

**STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION**

**PUBLIC NOTICE OF CAPACITY CHARGE
FOR UTILITY SERVICE TERRITORY OF
CONSUMERS ENERGY COMPANY**

CASE NO. U-18239

On November 21, 2017, the Michigan Public Service Commission (Commission) issued an order in Case No. U-18239 and determined the state reliability mechanism capacity charge for the service territory of Consumers Energy Company. Pursuant to Section 6w(3) of 2016 PA 341, MCL 460.6w(3), the Commission provides this notice to the public of the state reliability mechanism capacity charge as determined for the service territory of Consumers Energy Company, as follows:

Beginning June 1, 2018, Consumers Energy Company shall implement a state reliability mechanism capacity charge of \$109,714 per megawatt-year, or \$300.59 per megawatt-day, for full service customers, using Consumers Energy Company's proposed year-round rate design, as illustrated in Attachment A to this notice.

If an alternative electric supplier operating in Consumers Energy Company's service territory fails to make a satisfactory demonstration regarding its forward capacity obligations pursuant to MCL 460.6w(8), the resulting state reliability mechanism capacity charge (as described above) shall be levied by Consumers Energy Company on the retail open access customers (or choice customers) of that alternative electric supplier on a pro rata basis.

A copy of Commission's order issued on November 21, 2017, in Case No. U-18239, may be reviewed on the Commission's website at: michigan.gov/mpscedockets.

MICHIGAN PUBLIC SERVICE COMMISSION

Kavita Kale
Its Executive Secretary

Dated: November 21, 2017

RESIDENTIAL SERVICE SECONDARY RATE RS

Availability:

Subject to any restrictions, this rate is available to any customer desiring electric service for any usual residential use in: (i) private family dwellings; (ii) tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or (iii) existing multifamily dwellings containing up to four households served through a single meter. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

This rate is not available for: (i) resale purposes; (ii) multifamily dwellings containing more than four living units served through a single meter; (iii) tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons; or (iv) any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Electric Rate Book.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company will schedule meter readings on a monthly basis and attempt to obtain an actual meter reading for all tourist and/or occasional residence customers at intervals of not more than six months.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.061937	\$0.031947	\$0.093884	per kWh for the first 600 kWh per month during the billing months of June-September
\$0.083624	\$0.043133	\$0.126757	per kWh for all kWh over 600 kWh per month during the billing months of June-September
\$0.061937	\$0.031947	\$0.093884	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge:	\$7.00	per customer per month
Distribution Charge:	\$0.047220	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

(Continued on Sheet No. D-10.00)

RESIDENTIAL DYNAMIC PRICING PROGRAM
(Continued From Sheet No. D-13.00)

Monthly Rate:

Option 1 - Residential Dynamic Pricing Rate RDP:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak – Summer	\$0.049526	\$0.028119	\$0.077645	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak – Summer	\$0.067469	\$0.038307	\$0.105776	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak – Summer	\$0.091465	\$0.051931	\$0.143396	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak – Winter	\$0.049526	\$0.028119	\$0.077645	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak – Winter	\$0.061645	\$0.035000	\$0.096645	per kWh for all On-Peak kWh during the billing months of October-May
Critical Peak Event	\$0.627463	\$0.322537	\$0.950000	per kWh during a critical peak event between June 1 and September 30

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$7.00	per customer per month
Distribution Charge:	\$0.047220	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

Option 2 - Residential Dynamic Pricing Rewards Rate RDPR:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.054689	\$0.028119	\$0.082808	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.074502	\$0.038307	\$0.112809	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.101000	\$0.051931	\$0.152931	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.054689	\$0.028119	\$0.082808	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.068071	\$0.035000	\$0.103071	per kWh for all On-Peak kWh during the billing months of October-May
Critical Peak Reward	\$(0.627463)	\$(0.322537)	\$(0.950000)	per kWh during a critical peak event between June 1 and September 30

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

(Continued on Sheet No. D-13.02)

RESIDENTIAL SERVICE TIME-OF-DAY SECONDARY RATE RT

Availability:

Subject to any restrictions, this rate is available to any residential customer desiring electric service who chooses to have their electric consumption metered based upon on-peak and off-peak periods. In addition, this rate is available to customers desiring electric service for electric vehicle battery charging where such service is in addition to all other household requirements. Battery charging service is limited to four-wheel vehicles licensed for operation on public streets and highways. Service for single-phase or three-phase equipment may be included under this rate, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company.

Service under this rate is limited to 10,000 customers.

This rate is not available for resale purposes or for any Non-Residential usage.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
On-Peak-Summer	\$0.081641	\$0.030065	\$0.111706	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Summer	\$0.055111	\$0.020295	\$0.075406	per kWh for all Off-Peak kWh during the billing months of June-September
On-Peak-Winter	\$0.067017	\$0.024679	\$0.091696	per kWh for all On-Peak kWh during the billing months of October-May
Off-Peak -Winter	\$0.057539	\$0.021829	\$0.079368	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

System Access Charge:	\$7.00	per customer per month
Distribution Charge:	\$0.047220	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10

Income Assistance Service Provision (RIA):

When service is supplied to a Principal Residence Customer, where the household receives a Home Heating Credit (HHC) in the State of Michigan, a credit shall be applied during all billing months. For an income assistance customer to qualify for this credit the Company shall require annual evidence of the HHC energy draft or warrant. The customer may also qualify for this credit by meeting the requirements under Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Customers, R 460.102, Definitions. Confirmation shall be required by an authorized State or Federal agency to verify that the customer's total household income does not exceed 150% of the Federal poverty level.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access Customers.

Income Assistance Credit:	\$(7.00)	per customer per month
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This credit shall not be taken in conjunction with a credit for the Senior Citizen Service Provision (RSC).

(Continued on Sheet No. D-15.00)

GENERAL SERVICE SECONDARY RATE GS

Availability:

Subject to any restrictions, this rate is available to any general use customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Secondary Voltage service for any of the following: (i) standard secondary service, (ii) public potable water pumping and/or waste water system(s), or (iii) resale purposes. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers. Unmetered Billboard Service is not available to Retail Open Access service.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.063332	\$0.030663	\$0.093995	per kWh for all kWh during the billing months of June-September
\$0.061951	\$0.029994	\$0.091945	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

System Access Charge: \$20.00 per customer per month

Distribution Charge: \$0.042154 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

Billboard Service Provision:

Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours. The kWh for cyclical devices shall be adjusted for the average number of hours used.

(Continued on Sheet No. D-19.00)

GENERAL SERVICE SECONDARY TIME-OF-USE RATE GSTU

Availability

Subject to any restrictions, General Service Secondary Time-of-Use Rate GSTU is available to any Full Service Customer taking service at the Company's Secondary Voltage level with advanced metering infrastructure and supporting critical systems.

This rate is not available for: (i) private family dwellings, (ii) lighting service except for private streets, mobile home parks or service to temporary lighting installations, (iii) heating water for industrial processing, (iv) resale for lighting service, or (v) new or expanded service for resale to residential customers.

This rate shall not be taken in conjunction with any other Demand Response Program or Net Metering.

Nature of Service

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate

Power Supply Charges: These charges are applicable to Full Service Customers.

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.056659	\$0.027432	\$0.084091	per kWh for all Off-Peak kWh during the billing months of June-September
Mid-Peak-Summer	\$0.080934	\$0.039185	\$0.120119	per kWh for all Mid-Peak kWh during the billing months of June-September
On-Peak-Summer	\$0.109719	\$0.053121	\$0.162840	per kWh for all On-Peak kWh during the billing months of June-September
Off-Peak-Winter	\$0.051644	\$0.025004	\$0.076648	per kWh for all Off-Peak kWh during the billing months of October-May
On-Peak -Winter	\$0.059666	\$0.028887	\$0.088553	per kWh for all On-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges: These charges are applicable to Full Service Customers.

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.042154	per kWh for all kWh for a Full Service Customer

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10

(Continued on Sheet No. D-21.20)

GENERAL SERVICE SECONDARY DEMAND RATE GSD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Secondary Voltage service, either for general use or resale purposes, where the Peak Demand is 5 kW or more. This rate is also available for service to any Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for: (i) private family dwellings, (ii) lighting service, (iii) resale for lighting service, or (iv) new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

Three-phase, 3-wire service requires that the customer furnishes all transformation facilities required for single-phase load and so arranges the load as to avoid excessive unbalance of the three-phase load. When the service is single-phase, or 4-wire, three-phase, the single-phase individual motor capacity shall not exceed 3 hp, nor the total single-phase motor capacity of 10 hp, without the specific consent of the Company.

Where the Company elects to measure the service on the Primary side of the transformers, 3% shall be deducted for billing purposes from the demand and energy measurements thus made. Where the Company elected to provide a Primary Rate Customer one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer, 3% shall not be deducted for billing purposes from the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service Customers.

Capacity: *\$11.84* per kW for all kW of Peak Demand during the billing months of June-September
 \$9.84 per kW for all kW of Peak Demand during the billing months of October-May

Energy Charge:

Non-Capacity
\$0.062194 per kWh for all kWh during the billing months of June September
\$0.060838 per kWh for all kWh during the billing months of October-May.

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges: These charges are applicable to Full Service and Retail Open Access (ROA) customers.

System Access Charge: \$30.00 per customer per month
Capacity Charge: \$1.15 per kW for all kW of Peak Demand
Distribution Charge: \$0.030042 per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10

(Continued on Sheet No. D-23.00)

GENERAL SERVICE PRIMARY RATE GP

Availability:

Subject to any restrictions, this rate is available to any customer, political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, desiring Primary Voltage service for general use or for public potable water pumping and/or waste water system(s).

This rate is available to existing Full Service Customers with an electric generating facility interconnected at a primary voltage level utilizing General Service Primary Rate GP for standby service on or before June 7, 2012. The amount of retail usage shall be determined on an hourly basis. Customers with a generating installation are required to have an Interval Data Meter.

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is not available for lighting service, except for temporary service for lighting installations.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the energy measurements thus made.

Monthly Rate:

Power Supply Charges: These charges are applicable to Full Service customers.

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.057158	\$0.037038	\$0.094196	per kWh for all kWh during the billing months of June-September
\$0.056197	\$0.036014	\$0.092211	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.057158	\$0.038838	\$0.095996	per kWh for all kWh during the billing months of June-September
\$0.056197	\$0.037814	\$0.094011	per kWh for all kWh during the billing months of October-May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.057158	\$0.033838	\$0.090996	per kWh for all kWh during the billing months of June-September
\$0.056197	\$0.032814	\$0.089011	per kWh for all kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

(Continued on Sheet No. D-27.10)

GENERAL SERVICE PRIMARY DEMAND RATE GPD

Availability:

Subject to any restrictions, this rate is available to any customer desiring Primary Voltage service, either for general use or resale purposes, where the On-Peak Billing Demand is 25 kW or more. This rate is also available to any political subdivision or agency of the State of Michigan, either acting separately or in combinations permitted under the laws of this state, for Primary Voltage service for potable water pumping and/or waste water system(s).

This rate is not available to a Primary Rate Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

This rate is also not available for lighting service, for resale for lighting service, or for new or expanded service for resale to residential customers.

Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

Where service is supplied at a nominal voltage of 25,000 Volts or less, the customer shall furnish, install and maintain all necessary transforming, controlling and protective equipment.

Where the Company elects to measure the service at a nominal voltage above 25,000 Volts, 1% shall be deducted for billing purposes, from the demand and energy measurements thus made.

Where the Company elects to measure the service at a nominal voltage of less than 2,400 Volts, 3% shall be added for billing purposes, to the demand and energy measurements thus made.

Interval Data Meters are required for service under this rate. Meter reading will be accomplished electronically through telecommunication links or other electronic data methods able to provide the Company with the metering data / billing determinants necessary for billing purposes.

Monthly Rate:

Power Supply Charges: **These charges are applicable to Full Service customers.**

Charges for Customer Voltage Level 3 (CVL3)

Demand Charges:

<i>Capacity</i>	<i>Non-Capacity</i>	<i>Total</i>	
\$12.23	\$10.01	\$22.24	per kW of On-Peak Billing Demand during the billing months of June-September
<i>Capacity</i>	<i>Non-Capacity</i>	<i>Total</i>	
\$11.23	\$10.01	\$21.24	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charges:

Non-Capacity

\$0.052166	per kWh for all On-Peak kWh during the billing months of June-September
\$0.034298	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.042407	per kWh for all On-Peak kWh during the billing months of October-May
\$0.037135	per kWh for all Off-Peak kWh during the billing months of October-May

Charges for Customer Voltage Level 2 (CVL2)

Demand Charges:

<i>Capacity</i>	<i>Non-Capacity</i>	<i>Total</i>	
\$11.23	\$10.01	\$21.24	per kW of On-Peak Billing Demand during the billing months of June-September
<i>Capacity</i>	<i>Non-Capacity</i>	<i>Total</i>	
\$10.23	\$10.01	\$20.24	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charges:

Non-Capacity

\$0.053966	per kWh for all On-Peak kWh during the billing months of June-September
\$0.036098	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.044207	per kWh for all On-Peak kWh during the billing months of October-May
\$0.038935	per kWh for all Off-Peak kWh during the billing months of October-May

(Continued on Sheet No. D-31.10)

GENERAL SERVICE PRIMARY DEMAND RATE GPD
 (Continued From Sheet No. D-31.00)

Monthly Rate: (Contd)

Power Supply Charges: **These charges are applicable to Full Service customers. (Contd)**

Charges for Customer Voltage Level 1 (CVL1)

Demand Charges:

<i>Capacity</i>	<i>Non-Capacity</i>	<i>Total</i>	
\$10.23	\$10.01	\$20.24	per kW of On-Peak Billing Demand during the billing months of June-September
<i>Capacity</i>	<i>Non-Capacity</i>	<i>Total</i>	
\$9.23	\$10.01	\$19.24	per kW of On-Peak Billing Demand during the billing months of October-May

Energy Charges:

Non-Capacity

\$0.048966	per kWh for all On-Peak kWh during the billing months of June-September
\$0.031098	per kWh for all Off-Peak kWh during the billing months of June-September
\$0.039207	per kWh for all On-Peak kWh during the billing months of October-May
\$0.033935	per kWh for all Off-Peak kWh during the billing months of October-May

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges: **These charges are applicable to Full Service and Retail Open Access (ROA) customers.**

System Access Charge: \$ 200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$ 4.92 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$ 2.07 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$ 1.14 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

- (a) If the average Power Factor during the billing period is .900 or higher, a 0.50% credit will be applied to all metered-based charges, excluding surcharges. This credit shall not in any case be used to reduce the prescribed Minimum Charge.
- (b) If the average Power Factor during the billing period is less than .850, a penalty will be applied to all metered-based charges, excluding surcharges, in accordance with the following table:

Power Factor	Penalty
0.800 to 0.849	0.50%
0.750 to 0.799	1.00%
0.700 to 0.749	2.00%
Below 0.700	3% first 2 months

Adjustment for Power Factor shall not be applied when the On-Peak Billing Demand is based on 60% of the highest On-Peak Billing Demand created during the preceding bill months of June through September or on a Minimum On-Peak Billing Demand.

- (c) A Power Factor less than 0.700 is not permitted and necessary corrective equipment must be installed by the customer. A 15% penalty will be applied to any metered-based charges, excluding surcharges, after two consecutive months below 0.700 Power Factor and will continue as long as the Power Factor remains below 0.700. Once the customer's Power Factor exceeds 0.700, it is necessary to complete two consecutive months below 0.700 before the 15% penalty applies again.

(Continued on Sheet No. D-32.00)

GENERAL SERVICE PRIMARY TIME-OF-USE RATE GPTU

(Continued from Sheet No. D-36.10)

Monthly Rate

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.052265	\$0.017584	\$0.069849	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.069667	\$0.022373	\$0.092040	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.089804	\$0.027915	\$0.117719	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.102585	\$0.031432	\$0.134017	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.055285	\$0.018415	\$0.073700	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.065160	\$0.021133	\$0.086293	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.067708	\$0.021833	\$0.089541	per kWh during the calendar months of October - May

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.052265	\$0.019384	\$0.071649	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.069667	\$0.024173	\$0.093840	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.089804	\$0.029715	\$0.119519	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.102585	\$0.033232	\$0.135817	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.055285	\$0.020215	\$0.075500	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.065160	\$0.022933	\$0.088093	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.067708	\$0.023633	\$0.091341	per kWh during the calendar months of October - May

Charges for Customer Voltage Level 1 (CVL1)

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.052265	\$0.014384	\$0.066649	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.069667	\$0.019173	\$0.088840	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.089804	\$0.024715	\$0.114519	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.102585	\$0.028232	\$0.130817	per kWh during the calendar months of June-September
Off-Peak - Winter	\$0.055285	\$0.015215	\$0.070500	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.065160	\$0.017933	\$0.083093	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.067708	\$0.018633	\$0.086341	per kWh during the calendar months of October - May

Delivery Charges

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL 3)

Capacity Charge: \$4.92 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL 2)

Capacity Charge: \$2.07 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL 1)

Capacity Charge: \$1.14 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

Adjustment for Power Factor

This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. Whenever the average Power Factor during the billing period is above .899 or below .850, the customer bill shall be adjusted as follows:

(Continued on Sheet No. D-36.30)

ENERGY INTENSIVE PRIMARY RATE EIP
 (Continued from Sheet No. D-37.00)

Schedule of Hours:

The following schedule shall apply Monday through Friday (except holidays designated by the Company):

Summer:

Off-Peak Hours: 12:00 AM to 6:00 AM and 11:00 PM to 12:00 AM
 Low-Peak Hours: 6:00 AM to 2:00 PM and 6:00 PM to 11:00 PM
 Mid-Peak Hours: 2:00 PM to 3:00 PM and 5:00 PM to 6:00 PM
 High-Peak Hours: 3:00 PM to 5:00 PM
 Critical Peak Hours: 3:00 PM to 5:00 PM during a Critical Peak Event

Winter:

Off-Peak Hours: 12:00 AM to 4:00 PM and 8:00 PM to 12:00 AM
 Mid-Peak Hours: 4:00 PM to 5:00 PM and 7:00 PM to 8:00 PM
 High-Peak Hours: 5:00 PM to 7:00 PM
 Critical Peak Hours: 5:00 PM to 7:00 PM during a Critical Peak Event

Weekends and holidays are off-peak. Designated Company holidays are: New Year's Day - January 1; Memorial Day - Last Monday in May; Independence Day - July 4; Labor Day - First Monday in September; Thanksgiving Day - Fourth Thursday in November; and Christmas Day - December 25. Whenever January 1, July 4, or December 25 fall on Sunday, extended holiday periods such as Monday, January 2, Monday, July 5 and Monday, December 26 shall not be considered as holidays for application of off-peak hours.

Monthly Rate:

Power Supply Charges:

Charges for Customer Voltage Level 3 (CVL3)

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.033949	\$0.006400	\$0.040349	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.045252	\$0.011195	\$0.056447	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.058331	\$0.016743	\$0.075074	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.066634	\$0.020264	\$0.086898	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak - Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June - September
Off-Peak - Winter	\$0.035910	\$0.007232	\$0.043142	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.042325	\$0.009953	\$0.052278	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.043979	\$0.010655	\$0.054634	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

(Continued on Sheet No. D-37.20)

ENERGY INTENSIVE PRIMARY RATE EIP
 (Continued from Sheet No. D-37.10)

Monthly Rate: (Contd)

Power Supply Charges: (Contd)

Charges for Customer Voltage Level 2 (CVL2)

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.033949	\$0.017400	\$0.051349	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.045252	\$0.022195	\$0.067447	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.058331	\$0.027743	\$0.086074	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.066634	\$0.031264	\$0.097898	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.035910	\$0.018232	\$0.054142	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.042325	\$0.020953	\$0.063278	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.043979	\$0.021655	\$0.065634	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Charges for Customer Voltage Level 1(CVL1)

Energy Charge:

	<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Off-Peak-Summer	\$0.033949	\$0.014400	\$0.048349	per kWh during the calendar months of June-September
Low-Peak-Summer	\$0.045252	\$0.019195	\$0.064447	per kWh during the calendar months of June-September
Mid-Peak-Summer	\$0.058331	\$0.024743	\$0.083074	per kWh during the calendar months of June-September
High-Peak-Summer	\$0.066634	\$0.028264	\$0.094898	per kWh during the calendar months of June-September
Critical Peak-Summer				the greater of either 150% of the High-Peak-Summer Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of June-September
Off-Peak - Winter	\$0.035910	\$0.015232	\$0.051142	per kWh during the calendar months of October - May
Mid-Peak - Winter	\$0.042325	\$0.017953	\$0.060278	per kWh during the calendar months of October - May
High-Peak - Winter	\$0.043979	\$0.018655	\$0.062634	per kWh during the calendar months of October - May
Critical Peak-Winter				the greater of either 150% of the High-Peak-Winter Energy Charge or the average Market price per kWh for a Critical Peak Event during the calendar months of October - May

Delivery Charges:

System Access Charge: \$200.00 per customer per month

Charges for Customer Voltage Level 3 (CVL3)

Capacity Charge: \$4.92 per kW of Maximum Demand

Charges for Customer Voltage Level 2 (CVL2)

Capacity Charge: \$2.07 per kW of Maximum Demand

Charges for Customer Voltage Level 1 (CVL1)

Capacity Charge: \$1.14 per kW of Maximum Demand

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10

(Continued on Sheet No. D-37.30)

GENERAL SERVICE METERED LIGHTING RATE GML

Availability

Subject to any restrictions, this rate is available to any political subdivision or agency of the State of Michigan having jurisdiction over public streets or roadways, for Primary or Secondary Voltage energy-only metered lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires which are served under the Company's unmetered lighting rates shall not be intermixed with luminaires served under this metered lighting rate. Luminaire types in addition to those served on Rate Schedule GUL, such as light-emitting diode (LED) streetlights, may receive service under this Rate Schedule.

This rate is not available for resale purposes or for Retail Open Access Service.

Nature of Service

Secondary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), 120/240 nominal Volt service for a minimum of ten luminaires located within a clearly defined area. Control equipment shall be furnished, owned and maintained by the Company. The customer shall furnish, install, own and maintain the rest of the equipment comprising the metered lighting system including, but not limited to, the overhead wires or underground cables between the luminaires, protective equipment, and the supply circuits extending to the point of attachment with the Company's distribution system. The Company shall connect the customer's equipment to the Company's lines and supply the energy for its operation. All of the customer's equipment shall be subject to the Company's approval. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Dusk to Midnight Service

Dusk to midnight service shall be the same as Secondary service except:

The customer shall pay the difference between the cost of the control equipment necessary for dusk to midnight service and control equipment normally installed for Secondary service. Circuits shall be arranged approximating minimum loads of 3 kW.

Primary Voltage

Service under this rate shall be alternating current, 60-hertz, single-phase or three-phase (at the Company's option), Primary Voltage service for actual kW demands of not less than 100 kW for each point of delivery and where the customer guarantees a minimum of 4,000 annual hours' use of the actual demand. The Company will determine the particular nature of the voltage in each case. The customer shall furnish, install, own and maintain all equipment comprising the metered lighting system including, but not limited to, controls, protective equipment, transformers and overhead or underground metered lighting circuits extending to the point of attachment with the Company's distribution system. The Company shall furnish, install, own and maintain the metering equipment and connect the customer's metered lighting circuit to its distribution system and supply the energy for operation of the customer's metered lighting system.

Monthly Rate

Secondary Power Supply Charge

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.052873	\$0.000000	\$0.052873	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

(Continued on Sheet No. D-47.00)

GENERAL SERVICE METERED LIGHTING RATE GML
(Continued From Sheet No. D-46.00)

Monthly Rate (Contd)

Secondary Delivery Charge

System Access Charge:	\$10.00	per customer per month
Distribution Charge:	\$0.055922	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

Primary Power Supply Charge

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.025948	\$0.000000	\$0.025948	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Primary Delivery Charge

System Access Charge:	\$20.00	per customer per month
Distribution Charge:	\$0.042091	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

Net Metering Program

The Net Metering Program is available to any eligible customer as described in Rule C11., Net Metering Program, who desires to generate a portion or all of their own retail electricity requirements using a Renewable Energy Resource as defined in Rule C11.B, Net Metering Program.

A customer who participates in the Net Metering Program is subject to the provisions contained in Rule C11., Net Metering Program.

Green Generation Program

Customer contracts for participation in the Green Generation Program shall be available to any eligible customer as described in Rule C10.2, Green Generation Program.

A customer who participates in the Green Generation Program is subject to the provisions contained in Rule C10.2, Green Generation Program.

(Continued on Sheet No. D-48.00)

GENERAL SERVICE UNMETERED LIGHTING RATE GUL
(Continued From Sheet No. D-50.10)

Monthly Rate

The charge per luminaire per month shall be:

Nominal Rating of Lamps (One Lamp per Luminaire) (1)

<u>Type of Luminaire</u>	<u>Watts</u>	<u>Watts Including Ballast (2)</u>	<u>Lumens</u>	<u>Service Charge per Luminaire (4)</u>			<u>Fixture Charge per Luminaire (4)</u>
				<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
Mercury Vapor (3)	100	128	3,500	\$ 6.21	\$ 0.00	\$ 6.21	\$6.00
Mercury Vapor (3)	175	209	7,500	10.14	0.00	10.14	\$6.00
Mercury Vapor (3)	250	281	10,000	13.64	0.00	13.64	\$6.00
Mercury Vapor (3)	400	458	20,000	22.23	0.00	22.23	\$6.00
Mercury Vapor (3)	700	770	35,000	37.38	0.00	37.38	\$6.00
Mercury Vapor (3)	1,000	1,080	50,000	52.42	0.00	52.42	\$6.00
High-Pressure Sodium (3)	70	83	5,000	4.03	0.00	4.03	\$6.00
High-Pressure Sodium	100	117	8,500	5.68	0.00	5.68	\$6.00
High-Pressure Sodium	150	171	14,000	8.30	0.00	8.30	\$6.00
High-Pressure Sodium (3)	200	247	20,000	11.99	0.00	11.99	\$6.00
High-Pressure Sodium	250	318	24,000	15.44	0.00	15.44	\$6.00
High-Pressure Sodium	400	480	45,000	23.30	0.00	23.30	\$6.00
Fluorescent (3)	380	470	20,000	22.81	0.00	22.81	\$6.00
Incandescent (3)	202	202	2,500	9.80	0.00	9.80	\$6.00
Incandescent (3)	305	305	4,000	14.80	0.00	14.80	\$6.00
Incandescent (3)	405	405	6,000	19.66	0.00	19.66	\$6.00
Incandescent (3)	690	690	10,000	33.49	0.00	33.49	\$6.00
Metal Halide	150	170	9,750	8.25	0.00	8.25	\$6.00
Metal Halide (3)	175	210	10,500	10.19	0.00	10.19	\$6.00
Metal Halide	250	290	15,500	14.08	0.00	14.08	\$6.00
Metal Halide	400	460	24,000	22.33	0.00	22.33	\$6.00

- (1) Ratings for fluorescent lighting apply to all lamps in one luminaire.
- (2) Watts including ballast used for monthly billing of the Power Supply Cost Recovery (PSCR) Factor, Securitization and Securitization Tax Charges, Power Plant Securitization Charges and surcharges.
- (3) Rates apply to existing luminaires only and are not open to new business.
- (4) For customers who own their lighting fixtures and are assessed a Service Charge (but not a Fixture Charge), the charge per luminaire represents a 37.2% Power Supply Charge and a 62.8% Distribution Charge. For customers who do not own their lighting fixtures and are assessed both a Service Charge and a Fixture Charge, the charge per luminaire represents a 21.8% Power Supply Charge and a 78.2% Distribution Charge.

For energy conservation purposes, customers may, at their option, elect to have any or all luminaires served under this rate disconnected for a period of six months or more. The charge per luminaire per month, for each disconnected luminaire, shall be 40% of the monthly rate set forth above. However, should any such disconnected luminaire be reconnected at the customer's request after having been disconnected for less than six months, the monthly rate set forth above shall apply to the period of disconnection. An \$8.00 per luminaire disconnect/reconnect charge shall be made at the time of disconnection except that when the estimated disconnect/reconnect cost is significantly higher than \$8.00, the estimated cost per luminaire shall be charged.

For 24-hour mercury-vapor service, the charge per luminaire shall be 125% of the foregoing rates.

(Continued on Sheet No. D-52.00)

GENERAL UNMETERED EXPERIMENTAL LIGHTING RATE GU-XL
(Continued From Sheet No. D-54.01)

Facilities Policy (Contd)

Company-Owned Option (Contd)

- D. The Company will determine the type and size of all experimental lighting fixtures to be offered under this rate. The list of approved fixtures is subject to modification at the sole discretion of the Company to accommodate new product development and advances in technology. Upon customer request, the Company shall provide a list of experimental lighting available under this rate.
- E. The Company shall determine all associated equipment necessary to provide service under the Company-Owned Unmetered Experimental Lighting option.
- F. Any charges, deposits or contributions may be required in advance of commencement of construction.

Customer-Owned Option

If it is necessary for the Company to install distribution facilities to serve a customer-owned system, contributions and/or deposits for such additional facilities shall be calculated in accordance with the Company's general service line extension policy. Any charges, deposits or contributions may be required in advance of commencement of construction.

Monthly Rate

Power Supply Charges

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.051599	\$0.000000	\$0.051599	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges Customer-Owned Option

Distribution Charge: \$0.042405 per kWh for all kWh

Delivery Charges Company-Owned Option

Distribution Charge: \$0.052012 per kWh for all kWh

Fixture Charge per Luminaire: \$6.00 per month

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

General Terms:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Due Date and Late Payment Charge:

The due date of the customer bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid on or before the due date shown thereon.

Determination of Monthly Kilowatt-Hours and Burning Hours per Month Based on 4,200 Burning Hours per Year:

The monthly kilowatt-hours shall be determined by multiplying the total capacity requirements in watts (including the lamps, ballasts, drivers, and control devices) times the monthly Burning Hours as defined below divided by 1,000. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made, and modifying the lighting contract with the Company accordingly.

Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
457.8	382.2	369.6	306.6	264.6	226.8	252.0	298.2	336.0	399.0	432.6	474.6	4,200

Hours of Lighting:

Unmetered Experimental Lighting shall be burning at all times when the natural general level of illumination is lower than about 3/4 footcandle, and under normal conditions this is approximately one-half hour after sunset until approximately one-half hour before sunrise. Lighting service will be supplied from dusk to dawn every night and all night on an operating schedule of approximately 4,200 hours per year.

(Continued on Sheet No. D-54.03)

GENERAL SERVICE UNMETERED RATE GU

Availability:

Subject to any restrictions, this rate is available to the US Government, any political subdivision or agency of the State of Michigan, and any public or private school district for filament and/or gaseous discharge lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems. Lighting for traffic regulation may use experimental lighting technology including light-emitting diode (LED). This rate is also available to Community Antenna Television Service Companies (CATV), Wireless Access Companies or Security Camera Companies for unmetered Power Supply Units. Where the Company's total investment to serve an individual location exceeds three times the annual revenue to be derived from such location, a contribution to the Company shall be required for the excess.

This rate is not available for resale purposes, new roadway lighting or for Retail Open Access Service.

Nature of Service:

Customer furnishes and installs all fixtures, lamps, ballasts, controls, amplifiers and other equipment, including wiring to point of connection with Company's overhead or underground system, as directed by the Company. Company furnishes and installs, where required for center suspended overhead traffic light signals, messenger cable and supporting wood poles and also makes final connections to its lines. If, in the Company's opinion, the installation of wood poles for traffic lights is not practical, the customer shall furnish, install and maintain suitable supports other than wood poles. The customer shall maintain the equipment, including lamp renewals, and the Company shall supply the energy for the operation of the equipment. Conversion and/or relocation costs of existing facilities shall be paid for by the customer except when initiated by the Company.

The capacity requirements of the lamp(s), associated ballast(s) and control equipment for each luminaire shall be determined by the Company from the specifications furnished by the manufacturers of such equipment, provided that the Company shall have the right to test such capacity requirements from time to time. In the event that said tests shall show capacity requirements different from those indicated by the manufacturers' specifications, the capacity requirements shown by said tests shall control. The customer shall not change the capacity requirements of the equipment owned by it without first notifying the Company in writing of such changes and the date that they shall be made.

Monthly Rate:

Power Supply Charges:

Energy Charge:

<i>Non-Capacity</i>	<i>Capacity</i>	<i>Total</i>	
\$0.056660	\$0.016776	\$0.073436	per kWh for all kWh

This rate is subject to the Power Supply Cost Recovery (PSCR) Factor shown on Sheet No. D-4.00.

Delivery Charges:

System Access Charge:	\$2.00	per customer per month
Distribution Charge:	\$0.014975	per kWh for all kWh

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10.

(Continued on Sheet No. D-55.00)

(Continued From Sheet No. E-9.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)

C. Return to Company Full Service – Non-Residential ROA Customers (Contd)

A ROA Customer returning to Company Full Service for whatever reason (including Retailer default, but excluding a Slammed ROA Customer) who failed to meet their two-year minimum term of service under ROA and/or failed to provide written notice in accordance with the notification requirements set forth in this rule, must pay the market-based rate as defined below until the customer has met the **greater** of (i) the minimum two-year term of ROA service or (ii) the written notice requirements under this Rule E2.5, Term Commencement of Service, and Return to Company Full Service. A 10% adder will be included in the market based rate for bills rendered during the June through September billing months for those Customers that violate the December 1 written notice requirements.

Retailer Default: If a Retailer defaults, a ROA Customer who returns to Company Full Service before the 60 days or December 1 notice period has elapsed shall pay the market-based rate as defined below until the Company has received the benefit of the 60 days' or December 1 notice, at which time the customer may elect to remain on Company Full Service for 12 months and pay the applicable Company Full Service rate for which the customer qualifies. All other customers who fail to give the required 60 days' or December 1 notice are subject to the Company's ability to supply their requirements.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed. In the event the Slamming of the ROA Customer is disputed and a determination made that the ROA Customer was not Slammed, the ROA Customer shall be backbilled at the market-based rate and be subject to all requirements of this Rule E2.5, Term, Commencement of Service, and Return to Company Full Service.

State Reliability Mechanism: *In the event that a ROA customer is subject to the State Reliability Mechanism (SRM) pursuant to Public Act 341 of 2016, their energy allotment will continue to be counted against the 10% cap as defined in Public Act 295 of 2008.*

Subject to the notice and minimum term requirements above, a ROA Customer may return to Company Full Service under the following conditions:

Option 1 – 12-Month Service Commitment: If the returning ROA Customer commits to Company Full Service for a minimum of 12 months, then the customer may take and pay for such service under any Company Full Service rate for which the customer qualifies. Any returning ROA Customer that commits to remain on Company Full Service for the subsequent 12 months and then fails to do so will be backbilled at the market-based rate as defined below using either interval demand and energy data or the customer's energy data or the customer's energy usage and the applicable rate class profile.

Option 2 – Short-Term Service: If the returning ROA Customer chooses not to commit to Company Full Service for a minimum of 12 months, then the customer may take service under any Company Full Service rate for which the customer qualifies and shall pay the market-based rate as defined below using either interval demand and energy data or the customer's energy usage and the applicable rate class profile.

The market-based rate is the **greater of:**

- (1) The returning ROA Customer's applicable Company Full Service Rate Schedule computed on a monthly basis **or**
- (2) The returning ROA Customer's applicable Company Full Service Rate Schedule but with the Power Supply Charges modified to include MISO's Real Time Locational Marginal Price for its CONS.CETR node, plus allocated capacity costs associated with capacity purchases required to meet the returning ROA Customer's peak load, plus applicable transmission charges, and the Market Settlement Fee (MSF) of \$0.002/kWh computed on a monthly basis.

(Continued on Sheet No. E-11.00)

(Continued From Sheet No. E-10.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)

C. Return to Company Full Service – Non-Residential ROA Customers (Contd)

For ROA Non-Residential Customers that violate the December 1 written notice requirement, the market based rate shall be adjusted as follows:

- (1) For market based rate (1) above, a 10% adder shall apply to the power supply costs for bills rendered during the June through September billing months.
- (2) For market based rate (2) above, a 10% adder shall apply to the MISO Real Time Locational Marginal Price for its CONS.CETR node for bills rendered during the June through September billing months.

D. Return to Company Full Service – Residential ROA Customers

Only the ROA Customer may initiate the return to Company Full Service by contacting the Company. The Company has no obligation to verify that the ROA Customer is eligible to terminate the service under the terms of a contract with its Retailer.

Upon completion of the ROA Customer's bill cycle for ROA service, the ROA Customer may return to Company Full Service at the beginning of the customer's next billing cycle by giving the Company written notice. A ROA Customer who so notifies the Company shall be obligated to take Company Full Service from the Company for a minimum of twelve months and pay for such service at any Company Full Service residential rate for which the customer qualifies.

Written notice is required from all ROA Customers returning to Company Full Service, except for Retailer defaults or Slamming. Once the ROA Customer provides written notice to the Company of its intent to Return to Company Full Service, in accordance with the notification requirements set forth in this rule, the ROA Customer may not rescind its notice.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed.

State Reliability Mechanism. *In the event that a ROA customer is subject to the State Reliability Mechanism (SRM) pursuant to Public Act 341 of 2016, their energy allotment will continue to be counted against the 10% cap as defined in Public Act 295 of 2008.*

(Continued on Sheet No. E-12.00)

RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R
(Continued From Sheet No. E-22.00)

RETAILER

Monthly Rate - Retailer:

Transmission Service:

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

Real Power Losses:

The Retailer is responsible for replacing Real Power Losses of 7.239% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

General Terms and Conditions:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Term and Form of Contract - Retailer:

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

ROA CUSTOMER

Monthly Rate - ROA Customer:

ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

State Reliability Mechanism for ROA:

Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

ROA Customer Switching Service Charge:

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

Term and Form of Contract - ROA Customer:

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

RETAIL OPEN ACCESS SECONDARY RATE ROA-S
(Continued From Sheet No. E-25.00)

ROA CUSTOMER

Monthly Rate - ROA Customer:

ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

State Reliability Mechanism for ROA:

Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

ROA Customer Switching Service Charge:

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

Term and Form of Contract - ROA Customer:

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate may, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

RETAIL OPEN ACCESS PRIMARY RATE ROA-P
(Continued From Sheet No. E-27.00)

RETAILER (Contd)

Monthly Rate - Retailer: (Contd)

General Terms and Conditions:

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

Term and Form of Contract - Retailer:

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

ROA CUSTOMER

Monthly Rate - ROA Customer:

ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

State Reliability Mechanism for ROA:

Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

ROA Customer Switching Service Charge:

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

Term and Form of Contract - ROA Customer:

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate may, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.
