a plan's funded status increases over time. The investment recommendations result in a greater percentage of long-duration fixed income securities being allocated to specific plans having relatively higher funded status ratios and a greater percentage of growth assets being allocated to plans having relatively lower funded status ratios.

Plan Assets

For each of the fair value hierarchy levels, NSP-Wisconsin's pension plan assets measured at fair value:

(Millions of Dollars)	Dec. 31, 2020 (a)					Dec. 31, 2019 (a)				
	Level 1	Level 2	Level 3	Measured at NAV	Total	Level 1	Level 2	Level 3	Measured at NAV	Total
	Cash equivalents	\$ 8	\$ —	\$ —	\$ —	\$ 8	\$ 6	\$ —	\$ —	\$ —
Commingled funds	57	—	—	44	101	55	—	—	41	96
Debt securities	—	26	—	—	26	—	24	—	—	24
Equity securities	4	—	—	—	4	3	—	—	—	3
Other	1	—	—	—	1	(5)	—	—	—	(5)
Total	\$ 70	\$ 26	\$ —	\$ 44	\$ 140	\$ 59	\$ 24	\$ —	\$ 41	\$ 124

(d) See Note 6 for further information on fair value measurement inputs and methods.

NSP-Wisconsin has immaterial postretirement benefit plan assets that were measured at fair value at Dec. 31, 2020 and 2019.

No assets were transferred in or out of Level 3 for 2020. Immaterial assets were transferred in or out of Level 3 for 2019.

Funded Status — Benefit obligations for both pension and postretirement plans increased from Dec. 31, 2019 to Dec. 31, 2020, due primarily to decreases in discount rates used in actuarial valuations. Comparisons of the actuarially computed benefit obligation, changes in plan assets and funded status of the pension and postretirement health care plans for NSP-Wisconsin are as follows:

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2020	2019	2020	2019
Change in Benefit Obligation:				
Obligation at Jan. 1	\$ 144	\$ 140	\$ 13	\$ 13
Service cost	4	4	—	—
Interest cost	5	6	1	1

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Actuarial loss	13	8	—	—
Benefit payments	(12)	(14)	(1)	(1)
Obligation at Dec. 31	\$ 154	\$ 144	\$ 13	\$ 13
Change in Fair Value of Plan Assets:				
Fair value of plan assets at Jan. 1	\$ 124	\$ 110	\$ —	\$ —
Actual return on plan assets	21	21	—	—
Employer contributions	7	7	1	1
Benefit payments	(12)	(14)	(1)	(1)
Fair value of plan assets at Dec. 31	\$ 140	\$ 124	\$ —	\$ —
Funded status of plans at Dec. 31	\$ (14)	\$ (20)	\$ (13)	\$ (13)
Amounts recognized in the Balance Sheet at Dec. 31:				
Noncurrent deferred credits	(14)	(20)	(13)	(13)
Net amounts recognized	\$ (14)	\$ (20)	\$ (13)	\$ (13)

Significant Assumptions Used to Measure Benefit Obligations:	Pension Benefits		Postretirement Benefits	
	2020	2019	2020	2019
Discount rate for year-end valuation	2.71 %	3.49 %	2.65 %	3.47 %
Expected average long-term increase in compensation level	3.75 %	3.75 %	N/A	N/A
Mortality table	Pri-2012	Pri-2012	Pri-2012	Pri-2012
Health care costs trend rate — initial: Pre-65	N/A	N/A	5.50 %	6.00 %
Health care costs trend rate — initial: Post-65	N/A	N/A	5.00 %	5.10 %
Ultimate trend assumption — initial: Pre-65	N/A	N/A	4.50 %	4.50 %
Ultimate trend assumption — initial: Post-65	N/A	N/A	4.50 %	4.50 %
Years until ultimate trend is reached	N/A	N/A	5	3

Accumulated benefit obligation for the pension plan was \$141 million and \$132 million as of Dec. 31, 2020 and 2019, respectively.

Net Periodic Benefit Cost (Credit) — Net periodic benefit cost (credit), other than the service cost component, is included in other expense in the statements of income.

Components of net periodic benefit cost (credit) and amounts recognized in other comprehensive income and regulatory assets and liabilities:

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2020	2019	2020	2019
Service cost	\$ 4	\$ 4	\$ —	\$ —
Interest cost	5	6	1	1
Expected return on plan assets	(8)	(8)	—	—

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Amortization of net loss	5	4	—	—
Settlement charge (a)	—	—	—	—
Net periodic pension cost	\$ 6	\$ 6	\$ 1	\$ 1
Effects of regulation	7	—	—	—
Net benefit cost recognized for financial reporting	\$ 13	\$ 6	\$ 1	\$ 1

Significant Assumptions Used to Measure Costs:

Discount rate	3.49 %	4.31 %	3.47 %	4.32 %
Expected average long-term increase in compensation level	3.75	3.75	—	—
Expected average long-term rate of return on assets	7.10	7.10	4.50	4.50

(a) A settlement charge is required when the amount of all lump-sum distributions during the year is greater than the sum of the service and interest cost components of the annual net periodic pension cost. There were no settlement charges recorded to the qualified pension plans in 2020 and 2019.

(Millions of Dollars)	Pension Benefits		Postretirement Benefits	
	2020	2019	2020	2019
Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:				
Net loss	\$ 60	\$ 64	\$ 7	\$ 7
Prior service credit	—	—	(1)	(1)
Total	\$ 60	\$ 64	\$ 6	\$ 6
Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost Have Been Recorded as Follows Based Upon Expected Recovery in Rates:				
Noncurrent deferred debits	60	64	6	6
Total	\$ 60	\$ 64	\$ 6	\$ 6

Measurement date	Dec. 31, 2020	Dec. 31, 2019	Dec. 31, 2020	Dec. 31, 2019
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Cash Flows — Funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the requirements of income tax and other pension-related regulations. Required contributions were made in 2019-2021 to meet minimum funding requirements.

Total voluntary and required pension funding contributions across all four of Xcel Energy's pension plans were as follows:

- \$125 million in January 2021, of which \$5 million was attributable to NSP-Wisconsin.
- \$150 million in 2020, of which \$7 million was attributable to NSP-Wisconsin.
- \$154 million in 2019, of which \$7 million was attributable to NSP-Wisconsin.

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The postretirement health care plans have no funding requirements other than fulfilling benefit payment obligations, when claims are presented and approved. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities. Xcel Energy's voluntary postretirement funding contributions were as follows:

- \$10 million in January 2021, of which \$1 million is attributable to NSP-Wisconsin.
- \$11 million in 2020, of which \$1 million, was attributable to NSP-Wisconsin.
- \$15 million in 2019, of which \$1 million was attributable to NSP-Wisconsin.

Target asset allocations:

	Pension Benefits		Postretirement Benefits	
	2020	2019	2020	2019
Domestic and international equity securities	35 %	37 %	15 %	15 %
Long-duration fixed income and interest rate swap securities	35	30	—	—
Short-to-intermediate fixed income securities	13	14	72	72
Alternative investments	15	17	9	9
Cash	2	2	4	4
Total	100 %	100 %	100 %	100 %

The asset allocations above reflect target allocations approved in the calendar year to take effect in the subsequent year

Plan Amendments — In 2019, the Pension Protection Act measurement concept was extended beyond 2019 for NSP bargaining terminations and retirements to Dec. 31, 2022.

In 2020, there were no significant plan amendments made which affected the postretirement benefit obligation.

Projected Benefit Payments

NSP-Wisconsin's projected benefit payments:

(Millions of Dollars)	Projected	Gross Projected	Expected	Net Projected
	Pension Benefit Payments	Postretirement Health Care Benefit Payments	Medicare Part D Subsidies	Postretirement Health Care Benefit Payments
2021	\$ 13	\$ 1	\$ —	\$ 1
2022	12	1	—	1
2023	12	1	—	1

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NOTES TO FINANCIAL STATEMENTS (Continued)			

2024	12	1	—	1
2025	12	1	—	1
2026-2030	57	3	—	3

Defined Contribution Plans

Xcel Energy, which includes NSP-Wisconsin, maintains 401(k) and other defined contribution plans that cover most employees. The expense to these plans for NSP-Wisconsin was approximately \$2 million in 2020 and 2019.

Multiemployer Plans

NSP-Wisconsin contributes to several union multiemployer pension plans, none of which are individually significant. These plans provide pension benefits to certain union employees who may perform services for multiple employers and do not participate in the NSP-Wisconsin sponsored pension plans. Contributing to these types of plans creates risk that differs from providing benefits under NSP-Wisconsin sponsored plans, in that if another participating employer ceases to contribute to a multiemployer plan, additional unfunded obligations may need to be funded over time by remaining participating employers.

8. Commitments and Contingencies

Legal

NSP-Wisconsin is involved in various litigation matters in the ordinary course of business. The assessment of whether a loss is probable or is a reasonable possibility, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Management maintains accruals for losses probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of a reasonably possible loss in certain situations, including but not limited to when (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories.

In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss. For current proceedings not specifically reported, management does not anticipate that the ultimate liabilities, if any, would have a material effect on NSP-Wisconsin's financial statements. Unless otherwise required by GAAP, legal fees are expensed as incurred.

Rate Matters

Midcontinent Independent System Operator, Inc (MISO) Return on Equity (ROE) Complaints — In November 2013 and February 2015, customer groups filed two ROE complaints against MISO transmission owners (TOs), which includes NSP-Minnesota and NSP-Wisconsin. The first complaint requested a reduction in base ROE transmission formula rates from 12.38% to 9.15% for the time period of Nov. 12, 2013 to Feb. 11, 2015, and removal of ROE adders (including those for regional transmission organization (RTO) membership). The second complaint requested, for a subsequent time period, a base ROE reduction from 12.38% to 8.67%.

In September 2016, the FERC issued an order (Opinion No. 551) granting a 10.32% base ROE effective for the first complaint period of Nov. 12, 2013 to Feb. 11, 2015 and subsequent to the date of the order. The D.C Circuit subsequently vacated and remanded the FERC Opinion.

In November 2019, the FERC issued an order (Opinion No. 569), which set the MISO base ROE at 9.88%, effective Sept. 28, 2016 and for the first complaint period. The FERC also dismissed the second complaint. In December 2019, MISO TOs filed a request for rehearing regarding the new ROE methodology announced in Opinion No. 569. Customers also filed requests for rehearing claiming, among other points, that the FERC erred by dismissing the second complaint without refunds.

In May 2020, the FERC issued an order (Opinion No. 569-A) which granted rehearing in part to Opinion 569 and further refined the FERC's ROE methodology, most significantly to incorporate the risk premium model (in addition to the discounted cash flow and capital asset pricing models), resulting in a new base ROE of 10.02%, effective Sept. 28, 2016 and for the first complaint period. The FERC also affirmed its decision in Opinion

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NOTES TO FINANCIAL STATEMENTS (Continued)			

No. 569 to dismiss the second complaint.

In June 2020, various parties filed requests for rehearing of Opinion 569-A with the FERC. In November 2020, the FERC issued an order (Opinion No. 569-B) in response to the rehearing requests. The FERC corrected certain inputs to its ROE calculation model, did not change the ROE for the first MISO complaint period and upheld its decision to deny refunds for the second complaint period. Each 10 basis point reduction in the allowed base ROE for the first complaint and second complaint would reduce net income by \$2 million and \$1 million, respectively.

Various parties have filed petitions for review of Opinion Nos. 569, 569-A and 569-B at the D.C. Circuit. These appeals remain pending.

Environmental

New and changing federal and state environmental mandates can create financial liabilities for NSP-Wisconsin, which are normally recovered through the regulated rate process.

Site Remediation

Various federal and state environmental laws impose liability where hazardous substances or other regulated materials have been released to the environment. NSP-Wisconsin may sometimes pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin's predecessors or other parties have caused environmental contamination. Environmental contingencies could arise from various situations, including sites of former manufactured gas plants (MGPs); and third-party sites, such as landfills, for which NSP-Wisconsin is alleged to have sent wastes to that site.

MGP, Landfill and Disposal Sites

Ashland MGP Site — NSP-Wisconsin was named a responsible party for contamination at the Ashland/Northern States Power Lakefront Superfund Site (the Site) in Ashland, Wisconsin. Remediation was completed in 2019 and restoration activities were completed in 2020. Groundwater treatment activities will continue for many years.

The cost estimate for remediation and restoration of the entire site is approximately \$199 million. At Dec. 31, 2020 and 2019, NSP-Wisconsin had a total liability of \$19 million and \$23 million, respectively, for the entire site.

NSP-Wisconsin has deferred the unrecovered portion of the estimated Site remediation and restoration costs as a regulatory asset. The PSCW has authorized NSP-Wisconsin rate recovery for all remediation and restoration costs incurred at the Site and application of a 3% carrying charge to the regulatory asset.

In January 2021, the EPA confirmed that NSP-Wisconsin completed its work on the soils and sediments at the Site and all that remains is the long-term groundwater pump and treat program.

In addition to the Ashland Site, NSP-Wisconsin is currently investigating, remediating or performing post-closure actions at one other MGP, landfill or other disposal site across its service territory.

NSP-Wisconsin has recognized its best estimate of costs/liabilities that will result from final resolution of these issues, however, the outcome and timing is unknown. In addition, there may be insurance recovery and/or recovery from other potentially responsible parties, offsetting a portion of costs incurred.

Environmental Requirements — Water and Waste

Federal Clean Water Act (CWA) Waters of the U.S. (WOTUS) Rule — In April 2020, the Environmental Protection Agency (EPA) and U.S. Army Corps of Engineers ("Agencies") replaced the 2015 WOTUS rule and narrowed the definition of WOTUS ("2020 WOTUS Rule"). The new definition simplifies the process whether waters are subject to CWA jurisdiction and streamlines the permitting process. NSP-Wisconsin does not anticipate that compliance costs will be material.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Federal CWA Section 316(b) — The federal CWA requires the EPA to regulate cooling water intake structures to assure that these structures reflect the best technology available for minimizing impingement and entrainment of aquatic species. NSP-Wisconsin estimates the likely cost for complying with impingement requirements is approximately \$4 million, to be incurred between 2021 and 2028, while the total cost of entrainment improvements is anticipated to be immaterial. NSP-Wisconsin believes two plants could be required to make improvements to reduce impingement and entrainment. The exact total cost of the impingement and entrainment improvements is uncertain but could be up to \$4 million. NSP-Wisconsin anticipates these costs will be fully recoverable through regulatory mechanisms.

AROs — AROs have been recorded for NSP-Wisconsin's assets.

NSP-Wisconsin's AROs were as follows:

(Millions of Dollars)	2020		
	Jan. 1, 2020	Cash Flow Revisions (a)	Dec. 31, 2020 (b)
Electric			
Distribution	\$ 5	\$ —	\$ 5
Steam, hydro and other production	4	4	8
Natural gas			
Distribution	9	—	9
Total liability (c)	\$ 18	\$ 4	\$ 22

(a) In 2020, AROs were revised for changes in timing and estimates of cash flows. Revisions in steam, hydro and other production AROs primarily related to changes in cost estimates for remediation of ash containment facilities.

(b) There were no ARO amounts incurred or settled in 2020.

(c) Included in other long-term liabilities balance in the balance sheet.

(Millions of Dollars)	2019			
	Jan. 1, 2019	Accretion	Cash Flow Revisions	Dec. 31, 2019 (a)
Electric				

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Distribution	\$ 5	\$ —	\$ —	\$ 5
Steam, hydro and other production	4	—	—	4
Natural gas				
Distribution	9	1	(1)	9
Total liability (b)	<u>\$ 18</u>	<u>\$ 1</u>	<u>\$ (1)</u>	<u>\$ 18</u>

(a) There were no ARO amounts incurred or settled in 2019.

(b) Included in other long-term liabilities balance in the balance sheet.

Indeterminate AROs — Outside of the recorded asbestos AROs, other plants or buildings may contain asbestos due to the age of many of NSP-Wisconsin's facilities, but no confirmation or measurement of the cost of removal could be determined as of Dec. 31, 2020. Therefore, an ARO has not been recorded for these facilities.

Joint Operating System

The electric production and transmission system of NSP-Wisconsin is managed as the NSP System. The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

NSP-Minnesota's public liability for claims from any nuclear incident is limited to \$13.8 billion under the Price-Anderson amendment to the Atomic Energy Act. NSP-Minnesota has secured \$450 million of coverage for its public liability exposure with a pool of insurance companies. The remaining \$13.3 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government.

NSP-Minnesota is subject to assessments of up to \$138 million per reactor-incident for each of its three licensed reactors, for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is \$21 million per reactor-incident during any one year. Maximum assessments are subject to inflation adjustments by the Nuclear Regulatory Commission (NRC) and state premium taxes. The NRC's last adjustment was effective November 2018.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs from Nuclear Electric Insurance Ltd. (NEIL) and European Mutual Association for Nuclear Insurance (EMANI). The coverage limits are \$2.8 billion for each of NSP-Minnesota's two nuclear plant sites. NEIL also provides business interruption insurance coverage up to \$350 million, including the cost of replacement power during prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term.

All companies insured with NEIL are subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the reserve funds of NEIL and EMANI to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. NSP-Minnesota could be subject to annual maximum assessments of approximately \$11 million for business interruption insurance and \$34 million for property damage insurance if losses exceed accumulated reserve funds.

Fuel Contracts

NSP-Wisconsin has entered into various long-term commitments for the purchase and delivery of a significant portion of its refuse-derived fuel/wood and natural gas requirements. These contracts expire between 2021 and 2029. NSP-Wisconsin is required to pay additional amounts depending on actual quantities shipped under these agreements.

As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for Wisconsin retail customers, NSP-Wisconsin utilizes deferred accounting treatment for future rate recovery or refund when fuel costs differ from the amount included in rates by more than 2% on an annual basis, as determined by the PSCW after an opportunity for a hearing and an earnings test based on NSP-Wisconsin's authorized ROE.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Estimated minimum purchases under these contracts as of Dec. 31, 2020:

(Millions of Dollars)	Refuse-derived fuel/wood	Natural gas supply	Natural gas storage and transportation
2021	\$ 5	\$ 8	\$ 16
2022	1	—	14
2023	1	—	11
2024	1	—	9
2025	1	—	8
Thereafter	3	—	14
Total (a)	<u>\$ 12</u>	<u>\$ 8</u>	<u>\$ 72</u>

(a) Excludes additional amounts allocated to NSP-Wisconsin through intercompany charges.

Additional expenditures for fuel and natural gas storage and transportation will be required to meet expected future electric generation and natural gas needs.

Low-Income housing Limited Partnerships

Amounts reflected in NSP-Wisconsin's balance sheets for low-income housing limited partnerships include the following:

(Millions of Dollars)	Dec. 31, 2020	Dec. 31, 2019
Current assets	\$ —	\$ —
Utility plant, net	1	1
Other noncurrent assets	—	—
Total assets	<u>\$ 1</u>	<u>\$ 1</u>
Current liabilities	\$ —	\$ —
Mortgages and other long-term debt payable	1	1
Other noncurrent liabilities	—	—
Total liabilities	<u>\$ 1</u>	<u>\$ 1</u>

Other

Guarantees — NSP-Wisconsin provides a guarantee for payment of customer loans related to NSP-Wisconsin's farm rewiring program. NSP-Wisconsin's exposure under the guarantee is based upon the net liability under the agreement. The guarantee issued by NSP-Wisconsin limits the exposure of NSP-Wisconsin to a maximum amount stated in the guarantee. The guarantee contains no recourse provisions and requires no collateral.

Guarantee issued and outstanding for NSP-Wisconsin:

(Millions of Dollars)	Guarantor	Guarantee Amount	Current Exposure	Triggering Event
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Guarantee of customer loans for the Farm Rewiring Program (a)	NSP-Wisconsin	\$	1	\$	—	(b)
---	---------------	----	---	----	---	-----

(a) As of Dec. 31, 2020, no claims were outstanding against the guarantee.

(b) The debtor becomes the subject of bankruptcy or other insolvency proceedings.

9. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy Inc., including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with service agreements executed by each subsidiary. NSP-Wisconsin uses services provided by Xcel Energy Services Inc. whenever possible. Costs are charged directly to the subsidiary and are allocated if they cannot be directly assigned.

Xcel Energy Inc., NSP-Minnesota, NSP-Wisconsin, PSCo and SPS have established a utility money pool arrangement.

The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. The Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs.

Significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Millions of Dollars)	2020	2019
Operating revenues:		
Electric	\$ 168	\$ 177
Operating expenses:		
Purchased power	379	394
Transmission expense	61	64
Natural gas purchased for resale	1	1
Other operating expenses — paid to Xcel Energy Services Inc.	92	87

Accounts receivable and payable with affiliates at Dec. 31 were:

(Millions of Dollars)	2020		2019	
	Accounts Receivable	Accounts Payable	Accounts Receivable	Accounts Payable
NSP-Minnesota	\$ —	\$ 6	\$ —	\$ 8
PSCo	1	—	—	—
Other subsidiaries of Xcel Energy Inc.	10	9	—	11
	\$ 11	\$ 15	\$ —	\$ 19

10. Supplementary Cash Flow Data

Year Ended Dec. 31

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2020	2019
Supplemental disclosure of cash flow information:		
Cash paid for interest (net of amounts capitalized)	\$ (38)	\$ (37)
Cash paid for income taxes, net	(26)	—
Supplemental disclosure of non-cash investing transactions:		
Accrued utility plant additions	21	29
Inventory transfer additions in utility plant	5	9
Allowance for equity funds used during construction of utility plant	5	3

11. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

	Geographic Area	Percent voting stock owned
Chippewa and Flambeau Improvement Co.	USA	90.18%
Clearwater Investments, Inc.	USA	100%
NSP Lands, Inc.	USA	100%

Summarized Financial Information of Unconsolidated Investees – Summarized financial information for all equity-method subsidiaries:

Financial Position:

(Millions of Dollars)	2020	2019
Current assets	\$ 1	\$ 1
Deferred debits	2	2
Total assets	\$ 3	\$ 3
Current liabilities	\$ —	\$ —
Deferred credits	—	—
Equity	3	3
Total liabilities and equity	\$ 3	\$ 3

Results of Operations:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

(Millions of Dollars)	2020		2019	
Operating revenues	\$	1	\$	1
Operating income		—		—
Net Income	\$	—	\$	—

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent
Northern States Power Company (Wisconsin)

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Date of Report
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Year/Period of Report
End of 2020/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				78,866,772	78,866,772
5					
6					
7					
8					
9				106,842,149	106,842,149
10					

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,245,692,793	2,672,455,535
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	564,975,401	530,686,610
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,810,668,194	3,203,142,145
9	Leased to Others	2,832,049	2,832,049
10	Held for Future Use	8,103	8,103
11	Construction Work in Progress	70,675,012	56,833,876
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,884,183,358	3,262,816,173
14	Accum Prov for Depr, Amort, & Depl	1,578,730,598	1,315,447,046
15	Net Utility Plant (13 less 14)	2,305,452,760	1,947,369,127
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,512,499,107	1,293,894,592
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	64,835,104	20,156,067
22	Total In Service (18 thru 21)	1,577,334,211	1,314,050,659
23	Leased to Others		
24	Depreciation	1,396,387	1,396,387
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)	1,396,387	1,396,387
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,578,730,598	1,315,447,046

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
386,216,744				187,020,514	3
					4
					5
5,833,741				28,455,050	6
					7
392,050,485				215,475,564	8
					9
					10
2,210,374				11,630,762	11
					12
394,260,859				227,106,326	13
186,712,489				76,571,063	14
207,548,370				150,535,263	15
					16
					17
185,157,147				33,447,368	18
					19
					20
1,555,342				43,123,695	21
186,712,489				76,571,063	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
186,712,489				76,571,063	33

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FOOTNOTE DATA			

Schedule Page: 200 Line No.: 21 Column: c

The amortization of other utility plant within account 111 includes the following:

Intangible Plant	\$16,353,613
Hydraulic Production - Conventional	3,802,454
Total	<u>\$20,156,067</u>

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	5,904,937	
4	(303) Miscellaneous Intangible Plant	19,964,368	679,099
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	25,869,305	679,099
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	74,018	
9	(311) Structures and Improvements	15,136,924	61,244
10	(312) Boiler Plant Equipment	103,466,693	2,560,112
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	11,233,080	3,536,227
13	(315) Accessory Electric Equipment	8,279,617	78,980
14	(316) Misc. Power Plant Equipment	3,366,727	87,013
15	(317) Asset Retirement Costs for Steam Production	3,568,939	4,016,969
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	145,125,998	10,340,545
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,404,308	
28	(331) Structures and Improvements	23,025,011	338,703
29	(332) Reservoirs, Dams, and Waterways	151,695,168	6,999,664
30	(333) Water Wheels, Turbines, and Generators	78,152,359	46,023
31	(334) Accessory Electric Equipment	36,404,478	212,479
32	(335) Misc. Power PLant Equipment	5,563,122	2,053
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production	10,795	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	297,255,241	7,598,922
36	D. Other Production Plant		
37	(340) Land and Land Rights	192,347	
38	(341) Structures and Improvements	2,364,956	1,215,529
39	(342) Fuel Holders, Products, and Accessories	3,760,959	
40	(343) Prime Movers	32,430,369	-40,783
41	(344) Generators	26,596,642	4,463
42	(345) Accessory Electric Equipment	9,813,901	104,017
43	(346) Misc. Power Plant Equipment	1,689,812	440
44	(347) Asset Retirement Costs for Other Production	113,016	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	76,962,002	1,283,666
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	519,343,241	19,223,133

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			5,904,937		3
150,319			20,493,148		4
150,319			26,398,085		5
					6
					7
			74,018		8
153,485			15,044,683		9
1,113,935			104,912,870		10
					11
34,055			14,735,252		12
61,135			8,297,462		13
277,490			3,176,250		14
			7,585,908		15
1,640,100			153,826,443		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			2,404,308		27
64,640			23,299,074		28
230,913			158,463,919		29
			78,198,382		30
164,909			36,452,048		31
27,267			5,537,908		32
					33
			10,795		34
487,729			304,366,434		35
					36
			192,347		37
			3,580,485		38
			3,760,959		39
67,019			32,322,567		40
			26,601,105		41
			9,917,918		42
			1,690,252		43
			113,016		44
67,019			78,178,649		45
2,194,848			536,371,526		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	46,529,104	1,199,492
49	(352) Structures and Improvements	32,639,775	1,369,021
50	(353) Station Equipment	356,138,857	24,933,514
51	(354) Towers and Fixtures	2,833,927	
52	(355) Poles and Fixtures	624,518,615	32,656,348
53	(356) Overhead Conductors and Devices	242,226,618	12,560,303
54	(357) Underground Conduit	7,243,943	204,381
55	(358) Underground Conductors and Devices	10,236,480	259,194
56	(359) Roads and Trails	26,067	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,322,393,386	73,182,253
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	2,389,388	1,042,869
61	(361) Structures and Improvements	17,146,383	1,224,576
62	(362) Station Equipment	194,424,193	25,156,376
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	171,559,607	18,819,550
65	(365) Overhead Conductors and Devices	158,415,124	13,463,532
66	(366) Underground Conduit	24,847,426	2,961,694
67	(367) Underground Conductors and Devices	130,509,307	9,731,651
68	(368) Line Transformers	146,677,634	8,346,866
69	(369) Services	113,689,857	5,411,529
70	(370) Meters	37,683,934	779,174
71	(371) Installations on Customer Premises	1,822,399	
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	17,552,881	835,487
74	(374) Asset Retirement Costs for Distribution Plant	4,560,591	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,021,278,724	87,773,304
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	174,225	49,886
87	(390) Structures and Improvements	12,654,855	200,976
88	(391) Office Furniture and Equipment	10,434,702	726,522
89	(392) Transportation Equipment	39,132,786	5,249,206
90	(393) Stores Equipment	61,702	
91	(394) Tools, Shop and Garage Equipment	43,566,209	1,763,342
92	(395) Laboratory Equipment	397,706	
93	(396) Power Operated Equipment	5,082,011	37
94	(397) Communication Equipment	30,049,980	2,683,884
95	(398) Miscellaneous Equipment	21,910	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	141,576,086	10,673,853
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	141,576,086	10,673,853
100	TOTAL (Accounts 101 and 106)	3,030,460,742	191,531,642
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,030,460,742	191,531,642

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
47,421			47,681,175	48
51,993			33,956,803	49
2,966,281			378,106,090	50
468			2,833,459	51
562,862			656,612,101	52
545,706			254,241,215	53
			7,448,324	54
			10,495,674	55
			26,067	56
				57
4,174,731			1,391,400,908	58
				59
804			3,431,453	60
139,529			18,231,430	61
1,252,094			218,328,475	62
				63
558,797			189,820,360	64
999,961			170,878,695	65
37,546			27,771,574	66
338,756			139,902,202	67
583,147			154,441,353	68
95,385			119,006,001	69
52,893			38,410,215	70
16,638			1,805,761	71
				72
85,801			18,302,567	73
			4,560,591	74
4,161,351			1,104,890,677	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			224,111	86
10,017			12,845,814	87
1,168,172			9,993,052	88
4,698,181	-604,071		39,079,740	89
15,142			46,560	90
313,836	604,071		45,619,786	91
227,127			170,579	92
804,022			4,278,026	93
932,493			31,801,371	94
			21,910	95
8,168,990			144,080,949	96
				97
				98
8,168,990			144,080,949	99
18,850,239			3,203,142,145	100
				101
				102
				103
18,850,239			3,203,142,145	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

This footnote also applies to the following pages, lines and columns:

Schedule Page: 205 Line No: 46 Column: g
Schedule Page: 207 Line No: 58 Column: g
Schedule Page: 207 Line No: 75 Column: g
Schedule Page: 207 Line No: 99 Column: g

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used.

Negative additions to Asset Retirement Costs represent an Asset Retirement Obligation layer decrease which translates to a negative addition to the account.

Schedule Page: 204 Line No.: 58 Column: b

**Transmission Serving
Production**

	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 352 - Structures & Improvements	723,882	-	-	-	-	723,882
Account 353 - Station Equipment	8,388,039	-	(47,110)	-	-	8,340,929

Schedule Page: 204 Line No.: 75 Column: b

Distribution Serving Production

	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
Account 360 - Land & Land Rights	-	-	-	-	-	-
Account 361 - Structures & Improvements	3,588	-	-	-	-	3,588
Account 362 - Station Equipment	139,066	-	-	-	-	139,066

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	**CHIPPEWA AND FLAMBEAU	CHIPPEWA RESERVOIR LOCATED	11/26/1921		2,832,049
2	IMPROVEMENT COMPANY	ON CHIPPEWA RIVER NEAR			
3		WINTER, WI			
4					
5		EXEMPT LICENSED			
6		PROJECT NO. 8286			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				2,832,049

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Flambeau Transmission Sub	1979	2024+	8,103
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			8,103

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 2 Column: a

Electric Plant Held for Future Use (Account 105). The Form 1 reports the plant held for future use balances at the end of the year. NSP-Wisconsin uses only the transmission-related land and land rights plant held for future use in the MISO Transmission Formula Rate. NSP-Wisconsin uses a 13-month average calculation of these plant balances included in the formula rate.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.		
2. The information specified by this schedule for Account 106, Completed Construction		3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	ADMS SW WI	8,989,227		
2	W3205 LaCrosse Coulee Rebuild	8,700,959		
3	BFT IRW Permit Line SAP	2,956,540		
4	NSPW Transmission UAV	2,950,895		
5	Gingles feeder to the south	1,223,014		
6	SUB Install Turtle Lake Area Sub	1,172,678		
7	CEF0-Increase spillway capacity	1,159,731		
8	W3477 RBL STR 368 69kV Rebuild Line	1,110,455		
9	Bayfield Second Circ W3601 Rebuild	1,051,270		
10				
11	Minor Projects	27,519,107		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Completed Construction Non Classified - Electric		530,686,610	
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	56,833,876	530,686,610	0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
CONSTRUCTION OVERHEADS - ELECTRIC			
<p>1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p>		<p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>	
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	
1	CONSTRUCTION ENGINEERING /SUPERVISION	12,832,433	
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	4,749,721	
3	ADMINISTRATIVE AND GENERAL EXPENSE	68,126	
4	ARCOS LLC	10,225	
5	BARR ENGINEERING CO	42,652	
6	BURNS & MCDONNELL ENGINEERING CO	619	
7	CARRIER ACCESS INC	8,063	
8	COLEMAN ENGINEERING CO	8,900	
9	CYIENT INC	44,508	
10	EDM INTERNATIONAL INC	1,022	
11	EN ENGINEERING LLC	4,221	
12	GEOMETRIC RESULTS INC	2,236,992	
13	INFRATECH INC	12,787	
14	MADELINE ISLAND FERRY LINE INC	13,974	
15	MCKINSEY & CO INC	166,083	
16	MOTIVE POWER INC	600,342	
17	NIMBL LLC	7,308	
18	NORTHERN STATES POWER MINNESOTA	(5,227)	
19	PERFICIENT INC	11,048	
20	PIKE ENGINEERING LLC	5,042	
21	POWER ENGINEERS INC	825,021	
22	SAFEGRAPH INC	36,000	
23	SARGENT & LUNDY LLC	16,903	
24	SES	(383)	
25	ULTEIG ENGINEERS INC	173,348	
26	WE DO IT INC	28,702	
27	WHITCO INSPECTIONS-NSPW	1,406	
28	XCEL ENERGY PROCUREMENT CARDS	9,475	
29	XCEL ENERGY SERVICES INC	(1,460)	
30	XP RS LLC	41,503	
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL	21,949,354	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>				
<p>* (1) and (2) SEE FOOTNOTES</p> <p>AFUDC COMPUTATION:</p> <p style="margin-left: 100px;">2. BORROWED FUNDS - SEE (2A) 3. OTHER FUNDS - SEE (2B) 4. WEIGHTED RATE - SEE (2)</p>				
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization/Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	28,083,000		
2	Short-Term Interest			1.6160
3	Long-term Debt	818,955,000	45.87%	4.6330
4	Preferred Stock			
5	Common Equity	966,601,000	54.13%	10.0000
6	Total Capitalization	1,785,556,000	100.00%	
7	Average Construction Work in Progress Balance	106,060,000		
2. Gross Rate for Borrowed Funds		$s(S/W) + d(D/D+P+C) (1 - S/W)$		1.99%
3. Rate of Other Funds		$[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)]$		3.98%
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -		1.99% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)		
b. Rate for Other Funds -		3.98% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
FOOTNOTE DATA			

Schedule Page: 218 Line No. 1 Column: OH exp

CONSTRUCTION ENGINEERING

(1) Overheads include (1) direct Engineering Department construction charges and (2) certain indirect costs (e.g., supervisor's time). Labor is charged on the basis of time incurred. Other expenses are also charged to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated based on time surveys and all amounts included in this account pertain to construction. Engineering expenses applicable to major projects are charged directly to construction projects or indirectly allocated through an overhead allocation process.

(2) The 2020 annual AFUDC capitalization rate on production and transmission plant was 6.02%, based on short-term and long-term debt rates of 1.99% and 3.98% respectively. See references 2(a) and 2(b) of the summary calculation below. By orders dated December 22, 1988 (Docket No. 4220-UR-102) and December 21, 2011 (Docket No. 4220-UR-117), the PSCW instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital, which was 7.74% for the reporting year of 2020. Carrying charges in excess of FERC AFUDC allowed by the PSCW are capitalized to account 182.3 Other Regulatory Assets.

$$(2.a) \left[\frac{1.616\% * 28,083,000}{106,060,000} \right] + \left[\left[\frac{4.633\% * 818,955,000}{(818,955,000 + 966,601,000)} \right] * \left[\frac{1 - 28,083,000}{106,060,000} \right] \right]$$

= 1.99%

$$AI = (RS * (S/W)) + (RD * (D/(D+P+C))) * (1-S/W)$$

$$(2.b) \left[\frac{1 - 28,083,000}{106,060,000} \right] * \left[10.00\% * \left[\frac{966,601,000}{(818,955,000 + 966,601,000)} \right] \right]$$

= 3.98%

$$AE = (1-S/W) * (RP * (P/(D+P+C)) + RC * (C/(D+P+C)))$$

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,224,780,174	1,223,422,244		1,357,930
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	98,286,182	98,286,182		
4	(403.1) Depreciation Expense for Asset Retirement Costs	555,025	555,025		
5	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
6	Transportation Expenses-Clearing	4,288,971	4,288,971		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	103,168,635	103,130,178		38,457
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	18,699,919	18,699,919		
13	Cost of Removal	10,381,344	10,381,344		
14	Salvage (Credit)	755,937	755,937		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	28,325,326	28,325,326		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,332,504	-4,332,504		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,295,290,979	1,293,894,592		1,396,387

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	100,081,215	100,081,215		
21	Nuclear Production				
22	Hydraulic Production-Conventional	199,351,467	197,955,080		1,396,387
23	Hydraulic Production-Pumped Storage				
24	Other Production	67,554,367	67,554,367		
25	Transmission	356,203,425	356,203,425		
26	Distribution	508,560,193	508,560,193		
27	Regional Transmission and Market Operation				
28	General	63,540,312	63,540,312		
29	TOTAL (Enter Total of lines 20 thru 28)	1,295,290,979	1,293,894,592		1,396,387

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Net change in RWIP	\$ (4,329,141)
Gain/Loss	(3,363)
Total	<u>\$ (4,332,504)</u>

Schedule Page: 219 Line No.: 20 Column: c

Schedule Page: 219
Line No.: 20-26, 28
Column: c

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

Schedule Page: 219 Line No.: 25 Column: c

Transmission Serving Production	\$ 8,886,501
---------------------------------	--------------

Schedule Page: 219 Line No.: 26 Column: c

Distribution Serving Production	\$ 130,140
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Schedule Page: 219 Line No.: 29 Column: b

	"Non-Legal" ARO Balances
Steam Production	\$ 1,333,521
Hydraulic Production-Conventional	16,329,499
Other Production	(542,639)
Transmission	63,972,526
Distribution	66,134,764
General	(147,835)
Total	<u>\$ 147,079,836</u>

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		(2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Miscellaneous lands	201,366	(23,175)	178,191
2	Dunn County site lands	1,505,921	(187,444)	1,318,477
3	Enterprise-serving software		501,268	501,268
4				
5				
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25				
26				
27				
28				
29	Minor Items-Other Nonutility Property (1)	223,013	4,648	227,661
30	TOTAL	1,930,300	295,297	2,225,597

(1) The total is compiled from various items all under \$100,000 each.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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NONUTILITY PROPERTY (Account 121)

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	See Page 221			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17		TOTAL	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	136,077
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	147,569
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	147,569
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(122) Depreciation of Nonutility Property	
15	(122) Reserve Transfer*	27,266
16	* Retirement Work-In-Progress	
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	310,912

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.
 2. Provide a subheading for each account and list thereunder the information called for:
 (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
 (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	OTHER INVESTMENTS (124)			
2				
3	Life Insurance Investments		2,207,891	117,690
4	Economic Development Loans			
5	Gateway Industrial Park		523,021	16,979
6				
7				
8				
9				
10	Total Account (124)		2,730,912	134,669
11				
12	TEMPORARY CASH INVESTMENTS (136)		440,417	3,098,840,766
13				
14				
15				
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28				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
23,750			2,325,581	16,979		1 2 3 4 5 6 7 8 9
23,750 3,098,276,255			2,841,831 1,004,928	16,979 25,322		10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Chippewa and Flambeau Improvement Co.			
2	Capital Stock	Various		549,326
3	Additional paid in capital			214
4	Equity in undistributed earnings			150,574
5	SUBTOTAL			700,114
6				
7	Clearwater Investments, Inc.			
8	Capital Stock	6/1/92		100
9	Additional paid in capital			152,931
10	Equity in undistributed earnings			1,498,675
11	SUBTOTAL			1,651,706
12				
13	NSP Lands, Inc.			
14	Capital Stock	6/1/92		100
15	Additional paid in capital			49,900
16	Equity in undistributed earnings			-1,440
17	SUBTOTAL			48,560
18				
19				
20				
21				
22				
23				
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36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	753,125	TOTAL	2,400,380

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		549,326		2
	-42,584	42,798		3
37,054	38,988	148,640		4
37,054	-3,596	740,764		5
				6
				7
		100		8
	-263	153,194		9
9,862		1,508,537		10
9,862	-263	1,661,831		11
				12
				13
		100		14
		49,900		15
-1,128		-2,568		16
-1,128		47,432		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
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				39
				40
				41
45,788	-3,859	2,450,027		42

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 2 Column: b

Capital Stock for Chippewa and Flambeau Improvement Company was acquired through various purchases, stock dividends, or bankruptcy proceeding between September 30, 1926 and October 28, 2019.

Schedule Page: 224 Line No.: 3 Column: f

Annual allocation of unitary tax (benefit)/detriment and minority interest adjustment.

Schedule Page: 224 Line No.: 9 Column: f

Annual allocation of unitary tax (benefit)/detriment.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).	
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	0
2	Customer Accounts Receivable (Account 142)	64,029,320	67,571,653
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	720,013	1,803,532
4	TOTAL	64,749,333	69,375,185
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	5,537,864	8,696,308
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	59,211,469	60,678,877
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	5,537,864				5,537,864
2	Prov. for uncollectibles for current year (1)	6,993,430				6,993,430
3	Account written off (less)	4,822,731				4,822,731
4	Coll. of accounts written off	987,745				987,745
5	Adjustments (explain):					
6						
7	Balance end of year	8,696,308	0	0	0	8,696,308
8						
9						
10						

(1) Line 2 includes a provision for \$1,723,920 in which the offsetting transactions were not FERC Account 904. Total FERC Account 904 is \$5,269,510.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNTS RECEIVABLE FROM					
2	ASSOCIATED COMPANIES (146)					
3						
4	Xcel Energy Inc.	0			9,459,414	
5	Public Service Company of Colorado	255,030			779,402	
6	Chippewa and Flambeau Improvement Co.	193			142,458	
7						
8						
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12						
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15						
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19						
20						
21						
22						
23						
24						
25						
26	TOTAL	255,223			10,381,274	

* NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted. See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	4,041,602	3,992,312	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,855,692	3,932,873	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	1,422,397	2,014,891	Electric
8	Transmission Plant (Estimated)	302,942	287,230	Electric
9	Distribution Plant (Estimated)	241,411	704,646	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	-80,041	-81,577	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	6,742,401	6,858,063	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18	note re: page 106 formula rates			
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	10,784,003	10,850,375	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Production	\$774,355
Transmission	1,060,435
Distribution	3,020,902
Total	<u>\$4,855,692</u>

Schedule Page: 227 Line No.: 5 Column: c

Production	\$15,635
Transmission	1,248,757
Distribution	2,668,481
Total	<u>\$3,932,873</u>

Schedule Page: 227 Line No.: 11 Column: b

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.

Schedule Page: 227 Line No.: 11 Column: c

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.

Schedule Page: 227 Line No.: 18 Column: a

Materials & Supplies (Accounts 154 and 163). The Form 1 reports the materials and supplies balances at the beginning and end of the year. The Company uses the average of the beginning and end of the year materials and supplies balances in the formula rate (see page 106).

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	COAL	
			Quantity (c)	Cost (d)
1	On hand beginning of year	4,041,602	4,197	233,322
2	Received during year	6,080,884	0	0
3	TOTAL	10,122,486	4,197	233,322
4	Used during year (specify department): Production	6,130,174	4,197	233,322
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF	6,130,174	4,197	233,322
17	BALANCE END OF YEAR	3,992,312	0	0

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))						
OIL		WOOD WASTE		RDF		
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
37,592	3,739,011	2,170	53,013	125	16,256	1
6,847	401,387	283,788	7,183,939	51,810	(2,813,674)	2
44,439	4,140,398	285,958	7,236,952	51,935	(2,797,418)	3
2,840	287,019	280,038	7,094,789	51,856	(2,794,188)	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
2,840	287,019	280,038	7,094,789	51,856	(2,794,188)	16
41,599	3,853,379	5,920	142,163	79	(3,230)	17

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))						
NATURAL GAS		PROPANE				
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
0	0	0	0			1
531,544	1,309,232	0	0			2
531,544	1,309,232	0	0			3
531,544	1,309,232	0	0			4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
531,544	1,309,232	0	0	0	0	16
0	0	0	0	0	0	17

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	24,941.00		1,695.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	33.00			
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	261.00			
19	Other:				
20	Beginning Balance Adjust	-6.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	24,719.00		1,695.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	17.00		17.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	17.00			
40	Balance-End of Year			17.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	17.00			
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1,695.00		1,695.00		31,018.00		61,044.00		1
								2
								3
				1,517.00		1,517.00		4
						33.00		5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						261.00		18
								19
						-6.00		20
								21
								22
								23
								24
								25
								26
								27
								28
1,695.00		1,695.00		32,535.00		62,339.00		29
								30
								31
								32
								33
								34
								35
								36
17.00		17.00		799.00		867.00		37
								38
				17.00		34.00		39
17.00		17.00		782.00		833.00		40
								41
								42
								43
						17.00		44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	554.00		427.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	15.00			
6					
7					
8	Purchases/Transfers:				
9	Fathom Energy - Seasonal	115.00	86,250		
10					
11					
12					
13					
14					
15	Total	115.00	86,250		
16					
17	Relinquished During Year:				
18	Charges to Account 509	602.00			
19	Other:				
20	Balance Adjust	1.00	86,250		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	81.00		427.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
427.00		427.00				1,835.00		1
								2
								3
				282.00		282.00		4
						15.00		5
								6
								7
								8
						115.00	86,250	9
								10
								11
								12
								13
								14
						115.00	86,250	15
								16
								17
						602.00		18
								19
1.00		1.00				3.00	86,250	20
								21
								22
								23
								24
								25
								26
								27
								28
426.00		426.00		282.00		1,642.00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	J732 Stone Lake-Transformer Replae			(14,353)	242.0
23	J732 Stone Lake-Transformer Replae	14,353	561.7	14,353	561.7
24	J926 PNL-APR Line #3209			(26,056)	242.0
25	J926 PNL-APR Line #3209	26,056	561.7	26,056	561.7
26	J801 Crystal Cave Sub Relay Replat			(31,845)	242.0
27	J801 Crystal Cave Sub Relay Replat	31,845	561.7	31,845	561.7
28	J1092 Three Lakes Sub Solar			(65,608)	242.0
29	J1092 Three Lakes Sub Solar	65,608	561.7	65,608	561.7
30	J1092 Grant Sub Solar			(503)	242.0
31	J1092 Grant Sub Solar	503	561.7	503	561.7
32					
33					
34					
35					
36					
37					
38					
39					
40					

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under		contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.		
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)		
1	Western Mustang Solar	0		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
TOTAL		0		

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)					
Debits (c)	CREDITS		Balance End of Year (f)	Line No.	
	Account Charged (d)	Amount (e)			
996,446			996,446	1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
				25	
				26	
				27	
				28	
				29	
996,446		0	996,446	TOTAL	

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	AFC in Excess of FERC-Carrying Chgs-Electric	17,391,005	1,646,218	405	646,086	18,391,137
2	- Amortized over plant lives					
3						
4	AFC in Excess of FERC-Carrying Chgs-Gas	589,999	55,452	405	38,470	606,981
5	- Amortized over plant lives					
6						
7	AFC in Excess of FERC-Carrying Chgs-Common	1,472,922	221,136	405	200,831	1,493,227
8	- Amortized over plant lives					
9						
10	Net-of-Tax AFUDC Adjustments	17,144,374	873,148			18,017,522
11	- Amortized over plant lives					
12						
13	Environmental Cleanup - MGP Sites	143,127,740	2,312,668	Various	38,398,414	107,041,994
14	- Amortized per PSCW rate order 4220-UR-124					
15						
16	Derivatives & Hedging - Retail Gas	463,215		244	89,787	373,428
17						
18	Pension and Employee Benefit Obligations	69,958,587	1,078,921	184	4,647,000	66,390,508
19						
20	Pension and Employee Benefit Obligations (FAS 88)	7,403,360		926	7,403,360	
21	- Amortized per PSCW rate order 4220-UR-124					
22						
23	Asset Retirement Recovery	5,108,591	1,347,481			6,456,072
24						
25	Nonplant Excess ADIT	23,372,224	502,758	283	23,806,319	68,663
26	- Amortized per PSCW rate order 4220-UR-124					
27						
28	Large Customer Bankruptcy Deferral	3,522,244	438,591			3,960,835
29	- Deferred per PSCW rate order 4220-UR-124					
30						
31	COVID-19 Public Health Emergency - WI		3,795,963			3,795,963
32	- Deferred per PSCW orders 5-AF-105 and 5-UI-120					
33						
34	COVID-19 Public Health Emergency - MI		37,779			37,779
35	- Deferred per MPSC order U-20757					
36						
37	2017 Tax Cuts and Jobs Act - MI Electric		1,620			1,620
38	- MPSC orders U-18494 and U-20185					
39						
40	2017 Tax Cuts and Jobs Act - WI Gas		78,524			78,524
41	- PSCW order 5-AF-101					
42						
43						
44	TOTAL	289,554,261	12,390,259		75,230,267	226,714,253

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 13 Column: d

Accounts charged:	
242	\$ 3,199,166
735	35,199,248
Total	<u>\$38,398,414</u>

Schedule Page: 232 Line No.: 25 Column: f

	Excess Nonplant ADIT - Regulatory Asset	Gross-Up	Total
Electric	\$44,456	\$16,612	\$61,068
Gas	5,529	2,066	7,595
Total	<u>\$49,985</u>	<u>\$18,678</u>	<u>\$68,663</u>

For purposes of calculating the NSP Companies transmission formula rate, the excess non-plant balances (excluding tax gross-up) are as follows. The Company uses the average of the beginning of the year and the end of the year balances in the formula. These balances are being flowed back to customers over various periods consistent with the nature of the item.

	Excess Balance 12/31/2019	Amortization 2020	Excess Balance 12/31/2020
Bad Debts	\$ 352,822	(\$117,607)	\$ 235,215
Deferred Compensation Plan Reserve	28,990	(9,663)	19,327
Employee Incentive Plan	76,775	(25,592)	51,183
Federal Net Operating Loss	7,909,811	(359,537)	7,550,274
Fuel Tax Credit - Income Addback	176	(59)	117
Interest Income/Expense on Disputed Tax	10,756	(3,585)	7,171
Medical Deductions - Self Insured	44,997	(14,999)	29,998
Non-Qualified Pension Plans	29,117	(9,706)	19,411
Performance Recognition Awards	266	(89)	177
Performance Share Plan	34,389	(11,463)	22,926
Post Employment Benefits - Long Term Disability	170,232	(13,095)	157,137
Post Employment Benefits - Retiree Medical	596,719	(45,901)	550,818
Public Utility Conservation Investment Programs Adjustment	104,025	(34,675)	69,350
Regulatory Asset/Liability - Farm Rewiring	10,290	(3,430)	6,860
Regulatory Liability - Refund Obligation	787,002	(262,334)	524,668
Regulatory Reserve	56,479	(18,826)	37,653
Section 174 - Section 59(e) Adjustment	205,757	(68,586)	137,171
State Tax Deduct Cash vs Accrual	413	(138)	275
Unrecognized Tax Benefits Deferred Tax Assets	(172,814)	57,605	(115,209)
Vacation Accrual	165,504	(55,168)	110,336
Voluntary Employee Beneficiary Association-Overfunded	46,920	(15,640)	31,280
Wisconsin Research & Experimentation Credit	(108,022)	36,007	(72,015)
	<u>\$10,350,606</u>	<u>(\$976,481)</u>	<u>\$9,374,123</u>

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Debt Issuance Expense		711,565	181	711,565	
2						
3	Prepays - Facility Fees	559,864	35,788	431	151,613	444,039
4						
5	Long Term Income Tax	140,851	39,819	236	140,851	39,819
6	and Interest Receivable					
7						
8	Inc Tax Audit: LT Interest Rec	13,941	10,873	237	24,814	
9						
10	Noncurrent State Income Tax		32,978			32,978
11	Receivable					
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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29						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	714,656				516,836

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric Non-Plant	25,896,032	22,133,815
3	Electric Plant	25,019,049	27,729,576
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	50,915,081	49,863,391
9	Gas		
10	Gas	20,388,475	12,657,115
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	20,388,475	12,657,115
17	Other (Specify)	187,743	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	71,491,299	62,520,506

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: c

Electric Plant Related Only:	12/31/2019	12/31/2020
Electric Distribution Plant	\$16,754,027	\$12,545,231
Electric General Plant	139,866	98,351
Electric Intangible Plant	4,337	2,906
Electric Production Plant	2,781,071	1,873,817
Electric Transmission Plant	12,073,096	8,407,635
Electric Transmission-Production Plant	(21,931)	(8,803)
Common (Allocation to Electric)	416,179	298,647
Regulatory Difference - Effect of Rate Changes	(11,610,071)	1,037,315
Electric Deferral of TCJA Benefit (ARAM)	721,133	0
Regulatory Difference - ITC Grossup	3,761,331	3,474,477
Total Electric Plant Related Only	\$25,019,049	\$27,729,576

Schedule Page: 234 Line No.: 8 Column: c

Electric:	12/31/2019	12/31/2020
Average Rate Assumption Method Deferral	\$721,144	\$0
Avoided Tax Interest	14,857,522	14,763,791
Bad Debts	1,321,836	2,064,660
Contributions In Aid Construction - Connection Fees	16,433,570	16,304,299
Deferred Compensation Plan Reserve	67,805	74,523
Employee Incentive Plan	268,436	285,339
Employee Stock Option Plan Dividends	855,553	853,587
Environmental Remediation	34,939	82,666
Excess Nonplant Accumulated Deferred Income Taxes	3,189,072	14,067
Fuel Tax Credit - Income Addback	559	543
Hydropower Credit	588,536	532,159
Interest Income/Expense on Disputed Tax	110,907	136,295
Inventory Reserve	19,428	20,080
Investment Tax Credit	0	2,406,306
Litigation Reserve	804,499	328,638
Medical Deductions - Self Insured	87,423	161,534
New Hire Retention Credit	3,317	3,343
Non Qualified Pension Plans	101,087	99,096
Payroll Tax Deferral	0	549,477
Performance Recognition Awards	1,917	5,140
Performance Share Plan	124,944	145,710
Post Employment Benefits - Long Term Disability	306,446	241,157
Post Employment Benefits - Retiree Medical	1,519,215	1,437,563
Public Utility Conservation Improvement Programs Adjustment	0	202,859
Regulatory Asset/Liability - Farm Rewiring	74,998	87,910
Regulatory Difference - Effect of Rate Changes	(11,610,071)	1,037,315
Regulatory Difference - ITC Grossup	3,761,331	3,474,477
Regulatory Liability - Refund Obligation	8,607,292	3,785,296
Regulatory Liability - Refund Obligation - Plant	0	(8,703,893)
Regulatory Reserve	90,319	68,055
Research & Experimentation Credit	5,260,774	5,374,596
Section 174 - Section 59(e) Adjustment	1,500,318	1,891,156
State Tax Deduction Cash Versus Accrual	693,348	1,000,974
Vacation Accrual	603,786	666,526
Voluntary Employees Beneficiary Association Plan	178,206	0
Wisconsin Research & Experimentation Credit	336,625	468,147
Total Electric	\$50,915,081	\$49,863,391

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

Amortization of Excess ADIT (Electric only) included in 410.1 is \$500,290 for 2019 and \$9,216,051 for 2020. The activity in 2020 also includes the give back of the unprotected Excess ADIT per the settlement terms in PSCW Docket No. 4220-UR-124.

	2019 ARAM	2020 ARAM
Electric Distribution Plant	\$ 329,192	\$4,667,391
Electric General Plant	3,337	47,468
Electric Intangible Plant	115	1,188
Electric Production Plant	57,929	730,272
Electric Transmission Plant	111,159	3,638,279
Electric Transmission-Production Plant	(5,133)	(5,182)
Common (Allocation to Electric)	3,691	136,635
Total Electric	\$ 500,290	\$9,216,051

Common allocation for financial reporting may be different than for rate making.

Common (unallocated)	\$ 4,137	\$ 151,435
----------------------	----------	------------

The Excess ADIT above in column C includes the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	12/31/2020	12/31/2020	12/31/2020
	Excess	Gross Up	Total Regulatory
Excess (Electric only)	\$578,582	\$216,201	\$794,783
Flow Through	176,558	65,974	242,532
Other Basis Differences (Unprotected)	\$755,140	\$282,175	\$1,037,315

Includes Non-Utility and Common Allocated. The common allocation for financial reporting is different from the allocation used in rate making.

Non-Utility

Flow Through	\$520,864	\$194,634	\$715,498
	\$520,864	\$194,634	\$715,498

Common (allocated)

Other Basis Differences (Unprotected)	\$ 33,726	\$ 12,603	\$ 46,329
	\$ 33,726	\$ 12,603	\$ 46,329

Common (unallocated)

Other Basis Differences (Unprotected)	\$ 12,622	\$ 4,717	\$ 17,339
	\$ 12,622	\$ 4,717	\$ 17,339

Schedule Page: 234 Line No.: 10 Column: c

Gas:	12/31/2019	12/31/2020
Average Rate Assumption Method Deferral	\$4,120	\$0
Avoided Tax Interest	399,404	383,653
Bad Debts	184,746	300,953
Contributions In Aid Construction - Connection Fees	1,327,228	1,421,861
Deferred Compensation Plan Reserve	13,969	14,644
Employee Incentive Plans	55,304	56,170
Employee Stock Ownership Plan Dividends	361,656	367,776
Environmental Remediation	6,355,718	5,484,858
Environmental Remediation - Plant	5,760,569	5,760,569

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Excess Nonplant Accumulated Deferred Income Taxes	7,874,713	9
Fuel Tax Credit - Income Addback	63	57
Interest Income/Expense on Disputed Tax	15,501	19,867
Inventory Reserve	2,348	2,111
Lower of Cost or Market on Gas Inventory	11,595	8,845
Medical Deductions - Self Insured	18,011	31,742
New Hire Retention Credit	683	657
Non Qualified Pension Plans	20,826	19,473
Payroll Tax Deferral	0	107,974
Performance Recognition Awards	395	1,010
Performance Share Plan	25,741	28,632
Post Employment Benefits - Long Term Disability	63,135	47,388
Post Employment Benefits - Retiree Medical	312,992	282,485
Public Utility Conservation Improvement Programs Adjustment	273,378	35,980
Regulatory Difference - Effect of Rate Changes	(3,315,116)	(31,765)
Regulatory Difference - ITC Grossup	14,919	10,684
Regulatory Liability - Refund Obligation	200,285	191,973
Regulatory Liability - Refund Obligation - Plant	0	(2,354,465)
Section 174 - Section 59(e) Adjustment	168,980	198,778
State Tax Deduction Cash Versus Accrual	76,203	134,222
Vacation Accrual	124,394	130,974
Voluntary Employees Beneficiary Association Plan - Overfunded	36,715	0
Total Gas	\$20,388,475	\$12,657,115

Schedule Page: 234 Line No.: 17 Column: c

Non-utility:	12/31/2019	12/31/2020
Contributions Carryover	\$18,705	\$0
Federal Alternative Minimum Tax Credit	169,038	0
Total Non-Utility	\$187,743	\$0

Schedule Page: 234 Line No.: 18 Column: c

Refer to FERC page 232 for NSPW's regulatory asset related to nonplant excess accumulated deferred income taxes.

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRED DEBT (ACCOUNT 189)			
2	First Mortgage Bonds Series Due:			
3	December 1, 2026, 7 3/8% (1)	3/2/2009	65,000,000	(2,516,879)
4	April 1, 2021 9 1/8% (2)	12/24/1996	44,635,000	(3,609,843)
5	Subtotal		109,635,000	(6,126,722)
6				
7	Other Long Term Debt:			
8	La Crosse Resource Recovery 7 3/4% (3)	11/1/1996	18,600,000	(558,480)
9	Subtotal		18,600,000	(558,480)
10				
11	Total		128,235,000	(6,685,202)
12				
13	(1) maturity date of new issue - 9/1/2038			
14	(2) maturity date of new issue - 12/1/2026			
15	(3) maturity date of new issue - 11/1/2021			
16				
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25				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
1,597,178		85,738	1,511,440	3
832,117		120,569	711,548	4
2,429,295	0	206,307	2,222,988	5
				6
				7
28,045		15,320	12,725	8
28,045	0	15,320	12,725	9
				10
2,457,340	0	221,627	2,235,713	11
				12
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	100.00	
2	All NSP-Wisconsin Common Stock is owned by			
3	its parent, Xcel Energy Inc.			
4				
5				
6				
7				
8				
9				
10	TOTAL COMMON STOCK	1,000,000		
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12				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
933,000	93,300,000					1
						2
						3
						4
						5
						6
						7
						8
						9
933,000	93,300,000					10
						11
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p>		<p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>	
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock</u>		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15			
16	<u>Account 202, 203, 205, 206 and 212</u>		
17	None		
18			
19			
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40	TOTAL	1,855	33,337,651

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	
2	Acquisition of Natural Gas, Inc. common stock (1998)	80,000
3	Contribution of capital by parent company	571,500,190
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40	TOTAL	571,580,190

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

First Mortgage Bonds

NSP-Wisconsin issued \$100 million of 3.05 percent First Mortgage Bonds due May 1, 2051. NSP-Wisconsin used the proceeds to repay outstanding commercial paper and general corporate purposes. The issuance was pursuant to the PSCW's order in Docket No. 4220-SB-138 dated March 5, 2020.

Debit Account 131 - Cash	\$	97,959,000	
Debit Account 181 - Unamortized Debt Expenses	\$	875,000	
Debit Account 226 - Unamortized Discount on Long-Term Debt	\$	1,166,000	
Credit Account 221 - First Mortgage Bonds due 5/1/2051			\$ 100,000,000

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-Bonds		
2			
3	6.375%, Sept. 1, 2038 First Mortgage Bonds	200,000,000	2,098,945
4			1,530,000 D
5			
6	3.70%, Oct. 1, 2042 First Mortgage Bonds	100,000,000	1,319,371
7			823,000 D
8			
9	3.75%, Dec. 1, 2047 First Mortgage Bonds	100,000,000	2,640,866
10			268,000 D
11			
12	3.30%, June 15, 2024 First Mortgage Bonds	100,000,000	1,230,247
13			353,000 D
14			
15	3.30%, June 15, 2024 First Mortgage Bonds	100,000,000	1,099,908
16			829,000 D
17			
18	4.20%, Sep. 1, 2048 First Mortgage Bonds	200,000,000	2,491,096
19			742,000 D
20			
21	3.05%, May 1, 2051 First Mortgage Bonds	100,000,000	1,585,039
22			1,166,000 D
23			
24	Total Account 221	900,000,000	18,176,472
25			
26			
27	Account 224-Other Long Term Debt		
28			
29	Fort McCoy System Acquisition, 7%, Oct. 15, 2030	996,655	
30	Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021	18,600,000	192,829
31			
32	Total Account 224	19,596,655	192,829
33	TOTAL	919,596,655	18,369,301

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
09/10/2008	09/01/2038	09/10/2008	09/01/2038	200,000,000	12,750,000	3
						4
						5
10/10/2012	10/01/2042	10/10/2012	10/01/2042	100,000,000	3,700,000	6
						7
						8
12/04/2017	12/01/2047	12/04/2017	12/01/2047	100,000,000	3,750,000	9
						10
						11
06/23/2014	06/15/2024	06/23/2014	06/15/2024	100,000,000	3,300,000	12
						13
						14
06/29/2015	06/15/2024	06/29/2015	06/15/2024	100,000,000	3,300,000	15
						16
						17
09/12/2018	09/01/2048	09/12/2018	09/01/2048	200,000,000	8,400,000	18
						19
						20
05/26/2020	05/01/2051	05/26/2020	05/01/2051	100,000,000	1,821,528	21
						22
						23
				900,000,000	37,021,528	24
						25
						26
						27
						28
10/15/2000	10/15/2030			320,955	24,332	29
11/01/1996	11/01/2021	11/01/1996	11/01/2021	18,600,000	1,116,000	30
						31
				18,920,955	1,140,332	32
				918,920,955	38,284,413	33

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3	Interest on Debt to Associated Companies		
4			
5			
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7			
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32			
33	TOTAL	919,596,655	18,369,301

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
					122,553	3
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				918,920,955	38,284,413	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 21 Column: a

Public Service Commission of Wisconsin Docket No. 4220-SB-138. Order dated March 5, 2020

In May 2020, NSPWI issued \$100,000,000 of 3.05 percent First Mortgage Bonds, due May 1, 2051. NSPWI used the net proceeds to repay outstanding commercial paper and general corporate purposes.

Schedule Page: 256 Line No.: 27 Column: a

Instruction 12

Details for Account 224 of Net Changes during the Year

	Balance 12/31/19	Additions	Reductions	Balance 12/31/20
Fort McCoy System Acquisition	\$ 354,740		\$ (33,785)	\$ 320,955
Resource Recovery Revenue Bonds	18,600,000			18,600,000
Total	\$18,954,740		\$ (33,785)	\$ 18,920,955

Schedule Page: 256.1 Line No.: 3 Column: i

Xcel Energy Services Inc \$122,553

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Mizuho Bank	Short-term funding needs	12/31/2020	1/4/2021	1.725%	19,000,000
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30	TOTAL					19,000,000

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NOTES PAYABLE TO ASSOCIATED					
2	COMPANIES (ACCOUNT 233)					
3		0	0	0	0	0
4	Subtotal	0	0	0	0	0
5						
6	ACCOUNTS PAYABLE TO ASSOCIATED					
7	COMPANIES (ACCOUNT 234)					
8	Northern States Power Company Minnesota	7,902,322			6,113,447	
9	Xcel Energy Services Inc.	9,052,099			8,711,975	122,554
10	Xcel Energy Inc.	1,973,992			0	
11	Southwestern Public Service Company	25,343			22,891	
12	Subtotal	18,953,756	0	0	14,848,313	122,554
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	18,953,756	0	0	14,848,313	122,554

NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	106,842,149
2		
3		
4	Taxable Income Not Reported on Books	
5		5,366,648
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		186,635,672
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-6,434,605
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-175,996,436
21		
22	Reconciling Items: Equity Earnings in Subsidiary Companies	-45,788
23		
24	Total Income Tax Expense	-6,585,092
25		
26		
27	Federal Tax Net Income	109,782,548
28	Show Computation of Tax:	
29	21% of Federal Tax Net Income	23,054,335
30		
31		
32	Other	1,348,229
33		
34		
35		
36	Total Federal Income Tax Payable	24,402,564
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS:

Contributions In Aid Construction	\$2,982,964
Gain/Loss on Dispositions (Tax)	2,383,684
	<u>\$5,366,648</u>

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTION RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

Avoided Cost Interest	\$2,109,378
Bad Debts	2,935,018
Book Amortization-Computer Software	10,698,924
Book Amortization-Other	265,621
Book Unamortized Cost of Retired Debt	221,627
Book Depreciation	117,373,277
Capitalization of Software Expense	28,529
Clearing Account Book Expense	4,843,090
Deferred Compensation Plan Reserve	27,207
Employee Incentive Plans	65,435
Employee Stock Ownership Plan Dividends	244,383
Interest Income/Expense on Disputed Tax	109,425
Inventory Reserve	1,536
Lobbying Expenses	287,000
Meals (Travel) and Entertainment	100,000
Medical Deduction - Self Insured	26,064
Payroll Tax Deferral	2,416,875
Penalties	4,155
Pension & Benefits Capitalized	395,075
Pension Expense	6,481,361
Performance Recognition Awards	14,108
Performance Share Plan	87,020
Public Utility Conservation Improvement Programs Adjustment	381,633
Regulatory Asset/Liability - Farm Rewiring	47,491
Regulatory Reserve - Environmental	36,085,746
Section 174 - Section 59(e) Adjustment	1,130,607
Vacation Accrual	255,087
	<u>\$186,635,672</u>

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:

Allowance for Funds During Construction - Equity (Non-Conservation Improvement Program)	(\$4,730,123)
Deferred Revenue - Investment Tax Credit	(263,220)
Gain/Loss on Dispositions (Book)	(1,001,051)
Rate Surcharge	(440,211)
	<u>(\$6,434,605)</u>

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

Allowance for Funds During Construction - Debt (Non-Conservation Improvement Program)	(\$1,852,100)
Conservation Improvement Program/Demand Side Management	(31,309)
Advertising	
Contribution Carryover	(208,398)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Environmental Remediation	(3,023,704)
Insurance Fund Income (Cash Value)	(101,218)
Internally Developed Software	(23,469)
Litigation Reserve	(1,749,043)
Non Qualified Pension Plans	(12,254)
Post Employment Benefits - Long Term Disability	(297,769)
Post Employment Benefits - Retiree Medical	(411,667)
Prepaid Insurance	(1,474,927)
Rate Case / Restructuring	(78,524)
Rate Refund	(17,753,759)
Regulatory Asset - Emergency Special Response	(3,833,743)
Regulatory Reserve	(81,810)
Repair Expenditures	(15,800,000)
Section 174 Adjustment	(2,200,000)
State Income Taxes	(933,617)
Tax Amortization - Computer Software	(9,490,309)
Tax Amortization - Pollution Control Facilities	(561,032)
Tax Depreciation	(101,900,556)
Tax Removal Cost Over Book	(14,131,211)
Wisconsin Annual License Fee	(46,017)
	(\$175,996,436)

Schedule Page: 261 Line No.: 29 Column: b

Northern States Power Company (a Wisconsin Corporation) is a member of an affiliated group which will file a consolidated federal income tax return for the year 2020. The other members of the affiliated group and the federal income tax provision of each are:

Xcel Energy Inc.	(62,182,258)
Northern States Power Company (Minnesota) and Subsidiaries	46,540,724
Chippewa and Flambeau Improvement Company	12,788
Clearwater Investments, Inc.	(380,261)
NSP Lands, Inc.	(267)
Public Service Company of Colorado and Subsidiaries	44,011,568
Southwestern Public Service Company	(31,419,218)
Nicollet Holdings Company, LLC and Subsidiaries	3,642,676
Nicollet Project Holdings LLC and Subsidiaries	6,542,557
Xcel Energy Communications Group Inc. and Subsidiaries	(32,491)
Xcel Energy Markets Holdings Inc. and Subsidiaries	343,229
Xcel Energy International Inc.	(589)
Xcel Energy Retail Holdings Inc. and Subsidiaries	(6,187)
Xcel Energy Transmission Holding Company, LLC and Subsidiaries	(58,201)
Xcel Energy Ventures Inc. and Subsidiaries	(47,769,345)
Xcel Energy Venture Holdings, Inc. and Subsidiaries	(634,540)
Xcel Energy Wholesale Group Inc. and Subsidiaries	(8,155,256)
Xcel Energy WYCO Inc.	5,635,820
WestGas Interstate, Inc.	16,412
Xcel Energy Services Inc.	11,565,946

The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income	2,479,525		25,006,841	24,836,722	588,910
3	Income Tax Adjustment			-604,277		604,277
4	Subtotal	2,479,525		24,402,564	24,836,722	1,193,187
5	Unemployment-2019	283			283	
6	Unemployment-2020			24,691	24,075	
7	FICA-2019	276,447			276,447	
8	FICA-2020			4,226,616	1,590,286	
9	TOTAL FEDERAL	2,756,255		28,653,871	26,727,813	1,193,187
10	WISCONSIN					
11	Income	2,911,801		6,288,370	915,219	-3,390,928
12	Income Tax Adjustment			-323,678		323,678
13	Subtotal	2,911,801		5,964,692	915,219	-3,067,250
14	Unemployment-2019	954			954	
15	Unemployment-2020			97,810	95,543	
16	Gross Receipts		23,003,724	21,908,604	21,954,621	
17	Property Tax-2019	150,000		-5,269	144,731	
18	Property Tax-2020			144,000		
19	Use					
20	TOTAL WISCONSIN	3,062,755	23,003,724	28,109,837	23,111,068	-3,067,250
21	MICHIGAN					
22	Income	42,507		105,207	18,398	-56,875
23	Subtotal	42,507		105,207	18,398	-56,875
24	Unemployment-2019					
25	Unemployment-2020			1,800	1,782	
26	Property Tax-2019	165,185		120,846	286,031	
27	Property Tax-2020			2,088,000	1,771,434	
28	Use-2019					
29	TOTAL MICHIGAN	207,692		2,315,853	2,077,645	-56,875
30	MINNESOTA					
31	Income					
32	Unemployment-2019					
33	Unemployment-2020			39	71	
34	TOTAL MINNESOTA			39	71	
35	KANSAS					
36	Personal Property-2020			103,396	103,396	
37	TOTAL KANSAS			103,396	103,396	
38	Other Miscellaneous Taxes			62,503	62,503	
39	Use	459,816		1,856,315	2,162,065	
40						
41	TOTAL	6,486,518	23,003,724	61,101,814	54,244,561	-1,930,938

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
3,238,554		20,220,463			4,786,378	2
		-357,254			-247,023	3
3,238,554		19,863,209			4,539,355	4
						5
616		17,122			7,569	6
						7
2,636,330		2,890,685			1,335,931	8
5,875,500		22,771,016			5,882,855	9
						10
4,894,024		4,639,670			1,648,700	11
		-323,678				12
4,894,024		4,315,992			1,648,700	13
						14
2,267		61,690			36,120	15
	23,049,741	20,646,852			1,261,752	16
		-2,159			-3,110	17
144,000					144,000	18
						19
5,040,291	23,049,741	25,022,375			3,087,462	20
						21
72,441		74,467			30,740	22
72,441		74,467			30,740	23
						24
18		771			1,029	25
		179,179			-58,333	26
316,566		1,729,200			358,800	27
						28
389,025		1,983,617			332,236	29
						30
						31
						32
-32		17			22	33
-32		17			22	34
						35
					103,396	36
					103,396	37
		56,235			6,268	38
154,066					1,856,315	39
						40
11,458,850	23,049,741	49,833,260			11,268,554	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Federal income tax expense (409.1 and 409.2) accrued for long-term income tax receivable (186)	\$ (140,851)
Federal income tax expense (409.1 and 409.2) accrued for long-term income tax payable (253)	(588,899)
Federal income tax benefit (accrual and cash) in other accounts receivable (143)	585,375
Annual allocation of unitary benefit/detriment for state income tax accrued as additional paid in capital (211)	733,285
Total	<u>\$ 588,910</u>

Schedule Page: 262 Line No.: 2 Column: l

Gas (Account No. 409.1)	\$ 4,425,195
Other income and deductions (Account No. 409.2)	361,183
Total	<u>\$ 4,786,378</u>

Schedule Page: 262 Line No.: 3 Column: f

Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$ 544,047
Federal income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)	60,229
Rounding	1
Total	<u>\$ 604,277</u>

Schedule Page: 262 Line No.: 3 Column: l

Other income and deductions (Account No. 409.2)	<u>\$ (247,023)</u>
---	---------------------

Schedule Page: 262 Line No.: 6 Column: l

Gas (Account No. 408.1)	\$ 3,556
Other income and deductions (Account No. 408.2)	35
Other	3,978
Total	<u>\$ 7,569</u>

Schedule Page: 262 Line No.: 8 Column: l

Gas (Account No. 408.1)	\$ 599,848
Other income and deductions (Account No. 408.2)	5,866
Other	730,217
Total	<u>\$ 1,335,931</u>

Schedule Page: 262 Line No.: 11 Column: f

Annual allocation of unitary benefit/detriment for Wisconsin income tax accrued as additional paid in capital (211)	\$ (3,425,321)
State income tax expense (409.1 and 409.2) accrued for long-term income tax receivable (186)	32,337
State income tax expense (409.1 and 409.2) accrued for long-term income tax payable (253)	2,057
Rounding	(1)
Total	<u>\$ (3,390,928)</u>

Schedule Page: 262 Line No.: 11 Column: l

Gas (Account No. 409.1)	\$ 1,483,328
Other income and deductions (Account No. 409.2)	165,372
Total	<u>\$ 1,648,700</u>

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Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 12 Column: f

State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (242)	\$ 99,972
State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)	223,706
Total	<u>\$ 323,678</u>

Schedule Page: 262 Line No.: 15 Column: l

Gas (Account No. 408.1)	\$ 12,760
Other income and deductions (Account No. 408.2)	120
Other	23,240
Total	<u>\$ 36,120</u>

Schedule Page: 262 Line No.: 16 Column: l

Gas (Account No. 408.1)	<u>\$ 1,261,752</u>
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Schedule Page: 262 Line No.: 17 Column: l

Other income and deductions (Account No. 408.2)	<u>\$ (3,110)</u>
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Schedule Page: 262 Line No.: 18 Column: l

Other income and deductions (Account No. 408.2)	<u>\$ 144,000</u>
---	-------------------

Schedule Page: 262 Line No.: 22 Column: f

State income tax expense (409.1 and 409.2) accrued for long-term income tax receivable (186)	\$ 641
State income tax benefit (accrual and cash) in other accounts receivable (143)	6,209
State income tax expense (409.1 and 409.2) accrued for long-term income tax payable (253)	2,789
Annual allocation of unitary benefit/detriment for Michigan income tax accrued as additional paid in capital (211)	(66,512)
Rounding	(2)
Total	<u>\$ (56,875)</u>

Schedule Page: 262 Line No.: 22 Column: l

Gas (Account No. 409.1)	\$ 27,622
Other income and deductions (Account No. 409.2)	3,118
Total	<u>\$ 30,740</u>

Schedule Page: 262 Line No.: 25 Column: l

Gas (Account No. 408.1)	\$ 155
Other	874
Total	<u>\$ 1,029</u>

Schedule Page: 262 Line No.: 26 Column: l

Gas (Account No. 408.1)	<u>\$ (58,333)</u>
-------------------------	--------------------

Schedule Page: 262 Line No.: 27 Column: l

Gas (Account No. 408.1)	<u>\$ 358,800</u>
-------------------------	-------------------

Schedule Page: 262 Line No.: 33 Column: l

Gas (Account No. 408.1)	\$ 3
Other	19
Total	<u>\$ 22</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 36 Column: I
Gas (Account No. 408.1) \$ 103,396

Schedule Page: 262 Line No.: 38 Column: I
Gas (Account No. 408.1) \$ 6,268

Schedule Page: 262 Line No.: 39 Column: I
Other \$ 1,856,315

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,403			411.4	171	
4	7%						
5	10%	4,724,741			411.4	391,447	
6	30%	1,657,317			411.4	107,980	
7							
8	TOTAL	6,383,461				499,598	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	33,471			411.4	9,763	
12	TOTAL	33,471				9,763	
13							
14							
15	10%	55,050			411.4	5,085	
16	TOTAL	55,050				5,085	
17							
18							
19	Utility & Non-Utli	6,471,982				514,446	
20							
21							
22							
23							
24							
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26							
27							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
1,232	56 years		3
			4
4,333,294	46 years		5
1,549,337	22 years		6
			7
5,883,863			8
			9
			10
23,708	39 years		11
23,708			12
			13
			14
49,965	45 years		15
49,965			16
			17
			18
5,957,536			19
			20
			21
			22
			23
			24
			25
			26
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			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: h

Accumulated Deferred Investment Tax Credits (Account 255). The formula excludes this account because the Company has chosen to utilize the amortization of tax credits against taxable income, that is, income tax expense is reduced by the amount of the amortized investment tax credit.

Schedule Page: 266 Line No.: 10 Column: a

Gas Utility

Schedule Page: 266 Line No.: 14 Column: a

Common Utility

Schedule Page: 266 Line No.: 16 Column: h

(a) Common Allocation

Electric - 90.227%	\$45,082
Gas - 9.773%	<u>4,883</u>
Total	\$49,965

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Environmental Clean Up	4,252,348	
2	Provision for Injuries and Damages	1,208,118	
3	Retiree Medical Liability	853,000	
2	FIN 48	588,634	
4	DOE Settlement	43,066	
3	Miscellaneous	61,000	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17	TOTAL	7,006,166	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)			
Line No.	List Advances by department (a)	Balance End of Year (b)	
21	Electric Utility	17,082,309	
22	Gas Utility	2,417,953	
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	TOTAL	19,500,262	

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp Liability	300,584	131	6,357	33,564	327,791
2						
3	Environmental Cleanup Liability	17,766,740	242	1,703,521		16,063,219
4						
5	Red Cedar River Enhancement Fund	69,981			6,693	76,674
6						
7	Executive PSP - Long Term	199,379	232	138,656	246,616	307,339
8						
9	Long Term Income Tax and Interest Payable	1,414,821			269,467	1,684,288
10						
11						
12	Pre-Funded AFUDC FERC	4,912,437	405	106,705		4,805,732
13						
14	Deferred Revenue - ITC Grant	3,632,437	405	263,220		3,369,217
15						
16	FERC Hydro Assessments				151,388	151,388
17						
18	Inc Tax Audit: LT Interest Pay		236	1,795	53,607	51,812
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	** Footnote from page 106b **					
44						
45						
46						
47	TOTAL	28,296,379		2,220,254	761,335	26,837,460

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 12 Column: d

For purposes of calculating the Midcontinent ISO Formula Rate under Attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

Schedule Page: 269 Line No.: 43 Column: a

Other Deferred Credits (Account 253). The Form 1 reports the other deferred credits balances at the beginning of the year and at the end of the year. Included in this account is the credit for pre-funded AFUDC on CWIP related to the specific transmission projects that are included in the formula rate. The net pre-funded AFUDC amount is the total NSP system number (unjurisdictionalized). The Company uses a 13-month average calculation for the adjustment to rate base for the cumulative pre-funded AFUDC included in the formula rate calculation. The total NSP system (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for the Northern States Power Company (Minnesota).

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	3,367,082	12,576	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	3,367,082	12,576	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	3,367,082	12,576	
18	Classification of TOTAL			
19	Federal Income Tax	2,788,129	-47,712	
20	State Income Tax	578,953	60,288	
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						3,379,658	4
							5
							6
							7
						3,379,658	8
							9
							10
							11
							12
							13
							14
							15
							16
						3,379,658	17
							18
						2,740,417	19
						639,241	20
							21

NOTES (Continued)

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 272 Line No.: 8 Column: b

All amounts in columns b - k are related to Electric Steam Production Plant

Schedule Page: 272 Line No.: 8 Column: k

Accumulated Deferred Income Taxes (Account No. 281). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	261,812,365	-21,599,000	
3	Gas	23,107,405	-2,580,218	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	284,919,770	-24,179,218	
6	(Non-Operating)	-68,710		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	284,851,060	-24,179,218	
10	Classification of TOTAL			
11	Federal Income Tax	218,532,897	-27,118,844	
12	State Income Tax	66,318,163	2,939,626	
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3 & 254	199,313	182.3 & 254	37,428,524	277,442,576	2
		182.3 & 254	16,075	182.3 & 254	3,205,602	23,716,714	3
							4
			215,388		40,634,126	301,159,290	5
-8,946						-77,656	6
							7
							8
-8,946			215,388		40,634,126	301,081,634	9
							10
-6,364		182.3 & 254	54,269	182.3 & 254	37,136,977	228,490,397	11
-2,582		182.3 & 254	161,119	182.3 & 254	3,497,149	72,591,237	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: k

	Beginning Balance	410.1 And Adjustments	Ending Balance
Electric Distribution Plant	\$132,618,047	\$ (12,601,416)	\$120,016,631
Electric General Plant	16,409,480	(519,076)	15,890,404
Electric Intangible Plant	1,088,332	(164,965)	923,367
Electric Production Plant	42,459,062	(4,773,548)	37,685,514
Electric Transmission Plant	226,248,868	(1,777,427)	224,471,441
Electric Transmission-Production Plant	79,450	(62,323)	17,127
Common (Allocation to Electric)	6,048,422	(1,700,245)	4,348,177
Regulatory Differences - Prior Flow Thru / Rate Change	(179,709,374)	36,400,727	(143,308,647)
Regulatory Differences - AFUDC Equity	16,570,078	828,484	17,398,562
Total Electric Plant Related Only	\$261,812,365	\$15,630,211	\$277,442,576

Accumulated Deferred Income Taxes (Account No. 282). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

The amortization of Excess ADIT included above in 410.1 is \$5,817,334 for 2019 and \$26,528,352 for 2020. The activity in 2020 also includes the give back of the unprotected Excess ADIT per the settlement terms in PSCW Docket No. 4220-UR-124.

	2019 ARAM	2020 ARAM
Electric Distribution Plant	\$ 1,882,336	\$10,781,013
Electric General Plant	763,880	688,281
Electric Intangible Plant	307,259	378,565
Electric Production Plant	1,462,626	4,387,904
Electric Transmission Plant	875,430	9,553,379
Electric Transmission-Production Plant	14,560	15,005
Common (Allocation to Electric)	511,243	724,205
Subtotal	\$ 5,817,334	\$26,528,352
Non Utility	0	0
Total Electric	\$ 5,817,334	\$26,528,352

Common allocation for financial reporting may be different than for rate making.
Common (Unallocated) \$ 557,493 \$ 802,651

The Flowback of permanent items included above in 410.1 is \$776,260 for 2019 and \$930,011 for 2020 for Electric only.

The Excess ADIT above in column c include the ungrossed amounts presented below. These amounts will be amortized over the book lives of the underlying assets.

	12/31/2020 Excess	12/31/2020 Gross up	12/31/2020 Total Regulatory
Excess (Electric only)			
Flow Through	\$ 685,445	\$ 256,133	\$ 941,578
Method Life (Protected)	(105,787,758)	(39,530,087)	(145,317,845)
Other Basis Differences (Unprotected)	777,201	290,419	1,067,620
	\$ (104,325,112)	\$ (38,983,535)	\$ (143,308,647)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Includes Non-Utility and Common Allocated. The common allocation for financial reporting is different from the allocation used in rate making.

Non-utility

Flow Through	\$ 0	\$ 0	\$ 0
Method Life (Protected)	(11,224)	(4,195)	(15,419)
Other Basis Differences (Unprotected)	(674)	(252)	(926)
	<u>\$ (11,898)</u>	<u>\$ (4,447)</u>	<u>\$ (16,345)</u>

Common (allocated)

Flow Through	\$ 4,511	\$ 1,686	\$ 6,197
Method Life (Protected)	(3,818,749)	(1,426,965)	(5,245,714)
Other Basis Differences (Unprotected)	8,673	3,241	11,914
	<u>\$ (3,805,565)</u>	<u>\$ (1,422,038)</u>	<u>\$ (5,227,603)</u>

Common (unallocated)

Flow Through	\$ 5,039	\$ 1,883	\$ 6,922
Method Life (Protected)	(4,265,377)	(1,593,859)	(5,859,236)
Other Basis Differences (Unprotected)	9,685	3,620	13,305
	<u>\$ (4,250,653)</u>	<u>\$ (1,588,356)</u>	<u>\$ (5,839,009)</u>

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric	23,887,693	17,555,967	5,808,419
4	Electric - Plant	11,299,669	-709,493	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	35,187,362	16,846,474	5,808,419
10	Gas			
11	Gas-Plant	1,240,762	20,805	
12	Gas	44,126,212	6,001,161	10,948,687
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	45,366,974	6,021,966	10,948,687
18	(Non-Operating)	-132,216		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	80,422,120	22,868,440	16,757,106
20	Classification of TOTAL			
21	Federal Income Tax	58,330,166	20,893,334	11,999,105
22	State Income Tax	22,091,954	1,975,106	4,758,001
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182.3	16,810,502	182.3	355,017	19,179,756	3
						10,590,176	4
							5
							6
							7
							8
			16,810,502		355,017	29,769,932	9
							10
						1,261,567	11
		182.3	6,995,817	182.3	147,741	32,330,610	12
							13
							14
							15
							16
			6,995,817		147,741	33,592,177	17
132,216							18
132,216			23,806,319		502,758	63,362,109	19
							20
132,216			21,934,154		460,996	45,883,453	21
			1,872,165		41,762	17,478,656	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: k

	Beginning Balance	410.1 And Adjustments	Ending Balance
Common (Allocation to Electric)	\$ 9,503,425	\$ 78,017	\$ 9,581,442
Electric Intangible Plant	<u>1,796,244</u>	<u>(787,510)</u>	<u>1,008,734</u>
Total Electric Plant Related Only	\$11,299,669	\$ (709,493)	\$10,590,176

Schedule Page: 276 Line No.: 9 Column: k

Accumulated Deferred Income Taxes (Account No. 283). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances of non-property related items, and a prorated balance of property-related items in the formula. An adjustment is made to eliminate any accumulated deferred income tax balances related to regulatory differences related to income taxes.

Schedule Page: 276 Line No.: 19 Column: k

Refer to FERC Page 278 for NSPW's regulatory liability related to nonplant excess accumulated deferred income taxes.

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	ITC Gross Up	3,776,250	190	291,089		3,485,161
2						
3	Prior Flow Through and Excess ADIT	184,333,194	282	23,614,853		160,718,341
4						
5	Conservation Programs - Electric	157,556	908	10,040,548	10,628,728	745,736
6	- Amortized per PSCW rate order 4220-UR-124					
7						
8	Conservation Programs - Gas	338,814	908	1,920,240	1,713,693	132,267
9	- Amortized per PSCW rate order 4220-UR-124					
10						
11	Deferred Electric Fuel Cost - Michigan PSCR	331,991	557	81,811		250,180
12	- Amortized over 12 month period					
13						
14	WI DOE Settlement Refund	9,625,608			2,108,019	11,733,627
15						
16	Purchased Gas Over/Under Recovery - WI	3,694,382			1,323,631	5,018,013
17	- Generally amortized over 12 month period					
18						
19	Purchased Gas Over/Under Recovery - MI	149,627	805.1	19,437		130,190
20	- Generally amortized over 12 month period					
21						
22	Farm Rewiring Program	275,677	583	736,358	783,849	323,168
23	- Amortized per PSCW rate order 4220-UR-124					
24						
25	Nonplant Excess ADIT	40,668,057	190	41,492,576	876,261	51,742
26						
27	2017 Tax Cuts and Jobs Act - MI Electric	99,655	456	101,275	1,620	
28	- MPSC orders U-18494 and U-20185					
29						
30	2017 Tax Cuts and Jobs Act - MI Gas	55,596	495	40,831		14,765
31	- MPSC orders U-18494 and U-20186					
32						
33	2017 Tax Cuts and Jobs Act - WI Electric	9,469,332	Various	8,942,880		526,452
34	- PSCW order 5-AF-101					
35	- Amortized per PSCW rate order 4220-UR-124					
36						
37	2017 Tax Cuts and Jobs Act - WI Gas	695,752	Various	774,276	78,524	
38	- PSCW order 5-AF-101					
39	- Amortized per PSCW rate order 4220-UR-124					
40						
41	TOTAL	278,391,866		100,962,802	19,780,332	197,209,396

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Biomass PPA Terminations	15,048,833	456	3,559,688	426,647	11,915,792
2	- Amortized per PSCW rate order 4220-UR-124					
3						
4	WI Retail Fuel Refund - 2019	9,671,542	142	9,346,940	158,905	483,507
5	- Refund per PSCW rate order 4220-UR-124					
6						
7	WI 2020 Earnings Sharing				989,500	989,500
8	- Deferred per PSCW rate order 4220-UR-124					
9						
10	Northern Natural Gas Refund				690,955	690,955
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	278,391,866		100,962,802	19,780,332	197,209,396

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 25 Column: f

	Excess Nonplant ADIT - Regulatory Liability	Gross-Up	Total
Electric	\$37,644	\$14,066	\$51,710
Gas	24	8	32
Total	\$37,668	\$14,074	\$51,742

For purposes of calculating the the NSP Companies transmission formula rate, the excess non-plant balances (excluding tax gross-up) are as follows. The Company uses the average of the beginning of the year and the end of the year balances in the formula. These balances are being flowed back to customers over various periods consistent with the nature of the item.

	Excess Balance 12/31/2019	Amortization 2020	Excess Balance 12/31/2020
Book Unamortized Cost of Reaquired Debt	\$ 241,311	\$ (80,437)	\$ 160,874
Conservation Improvement Programs/Demand	56,084	(18,695)	37,389
Side Management-Advertising			
Pension Expense	4,795,675	(368,898)	4,426,777
Prepaid Insurance	76,310	(25,437)	50,873
State Tax Deduction Cash vs Accrual	7,802	(2,601)	5,201
Unrecognized Tax Benefits Deferred Tax Liabilities	(162,051)	54,017	(108,034)
Wisconsin Annual License Fee	1,701,562	(567,188)	1,134,375
	<u>\$6,716,693</u>	<u>(\$1,009,239)</u>	<u>\$5,707,455</u>

Schedule Page: 278 Line No.: 33 Column: c

Accounts charged:	
190	\$ 721,144
407.4	6,292,041
410.1	1,929,695
Total	<u>\$8,942,880</u>

Schedule Page: 278 Line No.: 37 Column: c

Accounts charged:	
190	\$ 4,120
407.4	759,134
410.1	11,022
Total	<u>\$774,276</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Eau Claire West Substation 2 Acres	23,175	n/a	13,532	
4					
5	Nelson Substation 34.3 Acres	47,421	n/a	6,183	
6					
7	Tyrone Lands 278.5 Acres	102,209	n/a	981,710	
8					
9	Tyrone Lands 360 Acres	72,728	n/a	1,194,133	
10					
11	Tyrone Lands 320 Acres (Adjust 2019 Sale)	85,236	n/a	(469)	
12					
13	Tyrone Lands 80 Acres	42,248	n/a	274,313	
14					
15	Other		n/a	212	
16					
17	Total Gain	373,017		2,469,614	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	Glenwood City Substation 0.2 Acres	804	n/a		2,674
22					
23	Other		n/a		117
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	804			2,791

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)			
<p>1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.</p> <p>2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a</p>		<p>subtraction from revenues, and income as the remainder.</p> <p>3. Provide a subheading and total for each utility department in addition to a total for all utility departments.</p> <p>4. Furnish particulars of the method of determining the annual rental for the property.</p> <p>5. Designate associated companies.</p>	
Line No.			
1	NSP-Wisconsin leases the Chippewa Reservoir, located near Winter, Wisconsin, on the Chippewa River		
2	to Chippewa and Flambeau Improvement Company, an associated company. Designated by FERC as		
3	Exempt Licensed Project 8286.		
4			
5	Revenues		136,176
6	Depreciation Expense		38,457
7			
8	Pre-Tax Income (Leased Plant)		97,719
9			
10			
11			
12			
13			
14			
15			
16			
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18			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>			
Line No.	Item (a)	Amount (b)	
1	Account 415 - Nontraditional services - revenue	0	
2	Account 416 - Nontraditional services - expense	0	
3	Account 417 - ConnectSmart - revenue	19,533	
4	Account 417 - InfoWise energy management - revenue	100,390	
5	Account 417.1 - InfoWise energy management - expense	(121,957)	
6	Account 417.1 - ConnectSmart - expense	(5,204)	
7	Account 417.1 - Depreciation expense	(54,041)	
8	Account 417.1 - Other nonutility expense	(8,559)	
9		(69,838)	
10	Account 418 - Nonoperating rental income		
11	Land rent	30	
12			
13	Account 418.1 - Equity in earnings of subsidiary companies		
14	Chippewa and Flambeau Improvement Company	37,054	
15	Clearwater Investments, Inc.	9,862	
16	NSP Lands, Inc.	(1,128)	
17		45,788	
18	Account 419 - Interest and dividend income		
19	Temporary Cash investments	25,322	
20	Economic Development loan interest	16,979	
21	Nonqualified deferred compensation	185,448	
22	FIN 48	149,147	
23	Miscellaneous	(675)	
24		376,221	
25			
26	Account 419.1 - Allowance for Funds Used During Constructor	3,639,010	
27			
28	Account 421 - Miscellaneous nonoperating income		
29	Supplemental AFUDC	1,922,563	
30	Carrying charge on MGP unamortized balance	100,662	
31	Timber sales	14,298	
32	Carrying charge 2017 Tax Cuts and Jobs Act	42,783	
33	Insurance Proceeds	25,483	
34	Miscellaneous	930	
35		2,106,719	
36			
37	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	2,466,823	
38			
39	Total Other Income	8,564,753	

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	261,980,542	256,604,213
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	270,117,312	283,983,985
5	Large (or Ind.) (See Instr. 4)	143,980,161	148,605,982
6	(444) Public Street and Highway Lighting	4,611,773	4,590,606
7	(445) Other Sales to Public Authorities	1,249,155	1,299,073
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	176,316	191,380
10	TOTAL Sales to Ultimate Consumers	682,115,259	695,275,239
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity	682,115,259	695,275,239
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	682,115,259	695,275,239
15	Other Operating Revenues		
16	(450) Forfeited Discounts	517,000	1,064,584
17	(451) Miscellaneous Service Revenues	559,442	610,057
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	841,556	800,581
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	62,217,604	30,381,058
22	(456.1) Revenues from Transmission of Electricity of Others	109,147,471	116,159,129
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	173,283,073	149,015,409
27	TOTAL Electric Operating Revenues	855,398,332	844,290,648

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,969,394	1,923,592	221,174	219,425	2
				3
2,701,524	2,842,845	40,694	40,328	4
1,912,434	1,995,874	126	126	5
14,890	14,782	805	805	6
10,586	11,012	311	387	7
				8
1,680	1,722	23	22	9
6,610,508	6,789,827	263,133	261,093	10
				11
6,610,508	6,789,827	263,133	261,093	12
				13
6,610,508	6,789,827	263,133	261,093	14

Line 12, column (b) includes \$ -1,038,392 of unbilled revenues.
 Line 12, column (d) includes -11,744 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 5 Column: b

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 5 Column: c

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 17 Column: b

Customer Connection Charges	\$562,950
Returned Check Charge	33,449
Other, less than \$250,000 each	(36,957)
	<u>\$559,442</u>

Schedule Page: 300 Line No.: 17 Column: c

Customer Connection Charges	\$611,671
Returned Check Charge	39,599
Other, less than \$250,000 each	(41,213)
	<u>\$610,057</u>

Schedule Page: 300 Line No.: 19 Column: b

Rent from Electric Property (Account 454). The rent revenue credit from electric property included in the formula is income directly related to transmission facilities, such as pole attachments, rentals and special use.

Schedule Page: 300 Line No.: 21 Column: b

Includes reimbursement from NSP-Minnesota for production costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

Fixed Production Expenses	\$43,628,471
Variable Production Expenses	15,468,274
Total Interchange Agreement	<u>\$59,096,745</u>

Also includes the following items:

Customer refunds due to Biomass PPA Terminations*	\$ 3,559,688
Renewable Connect Revenue	199,215
MI Power Supply Cost Recovery	112,704
Customer refunds due to 2017 Tax Cuts and Jobs Act	101,275
WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116)	71,070
EEI Mutual Aid Revenue	27,912
Sales and Use Tax Handling	12,234
Timber Sales	8,920
Windsorce Revenue	3,746
Full Cost Billing	1,500
WI 2020 Earnings Sharing	(989,500)
Other Miscellaneous	12,095
	<u>\$62,217,604</u>

*Represents reclass between FERC 440-448 and FERC 456.

Schedule Page: 300 Line No.: 21 Column: c

Includes reimbursement from NSP-Minnesota for production costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

Fixed Production Expenses	\$45,143,188
Variable Production Expenses	15,321,966

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Total Interchange Agreement \$60,465,154

Also includes the following items:

Customer refunds due to 2017 Tax Cuts and Jobs Act	\$(9,285,322)
Windsorce Revenue	92,708
Timber Sales	29,432
MI Power Supply Cost Recovery	115,102
WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116)	(9,835,107)
Biomass PPA Deferrals	(11,400,674)
Sales and Use Tax Handling	12,354
Full Cost Billing	1,500
Other Miscellaneous	185,911
	<u>\$30,381,058</u>

Schedule Page: 300 Line No.: 22 Column: b

Reimbursement from NSP-Minnesota for transmission costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

Schedule Page: 300 Line No.: 22 Column: c

Reimbursement from NSP-Minnesota for transmission costs shared under the FERC-approved Interchange Agreement between the companies. See Note 1 to the Financial Statements.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL					
2	Wisconsin					
3	General Water Heating B00	737	81,605	224	3,290	0.1107
4	Residential Service B01	1,762,153	236,884,946	203,148	8,674	0.1344
5	Residential Time-Of-Day B02	91,308	10,712,834	6,698	13,632	0.1173
6	Farm Service B04	54,147	6,702,034	3,494	15,497	0.1238
7	Water Heating - Farm B08	78	8,589	7	11,143	0.1101
8	Optional Off-Peak Service B11	1,435	88,773			0.0619
9	Auto Protective Lighting B30	2,523	429,633			0.1703
10	Controlled Water Heating B37	9	1,087	5	1,800	0.1208
11	Auto Protective Lighting LED B44	107	38,209			0.3571
12	Unbilled	-3,208	-316,593			0.0987
13	Michigan					
14	Residential Service C01	58,319	7,138,565	7,459	7,819	0.1224
15	Residential Time-Of-Day C02	1,562	161,520	139	11,237	0.1034
16	Automatic Outdoor Lighting C04	103	18,443			0.1791
17	Unbilled	121	30,897			0.2553
18	Total Residential	1,969,394	261,980,542	221,174	8,904	0.1330
19						
20	COMMERCIAL AND INDUSTRIAL					
21	Wisconsin					
22	Small General Time-Of Day B05	6,463	792,083	475	13,606	0.1226
23	Small General Service B06	273,325	36,519,828	28,156	9,708	0.1336
24	General Water Heating B07	106	12,088	11	9,636	0.1140
25	Small Gen Serv-Unmetered B09	7,184	1,214,140	1,769	4,061	0.1690
26	Optional Off-peak Service B11	3,724	257,789			0.0692
27	Large General Time-Of-Day B13	1,117,862	105,584,721	867	1,289,345	0.0945
28	Peak Controlled TOD B14	202,896	17,959,806	145	1,399,283	0.0885
29	General TOD Service B15	1,014,435	99,941,298	7,908	128,280	0.0985
30	Peak Controlled TOD Gen B16	34,209	3,018,652	95	360,095	0.0882
31	Auto Protective Lighting B30	4,406	574,932			0.1305
32	Auto Protective Lighting LED B44	47	16,941			0.3604
33	Unbilled	-8,620	-739,334			0.0858
34	Michigan					
35	Automatic Outdoor Lighting C04	166	22,402			0.1350
36	Small Commercial C10	13,289	1,560,719	1,108	11,994	0.1174
37	Time of Day C11	465	50,767	10	46,500	0.1092
38	Commercial/Industrial C12	20,291	2,149,162	126	161,040	0.1059
39	Industrial Rate Schedule C13	9,397	999,963	13	722,846	0.1064
40	Peak Controlled TOD C20	1,906	167,818	2	953,000	0.0880
41	TOTAL Billed	6,622,252	683,153,651	263,133	25,167	0.1032
42	Total Unbilled Rev.(See Instr. 6)	-11,744	-1,038,392	0	0	0.0884
43	TOTAL	6,610,508	682,115,259	263,133	25,122	0.1032

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Peak Controlled General C21	173	16,331	9	19,222	0.0944
2	Unbilled	-200	-2,794			0.0140
3	Total Small Commercial and Indust	2,701,524	270,117,312	40,694	66,386	0.1000
4						
5	LARGE COMMERCIAL AND IND					
6	Wisconsin					
7	Large General Time-Of-Day B13	1,007,376	81,858,472	83	12,137,060	0.0813
8	Peak Controlled TOD B14	400,278	29,799,997	28	14,295,643	0.0744
9	General TOD Service B15	1,241	153,852	3	413,667	0.1240
10	Experimental Real Time B60	477,001	30,440,950	10	47,700,100	0.0638
11	Unbilled	893	34,953			0.0391
12	Michigan					
13	Peak Controlled TOD C20	26,064	1,704,067	2	13,032,000	0.0654
14	Unbilled	-419	-12,130			0.0289
15	Total Large Commercial and Indust	1,912,434	143,980,161	126	15,178,048	0.0753
16						
17	PUBLIC STREET & HWY					
18	Wisconsin					
19	Street Lighting System B31	39	10,343	10	3,900	0.2652
20	Cust Owned Street Lighting B33	5,871	447,817	72	81,542	0.0763
21	Underground Area Lighting B35	17	9,684	4	4,250	0.5696
22	Street Lighting Service B36	3,178	193,612	216	14,713	0.0609
23	Underground Area Lighting B38	4	833	4	1,000	0.2083
24	Co Own LED St Light OH B39	4,297	2,789,052	255	16,851	0.6491
25	Co Own LED St Light UG B40	734	659,815	128	5,734	0.8989
26	Cust Owned LED Street Light B41	85	9,471	11	7,727	0.1114
27	Cust Owned LED Street Light B42	417	316,898	51	8,176	0.7599
28	Cust Owned LED Street Light B43	42	30,845	37	1,135	0.7344
29	Unbilled	-186	-20,054			0.1078
30	Michigan					
31	Street Lighting C30	392	163,201	17	23,059	0.4163
32	Unbilled		256			
33	Total Public Street and Highway	14,890	4,611,773	805	18,497	0.3097
34						
35	OTHER SALES TO PUB AUTH					
36	Wisconsin					
37	Fire Siren Service B20		2,574	7		
38	Municipal Water Pumping B22	9,860	1,173,228	275	35,855	0.1190
39	Unbilled	-127	-14,091			0.1110
40	Michigan					
41	TOTAL Billed	6,622,252	683,153,651	263,133	25,167	0.1032
42	Total Unbilled Rev.(See Instr. 6)	-11,744	-1,038,392	0	0	0.0884
43	TOTAL	6,610,508	682,115,259	263,133	25,122	0.1032

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Municipal Pumping Service C32	851	86,946	29	29,345	0.1022
2	Unbilled	2	498			0.2490
3	Total Other Sales to Pub Auth	10,586	1,249,155	311	34,039	0.1180
4						
5	Interdepartmental - Wisconsin	1,660	173,296	19	87,368	0.1044
6	Interdepartmental - Michigan	20	3,020	4	5,000	0.1510
7						
8	Total Interdepartmental	1,680	176,316	23	73,043	0.1050
9						
10	Footnote					
11						
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16						
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40						
41	TOTAL Billed	6,622,252	683,153,651	263,133	25,167	0.1032
42	Total Unbilled Rev.(See Instr. 6)	-11,744	-1,038,392	0	0	0.0884
43	TOTAL	6,610,508	682,115,259	263,133	25,122	0.1032

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 304.2 Line No.: 10 Column: a

Estimated Fuel Cost Adjustment Collected Through Michigan Power
Supply Cost Recovery (PSCR) Factor:

STATE OF MICHIGAN

C01	\$ (354,043)
C02	(9,378)
C04	(1,624)
C10	(83,329)
C11	(2,829)
C12	(120,273)
C13	(63,804)
C20	(167,826)
C21	(1,040)
C30	(2,370)
C32	(5,207)
Total Michigan PSCR Revenue	\$ (811,723)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	612,077	537,204
5	(501) Fuel	8,900,361	10,045,467
6	(502) Steam Expenses	2,368,501	2,161,046
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	868,111	825,725
10	(506) Miscellaneous Steam Power Expenses	1,195,330	932,241
11	(507) Rents	248,854	597,959
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	14,193,234	15,099,642
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	16,815	1,376
16	(511) Maintenance of Structures	627,521	536,112
17	(512) Maintenance of Boiler Plant	2,044,743	1,699,470
18	(513) Maintenance of Electric Plant	2,015,029	482,302
19	(514) Maintenance of Miscellaneous Steam Plant	1,047,450	1,046,464
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	5,751,558	3,765,724
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	19,944,792	18,865,366
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,044,057	1,168,312
45	(536) Water for Power	560,082	553,304
46	(537) Hydraulic Expenses	414,071	313,135
47	(538) Electric Expenses	3,441,898	2,881,587
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,475,827	1,119,076
49	(540) Rents	312,148	653,586
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	7,248,083	6,689,000
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	1,502,283	1,081,476
54	(542) Maintenance of Structures	508,840	474,012
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,084,727	1,041,023
56	(544) Maintenance of Electric Plant	1,247,843	966,969
57	(545) Maintenance of Miscellaneous Hydraulic Plant	239,474	184,100
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,583,167	3,747,580
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	11,831,250	10,436,580

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	52,946	19,448
63	(547) Fuel	1,350,041	1,946,936
64	(548) Generation Expenses	501,247	657,630
65	(549) Miscellaneous Other Power Generation Expenses	279,662	189,135
66	(550) Rents	34,098	84,824
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,217,994	2,897,973
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	74,994	14,749
70	(552) Maintenance of Structures	187,790	248,732
71	(553) Maintenance of Generating and Electric Plant	106,774	109,022
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,063	2,152
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	370,621	374,655
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,588,615	3,272,628
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,888,280	1,700,489
77	(556) System Control and Load Dispatching	9,538	9,938
78	(557) Other Expenses	384,162,280	392,916,293
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	386,060,098	394,626,720
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	420,424,755	427,201,294
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,772,605	3,243,216
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,176,371	1,179,324
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	6,063	15,698
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	-3,866	
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	886,402	802,512
94	(563) Overhead Lines Expenses	2,730,623	1,211,628
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	55,480,749	61,350,084
97	(566) Miscellaneous Transmission Expenses	2,859,965	1,238,577
98	(567) Rents	359,642	640,349
99	TOTAL Operation (Enter Total of lines 83 thru 98)	66,268,554	69,681,388
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		2
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	487,795	984,313
108	(571) Maintenance of Overhead Lines	991,664	2,512,502
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,479,459	3,496,817
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	67,748,013	73,178,205

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,995,990	2,253,880
135	(581) Load Dispatching	173,608	130,705
136	(582) Station Expenses	907,184	1,011,831
137	(583) Overhead Line Expenses	-296,909	514,749
138	(584) Underground Line Expenses	454,937	727,434
139	(585) Street Lighting and Signal System Expenses	158,550	172,811
140	(586) Meter Expenses	668,750	736,831
141	(587) Customer Installations Expenses	176,528	400,893
142	(588) Miscellaneous Expenses	5,812,000	7,846,568
143	(589) Rents	867,486	1,427,743
144	TOTAL Operation (Enter Total of lines 134 thru 143)	10,918,124	15,223,445
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,510	1,296
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	615,155	1,089,921
149	(593) Maintenance of Overhead Lines	9,891,536	10,935,150
150	(594) Maintenance of Underground Lines	593,343	720,154
151	(595) Maintenance of Line Transformers	-70	
152	(596) Maintenance of Street Lighting and Signal Systems	60,793	67,149
153	(597) Maintenance of Meters	199,439	14,587
154	(598) Maintenance of Miscellaneous Distribution Plant	382,511	161,349
155	TOTAL Maintenance (Total of lines 146 thru 154)	11,744,217	12,989,606
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	22,662,341	28,213,051
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	19,605	19,791
160	(902) Meter Reading Expenses	2,158,701	2,069,029
161	(903) Customer Records and Collection Expenses	2,290,118	3,810,027
162	(904) Uncollectible Accounts	4,510,037	4,022,385
163	(905) Miscellaneous Customer Accounts Expenses	670,551	638,474
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	9,649,012	10,559,706

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	12,087,690	11,373,645
169	(909) Informational and Instructional Expenses	211,153	298,507
170	(910) Miscellaneous Customer Service and Informational Expenses	70,294	203,363
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	12,369,137	11,875,515
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	142,037	4,353
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	1,339	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	143,376	4,353
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	16,944,488	15,665,814
182	(921) Office Supplies and Expenses	8,797,350	8,286,611
183	(Less) (922) Administrative Expenses Transferred-Credit	7,705,354	7,684,486
184	(923) Outside Services Employed	2,656,765	3,265,930
185	(924) Property Insurance	1,475,688	1,424,281
186	(925) Injuries and Damages	1,604,793	1,756,946
187	(926) Employee Pensions and Benefits	15,926,930	13,788,061
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	967,959	1,058,447
190	(929) (Less) Duplicate Charges-Cr.	587,007	646,465
191	(930.1) General Advertising Expenses	606,214	682,754
192	(930.2) Miscellaneous General Expenses	584,671	598,678
193	(931) Rents	5,909,992	5,986,996
194	TOTAL Operation (Enter Total of lines 181 thru 193)	47,182,489	44,183,567
195	Maintenance		
196	(935) Maintenance of General Plant	70,973	49,639
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	47,253,462	44,233,206
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	580,250,096	595,265,330

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 78 Column: b

Includes \$223,594,481 of fixed costs and \$160,740,529 of variable costs reimbursed to NSP-Minnesota for production costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 78 Column: c

Includes \$228,292,713 of fixed costs and \$167,768,943 of variable costs reimbursed to NSP-Minnesota for production costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 91 Column: b

Credit balance results from Pension, Insurance and Taxes on Company labor billed for performing generation interconnection studies being recorded to Account Nos. 408.1, 925, and 926 while the receivable related to performing the studies is recorded to Account No. 561.7.

Schedule Page: 320 Line No.: 96 Column: b

Includes \$55,486,529 of fixed costs reimbursed to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 96 Column: c

Fixed costs reimbursed to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 320 Line No.: 112 Column: b

Total Transmission Expense as reported in the Form 1, page 321, line 112 is reduced by amounts related to transactions with an affiliated Company based on the FERC-approved Interchange Agreement.

Schedule Page: 320 Line No.: 137 Column: b

Credit balance results from meter install credits.

Schedule Page: 320 Line No.: 151 Column: b

Credit balance results from materials returned to inventory.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/31/2020	
2. Total Regular Full-Time Employees		422	
3. Total Part-Time and Temporary Employees		10	
4. Total Employees		432	
<p>Reflects employees of Northern States Power Company (Wisconsin) in the states of Wisconsin and Michigan. Employee count information does not include employees of Xcel Energy Services Inc. performing work on behalf of Northern States Power Company (Wisconsin).</p>			

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Contract Parallel Generation	OS				
2	Northern States Power Co. - MN**					
3	Northern States Power Co. - MN**	AD				
4						
5	** Transactions involving					
6	Purchased Power and Sales to Other					
7	are included in and shared through the					
8	Interchange Agreement with utility					
9	affiliate Northern States Power Co.,					
10	a Minnesota corporation					
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				1,888,280		1,888,280	1
5,730,370					325,773,179	325,773,179	2
					-534,914	-534,914	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
5,730,370				1,888,280	325,238,265	327,126,545	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: m

Megawatt Hours Purchased for Contract Parallel Generation Customers total 31,076 for 2020.

Schedule Page: 326 Line No.: 2 Column: a

Northern States Power Co. (a Minnesota corporation)

Ownership interest or affiliation per Instruction 2:

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc.

Transactions involving Purchased Power and Sales to Other are included in and shared through the FERC-approved Interchange Agreement with utility affiliate Northern States Power Co. (a Minnesota corporation).

Schedule Page: 326 Line No.: 3 Column: a

Adjustments primarily relate to true-up of estimated December 2019 energy requirements to actual energy requirements and true-up of estimated 2019 Interchange Agreement Fixed Charges to actual 2019 Interchange Agreement Fixed Charges.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Northern States Power-Minnesota	Various	Various	OS
2				
3				
4	Footnote from page 106b			
5				
6				
7				
8				
9				
10				
11				
12				
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15				
16				
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18				
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22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
73	Various	Various				1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
109,147,471			109,147,471	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
109,147,471	0	0	109,147,471	

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

Northern States Power Company (a Minnesota Corporation) and Northern States Power Company (a Wisconsin Corporation) are both operating company subsidiaries of Xcel Energy, Inc.

Schedule Page: 328 Line No.: 1 Column: b

Reimbursement from NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Schedule Page: 328 Line No.: 4 Column: a

Revenues from Transmission of Electricity from Others (Account 456.1). The revenue credit from transmission of electricity of others included in the formula are from loads that are not included in the formula divisor, and for transmission charges associated with Schedule 26, 26A, 37, and 38 of the MISO OATT.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 448				
2					
3	Gas Department	Various	1,679,755	176,316	0.1050
4					
5					
6					
7					
8					
9					
10					
11					
12					
13	Total 448		1,679,755	176,316	0.1050
14					
15					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate is lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	338,805
19	Various Telephone & Cable TV Co's	Pole Attachments	502,751
20			
21			
22			
23			
24			
25			
26			
27			
28	Total 454		841,556
29			
30			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power		development of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (451)	
12	Service Connections	562,950
13	Return Check Charges	33,449
14	Other Miscellaneous	(36,957)
15		
16	Total Account (451)	559,442
17		
18	Other Electric Revenues (456)	
19		
20	Interchange Agreement - NSP-WI Billings to NSP-MN	59,096,745
21	Customer refunds due to Biomass PPA Terminations*	3,559,688
22	Renewable Connect Revenue	199,215
23	MI Power Supply Cost Recovery	112,704
24	Customer refunds due to 2017 Tax Cuts and Jobs Act	101,275
25	WI Retail Fuel Over Recovery (Wis. Stats. Chapter PSC 116)	71,070
26	EEL Mutual Aid Revenue	27,912
27	Sales and Use Tax Handling	12,234
28	Timber Sales	8,920
29	Windsorce Revenue	3,746
30	WI 2020 Earnings Sharing	(989,500)
31	Other Miscellaneous	13,595
32		
33	Total Account (456)	62,217,604
34		
35	*Represents reclass between FERC 440-448 and FERC 456.	
36		
37	TOTAL	62,777,046

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Northern States Pwr-MN	OLF			55,486,529			55,486,529
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				55,486,529			55,486,529

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/06/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Northern States Power Company (a Minnesota Corporation) and Northern States Power Company (a Wisconsin Corporation) are both operating company subsidiaries of Xcel Energy, Inc.

Schedule Page: 332 Line No.: 1 Column: b

Reimbursement to NSP-Minnesota for transmission costs shared through the FERC-approved Interchange Agreement. See Note 1 to the Financial Statements.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Insurance Building Assoc. LTD	Real-Estate Lease 10 East Doty Street, 5th floor Madison, Wisconsin	11-30-2024 (R)
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021		Year of Report 2020	
LEASE RENTALS CHARGED (Continued)								
Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever ever occurs first.					9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.			
8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.					* See definition on page 226 (B)			
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES								
Line No.	Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1								
2								
3			77,029				921	316,758
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	322,117
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	17,198
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Director Fees & Expenses	238,002
7	SEC Filing Expense	7,354
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
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28		
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34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	584,671

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,665,702	120,772	3,786,474
2	Steam Production Plant	6,263,010	441,401		38,538	6,742,949
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	11,442,464	456		-213,672	11,229,248
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	2,206,944	9,353		11,719	2,228,016
7	Transmission Plant	35,912,671			129,477	36,042,148
8	Distribution Plant	36,359,805	103,815		163,516	36,627,136
9	Regional Transmission and Market Operation					
10	General Plant	6,101,287			25,801	6,127,088
11	Common Plant-Electric	6,484,412	1,204	6,170,569	180,696	12,836,881
12	TOTAL	104,770,593	556,229	9,836,271	456,847	115,619,940

B. Basis for Amortization Charges

Account 404
Column (d) Franchises for Hydraulic Production Plant - Conventional is amortized over the license life of the plant and Intangible Plant and Common Plant-Electric (Software) are amortized over their expected useful lives of 3, 5, 7, or 15 years.

Account 405
Column (e) Prefunded and Excess AFUDC is amortized over the average life of the property.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	310	74					
14	311	15,091					
15	312	104,190					
16	314	12,984					
17	315	8,289					
18	316	3,271					
19	317	5,577					
20	Subtotal Steam Prod	149,476					
21							
22	Hydro Production						
23	330	2,404					
24	331	23,162					
25	332	155,080					
26	333	78,175					
27	334	36,428					
28	335	5,551					
29	336						
30	337	11					
31	Subtotal Hydro Prod	300,811					
32							
33	Other Production						
34	340	192					
35	341	2,973					
36	342	3,761					
37	343	32,376					
38	344	26,599					
39	345	9,866					
40	346	1,690					
41	347	113					
42	Subtotal Other Prod	77,570					
43							
44	Transmission						
45	350	47,105					
46	352	33,298					
47	353	367,122					
48	354	2,834					
49	355	640,565					
50	356	248,234					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	357	7,346					
13	358	10,366					
14	359	26					
15	359.1						
16	Subtotal Transmission	1,356,896					
17							
18	Distribution						
19	360	2,910					
20	361	17,689					
21	362	206,376					
22	364	180,690					
23	365	164,647					
24	366	26,310					
25	367	135,206					
26	368	145,146					
27	368	5,413					
28	369	14,401					
29	369	101,947					
30	370	27,647					
31	370	10,400					
32	371						
33	371	1,814					
34	373	17,928					
35	374	4,561					
36	Subtotal Distribution	1,063,085					
37							
38	General						
39	389	199					
40	390	12,750					
41	391	4,896					
42	391	5,318					
43	392	1,590					
44	392	12,523					
45	392	2,873					
46	392	22,120					
47	393	54					
48	394	44,593					
49	395	284					
50	396	4,680					

Name of Respondent
Northern States Power Company (Wisconsin)

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/06/2021

Year/Period of Report
End of 2020/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	397	1,984					
13	397	16,126					
14	397	7,715					
15	397	5,101					
16	398	22					
17	Subtotal General	142,828					
18							
19	Total	3,090,666					
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

The Amortization of Limited Term Electric Plant within Account 404 includes the following:

Intangible Plant	\$ 3,438,688
Hydraulic Production Plant-Conventional	227,014
	\$ 3,665,702

Schedule Page: 336 Line No.: 7 Column: b

Transmission Serving Production	\$ 208,328
---------------------------------	------------

Schedule Page: 336 Line No.: 8 Column: b

Distribution Serving Production	\$ 3,423
---------------------------------	----------

Schedule Page: 336.1 Line No.: 26 Column: a

368 Line Transformers

Schedule Page: 336.1 Line No.: 27 Column: a

368 Line Capacitors

Schedule Page: 336.1 Line No.: 28 Column: a

369 Overhead Services

Schedule Page: 336.1 Line No.: 29 Column: a

369 Overhead Services

Schedule Page: 336.1 Line No.: 30 Column: a

370 Distribution Meters

Schedule Page: 336.1 Line No.: 31 Column: a

370 Distribution Meters AMR

Schedule Page: 336.1 Line No.: 32 Column: a

371 Distribution Installation on Customer Premise

Schedule Page: 336.1 Line No.: 33 Column: a

371 Distribution Installation on Customer Premise-REMS

Schedule Page: 336.1 Line No.: 41 Column: a

391 Office Furniture and Equipment

Schedule Page: 336.1 Line No.: 42 Column: a

391 Network Equipment

Schedule Page: 336.1 Line No.: 43 Column: a

392 Transportation Equipment - Automobiles

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 336.1 Line No.: 44 Column: a

392 Transportation Equipment - Light Trucks

Schedule Page: 336.1 Line No.: 45 Column: a

392 Transportation Equipment - Trailers

Schedule Page: 336.1 Line No.: 46 Column: a

392 Transportation Equipment - Heavy Trucks

Schedule Page: 336.1 Line No.: 50 Column: a

392/396 Separate Provision is charged to clearing accounts monthly, computed as described below in footnote (1).

	Charged to Clearing Accts	Depreciable Plant Base
392 Transportation Equipment	\$ 3,873,240	\$ 39,106,000
396 Power Operated Equipment	415,731	4,680,000
Total	\$ 4,288,971	\$ 43,786,000

Schedule Page: 336.2 Line No.: 12 Column: a

397 Communication Equipment

Schedule Page: 336.2 Line No.: 13 Column: a

397 Communication Equipment - Two Way

Schedule Page: 336.2 Line No.: 14 Column: a

397 Communication Equipment - AES

Schedule Page: 336.2 Line No.: 15 Column: a

397 Communication Equipment - EMS

Schedule Page: 336.2 Line No.: 19 Column: b

Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.

Schedule Page: 336.2 Line No.: 19 Column: c

Subaccounts 311-346: A remaining life technique is applied to each generating facility. No changes to the underlying factors presented in columns (c) through (g) have occurred since filing the 2016 FERC Form 1.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	-
2	SUBTOTAL-425	-
3		
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
5	Donations - (426.1)	
6	Community Sponsorships	303,254
7	Economic Development	70,491
8	University of Wisconsin	31,200
9	Eau Claire Community Foundation	30,000
10	Keep WI Warm Cool Fund	18,000
11	St Croix Valley Foodbank, Inc.	17,500
12	United Way of Greater Chippewa Valley	16,000
13	Momentum West	12,500
14	Charitable Contributions	11,582
15	Eau Claire Area Economic Development Center	11,000
16	SUBTOTAL-426.1	521,527
17		
18	Life Insurance - (426.2)	(110,962)
19	SUBTOTAL-426.2	(110,962)
20		
21	Penalties - (426.3)	
22	Penalties	4,877
23	SUBTOTAL-426.3	4,877
24		
25	Expenditures for Certain Civic, Political, and Related Activities - (426.4)	
26	The Hamilton Consulting Group	117,400
27	Company Labor and Expenses	55,445
28	Edison Electric Institute	19,006
29	Lease Costs	13,783
30	S-3 Group	12,712
31	Other direct expenditures less than 5 percent of total	129,987
32	SUBTOTAL-426.4	348,333
33		
34	Other Deductions - (426.5)	
35	Interest on Life Insurance Loans	120,939
36	Promotional Items	28,628
37	Recognition Expense	16,648
38	Other items less than 5 percent of total	7,866
39	SUBTOTAL-426.5	174,081
40		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1			
2	Interest on Debt to Associated Companies - (430)		
3	Xcel Energy Services, variable rate advances on open account	122,554	
4	SUBTOTAL-430	122,554	
5			
6	Other Interest Expense - (431)		
7	Customer Deposit Interest	430,186	
8	Interest on Biomass PPA Deferrals	426,647	
9	Income Tax Audit-FIN 48 Interest	425,366	
10	Commercial Paper Interest	338,407	
11	Credit Line Fees	292,626	
12	WI Retail Fuel Refund	230,215	
13	Michigan GCR Interest	110,313	
14	Miscellaneous	26,539	
15	SUBTOTAL-431	2,280,299	
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.

2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.

3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.

4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.

5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		
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4	SEE PAGE 340	
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC SERVICE COMMISSION OF WISCONSIN				
2	4220-AU-140 Utility Money Pool Agreement	5,299		5,299	
3					
4					
5	4220-UR-124 2020-2021 Retail Rate Case	5,599		5,599	
6					
7	4220-ER-101 2021 Fuel Filing	49,598		49,598	
8					
9	4220-FR-2019 2019 Fuel Reconciliation	14,181		14,181	
10					
11	4220-TE-104 EV Home Service Programs	16,520		16,520	
12					
13	4220-TE-105 Economic Development Rider	7,553		7,553	
14					
15	2019-2020 Stray Voltage Assessment	23,443		23,443	
16					
17	Remainder Assessment	846,289		846,289	
18					
19					
20	Miscellaneous	36,429		36,429	
21					
22					
23	MICHIGAN PUBLIC SERVICE COMMISSION				
24	U-20242 2019-20 GCR Reconciliation		7,458	7,458	
25	U-20375 2018-19 Energy Waste Reduction Rec		18,817	18,817	
26	U-20547 2020-21 GCR Plan		5,506	5,506	
27	U-20599 Integrated Resource Plan		6,420	6,420	
28	U-20705 2019 Energy Waste Reduction Rec		6,200	6,200	
29	U-20806 2021 PSCR Reconciliation		6,048	6,048	
30					
31	Public Utility Assessment	50,768		50,768	
32					
33					
34	Utility Consumer Participation Board	17,970		17,970	
35					
36					
37	Miscellaneous		17,413	17,413	
38					
39					
40	FEDERAL ENERGY REGULATORY COMMISSION				
41	ER19-1355 GRE Tax Comp. Transmission Rates		15,666	15,666	
42			-15,666	-15,666	
43					
44					
45					
46	TOTAL	1,073,649	67,862	1,141,511	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Elec	928	4,781					2
Gas	928	518					3
							4
Elec	928	5,599					5
							6
Elec	928	49,598					7
							8
Elec	928	14,181					9
							10
Elec	928	16,520					11
							12
Elec	928	7,553					13
							14
Elec	928	23,443					15
							16
Elec	928	704,796					17
Gas	928	141,493					18
							19
Elec	928	20,759					20
Gas	928	15,670					21
							22
							23
Gas	928	7,458					24
Elec	928	18,817					25
Gas	928	5,506					26
Elec	928	6,420					27
Elec	928	6,200					28
Elec	928	6,048					29
							30
Elec	928	38,190					31
Gas	928	12,578					32
							33
Elec	928	12,617					34
Gas	928	5,353					35
							36
Elec	928	16,771					37
Gas	928	642					38
							39
							40
Elec	928	15,666					41
Gas	928	-15,666					42
							43
							44
							45
		1,141,511					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2		
3	B(2)	Edison Electric Institute
4		
5	B(5)	Total
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	75,475	930.2	75,475		1
					2
	158,881	Various	158,881		3
					4
	234,356		234,356		5
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Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 3 Column: e

Accounts charged:

426.4	\$19,006
560	1,314
930.2	138,561
	\$158,881

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	1,135,311		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,221,120		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	2,667		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,	2,414		
54	Other Gas Supply (Enter Total of lines 33 and 45)	49,196		
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	241,080		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	5,819,579		
58	Customer Accounts (Line 37)	879,927		
59	Customer Service and Informational (Line 38)	454,559		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	2,062,453		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	9,511,875	284,849	9,796,724
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	58,614,202	1,385,984	60,000,186
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	29,054,483	10,200,646	39,255,129
69	Gas Plant	1,568,363	2,183,961	3,752,324
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	30,622,846	12,384,607	43,007,453
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,290,693	806,434	3,097,127
74	Gas Plant	130,262	172,658	302,920
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,420,955	979,092	3,400,047
77	Other Accounts (Specify, provide details in footnote):			
78	Fuel Inventory (Acct No. 151)	1,001,847	13,750	1,015,597
79	Regulatory Assets (Acct No. 182.3)	339,741	11,918	351,659
80	Preliminary Survey and Investigation (Acct No. 183)	20,050	332	20,382
81	Regulatory Liabilities (Acct No. 254)	506,744	25,340	532,084
82	Nonutility (Accts No. 416-417.1)	8,954	429	9,383
83	Miscellaneous Income and Deductions (Accts No. 426.1-426.5)	72,239	719	72,958
84	Nonutility CWP and RWP	24,060	3	24,063
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,973,635	52,491	2,026,126
96	TOTAL SALARIES AND WAGES	93,631,638	14,802,174	108,433,812

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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Instruction 1:

COMMON UTILITY PLANT IN SERVICE (ACCOUNTS 101 AND 106)

Allocated to Utility Departments

Account (a)	Cost at		
	Dec 31, 2020 (b)	Electric (c)	Gas (d)
301 Organization	0	0	0
303 Misc. Intangible Plant	86,036,687	77,627,977	8,408,710
389 Land and Land Rights	3,458,384	3,120,382	338,002
390 Structures and Improvements	97,408,833	87,888,678	9,520,155
391 Office Furniture & Equipment	23,152,764	2,540,484	2,262,812
392 Transportation Equipment	2,815,671	2,540,484	275,187
393 Stores Equipment	17,479	15,771	1,708
394 Tools, Shop & Garage Equipment	2,500,917	2,256,492	244,425
395 Laboratory Equipment	0	0	0
396 Power Operated Equipment	3,458	3,121	338
397 Communication Equipment	17,431	15,727	1,704
398 Miscellaneous Equipment	28,191	25,436	2,755
399.1 Asset Retirement Costs	35,749	32,255	3,494
Total	215,475,564	194,416,275	21,059,290

COMMON UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

389 Land and Land Rights	0	0	0
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COMMON UTILITY CONSTRUCTION WORK IN PROGRESS (ACCOUNT 107)

General Plant	11,630,762	10,494,041	1,136,721
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Instruction 2:

COMMON UTILITY ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION (ACCOUNT 108 and 111)

ALLOCATION TO UTILITY DEPARTMENTS

	Electric	Gas	Total
General Plant	69,087,467	7,483,596	76,571,063

"Non-Legal" ARO Balances

	Electric	Gas	Total
General Plant	(1,037,695)	(112,404)	(1,150,099)

Instruction 3:

Common Utility Expenses

	Total	Electric	Gas
403 Depreciation Expense	7,206,841	6,484,411	722,430
403.1 ARC Depreciation Expense	1,338	1,204	134
404 Amortization Expense	6,858,061	6,170,570	687,491
405 Amortization Expense	200,831	180,696	20,135
407.4 Amortization of regulatory credits	(3,127)	(2,813)	(314)
411.1 Accretion expense	1,789	1,610	179

Basis of Allocation of Common Utility Expenses

Accounts 403, 403.1, 404, 405, 407.4 and 411.1 - 3 factor (operating revenue, utility plant in service, supervised O&M)

Common Utility Plant and Accumulated Provision for Depreciation and Amortization. The Form 1 reports common utility plant and accumulated provision for depreciation and amortization allocated to the electric department at the end of the year. The Company uses a 13-month average calculation for the electric department common utility plant and accumulated provision for depreciation and amortization in the formula. Common plant operation and maintenance charges and rents are not separately accounted for; therefore, are not available.

Instruction 4:

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant classification was included in original cost and reclassification studies filed with the Federal Power Commission on March 30, 1940.

GENERAL BASIS USED IN ALLOCATING TO UTILITY DEPARTMENTS, COMMON UTILITY PLANT AND DEPRECIATION.

COMMON UTILITY PLANT AND DEPRECIATION

Plant and Depreciation provisions are allocated on the basis of average percentages of utility plant in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total. (Electric 90.2266% and Gas 9.7734%)

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Geometric Results Inc.	Staff Augmentation Management Services	per hour plus expenses	923	835,716
2	500 Woodward Avenue Ste 1950				
3	Detroit, MI 48226				
4					
5	AT&T	Engineering Services	per hour plus expenses	923	184,585
6	211 S Akard St				
7	Dallas, TX 75202				
8					
9	Deloitte & Touche LLP	Accounting	per hour plus expenses	923	289,227
10	50 S Sixth Street Ste 2800				
11	Minneapolis, MN 55402				
12					
13	Ernst and Young LLP	Consulting Services	per hour plus expenses	923	271,047
14	5 Times Square				
15	New York, NY 10036				
16					
17	Gartner Inc.	Global Research	per hour plus expenses	923	70,722
18	56 Top Gallant Road				
19	Stamford, CT 06902				
20					
21	McKinsey & Company Inc.	Management Consulting	per hour plus expenses	923	130,277
22	80 S 8th Street Ste 3800				
23	Minneapolis, MN 55402				
24					
25	MaritzCX	Market Research	per hour plus expenses	923	59,201
26	10235 South Jordan Gateway 5th Floor				
27	South Jordan, UT 84095				
28					
29	VTI Security	Security Services	per hour plus expenses	923	186,306
30	401 W E Travelers Trail				
31	Burnsville, MN 55337				
32					
33	G4S Secure Solutions (USA) Inc.	Security Services	per hour plus expenses	923	188,756
34	P.O. Box 277469				
35	Atlanta, GA 30384				
36					
37					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditures for Certain civic, Political and Related Activities.)
(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Various, less than \$50,000 per vendor and accruals	Various	per hour plus expenses and assessment	923	752,759
2					
3					
4					
5					
6	Amount column reflects total company amounts				
7					
8					
9					
10					
11					
12					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37	Total Outside and Other Consultative Services				2,968,596

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for detail of transactions with Associated (Affiliated) Companies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.		7. In column (j) report the total.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.		8. In column (k) indicate the pricing method (cost, per contract terms, etc.)				
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						19
						20
						21
						22
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						24
						25
						26
						27
						28
						29
						30
	0		0	0		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

- | | |
|---|---|
| <p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and</p> | <p>services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p> |
|---|---|

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for detail of transactions with Associated (Affiliated) Companies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					0

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.			reported.			
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which			7. In column (j) report the total.			
			8. In column (k) indicate the pricing method (cost, per contract terms, etc.)			
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
						4
						5
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						24
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						29
						30
	0		0	0		

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

Transmission load statistics for Northern States Power Co. (a Wisconsin corporation) are included as part of the NSP System, which is filed in the annual report for Northern States Power Co. (a Minnesota corporation).

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,610,508
3	Steam	232,060	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	1,141,789	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	5,779
7	Other	33,839	27	Total Energy Losses	521,771
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	7,138,058
9	Net Generation (Enter Total of lines 3 through 8)	1,407,688			
10	Purchases	5,730,370			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,138,058			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report End of <u>2020/Q4</u>
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Northern States Power Co. Integrated System

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	643,926		1,077	8	1800
30	February	606,157		1,094	14	900
31	March	587,326		949	12	1200
32	April	507,712		852	14	1300
33	May	514,154		986	27	1600
34	June	595,983		1,192	8	1700
35	July	700,247		1,356	8	1700
36	August	664,569		1,217	25	1700
37	September	542,933		979	23	1600
38	October	576,246		953	20	1300
39	November	562,649		947	17	1800
40	December	636,156		1,034	14	1800
41	TOTAL	7,138,058				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/06/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: Sys

The Northern States Power Co. Integrated System refers to the interconnected production and transmission facilities of both Northern States Power Co. (a Minnesota corporation) which has customers in Minnesota, North Dakota and South Dakota, and Northern States Power Co. (a Wisconsin corporation) which has customers in Michigan and Wisconsin. The construction, operation and maintenance of the two companies' systems is coordinated. This table shows the integrated system peak and the demand of each jurisdiction at the time of the integrated system peak. The monthly peaks reported in column d of page 401b are the sums of the monthly peaks for the states of Wisconsin and Michigan shown below.

Day	Hour	Integrated System	Northern States Power Co. (a Minnesota corporation)			Northern States Power Co. (a Wisconsin corporation)	
			Minnesota	North Dakota	South Dakota	Wisconsin	Michigan
8-Jan	1800	6,170	4,413	372	308	1,053	24
14-Feb	900	6,090	4,321	368	307	1,070	24
12-Mar	1200	5,542	4,040	293	260	929	20
14-Apr	1300	5,096	3,722	271	251	834	18
27-May	1600	6,106	4,504	301	315	967	19
8-Jun	1700	8,117	6,114	359	452	1,169	23
8-Jul	1700	8,571	6,372	370	473	1,332	24
25-Aug	1700	8,406	6,302	389	498	1,196	21
23-Sep	1600	6,349	4,703	286	381	961	18
20-Oct	1300	5,483	3,970	281	279	935	18
17-Nov	1800	5,725	4,193	308	277	928	19
14-Dec	1800	5,957	4,254	354	315	1,010	24

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Bay Front</i> (b)	Plant Name: <i>French Island 3 & 4</i> (c)				
		Steam	Gas Turbine				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Heated Individually				
3	Year Originally Constructed	1917	1973				
4	Year Last Unit was Installed	1958	1974				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	47.21	157.50				
6	Net Peak Demand on Plant - MW (60 minutes)	36	64				
7	Plant Hours Connected to Load	8372	20				
8	Net Continuous Plant Capability (Megawatts)	41	162				
9	When Not Limited by Condenser Water	41	162				
10	When Limited by Condenser Water	41	122				
11	Average Number of Employees	31	0				
12	Net Generation, Exclusive of Plant Use - KWh	175020475	-59400				
13	Cost of Plant: Land and Land Rights	67165	0				
14	Structures and Improvements	7871468	615357				
15	Equipment Costs	79452912	19147119				
16	Asset Retirement Costs	2013082	0				
17	Total Cost	89404627	19762476				
18	Cost per KW of Installed Capacity (line 17/5) Including	1893.7646	125.4760				
19	Production Expenses: Oper, Supv, & Engr	48655	2213				
20	Fuel	6729643	162529				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1387386	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	588345	46588				
26	Misc Steam (or Nuclear) Power Expenses	597564	7268				
27	Rents	78262	1879				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	14052	3239				
30	Maintenance of Structures	405854	1156				
31	Maintenance of Boiler (or reactor) Plant	752293	0				
32	Maintenance of Electric Plant	1006530	11279				
33	Maintenance of Misc Steam (or Nuclear) Plant	598601	0				
34	Total Production Expenses	12207185	236151				
35	Expenses per Net KWh	0.0697	-3.9756				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	WOOD	COAL	GAS	Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TON	TON	MCF	Barrel		
38	Quantity (Units) of Fuel Burned	230053	4197	29785	1556	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	5591	8559	1020	139585	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.640	59.110	3.870	104.460	0.000	0.000
41	Average Cost of Fuel per Unit Burned	25.640	59.110	3.870	104.460	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.290	3.450	3.790	17.820	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.040	0.000	0.750	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	15902.600	0.000	42033.180	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>French Island 1 & 2</i> (d)	Plant Name: <i>Wheaton</i> (e)	Plant Name: (f)	Line No.						
Steam	Gas Turbine		1						
Conventional	Heated Individually		2						
1940	1973		3						
1948	1974		4						
30.45	247.13	0.00	5						
17	231	0	6						
5595	417	0	7						
16	309	0	8						
16	309	0	9						
16	234	0	10						
29	5	0	11						
57039905	33898174	0	12						
6853	182549	0	13						
7173215	2965128	0	14						
51668921	54154342	0	15						
948608	113016	0	16						
59797597	57415035	0	17						
1963.7963	232.3273	0	18						
563422	49674	0	19						
2170718	1187512	0	20						
0	0	0	21						
981115	0	0	22						
0	0	0	23						
0	0	0	24						
279766	454128	0	25						
597766	251426	0	26						
170592	31320	0	27						
0	0	0	28						
2763	70205	0	29						
221667	177294	0	30						
1292450	0	0	31						
1008499	94617	0	32						
448849	1063	0	33						
7737607	2317239	0	34						
0.1357	0.0684	0.0000	35						
WOOD	GAS	OIL		36					
TON	MCF	BARREL		37					
52889	51856	4178	497582	1284	0	0	0	0	38
6288	4795	1076	833	140055	0	0	0	0	39
24.320	6.080	4.700	2.140	108.710	0.000	0.000	0.000	0.000	40
39.260	6.080	4.700	2.140	108.710	0.000	0.000	0.000	0.000	41
3.120	0.630	4.370	2.560	18.480	0.000	0.000	0.000	0.000	42
0.000	0.040	0.000	0.000	0.040	0.000	0.000	0.000	0.000	43
0.000	19828.200	0.000	0.000	12454.090	0.000	0.000	0.000	0.000	44

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 39 Column: b1

The "Average Heat Content of Fuel Burned" is calculated as:

Coal: Btu/pound
Oil: Btu/gallons
Gas: Btu/cubic ft

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls (b)	FERC Licensed Project No. 2639 Plant Name: Cornell (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1928	1976
4	Year Last Unit was Installed	1928	1977
5	Total installed cap (Gen name plate Rating in MW)	21.60	35.30
6	Net Peak Demand on Plant-Megawatts (60 minutes)	22	31
7	Plant Hours Connect to Load	8,775	8,375
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	12	20
10	(b) Under the Most Adverse Oper Conditions	12	20
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - Kwh	88,818,700	124,237,203
13	Cost of Plant		
14	Land and Land Rights	112,909	51,432
15	Structures and Improvements	900,935	2,273,814
16	Reservoirs, Dams, and Waterways	3,793,563	13,885,009
17	Equipment Costs	10,318,651	6,184,122
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	15,126,058	22,394,377
21	Cost per KW of Installed Capacity (line 20 / 5)	700.2805	634.4016
22	Production Expenses		
23	Operation Supervision and Engineering	60,180	74,058
24	Water for Power	58,361	76,675
25	Hydraulic Expenses	34	322,746
26	Electric Expenses	225,696	107
27	Misc Hydraulic Power Generation Expenses	71,009	97,191
28	Rents	17,528	22,877
29	Maintenance Supervision and Engineering	86,592	106,561
30	Maintenance of Structures	26,259	42,675
31	Maintenance of Reservoirs, Dams, and Waterways	91,639	16,334
32	Maintenance of Electric Plant	39,389	38,440
33	Maintenance of Misc Hydraulic Plant	5,275	41,561
34	Total Production Expenses (total 23 thru 33)	681,962	839,225
35	Expenses per net KWh	0.0077	0.0068

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2670 Plant Name: Eau Claire Dells (d)	FERC Licensed Project No. 1982 Plant Name: Holcombe (e)	FERC Licensed Project No. 2491 Plant Name: Jim Falls (f)	Line No.
Peaking	Peaking	Peaking	1
Conventional	Conventional	Conventional	2
1907	1950	1923	3
2009	1950	1988	4
12.43	33.75	59.80	5
11	35	55	6
8,760	7,683	8,168	7
			8
7	22	25	9
7	22	25	10
1	1	2	11
61,513,000	139,221,000	194,340,394	12
			13
91,190	230,815	850,613	14
2,904,410	1,414,048	9,997,795	15
8,091,532	7,739,647	69,550,049	16
24,201,677	5,700,366	27,921,080	17
0	0	0	18
0	0	0	19
35,288,809	15,084,876	108,319,537	20
2,839.0031	446.9593	1,811.3635	21
			22
72,960	81,118	114,838	23
51,696	81,100	104,567	24
10,704	11,776	65	25
185,810	117	512,827	26
86,089	95,714	141,759	27
21,250	24,132	33,447	28
104,982	116,719	165,239	29
60,374	26,916	52,712	30
94,745	40,322	123,697	31
113,420	421,128	36,083	32
24,758	20,182	16,110	33
826,788	919,224	1,301,344	34
0.0134	0.0066	0.0067	35

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: St Croix Falls (b)	FERC Licensed Project No. 2567 Plant Name: Wissota (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1905	1917
4	Year Last Unit was Installed	1911	1917
5	Total installed cap (Gen name plate Rating in MW)	23.20	39.47
6	Net Peak Demand on Plant-Megawatts (60 minutes)	23	40
7	Plant Hours Connect to Load	8,779	8,784
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	18
10	(b) Under the Most Adverse Oper Conditions	12	18
11	Average Number of Employees	3	9
12	Net Generation, Exclusive of Plant Use - Kwh	130,622,200	198,997,867
13	Cost of Plant		
14	Land and Land Rights	56,210	379,040
15	Structures and Improvements	965,373	1,686,265
16	Reservoirs, Dams, and Waterways	6,205,943	18,277,924
17	Equipment Costs	11,102,420	10,430,630
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	18,329,946	30,773,859
21	Cost per KW of Installed Capacity (line 20 / 5)	790.0839	779.6772
22	Production Expenses		
23	Operation Supervision and Engineering	66,252	240,316
24	Water for Power	0	108,656
25	Hydraulic Expenses	37	1,368
26	Electric Expenses	191,172	1,209,198
27	Misc Hydraulic Power Generation Expenses	135,918	326,060
28	Rents	19,583	73,553
29	Maintenance Supervision and Engineering	95,329	345,789
30	Maintenance of Structures	49,266	43,747
31	Maintenance of Reservoirs, Dams, and Waterways	69,653	224,009
32	Maintenance of Electric Plant	88,754	105,090
33	Maintenance of Misc Hydraulic Plant	34,802	45,478
34	Total Production Expenses (total 23 thru 33)	750,766	2,723,264
35	Expenses per net KWh	0.0057	0.0137

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Apple River	1901	2.25		14,324,377	4,797,001
3						
4	Cedar Falls	1910	6.00	8.0	44,175,408	6,785,535
5						
6	Menomonie	1958	5.40	6.0	30,737,344	9,022,865
7						
8	Riverdale	1905	0.50		3,534,336	1,024,942
9						
10	Trego	1926	1.20		9,274,000	1,894,146
11						
12	Big Falls	1922	7.78	9.0	43,334,200	12,038,164
13						
14	Hayward	1910	0.17		1,535,319	1,431,811
15						
16	Ladysmith	1941	3.40		15,769,100	6,419,147
17						
18	Saxon Falls	1912	1.55		12,623,050	3,726,526
19						
20	Superior Falls	1917	1.50		12,429,800	567,191
21						
22	Thornapple	1927	1.40		10,130,800	4,267,445
23						
24	White River	1907	1.00		6,171,344	2,225,270
25						
26						
27						
28						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
2,132,000	140,041		273,791			2
						3
1,130,923	326,989		205,522			4
						5
1,670,901	169,840		97,341			6
						7
2,049,884	64,091		26,949			8
						9
1,578,455	115,237		71,477			10
						11
1,547,322	361,823		131,469			12
						13
8,422,418	72,401		43,976			14
						15
1,887,984	161,610		164,492			16
						17
2,404,210	152,195		49,053			18
						19
378,127	243,665		98,035			20
						21
3,048,175	233,841		334,575			22
						23
2,225,270	177,804		72,460			24
						25
						26
						27
						28
						29
						30
						31
						32
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						46

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 1 Column: g

The Plant Cost is manually calculated (not calculated by the FERC software) - (col g = col f / col c)

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Bay Front *	Ashland WI	1952	Coal/Wood/Gas/Tires	650	900	200
2			1954	Coal/Wood/Gas/Tires	650	900	200
3							
4							
5							
6							
7							
8	French Island (Units 1 and 2)	La Crosse WI	1941	Wood/RDF/Gas	450	750	150
9			1948	Wood/RDF/Gas	450	750	150
10							
11							
12							
13							
14							
15							
16							
17							
18							
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* Beginning in 2021, Bayfront will no longer use coal as a backup fuel.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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STEAM ELECTRIC GENERATING PLANTS (cont'd)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)</i>												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
TURBINES <i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>					GENERATORS NAME PLATE Rating in Kw								
Year Installed	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non- condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installations)	Hydrogen Pressure <i>(Designate air cooled generators)</i>		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	(s)		
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1952	22.0	SC	625	3600	20000	20010	0.5	15	1.00	13.8	47,210	1	
1957	30.0	SC	600	3600	25600	27200	0.5	30	0.85	13.8		2	
												3	
												4	
												5	
												6	
1941	16.2	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8	0	7	
1948	16.6	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8		8	
												9	
												10	
												11	
												12	
												13	
												14	
												15	
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HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars

2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*,

4. Designate any plant or portion thereof for which

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro	1994	33.3
2					FP	1994	
3							
4	Cornell	Cornell WI	Chippewa River	Attended	HORPro	1976	42.5
5					VERPro	1977	
6							
7	Eau Claire Dells	Eau Claire, WI	Chippewa River	Attended	VABPro	2008	27.0
8					HORPro	2009	
9					HORPro	2009	
10							
11	Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
12							
13	Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap	1988	56.7
14					VFBFr	1988	
15							
16	St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr	1905	63.4
17					HorFr	2005	
18					HorFr	2007	
19					HorFr	1910	
20					HorFr	2011	
21							
22	Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr	1917	58.9
23					VerFr	2012	
24					VerFr	2013	
25							
26							
27							
28							
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HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
29.6	138	5,525	1928	4,000	3	60	3.60	2		1
29.6	138	5,525	1928	4,000	3	60	3.60	4	21.60	2
										3
36	100	13,900	1976	7,200	3	60	11.50	3		4
40	450	1,075	1977	7,200	3	60	0.80	1	35.30	5
										6
25	150	4,023	1922	2,400	3	60	2.930	1		7
25	157	3,351	2009	2,400	3	60	2.635	3		8
25	200	1,813	1930	2,400	3	60	1.60	1	12.43	9
										10
42	120	16,000	1950	6,900	3	60	11.25	3	33.75	11
										12
53	128.6	38,500	1988	7,200	3	60	29.60	2	59.20	13
34	900	697	1986	7,200	3	60	0.60	1	0.60	14
										15
58	277	4,500	1905	2,300	3	60	2.50	2		16
58	277	4,500	1905	2,300	3	60	2.50	1		17
58	277	4,500	1905	2,300	3	60	2.50	1		18
52	277	4,200	1910	2,300	3	60	3.40	2		19
58	277	4,500	1911	2,400	3	60	3.20	2	23.20	20
										21
55	120	7,500	1917	13,800	3	60	6.00	4		22
55	120	10,660	1917	13,800	3	60	7.735	1		23
55	120	10,660	1917	13,800	3	60	7.735	1	39.47	24
										25
										26
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

- | | |
|--|--|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> | <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	French Island (Units 3 and 4)	La Crosse WI	Gas Turbine	(2) 1974	Open	Direct Connected
2						
3						
4	Wheaton	Town of Wheaton WI	Gas Turbine	(4) 1973 (1) 1973	Open	Direct Connected
5						
6						
7						
8						
9						
10						
11						
12						
13						
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	(Name Plate Ratings in Mw) (n)	No.
105,000	1974	13,800	3	60	78.75	2	157.50	1
								2
								3
73,000	1973	13,800	3	60	48.50	4	300.25	4
105,000	1973	13,800	3	60	53.125	1		5
								6
								7
								8
								9
								10
								11
								12
								13
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								30

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(W3104;01) BRIGGS ROAD	NORTH MADISON (ATC)	345.00	345.00	SINGLE POLE	154.70	0.62	1
2			345.00	345.00	SINGLE POLE	5.35		1
3	(W3103-WI;01) BRIGGS R	NORTH ROCHESTER	345.00	345.00	SINGLE POLE	48.55		1
4	(W3102;01) ARPIN (WP&L)	EAU CLAIRE	345.00	345.00	SINGLE POLE	78.50		1
5			345.00	345.00	TOWER	1.58		1
6	(W3101-WI;01) AS KING	EAU CLAIRE	345.00	345.00	SINGLE POLE	63.51	0.09	1
7	(W3222;01) OSPREY	RADISSON	161.00	161.00	SINGLE POLE	35.98		1
8	(W3221;01) RADISSON	STONE LAKE	161.00	161.00	SINGLE POLE	12.62	5.75	1
9	(W3218-WI;01) LAWRENCE	ST CROIX FALLS	161.00	161.00	SINGLE POLE	0.08		1
10	(W3218;01) POPLAR LK-DPC	ST CROIX FALLS	161.00	161.00	UNDERGROU	2.38		1
11	(W3217;01) FARMERS INN	GINGLES	161.00	161.00	SINGLE POLE	54.24		1
12	(W3217;01) FARMERS INN	STONE LAKE	161.00	161.00	SINGLE POLE	9.46		1
13	(W3216;01) STONE LAKE	STINSON (SWL&P)	161.00	161.00	SINGLE POLE	0.10	20.26	1
14	(W3215;01) CRYSTAL CAVE	RED CEDAR	161.00	161.00	SINGLE POLE	27.21	1.56	1
15	(W3214;01) GRAVEL ISLAND	HYDRO LANE	161.00	161.00	SINGLE POLE	6.53		1
16	(W3214;01) GRAVEL ISLAND	WHEATON	161.00	161.00	SINGLE POLE	6.25	1.87	1
17	(W3213;01) EAU CLAIRE	JEFFERS ROAD	161.00	161.00	H-FRAME	0.58		1
18			161.00	161.00	SINGLE POLE	1.40	0.24	1
19	(W3213;01) JEFFERS ROAD	WHEATON	161.00	161.00	SINGLE POLE	2.01		1
20	(W3213;01) RED CEDAR	WHEATON	161.00	161.00	SINGLE POLE	20.68		1
21	(W3211,19,20;01) EAU	GRAVEL ISLAND	161.00	161.00	SINGLE POLE	1.80	0.03	1
22			161.00	161.00	SINGLE POLE	6.64	0.32	1
23	(W3210;01) EAU CLAIRE	ELK MOUND (DPC)	161.00	161.00	H-FRAME	4.14		1
24			161.00	161.00	SINGLE POLE	3.58		1
25	(W3209;01) APPLE R(DPC)	PINE LAKE	161.00	161.00	SINGLE POLE	1.05		1
26			161.00	161.00	SINGLE POLE	31.47		1
27	(W3209;01) CRYSTAL CAVE	EAST BALDWIN	161.00	161.00	H-FRAME	1.92		1
28			161.00	161.00	SINGLE POLE	6.04		1
29	(W3207;01) LA CROSSE	MONROE CO.	161.00	161.00	SINGLE POLE	26.77	0.01	1
30	(W3206;01) COULEE AVE	GENOA (DPC)	161.00	161.00	H-FRAME		0.44	1
31			161.00	161.00	SINGLE POLE	0.67	0.64	1
32	(W3205;01) COULEE AVE	LA CROSSE	161.00	161.00	H-FRAME	0.44		1
33			161.00	161.00	SINGLE POLE	7.87		1
34	(W3204;01) JACKSON CO.	TREMPVAL	161.00	161.00	SINGLE POLE	0.16	20.58	1
35			161.00	161.00	SINGLE POLE	2.95		1
36					TOTAL	2,400.01	279.48	41

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
6-954 ACSR/TW	15,410,876	169,207,884	184,618,760					1
6-954 ACSS/TW								2
6-954 ACSS/TW	8,897,793	128,467,961	137,365,754					3
6-795 ACSR	340,838	36,429,371	36,770,209					4
6-795 ACSR								5
6-795 ACSR	426,269	21,935,310	22,361,579					6
3-795 ACSS	1,160,263	37,265,819	38,426,083					7
3-795 ACSS	586,589	18,110,547	18,697,136					8
3-795 ACSS		462,112	462,112					9
3000 CU		14,941,629	14,941,629					10
3-795 ACSR	472,665	17,994,998	18,467,663					11
3-795 ACSR	131,148	3,806,443	3,937,591					12
3-795 ACSS	30,345	47,869	78,214					13
3-795 ACSS	35,141	1,920,663	1,955,804					14
3-795 ACSS	218,264	1,618,769	1,837,033					15
3-795 ACSS	266,767	1,978,495	2,245,262					16
3-795 ACSS	31,739	705,779	737,518					17
3-795 ACSS								18
3-795 ACSS	31,741	568,469	600,210					19
3-795 ACSS	288,795	5,634,099	5,922,894					20
3-4/0 ACSR	113,405	7,171,063	7,284,468					21
3-795 ACSS								22
3-795 ACSS	20,271	3,002,184	3,022,455					23
3-795 ACSR								24
3-795 ACSS	218,861	5,446,443	5,665,304					25
3-954 ACSR								26
3-954 ACSR	57,339	980,289	1,037,628					27
3-954 ACSR								28
3-795 ACSR	226,595	2,612,046	2,838,641					29
3-795 ACSS		454,539	454,539					30
3-795 ACSS								31
3-477 ACSR	96,279	4,099,940	4,196,219					32
3-477 ACSR								33
3-477 ACSRT/P	159,903	1,778,196	1,938,099					34
3-795 ACSR								35
	42,128,743	930,297,828	972,426,572	2,730,623	991,664	359,642	4,081,929	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(W3203;01) BRIGGS ROAD	LA CROSSE	161.00	161.00	SINGLE POLE	10.60	0.56	1
2	(W3203;01) BRIGGS ROAD	TREMPVAL	161.00	161.00	SINGLE POLE	0.30	15.60	1
3			161.00	161.00	SINGLE POLE	0.25	8.29	1
4	(W3203;01) EAU CLAIRE	SEVEN MILE	161.00	161.00	SINGLE POLE	8.32		1
5	(W3203;01) SEVEN MILE	TREMPVAL	161.00	161.00	H-FRAME	36.94		1
6	(W3201;01) BRIGGS ROAD	LA CROSSE	161.00	161.00	SINGLE POLE	3.97	0.04	1
7								
8	SUMMARY OF 115 KV		115.00	115.00	Overhead	385.95	31.64	
9			115.00	161.00	Overhead	36.49		
10	SUMMARY OF 88 KV		88.00	88.00	Overhead	70.84	4.55	
11			88.00	115.00	Overhead	1.51	0.33	
12	SUMMARY OF 69 KV		69.00	69.00	Overhead	914.31	156.84	
13			69.00	69.00	Underground	0.88		
14	SUMMARY OF 34.5 KV		34.50	69.00	Overhead	9.91		
15			34.50	34.50	Overhead	285.98	9.22	
16	SUMMARY OF 23 KV		23.00	23.00	Overhead	6.55		
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,400.01	279.48	41

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-477 ACSR	218,032	3,056,327	3,274,359					1
3-477 ACSR/TIP		9,760	9,760					2
3-795 ACSS								3
3-477 ACSR	55,711	2,785,543	2,841,254					4
3-477 ACSR	211,743	3,072,830	3,284,573					5
3-795 ACSS	25,111	688,016	713,127					6
								7
	3,351,798	133,757,830	137,109,628					8
								9
	239,382	13,781,401	14,020,783					10
								11
	7,981,635	230,901,519	238,883,154					12
								13
	823,445	55,466,131	56,289,576					14
								15
		137,554	137,554					16
								17
								18
								19
								20
								21
								22
								23
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								32
								33
								34
				2,730,623	991,664	359,642	4,081,929	35
	42,128,743	930,297,828	972,426,572	2,730,623	991,664	359,642	4,081,929	36

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: b

NSW ((W3104;01) BRIGGS ROAD-NORTH MADISON (ATC)) : Xcel Energy owns 37%(59.45 miles) of 160.67 miles of this circuit: remaining 63%(101.22 miles) is owned by other operating companies

Schedule Page: 422 Line No.: 3 Column: b

NSW ((W3103-WI;01) BRIGGS ROAD-NORTH ROCHESTER) : Xcel Energy owns 64%(31.07 miles) of 48.55 miles of this circuit: remaining 36%(17.48 miles) is owned by other members of a joint venture partnership

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALMA-TR01ABC	UNATTENDED DISTRIB	69.00	12.50	
2	ALMA CENTER-TR01	UNATTENDED DISTRIB	69.00	12.50	
3	ARKANSAW-TR01	UNATTENDED DISTRIB	69.00	23.00	
4	AUGUSTA-TR01	UNATTENDED DISTRIB	69.00	12.50	
5	AYER ST-TR01	UNATTENDED DISTRIB	34.50	12.50	
6	BATEMAN-TR01	UNATTENDED DISTRIB	69.00	23.90	
7	BAY CITY-TR01	UNATTENDED DISTRIB	69.00	12.50	
8	BAYFIELD-TR01	UNATTENDED DISTRIB	34.50	12.50	
9	BAYFRONT-TR07	UNATTENDED TRANSM	115.00	88.00	
10	BEAR TRAP-TR01	UNATTENDED DISTRIB	69.00	12.50	
11	BERGLAND-TR01	UNATTENDED DISTRIB	34.50	12.50	
12	BESSEMER-TR01	UNATTENDED DISTRIB	34.50	12.50	
13	BIRCHWOOD-TR01	UNATTENDED DISTRIB	69.00	12.50	
14	BLAIR-TR01	UNATTENDED DISTRIB	69.00	12.50	
15	BLAIR-TR02	UNATTENDED DISTRIB	69.00	12.50	
16	BRIGGS ROAD-TR5	UNATTENDED TRANSM	161.00	69.00	13.80
17	BRIGGS ROAD-TR9	UNATTENDED TRANSM	345.00	161.00	34.50
18	BUGLE LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
19	BUTTERNUT-TR01	UNATTENDED DISTRIB	34.50	12.50	
20	CABLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
21	CAMERON-TR01	UNATTENDED DISTRIB	69.00	12.50	
22	CAMP MCCOY-TR01	UNATTENDED DISTRIB	69.00	7.20	
23	CAMP MCCOY-TR02	UNATTENDED DISTRIB	69.00	7.20	
24	CARTWRIGHT-TR01	UNATTENDED DISTRIB	69.00	23.00	
25	CASHTON-TR1	UNATTENDED DISTRIB	69.00	12.50	
26	CATARACT-TR01	UNATTENDED DISTRIB	69.00	12.50	
27	CATAWBA-TR01	UNATTENDED DISTRIB	115.00	12.50	
28	CEDAR FALLS-TR03	UNATTENDED DISTRIB	69.00	23.00	
29	CHIPPEWA FALLS-TR04	UNATTENDED DISTRIB	69.00	12.50	
30	CHIPPEWA FALLS-TR05	UNATTENDED DISTRIB	69.00	12.50	
31	CITY FOREST-TR01	UNATTENDED DISTRIB	69.00	4.16	
32	CLEAR LAKE-TR01ABC	UNATTENDED DISTRIB	69.00	23.00	
33	COCHRANE-TR01	UNATTENDED DISTRIB	69.00	12.50	
34	COON VALLEY-TR01	UNATTENDED DISTRIB	69.00	12.50	
35	CORNELL-TR01	UNATTENDED DISTRIB	115.00	2.40	
36	CORNELL-TR02	UNATTENDED DISTRIB	4.16	2.40	
37	CORNUCOPIA-TR01	UNATTENDED DISTRIB	34.50	12.50	
38	COTTON SCHOOL-TR01	UNATTENDED DISTRIB	69.00	12.50	
39	COULEE AVENUE-TR01	UNATTENDED DISTRIB	69.00	13.80	
40	COULEE AVENUE-TR02	UNATTENDED DISTRIB	69.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	3					1
11	1					2
11	1					3
14	1					4
8	1					5
14	1					6
11	1					7
14	1					8
50	1					9
5	1					10
3	1					11
7	1					12
7	1					13
11	1					14
14	1					15
112	1					16
448	1					17
7	1					18
3	1					19
4	1					20
11	1					21
11	1					22
11	1					23
11	1					24
4	1					25
3	1					26
6	1					27
11	1					28
22	1					29
22	1					30
11	1					31
6	3					32
3	1					33
5	1					34
8	1					35
6	1					36
3	1					37
4	1					38
47	1					39
47	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COULEE AVENUE-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
2	COULEE AVENUE-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
3	CRYSTAL CAVE-TR01	UNATTENDED TRANSM	161.00	115.00	13.80
4	CUMBERLAND-TR01	UNATTENDED DISTRIB	69.00	23.00	2.40
5	DOUGHTY ROAD-TR01	UNATTENDED DISTRIB	69.00	23.00	
6	DRUMMOND-TR01	UNATTENDED DISTRIB	69.00	12.50	
7	DURAND-TR01	UNATTENDED DISTRIB	69.00	12.50	
8	EAGLE POINT-TR01	UNATTENDED DISTRIB	115.00	23.00	
9	EAGLE POINT-TR02	UNATTENDED DISTRIB	115.00	23.00	
10	EAST BALDWIN-TR01	UNATTENDED DISTRIB	161.00	23.00	
11	EAST BALDWIN-TR02	UNATTENDED DISTRIB	161.00	23.00	
12	EAST MELLEEN-TR01	UNATTENDED DISTRIB	34.50	12.50	
13	EAU CLAIRE-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
14	EAU CLAIRE-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
15	EAU CLAIRE-TR09	UNATTENDED TRANSM	345.00	161.00	13.80
16	EAU CLAIRE-TR10	UNATTENDED TRANSM	345.00	161.00	13.80
17	EAU GALLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
18	EDGEWATER PUMP-TR01	UNATTENDED DISTRIB	69.00	4.16	
19	ELK MOUND-TR01	UNATTENDED DISTRIB	69.00	12.50	
20	ELLIS-TR01	UNATTENDED DISTRIB	69.00	12.50	
21	ELLIS-TR02	UNATTENDED DISTRIB	69.00	12.50	
22	ELLSWORTH AREA-TR01	UNATTENDED DISTRIB	69.00	12.50	
23	ELMWOOD-TR01	UNATTENDED DISTRIB	69.00	12.50	
24	ETTRICK-TR01	UNATTENDED DISTRIB	69.00	12.50	
25	FARMERS INN-TR01	UNATTENDED DISTRIB	69.00	12.50	
26	FARMERS INN-TR02	UNATTENDED DISTRIB	69.00	12.50	
27	FARMERS INN-TR05	UNATTENDED TRANSM	161.00	69.00	
28	FRENCH ISLAND-TR01	UNATTENDED DISTRIB	69.00	13.80	
29	FRENCH ISLAND-TR02	UNATTENDED DISTRIB	69.00	13.80	
30	GALESVILLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
31	GARDEN VALLEY-TR01	UNATTENDED DISTRIB	69.00	12.50	
32	GENOA-TR01	UNATTENDED DISTRIB	69.00	13.80	
33	GINGLES-TR03	UNATTENDED TRANSM	115.00	34.50	13.80
34	GINGLES-TR04	UNATTENDED TRANSM	115.00	34.50	13.80
35	GINGLES-TR05	UNATTENDED TRANSM	115.00	69.00	2.50
36	GINGLES-TR06	UNATTENDED TRANSM	161.00	115.00	13.80
37	GOEBIC-TR01	UNATTENDED DISTRIB	88.00	4.16	
38	GRANDVIEW-TR01	UNATTENDED DISTRIB	69.00	12.50	
39	GRASSLAND-TR01	UNATTENDED DISTRIB	69.00	12.50	
40	GRASSLAND-TR02	UNATTENDED DISTRIB	69.00	12.50	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	1					1
112	1					2
187	1					3
5	1					4
14	1					5
2	1					6
15	1					7
47	1					8
52	1					9
50	1					10
50	1					11
7	1					12
112	1					13
112	1					14
300	1					15
300	1					16
7	1					17
14	1					18
5	1					19
28	1					20
28	1					21
11	1					22
5	1					23
3	1					24
14	1					25
28	1					26
50	1					27
28	1					28
20	1					29
11	1					30
4	1					31
4	1					32
47	1					33
47	1					34
47	1					35
187	1					36
6	1					37
1	3					38
14	1					39
14	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRAVEL ISLAND-TR01	UNATTENDED DISTRIB	161.00	12.50	
2	GRAVEL ISLAND-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
3	GRAVEL ISLAND-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
4	GREAT LAKES-TR01ABC	UNATTENDED DISTRIB	88.00	12.50	
5	GRIFFIN STREET-TR01	UNATTENDED DISTRIB	69.00	12.50	
6	HALLIE-TR01	UNATTENDED DISTRIB	161.00	12.50	
7	HALLIE-TR02	UNATTENDED DISTRIB	161.00	12.50	
8	HARSTAD-TR01	UNATTENDED DISTRIB	69.00	23.00	
9	HATFIELD-TR02	UNATTENDED DISTRIB	69.00	12.50	
10	HAY RIVER-TR01	UNATTENDED DISTRIB	69.00	23.00	
11	HAYWARD-TR02	UNATTENDED DISTRIB	69.00	12.50	
12	HERBSTER-TR01ABC	UNATTENDED DISTRIB	34.50	12.50	
13	HOLMEN AREA-TR01	UNATTENDED DISTRIB	69.00	13.80	
14	HOLMEN AREA-TR02	UNATTENDED DISTRIB	69.00	13.80	
15	HURLEY-01 SYNC COND	UNATTENDED DISTRIB	13.20	4.16	
16	HURLEY-02 SYNC COND	UNATTENDED DISTRIB	13.20	4.16	
17	HURLEY-TR01	UNATTENDED DISTRIB	115.00	12.50	
18	HURLEY-TR02	UNATTENDED DISTRIB	115.00	13.20	
19	HURLEY-TR03	UNATTENDED DISTRIB	115.00	12.50	
20	HYDRO LANE-TR01	UNATTENDED DISTRIB	115.00	23.00	
21	HYDRO LANE-TR02	UNATTENDED DISTRIB	115.00	12.50	
22	HYDRO LANE-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
23	HYDRO LANE-TR06	UNATTENDED TRANSM	161.00	115.00	13.80
24	INDIANHEAD-TR01	UNATTENDED DISTRIB	34.50	12.50	
25	INO PUMP-TR01	UNATTENDED DISTRIB	115.00	4.16	
26	IRON RIVER-TR01	UNATTENDED TRANSM	115.00	34.50	
27	IRONWOOD-TR02	UNATTENDED TRANSM	115.00	34.50	13.80
28	IRONWOOD-TR03	UNATTENDED DISTRIB	34.50	4.16	
29	IRONWOOD-TR04ABC	UNATTENDED DISTRIB	34.50	4.16	
30	IRONWOOD-TR05	UNATTENDED TRANSM	115.00	34.50	13.80
31	JACKSON COUNTY-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
32	JEFFERS ROAD-TR01	UNATTENDED DISTRIB	161.00	23.00	
33	JEFFERS ROAD-TR02	UNATTENDED DISTRIB	161.00	23.00	
34	JIM FALLS-TR01	UNATTENDED DISTRIB	69.00	12.50	
35	JIM FALLS-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
36	JIM FALLS-TR06	UNATTENDED TRANSM	115.00	69.00	13.80
37	KINNICKINNIC-TR01	UNATTENDED DISTRIB	69.00	23.00	
38	LA CROSSE-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
39	LA CROSSE-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
40	LA CROSSE-TR07	UNATTENDED DISTRIB	69.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
29	1					1
70	1					2
70	1					3
1	3					4
11	1					5
28	1					6
28	1					7
11	1					8
11	1					9
11	1					10
6	1					11
3	3					12
14	1					13
14	1					14
2	1					15
2	1					16
7	1					17
37	1					18
14	1					19
47	1					20
47	1					21
63	1					22
187	1					23
3	1					24
7	1					25
9	1					26
50	1					27
3	1					28
4	3					29
50	1					30
70	1					31
47	1					32
47	1					33
11	1					34
112	1					35
112	1					36
9	1					37
70	1					38
70	1					39
47	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LA CROSSE-TR08	UNATTENDED DISTRIB	69.00	13.80	
2	LAKE CAMELIA-TR01	UNATTENDED DISTRIB	69.00	23.00	
3	LAKEHEAD PUMP-TR01	UNATTENDED DISTRIB	69.00	4.16	2.50
4	LAKEHEAD PUMP-TR02	UNATTENDED DISTRIB	69.00	4.16	2.50
5	LONDON-TR01	UNATTENDED DISTRIB	69.00	12.50	
6	LONDON-TR02	UNATTENDED DISTRIB	69.00	12.50	
7	LOUISIANA PACIFIC-TR1	UNATTENDED DISTRIB	34.50	4.16	
8	LOYAL-TR01	UNATTENDED DISTRIB	69.00	12.50	
9	LUCK-TR01	UNATTENDED DISTRIB	69.00	12.50	
10	LUFKIN-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
11	LYNN-TR01	UNATTENDED DISTRIB	69.00	12.50	
12	MADISON STREET-TR01	UNATTENDED DISTRIB	69.00	12.50	
13	MADISON STREET-TR02	UNATTENDED DISTRIB	69.00	12.50	
14	MAIDEN ROCK-TR01	UNATTENDED DISTRIB	69.00	12.50	
15	MARENISCO-TR01	UNATTENDED DISTRIB	34.50	12.50	
16	MARSHLAND-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
17	MARSHLAND-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
18	MAYFAIR-TR01	UNATTENDED DISTRIB	161.00	13.80	
19	MAYFAIR-TR02	UNATTENDED DISTRIB	161.00	13.80	
20	MELROSE-TR01	UNATTENDED DISTRIB	69.00	12.50	
21	MENOMONIE-TR02	UNATTENDED DISTRIB	69.00	12.50	
22	MENOMONIE-TR03	UNATTENDED DISTRIB	69.00	12.50	
23	MERCER AREA-TR01	UNATTENDED DISTRIB	34.50	12.50	
24	MERRICK-TR01	UNATTENDED DISTRIB	69.00	12.50	
25	MINE ROAD-TR01	UNATTENDED TRANSM	88.00	34.50	
26	MINERSVILLE-TR01	UNATTENDED DISTRIB	34.50	12.50	
27	MONROE COUNTY-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
28	MONROE COUNTY-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
29	MONROE COUNTY-TR03	UNATTENDED DISTRIB	69.00	12.50	
30	NAPLES-TR01	UNATTENDED DISTRIB	69.00	12.50	
31	NEILLSVILLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
32	NEILLSVILLE-TR02	UNATTENDED DISTRIB	69.00	12.50	
33	NELSON-TR01	UNATTENDED DISTRIB	69.00	12.50	
34	NEW RICHMOND-TR02	UNATTENDED DISTRIB	69.00	23.00	
35	NORRIE-TR01	UNATTENDED TRANSM	115.00	88.00	
36	NORTH FORK-TR01	UNATTENDED DISTRIB	34.50	12.50	
37	NORTH FORK-TR02	UNATTENDED DISTRIB	34.50	12.50	
38	NORTH SIDE-TR01	UNATTENDED DISTRIB	34.50	4.16	
39	OJIBWAY-TR01	UNATTENDED DISTRIB	34.50	12.50	
40	ONALASKA-TR01	UNATTENDED DISTRIB	69.00	13.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
47	1					1
14	1					2
6	1					3
6	1					4
28	1					5
28	1					6
3	1					7
14	1					8
5	1					9
112	1					10
14	1					11
28	1					12
28	1					13
4	1					14
7	1					15
112	1					16
112	1					17
47	1					18
47	1					19
3	1					20
28	1					21
28	1					22
7	1					23
5	1					24
6	1					25
3	1					26
70	1					27
70	1					28
28	1					29
11	1					30
14	1					31
11	1					32
2	1					33
14	1					34
70	1					35
11	1					36
11	1					37
3	1					38
1	1					39
14	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OSCEOLA-TR01	UNATTENDED DISTRIB	69.00	12.50	
2	OSCEOLA-TR02	UNATTENDED DISTRIB	69.00	12.50	
3	OSPNEY-TR01	UNATTENDED DISTRIB	69.00	23.00	
4	OSPNEY-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
5	OSPNEY-TR06	UNATTENDED TRANSM	161.00	115.00	13.80
6	OTTER CREEK-TR01	UNATTENDED DISTRIB	69.00	12.50	
7	OTTER CREEK-TR02	UNATTENDED DISTRIB	69.00	12.50	
8	OULU-TR01ABC	UNATTENDED DISTRIB	34.50	12.50	
9	OWEN AREA-TR01	UNATTENDED DISTRIB	69.00	12.50	7.62
10	PARK FALLS-TR01	UNATTENDED TRANSM	115.00	34.50	13.80
11	PARK FALLS-TR02	UNATTENDED TRANSM	115.00	34.50	13.80
12	PENOKEE RANGE-TR01	UNATTENDED DISTRIB	115.00	12.50	
13	PEPIN-TR01	UNATTENDED DISTRIB	69.00	12.50	
14	PHILLIPS-TR01	UNATTENDED DISTRIB	115.00	12.50	
15	PHILLIPS-TR02	UNATTENDED DISTRIB	115.00	12.50	
16	PINE LAKE-TR01	UNATTENDED TRANSM	115.00	69.00	13.80
17	PINE LAKE-TR02	UNATTENDED TRANSM	115.00	69.00	13.80
18	PINE LAKE-TR03	UNATTENDED TRANSM	161.00	115.00	13.80
19	POKEGAMA-TR01	UNATTENDED DISTRIB	69.00	13.80	
20	PORT WING-TR01ABC	UNATTENDED DISTRIB	34.50	4.16	
21	PRENTICE-TR01	UNATTENDED DISTRIB	115.00	12.50	
22	PRENTICE-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
23	PRESCOTT-TR01	UNATTENDED DISTRIB	69.00	12.50	
24	PRESCOTT-TR02	UNATTENDED DISTRIB	69.00	12.50	
25	PRESQUE ISLE-TR01	UNATTENDED DISTRIB	34.50	12.50	
26	RADISSON-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
27	RED CEDAR-TR01	UNATTENDED DISTRIB	69.00	12.50	
28	RED CEDAR-TR02	UNATTENDED DISTRIB	69.00	12.50	
29	RED CEDAR-TR03	UNATTENDED DISTRIB	69.00	12.50	
30	RED CEDAR-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
31	RED CEDAR-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
32	REST LAKE-TR01	UNATTENDED DISTRIB	34.50	12.50	
33	RIB LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
34	RICE LAKE-TR02	UNATTENDED DISTRIB	69.00	12.50	
35	RIDGELAND-TR01	UNATTENDED DISTRIB	69.00	23.00	12.50
36	RIVER FALLS-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
37	RUSK-TR01	UNATTENDED DISTRIB	69.00	12.50	
38	SAND LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
39	SAXON FALLS-TR01	UNATTENDED DISTRIB	34.50	12.50	
40	SAXON PUMP-TR01	UNATTENDED DISTRIB	88.00	4.16	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
14	1					2
11	1					3
47	1					4
187	1					5
28	1					6
28	1					7
1	3					8
11	1					9
47	1					10
47	1					11
14	1					12
5	1					13
11	1					14
14	1					15
112	1					16
112	1					17
112	1					18
11	1					19
1	3					20
11	1					21
50	1					22
15	1					23
30	1					24
3	1					25
70	1					26
28	1					27
28	1					28
28	1					29
70	1					30
70	1					31
7	1					32
4	1					33
28	1					34
6	1					35
70	1					36
11	1					37
7	1					38
1	1					39
6	1					40

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAXON PUMP-TR02	UNATTENDED DISTRIB	88.00	4.16	
2	SECOND STREET-TR01	UNATTENDED DISTRIB	34.50	13.80	
3	SEVEN MILE-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
4	SEVEN MILE-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
5	SEVENTEENTH AVE-TR01	UNATTENDED DISTRIB	13.80	4.16	
6	SHAWTOWN-TR01	UNATTENDED DISTRIB	69.00	12.50	
7	SHELDON PUMP-TR01	UNATTENDED DISTRIB	115.00	4.16	
8	SKY PARK-TR01	UNATTENDED DISTRIB	69.00	12.50	
9	SPARTA-TR02	UNATTENDED DISTRIB	69.00	12.50	
10	SPARTA-TR03	UNATTENDED DISTRIB	69.00	12.50	
11	SPENCER-TR01	UNATTENDED DISTRIB	69.00	12.50	
12	SPENCER-TR02	UNATTENDED DISTRIB	69.00	12.50	
13	SPRING VALLEY-TR01	UNATTENDED DISTRIB	69.00	12.50	
14	ST CROIX FALLS-TR01	UNATTENDED DISTRIB	161.00	12.50	
15	ST CROIX FALLS-TR02	UNATTENDED DISTRIB	161.00	12.50	
16	STANLEY AREA-TR01	UNATTENDED DISTRIB	69.00	23.00	
17	STANLEY AREA-TR02	UNATTENDED DISTRIB	69.00	23.00	
18	STERLING-TR01	UNATTENDED DISTRIB	69.00	12.50	
19	STERLING-TR02	UNATTENDED DISTRIB	69.00	12.50	
20	STONE LAKE-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
21	STONE LAKE-TR09	UNATTENDED TRANSM	345.00	161.00	13.80
22	STONE LAKE PUMP-TR01	UNATTENDED DISTRIB	69.00	4.16	
23	STRUM-TR01	UNATTENDED DISTRIB	69.00	12.50	
24	SUMNER-TR01	UNATTENDED DISTRIB	69.00	23.00	
25	SUPERIOR FALLS-TR02	UNATTENDED DISTRIB	34.50	2.40	
26	SWIFT CREEK-TR01	UNATTENDED DISTRIB	69.00	13.80	
27	SWIFT CREEK-TR02	UNATTENDED DISTRIB	69.00	13.80	
28	T CORNERS-TR01	UNATTENDED TRANSM	115.00	69.00	13.80
29	T CORNERS-TR02	UNATTENDED TRANSM	115.00	69.00	13.80
30	T CORNERS-TR03	UNATTENDED DISTRIB	69.00	23.00	
31	T CORNERS-TR04	UNATTENDED DISTRIB	69.00	23.00	
32	TADPOLE-TR01ABC	UNATTENDED DISTRIB	23.00	7.20	
33	THORP-TR01	UNATTENDED DISTRIB	69.00	12.50	
34	THREE LAKES-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
35	TOWNSHIP-TR02	UNATTENDED DISTRIB	34.50	12.50	
36	TRAILS END-TR01	UNATTENDED DISTRIB	69.00	23.00	
37	TREMVAl-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
38	TREMVAl-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
39	TRUAX-TR01	UNATTENDED DISTRIB	69.00	12.50	
40	TRUAX-TR02	UNATTENDED DISTRIB	69.00	12.50	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
6	1					1
14	1					2
112	1					3
112	1					4
2	1					5
11	1					6
14	1					7
28	1					8
28	1					9
28	1					10
11	1					11
14	1					12
4	1					13
29	1					14
29	1					15
14	1					16
28	1					17
14	1					18
14	1					19
112	1					20
336	1					21
6	1					22
11	1					23
14	1					24
2	1					25
25	1					26
28	1					27
112	1					28
112	1					29
28	1					30
28	1					31
1	3					32
11	1					33
112	1					34
6	1					35
11	1					36
112	1					37
112	1					38
28	1					39
28	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TURTLE LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
2	US RUBBER-TR01	UNATTENDED DISTRIB	69.00	4.16	
3	VAUGHN AVE-TR01	UNATTENDED DISTRIB	13.80	4.16	
4	VIROQUA-TR02	UNATTENDED DISTRIB	69.00	13.80	
5	VIROQUA-TR03	UNATTENDED DISTRIB	69.00	13.80	
6	WAKANDA-TR01	UNATTENDED TRANSM	69.00	12.50	
7	WASHBURN-TR01	UNATTENDED DISTRIB	34.50	13.20	
8	WASHBURN IRON-TR01	UNATTENDED DISTRIB	34.50	12.50	
9	WAUMANDEE-TR01	UNATTENDED DISTRIB	69.00	23.00	
10	WEBER LAKE-TR05	UNATTENDED TRANSM	115.00	34.50	
11	WEST SALEM-TR01	UNATTENDED DISTRIB	69.00	23.00	
12	WEST SALEM-TR03	UNATTENDED DISTRIB	69.00	23.00	
13	WHITE RIVER-TR02	UNATTENDED DISTRIB	69.00	12.50	
14	WHITEHALL-TR01	UNATTENDED DISTRIB	69.00	12.50	
15	WHITETAIL-TR01	UNATTENDED TRANSM	69.00	34.50	7.20
16	WHITETAIL-TR02	UNATTENDED DISTRIB	69.00	13.80	
17	WILLOW RIVER-TR01	UNATTENDED DISTRIB	115.00	23.00	13.80
18	WILLOW RIVER-TR02	UNATTENDED DISTRIB	115.00	23.00	13.80
19	WISSOTA BEACH-TR01	UNATTENDED DISTRIB	69.00	12.50	
20	WOODMOHR-TR01	UNATTENDED DISTRIB	69.00	23.00	
21	YELLOW RIVER-TR01	UNATTENDED DISTRIB	69.00	23.00	
22	261				
23					
24	Count TTL Transformer Banks	261			
25	Count TTL Transformers In Service	279			
26	TTL MVA In Service	9101.97			
27	Count TTL Substations with Transformers	181			
28	Count TTL Substations without Transformers	23			
29	Count TTL Substations	204			
30	Count TTL Spares	38			
31					
32					
33	Spare Transformers				
34	Ashland-1177020418	N/A	35.00	13.00	
35	Ashland-189579501	N/A	35.00	13.00	
36	Ashland-189579502	N/A	35.00	13.00	
37	Ashland-193517001	N/A	35.00	13.00	
38	Ashland-193517003	N/A	35.00	13.00	
39	Ashland-3510088	N/A	35.00	13.00	
40	Ashland-5864673	N/A	35.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
14	1					2
3	1					3
13	1					4
29	1					5
14	1					6
9	1					7
3	1					8
11	1					9
28	1					10
28	1					11
28	1					12
3	1					13
6	1					14
20	1					15
11	1					16
70	1					17
70	1					18
6	1					19
14	1					20
7	1					21
9102	279					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
3	1					34
1	1					35
1	1					36
1	1					37
1	1					38
5	1					39
5	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ashland-69F202492	N/A	35.00	7.50	
2	Ashland-E693643	N/A	69.00	13.00	
3	Ashland-E693643	N/A	69.00	7.50	
4	Ashland-G859867B	N/A	35.00	7.50	
5	Ashland-PGR46911	N/A	69.00	13.00	
6	Ashland-SDV413401	N/A	35.00	13.00	
7	Crystal Cave-WT02087	N/A	161.00	69.00	
8	Gingles-6995929	N/A	115.00	13.00	
9	Hurley-3771739	N/A	35.00	13.00	
10	Jackson County-70643A	N/A	161.00	69.00	
11	Norrie-909839	N/A	88.00	35.00	
12	Park Falls-P690504	N/A	115.00	35.00	
13	Stone Lake-A1266T	N/A	161.00	69.00	
14	Weber Lake-6992401	N/A	115.00	35.00	
15	Wheaton-119532	N/A	69.00	13.00	
16	Wheaton-229432	N/A	69.00	13.00	
17	Wheaton-233401	N/A	69.00	5.00	
18	Wheaton-260673	N/A	69.00	25.00	
19	Wheaton-2720711	N/A	69.00	13.00	
20	Wheaton-478400A017C729A	N/A	69.00	13.00	
21	Wheaton-C860410A	N/A	69.00	13.00	
22	Wheaton-C860410B	N/A	69.00	13.00	
23	Wheaton-F8157	N/A	69.00	13.00	
24	Wheaton-G173902	N/A	69.00	25.00	
25	Wheaton-H880137	N/A	69.00	13.00	
26	Wheaton-L252707	N/A	69.00	14.00	
27	Wheaton-PLP-9126-1	N/A	115.00	13.00	
28	Whitetail-RCP18481	N/A	69.00	35.00	15.00
29	Willow River-L252695	N/A	115.00	25.00	14.00
30	XFMR Spare 69-13.2kV, 7MVA XFMR NSPW	N/A	69.00	13.20	
31	Mine Road Spare	N/A	115.00	34.50	
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
	1					1
2	1					2
2	1					3
1	1					4
3	1					5
5	1					6
112	1					7
7	1					8
14	1					9
70	1					10
20	1					11
25	1					12
70	1					13
28	1					14
3	1					15
6	1					16
2	1					17
11	1					18
11	1					19
11	1					20
6	1					21
6	1					22
14	1					23
14	1					24
7	1					25
28	1					26
14	1					27
20	1					28
28	1					29
7	1					30
7	1					31
	38					32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Interchange agreement	NSP-Minnesota	see note	439,821,539
3	Company labor, benefits, and related payments	NSP-Minnesota	see note	18,358,397
4	Gas dispatch and SCADA system agreement	NSP-Minnesota	G871	566,201
5	Water for hydro plant operation	Chippewa and Flambeau Improvement Co	E536	560,082
6	Vehicle and equipment use	NSP-Minnesota	see note	5,179,986
7	Services provided by Xcel Energy Services Inc.	Xcel Energy Services Inc.	see note	
8	Capital contribution	Xcel Energy Inc.	207-211	-56,191,196
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Interchange agreement	NSP-Minnesota	see note	-168,244,216
22	Dividends on common stock	Xcel Energy Inc.	215	69,972,525
23	Transformers	NSP-Minnesota	E107	-285,699
24	Company labor, benefits, and related payments	NSP-Minnesota	see note	-267,575
25				
26				
27				
28				
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31				
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33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/06/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

E557	\$ 384,335,010
E565	55,486,529
	<u>\$ 439,821,539</u>

Schedule Page: 429 Line No.: 3 Column: c

107	\$ 16,368,204
108	1,463,192
184	107,913
408.1	183
501	7,179
502	6,149
511	50,645
512	159,745
513	5,668
535	517
538	250
542	486
543	1,141
544	2,891
552	811
560	6,643
562	1,091
563	6,969
566	50
570	3,999
571	43,752
582	1,428
584	4,514
586	550
587	529
588	1,440
592	3,542
593	50,692
844.3	1,676
846.2	1,715
856	149
870	5,511
874	1,001
878	2,016
879	1,812
880	205
887	38,318
889	1,289
892	51
893	36
902	95
908	1,065
920	2,871
926	414
	<u>\$ 18,358,397</u>

Schedule Page: 429 Line No.: 6 Column: c

107	\$ 4,667,588
108	494,498
502	125

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

511	485
512	1,374
513	153
562	98
563	133
570	66
571	12,212
593	2,636
846.2	24
887	577
902	17
	<u>\$ 5,179,986</u>

Schedule Page: 429 Line No.: 7 Column: c

Service Function Group	Updated FERC Group	Total
Accounting, Financial Reporting & Taxes	408-409-Taxes	8,574
	417-421-Other Income	(182,862)
	426.1-426.5-Other Income Deductions	10,945
	427-432-Interest Charges	24,468
	560-573-Transmission Expenses	(299)
	580-598-Distribution Expenses	23,116
	710-742-Manufactured Gas Production	2,445
	800-813-Other Gas Supply Expenses	9,165
	871-893-Distribution Expenses	250
	920-935-Administrative and General Expense	6,980,794
Accounting, Financial Reporting & Taxes Total		6,876,596
Aviation Services	426.1-426.5-Other Income Deductions	(50)
	920-935-Administrative and General Expense	233,040
Aviation Services Total		232,990
Business Systems	107-CWIP	14,617,756
	408-409-Taxes	54
	426.1-426.5-Other Income Deductions	1,712
	500-514-Steam Power Generation	113,485
	535-545-Hydraulic Power Generation	102,744
	546-557-Other Power Generation	83,094
	560-573-Transmission Expenses	2,040,443
	580-598-Distribution Expenses	1,113,439
	800-813-Other Gas Supply Expenses	22,802
	871-893-Distribution Expenses	629,581
	901-905-Customer Accounts Expenses	1,714,032
908-910-Customer Service and Informational Expenses	72	
	920-935-Administrative and General Expense	18,334,229
Business Systems Total		38,773,443
Claims Services	920-935-Administrative and General Expense	142,760
Claims Services Total		142,760
Corporate Communications	252-283-Deferred Credits	2,561
	426.1-426.5-Other Income Deductions	1,155

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

	908-910-Customer Service and Informational Expenses	49,637
	911-916-Sales Expense	172
	920-935-Administrative and General Expense	545,511
Corporate Communications Total		599,036
Corporate Strategy & Business Development	426.1-426.5-Other Income Deductions	6,131
	908-910-Customer Service and Informational Expenses	938
	920-935-Administrative and General Expense	225,614
Corporate Strategy & Business Development Total		232,683
Customer Service	107-CWIP	71,314
	252-283-Deferred Credits	31,501
	408-409-Taxes	1
	417-421-Other Income	9,063
	426.1-426.5-Other Income Deductions	5,260
	901-905-Customer Accounts Expenses	2,140,770
	908-910-Customer Service and Informational Expenses	62,520
	920-935-Administrative and General Expense	671
Customer Service Total		2,321,100
Employee Communications	426.1-426.5-Other Income Deductions	5
	920-935-Administrative and General Expense	56,224
Employee Communications Total		56,229
Energy Delivery - Engineering/Design	107-CWIP	8,696,796
	130-176-Current and Accrued Assets	18,814
	408-409-Taxes	459
	417-421-Other Income	485
	426.1-426.5-Other Income Deductions	4,942
	500-514-Steam Power Generation	53,849
	535-545-Hydraulic Power Generation	10,073
	546-557-Other Power Generation	3,114
	560-573-Transmission Expenses	2,069,951
	580-598-Distribution Expenses	582,986
	850-870-Transmission Expenses	430,125
	871-893-Distribution Expenses	181,602
	920-935-Administrative and General Expense	57,034
Energy Delivery - Engineering/Design Total		12,110,230
Energy Delivery Construction, Operations & Maintenance (COM)	107-CWIP	13,782
	426.1-426.5-Other Income Deductions	1,011
	560-573-Transmission Expenses	1,406
	580-598-Distribution Expenses	414,151
	814-837-Underground Storage Expenses	1,321
	840-843-Other Storage Expense	1,756
	850-870-Transmission Expenses	147,214

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			

FOOTNOTE DATA

	871-893-Distribution Expenses	82,777
	908-910-Customer Service and Informational Expenses	295
	920-935-Administrative and General Expense	152,795
Energy Delivery Construction, Operations & Maintenance (COM) Total		816,508
Energy Markets - Fuel Procurement	426.1-426.5-Other Income Deductions	5
	500-514-Steam Power Generation	36,646
	920-935-Administrative and General Expense	8,473
Energy Markets - Fuel Procurement Total		45,124
Energy Markets Regulated Trading & Marketing	426.1-426.5-Other Income Deductions	396
	535-545-Hydraulic Power Generation	23,608
	546-557-Other Power Generation	7,847
	800-813-Other Gas Supply Expenses	34,689
	920-935-Administrative and General Expense	137,506
Energy Markets Regulated Trading & Marketing Total		204,046
Energy Supply Business Resources	107-CWIP	10,934
	181-190-Deferred Debits	556
	426.1-426.5-Other Income Deductions	320
	500-514-Steam Power Generation	327,735
	535-545-Hydraulic Power Generation	393,131
	546-557-Other Power Generation	58,942
	920-935-Administrative and General Expense	11,988
Energy Supply Business Resources Total		803,606
Energy Supply Engineering & Environmental	107-CWIP	695,855
	181-190-Deferred Debits	18,942
	408-409-Taxes	278
	426.1-426.5-Other Income Deductions	138
	500-514-Steam Power Generation	134,083
	535-545-Hydraulic Power Generation	193,320
	546-557-Other Power Generation	27,431
	560-573-Transmission Expenses	68,715
	580-598-Distribution Expenses	1,332
	908-910-Customer Service and Informational Expenses	958
	920-935-Administrative and General Expense	115,752
Energy Supply Engineering & Environmental Total		1,256,804
Executive Management Services	107-CWIP	10,764
	426.1-426.5-Other Income Deductions	18,588
	920-935-Administrative and General Expense	876,815
Executive Management Services Total		906,167
Facilities & Real Estate	107-CWIP	264,823
	130-176-Current and Accrued Assets	14
	181-190-Deferred Debits	620
	252-283-Deferred Credits	1,042

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			

FOOTNOTE DATA

	408-409-Taxes	31
	417-421-Other Income	453
	426.1-426.5-Other Income Deductions	1,065
	500-514-Steam Power Generation	430,215
	535-545-Hydraulic Power Generation	392,937
	546-557-Other Power Generation	42,679
	560-573-Transmission Expenses	436,787
	580-598-Distribution Expenses	974,214
	710-742-Manufactured Gas Production	710
	750-769-Natural Gas Production	606
	800-813-Other Gas Supply Expenses	3,668
	840-843-Other Storage Expense	268
	844-847-Liquified Natural Gas Terminating Expenses	15,532
	850-870-Transmission Expenses	4,591
	871-893-Distribution Expenses	486,308
	901-905-Customer Accounts Expenses	27,164
	908-910-Customer Service and Informational Expenses	28,859
	911-916-Sales Expense	449
	920-935-Administrative and General Expense	1,394,769
Facilities & Real Estate Total		4,507,804
Finance & Treasury	107-CWIP	3,824,236
	130-176-Current and Accrued Assets	7,356
	181-190-Deferred Debits	327,179
	252-283-Deferred Credits	12,933
	408-409-Taxes	1,354,882
	417-421-Other Income	2,935
	426.1-426.5-Other Income Deductions	21,402
	427-432-Interest Charges	122,554
	500-514-Steam Power Generation	83,239
	535-545-Hydraulic Power Generation	100,241
	546-557-Other Power Generation	7,491
	560-573-Transmission Expenses	251,565
	580-598-Distribution Expenses	105,963
	710-742-Manufactured Gas Production	2,193
	750-769-Natural Gas Production	4
	800-813-Other Gas Supply Expenses	5,581
	840-843-Other Storage Expense	258
	844-847-Liquified Natural Gas Terminating Expenses	175
	850-870-Transmission Expenses	73,060
	871-893-Distribution Expenses	52,462
	901-905-Customer Accounts Expenses	280,227
	908-910-Customer Service and Informational Expenses	16,049
	911-916-Sales Expense	3,665
	920-935-Administrative and General Expense	6,601,652

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Finance & Treasury Total		13,257,302
Fleet	107-CWIP	47,497
	181-190-Deferred Debits	101
	500-514-Steam Power Generation	106
	535-545-Hydraulic Power Generation	1,035
	546-557-Other Power Generation	21
	560-573-Transmission Expenses	175
	580-598-Distribution Expenses	5,336
	840-843-Other Storage Expense	27
	850-870-Transmission Expenses	848
	871-893-Distribution Expenses	742
	901-905-Customer Accounts Expenses	185
	908-910-Customer Service and Informational Expenses	11
	920-935-Administrative and General Expense	102
Fleet Total		56,186
Government Affairs	426.1-426.5-Other Income Deductions	88,686
	920-935-Administrative and General Expense	81,551
Government Affairs Total		170,237
Human Resources	107-CWIP	27,744
	181-190-Deferred Debits	(269)
	227-230-Other Noncurrent Liabilities	170,031
	231-245-Current and Accrued Liabilities	3,111,366
	252-283-Deferred Credits	75
	408-409-Taxes	12,689
	426.1-426.5-Other Income Deductions	5,074
	500-514-Steam Power Generation	30
	535-545-Hydraulic Power Generation	16,661
	546-557-Other Power Generation	1
	560-573-Transmission Expenses	5
	580-598-Distribution Expenses	29,534
	850-870-Transmission Expenses	2
	871-893-Distribution Expenses	26,359
	901-905-Customer Accounts Expenses	12
	908-910-Customer Service and Informational Expenses	54,996
	920-935-Administrative and General Expense	1,489,038
Human Resources Total		4,943,348
Internal Audit	426.1-426.5-Other Income Deductions	44
	920-935-Administrative and General Expense	128,010
Internal Audit Total		128,054
Investor Relations	426.1-426.5-Other Income Deductions	7
	920-935-Administrative and General Expense	108,961
Investor Relations Total		108,968
Legal	107-CWIP	4,958
	426.1-426.5-Other Income Deductions	2,889

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

	560-573-Transmission Expenses	2,354
	920-935-Administrative and General Expense	713,378
Legal Total		723,579
Marketing & Sales	417-421-Other Income	324
	426.1-426.5-Other Income Deductions	588
	908-910-Customer Service and Informational Expenses	34,553
	911-916-Sales Expense	92,900
	920-935-Administrative and General Expense	856,691
Marketing & Sales Total		985,056
Payment & Reporting	426.1-426.5-Other Income Deductions	20
	920-935-Administrative and General Expense	98,101
Payment & Reporting Total		98,121
Payroll	920-935-Administrative and General Expense	116,695
Payroll Total		116,695
Rates & Regulation	426.1-426.5-Other Income Deductions	40
	920-935-Administrative and General Expense	122,395
Rates & Regulation Total		122,435
Receipts Processing	426.1-426.5-Other Income Deductions	89
	901-905-Customer Accounts Expenses	57,645
	920-935-Administrative and General Expense	45,510
Receipts Processing Total		103,244
Supply Chain	107-CWIP	833,909
	130-176-Current and Accrued Assets	696
	181-190-Deferred Debits	37,981
	252-283-Deferred Credits	44,030
	417-421-Other Income	574
	426.1-426.5-Other Income Deductions	957
	500-514-Steam Power Generation	25,336
	535-545-Hydraulic Power Generation	14,231
	546-557-Other Power Generation	2,062
	560-573-Transmission Expenses	24,084
	580-598-Distribution Expenses	79,654
	710-742-Manufactured Gas Production	7,068
	800-813-Other Gas Supply Expenses	367
	840-843-Other Storage Expense	170
	844-847-Liquified Natural Gas Terminating Expenses	341
	850-870-Transmission Expenses	9,282
	871-893-Distribution Expenses	16,523
	901-905-Customer Accounts Expenses	21,942
	908-910-Customer Service and Informational Expenses	1,796
	911-916-Sales Expense	297
	920-935-Administrative and General Expense	57,106
Supply Chain Total		1,178,406

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/06/2021	Year/Period of Report 2020/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Grand Total	91,876,757
-------------	------------

Schedule Page: 429 Line No.: 21 Column: c

E456	\$ (59,096,745)
E456.1	(109,147,471)
	<u>\$ (168,244,216)</u>

Schedule Page: 429 Line No.: 24 Column: c

107	\$ (105,750)
108	(12,361)
182.3	(388)
512	(1,380)
538	(374)
543	(8,833)
544	(106,396)
545	(1,799)
553	(539)
562	(914)
586	(546)
587	(294)
588	(996)
593	(19,015)
874	(171)
878	(144)
879	(651)
880	(1,175)
887	(5,748)
893	(101)
	<u>\$ (267,575)</u>

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	341,511	88,219	3,787
2	Additions During Year			
3	Purchases	2,394	2,099	90
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	2,394	2,099	90
6	Reduction During Year			
7	Retirements	1,744	1,497	64
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	1,744	1,497	64
10	Number at End of Year (Lines 1+ 5 - 9)	342,161	88,821	3,813
11	In Stock	7,187	2,066	89
12	Locked Meters on Customers' Premises	5,935		
13	Inactive Transformers on System			
14	In Customers' Use	328,873	86,755	3,724
15	In Company's Use	166		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	342,161	88,821	3,813

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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RENEWABLE ENERGY RESOURCES

- | | |
|---|---|
| <p>1. Renewable energy means electricity generated using a renewable energy system</p> <p>2. Report all costs of renewable energy resources under the major classifications provided below and include as a minimum, the items listed hereunder:</p> <p>A. Biomass</p> <p>B. Solar</p> <p>C. Solar Thermal</p> <p>D. Wind Energy</p> <p>E. Kinetic energy of moving water including:</p> <p> i. Waves, tides or currents</p> <p> ii. Water released through a damn</p> <p>F. Geothermal Energy</p> <p>G. Municipal Solid Waste</p> <p>H. Landfill gas produced by municipal solid waste</p> <p>I. Other</p> | <p>4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).</p> <p>5. Report construction work in progress relating to renewable energy resources at line 11.</p> |
|---|---|

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass	10,340,545	(1,640,100)		153,826,443	153,826,443
2	Solar					
3	Solar Thermal					
4	Wind Energy					
5	Kinetic energy of moving water	7,598,922	(487,729)		304,366,434	304,366,434
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	17,939,467	(2,127,829)		458,192,877	458,192,877
11	Construction work in progress	(624,566)			3,167,393	3,167,393

Biomass:

Includes Bay Front and French Island steam plant. Amounts agree to FERC accounts 310-317 on pages 204-205.

Bay Front biomass plant primarily burns waste wood and railroad ties, as well as other alternative fuels such as used tires. The plant does burn coal when there are interruptions to the biomass feed system; however, the plant burns less than 10,000 tons of coal in a typical year. Beginning in 2021, the plant will no longer use coal as a backup fuel.

French Island is a combination generating plant and resource recovery facility. The plant's two generating units burn wood waste, railroad ties and processed municipal solid waste, called refuse-derived fuel (RDF). There are also two oil-fired combustion turbines on-site to meet peak generation demands, not included in the amounts reported above.

Kinetic energy of moving water:

Includes all hydro plants owned by NSP-Wisconsin. Amounts agree to FERC accounts 330-337 on pages 204-205.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	18,147,331	18,147,331
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	31,776,042	31,776,042
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits		
6	Interest on Regulatory Liability (asset)		
7	Taxes and Fees (include credits)		
8	Administrative and General		
9	Other (<i>Identify</i>)		
10	TOTAL	49,923,373	49,923,373

Depreciation:
Amounts agree to FERC accounts 403 and 403.1 for functional classes Steam Production Plant and Hydraulic Production Plant- Conventional on page 336.

Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources:
Amounts agree to FERC accounts 500-514 and 535-545 on page 320.

**THE FOLLOWING PAGES REFLECT
NSP-WISCONSIN'S OPERATIONS IN
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	22,698,081	24,250,085
3	Operating Expenses			
4	Operation Expenses (401)	320-323	14,798,148	16,526,021
5	Maintenance Expenses (402)	320-323	711,692	717,637
6	Depreciation Expenses (403)	336-337	3,149,759	2,976,031
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	301,352	310,529
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	7,128
13	(Less) Regulatory Credits (407.4)		0	6,587
14	Taxes Other Than Income Taxes (408.1)	262-263	646,630	680,232
15	Income Taxes-Federal (409.1)	262-263	538,652	92,355
16	-Other (409.1)	262-263	125,709	57,402
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	(261,836)	181,322
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(11,061)	(11,471)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		19,999,045	21,530,599
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		2,699,036	2,719,486

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had

9. Explain in a footnote if the previous year's figures are different from that reported in prior years. 10.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
17,882,283	18,326,799	4,815,798	5,923,286			2
						3
11,386,683	11,938,762	3,411,465	4,587,259			4
615,128	639,731	96,564	77,906			5
2,532,274	2,416,704	617,485	559,327			6
						7
248,928	262,456	52,424	48,073			8
						9
						10
						11
	108		7,020			12
	6,587					13
548,202	579,494	98,428	100,738			14
459,148	46,030	79,504	46,325			15
105,201	51,665	20,508	5,737			16
(219,937)	162,625	(41,899)	18,697			17
						18
(10,252)	(10,655)	(809)	(816)			19
						20
						21
						22
						23
						24
15,665,375	16,080,333	4,333,670	5,450,266	0	0	25
2,216,908	2,246,466	482,128	473,020	0	0	26

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		2,699,036	2,719,486
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (enter Total of lines 31 thru 40)			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaion of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	94,686,697	67,172,295	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	20,473,059	20,493,705	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	115,159,756	87,666,000	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	1,764,880	807,053	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	116,924,635	88,473,052	
14	Accum. Prov. For Depr., Amort., & Depl.	38,108,198	27,251,029	
15	Net Utility Plant (Enter Total of line 13 less 14)	78,816,437	61,222,024	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	38,108,198	27,251,029	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	38,108,198	27,251,029	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	38,108,198	27,251,029	

Assets reported are those located in the State of Michigan.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/30/2021	2020
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)					
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1
					2
17,603,338				9,911,064	3
					4
					5
(20,646)					6
					7
17,582,692	0	0	0	9,911,064	8
					9
					10
957,779				49	11
					12
18,540,471	0	0	0	9,911,112	13
8,567,834				2,289,336	14
9,972,637	0	0	0	7,621,777	15
					16
					17
8,567,834	0	0	0	2,289,336	18
					19
					20
					21
8,567,834	0	0	0	2,289,336	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
8,567,834	0	0	0	2,289,336	33

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)			
<p>1. Report below the original cost of plant in service in the same detail as in the current depreciation order.</p> <p>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p>		<p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	3,154	
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	3,154	0
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land		
9	310.2 Land Rights		
10	311 Structures and Improvements		
11	312 Boiler Plant Equipment		
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units		
14	315 Accessory Electric Equipment		
15	316 Miscellaneous Power Plant Equipment		
16	TOTAL Steam Production Plant	0	0
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
<p>reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)</p>		<p>to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				301 2
			3,154	302 3
				303 4
0	0	0	3,154	5
				6
				7
				310.1 8
				310.2 9
				311 10
				312 11
				313 12
				314 13
				315 14
				316 15
0	0	0	0	16
				17
				320.1 18
				320.2 19
				321 20
				322 21
				323 22
				324 23

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	TOTAL Nuclear Production Plant	0	0	
26	Hydraulic Production Plant			
27	330.1 Land	22,708		
28	330.2 Land Rights			
29	331 Structures and Improvements	160,552		
30	332 Reservoirs, Dams and Waterways	1,584,114		
31	333 Water Wheels, Turbines and Generators	463,804		
32	334 Accessory Electric Equipment	142,602		
33	335 Miscellaneous Power Plant Equipment	157,871		
34	336 Roads, Railroads and Bridges			
35	TOTAL Hydraulic Production Plant	2,531,651	0	
36	Other Production Plant			
37	340.1 Land			
38	340.2 Land Rights			
39	341 Structures and Improvements			
40	342 Fuel Holders, Products and Accessories			
41	343 Prime Movers			
42	344 Generators			
43	345 Accessory Electric Equipment			
44	346 Miscellaneous Power Plant Equipment			
45	TOTAL Other Production Plant	0	0	
46	TOTAL Production Plant	2,531,651	0	
47	3. TRANSMISSION PLANT			
48	350.1 Land			
49	350.2 Land and Land Rights	668,608		
50	352 Structures and Improvements	1,673,922	59,247	
51	353 Station Equipment	15,851,762	3,444,090	
52	354 Towers and Fixtures	6,824		
53	355 Poles and Fixtures	15,220,971	3,341,483	
54	356 Overhead Conductors and Devices	7,030,923	2,758,624	
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	0		25
					26
			22,708	330.1	27
			0	330.2	28
			160,552	331	29
			1,584,114	332	30
			463,804	333	31
			142,602	334	32
			157,871	335	33
				336	34
0	0	0	2,531,651		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	0		45
0	0	0	2,531,651		46
					47
				350.1	48
			668,608	350.2	49
			1,733,169	352	50
(125)			19,295,727	353	51
			6,824	354	52
(1,461)			18,560,993	355	53
			9,789,547	356	54
				357	55
				358	56

Assets reported are those located in the State of Michigan.

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant	40,453,010	9,603,444	
59	4. DISTRIBUTION PLANT			
60	360.1 Land			
61	360.2 Land Rights	39,760		
62	361 Structures and Improvements	714,050	164,528	
63	362 Station Equipment	3,501,984	3,506,314	
64	363 Storage Battery Equipment			
65	364 Poles, Towers and Fixtures	6,243,380	243,421	
66	365 Overhead Conductors and Devices	4,744,780	220,641	
67	366 Underground Conduit	512,560	12,439	
68	367 Underground Conductors and Devices	2,607,447	141,817	
69	368 Line Transformers	5,586,778	271,763	
70	368.1 Capacitors			
71	369 Services	3,196,454	50,640	
72	370 Meters	846,138	12,984	
73	371 Installations on Customers' Premises			
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	1,214,641	8,059	
76	TOTAL Distribution Plant	29,207,972	4,632,606	
77	5. GENERAL PLANT			
78	389.1 Land			
79	389.2 Lands Rights			
80	390 Structures and Improvements	17,146		
81	391 Office Furniture and Equipment	104,691	13,102	
82	391.1 Computers / Computer Related Equipment			
83	392 Transportation Equipment	220,598		
84	393 Stores Equipment			
85	394 Tools, Shop and Garage Equipment	73,411		
86	395 Laboratory Equipment			
87	396 Power Operated Equipment	249,841		
88	397 Communication Equipment	810,268	159,928	
89	398 Miscellaneous Equipment			
90	SUBTOTAL	1,475,955	173,030	
91	399 Other Tangible Plant			
92	TOTAL General Plant	1,475,955	173,030	
93				
94	TOTAL (Accounts 101 and 106)	73,671,742	14,409,080	
95				
96	(102) Electric Plant Purchased (See Instr. 8)			
97	(Less) (102) Electric Plant Sold (See Instr. 8)			
98	(103) Experimental Plant Unclassified			
99	TOTAL Electric Plant in Service	73,671,742	14,409,080	
100				

Assets reported are those located in the State of Michigan.

Name of Respondent	This Report Is:		Date of Report	Year of Report	
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
(1,586)	0	0	50,054,868		58
					59
				360.1	60
			39,760	360.2	61
			878,578	361	62
(3,177)			7,005,121	362	63
				363	64
(6,085)			6,480,716	364	65
(8,127)			4,957,294	365	66
(90)			524,909	366	67
(14,793)			2,734,471	367	68
(51,820)			5,806,721	368	69
				368.1	70
(5,806)			3,241,288	369	71
(1,195)			857,927	370	72
				371	73
				372	74
(2,798)			1,219,902	373	75
(93,891)	0	0	33,746,687		76
					77
				389.1	78
				389.2	79
			17,146	390	80
			117,793	391	81
				391.1	82
(216,961)			3,637	392	83
				393	84
(1,012)			72,399	394	85
				395	86
(101,372)			148,469	396	87
			970,196	397	88
				398	89
(319,345)	0	0	1,329,640		90
			0	399	91
(319,345)	0	0	1,329,640		92
					93
(414,822)		0	87,666,000		94
					95
			0	102	96
					97
			0	103	98
(414,822)	0	0	87,666,000		99
					100

Assets reported are those located in the State of Michigan.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.		
2. The information specified by this schedule for Account 106, Completed Construction		3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	SXF0C Plant Relicensing	154,297		
2	MI SUB Rebuild Penokee Range Sub PK	121,553		
3	MI SUB Rebuild Penokee Range Sub PK	100,158		
4				
5				
6	Minor Projects	431,045		
7				
8	Completed Construction Not Classified Electric		20,493,705	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	807,053	20,493,705	0

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.			If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	26,226,689	26,226,689		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	2,450,313	2,450,313		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	39,763	39,763		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	2,490,076	2,490,076	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	414,821	414,821		
13	Cost of Removal	114,958	114,958		
14	Salvage (Credit)	(28,853)	(28,853)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	500,926	500,926	0	0
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)	(964,810)	(964,810)		
18	Change in Removal WIP and Misc. Transfers				
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	27,251,029	27,251,029	0	0
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production				
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	2,386,090	2,386,090		
24	Hydraulic Production-Pumped Storage				
25	Other Production				
26	Transmission	8,268,756	8,268,756		
27	Distribution	15,976,136	15,976,136		
28	General	620,046	620,046		
29	TOTAL (Enter total of lines 20 thru 28)	27,251,029	27,251,029	0	0

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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	7,349,425	7,100,372
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	4,964,368	5,231,752
5	Large (or Industrial)	1,691,937	1,995,322
6	(444) Public Street and Highway Lighting	163,457	160,003
7	(445) Other Sales to Public Authorities	87,444	85,758
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	3,020	3,161
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	14,259,651	14,576,368
13			
14	(447) Sales for Resale		
15	TOTAL Sales of Electricity *	14,259,651	14,576,368
16			
17	(Less) (449.1) Provision for Rate Refunds		
18	TOTAL Revenue Net of Provision for Refunds	14,259,651	14,576,368
19	Other Operating Revenues		
20	(450) Forfeited discounts	17,481	32,047
21	(451) Miscellaneous Service Revenues	9,993	12,698
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	16,833	15,808
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues	1,401,466	1,325,603
26	(456.1) Revenues from Transmission of Electricity of Others	2,176,859	2,364,275
27	TOTAL Other Operating Revenues	3,622,632	3,750,431
28			
29	TOTAL Electric Operating Revenues	17,882,283	18,326,799

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
60,105	57,768	7,598	7,582	1
				2
				3
45,486	48,608	1,268	1,315	4
25,645	31,626	2	2	5
392	381	17	17	6
854	838	29	29	7
				8
20	21	4	4	9
				10
				11
132,502	139,242	8,918	8,949	12
				13
				14
132,502	139,242	8,918	8,949	15
				16
				17
132,502	139,242	8,918	8,949	18

* Column b includes \$16,727 of unbilled revenues and Column d includes -496 of unbilled Mwh.

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020		
SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Michigan Residential (440)</u>					
2						
3	C01 - Residential	58,319	7,138,565	7,459	7,819	0.1224
4	C02 - Residential TOD	1,562	161,520	139	11,237	0.1034
5	C04 - Automatic Outdoor Lighting	103	18,443			0.1791
6	Accrued Revenue	121	30,897			0.2553
7						
8	Total Michigan Residential (440)	60,105	7,349,425	7,598	7,911	0.1223
9						
10	<u>Michigan Small Commercial & Industrial (442)</u>					
11						
12	C04 - Automatic Outdoor Lighting	166	22,402			0.1350
13	C10 - Small Commercial	13,289	1,560,719	1,108	11,994	0.1174
14	C11 - Small Commercial Time of Day	465	50,767	10	46,500	0.1092
15	C12 - Commercial/Industrial	20,291	2,149,162	126	161,040	0.1059
16	C13 - Industrial Rate Schedule	9,397	999,963	13	722,846	0.1064
17	C20 - Peak Controlled TOD	1,906	167,818	2	953,000	0.0880
18	C21 - Peak Controlled General	173	16,331	9	19,222	0.0944
19	Accrued Revenue	(200)	(2,794)			0.0140
20						
21						
22	Total Michigan Small Commercial and Industrial (442)	45,487	4,964,368	1,268	35,873	0.1091
23						
24	<u>Michigan Large Commercial and Industrial (442)</u>					
25						
26	C20 - Peak Controlled TOD	26,064	1,704,067	2	13,032,000	0.0654
27	Accrued Revenue	(419)	(12,130)			0.0289
28						
29	Total Michigan Large Commercial and Industrial (442)	25,645	1,691,937	2	12,822,500	0.0660
30						
31	<u>Michigan Street Lighting (444)</u>					
32						
33	C30 - Street Lighting	392	163,201	17	23,059	0.4163
34	Accrued Revenue		256			
35						
36	Total Michigan Street Lighting (444)	392	163,457	17	23,059	0.4170
37						
38	<u>Michigan Other Sales to Public Authorities (445)</u>					
39						
40	C32 - Municipal Pumping Service	851	86,946	29	29,345	0.1022
41	Accrued Revenue	2	498			0.2490
42						
43	Total Michigan Other Sales to Public Authorities (445)	853	87,444	29	29,414	0.1025
44						
45	Michigan Interdepartmental (448)	20	3,020	4	5,000	0.1510
46						
47						
48	Total Billed	132,998	14,242,924	8,918	14,913	0.1071
49	Total Unbilled Rev. (See Instr. 6)	(496)	16,727	0		(0.0337)
50	TOTAL	132,502	14,259,651	8,918	14,858	0.1076

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2021	2020
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	12,207	10,934	
5	(501) Fuel	178,031	198,359	
6	(502) Steam Expenses	47,238	43,985	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	17,314	16,807	
10	(506) Miscellaneous Steam Power Expenses	23,805	18,975	
11	(507) Rents	4,998	12,171	
12	Allowances	0	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	283,593	301,231	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	336	27	
16	(511) Maintenance of Structures	12,515	10,912	
17	(512) Maintenance of Boiler Plant	40,900	33,558	
18	(513) Maintenance of Electric Plant	40,306	9,524	
19	(514) Maintenance of Miscellaneous Steam Plant	20,891	21,299	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	114,948	75,320	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	398,541	376,551	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	20,823	23,780	
45	(536) Water for Power	11,170	11,262	
46	(537) Hydraulic Expenses	8,258	6,373	
47	(538) Electric Expenses	68,646	58,651	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	29,434	22,777	
49	(540) Rents	6,226	13,303	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	144,557	136,146	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	29,962	22,012	
54	(542) Maintenance of Structures	10,148	9,648	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	21,634	21,189	
56	(544) Maintenance of Electric Plant	24,960	19,094	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,776	3,747	
58	TOTAL Maintenance (Total of Lines 53 thru 57)	91,480	75,690	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	236,037	211,836	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	1,056	396	
63	(547) Fuel	27,004	38,444	
64	(548) Generation Expenses	9,997	13,385	
65	(549) Miscellaneous Other Power Generation Expenses	5,578	3,850	
66	(550) Rents	680	1,726	
67	TOTAL Operation (Total of Lines 62 thru 66)	44,315	57,801	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	1,496	300	
70	(552) Maintenance of Structures	3,745	5,063	
71	(553) Maintenance of Generating and Electric Plant	2,130	2,219	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	21	44	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	7,392	7,626	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	51,707	65,427	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	37,771	33,578	
77	(556) System Control and Load Dispatching	190	202	
78	(557) Other Expenses	7,683,192	7,965,964	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	7,721,153	7,999,744	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	8,407,438	8,653,558	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	55,670	66,012	
84	(561) Load Dispatching	23,506	24,324	
85	(562) Station Expenses	17,941	16,334	
86	(563) Overhead Lines Expenses	54,460	24,661	
87	(564) Underground Lines Expenses	0	0	
88	(565) Transmission of Electricity by Others	1,106,519	1,248,705	
89	(566) Miscellaneous Transmission Expenses	56,723	25,210	
90	(567) Rents	7,490	13,034	
91	TOTAL Operation (Total of Lines 83 thru 90)	1,322,309	1,418,280	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	0	0	
94	(569) Maintenance of Structures	0	0	
95	(570) Maintenance of Station Equipment	9,729	20,034	
96	(571) Maintenance of Overhead Lines	19,778	51,139	
97	(572) Maintenance of Underground Lines	0	0	
98	(573) Maintenance of Miscellaneous Transmission Plant	0	0	
99	TOTAL Maintenance (Total of Lines 93 thru 98)	29,507	71,173	
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	1,351,816	1,489,453	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	56,197	64,717	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)			
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching	3,994	2,629
106	(582) Station Expenses	20,871	20,354
107	(583) Overhead Line Expenses	(9,824)	27,704
108	(584) Underground Line Expenses	8,856	13,857
109	(585) Street Lighting and Signal System Expenses	10,750	11,858
110	(586) Meter Expenses	15,008	16,520
111	(587) Customer Installations Expenses	6,168	14,007
112	(588) Miscellaneous Expenses	170,341	227,719
113	(589) Rents	28,262	48,358
114	TOTAL Operation (Total of Lines 103 thru 113)	310,623	447,723
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	43	37
117	(591) Maintenance of Structures	0	0
118	(592) Maintenance of Station Equipment	14,153	21,925
119	(593) Maintenance of Overhead Lines	324,316	367,736
120	(594) Maintenance of Underground Lines	11,861	27,293
121	(595) Maintenance of Line Transformers	(2)	0
122	(596) Maintenance of Street Lighting and Signal Systems	3,874	4,432
123	(597) Maintenance of Meters	4,477	327
124	(598) Maintenance of Miscellaneous Distribution Plant	11,352	(13,071)
125	TOTAL Maintenance (Total of Lines 116 thru 124)	370,074	408,679
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	680,697	856,402
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	540	572
130	(902) Meter Reading Expenses	75,189	72,065
131	(903) Customer Records and Collection Expenses	79,413	132,124
132	(904) Uncollectible Accounts	94,283	84,329
133	(905) Miscellaneous Customer Accounts Expenses	16,315	15,988
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	265,740	305,078
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	0	0
138	(908) Customer Assistance Expenses	50,974	55,831
139	(909) Informational and Instructional Expenses	7,377	13,860
140	(910) Miscellaneous Customer Service and Informational Expenses	2,456	4,014
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	60,807	73,705
142	6. SALES EXPENSE		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	4,963	0
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses	48	
148	Total Sales Expenses (Total of Lines 144 thru 147)	5,011	0
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	412,350	392,277
152	(921) Office Supplies and Expenses	214,083	207,465
153	(Less) (922) Administrative Expenses Transferred - CR	(187,512)	(192,422)

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 2020
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	64,653	81,780	
156	(924) Property Insurance	33,045	32,287	
157	(925) Injuries and Damages	39,053	43,994	
158	(926) Employee Pensions and Benefits	387,587	345,259	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	106,791	122,619	
161	(929) Duplicate Charges - CR.	(14,285)	(16,188)	
162	(930.1) General Advertising Expenses	14,752	17,096	
163	(930.2) Miscellaneous General Expenses	14,228	14,972	
164	(931) Rents	143,830	149,915	
165	TOTAL Operation (Total of Lines 151 thru 164)	1,228,575	1,199,054	
166	Maintenance			
167	(935) Maintenance of General Plant	1,727	1,243	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	1,230,302	1,200,297	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	12,001,811	12,578,493	

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