101st Rev. Sheet No. D-5.00 Replaces 100th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.42992 per Therm
April, 2025	\$0.47338 per Therm	\$0.54716 per Therm	\$0.50112 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
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March 14, 2025

Filed by: DW

100th Rev. Sheet No. D-5.00 Replaces 99th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
N 1 2024		фо 47229 — ТI	#0.22 <i>(7)</i>
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.42992 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service Commission

February 18, 2025

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99th Rev. Sheet No. D-5.00 Replaces 98th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-09-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service Commission

January 17, 2025

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98th Rev. Sheet No. D-5.00 Replaces 97th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

December 13, 2024

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97th Rev. Sheet No. D-5.00 Replaces 96th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-06-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

November 13, 2024

Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31, 2025* for maximum Gas Cost Recovery factors for *November 2025 – October 2026*. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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BY ORDER	U-21604
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Michigan Public Service
Commission

October 17, 2024

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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47930 per Therm
• /		•	•
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.09762 per Therm
October, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.10010 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
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September 12, 2024

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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.09762 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

August 15, 2024

Filed by: DW

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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08-15-24

Michigan Public Service Commission

July 15, 2024

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92nd Rev. Sheet No. D-5.00 Replaces 91st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

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June 18, 2024

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SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY	U-21435
ORDER	0-21433
REMOVED BY	DW
DATE	06-18-24

Michigan Public Service
Commission

May 10, 2024

Filed by: DW

90th Rev. Sheet No. D-5.00 Replaces 89th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
• *	•	•	•
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-21435

REMOVED BY DW
DATE 05-10-24

Michigan Public Service
Commission
April 15, 2024
Filed by: DW

89th Rev. Sheet No. D-5.00 Replaces 88th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024 February, 2024	\$0.47356 per Therm \$0.47356 per Therm \$0.47356 per Therm	\$0.47356 per Therm \$0.47356 per Therm \$0.47356 per Therm	\$0.41930 per Therm \$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm \$0.44610 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-21435

REMOVED BY DW
DATE 04-15-24

Michigan Public Service
Commission

March 13, 2024

Filed by: DW

88th Rev. Sheet No. D-5.00 Replaces 87th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER ______U-21435

REMOVED BY ______DW
DATE _____03-13-24

Michigan Public Service
Commission
February 14, 2024
Filed by: DW

87th Rev. Sheet No. D-5.00 Replaces 86th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY0	DW 2-14-24

Michigan Public Service
Commission

January 18, 2024

Filed by: DW

86th Rev. Sheet No. D-5.00 Replaces 85th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
,			
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21435
REMOVED BY	DW
	01-18-24

Michigan Public Service Commission

December 15, 2023

Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

85th Rev. Sheet No. D-5.00 Replaces 84th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 - October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21435 DW REMOVED BY_ 12-15-23 DATE

Michigan Public Service Commission November 13, 2023

Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

84th Rev. Sheet No. D-5.00 Replaces 83rd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 - October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435	
REMOVED B	yDW	
DATE	11-13-23	

DATE _

Michigan Public Service Commission

October 13, 2023

Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

 $83^{\rm rd}$ Rev. Sheet No. D-5.00 Replaces $82^{\rm nd}$ Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.41788 per Therm
October, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.42448 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-21453

REMOVED BY DW
DATE 10-13-23

Michigan Public Service Commission

September 18, 2023

Filed by: DW

82nd Rev. Sheet No. D-5.00 Replaces 81st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.41788 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED E	_{BY} DW
DATE	09-18-23

81st Rev. Sheet No. D-5.00 Replaces 80th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
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January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	DW
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Michigan Public Service
Commission

July 18, 2023

Filed by: DW

80th Rev. Sheet No. D-5.00 Replaces 79th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
 -		 -	
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

June 14, 2023

Filed by: DW

79th Rev. Sheet No. D-5.00 Replaces 78th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

78th Rev. Sheet No. D-5.00 Replaces 77th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.73703 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
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DATE	05-16-23

77th Rev. Sheet No. D-5.00 Replaces 76th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY U-21253 ORDER	
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DATE04-17-23	

Michigan Public Service
Commission

March 16, 2023

Filed by: DW

76th Rev. Sheet No. D-5.00 Replaces 75th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
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Michigan Public Service
Commission
February 14, 2023
Filed by: DW

75th Rev. Sheet No. D-5.00 Replaces 74th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
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DATE	02-14-23

74th Rev. Sheet No. D-5.00 Replaces 73nd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	, DW
DATE	01-13-23

73rd Rev. Sheet No. D-5.00 Replaces 72nd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-09-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	DW
DATE	12-15-22

Michigan Public Service
Commission

November 16, 2022

Filed by: DW

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

72nd Rev. Sheet No. D-5.00 Replaces 71st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
January, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31, 2023* for maximum Gas Cost Recovery factors for *November 2023 – October 2024*. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	DW
DATE	11-16-22

Filed by: MT

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

71ST Rev. Sheet No. D-5.00 Replaces 70th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022 June, 2022	\$0.54305 per Therm \$0.54305 per Therm \$0.54305 per Therm	\$0.71227 per Therm \$0.75458 per Therm	\$0.68673 per Therm \$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.73343 per Therm	\$0.66785 per Therm
September, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
October, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21253
REMOVED B	Y MT
DATE	10-12-22



70th Rev. Sheet No. D-5.00 Replaces 69th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.73343 per Therm	\$0.66785 per Therm
September, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
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DATE	09-15-22

Michigan Public Service
Commission

August 11, 2022

Filed by: MT

69th Rev. Sheet No. D-5.00 Replaces 68th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
N. 1 2021	фо. 5.42.05 — ТI	ФО (4520 — TI	#0.64520 TI
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.73343 per Therm	\$0.66785 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-12-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

July 15, 2022

Filed by: DW

68th Rev. Sheet No. D-5.00 Replaces 67th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
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June 9, 2022

Filed by: DW

67th Rev. Sheet No. D-5.00 Replaces 66th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
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May 11, 2022

Filed by: MT

66th Rev. Sheet No. D-5.00 Replaces 65th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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REMOVED BY	MT
DATE	05-11-22

65th Rev. Sheet No. D-5.00 Replaces 64th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
		фо (4520 — TI	#0. (4500 F)
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



Filed by: MT

64th Rev. Sheet No. D-5.00 Replaces 63rd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLE BY ORDER	U-21060
REMOVED	BYMT
DATE	03-09-22

Michigan Public Service
Commission
February 14, 2022
Filed by: DW

63rd Rev. Sheet No. D-5.00 Replaces 62nd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-12-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

January 19, 2022

Filed by: MT

62nd Rev. Sheet No. D-5.00 Replaces 61st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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DATE	01-19-22

Michigan Public Service
Commission

December 14, 2021

Filed by: DW

61st Rev. Sheet No. D-5.00 Replaces 60th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31, 2022* for maximum Gas Cost Recovery factors for *November 2022 – October 2023*. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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REMOVED BY DW

DATE 12-14-21

Michigan Public Service
Commission

November 12, 2021

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60th Rev. Sheet No. D-5.00 Replaces 59th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31, 2022* for maximum Gas Cost Recovery factors for *November 2022 – October 2023*. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
REMOVED BY	DW
DATE	11-12-21

Michigan Public Service
Commission
October 11, 2021
Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-21060

59th Rev. Sheet No. D-5.00 Replaces 58th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.36233 per Therm	\$0.36233 per Therm
October, 2021	\$0.32318 per Therm	\$0.36945 per Therm	\$0.36945 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060

REMOVED BY DW DATE 10-11-21

Michigan Public Service
Commission

September 14, 2021

Filed by: DW

58th Rev. Sheet No. D-5.00 Replaces 57th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.36233 per Therm	\$0.36233 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-20812

ORDER DW

REMOVED BY DW

DATE 09-14-21

Michigan Public Service
Commission

August 11, 2021

Filed by: DW

57th Rev. Sheet No. D-5.00 Replaces 56th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-12-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-20812
	, DW
REMOVED BY	/DW
DATE	08-11-21

56th Rev. Sheet No. D-5.00 Replaces 55th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER U-20812 DW DATE 07-13-21

Michigan Public Service
Commission

June 15, 2021

Filed by: DW

55th Rev. Sheet No. D-5.00 Replaces 54th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-11-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-20812
ORDER DW

REMOVED BY DW

DATE 06-15-21

Michigan Public Service
Commission

May 14, 2021

Filed by: DW

54th Rev. Sheet No. D-5.00 Replaces 53rd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service
Commission
April 9, 2021
Filed by: DW

53rd Rev. Sheet No. D-5.00 Replaces 52nd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm \$0.33742 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	, DW
DATE	04-09-21

Michigan Public Service
Commission

March 11, 2021

Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812 ORDER _____ U-20812 ORDER _____ DW DATE ____ 03-11-21

Michigan Public Service
Commission
February 10, 2021
Filed by: DW

51st Rev. Sheet No. D-5.00 Replaces 50th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to $\S6(h)(9)$ of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20812

REMOVED BY DW
DATE 02-10-21

Michigan Public Service
Commission

January 19, 2021

Filed by: DW

50th Rev. Sheet No. D-5.00 Replaces 49th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to $\S6(h)(9)$ of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW
DATE 01-19-21

Michigan Public Service
Commission
December 14, 2020
Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

49th Rev. Sheet No. D-5.00 Replaces 48th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to $\S6(h)(9)$ of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin CANCELLED
BY U-20812

REMOVED BY DW
DATE 12-14-20

Michigan Public Service
Commission

November 12, 2020

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

48th Rev. Sheet No. D-5.00 Replaces 47th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER ______ U-20812

REMOVED BY _____ DW

DATE _____ 11-12-20

Michigan Public Service
Commission
October 12, 2020
Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

47th Rev. Sheet No. D-5.00 Replaces 46th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November 2010	\$0.24184 per Therm	\$0.24194 per Therm	\$0.24184 per Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.22719 per Therm
October, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued September 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW

DATE 10-09-20

Michigan Public Service
Commission

September 10, 2020

Filed by: DW

46th Rev. Sheet No. D-5.00 Replaces 45th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.22719 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued August 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20539

REMOVED BY DW

DATE 09-10-20

Michigan Public Service
Commission

August 11, 2020

Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued July 10, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20539 ORDER U-20539 ORDER DW DW DATE 08-11-20

Michigan Public Service
Commission

July 14, 2020

Filed by: DW

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.31949per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

IssuedJune 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20539
REMOVED BY	DW
DATE	07-14-20

Michigan Public Service Commission	
June 16, 2020	
Filed DW	

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184per Therm	\$0.28387per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 8, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20539
REMOVED BY	DW
DATE	05-08-20

Michigan Public Service	
Commission	
April 9, 2020	
Filed	

41st Rev. Sheet No. D-5.00 Replaces 40th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued March 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

	Michigan Public Servi
CANCELLED	
BY U-20539 ORDER	March 9, 2020
REMOVED BYDBR	Filed DBR
DATE 04-09-20	

40th Rev. Sheet No. D-5.00 Replaces 39th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued February 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 3-9-2020

Michigan Public Service
Commission

February 12, 2020

Filed DBR

39th Rev. Sheet No. D-5.00 Replaces 38th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to 6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service Commission

January 16, 2020

Filed DBR

38th Rev. Sheet No. D-5.00 Replaces 37th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued December 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20539
REMOVED BY DBR
DATE 1-16-2020

Michigan Public Service
Commission

December 10, 2019

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

37th Rev. Sheet No. D-5.00 Replaces 36th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued November 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
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REMOVED BY DBR
DATE 12-10-19

Michigan Public Service
Commission

November 15, 2019

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

36th Rev. Sheet No. D-5.00 Replaces 35^{thd} Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by *July 31*, *2020* for maximum Gas Cost Recovery factors for *November 2020 – October 2021*. The Gas Cost Recovery Factor to be charged beginning *November 2019* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
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REMOVED BY DBR
DATE 11-15-19

Michigan Public Service
Commission

October 9, 2019

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

35th Rev. Sheet No. D-5.00 Replaces 34^{thd} Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
October, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued September 11, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539

REMOVED BY DBR
DATE 10-9-19

Michigan Public Service
Commission

September 17, 2019

Filed DBR

34th Rev. Sheet No. D-5.00 Replaces 33rd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued August 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
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REMOVED BY DBR
DATE 9-17-19

Michigan Public Service
Commission

August 8, 2019

Filed DBR

33rd Rev. Sheet No. D-5.00 Replaces 32nd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued July 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-20247

REMOVED BY DBR
DATE 8-8-19

Michigan Public Service Commission

July 11, 2019

Filed___DBR

32nd Rev. Sheet No. D-5.00 Replaces 31st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 - October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued June 10, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED

ORDER U-20247

REMOVED BY DBR

DATE 7/11/19

Michigan Public Service Commission

June 11, 2019

DBR

31st Rev. Sheet No. D-5.00 Replaces 30th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued May 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER 20247

REMOVED BY DBR
DATE June 11, 2019

Michigan Public Service
Commission

May 9, 2019

Filed DBR

30th Rev. Sheet No. D-5.00 Replaces 29th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247	
REMOVED BY DBR	
DATE 5-9-19	

Michigan Public Service
Commission

April 8, 2019

Filed DBR

29th Rev. Sheet No. D-5.00 Replaces 28th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 - October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued March 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u> REMOVED BY DBR DATE 4-8-19

Michigan Public Service Commission March 11, 2019 Filed DBR

28th Rev. Sheet No. D-5.00 Replaces 27th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$035796 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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DATE 3-11-19

Michigan Public Service Commission

February 11, 2019

Filed DBR

27th Rev. Sheet No. D-5.00 Replaces 26th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service

26th Rev. Sheet No. D-5.00 Replaces 25th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued December 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

December 13, 2018

Filed DBR

25th Rev. Sheet No. D-5.00 Replaces 24th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued November 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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Michigan Public Service
Commission

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Filed DBR

24th Rev. Sheet No. D-5.00 Replaces 23rd Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
N. 1 2010	фо 2570 с — ТI	φο 2/115 TI	\$0.24710 TI
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 15, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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BY
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REMOVED BY DBR
DATE 11-13-18

Michigan Public Service Commission

October 16, 2018

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30305 per Therm
October, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.20720 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued September 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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DATE 10-16-18

September 11, 2018
Filed DBR

Michigan Public Service

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
			
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30305 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued August 9, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18400

REMOVED BY DBR

DATE 9-11-18

Michigan Public Service
Commission

August 13, 2018

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017 January, 2018	\$0.42780 per Therm \$0.42780 per Therm	\$0.42780 per Therm \$0.42780 per Therm	\$0.40322 per Therm \$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018 May, 2018	\$0.42780 per Therm \$0.42780 per Therm	\$0.42780 per Therm \$0.42780 per Therm	\$0.34696 per Therm \$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018 October, 2018	\$0.42780 per Therm \$0.42780 per Therm	\$0.00000 per Therm \$0.00000 per Therm	\$0.00000 per Therm \$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued July 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18400

REMOVED BY DBR
DATE 8-13-18

Michigan Public Service
Commission

July 11, 2018

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017 January, 2018	\$0.42780 per Therm \$0.42780 per Therm	\$0.42780 per Therm \$0.42780 per Therm	\$0.40322 per Therm \$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued June 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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REMOVED BY DBR

DATE 7-11-18

Michigan Public Service
Commission

June 11, 2018

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued May 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18400

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

May 8, 2018

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 9, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18400

REMOVED BY DBR

DATE <u>5-</u>8-18

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40811 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued March 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18400

REMOVED BY DBR
DATE 04-19-18



D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
N. 1 2017	фо 42700 — ТI	Ф0.42.12.4 TI	ФО 40242 — ТI
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.40811 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18400

REMOVED BY CEP
DATE 03-09-18

Michigan Public Service
Commission

February 12, 2018

Filed CEP

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.40811 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued February 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400 REMOVED BY CEP DATE 02-12-18 Michigan Public Service
Commission

February 8, 2018

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14^h Rev. Sheet No. D-5.00 Replaces 13th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm	
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm	
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm	
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm	
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm	
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm	

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 10, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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BY
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DATE 02-09-18

Michigan Public Service
Commission

January 10, 2018

Filed CEP

13th Rev. Sheet No. D-5.00 Replaces 12th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued December 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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BY
ORDER U-18400

REMOVED BY CEP
DATE 02-05-18

Michigan Public Service
Commission

December 12, 2017

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued November 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDERU-18400	
REMOVED BY DBR DATE 12-12-17	



D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18400
REMOVED BY_	RL
DATE	1-13-17

Michigan Public Service
Commission

October 12, 2017

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
September, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
October, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued September 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-18400

REMOVED BY DBR
DATE 10-12-17

Michigan Public Service
Commission

September 11, 2017

Filed DBR

Replaces 8th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016 December, 2016	\$0.38929 per Therm \$0.38929 per Therm		\$0.00000 per Therm* \$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 - October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued August 14, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDERU-18112
REMOVED BYDBR
DATE09-11-17

Michigan Public Service Commission August 15, 2017 Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016 January, 2017 February, 2017	\$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm	\$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued July 11 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

	Commission	
CANCELLED	July 13, 2017	
BY U-18112 ORDER	Filed DBR	
REMOVED BY DBR		
DATE 08-15-17		

Michigan Public Service

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	-	-
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued June 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U- ORDER	18112
REMOVED BY	DBR 13-17

Michigan Public Service Commission	
June 9, 2017	
Filed DBR	

6th Rev. Sheet No. D-5.00 Replaces 5th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017 February, 2017	\$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm	\$0.40359 per Therm \$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm \$0.39643 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	
July, 2017 August, 2017	\$0.38929 per Therm \$0.38929 per Therm		
September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued May 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin





5th Rev. Sheet No. D-5.00 Replaces 4th Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017 June, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
July, 2017	\$0.38929 per Therm		
August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm \$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued April 10, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-18112 ORDER U-18112 PL U-18112 ORDER REMOVED BY RL DATE 05-09-17

Michigan Public Service
Commission

April 11, 2017

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm \$0.38929 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued March 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission		
April	11, 2017	
Filed	DBR	



D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued February 13 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	RL
DATE	03-13-17

Michigan Public Service Commission

February 13, 2017

Filed DBR

2nd Rev. Sheet No. D-5.00 Replaces 1st Rev. Sheet No. D-5.00 Schedule GCRFM

SECTION D RATE SCHEDULES

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor	MAX GCR Factor	Actual Factor Billed
	\$/Therm	\$/Therm	\$/Therm
November, 2016 December, 2016 January, 2017 February, 2017 March, 2017 April, 2017 May, 2017 June, 2017 July, 2017 August, 2017 September, 2017 October, 2017	\$0.38929 per Therm \$0.38929 per Therm	\$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm	\$0.00000 per Therm* \$0.00000 per Therm* \$0.40359 per Therm \$0.39286 per Therm \$0.39286 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued February 9, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

	. F
CANCELLED BY U-18112	File
ORDER	
REMOVED BYDBR	
DATE 02-13-17	

Michigan Public Service
Commission

February 13, 2017

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016 December, 2016	\$0.38929 per Therm \$0.38929 per Therm		\$0.00000 per Therm* \$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm		
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to \$6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued January 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18112

REMOVED BY DBR
DATE 02-13-17

Michigan Public Service
Commission

January 19, 2017

Filed DBR

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm	
December, 2016	\$0.38929 per Therm	
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	+
March, 2017	\$0.38929 per Therm	
April, 2017	\$0.38929 per Therm	
May, 2017	\$0.38929 per Therm	
June, 2017	\$0.38929 per Therm	
July, 2017	\$0.38929 per Therm	
August, 2017	\$0.38929 per Therm	
September, 2017	\$0.38929 per Therm	
October, 2017	\$0.38929 per Therm	

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin





15th Rev. Sheet No. D-6.00 Replaces 14th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-21435 the 2023-24 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-21435 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2023 through October 2024 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$\\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21604	
REMOVED B	DW	
DATE	10-17-24	

Michigan Public Service
Commission

January 18, 2024

Filed by: DW

14th Rev. Sheet No. D-6.00 Replaces 13th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21435 the 2023-24* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21435* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2023 through October 2024* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	, DW
DATE	01-18-24

Michigan Public Service
Commission

October 13, 2023

Filed by: DW

13th Rev. Sheet No. D-6.00 Replaces 12th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-21253 the 2022-23 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-21253 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2022 through October 2023 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 $X_{\text{plan}} = \text{the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.} \\$

(Continued on Sheet No. D-7.00)

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21453
REMOVED BY	_{/DW}
DATE	10-13-23

Michigan Public Service	
Commission	
December 15, 2022	2
Filed by: DW	_

12th Rev. Sheet No. D-6.00 Replaces 11th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21253 the 2022-23* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21253* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2022 through October 2023* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253

REMOVED BY DW
DATE 12-15-22

Michigan Public Service
Commission
October 12, 2022
Filed by: MT

11th Rev. Sheet No. D-6.00 Replaces 10th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21060 the 2021-22* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21060* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2021 through October 2022* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	MT
DATE 1	10-12-22

10th Rev. Sheet No. D-6.00 Replaces 9th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-21060 the 2021-22* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21060* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2021 through October 2022* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
REMOVED BY	DW
DATE	11-12-21

Michigan Public Service
Commission
October 11, 2021
Filed by: DW

9th Rev. Sheet No. D-6.00 Replaces 8th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20812 the 2020-21 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20812 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2020 through October 2021 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 01-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060	
ONDEN	DW	

8th Rev. Sheet No. D-6.00 Replaces 7th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20812 the 2020-21 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20812 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2020 through October 2021 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X-X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

 $X_{\text{plan}} = \text{the } 12 \text{ month NYMEX}$ average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	DW
DATE	01-19-21

Michigan Public Service
Commission
October 12, 2020
Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

7th Rev. Sheet No. D-6.00 Replaces 6th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-20539*, the *2019-20* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-20539* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2019 through October 2020* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-20812
REMOVED BY	DW
DATE 1	10-09-20

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. *U-20539*, the *2019-20* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-20539* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2019 through October 2020* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 1-16-2020

Michigan Public Service Commission			
October 9, 2019			
Filed DBR			

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

5th Rev. Sheet No. D-6.00 Replaces 4th Rev. Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20247, the 2018-19 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20247 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2018 through October 2019 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 8, 2019 T. T. Eidukas Vice-President. Milwaukee, Wisconsin

Michigan Public Service Commission CANCELLED February 11, 2019 ORDER U-20539 REMOVED BY DBR

DATE 10-9-19

Filed DBR

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019 In Case No. U-20247

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-20247, the 2018-19 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20247 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2018 through October 2019 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 15, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR
DATE 2-11-19

Michigan Public Service
Commission

October 16, 2018

Filed DBR

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) and Mich Public Service Comm In Case No. U-20247

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18400, the 2017-18 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18400 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2017 through October 2018 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR
DATE 10-16-18

Michigan Public Service
Commission

February 12, 2018

Filed CEP

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm Dated January 23, 2018 In Case No. U-18400

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18400, the 2017-18 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18400 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2017 through October 2018 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$\\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY CEP DATE 02-12-18 October 12, 2017
Filed DBR

Michigan Public Service

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

1st Rev. Sheet No. D-6.00 Replaces Original Sheet No. D-6.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18112, the 2016-17 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18112 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2016 through October 2017 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$\\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 13, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18400
REMOVED BY	DBR
DATE	10-12-17

Michigan Public Service Commission				
February 13, 2017				
Filed DBR				

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 in Case No. U-18112

(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-18112, the 2016-17 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18112 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2016 through October 2017 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

 X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

		_ []
CANCELLED BY ORDER	U-18112	
REMOVED BY	DBR	

02-13-17

Michigan Public Service Commission			
January 4, 2017			
Filed			

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm in Case No. U-18112

15th Rev. Sheet No. D-7.00 Replaces 14th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.06026	Fractional Mult. F _m		0.06026
Plan NYMEX		0.00020	Plan NYMEX		0.00020
$(\underline{\mathbf{X}}_{plan})$		3.3914/Dth	$(\underline{\mathbf{X}}_{plan})$		3.3914/Dth
Base GCR F	actor	\$0.47356	Base GCR F	actor	\$0.47356
NYMEX Inc		Incremental	NYMEX Inc		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.09340
\$0.05	\$0.10	\$0.00301	\$1.60	\$1.65	\$0.09642
\$0.10	\$0.15	\$0.00603	\$1.65	\$1.70	\$0.09943
\$0.15	\$0.20	\$0.00904	\$1.70	\$1.75	\$0.10244
\$0.20	\$0.25	\$0.01205	\$1.75	\$1.80	\$0.10546
\$0.25	\$0.30	\$0.01507	\$1.80	\$1.85	\$0.10847
\$0.30	\$0.35	\$0.01808	\$1.85	\$1.90	\$0.11148
\$0.35	\$0.40	\$0.02109	\$1.90	\$1.95	\$0.11449
\$0.40	\$0.45	\$0.02410	\$1.95	\$2.00	\$0.11751
\$0.45	\$0.50	\$0.02712	\$2.00	\$2.05	\$0.12052
\$0.50	\$0.55	\$0.03013	\$2.05	\$2.10	\$0.12353
\$0.55	\$0.60	\$0.03314	\$2.10	\$2.15	\$0.12655
\$0.60	\$0.65	\$0.03616	\$2.15	\$2.20	\$0.12956
\$0.65	\$0.70	\$0.03917	\$2.20	\$2.25	\$0.13257
\$0.70	\$0.75	\$0.04218	\$2.25	\$2.30	\$0.13559
\$0.75	\$0.80	\$0.04520	\$2.30	\$2.35	\$0.13860
\$0.80	\$0.85	\$0.04821	\$2.35	\$2.40	\$0.14161
\$0.85	\$0.90	\$0.05122	\$2.40	\$2.45	\$0.14462
\$0.90	\$0.95	\$0.05423	\$2.45	\$2.50	\$0.14764
\$0.95	\$1.00	\$0.05725	\$2.50	\$2.55	\$0.15065
\$1.00	\$1.05	\$0.06026	\$2.55	\$2.60	\$0.15366
\$1.05	\$1.10	\$0.06327	\$2.60	\$2.65	\$0.15668
\$1.10	\$1.15	\$0.06629	\$2.65	\$2.70	\$0.15969
\$1.15	\$1.20	\$0.06930	\$2.70	\$2.75	\$0.16270
\$1.20	\$1.25	\$0.07231	\$2.75	\$2.80	\$0.16572
\$1.25	\$1.30	\$0.07533	\$2.80	\$2.85	\$0.16873
\$1.30	\$1.35	\$0.07834	\$2.85	\$2.90	\$0.17174
\$1.35	\$1.40	\$0.08135	\$2.90	\$2.95	\$0.17475
\$1.40	\$1.45	\$0.08436	\$2.95	\$3.00	\$0.17777
\$1.45	\$1.50	\$0.08738	\$3.00	above	\$0.18078
\$1.50	\$1.55	\$0.09039		•	•

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21604 REMOVED BY_

10-17-24

Commission January 18, 2024

Filed by: DW

Michigan Public Service

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435

14th Rev. Sheet No. D-7.00 Replaces 13th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.06026	Fractional Mult. F _m		0.06026
Plan NYMEX (Xplan)		3.3914/Dth	Plan NYMEX (<u>X</u> plan)		3.3914/Dth
Base GCR F	actor	\$0.47356	Base GCR F	actor	\$0.47356
NYMEX Inc	crease	Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.09340
\$0.05	\$0.10	\$0.00301	\$1.60	\$1.65	\$0.09642
\$0.10	\$0.15	\$0.00603	\$1.65	\$1.70	\$0.09943
\$0.15	\$0.20	\$0.00904	\$1.70	\$1.75	\$0.10244
\$0.20	\$0.25	\$0.01205	\$1.75	\$1.80	\$0.10546
\$0.25	\$0.30	\$0.01507	\$1.80	\$1.85	\$0.10847
\$0.30	\$0.35	\$0.01808	\$1.85	\$1.90	\$0.11148
\$0.35	\$0.40	\$0.02109	\$1.90	\$1.95	\$0.11449
\$0.40	\$0.45	\$0.02410	\$1.95	\$2.00	\$0.11751
\$0.45	\$0.50	\$0.02712	\$2.00	\$2.05	\$0.12052
\$0.50	\$0.55	\$0.03013	\$2.05	\$2.10	\$0.12353
\$0.55	\$0.60	\$0.03314	\$2.10	\$2.15	\$0.12655
\$0.60	\$0.65	\$0.03616	\$2.15	\$2.20	\$0.12956
\$0.65	\$0.70	\$0.03917	\$2.20	\$2.25	\$0.13257
\$0.70	\$0.75	\$0.04218	\$2.25	\$2.30	\$0.13559
\$0.75	\$0.80	\$0.04520	\$2.30	\$2.35	\$0.13860
\$0.80	\$0.85	\$0.04821	\$2.35	\$2.40	\$0.14161
\$0.85	\$0.90	\$0.05122	\$2.40	\$2.45	\$0.14462
\$0.90	\$0.95	\$0.05423	\$2.45	\$2.50	\$0.14764
\$0.95	\$1.00	\$0.05725	\$2.50	\$2.55	\$0.15065
\$1.00	\$1.05	\$0.06026	\$2.55	\$2.60	\$0.15366
\$1.05	\$1.10	\$0.06327	\$2.60	\$2.65	\$0.15668
\$1.10	\$1.15	\$0.06629	\$2.65	\$2.70	\$0.15969
\$1.15	\$1.20	\$0.06930	\$2.70	\$2.75	\$0.16270
\$1.20	\$1.25	\$0.07231	\$2.75	\$2.80	\$0.16572
\$1.25	\$1.30	\$0.07533	\$2.80	\$2.85	\$0.16873
\$1.30	\$1.35	\$0.07834	\$2.85	\$2.90	\$0.17174
\$1.35	\$1.40	\$0.08135	\$2.90	\$2.95	\$0.17475
\$1.40	\$1.45	\$0.08436	\$2.95	\$3.00	\$0.17777
\$1.45	\$1.50	\$0.08738	\$3.00	above	\$0.18078
\$1.50	\$1.55	\$0.09039			4

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21435 ORDER _____

REMOVED BY _____ DW ______ DATE ______ 01-18-24

Michigan Public Service Commission

October 13, 2023

Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

13th Rev. Sheet No. D-7.00 Replaces 12th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0757	Fractional Mult. F _m		0.0757
Plan NYMEX (<u>X</u> _{plan})		5.0009/Dth	Plan NYMEX (X _{plan})		5.0009/Dth
Base GCR	Factor	\$0.72764	Base GCR I	Factor	\$0.72764
NYMEX In	crease	Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.11727
\$0.05	\$0.10	\$0.00378	\$1.60	\$1.65	\$0.12106
\$0.10	\$0.15	\$0.00757	\$1.65	\$1.70	\$0.12484
\$0.15	\$0.20	\$0.01135	\$1.70	\$1.75	\$0.12862
\$0.20	\$0.25	\$0.01513	\$1.75	\$1.80	\$0.13241
\$0.25	\$0.30	\$0.01892	\$1.80	\$1.85	\$0.13619
\$0.30	\$0.35	\$0.02270	\$1.85	\$1.90	\$0.13997
\$0.35	\$0.40	\$0.02648	\$1.90	\$1.95	\$0.14375
\$0.40	\$0.45	\$0.03026	\$1.95	\$2.00	\$0.14754
\$0.45	\$0.50	\$0.03405	\$2.00	\$2.05	\$0.15132
\$0.50	\$0.55	\$0.03783	\$2.05	\$2.10	\$0.15510
\$0.55	\$0.60	\$0.04161	\$2.10	\$2.15	\$0.15889
\$0.60	\$0.65	\$0.04540	\$2.15	\$2.20	\$0.16267
\$0.65	\$0.70	\$0.04918	\$2.20	\$2.25	\$0.16645
\$0.70	\$0.75	\$0.05296	\$2.25	\$2.30	\$0.17024
\$0.75	\$0.80	\$0.05675	\$2.30	\$2.35	\$0.17402
\$0.80	\$0.85	\$0.06053	\$2.35	\$2.40	\$0.17780
\$0.85	\$0.90	\$0.06431	\$2.40	\$2.45	\$0.18158
\$0.90	\$0.95	\$0.06809	\$2.45	\$2.50	\$0.18537
\$0.95	\$1.00	\$0.07188	\$2.50	\$2.55	\$0.18915
\$1.00	\$1.05	\$0.07566	\$2.55	\$2.60	\$0.19293
\$1.05	\$1.10	\$0.07944	\$2.60	\$2.65	\$0.19672
\$1.10	\$1.15	\$0.08323	\$2.65	\$2.70	\$0.20050
\$1.15	\$1.20	\$0.08701	\$2.70	\$2.75	\$0.20428
\$1.20	\$1.25	\$0.09079	\$2.75	\$2.80	\$0.20807
\$1.25	\$1.30	\$0.09458	\$2.80	\$2.85	\$0.21185
\$1.30	\$1.35	\$0.09836	\$2.85	\$2.90	\$0.21563
\$1.35	\$1.40	\$0.10214	\$2.90	\$2.95	\$0.21941
\$1.40	\$1.45	\$0.10592	\$2.95	\$3.00	\$0.22320
\$1.45	\$1.50	\$0.10971	\$3.00	above	\$0.22698
\$1.50	\$1.55	\$0.11349		•	

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21453

REMOVED BY DW
DATE 10-13-23

Michigan Public Service
Commission

December 15, 2022

Filed by: DW

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

12th Rev. Sheet No. D-7.00 Replaces 11th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0757	Fractional Mult. F _m		0.0757
Plan NYMEX (<u>X</u> plan)		5.0009/Dth	Plan NYMEX (Xplan)		5.0009/Dth
Base GCR I	Factor	\$0.72764	Base GCR I	Factor	\$0.72764
NYMEX In	crease	Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.11727
\$0.05	\$0.10	\$0.00378	\$1.60	\$1.65	\$0.12106
\$0.10	\$0.15	\$0.00757	\$1.65	\$1.70	\$0.12484
\$0.15	\$0.20	\$0.01135	\$1.70	\$1.75	\$0.12862
\$0.20	\$0.25	\$0.01513	\$1.75	\$1.80	\$0.13241
\$0.25	\$0.30	\$0.01892	\$1.80	\$1.85	\$0.13619
\$0.30	\$0.35	\$0.02270	\$1.85	\$1.90	\$0.13997
\$0.35	\$0.40	\$0.02648	\$1.90	\$1.95	\$0.14375
\$0.40	\$0.45	\$0.03026	\$1.95	\$2.00	\$0.14754
\$0.45	\$0.50	\$0.03405	\$2.00	\$2.05	\$0.15132
\$0.50	\$0.55	\$0.03783	\$2.05	\$2.10	\$0.15510
\$0.55	\$0.60	\$0.04161	\$2.10	\$2.15	\$0.15889
\$0.60	\$0.65	\$0.04540	\$2.15	\$2.20	\$0.16267
\$0.65	\$0.70	\$0.04918	\$2.20	\$2.25	\$0.16645
\$0.70	\$0.75	\$0.05296	\$2.25	\$2.30	\$0.17024
\$0.75	\$0.80	\$0.05675	\$2.30	\$2.35	\$0.17402
\$0.80	\$0.85	\$0.06053	\$2.35	\$2.40	\$0.17780
\$0.85	\$0.90	\$0.06431	\$2.40	\$2.45	\$0.18158
\$0.90	\$0.95	\$0.06809	\$2.45	\$2.50	\$0.18537
\$0.95	\$1.00	\$0.07188	\$2.50	\$2.55	\$0.18915
\$1.00	\$1.05	\$0.07566	\$2.55	\$2.60	\$0.19293
\$1.05	\$1.10	\$0.07944	\$2.60	\$2.65	\$0.19672
\$1.10	\$1.15	\$0.08323	\$2.65	\$2.70	\$0.20050
\$1.15	\$1.20	\$0.08701	\$2.70	\$2.75	\$0.20428
\$1.20	\$1.25	\$0.09079	\$2.75	\$2.80	\$0.20807
\$1.25	\$1.30	\$0.09458	\$2.80	\$2.85	\$0.21185
\$1.30	\$1.35	\$0.09836	\$2.85	\$2.90	\$0.21563
\$1.35	\$1.40	\$0.10214	\$2.90	\$2.95	\$0.21941
\$1.40	\$1.45	\$0.10592	\$2.95	\$3.00	\$0.22320
\$1.45	\$1.50	\$0.10372	\$3.00	above	\$0.22698
\$1.50	\$1.55	\$0.10371		<u> </u>	φυ.22070

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253 ORDER _____

 Michigan Public Service
Commission
October 12, 2022

Filed by: MT

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

11th Rev. Sheet No. D-7.00 Replaces 10th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0705	Fractional Mult. F _m		0.0705
Plan NYMEX		0.0703	Plan NYMEX		0.0703
$(\underline{\mathbf{X}}_{plan})$		3.2713/Dth	$(\underline{\mathbf{X}}_{plan})$		3.2713/Dth
Base GCR I	Factor	\$0.54305	Base GCR I	Factor	\$0.54305
NYMEX Inc	crease	Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent	Greater than	But Less	Contingent
Or Equal to	than	GCR Factor \$/therm	Or Equal to	than	GCR Factor \$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.10929
\$0.05	\$0.03	\$0.00353	\$1.60	\$1.65	\$0.11282
\$0.10	\$0.15	\$0.00705	\$1.65	\$1.70	\$0.11232
\$0.15	\$0.20	\$0.01058	\$1.70	\$1.75	\$0.11987
\$0.20	\$0.25	\$0.01410	\$1.75	\$1.80	\$0.12339
\$0.25	\$0.30	\$0.01763	\$1.80	\$1.85	\$0.12692
\$0.30	\$0.35	\$0.02115	\$1.85	\$1.90	\$0.13044
\$0.35	\$0.40	\$0.02468	\$1.90	\$1.95	\$0.13397
\$0.40	\$0.45	\$0.02820	\$1.95	\$2.00	\$0.13749
\$0.45	\$0.50	\$0.03173	\$2.00	\$2.05	\$0.14102
\$0.50	\$0.55	\$0.03526	\$2.05	\$2.10	\$0.14455
\$0.55	\$0.60	\$0.03878	\$2.10	\$2.15	\$0.14807
\$0.60	\$0.65	\$0.04231	\$2.15	\$2.20	\$0.15160
\$0.65	\$0.70	\$0.04583	\$2.20	\$2.25	\$0.15512
\$0.70	\$0.75	\$0.04936	\$2.25	\$2.30	\$0.15865
\$0.75	\$0.80	\$0.05288	\$2.30	\$2.35	\$0.16217
\$0.80	\$0.85	\$0.05641	\$2.35	\$2.40	\$0.16570
\$0.85	\$0.90	\$0.05993	\$2.40	\$2.45	\$0.16922
\$0.90	\$0.95	\$0.06346	\$2.45	\$2.50	\$0.17275
\$0.95	\$1.00	\$0.06698	\$2.50	\$2.55	\$0.17628
\$1.00	\$1.05	\$0.07051	\$2.55	\$2.60	\$0.17980
\$1.05	\$1.10	\$0.07404	\$2.60	\$2.65	\$0.18333
\$1.10	\$1.15	\$0.07756	\$2.65	\$2.70	\$0.18685
\$1.15	\$1.20	\$0.08109	\$2.70	\$2.75	\$0.19038
\$1.20	\$1.25	\$0.08461	\$2.75	\$2.80	\$0.19390
\$1.25	\$1.30	\$0.08814	\$2.80	\$2.85	\$0.19743
\$1.30	\$1.35	\$0.09166	\$2.85	\$2.90	\$0.20095
\$1.35	\$1.40	\$0.09519	\$2.90	\$2.95	\$0.20448
\$1.40	\$1.45	\$0.09871	\$2.95	\$3.00	\$0.20800
\$1.45	\$1.50	\$0.10224	\$3.00	above	\$0.21153
\$1.50	\$1.55	\$0.10577			

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253 ORDER ______

REMOVED BY MT
DATE 10-12-22

Michigan Public Service
Commission

November 12, 2021

Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

10th Rev. Sheet No. D-7.00 Replaces 9th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0705	Fractional Mult. F _m		0.0705
Plan NYMEX (X _{plan})		3.2713/Dth	Plan NYMEX (X _{plan})		3.2713/Dth
Base GCR F	actor	\$0.54305	Base GCR F	l Sector	\$0.54305
NYMEX Inc		Incremental	NYMEX Inc		Incremental
Greater than		Contingent	Greater than		Contingent
	But Less	GCR Factor		But Less	GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.10929
\$0.05	\$0.10	\$0.00353	\$1.60	\$1.65	\$0.11282
\$0.10	\$0.15	\$0.00705	\$1.65	\$1.70	\$0.11634
\$0.15	\$0.20	\$0.01058	\$1.70	\$1.75	\$0.11987
\$0.20	\$0.25	\$0.01410	\$1.75	\$1.80	\$0.12339
\$0.25	\$0.30	\$0.01763	\$1.80	\$1.85	\$0.12692
\$0.30	\$0.35	\$0.02115	\$1.85	\$1.90	\$0.13044
\$0.35	\$0.40	\$0.02468	\$1.90	\$1.95	\$0.13397
\$0.40	\$0.45	\$0.02820	\$1.95	\$2.00	\$0.13749
\$0.45	\$0.50	\$0.03173	\$2.00	\$2.05	\$0.14102
\$0.50	\$0.55	\$0.03526	\$2.05	\$2.10	\$0.14455
\$0.55	\$0.60	\$0.03878	\$2.10	\$2.15	\$0.14807
\$0.60	\$0.65	\$0.04231	\$2.15	\$2.20	\$0.15160
\$0.65	\$0.70	\$0.04583	\$2.20	\$2.25	\$0.15512
\$0.70	\$0.75	\$0.04936	\$2.25	\$2.30	\$0.15865
\$0.75	\$0.80	\$0.05288	\$2.30	\$2.35	\$0.16217
\$0.80	\$0.85	\$0.05641	\$2.35	\$2.40	\$0.16570
\$0.85	\$0.90	\$0.05993	\$2.40	\$2.45	\$0.16922
\$0.90	\$0.95	\$0.06346	\$2.45	\$2.50	\$0.17275
\$0.95	\$1.00	\$0.06698	\$2.50	\$2.55	\$0.17628
\$1.00	\$1.05	\$0.07051	\$2.55	\$2.60	\$0.17980
\$1.05	\$1.10	\$0.07404	\$2.60	\$2.65	\$0.18333
\$1.10	\$1.15	\$0.07756	\$2.65	\$2.70	\$0.18685
\$1.15	\$1.20	\$0.08109	\$2.70	\$2.75	\$0.19038
\$1.20	\$1.25	\$0.08461	\$2.75	\$2.80	\$0.19390
\$1.25	\$1.30	\$0.08814	\$2.80	\$2.85	\$0.19743
\$1.30	\$1.35	\$0.09166	\$2.85	\$2.90	\$0.20095
\$1.35	\$1.40	\$0.09519	\$2.90	\$2.95	\$0.20448
\$1.40	\$1.45	\$0.09871	\$2.95	\$3.00	\$0.20800
\$1.45	\$1.50	\$0.10224	\$3.00	above	\$0.21153
\$1.50	\$1.55	\$0.10577		<u>I</u>	

Issued 10-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060

REMOVED BY DW

DATE 11-12-21

Michigan Public Service
Commission
October 11, 2021
Filed by: DW

Effective for bills rendered for the November 2021 – October 2022 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-21060

9th Rev. Sheet No. D-7.00 Replaces 8th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.			Fractional Mult.		
F _m		0.0712	F _m		0.0712
Plan NYMEX		2 (052/D41-	Plan NYMEX		2 (052/D41-
(Xplan)	<u> </u>	2.6053/Dth	(Xplan)		2.6053/Dth
Base GCR F		\$0.32318	Base GCR F		\$0.32318
NYMEX Inc	crease	Incremental Contingent	NYMEX Inc	erease	Incremental Contingent
Greater than	But Less	GCR Factor	Greater than	But Less	GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.11033
\$0.05	\$0.10	\$0.00356	\$1.60	\$1.65	\$0.11389
\$0.10	\$0.15	\$0.00712	\$1.65	\$1.70	\$0.11745
\$0.15	\$0.20	\$0.01068	\$1.70	\$1.75	\$0.12101
\$0.20	\$0.25	\$0.01424	\$1.75	\$1.80	\$0.12457
\$0.25	\$0.30	\$0.01780	\$1.80	\$1.85	\$0.12812
\$0.30	\$0.35	\$0.02135	\$1.85	\$1.90	\$0.13168
\$0.35	\$0.40	\$0.02491	\$1.90	\$1.95	\$0.13524
\$0.40	\$0.45	\$0.02847	\$1.95	\$2.00	\$0.13880
\$0.45	\$0.50	\$0.03203	\$2.00	\$2.05	\$0.14236
\$0.50	\$0.55	\$0.03559	\$2.05	\$2.10	\$0.14592
\$0.55	\$0.60	\$0.03915	\$2.10	\$2.15	\$0.14948
\$0.60	\$0.65	\$0.04271	\$2.15	\$2.20	\$0.15304
\$0.65	\$0.70	\$0.04627	\$2.20	\$2.25	\$0.15660
\$0.70	\$0.75	\$0.04983	\$2.25	\$2.30	\$0.16016
\$0.75	\$0.80	\$0.05339	\$2.30	\$2.35	\$0.16371
\$0.80	\$0.85	\$0.05694	\$2.35	\$2.40	\$0.16727
\$0.85	\$0.90	\$0.06050	\$2.40	\$2.45	\$0.17083
\$0.90	\$0.95	\$0.06406	\$2.45	\$2.50	\$0.17439
\$0.95	\$1.00	\$0.06762	\$2.50	\$2.55	\$0.17795
\$1.00	\$1.05	\$0.07118	\$2.55	\$2.60	\$0.18151
\$1.05	\$1.10	\$0.07474	\$2.60	\$2.65	\$0.18507
\$1.10	\$1.15	\$0.07830	\$2.65	\$2.70	\$0.18863
\$1.15	\$1.20	\$0.08186	\$2.70	\$2.75	\$0.19219
\$1.20	\$1.25	\$0.08542	\$2.75	\$2.80	\$0.19575
\$1.25	\$1.30	\$0.08898	\$2.80	\$2.85	\$0.19930
\$1.30	\$1.35	\$0.09253	\$2.85	\$2.90	\$0.20286
\$1.35	\$1.40	\$0.09609	\$2.90	\$2.95	\$0.20642
\$1.40	\$1.45	\$0.09965	\$2.95	\$3.00	\$0.20998
\$1.45	\$1.50	\$0.10321	\$3.00	above	\$0.21354
\$1.50	\$1.55	\$0.10677			

Issued 1-13-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-21060

REMOVED BY _____ DW ______ DATE ______ 10-11-21

Michigan Public Service
Commission

January 19, 2021

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

8th Rev. Sheet No. D-7.00 Replaces 7th Rev. Sheet No. D-7.00 Schedule GCRFM

SECTION D RATE SCHEDULES

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.			Fractional Mult.		
$\mathbf{F}_{\mathbf{m}}$		0.0712	$\mathbf{F}_{\mathbf{m}}$		0.0712
Plan NYMEX		2.6052/D4	Plan NYMEX		2.6052/D4
$(\underline{\mathbf{X}}_{\mathrm{plan}})$		2.6053/Dth	(<u>X</u> plan)		2.6053/Dth
Base GCR F		\$0.32318	Base GCR F		\$0.32318
NYMEX Inc	erease	Incremental Contingent	NYMEX Inc	crease	Incremental Contingent
Greater than	But Less	GCR Factor	Greater than	But Less	GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1103
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1139
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1174
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1210
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1246
\$0.25	\$0.30	\$0.0178	\$1.80	\$1.85	\$0.1281
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1317
\$0.35	\$0.40	\$0.0249	\$1.90	\$1.95	\$0.1352
\$0.40	\$0.45	\$0.0285	\$1.95	\$2.00	\$0.1388
\$0.45	\$0.50	\$0.0320	\$2.00	\$2.05	\$0.1424
\$0.50	\$0.55	\$0.0356	\$2.05	\$2.10	\$0.1459
\$0.55	\$0.60	\$0.0391	\$2.10	\$2.15	\$0.1495
\$0.60	\$0.65	\$0.0427	\$2.15	\$2.20	\$0.1530
\$0.65	\$0.70	\$0.0463	\$2.20	\$2.25	\$0.1566
\$0.70	\$0.75	\$0.0498	\$2.25	\$2.30	\$0.1602
\$0.75	\$0.80	\$0.0534	\$2.30	\$2.35	\$0.1637
\$0.80	\$0.85	\$0.0569	\$2.35	\$2.40	\$0.1673
\$0.85	\$0.90	\$0.0605	\$2.40	\$2.45	\$0.1708
\$0.90	\$0.95	\$0.0641	\$2.45	\$2.50	\$0.1744
\$0.95	\$1.00	\$0.0676	\$2.50	\$2.55	\$0.1780
\$1.00	\$1.05	\$0.0712	\$2.55	\$2.60	\$0.1815
\$1.05	\$1.10	\$0.0747	\$2.60	\$2.65	\$0.1851
\$1.10	\$1.15	\$0.0783	\$2.65	\$2.70	\$0.1886
\$1.15	\$1.20	\$0.0819	\$2.70	\$2.75	\$0.1922
\$1.20	\$1.25	\$0.0854	\$2.75	\$2.80	\$0.1957
\$1.25	\$1.30	\$0.0890	\$2.80	\$2.85	\$0.1993
\$1.30	\$1.35	\$0.0925	\$2.85	\$2.90	\$0.2029
\$1.35	\$1.40	\$0.0961	\$2.90	\$2.95	\$0.2064
\$1.40	\$1.45	\$0.0997	\$2.95	\$3.00	\$0.2100
\$1.45	\$1.50	\$0.1032	\$3.00	above	\$0.2135
\$1.50	\$1.55	\$0.1068	,		

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER ____

U-20812

DW REMOVED BY_ DATE ____01-19-21

Michigan Public Service Commission October 12, 2020

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.			Fractional Mult.		
$\mathbf{F_m}$		0.0760	$\mathbf{F}_{\mathbf{m}}$		0.0760
Plan NYMEX		0.407.6/D.1	Plan NYMEX		2.4076/54
$(\underline{\mathbf{X}}_{\mathrm{plan}})$		2.4876/Dth	$(\underline{\mathbf{X}}_{\mathbf{plan}})$		2.4876/Dth
Base GCR I		\$0.34184	Base GCR F		\$0.34184
NYMEX Inc	crease	Incremental Contingent	NYMEX Inc	erease	Incremental Contingent
Greater than	But Less	GCR Factor	Greater than	But Less	GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1178
\$0.05	\$0.10	\$0.0038	\$1.60	\$1.65	\$0.1216
\$0.10	\$0.15	\$0.0076	\$1.65	\$1.70	\$0.1254
\$0.15	\$0.20	\$0.0114	\$1.70	\$1.75	\$0.1292
\$0.20	\$0.25	\$0.0152	\$1.75	\$1.80	\$0.1330
\$0.25	\$0.30	\$0.0190	\$1.80	\$1.85	\$0.1368
\$0.30	\$0.35	\$0.0228	\$1.85	\$1.90	\$0.1406
\$0.35	\$0.40	\$0.0266	\$1.90	\$1.95	\$0.1444
\$0.40	\$0.45	\$0.0304	\$1.95	\$2.00	\$0.1482
\$0.45	\$0.50	\$0.0342	\$2.00	\$2.05	\$0.1520
\$0.50	\$0.55	\$0.0380	\$2.05	\$2.10	\$0.1558
\$0.55	\$0.60	\$0.0418	\$2.10	\$2.15	\$0.1596
\$0.60	\$0.65	\$0.0456	\$2.15	\$2.20	\$0.1634
\$0.65	\$0.70	\$0.0494	\$2.20	\$2.25	\$0.1672
\$0.70	\$0.75	\$0.0532	\$2.25	\$2.30	\$0.1710
\$0.75	\$0.80	\$0.0570	\$2.30	\$2.35	\$0.1748
\$0.80	\$0.85	\$0.0608	\$2.35	\$2.40	\$0.1786
\$0.85	\$0.90	\$0.0646	\$2.40	\$2.45	\$0.1824
\$0.90	\$0.95	\$0.0684	\$2.45	\$2.50	\$0.1862
\$0.95	\$1.00	\$0.0722	\$2.50	\$2.55	\$0.1900
\$1.00	\$1.05	\$0.0760	\$2.55	\$2.60	\$0.1938
\$1.05	\$1.10	\$0.0798	\$2.60	\$2.65	\$0.1976
\$1.10	\$1.15	\$0.0836	\$2.65	\$2.70	\$0.2014
\$1.15	\$1.20	\$0.0874	\$2.70	\$2.75	\$0.2052
\$1.20	\$1.25	\$0.0912	\$2.75	\$2.80	\$0.2090
\$1.25	\$1.30	\$0.0950	\$2.80	\$2.85	\$0.2128
\$1.30	\$1.35	\$0.0988	\$2.85	\$2.90	\$0.2166
\$1.35	\$1.40	\$0.1026	\$2.90	\$2.95	\$0.2204
\$1.40	\$1.45	\$0.1064	\$2.95	\$3.00	\$0.2242
\$1.45	\$1.50	\$0.1102	\$3.00	above	\$0.2280
\$1.50	\$1.55	\$0.1140			

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW

DATE 10-09-20

Michigan Public Service Commission

January 16, 2020

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 19, 2019 In Case No. U-20539 SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

NATURAL GAS

D2. GAS COST RECO	VERY FACTO	RS			NA.
		Nov-Oct			Nov-Oct
Fractional Mult.			Fractional Mult.		
$\mathbf{F}_{\mathbf{m}}$		0.0760	$\mathbf{F}_{\mathbf{m}}$		0.0760
Plan NYMEX		2.4976/D4	Plan NYMEX		2.4976/D4
$(\underline{\mathbf{X}}_{\mathbf{plan}})$		2.4876/Dth	$(\underline{\mathbf{X}}_{\mathrm{plan}})$		2.4876/Dth
Base GCR F		\$0.34184	Base GCR I		\$0.34184
NYMEX Inc	erease	Incremental	NYMEX Inc	crease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1178
\$0.05	\$0.10	\$0.0038	\$1.60	\$1.65	\$0.1216
\$0.10	\$0.15	\$0.0076	\$1.65	\$1.70	\$0.1254
\$0.15	\$0.20	\$0.0114	\$1.70	\$1.75	\$0.1292
\$0.20	\$0.25	\$0.0152	\$1.75	\$1.80	\$0.1330
\$0.25	\$0.30	\$0.0190	\$1.80	\$1.85	\$0.1368
\$0.30	\$0.35	\$0.0228	\$1.85	\$1.90	\$0.1406
\$0.35	\$0.40	\$0.0266	\$1.90	\$1.95	\$0.1444
\$0.40	\$0.45	\$0.0304	\$1.95	\$2.00	\$0.1482
\$0.45	\$0.50	\$0.0342	\$2.00	\$2.05	\$0.1520
\$0.50	\$0.55	\$0.0380	\$2.05	\$2.10	\$0.1558
\$0.55	\$0.60	\$0.0418	\$2.10	\$2.15	\$0.1596
\$0.60	\$0.65	\$0.0456	\$2.15	\$2.20	\$0.1634
\$0.65	\$0.70	\$0.0494	\$2.20	\$2.25	\$0.1672
\$0.70	\$0.75	\$0.0532	\$2.25	\$2.30	\$0.1710
\$0.75	\$0.80	\$0.0570	\$2.30	\$2.35	\$0.1748
\$0.80	\$0.85	\$0.0608	\$2.35	\$2.40	\$0.1786
\$0.85	\$0.90	\$0.0646	\$2.40	\$2.45	\$0.1824
\$0.90	\$0.95	\$0.0684	\$2.45	\$2.50	\$0.1862
\$0.95	\$1.00	\$0.0722	\$2.50	\$2.55	\$0.1900
\$1.00	\$1.05	\$0.0760	\$2.55	\$2.60	\$0.1938
\$1.05	\$1.10	\$0.0798	\$2.60	\$2.65	\$0.1976
\$1.10	\$1.15	\$0.0836	\$2.65	\$2.70	\$0.2014
\$1.15	\$1.20	\$0.0874	\$2.70	\$2.75	\$0.2052
\$1.20	\$1.25	\$0.0912	\$2.75	\$2.80	\$0.2090
\$1.25	\$1.30	\$0.0950	\$2.80	\$2.85	\$0.2128
\$1.30	\$1.35	\$0.0988	\$2.85	\$2.90	\$0.2166
\$1.35	\$1.40	\$0.1026	\$2.90	\$2.95	\$0.2204
\$1.40	\$1.45	\$0.1064	\$2.95	\$3.00	\$0.2242
\$1.45	\$1.50	\$0.1102	\$3.00	above	\$0.2280
\$1.50	\$1.55	\$0.1140			

Issued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539

REMOVED BY DBR
DATE 1-16-2020

Michigan Public Service Commission

October 9, 2019

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.		0.0639	Fractional Mult.		0.0639
$\mathbf{F}_{\mathbf{m}}$			$\mathbf{F}_{\mathbf{m}}$		
Plan NYMEX		2.8011/Dth	Plan NYMEX		2.8011/Dth
$(\underline{\mathbf{X}}_{\mathrm{plan}})$			$(\underline{\mathbf{X}}_{\mathrm{plan}})$		
Base GCR Factor		\$0.35796	Base GCR Factor		\$0.35796
NYMEX Increase	_	Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.0990
\$0.05	\$0.10	\$0.0032	\$1.60	\$1.65	\$0.1022
\$0.10	\$0.15	\$0.0064	\$1.65	\$1.70	\$0.1054
\$0.15	\$0.20	\$0.0096	\$1.70	\$1.75	\$0.1086
\$0.20	\$0.25	\$0.0128	\$1.75	\$1.80	\$0.1118
\$0.25	\$0.30	\$0.0160	\$1.80	\$1.85	\$0.1149
\$0.30	\$0.35	\$0.0192	\$1.85	\$1.90	\$0.1181
\$0.35	\$0.40	\$0.0224	\$1.90	\$1.95	\$0.1213
\$0.40	\$0.45	\$0.0255	\$1.95	\$2.00	\$0.1245
\$0.45	\$0.50	\$0.0287	\$2.00	\$2.05	\$0.1277
\$0.50	\$0.55	\$0.0319	\$2.05	\$2.10	\$0.1309
\$0.55	\$0.60	\$0.0351	\$2.10	\$2.15	\$0.1341
\$0.60	\$0.65	\$0.0383	\$2.15	\$2.20	\$0.1373
\$0.65	\$0.70	\$0.0415	\$2.20	\$2.25	\$0.1405
\$0.70	\$0.75	\$0.0447	\$2.25	\$2.30	\$0.1437
\$0.75	\$0.80	\$0.0479	\$2.30	\$2.35	\$0.1469
\$0.80	\$0.85	\$0.0511	\$2.35	\$2.40	\$0.1501
\$0.85	\$0.90	\$0.0543	\$2.40	\$2.45	\$0.1533
\$0.90	\$0.95	\$0.0575	\$2.45	\$2.50	\$0.1565
\$0.95	\$1.00	\$0.0607	\$2.50	\$2.55	\$0.1597
\$1.00	\$1.05	\$0.0639	\$2.55	\$2.60	\$0.1628
\$1.05	\$1.10	\$0.0671	\$2.60	\$2.65	\$0.1660
\$1.10	\$1.15	\$0.0702	\$2.65	\$2.70	\$0.1692
\$1.15	\$1.20	\$0.0734	\$2.70	\$2.75	\$0.1724
\$1.20	\$1.25	\$0.0766	\$2.75	\$2.80	\$0.1756
\$1.25	\$1.30	\$0.0798	\$2.80	\$2.85	\$0.1788
\$1.30	\$1.35	\$0.0830	\$2.85	\$2.90	\$0.1820
\$1.35	\$1.40	\$0.0862	\$2.90	\$2.95	\$0.1852
\$1.40	\$1.45	\$0.0894	\$2.95	\$3.00	\$0.1884
\$1.45	\$1.50	\$0.0926	\$3.00	above	\$0.1916
\$1.50	\$1.55	\$0.0958			

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 10-9-19

Michigan Public Service Commission

February 11, 2019

Filed DBR | billing Mich | Dated

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 7, 2019 in Case No. U-20247

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.		0.0639	Fractional Mult.		0.0639
Plan NYMEX (X _{plan})		2.8011/Dth	Plan NYMEX (X _{plan})		2.8011/Dth
Base GCR Factor	1	\$0.35796	Base GCR Factor	•	\$0.35796
NYMEX Increase		Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.0990
\$0.05	\$0.10	\$0.0032	\$1.60	\$1.65	\$0.1022
\$0.10	\$0.15	\$0.0064	\$1.65	\$1.70	\$0.1054
\$0.15	\$0.20	\$0.0096	\$1.70	\$1.75	\$0.1086
\$0.20	\$0.25	\$0.0128	\$1.75	\$1.80	\$0.1118
\$0.25	\$0.30	\$0.0160	\$1.80	\$1.85	\$0.1149
\$0.30	\$0.35	\$0.0192	\$1.85	\$1.90	\$0.1181
\$0.35	\$0.40	\$0.0224	\$1.90	\$1.95	\$0.1213
\$0.40	\$0.45	\$0.0255	\$1.95	\$2.00	\$0.1245
\$0.45	\$0.50	\$0.0287	\$2.00	\$2.05	\$0.1277
\$0.50	\$0.55	\$0.0319	\$2.05	\$2.10	\$0.1309
\$0.55	\$0.60	\$0.0351	\$2.10	\$2.15	\$0.1341
\$0.60	\$0.65	\$0.0383	\$2.15	\$2.20	\$0.1373
\$0.65	\$0.70	\$0.0415	\$2.20	\$2.25	\$0.1405
\$0.70	\$0.75	\$0.0447	\$2.25	\$2.30	\$0.1437
\$0.75	\$0.80	\$0.0479	\$2.30	\$2.35	\$0.1469
\$0.80	\$0.85	\$0.0511	\$2.35	\$2.40	\$0.1501
\$0.85	\$0.90	\$0.0543	\$2.40	\$2.45	\$0.1533
\$0.90	\$0.95	\$0.0575	\$2.45	\$2.50	\$0.1565
\$0.95	\$1.00	\$0.0607	\$2.50	\$2.55	\$0.1597
\$1.00	\$1.05	\$0.0639	\$2.55	\$2.60	\$0.1628
\$1.05	\$1.10	\$0.0671	\$2.60	\$2.65	\$0.1660
\$1.10	\$1.15	\$0.0702	\$2.65	\$2.70	\$0.1692
\$1.15	\$1.20	\$0.0734	\$2.70	\$2.75	\$0.1724
\$1.20	\$1.25	\$0.0766	\$2.75	\$2.80	\$0.1756
\$1.25	\$1.30	\$0.0798	\$2.80	\$2.85	\$0.1788
\$1.30	\$1.35	\$0.0830	\$2.85	\$2.90	\$0.1820
\$1.35	\$1.40	\$0.0862	\$2.90	\$2.95	\$0.1852
\$1.40	\$1.45	\$0.0894	\$2.95	\$3.00	\$0.1884
\$1.45	\$1.50	\$0.0926	\$3.00	above	\$0.1916
\$1.50	\$1.55	\$0.0958			<u> </u>

Issued October 15, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

REMOVED BY DBR
DATE 2-11-19

Michigan Public Service Commission

October 16, 2018

October 10, 2010

Filed DBR

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) and Mich Public Service Comm in Case No. U-20247

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

D2. GAS COST RECO		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0708	Fractional Mult. Fm		0.0708
Plan NYMEX (Xplan)		2.9485/Dth	Plan NYMEX (Xplan)		2.9485/Dth
Base GCR Factor		\$0.42780			Base GCR Factor
NYMEX Inc	ragea	Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1098
\$0.05	\$0.10	\$0.0035	\$1.60	\$1.65	\$0.1133
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1169
\$0.15	\$0.20	\$0.0106	\$1.70	\$1.75	\$0.1204
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1240
\$0.25	\$0.30	\$0.0177	\$1.80	\$1.85	\$0.1275
\$0.30	\$0.35	\$0.0213	\$1.85	\$1.90	\$0.1311
\$0.35	\$0.40	\$0.0248	\$1.90	\$1.95	\$0.1346
\$0.40	\$0.45	\$0.0283	\$1.95	\$2.00	\$0.1381
\$0.45	\$0.50	\$0.0319	\$2.00	\$2.05	\$0.1417
\$0.50	\$0.55	\$0.0354	\$2.05	\$2.10	\$0.1452
\$0.55	\$0.60	\$0.0390	\$2.10	\$2.15	\$0.1488
\$0.60	\$0.65	\$0.0425	\$2.15	\$2.20	\$0.1523
\$0.65	\$0.70	\$0.0460	\$2.20	\$2.25	\$0.1558
\$0.70	\$0.75	\$0.0496	\$2.25	\$2.30	\$0.1594
\$0.75	\$0.80	\$0.0531	\$2.30	\$2.35	\$0.1629
\$0.80	\$0.85	\$0.0567	\$2.35	\$2.40	\$0.1665
\$0.85	\$0.90	\$0.0602	\$2.40	\$2.45	\$0.1700
\$0.90	\$0.95	\$0.0638	\$2.45	\$2.50	\$0.1736
\$0.95	\$1.00	\$0.0673	\$2.50	\$2.55	\$0.1771
\$1.00	\$1.05	\$0.0708	\$2.55	\$2.60	\$0.1806
\$1.05	\$1.10	\$0.0744	\$2.60	\$2.65	\$0.1842
\$1.10	\$1.15	\$0.0779	\$2.65	\$2.70	\$0.1877
\$1.15	\$1.20	\$0.0815	\$2.70	\$2.75	\$0.1913
\$1.20	\$1.25	\$0.0850	\$2.75	\$2.80	\$0.1948
\$1.25	\$1.30	\$0.0886	\$2.80	\$2.85	\$0.1984
\$1.30	\$1.35	\$0.0921	\$2.85	\$2.90	\$0.2019
\$1.35	\$1.40	\$0.0956	\$2.90	\$2.95	\$0.2054
\$1.40	\$1.45	\$0.0992	\$2.95	\$3.00	\$0.2090
\$1.45	\$1.50	\$0.1027	\$3.00	above	\$0.2125
\$1.50	\$1.55	\$0.1063		•	•

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

DBR 10-16-18

Michigan Public Service Commission

February 12, 2018

Filed CEP

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of Mich Public Service Comm Dated January 23, 2018 In Case No. U-18400

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

D2. GAS COST RECOVERY FACTORS					NATURAL GAS		
		Nov-Oct			Nov-Oct		
Fractional Mult. Fm		0.0708	Fractional Mult. Fm		0.0708		
Plan NYMEX		2.9485/Dth	Plan NYMEX (Xplan)		2.9485/Dth		
(Xplan)			` '				
Base GCR Factor		\$0.42780			Base GCR Factor		
NYMEX Inc	rease	Incremental	NYMEX Increase		Incremental		
G	D . I	Contingent		D . I	Contingent GCR		
Greater than	But Less	GCR Factor	Greater than	But Less	Factor		
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm		
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1098		
\$0.05	\$0.10	\$0.0035	\$1.60	\$1.65	\$0.1133		
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1169		
\$0.15	\$0.20	\$0.0106	\$1.70	\$1.75	\$0.1204		
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1240		
\$0.25	\$0.30	\$0.0177	\$1.80	\$1.85	\$0.1275		
\$0.30	\$0.35	\$0.0213	\$1.85	\$1.90	\$0.1311		
\$0.35	\$0.40	\$0.0248	\$1.90	\$1.95	\$0.1346		
\$0.40	\$0.45	\$0.0283	\$1.95	\$2.00	\$0.1381		
\$0.45	\$0.50	\$0.0319	\$2.00	\$2.05	\$0.1417		
\$0.50	\$0.55	\$0.0354	\$2.05	\$2.10	\$0.1452		
\$0.55	\$0.60	\$0.0390	\$2.10	\$2.15	\$0.1488		
\$0.60	\$0.65	\$0.0425	\$2.15	\$2.20	\$0.1523		
\$0.65	\$0.70	\$0.0460	\$2.20	\$2.25	\$0.1558		
\$0.70	\$0.75	\$0.0496	\$2.25	\$2.30	\$0.1594		
\$0.75	\$0.80	\$0.0531	\$2.30	\$2.35	\$0.1629		
\$0.80	\$0.85	\$0.0567	\$2.35	\$2.40	\$0.1665		
\$0.85	\$0.90	\$0.0602	\$2.40	\$2.45	\$0.1700		
\$0.90	\$0.95	\$0.0638	\$2.45	\$2.50	\$0.1736		
\$0.95	\$1.00	\$0.0673	\$2.50	\$2.55	\$0.1771		
\$1.00	\$1.05	\$0.0708	\$2.55	\$2.60	\$0.1806		
\$1.05	\$1.10	\$0.0744	\$2.60	\$2.65	\$0.1842		
\$1.10	\$1.15	\$0.0779	\$2.65	\$2.70	\$0.1877		
\$1.15	\$1.20	\$0.0815	\$2.70	\$2.75	\$0.1913		
\$1.20	\$1.25	\$0.0850	\$2.75	\$2.80	\$0.1948		
\$1.25	\$1.30	\$0.0886	\$2.80	\$2.85	\$0.1984		
\$1.30	\$1.35	\$0.0921	\$2.85	\$2.90	\$0.2019		
\$1.35	\$1.40	\$0.0956	\$2.90	\$2.95	\$0.2054		
\$1.40	\$1.45	\$0.0992	\$2.95	\$3.00	\$0.2090		
\$1.45	\$1.50	\$0.1027	\$3.00	above	\$0.2125		
\$1.50	\$1.55	\$0.1063					

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER_U-18400

REMOVED BY CEP
DATE 02-12-18

Michigan Public Service Commission

October 12, 2017

Filed DBR

Effective for bills rendered for the November 2017 – October 2018 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-18400

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

D2. GAS COST RECOVERY FACTORS			NATURAL GAS		
		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0714	Fractional Mult. F _m		0.0714
Plan NYMEX (X _{plan})		\$3.1659/Dth	Plan NYMEX (X _{plan})		\$3.1659/Dth
Base GCR Fac	ctor	\$0.38929	Base GCR Fac	ctor	\$0.38929
NYMEX Incre	ease	Incremental	NYMEX Incre	ease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1107
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1142
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1178
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1214
\$0.20	\$0.25	\$0.0143	\$1.75	\$1.80	\$0.1250
\$0.25	\$0.30	\$0.0179	\$1.80	\$1.85	\$0.1285
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1321
\$0.35	\$0.40	\$0.0250	\$1.90	\$1.95	\$0.1357
\$0.40	\$0.45	\$0.0286	\$1.95	\$2.00	\$0.1392
\$0.45	\$0.50	\$0.0321	\$2.00	\$2.05	\$0.1428
\$0.50	\$0.55	\$0.0357	\$2.05	\$2.10	\$0.1464
\$0.55	\$0.60	\$0.0393	\$2.10	\$2.15	\$0.1499
\$0.60	\$0.65	\$0.0428	\$2.15	\$2.20	\$0.1535
\$0.65	\$0.70	\$0.0464	\$2.20	\$2.25	\$0.1571
\$0.70	\$0.75	\$0.0500	\$2.25	\$2.30	\$0.1607
\$0.75	\$0.80	\$0.0536	\$2.30	\$2.35	\$0.1642
\$0.80	\$0.85	\$0.0571	\$2.35	\$2.40	\$0.1678
\$0.85	\$0.90	\$0.0607	\$2.40	\$2.45	\$0.1714
\$0.90	\$0.95	\$0.0643	\$2.45	\$2.50	\$0.1749
\$0.95	\$1.00	\$0.0678	\$2.50	\$2.55	\$0.1785
\$1.00	\$1.05	\$0.0714	\$2.55	\$2.60	\$0.1821
\$1.05	\$1.10	\$0.0750	\$2.60	\$2.65	\$0.1856
\$1.10	\$1.15	\$0.0785	\$2.65	\$2.70	\$0.1892
\$1.15	\$1.20	\$0.0821	\$2.70	\$2.75	\$0.1928
\$1.20	\$1.25	\$0.0857	\$2.75	\$2.80	\$0.1964
\$1.25	\$1.30	\$0.0893	\$2.80	\$2.85	\$0.1999
\$1.30	\$1.35	\$0.0928	\$2.85	\$2.90	\$0.2035
\$1.35	\$1.40	\$0.0964	\$2.90	\$2.95	\$0.2071
\$1.40	\$1.45	\$0.1000	\$2.95	\$3.00	\$0.2106
\$1.45	\$1.50	\$0.1035	\$3.00	above	\$0.2142
\$1.50	\$1.55	\$0.1071			

Issued February 13, 2017 T. T. Eidukas Vice-President,

Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400 DBR REMOVED BY_ 10-12-17

DATE _

Michigan Public Service Commission

February 13, 2017

Filed DBR

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of Mich Public Service Comm Dated February 10, 2017 in Case No. U-18112

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

D2. GAS COST RECOVERT FACTORS					NATURAL GAS
		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0714	Fractional Mult. F _m		0.0714
Plan NYMEX (Xplan)		\$3.1659/Dth	Plan NYMEX (Xplan)		\$3.1659/Dth
Base GCR Fac	ctor	\$0.38929	Base GCR Fac	ctor	\$0.38929
NYMEX Incre	ease	Incremental	NYMEX Incre	ease	Incremental
Greater than	But Less	Contingent GCR Factor	Greater than	But Less	Contingent GCR Factor
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1107
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1142
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1178
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1214
\$0.20	\$0.25	\$0.0143	\$1.75	\$1.80	\$0.1250
\$0.25	\$0.30	\$0.0179	\$1.80	\$1.85	\$0.1285
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1321
\$0.35	\$0.40	\$0.0250	\$1.90	\$1.95	\$0.1357
\$0.40	\$0.45	\$0.0286	\$1.95	\$2.00	\$0.1392
\$0.45	\$0.50	\$0.0321	\$2.00	\$2.05	\$0.1428
\$0.50	\$0.55	\$0.0357	\$2.05	\$2.10	\$0.1464
\$0.55	\$0.60	\$0.0393	\$2.10	\$2.15	\$0.1499
\$0.60	\$0.65	\$0.0428	\$2.15	\$2.20	\$0.1535
\$0.65	\$0.70	\$0.0464	\$2.20	\$2.25	\$0.1571
\$0.70	\$0.75	\$0.0500	\$2.25	\$2.30	\$0.1607
\$0.75	\$0.80	\$0.0536	\$2.30	\$2.35	\$0.1642
\$0.80	\$0.85	\$0.0571	\$2.35	\$2.40	\$0.1678
\$0.85	\$0.90	\$0.0607	\$2.40	\$2.45	\$0.1714
\$0.90	\$0.95	\$0.0643	\$2.45	\$2.50	\$0.1749
\$0.95	\$1.00	\$0.0678	\$2.50	\$2.55	\$0.1785
\$1.00	\$1.05	\$0.0714	\$2.55	\$2.60	\$0.1821
\$1.05	\$1.10	\$0.0750	\$2.60	\$2.65	\$0.1856
\$1.10	\$1.15	\$0.0785	\$2.65	\$2.70	\$0.1892
\$1.15	\$1.20	\$0.0821	\$2.70	\$2.75	\$0.1928
\$1.20	\$1.25	\$0.0857	\$2.75	\$2.80	\$0.1964
\$1.25	\$1.30	\$0.0893	\$2.80	\$2.85	\$0.1999
\$1.30	\$1.35	\$0.0928	\$2.85	\$2.90	\$0.2035
\$1.35	\$1.40	\$0.0964	\$2.90	\$2.95	\$0.2071
\$1.40	\$1.45	\$0.1000	\$2.95	\$3.00	\$0.2106
\$1.45	\$1.50	\$0.1035	\$3.00	above	\$0.2142
\$1.50	\$1.55	\$0.1071			

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18112

REMOVED BY DBR
DATE 02-13-17



Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth. of 1982 PA 304, Section 6h (9) and Mich Public Service Comm in Case No. U-18112

11th Rev. Sheet No. D-9.00 Replaces 10th Rev. Sheet No. D-9.00 Schedule GSC

SECTION D RATE SCHEDULES

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

Customer Class	EWR Surcharge	Distribution Charge	Total Distribution Charge**
Residential	\$0.0105 /Therm	\$0.08564/Therm	\$0.09614 /Therm
	D D /		m
	Per Day/meter	Customer Charge/Day	Total Per Day Charge
C & I Small-year round customers	\$0.0589	\$0.2465	<i>\$0.3054</i>
C & I Small-seasonal customers	<i>\$0.1178</i>	\$0.4931	\$0.6108
C & I Large	\$0.7057	\$2.3671	\$3.0728
Transportation Medium*		\$4.8493	\$4.8493
Transportation Large	\$0.6298	\$6.9698	\$7.5996
Transportation Super Large	\$7.5693	\$6.9698	<i>\$14.5391</i>

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued May 13, 2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21562

REMOVED BY DW
DATE 08-26-24

Michigan Public Service
Commission

May 17, 2022

Filed by: MT

Effective for service rendered on and after June 1, 2022 Issued under authority of the Michigan Public Service Commission dated May 12, 2022 in Case No. U-20880

^{**}The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

Customer Class	EWR Surcharge	Distribution Charge	Total Distribution Charge**
Residential	\$0.0110/Therm	\$0.08564/Therm	\$0.09664/Therm
	Per Day/meter	Customer Charge/Day	Total Per Day Charge
C & I Small-year round customers	\$0.0554	<i>\$0.2465</i>	\$0.3019
C & I Small-seasonal customers	\$0.1108	<i>\$0.4931</i>	<i>\$0.6039</i>
C & I Large	\$0.7884	\$2.3671	<i>\$3.1555</i>
Transportation Medium*		<i>\$4.8493</i>	\$4.8493
Transportation Large	\$0.3778	\$6.9698	<i>\$7.3476</i>
Transportation Super Large	\$8.5153	\$6.9698	<i>\$15.4851</i>

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

DATE

Issued December 17, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



05-17-22

Michigan Public Service

Effective for service rendered on and after January 1, 2021
Issued under authority of the Michigan Public Service Commission dated December 17, 2020 in Case No. U-20922 and July 23, 2020 in Case No.

U-20377

^{**}The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.

9th Rev. Sheet No. D-9.00 Replaces 8th Rev. Sheet No. D-9.00 Schedule GSC

SECTION D RATE SCHEDULES

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0110/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0554 \$0.1108 \$0.7884	Per Month/meter \$1.69 \$3.38 \$23.98
Transportation Medium* Transportation Large Transportation Super Large	 \$0.3778 \$8.5153	**************************************

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	\$0.4494 \$11.6754	\$13.67 \$355.13

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued July 1, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service
Commission

July 1, 2020

Filed by: DW

Effective for service rendered on and after July 1, 2020 Issued under authority of the Michigan Public Service Commission dated June 30, 2020 in Case No. U-20314

7th Rev. Sheet No. D-9.00 Replaces 6th Rev. Sheet No. D-9.00 Schedule GSC

SECTION D RATE SCHEDULES

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

Customer Class	EWR Surcharge	
Residential	\$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4494 \$11.6754	\$13.67 \$355.13

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Adjustment- This *credit* reflects a *correction* to the Tax Cuts and Jobs Act *surcharge applied June 1 through June 30, 2019.* Customers' bills in all Rate Schedules shall be adjusted by *a credit of \$0.01427* per Therm, effective *November* 1 through *December 31*, 2019.

TCJA "Calculation C" Credit – Effective June 1, 2019 to Dec. 31, 2019 0.00166/Therm and effective Jun. 1, 2020 0.00032/Therm.

Issued October 21, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLE BY ORDER	U-20314
REMOVED DATE	DW 07-01-20

Michigan Public Service Commission		
October 21, 2019		
Filed DBR		

Effective for service rendered on and after November 1, 2019 Issued under authority of the Michigan Public Service Commission dated October 17, 2019 in Case No. U-20183

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4494 \$11.6754	\$13.67 \$355.13

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA"Credit A" of 0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Adjustment- This charge reflects an adjustment to the Tax Cuts and Jobs Act refund you received October1 to December 31, 2018 Customer's bills in all Rate Schedules shall be adjusted by \$0.04666 per Therm, effective June 1 through June 30, 2019.

TCJA "Calculation C" Credit – Effective June 1, 2019 to Dec. 31, 2019 \$0.00166/Therm and effective Jan. 1, 2020 \$0.00032/Therm.

Issued May 31, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20183

REMOVED BY DBR
DATE 10-21-19

Michigan Public Service
Commission

June 4, 2019

Filed DBR

Effective for service rendered on and after June 1, 2019
Issued under authority of the Michigan Public Service Commission dated May 23, 2019 in Case No. U-20314

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0118/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0594 \$0.1188 \$0.8864	Per Month/meter \$1.81 \$3.62 \$26.96
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4494 \$11.6754	\$13.67 \$355.13

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Credit- This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs Act of 2017 for the period of January through June 2018. Customer's bills in all Rate Schedules shall be adjusted by \$0.00709 per Therm, effective October 1, 2018 through December 31, 2018.

Issued October 25, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20314

REMOVED BY DBR
DATE 6-4-19

Michigan Public Service
Commission

October 25, 2018

Filed DBR

Effective for service rendered on and after November 1, 2018
Issued under authority of the Michigan Public Service Commission dated October 24, 2018 in Case No. U-20033

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	EWR Surcharge \$0.0095/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0513 \$0.1026 \$0.6086	Per Month/meter \$1.56 \$3.12 \$18.51
Transportation Medium* Transportation Large Transportation Super Large	\$0.4588 \$9.2170	\$13.95 \$280.35

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Credit-This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs Act of 2017 for the period of January through June 2018. Customer's bills in all Rate Schedules shall be adjusted by \$0.00709 per Therm, effective October 1, 2018 through December 31, 2018.

Issued October 1, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20033

REMOVED BY DBR
DATE 10-25-18

Michigan Public Service
Commission

October 4, 2018

Filed DBR

Effective for service rendered on and after October 1, 208
Issued under authority of the Michigan Public Service Commission dated September 28, 2018 in Case No. U-20183

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	EWR Surcharge	
Residential	\$0.0095/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0513 \$0.1026 \$0.6086	Per Month/meter \$1.56 \$3.12 \$18.51
Transportation Medium* Transportation Large Transportation Super Large	 \$0.4588 \$9.2170	\$13.95 \$280.35

^{*} No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

A TCJA Credit of \$0.00310 per Therm shall be applicable to all Rate Schedules.

Issued June 5, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20183

REMOVED BY DBR

REMOVED BY DBR
DATE 10-4-18

Michigan Public Service Commission

June 6, 2018

Filed DBR

Effective for service rendered on and after July 1, 2018
Issued under authority of the Michigan Public Service Commission dated May 30, 2018 in Case No. U-20110

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Waste Reduction (EWR) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

Customer Class	EWR Surcharge	
Residential	\$0.0095 /Therm	
	Per Day/meter	Per Month/meter
C & I Small-year round customers	\$0.0513	\$1.56
C & I Small-seasonal customers	\$0.1026	\$3.12
C & I Large	\$0.6086	\$18.51
Transportation Medium*		
Transportation Large	\$0.4588	\$13.95
Transportation Super Large	\$9.2170	\$280.35

Issued December 21, 2017

T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20110

REMOVED BY DBR
DATE 6-6-18

Michigan Public Service Commission

December 21, 2017

Filed CEP

Effective for service rendered on and after January 1, 2018
Issued under authority of the Michigan Public Service Commission dated December 20, 2017 in Case No. U-18266

^{*} No customers currently on this rate

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy *Waste Reduction (EWR)* Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, *as amended by 2016 PA 342*, the adjustment of distribution service rates, via the application of an Energy *Waste Reduction* Surcharge, to allow recovery of the energy *waste reduction* alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, *as amended by 2016 PA 342*. The *EWR* compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u> Residential	<u>EWR Surcharge</u> \$0.0054/Therm	
C & I Small-year round customers C & I Small-seasonal customers C & I Large	Per Day/meter \$0.0302 \$0.0604 \$0.5581	Per Month/meter \$0.92 \$1.84 \$16.98
Transportation Medium* Transportation Large Transportation Super Large	 \$0.5917 \$8.2466	\$18.00 \$250.83

Issued September 19, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18266, U-15152

REMOVED BY CEP

DATE 01-09-18



Effective for service rendered on and after October 1, 2017 Issued under authority of the Michigan Public Service Commission dated September 15, 2017 in Case No. U-18336

^{*} No customers currently on this rate

SECTION D RATE SCHEDULES

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- 1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- 2. Energy Optimization (EO) Surcharge This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Optimization Surcharges are listed below:

Customer Class	EO Surcharge	
Residential	\$0.0143/Therm	
	Per Day/meter	Per Month/meter
C & I Small-year round customers	\$0.0787	\$2.39
C & I Small-seasonal customers	\$0.1574	\$4.78
C & I Large	\$1.0085	\$30.68
Transportation Medium*		
Transportation Large	\$0.3449	\$10.49
Transportation Super Large	\$7.5830	\$230.65

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin





Effective for service rendered on and after January 1, 2017
Issued under authority of the Michigan Public Service Commission dated December 9, 2016 in Case No. U-18061

^{*} No customers currently on this rate

102ndRev. Sheet No. E-20.00 Replaces 101st Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d:		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.62076 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.97894 Commodity Charge - City Gate Rate Per Therm** \$0.38204 D1 Rate (Case No. *U-21604*) \$0.08657

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED	
BY ORDER	U-21604
REMOVED BY	DW
DATE	04-17-25

Michigan Public Service Commission March 14, 2025

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d:		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.62076 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.97894 Commodity Charge - City Gate Rate Per Therm** \$0.32233 D1 Rate (Case No. *U-21604*) \$0.08657

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-10-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21604 BY ORDER_ DW REMOVED BY 03-14-25 DATE _

Michigan Public Service Commission February 18, 2025

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

100thRev. Sheet No. E-20.00 Replaces 99th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
<u>Cg-TM</u>	<u>Charge</u> \$	<u>Rate</u> \$	<u>Rate</u> \$
Monthly Customer Charge*	Ψ 	Ψ 	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
*TT1: 1 : 1 1 0140.00	4 4 1 1 1 4 41 61		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.62076

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.97894

Commodity Charge - City Gate Rate Per Therm** \$0.34549

D1 Rate (Case No. *U-21604*) \$0.08657

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-09-2025 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21604

REMOVED BY DW

DATE 02-18-25

Michigan Public Service Commission

January 17, 2025

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

99th Rev. Sheet No. E-20.00 Replaces 98th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d:		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.62076 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.97894 Commodity Charge - City Gate Rate Per Therm** \$0.34751 D1 Rate (Case No. *U-21604*) \$0.08657

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21604 ORDER DW REMOVED BY 01-17-25 DATE _

Michigan Public Service Commission

December 13, 2024

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

98th Rev. Sheet No. E-20.00 Replaces 97th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d::		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.62076 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.97894 Commodity Charge - City Gate Rate Per Therm** \$0.27928 D1 Rate (Case No. *U-21604*) \$0.08657

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-06-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21604 ORDER_ DW REMOVED BY_ 12-13-24 DATE

Michigan Public Service Commission

November 13, 2024

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

97thRev. Sheet No. E-20.00 Replaces 96th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	<u>Charge</u>	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
*T1' 1 ' 1 1 0140 00	41 4 1 1 1 4 4 4 61		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

Commodity Charge - City Gate Rate Per Therm**

D1 Rate (Case No. *U-21604*)

\$0.08657

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21604

REMOVED BY DW

DATE 11-13-24

Michigan Public Service
Commission
October 17, 2024

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

96thRev. Sheet No. E-20.00 Replaces 95th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	ranc or ray	Directive
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	ge.	

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.01922

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take-or-Pay

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER

U-21604

REMOVED BY

DW

DATE

10-17-24

Michigan Public Service Commission

September 12, 2024

Filed by: DW

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

95thRev. Sheet No. E-20.00 Replaces 94th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.01239

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLE	D	
BY ORDER	U-21435	
REMOVED	BYDW	
DATE	09-12-24	

Michigan Public Service Commission

August 15, 2024

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

94th Rev. Sheet No. E-20.00 Replaces 93rd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

-	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ninistrative Charge.		

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207 Commodity Charge - City Gate Rate Per Therm** \$0.08892 D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21435 ORDER . DW REMOVED BY_ 08-15-24 DATE _

Michigan Public Service Commission July 15, 2024 Filed by: DW

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

93rdRev. Sheet No. E-20.00 Replaces 92nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

HIGH CHITTHETT BERTTEE			
-	Distribution	Take-or-Pay	Effective
	<u>Charge</u>	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
# TT1 : 1 1 0140 00	4 4 4 4 4 4 4 64		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.05571

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-10-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21435

REMOVED BY DW

DATE _____ 07-15-24

Michigan Public Service Commission

June 18, 2024

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

92ndRev. Sheet No. E-20.00 Replaces 91st Rev. Sheet No. E-20.00 Schedule GT

\$0.58856

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207 Commodity Charge - City Gate Rate Per Therm** \$0.10996 D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21435 ORDER DW REMOVED BY 06-18-24 DATE _

Michigan Public Service Commission May 10, 2024 Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

91stRev. Sheet No. E-20.00 Replaces 90th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM	Distribution <u>Charge</u> \$	Take-or-Pay <u>Rate</u> \$	Effective Rate \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140,00 per month Ad	 0.03000 Iministrative Charge	0.00000	6.9698/212.00 0.03000

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.16221

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21435

REMOVED BY DW
DATE 05-10-24

Michigan Public Service
Commission
April 15, 2024

711 13, 2024

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

90th Rev. Sheet No. E-20.00 Replaces 89th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	<u>Charge</u>	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
*T1' 1 ' 1 1 0140 00	41 4 1 1 1 4 4 4 61		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.35969

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21435

REMOVED BY DW
DATE 04-15-24

Michigan Public Service
Commission

March 13, 2024

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

89th Rev. Sheet No. E-20.00 Replaces 88th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

-	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ninistrative Charge.		

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207 Commodity Charge - City Gate Rate Per Therm** \$0.29038 D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED ORDER U-21435 DW 03-13-24 DATE

Michigan Public Service Commission February 14, 2024 Filed by: DW

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

88thRev. Sheet No. E-20.00 Replaces 87th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	<u>Charge</u>	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
*T1' 1 ' 1 1 0140 00	41 4 1 1 1 4 4 4 61		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.29436

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-09-2024 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-21435

REMOVED BY DW
DATE 02-14-24

Michigan Public Service Commission

January 18, 2024

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

87th Rev. Sheet No. E-20.00 Replaces 86th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207 Commodity Charge - City Gate Rate Per Therm** \$0.32585 D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21435 DW REMOVED BY_ 01-18-24 DATE

Michigan Public Service Commission

December 15, 2023

Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

86thRev. Sheet No. E-20.00 Replaces 85th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.58856

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.81207

Commodity Charge - City Gate Rate Per Therm** \$0.37945

D1 Rate (Case No. U-21435) \$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21435

REMOVED BY DW
DATE 12-15-23

Michigan Public Service
Commission

November 13, 2023

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Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

85thRev. Sheet No. E-20.00 Replaces 84th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* TT1 : 1 1 0140 00	4 4 1 1 1 4 4 61		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

Commodity Charge - City Gate Rate Per Therm**

D1 Rate (Case No. *U-21435*)

\$0.58856

\$0.81207

\$0.37374

\$0.09555

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

<u>DAILY BALANCING SERVICE</u> Floor Ceiling	g Effective
% Difference From Nomination Rate Per Therm Rate Per	er Therm Rate Per Therm
>0.0% up to 8.0% \$0.0020 \$0.0519	9 \$0.0175
>8.0% \$0.0323 \$0.0842	2 \$0.0370

Issued 10-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

 Michigan Public Service
Commission
October 13, 2023

5100er 13, 2023

Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

84thRev. Sheet No. E-20.00 Replaces 83rd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month	Administrative Char	TA .	

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334

Commodity Charge - City Gate Rate Per Therm** \$0.34159

D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER ______U-21453

REMOVED BY ______DW

DATE _____10-13-23

Michigan Public Service Commission

September 18, 2023

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

83rd Rev. Sheet No. E-20.00 Replaces 82nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d::		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.31150 D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21253 DW REMOVED BY 09-18-23 DATE _

Michigan Public Service Commission August 10, 2023 Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

82nd Rev. Sheet No. E-20.00 Replaces 81st Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month Ad	ministrative Charge		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.19339 \$0.08176 D1 Rate (Case No. U-21253)

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21253 REMOVED BY_ 08-10-23 DATE

Michigan Public Service Commission

July 18, 2023

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

81st Rev. Sheet No. E-20.00 Replaces 80th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This abarga includes a \$140,00 per ma	mth Administrative Cham	~~	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.19857 D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-09-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission

June 14, 2023

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

80th Rev. Sheet No. E-20.00 Replaces 79th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	2101110111011	1 44110 01 1 41	
	<u>Charge</u>	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* TT1 : 1 1 0140 00	4 4 1 1 1 4 41 61		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334

Commodity Charge - City Gate Rate Per Therm** \$0.11959

D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take-or-Pay

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253

REMOVED BY DW

DATE 06-14-23

Michigan Public Service
Commission

May 16, 2023

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

79th Rev. Sheet No. E-20.00 Replaces 78th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d::		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.20330 D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER __ U-21253 DW REMOVED BY 05-16-23 DATE

Michigan Public Service Commission April 17, 2023 Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

78th Rev. Sheet No. E-20.00 Replaces 77th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

-	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ninistrative Charge.		

This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334

Commodity Charge - City Gate Rate Per Therm** \$0.37219

D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



Michigan Public Service
Commission

March 16, 2023

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

77th Rev. Sheet No. E-20.00 Replaces 76th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d::		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.42602 D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-08-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21253 DW REMOVED BY 03-16-23 DATE

Michigan Public Service Commission February 14, 2023 Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

76th Rev. Sheet No. E-20.00 Replaces 75th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d::		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.47384 D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-11-2023 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21253 ORDER _ REMOVED BY____ DW 02-14-23 DATE _

Michigan Public Service Commission January 13, 2023 Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

75th Rev. Sheet No. E-20.00 Replaces 74th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334

Commodity Charge - City Gate Rate Per Therm** \$0.62383

D1 Rate (Case No. U-21253) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-12-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY U-21253

REMOVED BY DW
DATE 01-13-23

Michigan Public Service
Commission

December 15, 2022

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

74th Rev. Sheet No. E-20.00 Replaces 73rd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1 : 11 \$1.40.00	L A d::		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.59124 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.76334 Commodity Charge - City Gate Rate Per Therm** \$0.59545 D1 Rate (Case No. *U-21253*) \$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-09-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21253 ORDER DW REMOVED BY 12-15-22 DATE

Michigan Public Service Commission November 16, 2022 Filed by: DW

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

73rd Rev. Sheet No. E-20.00 Replaces 72nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Distribution	Take-or-Pay	Effective
Charge	Rate	Rate
\$	\$	\$
		4.8493/147.50
0.08514	0.00000	0.08514
		6.9698/212.00
0.06214	0.00000	0.06214
		6.9698/212.00
0.03000	0.00000	0.03000
	Charge \$ 0.08514 0.06214	Charge Rate \$ \$ 0.08514 0.06214 0.00000

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

So. 76334

Commodity Charge - City Gate Rate Per Therm**

\$0.67281

D1 Rate (Case No. U-21253)

\$0.08176

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-10-2022 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253

REMOVED BY DW
DATE 11-16-22

Michigan Public Service Commission

October 12, 2022

Filed by: MT

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

72nd Rev. Sheet No. E-20.00 Replaces 71st Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-Pay Rate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ac	 0.03000 dministrative Charge	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.66222

D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21253

REMOVED BY MT
DATE 10-12-22

Michigan Public Service
Commission

September 15, 2022

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

71st Rev. Sheet No. E-20.00 Replaces 70th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This shares in studes a \$140,00 man month	A desimiatentista Chana		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.64034

D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Tales on Days

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-21060

REMOVED BY DW

DATE 09-15-22

Michigan Public Service Commission

August 11, 2022

Filed by: MT

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

70th Rev. Sheet No. E-20.00 Replaces 69th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	 0.00000	6.9698/212.00 0.06214
Cg-TSL			(0(00/212 00
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

This charge metades a \$1 10.00 per month reministrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.56032Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.73693Commodity Charge - City Gate Rate Per Therm**\$0.52989D1 Rate (Case No. U-21060)\$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

69th Rev. Sheet No. E-20.00 Replaces 68th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ac	lministrative Charg	ge.	

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.60009

D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-21060

REMOVED BY _____ DW _____ DATE ______ 07-15-22

Michigan Public Service
Commission

June 9, 2022

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

68th Rev. Sheet No. E-20.00 Replaces 67th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution <u>Charge</u> \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.58460 D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER __ U-21060 DW REMOVED BY___ DATE ____06-09-22

Michigan Public Service Commission May 11, 2022

Filed by: MT

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

 67^{th} Rev. Sheet No. E-20.00 Replaces 66^{th} Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution <u>Charge</u>	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ada	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.56032Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.73693Commodity Charge - City Gate Rate Per Therm**\$0.53467D1 Rate (Case No. U-21060)\$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

66th Rev. Sheet No. E-20.00 Replaces 65th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-Pay Rate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 Iministrative Charg	0.00000 e.	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.50087 D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

65th Rev. Sheet No. E-20.00 Replaces 64th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.55354 D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-09-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21060 ORDER MT REMOVED BY 03-09-22 DATE _

Michigan Public Service Commission February 14, 2022 Filed by: DW

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

64th Rev. Sheet No. E-20.00 Replaces 63rd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u>	Distribution <u>Charge</u> \$	Take-or-Pay Rate \$	Effective Rate \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.47910 D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-12-22 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21060 BY ORDER __ REMOVED BY____DW 02-14-22

Michigan Public Service Commission January 19, 2022

Filed by: MT

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

63rd Rev. Sheet No. E-20.00 Replaces 62nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ninistrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.51961 D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED ORDER _ REMOVED BY____MT 01-19-22

Michigan Public Service Commission December 14, 2021 Filed by: DW

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

62nd Rev. Sheet No. E-20.00 Replaces 61st Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

<u>Cg-TM</u>	Distribution <u>Charge</u> \$	Take-or-Pay Rate \$	Effective Rate \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.56620 D1 Rate (Case No. U-21060) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-10-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21060 DW REMOVED BY____ DATE ____

Michigan Public Service Commission

November 12, 2021

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

 $61^{\rm st}$ Rev. Sheet No. E-20.00 Replaces $60^{\rm th}$ Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

Commodity Charge - City Gate Rate Per Therm**

D1 Rate (Case No. *U-21060*)

\$0.56349

\$0.73469

\$0.56927

D2 Rate (Case No. *U-21060*)

\$0.07602

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

60th Rev. Sheet No. E-20.00 Replaces 59th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.26089 D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-21060 ORDER __ REMOVED BY___ DW DATE ____10-11-21

Michigan Public Service Commission September 14, 2021

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

59th Rev. Sheet No. E-20.00 Replaces 58th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.23332

D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW

DATE 09-14-21

Michigan Public Service
Commission
August 11, 2021
Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

58th Rev. Sheet No. E-20.00 Replaces 57th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Adn	 0.03000 ninistrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.21743

D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-12-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW
DATE 08-11-21

Michigan Public Service
Commission

July 13, 2021

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

57th Rev. Sheet No. E-20.00 Replaces 56th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.19899 D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20812 ORDER _ DW REMOVED BY DATE ____07-13-21

Michigan Public Service Commission June 15, 2021 Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

56th Rev. Sheet No. E-20.00 Replaces 55th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This shares in studies a \$140.00 mon man	nth Administrative Chan	**	

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.20048

D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Toka or Dov

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-11-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW
DATE 06-15-21

Michigan Public Service
Commission
May 14, 2021

Filed by: DW

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
	4 4 4 4 4 4 64		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.20594
D1 Rate (Case No. U-20812)	\$0.06958

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-09-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW

DATE 05-14-21

Michigan Public Service
Commission

April 9, 2021

Filed by: DW

 $54^{\rm th}$ Rev. Sheet No. E-20.00 Replaces $53^{\rm rd}$ Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.23746

D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20812
REMOVED BY

DW

DATE 04-09-21

Michigan Public Service
Commission

March 11, 2021

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

53rd Rev. Sheet No. E-20.00 Replaces 52nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adn	ninistrative Charge.		

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.25570 D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-08-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER ____ U-20812 DW REMOVED BY___ DATE ____03-11-21

Michigan Public Service Commission February 10, 2021 Filed by: DW

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

52nd Rev. Sheet No. E-20.00 Replaces 51st Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.24040 D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-13-21 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED ORDER_ DW REMOVED BY 02-10-21 DATE ____

Michigan Public Service Commission January 19, 2021

Filed by: DW

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

 51^{st} Rev. Sheet No. E-20.00 Replaces 50^{th} Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.25751

D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 12-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

 Michigan Public Service
Commission

December 14, 2020

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

50th Rev. Sheet No. E-20.00 Replaces 49th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

THIS ORTHODISELLICE			
	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693

Commodity Charge - City Gate Rate Per Therm** \$0.28169

D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 11-09-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDERU-20812	
REMOVED BYDW	
DATE12-14-20_	╽┕

Michigan Public Service
Commission

November 12, 2020

Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

49th Rev. Sheet No. E-20.00 Replaces 48th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

H (B) OITHING (BERT) TOE			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This shares includes a \$140,00 per month	Administrativa Chan	***	

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.56032 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.73693 Commodity Charge - City Gate Rate Per Therm** \$0.27132 D1 Rate (Case No. U-20812) \$0.06958

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 10-08-20 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

U-20812 ORDER ____ REMOVED BY___ DW DATE ____11-12-20

Michigan Public Service Commission October 12, 2020 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

48th Rev. Sheet No. E-20.00 Replaces 47th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	<u>Charge</u>	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
	.1 . 1 . 1		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)\$0.71761Demand Charge - Per Therm of Demand Per Month (Seasonal Option)\$0.93581Commodity Charge - City Gate Rate Per Therm**\$0.26954D1 Rate (Case No. U-20539)\$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20812

REMOVED BY DW DATE 10-09-20

Michigan Public Service
Commission
September 10, 2020
Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

47th Rev. Sheet No. E-20.00 Replaces 46th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-Pay Rate \$ 0.000000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Adr	 0.03000 ninistrative Charge.	0.00000	6.9698/212.00 0.03000

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581 Commodity Charge - City Gate Rate Per Therm** \$0.13600 D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued August 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER ____ U-20539 REMOVED BY.____ DW DATE ____09-10-20

Michigan Public Service Commission August 11, 2020 Filed by: DW

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

46th Rev. Sheet No. E-20.00 Replaces 45th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This aborga includes a \$140,00 per month Ada	ministrativa Charga		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581

Commodity Charge - City Gate Rate Per Therm** \$0.24192

D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 10, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539

REMOVED BY DW DATE 08-11-20

Michigan Public Service
Commission

July 14, 2020

Filed by: DW

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

45th Rev. Sheet No. E-20.00 Replaces 44th Rev. Sheet No. E-20.00 Schedule GT

Effective

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-ray	Liicctive
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1	۸::		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581

Commodity Charge - City Gate Rate Per Therm** \$0.16514

D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-20539

REMOVED BY DW

DATE 07-14-20

Michigan Public Service Commission

June 16, 2020

Filed DBR

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

43rd Rev. Sheet No. E-20.00 Replaces 42nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This share in shall a get 140,00	1 4 1		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

D1 Rate (Case No. <i>U-20539</i>)	\$0.08279
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.17564</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued April 8, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-20539 BY ORDER __ REMOVED BY____ DW DATE _____05-08-20

Michigan Public Service Commission April 9, 2020 Filed _ DBR

^{*} This charge includes a \$140.00 per month Administrative Charge.

42nd Rev. Sheet No. E-20.00 Replaces 41st Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

HIGH CRITITION BERVICE			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge		

This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.18456</i>
D1 Rate (Case No. <i>U-20539</i>)	\$0.08279

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued March 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539 DBR REMOVED BY__ 04-09-20 DATE

Michigan Public Service Commission March 9, 2020

Filed DBR

41st Rev. Sheet No. E-20.00 Replaces 40th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
G. TT			
Cg-TL Martin Control Chart			6.0600/212.00
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
a mar			
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Add	ministrative Charge.		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581

Commodity Charge - City Gate Rate Per Therm** \$0.20398

D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued February 11, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539

REMOVED BY DBR

DATE 3-9-2020

Michigan Public Service
Commission

February 12, 2020

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

THIS ORTHODISELLICE			
	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581

Commodity Charge - City Gate Rate Per Therm** \$0.22161

D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued January 9, 2020 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service Commission

January 16, 2020

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

39th Rev. Sheet No. E-20.00 Replaces 38th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

HIGH CHITTHOTT BERTICE			
	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ninistrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581

Commodity Charge - City Gate Rate Per Therm** \$0.25000

D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 1-16-2020

Michigan Public Service
Commission

December 10, 2019

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ninistrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71761 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93581 Commodity Charge - City Gate Rate Per Therm** \$0.26466 D1 Rate (Case No. *U-20539*) \$0.08279

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 2, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission December 3, 2019 Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

CANCELLED ORDER U-20539

 $_{\mathsf{REMOVED}\,\mathsf{BY}}\,\mathsf{DBR}$ DATE 12-10-2019

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

37th Rev. Sheet No. E-20.00 Replaces 36th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Distribution	rake-or-Pay	Effective			
Charge	Rate	Rate			
\$	\$	\$			
		4.8493/147.50			
0.08514	0.00000	0.08514			
		6.9698/212.00			
0.06214	0.00000	0.06214			
		6.9698/212.00			
0.03000	0.00000	0.03000			
* This charge includes a \$140.00 per month Administrative Charge.					
	Charge \$ 0.08514 0.06214	Charge Rate \$ 0.08514 0.00000 0.06214 0.03000 0.00000			

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71832

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93658

Commodity Charge - City Gate Rate Per Therm** \$0.26466

D1 Rate (Case No. *U-20539*) \$0.08286

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued November 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539

REMOVED BY DBR

Michigan Public Service
Commission

November 15, 2019

Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

 36^{th} Rev. Sheet No. E-20.00 Replaces 35th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Charge \$ 0.08514	Take-or-Pay Rate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.71832 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.93658 Commodity Charge - City Gate Rate Per Therm** \$0.25898 D1 Rate (Case No. *U-20539*) \$0.08286

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued October 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 11-15-19

Michigan Public Service Commission October 9, 2019 Filed DBR

Effective for bills rendered for the November 2019 – October 2020 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20539

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

35th Rev. Sheet No. E-20.00 Replaces 34th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate _	
<u>Cg-TM</u>	\$	\$	\$	
Monthly Customer Charge*			4.8493/147.50	
Rate Per Therm	0.08514	0.00000	0.08514	
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214	
<u>Cg-TSL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.03000	0.00000	0.03000	
* This charge includes a \$140.00 per month Administrative Charge.				

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931 Commodity Charge - City Gate Rate Per Therm** \$0.20544 D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued September 11, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 10-9-19

Michigan Public Service Commission September 17, 2019 DBR

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

34th Rev. Sheet No. E-20.00 Replaces 33rd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

THIS ORTHODISELLICE			
	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ministrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931

Commodity Charge - City Gate Rate Per Therm** \$0.16763

D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued August 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

REMOVED BY DBR
DATE 9-17-19

Michigan Public Service Commission

August 8, 2019

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

33rd Rev. Sheet No. E-20.00 Replaces 32nd Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
G. TOI			
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month	Administrative Char	70	

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931

Commodity Charge - City Gate Rate Per Therm** \$0.14095

D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued July 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-20247

REMOVED BY DBR
DATE 8-8-19

Michigan Public Service Commission

July 11, 2019

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

THIS ORTHODISELLICE				
	Distribution Charge	Take-or-Pay Rate	Effective Rate	
<u>Cg-TM</u>	\$	\$	\$	
Monthly Customer Charge*			4.8493/147.50	
Rate Per Therm	0.08514	0.00000	0.08514	
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214	
<u>Cg-TSL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.03000	0.00000	0.03000	
* This charge includes a \$140.00 per month Administrative Charge.				

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931

Commodity Charge - City Gate Rate Per Therm** \$0.12404

D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued June 10, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED

ORDER U-20247

REMOVED BY DBR

DATE 7/11/2019

Michigan Public Service Commission

DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

31st Rev. Sheet No. E-20.00 Replaces 30th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective		
	Charge	Rate	Rate		
<u>Cg-TM</u>	\$	\$	\$		
Monthly Customer Charge*			4.8493/147.50		
Rate Per Therm	0.08514	0.00000	0.08514		
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214		
<u>Cg-TSL</u>					
Monthly Customer Charge*			6.9698/212.00		
Rate Per Therm	0.03000	0.00000	0.03000		
* This charge includes a \$140.00 per month Administrative Charge.					

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931

Commodity Charge - City Gate Rate Per Therm** \$0.12389

D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued May 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER 20247

REMOVED BY DBR
DATE June 11, 2019

Michigan Public Service
Commission

May 9, 2019

Filed DBR

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

30th Rev. Sheet No. E-20.00 Replaces 29th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
C- TSI			
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ministrative Charge.		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931

Commodity Charge - City Gate Rate Per Therm** \$0.14350

D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued April 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR
DATE 5-9-19

Commission

April 8, 2019

Filed DBR

Michigan Public Service

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Take or Day

Replaces 28th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adn	ninistrative Charge.		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931 Commodity Charge - City Gate Rate Per Therm** \$0.18806 D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued March 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247 REMOVED BY DBR DATE 4-8-19

Michigan Public Service Commission March 11, 2019 Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

28th Rev. Sheet No. E-20.00 Replaces 27th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-Pay Rate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72514 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.83931 Commodity Charge - City Gate Rate Per Therm** \$0.21744 D1 Rate (Case No. *U-20247*) \$0.14052

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued February 8, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u> REMOVED BY DBR DATE 3-11-19

February 11, 2019 Filed DBR

Michigan Public Service

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

		Effective
Charge	Rate	Rate
\$	\$	\$
		4.8493/147.50
0.08514	0.00000	0.08514
 0.06214	0.00000	6.9698/212.00 0.06214
		6.9698/212.00
0.03000	0.00000	0.03000
inistrative Charge.		
	\$ 0.08514 0.06214 0.03000	\$ \$ 0.08514

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72143

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.86806

Commodity Charge - City Gate Rate Per Therm** \$0.24116

D1 Rate (Case No. *U-20247*) \$0.09796

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 9, 2019 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

DATE 2-11-19

Michigan Public Service Commission

January 14, 2019

Filed DBR

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

THIST CHITTION BERVICE				
	Distribution	Take-or-Pay	Effective	
	<u>Charge</u>	Rate	Rate	
<u>Cg-TM</u>	\$	\$	\$	
Monthly Customer Charge*			4.8493/147.50	
Rate Per Therm	0.08514	0.00000	0.08514	
<u>Cg-TL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.06214	0.00000	0.06214	
<u>Cg-TSL</u>				
Monthly Customer Charge*			6.9698/212.00	
Rate Per Therm	0.03000	0.00000	0.03000	
* This charge includes a \$140.00 per month Administrative Charge.				

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72143

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.86806

Commodity Charge - City Gate Rate Per Therm** \$0.28599

D1 Rate (Case No. *U-20247*) \$0.09796

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued December 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247

REMOVED BY DBR
DATE 1-14-19

Michigan Public Service Commission

December 13, 2018

Filed DBR

November 2018 – October 2019
billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) and
Mich Public Service Comm
In Case No. U-20247

Effective for bills rendered for the

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

25th Rev. Sheet No. E-20.00 Replaces 24th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
G. TT			
Cg-TL Martin Control (Classical			6.0600/212.00
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
a mar			
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adr	ministrative Charge.		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.72143

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.86806

Commodity Charge - City Gate Rate Per Therm** \$0.26306

D1 Rate (Case No. *U-20247*) \$0.09796

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued November 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR

DATE 12-13-18

Michigan Public Service
Commission

November 13, 2018

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Charge \$ 0.08514	Take-or-Pay Rate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Ad	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

Sol. 86806

Commodity Charge - City Gate Rate Per Therm**

D1 Rate (Case No. *U-20247*)

\$0.09796

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued October 15, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20247

REMOVED BY DBR
DATE 11-13-18

Michigan Public Service Commission

October 16, 2018

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

23rd Rev. Sheet No. E-20.00 Replaces 22nd Rev. Sheet No. E-20.00

GAS TRANSPORTATION SERVICE

Distribution	Take-or-Pay	Effective
Charge	Rate	Rate
\$	\$	\$
		4.8493/147.50
0.08514	0.00000	0.08514
		6.9698/212.00
0.06214	0.00000	0.06214
		6.9698/212.00
0.03000	0.00000	0.03000
	Charge \$ 0.08514	Charge Rate \$ 0.08514 0.00000 0.06214 0.00000

^{*} This charge includes a \$140.00 per month Administrative Charge. PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505 Commodity Charge - City Gate Rate Per Therm** \$0.08948 D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u>

REMOVED BY DBR DATE 10-16-18

Michigan Public Service Commission

September 11, 2018 Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ad	ministrative Charge.		

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505 \$0.14547 Commodity Charge - City Gate Rate Per Therm** D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued August 9, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED

DATE 9-11-18

Michigan Public Service Commission

August 13, 2018

Filed DBR

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-ray	Litective
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: -1	۸::		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505

Commodity Charge - City Gate Rate Per Therm** \$0.1064

D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 11, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER_U-18400

REMOVED BY DBR
DATE 8-13-18

Michigan Public Service

July 11, 2018

Filed DBR

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution Charge	Take-or-Pay Rate	Effective Rate
Cg-TM	\$	\$	<u>Kale</u> \$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This shares includes a \$140,00 more month, Ad.	ministrativa Chargo		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505

Commodity Charge - City Gate Rate Per Therm** \$0.20625

D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18400

REMOVED BY <u>DBR</u>

DATE <u>7-1</u>1-18

Michigan Public Service Commission

June 11, 2018

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month	Administrative Char	rgo.	

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505

Commodity Charge - City Gate Rate Per Therm** \$0.18857

D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued May 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY DBR
DATE 6-11-18

Michigan Public Service
Commission

May 8, 2018

Filed DBR

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate \$ 0.00000	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140.00 per month Add	 0.03000 ministrative Charge.	0.00000	6.9698/212.00 0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.17920
D1 Rate (Case No. U-18400)	\$0.09633

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued April 9, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18400

REMOVED BY DBR

DATE 5-8-18

Michigan Public Service Commission

April 19, 2018

Filed DBR

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-ray	Litective
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th:	۸::		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505

Commodity Charge - City Gate Rate Per Therm** \$0.16183

D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued March 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18400

REMOVED BY DBR
DATE 04-19-18

Michigan Public Service Commission

March 8, 2018

Filed CEP

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

HIST CHITTING SERVICE			
	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
a ===			
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adn	ninistrative Charge.		

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.25908
D1 Rate (Case No. U-18400)	\$0.09633

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 12, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18400

REMOVED BY CEP
DATE 03-09-18

Michigan Public Service Commission

February 12, 2018

Filed CEP

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Charge</u>	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per m	onth Administrative Char	rgo.	

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.25908
D1 Rate (Case No. U-18400)	\$0.09633

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 8, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY CEP
DATE 02-12-18

Michigan Public Service Commission

February 8, 2018

Filed CEP

^{*} This charge includes a \$140.00 per month Administrative Charge.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-ray	Litective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th: :	A J::		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

So.75505

Commodity Charge - City Gate Rate Per Therm**

D1 Rate (Case No. U-18400)

\$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take-or-Pay

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 10, 2018 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400

REMOVED BY CEP DATE 02-09-18 Michigan Public Service Commission

January 10, 2018

Filed CEP

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-PayRate	Effective <u>Rate</u> \$ 4.8493/147.50 0.08514
<u>Cg-TL</u> Monthly Customer Charge* Rate Per Therm	 0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140,00 per month Adr	 0.03000 pinistrative Charge	0.00000	6.9698/212.00 0.03000

This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505 Commodity Charge - City Gate Rate Per Therm** \$0.28223 D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued December 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED ORDER U-18400 REMOVED BY CEP

DATE 02-05-18

Commission

Michigan Public Service

December 12, 2017

Filed DBR

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

HIGH CHITTHON BERTIEE			
<u> </u>	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month Δc	lministrative Charge		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505

Commodity Charge - City Gate Rate Per Therm** \$0.30571

D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued November 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED

REMOVED BY___ DBR

12-12-17

BY ORDER

DATE _



^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rance or ray	Directive
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Adm	ninistrative Charge.		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67629

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.75505

Commodity Charge - City Gate Rate Per Therm** \$0.30609

D1 Rate (Case No. U-18400) \$0.09633

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued October 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

Michigan Public Service Commission

October 12, 2017

Filed DBR

This charge includes a \$140.00 per month reministrative charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Take-or-Pay

10th Rev. Sheet No. E-20.00 Replaces 9th Rev. Sheet No. E-20.00 Schedule GT

Effective

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	ruke or ruy	Directive
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* 101 1 1 0140 00 4	A 1		

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723 Commodity Charge - City Gate Rate Per Therm** \$0.26962 D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 11, 2017

T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED U-18400 ORDER __ DBR REMOVED BY__ DATE ___ 10-12-17 Michigan Public Service Commission

September 11, 2017

Filed DBR

^{*} This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-of-Tay	Litective
	Charge	Rate	Rate _
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* Th:1			

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723

Commodity Charge - City Gate Rate Per Therm** \$0.22965

D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued August 14, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	DBR
DATE	09-11-17

Michigan Public Service
Commission

August 15, 2017

Filed DBR

^{*} This charge includes a \$140.00 per month Administrative Charge.

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

8th Rev. Sheet No. E-20.00 Replaces 7th Rev. Sheet No. E-20.00 Schedule GT

Effective

Take-or-Pay

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rune or ruj	Directive
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month	Administrative Charg	re .	

Distribution

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723 Commodity Charge - City Gate Rate Per Therm** \$0.19894 D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	DBR
DATE	08-15-17

Michigan Public Service Commission July 13, 2017 Filed DBR

This charge includes a \$140.00 per month Administrative Charge.

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This abarga includes a \$140,00 per month Ad	ministrativa Chargo		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723

Commodity Charge - City Gate Rate Per Therm** \$0.17646

D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER ______U-18112

REMOVED BY ______DBR
DATE _____07-13-17

Michigan Public Service Commission

June 9, 2017

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

HIGH CHITHION BERTICE			
<u> </u>	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month Δc	lministrative Charge		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723

Commodity Charge - City Gate Rate Per Therm** \$0.17325

D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued May 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin





^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

5th Rev. Sheet No. E-20.00 Replaces 4th Rev. Sheet No. E-20.00 Schedule GT

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

Cg-TM Monthly Customer Charge* Rate Per Therm	Distribution Charge \$ 0.08514	Take-or-Pay	Effective Rate \$ 4.8493/147.50 0.08514
Cg-TL Monthly Customer Charge* Rate Per Therm	0.06214	0.00000	6.9698/212.00 0.06214
Cg-TSL Monthly Customer Charge* Rate Per Therm * This charge includes a \$140,00 per month Ad	 0.03000 Impostrative Charge	0.00000	6.9698/212.00 0.03000

This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723 Commodity Charge - City Gate Rate Per Therm** \$0.17714 D1 Rate (Case No. U-17890)

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued April 10, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

> CANCELLED BY ORDER U-18112 REMOVED BY____RL DATE ____05-09-17

Michigan Public Service Commission

April 11, 2017

Filed DBR

Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This shares includes a \$140,00 mar month A	Iminiatuativa Changa		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787 Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723 Commodity Charge - City Gate Rate Per Therm** \$0.19509 D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued March 8, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin



^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Ada	ministrative Charge.		

Distribution

Take or Day

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723

Commodity Charge - City Gate Rate Per Therm** \$0.24606

D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 13, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED BY U-18112

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DATE 03-13-17

Michigan Public Service Commission

February 13, 2017

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DBR

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
C TM	<u>Charge</u>	Rate_	Rate_
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140,00 per month Ad	ministrativa Charga		

^{*} This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.67787

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80723

Commodity Charge - City Gate Rate Per Therm** \$0.24606

D1 Rate (Case No. U-17890) \$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 9, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

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BY ORDER	U-18112
ONDEN	
REMOVED B	yDBR
DATE	02-13-17

Michigan Public Service
Commission

February 13, 2017

Filed DBR

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	rake-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
Cg-TL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
Cg-TSL			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month Add	ministrative Charge.		

Distribution

Demand Charge - Per Therm of Demand Per Month (Annual Option)

Demand Charge - Per Therm of Demand Per Month (Seasonal Option)

Commodity Charge - City Gate Rate Per Therm**

\$0.26893

D1 Rate (Case No. U-17890)

\$0.09660

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

Take or Day

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 11, 2017 T. T. Eidukas Vice-President, Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18112

REMOVED BY DBR
DATE 02-13-17

Michigan Public Service Commission

January 19, 2017

Filed DBR

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

NATURAL GAS

GAS TRANSPORTATION SERVICE

	Distribution	Take-or-Pay	Effective
	Charge	Rate	Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*			4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*			6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000
* This charge includes a \$140.00 per month A	Administrative Charg	e.	
Monthly Customer Charge* Rate Per Therm Cg-TSL Monthly Customer Charge* Rate Per Therm	0.06214 0.03000	0.00000	0.06214 6.9698/212.0

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option) \$0.66147

Demand Charge - Per Therm of Demand Per Month (Seasonal Option) \$0.80276

Commodity Charge - City Gate Rate Per Therm** \$0.23803

D1 Rate (Case No. U-17890) \$0.08755

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE	Floor	Ceiling	Effective
% Difference From Nomination	Rate Per Therm	Rate Per Therm	Rate Per Therm
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 21, 2016 T. T. Eidukas Vice-President, Milwaukee, Wisconsin





^{**} Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.