

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of state law](#).

Report submitted for year ending: December 31, 2020																				
Present name of respondent: UPPER PENINSULA POWER COMPANY																				
Address of principal place of business: 1002 HARBOR HILLS DRIVE, MARQUETTE, MI 49855																				
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name:</td><td>VICTORIA JACQUES</td><td>Title:</td><td>MANAGER OF TREASURY</td></tr><tr><td>Address:</td><td colspan="3">1002 HARBOR HILLS DRIVE</td></tr><tr><td>City:</td><td>MARQUETTE</td><td>State:</td><td>MI</td><td>Zip:</td><td>49855</td></tr><tr><td>Telephone, Including Area Code:</td><td colspan="5">9006-232-1418</td></tr></table>	Name:	VICTORIA JACQUES	Title:	MANAGER OF TREASURY	Address:	1002 HARBOR HILLS DRIVE			City:	MARQUETTE	State:	MI	Zip:	49855	Telephone, Including Area Code:	9006-232-1418				
Name:	VICTORIA JACQUES	Title:	MANAGER OF TREASURY																	
Address:	1002 HARBOR HILLS DRIVE																			
City:	MARQUETTE	State:	MI	Zip:	49855															
Telephone, Including Area Code:	9006-232-1418																			
If the utility name has been changed during the past year: <table><tr><td>Prior Name:</td><td></td></tr><tr><td>Date of Change:</td><td></td></tr></table>	Prior Name:		Date of Change:																	
Prior Name:																				
Date of Change:																				
Two copies of the published annual report to stockholders: <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr><tr><td colspan="3"><u>on or about</u></td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>	were forwarded to the Commission	<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission	<u>on or about</u>													
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<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission																		
<u>on or about</u>																				
Annual reports to stockholders: <table><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input checked="" type="checkbox"/></td><td>are not published</td></tr></table>	<input type="checkbox"/>	<input type="checkbox"/>	are published	<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published														
<input type="checkbox"/>	<input type="checkbox"/>	are published																		
<input type="checkbox"/>	<input checked="" type="checkbox"/>	are not published																		

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooks10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Regulated Energy Division (Jennifer Brooks)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of Upper Peninsula Power Company:

We have audited the accompanying financial statements of Upper Peninsula Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2020, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110(M) through 123 of the accompanying Michigan Public Service Commission Form P-521, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Upper Peninsula Power Company as of December 31, 2020, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note A to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 16, 2021

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the SEARCHABLE electronic version of this record to Jennifer Brooks at the address below or to brooks10@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to

Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or report

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications)

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
 Regulated Energy Division
 7109 W Saginaw Hwy, PO Box 30221
 Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.


- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Regulated Energy Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent UPPER PENINSULA POWER COMPANY		02 Year of Report December 31, 2020
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip)		
05 Name of Contact Person VICTORIA JACQUES		06 Title of Contact Person MANAGER OF TREASURY
07 Address of Contact Person (Street, City, State, Zip) 1002 HARBOR HILLS DRIVE, MARQUETTE, MI 49855		
08 Telephone of Contact Person, Including Area Code: 906-232-1418	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4/30/2021
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name GRADON HAEHNEL	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/30/2021
02 Title CHIEF FINANCIAL OFFICER		

Name of Respondent UPPER PENINSULA POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	NONE
Officers and Employees	M 104	
Directors	M 105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	FERC
Statement of Income for the Year	M 114-117	FERC
Statement of Retained Earnings for the Year	M 118-119	FERC
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	NONE
Electric Plant in Service	M 204-211	FERC
Electric Plant Leased to Others	213	NONE
Electric Plant Held for Future Use	214	NONE
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	M 217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	FERC
Nonutility Property	M 221	
Investment in Subsidiary Companies	224-225	NONE
Material and Supply	227	
Allowances	228-229	NONE
Extraordinary Property Losses	230B	NONE
Unrecovered Plant and Regulatory Study Costs	230B	NONE
Other Regulatory Assets	M 232	FERC
Miscellaneous Deferred Debits	M 233	FERC
Accumulated Deferred Income Taxes (Account 190)	234A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
UPPER PENINSULA POWER COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	4/30/2021	12/31/2020
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-in Capital	253		
Discount on Capital Stock	254	NONE	
Capital Stock Expense	254	NONE	
Long Term Debt	256-257		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B		
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M 262-263	FERC	
Distribution of Taxes Charged	M 262-263	FERC	
Other Deferred Credits (Account 253)	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	NONE	
Accumulated Deferred Income Taxes - Other Property	M 274-275	FERC	
Accumulated Deferred Income Taxes - Other	M 276A-B	FERC	
Other Regulatory Liabilities	M 278	FERC	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301	FERC	
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	M 323		
Purchased Power	326-327		
Transmission of Electricity for Others	328-330	NONE	
Transmission of Electricity by Others	332		
Miscellaneous General Expenses - Electric	M 335	FERC	
Depreciation and Amortization of Electric Plant	M 336-337	FERC	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353	NONE	
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
ELECTRICAL PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400	NONE	
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	NONE	
Generating Plant Statistics (Other Plants)	410-411		

Name of Respondent UPPER PENINSULA POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Lines Statistics	422-423	NONE	
Transmission Lines Added During Year	424-425	NONE	
Substations	426-427	FERC	
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430	NONE	
Environmental Protection Expenses	431	NONE	
Renewable Energy Resources	432	NONE	
Renewable Energy Resource Expenses	433	NONE	
Footnote Data	450	NONE	
Stockholders' Report	--	NONE	
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expenses	117A-B		
Operating Loss Carry Forward	117C		
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	NONE	
Construction Work in Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223	NONE	
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B	NONE	
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B		
Deferred Losses from Disposition of Utility Plant	235A-B	NONE	
Unamortized Loss and Gain on Reacquired Debt	237A-B	NONE	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	NONE	
Notes Payable	260A		
Payables to Associated Companies	260B	NONE	
Investment Tax Credit Generated and Utilized	264-265	NONE	
Miscellaneous Current and Accrued Assets	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	NONE	
Accumulated Deferred Income Taxes - Temporary	277	NONE	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281	NONE	
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N		
Number of Electric Department Employees	234N	N/A	
Sales to Railroad & Railways and Interdepartmental Sales	331A	NONE	
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B		
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D	NONE	
Expenditures for Certain Civic, Political and Related Activities	341	NONE	

Name of Respondent UPPER PENINSULA POWER COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items	342	NONE	
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359	NONE	
Summary of Costs Billed from Associated Companies	360-361	NONE	
Monthly Transmission System Peak Load	400	NONE	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	NONE	
Steam-Electric Generating Plants	413A-B	NONE	
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	NONE	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		

Name of Respondent Document Accession #: 20210420-8068 Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2021	Year/Period of Report End of <u>2020/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Gradon Haehnel
Chief Financial Officer
1002 Harbor Hills Drive
Marquette, MI 49855

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated February 26, 1947, under the laws of the State of Michigan Act 237 of the Public Acts of 1931.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Respondent operates only in the State of Michigan and is engaged in the business of generating, purchasing, distributing, and selling electricity.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

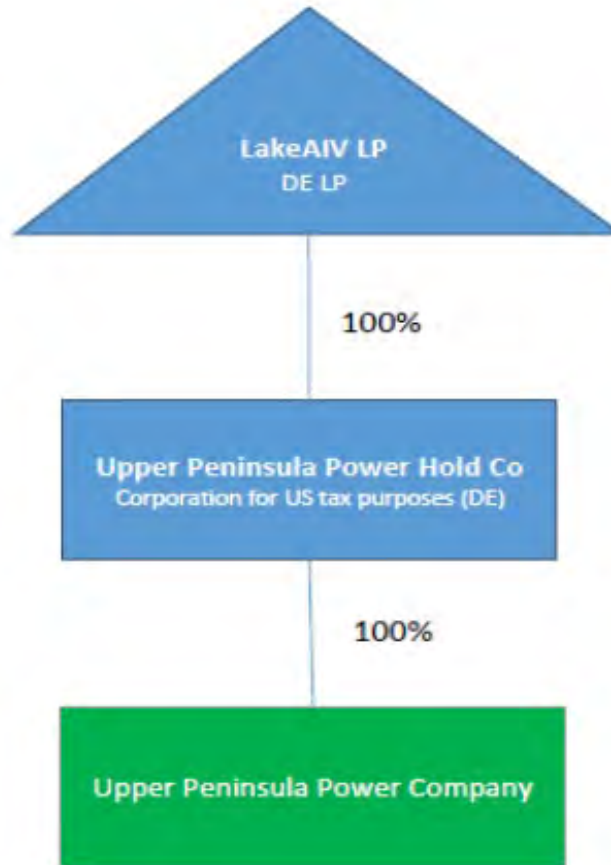
- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent	This Report Is:	Date of Report	Year of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2021	12/31/2020

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.
3. Provide an Organization Chart for the entire business network to include all corporations, business trusts, or similar organization or combination of such organizations whether the entities held control or not. Include any associated companies with the respondent at any time during the year. In addition to this visual representation, provide an explanation or narrative you believe to be useful to accurately describe the Organizational Chart.

1. Upper Peninsula Power Company is a wholly-owned subsidiary of Upper Peninsula Holding Company.



Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2021	Year of Report 12/31/2020
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OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Type of Other Compensation (d)	Total Compensation (e)
1	Jim Larsen Chief Executive Officer	380,603	170,625	B, D	551,228
2	Nicholas E. Kates Chief Financial Officer	60,707	61,277	B, D	121,984
3	Gradon Haehnel Chief Financial Officer	237,864	83,115	B, D	320,979
4	Stephen Serraino Secretary	182,400	74,612	B, D	257,012
5	Keith Moyle Chief Operations Officer	222,691	110,120	B, D	332,811
1	Footnote Data				
2	resigned on 03/06/2020				
3	started new role on 03/07/2020				
4					
5					

Compensation Type Codes: A=Executive Incentive Compensation
B=Incentive Plan (Matching Employer Contribution)
C=Stock Plans
D=Other Reimbursements

Name of Respondent	This Report Is:	Date of Report	Year of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2021	12/31/2020

DIRECTORS

- Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Jim Larsen Chief Executive Officer***	Upper Peninsula Power Company 1002 Harbor Hills Drive Marquette, MI 49855	4	
2 Jeffrey R. Neil***	One Grand Central Place 60 East 42nd Street, Suite 2825 New York, NY 10165	4	
3 Robert J. Gregor**	One Grand Central Place 60 East 42nd Street, Suite 2825 New York, NY 10165	4	
4 Joe Galan***	One Grand Central Place 60 East 42nd Street, Suite 2825 New York, NY 10165	2	
5 Roxanne Daust	Upper Peninsula Power Company 1002 Harbor Hills Drive Marquette, MI 49855	2	25,000

Footnote Data

-
-
-
- appointed 06/12/2020
- resigned 05/13/2020

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2021	Year of Report 12/31/2020				
SECURITY HOLDERS AND VOTING POWERS							
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>							
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Stock books are not closed</p>							
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:</p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding-right: 20px;">Total:</td> <td style="text-align: center;">4</td> </tr> <tr> <td style="padding-right: 20px;">By Proxy:</td> <td style="text-align: center;">0</td> </tr> </table>				Total:	4	By Proxy:	0
Total:	4						
By Proxy:	0						
<p>3. Give the date and place of such meeting:</p> <p>November 2, 2020 by teleconference</p>							

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2021	2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Short Term Notes Payable to Affiliates up to \$15,000,000 FERC authorization, Federal Power Act - Section 204 - Docket ES 17-52-000.
7. There are no changes in the Articles of Incorporation or bi-laws during this time.
8. Union employees received a 3.0% general wage increase for highly technical union positions and a 2.50% general wage increase for less technical union positions effective 04/05/2020. Non-Union employees received a 3% adjustment on 04/05/2020.
9. None.
10. There were no materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate had a material interest.
11. (Reserved).
12. There were no important changes during the year related to the respondent.
13. We do not participate in a cash management program in which money is advanced to parent, subsidiary, or affiliate companies and our proprietary capital ratio is >30%.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	372,849,515	358,268,048
3	Construction Work in Progress (107)	200-201	8,936,446	11,178,822
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		381,785,961	369,446,870
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	159,371,375	150,954,923
6	Net Utility Plant (Enter Total of line 4 less 5)		222,414,586	218,491,947
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		222,414,586	218,491,947
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,770,258	12,477,429
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,589,204	2,372,531
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		22,305,039	10,388,610
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		32,486,093	20,493,508
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		4,023,996	2,230,922
36	Special Deposits (132-134)		313,615	314,811
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		7,320,840	10,120,903
41	Other Accounts Receivable (143)		1,762,126	1,390,985
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		355,000	1,700,000
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		0	0
45	Fuel Stock (151)	227	79,212	80,926
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	2,233,259	2,156,817
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	926,273	764,180
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		975,761	2,033,110
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		8,158,999	5,559,284
62	Miscellaneous Current and Accrued Assets (174)		1,292,146	611,552
63	Derivative Instrument Assets (175)		7,170	28,452
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		26,738,397	23,591,942
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		826,156	927,662
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	35,213,704	47,220,862
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,398,073	1,304,041
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-159,724	-70,731
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	81,859	169,274
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	51,424,293	51,906,111
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		88,784,361	101,457,219
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		370,423,437	364,034,616

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	13,263,624	13,263,624
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	29,937,458	42,800,356
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	127,531,227	114,410,111
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		170,732,309	170,474,091
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	108,200,000	108,200,000
21	Other Long-Term Debt (224)	256-257	4,147,800	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		112,347,800	108,200,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		2,513,790	2,619,248
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		630,695	597,051
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,144,485	3,216,299
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		13,800,000	9,900,000
38	Accounts Payable (232)		6,009,211	11,019,660
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		2,000	29,318
42	Taxes Accrued (236)	262-263	2,729,242	1,970,658
43	Interest Accrued (237)		289,874	333,626
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		4,293,872	3,217,571
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		27,124,199	26,470,833
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,492,344	2,390,954
57	Accumulated Deferred Investment Tax Credits (255)	266-267	0	0
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	4,395,169	5,424,226
60	Other Regulatory Liabilities (254)	278	5,435,746	7,116,167
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		20,425,126	16,319,959
64	Accum. Deferred Income Taxes-Other (283)		24,326,259	24,422,087
65	Total Deferred Credits (lines 56 through 64)		57,074,644	55,673,393
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		370,423,437	364,034,616

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	106,222,553	104,417,965		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	57,179,659	57,509,005		
5	Maintenance Expenses (402)	320-323	8,783,556	10,077,462		
6	Depreciation Expense (403)	336-337	9,280,371	8,618,909		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-26,615			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,480,065	2,007,923		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	7,318,275	7,167,296		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	8,373,906	7,735,686		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	5,507,147	5,438,554		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		87,882,070	87,677,727		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		18,340,483	16,740,238		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
106,222,553	104,417,965					2
						3
57,179,659	57,509,005					4
8,783,556	10,077,462					5
9,280,371	8,618,909					6
-26,615						7
2,480,065	2,007,923					8
						9
						10
						11
						12
						13
7,318,275	7,167,296					14
						15
						16
8,373,906	7,735,686					17
5,507,147	5,438,554					18
						19
						20
						21
						22
						23
						24
87,882,070	87,677,727					25
18,340,483	16,740,238					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		18,340,483	16,740,238		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,428,419	1,463,068		
34	(Less) Expenses of Nonutility Operations (417.1)		938,259	1,025,120		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		2,250	21,700		
38	Allowance for Other Funds Used During Construction (419.1)		226,063	253,399		
39	Miscellaneous Nonoperating Income (421)		954,097			
40	Gain on Disposition of Property (421.1)			115,969		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,672,570	829,016		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		50,885			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		95,304	93,618		
46	Life Insurance (426.2)					
47	Penalties (426.3)		3,830	4,162		
48	Exp. for Certain Civic, Political & Related Activities (426.4)			216		
49	Other Deductions (426.5)		10,519	7,710		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		160,538	105,706		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	75,013	72,483		
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,481,229	2,222,177		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	4,110,438	1,633,963		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		445,804	660,697		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,066,228	62,613		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		29,380			
63	Amort. of Debt Disc. and Expense (428)		101,506	111,879		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		5,800,061	5,800,061		
68	Other Interest Expense (431)		439,883	644,967		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		85,235	79,735		
70	Net Interest Charges (Total of lines 62 thru 69)		6,285,595	6,477,172		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		13,121,116	10,325,679		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		13,121,116	10,325,679		

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2021	Year of Report 12/31/2020
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	4,360,703	
3 Account 281		
4 Account 282	3,641,757	
5 Account 283	683,145	
6 Account 284		
7 Reconciling Adjustments		
8 TOTAL Account 410.1 (on pages 114-115 line 17)	8,685,606	
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	3,959,273	
12 Account 281		
13 Account 282	734,356	
14 Account 283	813,518	
15 Account 284		
16 Reconciling Adjustments		
17 TOTAL Account 411.1 (on page 114-115 line 18)	5,507,146	
18 TOTAL Account 411.2 (on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Amortized for the Year CR		
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*		
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	4,360,703	✓ 4,154,155	8,514,858	1 2
	3,641,757	✓ -576	3,641,181	3 4
	683,145	✓ 15950	699,096	5 6 7
				8
		✓ 4,169,529		9
	3,959,273	✓ 4,073,767	8,033,041	10 11
	734,356	✓ 17,043	751,399	13
	813,518	✓ 19,628	833,146	14 15 16
				17
		✗ 4,110,438		18
				19 20 21 22 23 24
				25
				26
				27

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		114,410,111	104,084,432
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		13,121,116	10,325,679
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		127,531,227	114,410,111
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		127,531,227	114,410,111
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	13,121,116	10,325,679
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	11,954,868	10,845,001
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)	3,237,550	3,710,258
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-2,215,203	-1,875,313
11	Net (Increase) Decrease in Inventory	-236,821	749,398
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-1,029,394	-2,370,006
14	Net (Increase) Decrease in Other Regulatory Assets	-808,118	36,313
15	Net Increase (Decrease) in Other Regulatory Liabilities	-419,965	-1,619,473
16	(Less) Allowance for Other Funds Used During Construction	226,063	253,399
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Pension and Post Retirement expense	763,441	800,296
20	Other changes in working capital besides cash	789,930	-979,465
21	Collateral on Deposit	1,196	1,802,343
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	24,932,537	21,171,632
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-18,009,815	-19,618,784
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-379,067	-2,584
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32	Proceeds from the sale of property	64,517	115,970
33	Proceeds from insurance settlement		3,121,853
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-18,324,365	-16,383,545
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-18,324,365	-16,383,545
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	4,147,800	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	5,000,000	900,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	9,147,800	900,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-1,100,000	
79	Return of Capital to Parent	-12,862,898	-4,501,112
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-4,815,098	-3,601,112
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,793,074	1,186,975
87			
88	Cash and Cash Equivalents at Beginning of Period	2,230,922	1,043,947
89			
90	Cash and Cash Equivalents at End of period	4,023,996	2,230,922

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				10,325,679	10,325,679
5					
6					
7					
8					
9				13,121,116	13,121,116
10					

Name of Respondent Upper Peninsula Power Company	Document Accession #: 20210420-8068	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Filed Date: 04/19/2021	Year/Period of Report End of 2020/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2021	Year/Period of Report 2020/Q4
Upper Peninsula Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO FINANCIAL STATEMENTS

NOTE A--FERC FORM 1 REPORTING COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accompanying financial statements have been prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in the Uniform System of Accounts and accounting releases, which differs from United States Generally Accepted Accounting Principles ("GAAP"). As required by the FERC, Upper Peninsula Power Company ("UPPCO" or the "Company") classifies certain items in its 2020 Form 1 in a manner different from GAAP, as described below. These items have no impact on the reported net income.

1. Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are classified as a regulatory liability for GAAP.
2. Accumulated deferred income taxes are reported as deferred debits and deferred credits for FERC reporting purposes, whereas the deferred balances are recorded net within long-term deferred tax assets for GAAP reporting purposes.
3. The FERC requires transactions for the real-time and day-ahead Regional Transmission Organization ("RTO") administered energy markets to be separately reported as a net purchase or net sale for each hour on the statements of income, whereas the transactions of these two markets are combined for a given hour for GAAP reporting purposes.
4. The FERC financial statement presentation reports unamortized loss on reacquired debt and energy costs receivable or refundable through rate adjustments as deferred debits and current assets and liabilities, whereas the GAAP financial statement presentation reports these balances as regulatory assets and liabilities.
5. The GAAP financial statements are reported in accordance with the Income Taxes Topic of the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC"), whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, deferred income taxes are recognized based on the difference between positions taken in tax returns filed and amounts reported in the financial statements and does not report interest and penalties on tax deficiencies as income tax expense.
6. The FERC requires that the current portion of regulatory assets and liabilities be recorded as regulatory assets within deferred debits and regulatory liabilities within deferred credits, whereas the GAAP financial statement presentation reports these as current assets and liabilities.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

a. Nature of Operations

Upper Peninsula Power Company ("UPPCO") is a regulated electric utility company, serving customers in its franchised territory in the Upper Peninsula of Michigan. UPPCO is subject to the jurisdiction of, and regulation by, the Michigan Public Service Commission ("MPSC"). UPPCO is also subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"), which regulates wholesale electric rates.

As used in these notes, the term "financial statements" refers to the balance sheets as of December 31, 2020 and 2019, and the statements of income, equity, and cash flows for each of the years then ended as well as the notes thereto, unless otherwise noted.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2021	Year/Period of Report 2020/Q4
Upper Peninsula Power Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The term "utility" refers to the regulated activities of UPPCO, while the term "nonutility" refers to the activities of UPPCO that are not included in the derivation of UPPCO's regulated base rates established under the jurisdiction of the MPSC and FERC.

b. Use of Estimates

UPPCO prepares the financial statements in conformity with accounting principles generally accepted in the United States ("GAAP"). UPPCO makes estimates and assumptions that affect assets, liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from those estimates.

c. Cash & Cash Equivalents

Short-term investments with an original maturity of three months or less are reported as cash equivalents. No cash was paid for income taxes in 2020 and 2019 respectively. Cash paid for interest was \$6,233.2 thousand in 2020 and \$5,849.0 thousand in 2019. Accrued capital expenditures included in accounts payable at December 31, 2020 was \$587.4 thousand and \$2,679.0 thousand at December 31, 2019.

d. Operating Revenues

Revenues related to the sale of energy are recognized when service is provided or energy is delivered to customers. UPPCO also accrues estimated amounts of revenues for services provided or energy delivered but not yet billed to customers. Estimated unbilled revenues are calculated using a variety of judgments and assumptions related to customer class, contracted rates, weather, and customer use. UPPCO presents revenue net of pass-through taxes on the income statement.

The table below represents UPPCO's total revenues by classification for the year ending December 31, 2020 and December 31, 2019:

<i>(In thousands of dollars)</i>	<u>2020</u>	<u>2019</u>
Electric Utility Revenues:		
Residential	58,170.0	54,396.1
Small Commercial & Industrial	23,958.1	22,954.4
Large Commercial & Industrial	19,671.6	19,917.2
Public Street Lighting	1,695.6	1,649.8
Sales for Resale	935.7	1,144.5
Other Revenue	1,791.6	4,356.0
<u>Total Electric Utility</u>	<u>106,222.6</u>	<u>104,418.0</u>

Below is a summary of the significant mechanisms UPPCO had in place in 2020 and 2019 that allowed the Company to recover or refund changes in prudently incurred costs from rate case-approved amounts:

- i. Fuel and purchased power costs are recovered from retail electric customers on a one-for-one basis.
- ii. Billings to customers under the MPSC jurisdiction included base rate charges and a power supply cost recovery factor. UPPCO receives MPSC approval each year to recover projected power supply costs by establishment of power supply cost recovery factors. Annually, the MPSC reconciles these factors to actual costs and permits 100% recovery of allowed power supply costs. UPPCO recognizes any over or under recovery currently in its revenues, and a regulatory asset or liability is recognized on the balance sheet until settlement. The deferrals are relieved with additional billings or refunds.
- iii. For impacts from the Tax Cuts and Jobs Act, See Note 12 Regulatory Environment for more information.

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Revenues are also impacted by other accounting policies related to UPPCO's participation in the Midcontinent Independent System Operator, Inc. ("MISO") market. UPPCO sells and purchases power in the MISO market. If UPPCO were a net seller in a particular hour, the net amount was reported as revenue. If UPPCO were a net purchaser in a particular hour, the net amount was reported as "Operating Expenses" on the Statement of Income.

e. Accounts Receivable

UPPCO carries its customer accounts receivable at the invoice amount, less an allowance for doubtful accounts. An allowance is established based on history of past write-offs and collections, and current credit conditions and expectations. Balances are written off after reasonable collection efforts are used. The table below shows total accounts receivable at December 31.

<i>(Thousands)</i>	2020	2019
Accounts Receivable:		
Customer	\$ 7,320.8	\$ 10,120.9
Unbilled utility revenues	\$ 8,159.0	\$ 5,559.3
Allowance for doubtful accounts	\$ (355.0)	\$ (1,700.0)
Other	\$ 1,762.1	\$ 1,391.0
Total Electric Utility	\$ 16,887.0	\$ 15,371.2

f. Inventories

Inventories consist of plant material and operating supplies and fossil fuels. Average cost is used to value materials and supplies and fossil fuels.

g. Utility Plant

Utility plant is stated at cost and includes any associated Allowance for Funds Used During Construction ("AFUDC") and asset retirement costs. The costs of renewals and betterments of units of property (as distinguished from minor items of property) are capitalized as additions to the utility plant accounts. Maintenance, repair, replacement, and renewal costs associated with items not qualifying as units of property are considered operating expenses.

Except for land, no gains or losses are recognized in connection with ordinary retirements of utility property units. Ordinary retirements, sales, and other disposals of units of property at UPPCO are charged to accumulated depreciation at cost, less salvage value. The cost of removal associated with the retirement is also charged to accumulated depreciation.

UPPCO records straight-line depreciation expense over the estimated useful life of utility property, using depreciation rates as approved by the MPSC. The current depreciation rates were approved by the MPSC on December 6, 2018 under Docket number U-18467 effective January 1, 2019. UPPCO's annual utility composite depreciation rates for the years ending December 31, 2020 and 2019 were 3.05% and 2.91%, respectively.

Nonutility property primarily consists of the three Escanaba River hydroelectric generation units. Verso Corporation is purchasing all energy produced by the hydros through March 31, 2023.

h. Regulatory Assets and Liabilities

Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered from customers

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through the ratemaking process. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts collected in rates for future costs, including accumulated cost of removal previously included in customer rates. Recovery or refund of regulatory assets and liabilities is based on specific periods determined by the MPSC or occurs over the normal operating period of the assets and liabilities to which they relate. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the year the determination is made. See Note 3, Regulatory Assets and Liabilities, for more information.

i. Retirement of Debt

Any call premiums or unamortized expenses associated with refinancing debt obligations, and any gains or losses resulting from the retirement of debt that is not refinanced are amortized over the remaining life of the original debt, consistent with regulatory treatment of those items.

j. Asset Retirement Obligations

UPPCO recognizes at fair value, legal obligations associated with the retirement of tangible long-lived assets that result from the acquisition, construction or development, and/or normal operation of the assets. A liability is recorded for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The asset retirement obligations are accreted using a credit-adjusted risk-free interest rate commensurate with the expected settlement dates of the asset retirement obligations. This rate is determined at the date the obligation is incurred.

The associated retirement costs are capitalized as part of the related long-lived assets and are depreciated over the useful lives of the assets. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or decrease in the carrying amount of the liability and the associated retirement costs. See Note 6, "Asset Retirement Obligations," for more information.

k. Environmental Remediation Liabilities

UPPCO is subject to federal and state environmental laws and regulations that in the future may require it to pay for environmental remediation at sites where it has been, or may be, identified as a potentially responsible party ("PRP"). Loss contingencies may exist for the remediation of hazardous substances at various potential sites.

UPPCO records environmental remediation liabilities when site assessments indicate remediation is probable and it can reasonably estimate the loss or a range of possible losses. The estimate includes both UPPCO's share of the liability and any additional amounts that will not be paid by other PRPs or the government. When possible, UPPCO estimates costs using site-specific information but also considers historical experience for costs incurred at similar sites. Remediation efforts for a particular site generally extend over a period of several years. During this period, the laws governing the remediation process may change, as well as site conditions, potentially affecting the cost of remediation.

UPPCO has received approval to defer certain environmental remediation costs, as well as estimated future costs, as a regulatory asset in the current period, recovery of which is subject to MPSC approval.

l. Income Taxes

UPPCO is included in the consolidated United States income tax return filed by Upper

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Peninsula Power Holding Company ("UPPHC") for activity through December 31, 2020. At December 31, 2020, there were no tax liabilities due.

Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements by using currently enacted tax rates for the differences between the income tax basis of assets and liabilities and the basis reported in the financial statements. UPPCO records valuation allowances for deferred tax assets unless it is more likely than not that the benefit will be realized in the future. UPPCO defers certain adjustments made to income taxes that will impact future rates and records regulatory assets or liabilities related to these adjustments.

For more information regarding UPPCO's accounting for income taxes, see Note 7, "Income Taxes."

m. Employee Benefits

The costs of pension and other postretirement benefits are expensed over the periods during which employees render service. In computing the expected return on plan assets, UPPCO uses a market-related value of plan assets. The market-related value of assets recognizes investment gains or losses over a five-year period from the year in which they occur. The investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return on assets based on the fair value of assets (net of interest and dividends for the other postretirement benefit plans).

UPPCO recognizes the funded status of defined benefit postretirement plans on the balance sheet, and recognizes changes in the plans' funded status in the year in which the changes occur. UPPCO records changes in the funded status to regulatory asset or liability accounts, pursuant to the Regulated Operations Topic of the Financial Accounting Standards Board ("FASB") Accounting Standards Codification ("ASC"). See Note 9, Employee Benefit Plans for more information.

n. Risk Management

As part of its regular operations, UPPCO uses derivative instruments to manage transmission congestion costs. See Note 2, Risk Management Activities, for more information.

All derivatives are recognized on the balance sheets at their fair value unless they qualify for the normal purchase, normal sale exemption and are so designated. UPPCO continually assesses its contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Because all energy-related physical and financial derivatives used to manage transmission congestion at UPPCO qualify for regulatory deferral, including gains or losses on these derivative instruments, management believes any gains or losses resulting from the eventual settlement of these derivative instruments will be refunded to or collected from customers in rates. As such, any changes in fair value of these instruments recorded as either derivative assets or liabilities is offset with regulatory liabilities or assets, as appropriate.

UPPCO classifies derivative assets and liabilities as current or long-term on the balance sheets based upon the maturities of the underlying contracts. UPPCO records unrealized gains and losses on derivative instruments that do not qualify for regulatory deferral as a component of "operating expense" on the Statement of Income.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheets and to net the related cash collateral against these net derivative positions. UPPCO elects not to net these items. On the

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balance sheets, cash collateral provided to others is reflected in collateral on deposit.

o. Fair Value

A fair value measurement is required to reflect the assumptions market participants would use in pricing an asset or liability based on the best available information.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). UPPCO uses a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing the majority of its derivative assets and liabilities.

Fair value accounting rules provide a hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methodologies.

Level 3 - Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

UPPCO's derivative assets and liabilities include financial transmission rights ("FTRs") used to manage transmission congestion costs in the MISO market. The valuation for FTRs is derived from historical data from MISO, which is considered a Level 3 input.

The fair value of long-term debt is estimated based on the quoted market price for the same or similar debt issuances, or on the current rates offered to UPPCO for debt of the same remaining maturity. Due to the short-term nature of cash and cash equivalents, accounts receivable, accounts payable, and notes payable the carrying amount for each such item approximates fair value.

UPPCO conducts a review of fair value hierarchy classifications on an annual basis. See Note 11, Fair Value, for more information.

2. RISK MANAGEMENT ACTIVITIES

The derivative assets and liabilities recorded at UPPCO consist solely of FTRs, which are used to manage electric transmission congestion costs. None of UPPCO's derivatives are designated as hedges for accounting purposes. The tables below show assets and liabilities from derivative activities:

<i>(Thousands)</i>	Balance Sheet Presentation	December 31, 2020		December 31, 2019	
		Assets	Liabilities	Assets	Liabilities

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FTRs	Current	\$7.2	\$0.0	\$28.5	\$0.0
Total		\$7.2	\$0.0	\$28.5	\$0.0

The following tables show the potential effect on UPPCO's financial position of netting arrangements for recognized derivative assets and liabilities:

<i>(Thousands)</i>	December 31, 2020	December 31, 2019
Gross Amount	\$7.2	\$28.5
Potential effects of netting*	0.0	0.0
Net Amount	\$7.2	\$28.5

*including cash collateral

Financial collateral received or provided is restricted to the extent that it is required per the terms of the related agreements. The following table shows UPPCO's cash collateral positions:

<i>(Thousands)</i>	December 31, 2020	December 31, 2019
Cash collateral provided to others related to contracts under master netting or similar arrangements	\$298.6	\$299.8

3. REGULATORY ASSETS AND LIABILITIES

UPPCO expects to recover its regulatory assets and incur future costs or refund its regulatory liabilities through rates charged to customers. Based on prior and current rate treatment, UPPCO believes it is probable that it will continue to recover from customers the regulatory assets described below. UPPCO is earning a return on all regulatory assets unless otherwise noted below. See note 12 Regulatory Matters, "COVID-19" paragraph for more information on the increase in "Other". See note 9 Employee Benefit Plans for the Pension and Other Post-retirement Benefit costs decrease.

Regulatory assets and liabilities on UPPCO's balance sheets as of December 31:

<i>(Thousands)</i>	2020	2019
Regulatory Assets		
Unrecognized Pension and Other Post-retirement Benefit Costs (1)	\$ 33,056.5	\$ 45,853.1
Income Tax Related	126.5	137.7
COVID-19 (see footnote 12)	863.1	-
ARO Depreciation and Cost of Removal	604.3	597.3
Environmental Remediation Costs (net of insurance recoveries) (2)	495.0	550.0
Other	68.2	82.8
Total	\$ 35,213.7	\$ 47,220.9
Regulatory Liabilities		
2017 Tax Legislation Impact	4,321.5	5,586.3
Pension Costs	1,105.6	1,525.6
Other	8.6	4.3
Total	\$ 5,435.7	\$ 7,116.2

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(1) Represents the unrecognized future pension and postretirement costs resulting from actuarial gains and losses on defined benefit and postretirement plans. UPPCO is authorized recovery of this regulatory asset over the average future remaining service life of the plans.

(2) In 1999, UPPCO received authorization for recovery of costs related to environmental remediation at the JH Warden Ash Site. The recovery period is 30 years.

4. SHORT-TERM DEBT AND LINES OF CREDIT

On September 7, 2017 UPPCO entered into a five-year, \$15,000.0 thousand revolving credit facility with Associated Bank as Lender and Administrative Agent (the "Associated Facility").

The Associated Facility allows for borrowing for up to a five-year term for amounts up to \$15,000 thousand. Undrawn amounts are charged a commitment fee at the interest rate ranging from 0.20% to 0.35%, depending upon UPPHC's long term note credit rating. UPPCO's current commitment fee rate is 0.30%. Borrowings are initiated under either a Base Rate Loan or a LIBOR Loan. Base Rate Loans bear an interest rate equal to the Base Rate; the highest of: (a) Associated Bank's "Prime Rate", (b) the Federal Funds Rate plus 0.50%, or (c) the LIBOR plus 1.000%, plus an Applicable Margin (which ranges depending upon UPPHC's long term note credit rating from 0.25% to 1.625%). LIBOR Loans bear an interest rate comprised of LIBOR plus an Applicable Margin (which ranges depending upon UPPHC's long term note credit rating from 1.25% to 2.625%). UPPCO's current rate of Applicable Margin is set at 0.875% for Base Rate Loans and 1.875% for LIBOR Loans.

At December 31, 2020 and 2019 respectively, UPPCO had \$13,800.0 thousand and \$9,900.0 thousand borrowed under these facilities. The UPPCO Associated Bank Facility has been utilized for two letters of credit since July 19, 2018 aggregating \$876 thousand, for which UPPCO has been charged a letter of credit fee of 1.5%. Total unused capacity under the facilities were \$0.324 thousand and \$4,224.0 thousand at December 31, 2020 and 2019, respectively.

5. LONG-TERM DEBT

Long-term debt for UPPCO consisted of long-term notes to UPPHC at December 31, 2020. The interest rate on the notes was increased by 100 basis points effective September 18, 2018 following receipt of a rating downgrade by Moody's, mirroring an equivalent increase in rates paid by UPPHC to its own noteholders.

A summary of long-term debt outstanding at December 31, is as follows:

<i>(Thousands)</i>	December 31, 2020	December 31, 2019
Long-term notes payable to UPPHC		
\$16.23 million at 4.95% due 2024	\$16,230.0	\$16,230.0
\$27.05 million at 5.20% due 2029	27,050.0	27,050.0
\$51.395 million at 5.43% due 2034	51,395.0	51,395.0
\$13.525 million at 5.91% due 2044	13,525.0	13,525.0
Total long-term debt	\$108,200.0	\$108,200.0

PPP LOAN

On April 17, 2020, as part of the Payroll Protection Program (PPP) put forth by the Small Business Administration ("SBA") in order to help businesses keep their workforce employed during the Coronavirus ("COVID-19") crisis, UPPCO received a PPP loan of \$4,148.0 thousand. This two-year loan at a 1% interest rate is eligible for forgiveness pursuant

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to review and approval by the SBA. On September 23, 2020, UPPCO filed an application for full forgiveness of this loan that is currently under review with the SBA. UPPCO has accounted for the loan proceeds as debt as of 12/31/2020.

6. ASSET RETIREMENT OBLIGATIONS

UPPCO has asset retirement obligations primarily related to asbestos abatement at certain office buildings and service centers, and disposal of PCB-contaminated transformers. UPPCO establishes regulatory assets and liabilities to record the differences between ongoing expense recognition under the asset retirement obligation accounting rules and the ratemaking practices for retirement costs authorized by the MPSC.

The following table shows changes to UPPCO's asset retirement obligations through December 31, 2020 and 2019:

<i>(In Thousands of dollars)</i>	2020	2019
Asset Retirement Obligations at January 1	597.0	577.8
Accretion	33.6	31.8
Additions and revisions to estimated cash flows	0.0	(12.6)
Asset Retirement Obligations at December 31	630.6	597.0

7. INCOME TAXES

The components of the provision for income taxes were as follows:

<i>(In Thousands of dollars)</i>	2020	2019
<u>Current Provision</u>		
Federal	0.0	0.0
State	0.0	0.0
Total Current Provision	0.0	0.0
<u>Deferred Provision</u>		
Federal	2,160.9	2,085.1
State	1,076.6	800.3
Total Deferred Provision	3,237.5	2,885.4
Total Provision for Income Taxes	3,237.5	2,885.4

The following table is the statutory rate reconciliation for the years ended December 31:

<i>(In Thousands of dollars)</i>	2020	Effective Tax Rate	2019	Effective Tax Rate
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Expected Tax at Statutory Federal Rate	3,435.3	21.0%	2,791.0	21.0%
Excess Deferred Amortization	(939.3)	(5.7%)	(547.9)	(4.1%)
State Income Taxes net of Federal Tax Benefit	775.4	4.7%	630.0	4.7%
Other Items	(33.9)	(0.2%)	12.2	0.1%
Total Tax Expense	3,237.5	19.8%	2,885.3	21.7%

On December 22, 2017, the Tax Cuts and Jobs Act (TCJA) was signed into law. For businesses, the legislation reduces the corporate federal tax rate from a maximum of 35% to 21%, effective January 1, 2018. In addition, UPPCO recorded a regulatory liability related to the remeasurement of its utility deferred taxes in the amount of \$6,358.5 thousand as of December 31, 2017. This net regulatory liability is amortizing as discussed in note 12 Regulatory Environment.

The deferred income tax assets included on the balance sheets as of December 31, 2020, and 2019, are primarily related to tax basis goodwill and net operating losses. The principal deferred income tax liabilities included on the balance sheets as of December 31, 2020, and 2019 are primarily related to employee benefits and plant.

The table below details the deferred tax balances as of December 31, 2020, and 2019:

<i>(In Thousands of dollars)</i>	2020	2019
<u>Deferred Income Tax Assets</u>		
Goodwill	23,021.1	25,708.1
Net Operating Losses	15,421.7	12,481.0
		1,437.9
Tax Benefit - Regulatory Impacts of Tax Reform	1,112.3	
Other	35.3	1,908.9
Total Deferred Income Tax Assets	39,590.5	41,535.9
<u>Deferred Income Tax Liabilities</u>		
Employee Benefits	13,613.9	13,771.5
Plant	17,378.9	14,470.9
Other	1,924.8	2,129.5
Total Deferred Income Tax Liabilities	32,917.6	30,371.9
Total Deferred Income Taxes	6,672.9	11,164.0

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Consistent with rate-making treatment, deferred taxes related to regulated operations in the above table are offset for temporary differences that have related regulatory assets and liabilities.

The table below details federal and state net operating loss carry forwards:

<u>Year</u>	<u>Federal</u>	<u>Michigan</u>
2014	\$ 12,904.2	\$ 9,823.4
2015	16,943.9	12,532.5
2016	9,009.7	7,854.8
		-
2017	4,395.9	
2018	3,133.7	4,271.2
2019	13,080.4	14,285.4
2020	2,216.0	3,303.9
Total	\$ 61,683.7	\$ 52,071.2

Federal net operating loss carryforwards generated since 2018 do not expire pursuant to changes made by the TCJA. Federal net operating loss carryforwards incurred prior to January 1, 2018 expire 20 years after the year of origination. Federal tax carryforwards post 2017 losses can only offset 80% of taxable income with the exception of NOL from 2019 and 2020 that have no limitation due to the Coronavirus Aid, Relief, and Economic Security Act ("CARES Act"). Michigan net operating loss carryforwards expire 10 years after the year of origination.

UPPCO files its income tax returns under UPPHC.

8. COMMITMENTS AND CONTINGENCIES

Unconditional Purchase Obligations and Purchase Order Commitments

UPPCO routinely enters into long-term purchase and sale commitments for various quantities and lengths of time. UPPCO has obligations to distribute and sell electricity to its customers and expect to recover costs related to these obligations in future customer rates. The following table shows UPPCO's minimum future commitments related to these purchase obligations as of December 31, 2020.

<u>(Thousands)</u>	<u>Contracts Through</u>	<u>Amounts Committed</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>
Electric Utility:							
Purchased Power	2025	\$ 30,376	\$13,965	\$ 9,571	\$ 5,718	\$ 611	\$ 509
Total		\$ 30,376	\$13,965	\$ 9,571	\$ 5,718	\$ 611	\$ 509

UPPCO also had commitments of \$4,115.2 thousand in the form of purchase orders issued to various vendors at December 31, 2020 that relate to normal business operations and construction projects.

9. EMPLOYEE BENEFIT PLANS

Defined Benefit Plans

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UPPCO sponsors a defined benefit pension plan for current and former UPPCO employees. Both this plan and other pension and employee benefits are funded through two trusts: UPPCO Pension Trust and UPPCO Union VEBA Trust.

The following tables provide a reconciliation of the changes in UPPCO's share of the plans' benefit obligations and fair value of assets as of December 31.

<i>(In Thousands of dollars)</i>	Pension Plan		OPEB	
	<u>2020</u>	<u>2019</u>	<u>2020</u>	<u>2019</u>
Obligation at Start	110,037.3	101,333.6	25,414.9	22,228.1
				744.9
Service Cost	950.4	798.9	1,008.9	
			889.6	958.3
Interest Cost	3,480.6	4,141.6		
Actuarial (gain) loss, net	7,910.2	10,146.4	(5,308.2)	2,106.1
			677.7	763.7
Participant Contributions	0.0	0.0		
Benefit Payments	(6,445.1)	(6,383.2)	(1,393.0)	(1,582.6)
				196.3
Plan Amendments	0.0	0.0	0.0	
Obligation at End	115,923.4	110,037.3	21,289.9	25,414.8
Change in Fair Value of Plan Assets				
Fair value of plan assets at start	116,074.3	103,512.4	27,076.6	23,930.6
Actual return on plan assets	17,364.0	18,892.8	3,591.4	3,950.9
			16.3	13.9
Employer contributions	52.3	52.3		
			677.7	763.7
Participant contributions	0.0	0.0		
Benefit payments	(6,455.1)	(6,383.2)	(1,393.0)	(1,582.6)
Fair value of plan assets at end	127,035.5	116,074.3	29,969.0	27,076.5

The amounts recognized on UPPCO's balance sheets at December 31, related to the funded status of the benefit plans were as follows:

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<i>(In thousands of dollars)</i>	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
Noncurrent assets	11,669.6	6,573.2	10,635.4	3,815.5
Current Liabilities	(48.0)	(51.2)	(2.8)	(22.0)
Long-term liabilities	(509.5)	(485.0)	(1,953.5)	(2,131.8)
		6,037.0		
Total net balance sheet: asset/(liability)	11,112.1		8,679.1	1,661.7

UPPCO's defined benefit pension plans, in aggregate, had assets in excess of its accumulated benefit obligation. Information for the pension plans is presented in the following table as of December 31:

<i>(Thousands)</i>	December 31, 2020	December 31, 2019
Projected benefit obligation	\$115,923.3	\$110,037.3
Accumulated benefit obligation	\$112,118.0	\$106,701.9
Fair value of plan assets	\$127,035.4	\$116,074.3

The following table shows the amounts that had not yet been recognized in UPPCO's net periodic benefit cost as of December 31, and are therefore reported as regulatory assets:

<i>(Thousands)</i>	Pension Plan		OPEB	
	2020	2019	2020	2019
Net regulatory assets				
Net actuarial loss/(gain)	\$ 43,273.5	\$ 49,170.3	(\$6,990.4)	\$759.8
	-	-		
Prior service cost/(credit)			(3,192.9)	(4,045.2)
Total	\$ 43,273.5	\$ 49,170.3	(\$10,183.3)	\$ (3,285.4)

The following table shows the estimated amounts that will be amortized into net periodic benefit cost during 2021:

<i>(Thousands)</i>	Pension	Other Benefits	Total
Net actuarial loss/(gain)	\$ 1,913.8	\$ (133.3)	\$ 1,780.5
Prior service cost/(credit)	-	\$ (852.3)	(852.3)

The following table shows the components of net periodic benefit cost (including amounts capitalized to the balance sheets) for UPPCO's benefit plans as of December 31:

<i>(Thousands)</i>	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
<u>Service cost</u>	\$ 950.4	\$ 798.9	\$ 1,008.9	\$ 744.9
<u>Non-Service Cost</u>				
Interest cost	3,480.6	4,141.6	889.6	958.3
Expected return on plan assets	(5,412.0)	(5,417.4)	(1,306.8)	(1,268.7)
Amortization of net actuarial loss (gain)	1,855.1	1,549.1	157.4	159.5

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Amortization of prior service cost/(credit)	-	-	(852.3)	(865.9)
Net periodic benefit cost (credit)	\$ 874.1	\$ 1,072.2	\$ (103.2)	\$ (271.9)

Assumptions - Pension and Other Postretirement Benefit Plans

The weighted-average assumptions used to determine benefit obligations for the plans were as follows for the year ended December 31:

Period ending	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
Discount rate	2.50%	3.25%	2.74%	3.46%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed medical cost trend rate	N/A	N/A	6.25%	6.50%
Ultimate trend rate	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached	N/A	N/A	2026	2026
Assumed dental cost trend rate	N/A	N/A	5.00%	5.00%

The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows December 31:

Period ending	Pension Benefits		Other Benefits	
	2020	2019	2020	2019
Discount rate	3.25%	4.20%	3.46%	4.34%
Expected return on assets	5.15%	5.15%	5.15%	5.15%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed medical cost trend rate (under age 65)	N/A	N/A	6.50%	6.00%
Ultimate trend rate	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached	N/A	N/A	2026	2023

UPPCO establishes its expected return on assets assumption based on consideration of historical and projected asset class returns, as well as the target allocations of the benefit trust portfolios.

Assumed health care cost trend rates have a significant effect on the amounts reported by UPPCO for the health care plans. For the year ended December 31, 2020, a one-percentage point change in assumed health care cost trend rates would have had the following effects using the assumptions used for the December 31, 2020, re-measurement:

(Thousands)	One-Percentage Point	
	Increase	Decrease
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$467.1	(\$342.1)

Effect on the health care component of the accumulated

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postretirement benefit obligation

\$3,836.4 (\$2,936.7)

Pension and Other Postretirement Benefit Plan Assets

UPPCO's investment policy includes various guidelines and procedures designed to ensure assets are invested in an appropriate manner to meet expected future benefits to be earned by participants. The investment guidelines consider a broad range of economic conditions. The policy is established and administered in a manner that is always compliant with applicable regulations.

Central to the policy are target allocation ranges by major asset categories. The objectives of the target allocations are to maintain investment portfolios that diversify risk through prudent asset allocation parameters and to achieve asset returns that meet or exceed the plans' actuarial assumptions and that are competitive with like instruments employing similar investment strategies. The portfolio diversification provides protection against significant concentrations of risk in the plan assets. The target asset allocations for pension and other postretirement benefit plans that have significant assets are: 35% equity securities and 65% fixed income securities. Equity securities primarily include investments in large-cap and small-cap companies. Fixed income securities primarily include corporate bonds of companies from diversified industries, United States government securities, and mortgage-backed securities.

Pension and other postretirement benefit plan investments are recorded at fair value. See Note 1(n), Fair Value, for more information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used.

The following table provides the fair values of UPPCO's investments by asset class.

Asset Class (Thousands)	December 31, 2020					
	Pension Plan Assets			OPEB Plan Assets		
	Level 1	Other	Total	Level 1	Other	Total
Cash and Cash Equivalents	\$ 1,497.5	\$ -	\$ 1,497.5	\$ 492.5	\$ -	\$ 492.5
Equity Securities	-	40,162.3	40,162.3	-	11,075.0	11,075.0
Fixed Income Securities	-	87,253.4	87,253.4	-	16,523.8	16,523.8
Total (1) (2) (3)	\$ 1,497.5	\$ 127,415.6	\$ 128,913.1	\$ 492.5	\$ 27,598.8	\$ 28,091.3

Asset Class (Thousands)	December 31, 2019					
	Pension Plan Assets			OPEB Plan Assets		
	Level 1	Other	Total	Level 1	Other	Total
Cash and Cash Equivalents	\$ 1,446.3	\$ -	\$ 1,446.3	\$ 234.6	\$ -	\$ 234.6
Equity Securities	-	36,853.2	36,853.2	-	10,076.3	10,076.3
Fixed Income Securities	-	79,480.4	79,480.4	-	15,059.2	15,059.2
Total (1) (2) (3)	\$ 1,446.3	\$ 116,333.6	\$ 117,779.9	\$ 234.6	\$ 25,135.5	\$ 25,370.1

(1) Pension trust assets are used to pay other post-retirement benefits as allowed under Internal Revenue Code Section 401(h)

(2) Investments do not include accruals or pending transactions that are included in

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the table reconciling the change in fair value of plan assets

(3) Pension and OPEB plan assets are Level 1 for Cash and Cash Equivalents and Other for NAV ("Net Asset Value") for the commingled funds. Commingled funds consist of Equity Securities and Fixed Income Securities that are measured at fair value using the net asset value per share.

Cash Flows Related to Pension and Other Postretirement Benefit Plans

UPPCO's funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. UPPCO expects to contribute \$48.5 thousand to pension plans and \$22.1 thousand to other postretirement benefit plans in 2021, dependent on various factors affecting UPPCO, including its liquidity position and tax law changes.

The following table reflects the future payments UPPCO expects to make for pension and other postretirement benefits. The "Pension Benefits" payments are the expected pension benefit payments made to the plan participants. The "Other Benefits" payments are UPPCO's portion of the expected retiree welfare benefits (medical, dental and life insurance benefits) to be paid to UPPCO's vendors to provide coverage to plan participants.

<i>(Thousands)</i>	Pension Benefits	Other Benefits
2021	\$ 6,632.3	\$ 737.0
2022	\$ 6,759.0	\$ 817.5
2023	\$ 6,643.6	\$ 871.8
2024	\$ 6,949.0	\$ 917.9
2025	\$ 6,699.3	\$ 973.8
2026 through 2030	\$ 30,743.2	\$ 5,226.1

Defined Contribution Benefit Plans

UPPCO maintains a 401(k) Savings Plan for substantially all UPPCO's full-time employees. A percentage of employee contributions are matched through a cash contribution to the 401(k) Savings Plan. Certain employees participate in a defined contribution pension plan, in which certain amounts are contributed to an employee's account based on the employee's wages, age, and years of service. UPPCO's total costs incurred under all these plans were \$1,474.6 thousand and \$1,382.8 thousand in 2020 and 2019, respectively.

10. COMMON EQUITY

UPPCO's common stock consists of common stock without par value; \$9 stated value; 3,000,000 shares authorized; 1,473,736 shares issued and outstanding. The common stock balance was \$13,263.6 thousand at December 31, 2020 and 2019. All shares of UPPCO's common stock are owned by UPPHC. UPPHC may provide equity contributions to UPPCO or request a return of capital from UPPCO in order to maintain utility common equity levels of 54% equity and 46% debt, consistent with those allowed by the MPSC.

11. FAIR VALUE

Fair Value Measurements

The following tables show assets that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

<i>(Thousands)</i>	December 31, 2020

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	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Risk Management Assets				
FTRs	\$-	\$-	\$ 7.2	\$ 7.2
Total	\$-	\$-	\$ 7.2	\$ 7.2

<i>(Thousands)</i>	December 31, 2019			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Risk Management Assets				
FTRs	\$-	\$-	\$ 28.5	\$ 28.5
Total	\$-	\$-	\$ 28.5	\$ 28.5

The risk management assets listed in the tables above include FTRs used to manage transmission congestion costs in the MISO market. See Note 2, "Risk Management Activities," for more information on derivative instruments. There were no transfers between the levels of the fair value hierarchy during 2020.

This table is a reconciliation of changes in the fair value of FTRs categorized as Level 3 measurements:

<i>(Thousands)</i>	2020	2019
Balance at Beginning of Period	\$ 28.5	\$ 45.1
Net unrealized (losses) gains	1.5	16.0
Purchases	39.7	119.0
Settlements	(62.5)	(151.6)
Balance at End of Period	\$ 7.2	\$ 28.5

Unrealized gains and losses on FTRs are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on FTRs, as well as the related transmission congestion costs are recorded in "operating expenses" on the Statement of Income.

12. REGULATORY ENVIRONMENT

Recent Rate Proceedings

On May 23, 2019, in Docket U-20276, the MPSC issued a final order approving a settlement agreement authorizing a rate increase of \$1.8 million, in addition to an incremental impact resulting from the expiration of the Credit A negative surcharges (described below), resulting in a net annual revenue increase of approximately \$4.8 million. Pursuant to this order, UPPCO is authorized to increase its retail rates and charges for the sale of electricity in the annual amount effective for service rendered beginning with the June 2019 billing month. The parties further agreed that the revenue increase represented, among other things, an overall capital structure with 54% common equity, and an authorized rate of return on common equity of 9.9%, which resulted in a calculated overall rate of return of 6.91%. All impacts from the TCJA, including Credit A and those referred to as Calculation C, as described in the February 22, 2018 order, are fully reflected in the base rates. Pursuant to the settlement agreement language, UPPCO plans to include the entire excess deferred tax regulatory liability (Calculation C amount) within its capital structure as zero cost capital in its next general rate case filing.

Revenue Decoupling

The MPSC approved a revenue decoupling mechanism ("RDM"), in Docket U-15988 on December 16, 2009, for calendar year 2010, and in Docket U-16166 on December 21, 2010, for calendar year 2011. Pursuant to the RDM, UPPCO made filings with the MPSC to recover approximately \$1,723.3 thousand for 2010 sales and to refund approximately \$200.0 thousand for 2011

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sales. On April 10, 2012, the State of Michigan Court of Appeals ruled that the MPSC did not have authority to authorize electric decoupling mechanisms. UPPCO therefore reversed the decoupling revenue it previously recorded for both 2011 and 2010, as of December 31, 2011.

In Case No. U-20150, on April 6, 2018 the organization CARE filed a complaint regarding RDM surcharges from the period 2010 to 2013 seeking refunds on behalf of residential customers from the RDM, which was challenged by an industrial customer and overturned. The Administrative Law Judge ("ALJ") suspended the case schedule, directed the parties to file supplemental briefs, and indicated that the ALJ will decide on the Motion for Summary Disposition thereafter. UPPCO's Motion for Summary Disposition was denied, and CARE's motion to compel discovery was granted on September 24, 2019. On October 16, 2019, UPPCO filed applications for motion to appeal both ALJ rulings, as noted above. On December 6, 2019, Upper Peninsula Power Company's application for leave to appeal the September 24, 2019 ruling of CARE's motion to compel was granted, yet the requested relief was denied. Also, on December 6, 2019, Upper Peninsula Power Company's application for leave to appeal the September 24, 2019 ruling on its motion for summary disposition was granted, yet the requested relief was denied.

A settlement agreement was agreed to by all parties on October 8, 2020 that included UPPCO agreeing to leave its current base rates in place for all customer classes through April 30, 2022. Subsequently, on October 9, 2020, the signed settlement agreement was transmitted to the ALJ for Commission decision. The settlement was approved on December 9, 2020. This matter is fully resolved.

2017 Tax Cuts and Jobs Act

On December 27, 2017, the MPSC issued an order to consider changes in the rates of all Michigan rate-regulated utilities to reflect the effects of the federal TCJA. On January 19, 2018, UPPCO filed information with the MPSC regarding the potential change in revenue requirements due to the TCJA effective January 1, 2018 and outlined UPPCO's recommended method to flow the current and deferred tax benefits of those impacts to ratepayers. UPPCO estimated a reduction in its revenue requirement of \$3,800 thousand and one-time reduction to its deferred tax balance of \$4,600.0 thousand related to regulated operations, because of the reduced federal tax rate. In its February 22, 2018 Order, the MPSC ordered that utilities, including UPPCO, implement a three-step approach to addressing the tax law change - Credit A, Credit B and Calculation C. Credit A was a "going-forward" tax credit addressing the impact of tax reform on the revenue requirement for 2018, which was based on UPPCO's most recent previously approved revenue requirement in 2016, for amounts subject to refund for customers. Credit B was a "backward-looking" tax credit addressing the period of January 1, 2018 to the date that Credit A was implemented, but was otherwise identical to Credit A. Calculation C addressed excess deferred taxes, bonus depreciation and other impacts not captured by Credits A and B.

Credits A and B were fully resolved and refunded to customers prior to 2020. Calculation C was resolved via the settlement received in Case No. U-20276 on May 23, 2019 and is reflected in base rates as outlined in the settlement agreement. UPPCO will continue to amortize the regulatory liability established for the Calculation C as a benefit to customers as a reduction of income tax expense of (\$4,692.3) thousand over the five year period of 2019 to 2024, or (\$938.5) thousand per year.

2019 Integrated Resource Plan ("IRP")

On February 6, 2020, the MPSC approved a settlement agreement in the matter of the application of UPPCO for approval of the Company's IRP pursuant to MCL 460.6t in Case No. U-20350. Through approval of the settlement agreement, the Commission determined that the settlement agreement was in the public interest and represented a fair and reasonable resolution to the proceeding.

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The key terms of the settlement agreement are:

- i. Energy Waste Reduction ("EWR") targets are increased to 1.65% for planning year 2020 and 1.75% for planning year 2021, with details consistent with the EWR plan as modified in MPSC Case No. U-29376;
- ii. Parties support approval of a Financial Compensation Mechanism ("FCM") of 5.88% for a 125 Megawatt ("MW") Solar Purchased Power Agreement ("Solar PPA"). The FCM value is applied to the PPA payment and is intended to serve as a financial incentive for a utility to competitively evaluate company build versus PPA power supply alternative;
- iii. In the event the Solar PPA is cancelled, modified or reduced due to any reason, 50% of any new capacity and associated energy will be from alternative PPAs and 50% will be owned by UPPCO, which in both scenarios, will be competitively sourced. For renewable PPAs greater than 18 MW in size, UPPCO is authorized to implement a scaled FCM as low as 5.15% and no greater than 5.88% dependent upon duration of the contract;
- iv. The FCM values agreed upon, while not UPPCO's actual after-tax WACC as recognized in MPSC Case No. U-20276, are considered to be an after-tax value within the context of UPPCO's capitalization;
- v. UPPCO will use commercially reasonable efforts to enter into two 10-year PPA contracts for all energy, including renewable attributes at a \$35/MWh flat rate for the duration of the contracts;
- vi. While the 20 MW Reciprocating Internal Combustion Engine ("RICE") unit proposal is removed from the Company's preferred course of action in its IRP, UPPCO has agreed to provide certain updates regarding the RICE unit prior to a required upon 120-day plan update;
- vii. UPPCO withdraws its request for accounting treatment for the Portage Combustion Turbine insurance settlement as the associated accounting treatment will be determined in UPPCO's next general rate case. Currently, the amount of \$3,121.9 thousand has been paid by the insurers to date, representing the actual cash value of the repairs to Portage. The amount of the depreciation holdback is \$1,751.4 thousand. This holdback amount would become payable by the insurers upon UPPCO actually incurring expenditure (to the value of \$4,873.2 thousand) on repairing, rebuilding, or replacing on the same or another site, within two years of the date of the loss (i.e. before November 26, 2020);
- viii. UPPCO will be allowed to defer for consideration in UPPCO's next rate case all justifiable IRP related costs recorded in UPPCO's FERC Account 183, pursuant to Section 6t of 2016 PA 341, MCL 460.6t, and all other applicable laws.

On February 21, 2020, UPPCO and a third party reached a mutual understanding that the Solar PPA automatically terminated on January 8, 2020. Pursuant to the Commission Order approving the settlement agreement, UPPCO issued a Request for Proposal (RFP) for 62.5 MW of company-owned solar and 22.5 MW of renewable PPA in October of 2020. Also, regarding point vii above, UPPCO decided not to repair, rebuild, or replace the Portage Combustion Turbine within two years of the date of the loss (November 26, 2020), therefore, UPPCO will not receive the value of the depreciation holdback of \$1,751.4 thousand from its insurer.

COVID-19, Case No. U-20757

On April 15, 2020, the Michigan Public Service Commission ("Commission") initiated proceedings in Case No. U-20757 to address pressing issues related to utility service across the state because of the novel coronavirus COVID-19. In its April 15, 2020 Order, the Commission outlined steps it has taken in response to COVID-19 and directed additional actions to protect the public and ensure continuity of service. In its April 15, 2020 Order, the Commission authorized rate regulated electric utilities to defer uncollectible or bad debt expense in excess of the amount used to set current rates incurred on or after March 24, 2020. As such, UPPCO is tracking all COVID-19 related costs, as well as other associated extraordinary costs and impacts in anticipation of justifying cost recovery of these items in a future regulatory proceeding, general rate case or other, which is yet to be determined by the Commission and has recorded a regulatory asset of \$863.0 thousand as of December 31, 2020.

In accordance with and in response to the "Stay Home, Stay Safe" orders issued by the

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State of Michigan, UPPCO formally filed two affidavits in Case No. U-20757 affirming compliance with these orders which avail certain protections for the Company's various customer groups on April 20, 2020 and on May 28, 2020. More specifically, these protections include (1) temporary suspension of disconnections and late payment charges for low-income customers and seniors, as well as customers medically affected by COVID-19, (2) temporary waiver of deposits and reconnection fees for customers seeking restoration of service while enduring economic hardship due to COVID-19, and (3) offering of certain financial and customer assistance in the form of flexible payment plans while continuing to direct customers to various social service organizations providing assistance to customers.

Case No. U-20757 is a closed docket; however, pursuant to the Commission's authorization for UPPCO to establish a regulatory asset which would record uncollectible or bad debt expense in excess of the amount used to set current rates, UPPCO also anticipates justifying for cost recovery all other reasonable and prudent extraordinary costs related to or associated with COVID-19 in a future rate proceeding.

13. RELATED PARTY TRANSACTIONS

Apart from an intercompany loan and return of capital activities with UPPHC, there were no transactions that were directly conducted between UPPCO and UPPHC. UPPHC and Lake AIV, LP may incur costs on behalf of UPPCO. All costs incurred on behalf of UPPCO are reimbursed by UPPCO at cost.

The table below shows transactions entered into with related parties as of December 31:

<i>(Thousands)</i>	2020	2019
Amounts due to UPPHC from UPPCO		
Long Term Debt	\$ 108,200.0	\$ 108,200.0
Intercompany Interest	-	-
Amounts paid from UPPCO to UPPHC		
Return of Capital	12,862.9	4,501.1
Intercompany Interest	5,800.1	5,800.1

14. NEW ACCOUNTING PRONOUNCEMENTS

Leases

In February 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842), which supersedes ASC 840, Leases. This ASU is based on the principle that entities should recognize assets and liabilities arising from leases and provide enhanced disclosures of key information about leasing arrangements. The ASU amends the existing lease accounting model by requiring a lessee to recognize the rights and obligations resulting from certain leases as assets and liabilities on the balance sheet. ASU No. 2016-02 also requires a company to disclose key information about its leasing arrangements. The ASU is currently effective for UPPCO and other non-public companies for annual periods beginning after December 15, 2020. UPPCO is currently evaluating the impact of this standard on its financial condition and results of operations and expects an increase in assets and liabilities from recognizing operating leases on the balance sheet.

Cloud Computing

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In August 2018, the FASB issued ASU 2018-15, Customer's Accounting for Implementation Costs Incurred in a Cloud Computing Arrangement That Is a Service Contract. The standard allows entities who are customers in hosting arrangements that are service contracts to apply the existing internal-use software guidance to determine which implementation costs to capitalize as an asset related to the service contract and which costs to expense. The guidance specifies classification for capitalizing implementation costs and related amortization expense within the financial statements and requires additional disclosures. The guidance will be effective for annual reporting periods, including interim reporting within those periods, beginning after December 15, 2020. Early adoption is permitted and can be applied either retrospectively or prospectively. UPPCO is currently evaluating the transition methods and the impact the adoption of this standard may have on its consolidated financial statements.

Credit Losses

In June 2016, the FASB issued ASU 2016-13 which created FASB ASC 326, Financial Instruments—Credit Losses, to amend guidance on reporting credit losses for financial assets held at amortized cost basis and available-for-sale debt securities. This standard requires the use of a current expected credit loss model rather than an incurred loss method, which is intended to result in more timely recognition of credit losses on trade receivables and certain other assets. UPPCO's effective date for the amendments in this standard are for fiscal years beginning December 15, 2023 and is researching impacts of this standard on its financial statements.

15. SUBSEQUENT EVENTS

On January 22, 2021, the parent company of UPPHC entered into a stock purchase agreement for the sale of 100% of the common stock of UPPHC, including its wholly owned UPPCO subsidiary, to a third party. The agreed upon base purchase price has certain purchase price adjustments, including, but not limited, to closing date cash, indebtedness, net working capital balances and final capital expenditures. The proposed acquisition is scheduled to close in 2021 and is subject to several conditions, including the receipt of approvals from various government agencies, including the MPSC and FERC.

On February 26, 2021, Axium UP Holdings LLC and Lake AIV, L.P. filed a joint application with the Michigan Public Service Commission ("MPSC" or the "Commission") for approval of the sale in MPSC Case No. U-20995, and pursuant to MCL 460.6g. The Michigan statute outlines a six-month regulatory review process before the Commission renders a final order.

These financial statements have not been updated for subsequent events occurring after April 16, 2021, which is the date these financial statements were available to be issued. UPPCO has no responsibility to update these financial statements occurring after this date.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	357,738,584	357,738,584
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	15,110,931	15,110,931
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	372,849,515	372,849,515
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	8,936,446	8,936,446
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	381,785,961	381,785,961
14	Accum Prov for Depr, Amort, & Depl	159,371,375	159,371,375
15	Net Utility Plant (13 less 14)	222,414,586	222,414,586
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	143,865,061	143,865,061
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	15,506,314	15,506,314
22	Total In Service (18 thru 21)	159,371,375	159,371,375
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	159,371,375	159,371,375

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	5,959,890	
4	(303) Miscellaneous Intangible Plant	27,351,015	4,673,856
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	33,310,905	4,673,856
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	143,334	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	143,334	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	630,727	
28	(331) Structures and Improvements	2,069,966	
29	(332) Reservoirs, Dams, and Waterways	79,220,760	
30	(333) Water Wheels, Turbines, and Generators	984,835	
31	(334) Accessory Electric Equipment	5,909,958	265,335
32	(335) Misc. Power PLant Equipment	839,086	
33	(336) Roads, Railroads, and Bridges	900,562	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	90,555,894	265,335
36	D. Other Production Plant		
37	(340) Land and Land Rights	63,016	
38	(341) Structures and Improvements	205,147	
39	(342) Fuel Holders, Products, and Accessories	1,351,574	
40	(343) Prime Movers	2,984,240	544
41	(344) Generators	1,056,338	
42	(345) Accessory Electric Equipment	776,338	
43	(346) Misc. Power Plant Equipment	115,523	
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	6,552,176	544
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	97,251,404	265,879

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			5,959,890		3
			32,024,871		4
			37,984,761		5
					6
					7
			143,334		8
					9
					10
					11
					12
					13
					14
					15
			143,334		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			630,727		27
			2,069,966		28
			79,220,760		29
			984,835		30
18,752			6,156,541		31
			839,086		32
			900,562		33
					34
18,752			90,802,477		35
					36
			63,016		37
			205,147		38
			1,351,574		39
			2,984,784		40
			1,056,338		41
			776,338		42
			115,523		43
					44
			6,552,720		45
18,752			97,498,531		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	745,813	
61	(361) Structures and Improvements	1,431,076	
62	(362) Station Equipment	35,939,582	279,355
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	39,887,415	314,227
65	(365) Overhead Conductors and Devices	20,536,026	271,805
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices	31,337,605	1,933,704
68	(368) Line Transformers	31,571,003	900,093
69	(369) Services	17,455,584	907,955
70	(370) Meters	8,435,066	7,141,245
71	(371) Installations on Customer Premises	401,423	126,549
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	2,684,028	513,406
74	(374) Asset Retirement Costs for Distribution Plant	-49,058	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	190,375,563	12,388,339
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	616,264	
87	(390) Structures and Improvements	11,614,703	150,185
88	(391) Office Furniture and Equipment	3,382,674	-568,997
89	(392) Transportation Equipment	11,690,130	904,382
90	(393) Stores Equipment	48,716	
91	(394) Tools, Shop and Garage Equipment	2,144,509	373,122
92	(395) Laboratory Equipment	1,573,248	
93	(396) Power Operated Equipment	1,954,527	2,542
94	(397) Communication Equipment	4,083,496	121,306
95	(398) Miscellaneous Equipment	22,436	24,530
96	SUBTOTAL (Enter Total of lines 86 thru 95)	37,130,703	1,007,070
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	154,292	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	37,284,995	1,007,070
100	TOTAL (Accounts 101 and 106)	358,222,867	18,335,144
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	358,222,867	18,335,144

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
				49
				50
				51
				52
				53
				54
				55
				56
				57
				58
				59
			745,813	60
			1,431,076	61
20,346			36,198,591	62
				63
132,912		-72,668	39,996,062	64
24,169			20,783,662	65
				66
29,773		72,668	33,314,204	67
			32,471,096	68
40,738			18,322,801	69
1,411,850			14,164,461	70
7,237			520,735	71
				72
21,761			3,175,673	73
			-49,058	74
1,688,786			201,075,116	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			616,264	86
8,949		6,779	11,762,718	87
		-6,779	2,806,898	88
1,898,974			10,695,538	89
			48,716	90
			2,517,631	91
			1,573,248	92
88,542			1,868,527	93
4,493			4,200,309	94
			46,966	95
2,000,958			36,136,815	96
				97
			154,292	98
2,000,958			36,291,107	99
3,708,496			372,849,515	100
				101
				102
				103
3,708,496			372,849,515	104

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

2. The information specified by this schedule for Account 106, Completed Construction

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Adv Metering Infrastructure Project	1,400,775	9,547,496	4,656,497
2				
3	Victoria Dam Slope Stabilization	1,243,549	0	
4				
5	Projects with balances less than \$500,000	6,292,122	5,563,435	
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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22				
23				
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25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	8,936,446	15,110,931	

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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CONSTRUCTION OVERHEADS - ELECTRIC

- | | |
|---|--|
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> | <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> |
|---|--|

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Allowance for Funds Used During Construction	311,298
2	Benefits and Payroll Tax - based on labor dollars charged	1,069,754
3		
4		
5		
6		
7		
8		
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28		
29		
30		
31		
32		
33		
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35		
36		
37		
38		
39	TOTAL	1,381,052

Name of Respondent Upper Peninsular Power Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/20
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

- Construction Overhead Supervision and engineering are charged to specific requisition involved, direct from the time voucher. Pension expense, workman's compensation insurance, payroll taxes and other employee benefits including health and dental insurance and long term disability insurance are allocated to construction on a direct payroll charges.
- General Administration: by examination, certain administration and general salaries were transferred to construction costs based on direct payroll charges to construction projects involved.
- Items 2&3 below (Gross Rate for Borrowed Funds and Rate for Other Funds) are based on Michigan Public Service Commission's found overall rates of return by Case No. U-20276 dated May 6, 2019, beginning with the billing month of June 2019.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

LINE No	Title (a)	Amount (b)	Capitalization Ratio (Percent)	Cost Rate Percentage (d)
1	Average Short-term Debt & Computation of Allowance Text	S		
2	Short-Term Interest			4.49%
3	Long-Term Debt	D		4.46%
4	Preferred Stock	P		
5	Common Equity	C		9.90%
6	Total Capitalization	0	100.00%	
7	Average Construction Work in Progress Balance			

2. Gross Rate for Borrowed Funds

$$S \left(\frac{S}{W} \right) \quad D \left(\frac{d}{D+P+C} \right) \quad \left(1 - \frac{S}{W} \right)$$

3. Rate of Other Funds S P C

$$\left[1 - \frac{S}{W} \right] \quad \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$$

4. Weighted Average Actually used for the year 6.91%

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	137,928,674	137,928,674		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	9,280,371	9,280,371		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-26,615	-26,615		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	ARO Depreciation				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	9,253,756	9,253,756		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	3,708,496	3,708,496		
13	Cost of Removal	257,876	257,876		
14	Salvage (Credit)	-38,663	-38,663		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	4,005,035	4,005,035		
16	Other Debit or Cr. Items (Describe, details in footnote):	687,666	687,666		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	143,865,061	143,865,061		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional	33,920,669	33,920,669		
23	Hydraulic Production-Pumped Storage				
24	Other Production	5,798,102	5,798,102		
25	Transmission				
26	Distribution	90,911,314	90,911,314		
27	Regional Transmission and Market Operation				
28	General	13,234,976	13,234,976		
29	TOTAL (Enter Total of lines 20 thru 28)	143,865,061	143,865,061		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company		04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Adjustments to Depreciation reserve

\$287,861 AMI computer system adjustment
116,269 Sale of assets adjustment
40,270 Victoria slope stabilization adjustment
243,266 other miscellaneous adjustments to the reserve
\$687,666 Total

Name of Respondent 0	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1/0/1900	Year of Report 12/31/20
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NONUTILITY PROPERTY (Account 121)

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	(2) Dam Sites Baraga & Houghton Cty	9,949		9,949
2	Land on Ontonagon River Area	1,900,556		1,900,556
3	Land in City of Gladstone	55,031		55,031
4	Escanaba River Hydro Delta Cty (Note 1)	2,874,468	3,423	2,877,891
5	Boney Falls Delta Cty	6,694,538		6,694,538
6	Bond Falls Ontonagon Cty	454,879		454,879
7	Eastern Hydro Dams (Note 2)	513,748	(115,402)	398,346
8		0		0
9	Note 1 purchased Pressure washer 3,423	0		0
10		0		0
11	Note 2 sold land 115,402	0		0
12		0		0
13		0		0
14		0		0
15		0		0
16		0		0
17		0		0
	TOTAL	12,503,169		12,391,190

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	2,372,531
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	332,075
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	332,075
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(115,402)
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	2,589,204

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/20
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)		
2	Customer Accounts Receivable (Account 142)	10,120,903	7,320,840
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	1,390,985	1,762,126
4	TOTAL	11,511,888	9,082,966
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	1,700,000	355,000
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	9,811,888	8,727,966
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	1,700,000				1,700,000
2	Prov. For uncollectibles for current year	524,044				524,044
3	Account written off (less)	1,941,770				1,941,770
4	Coll. Of accounts written off	222,317				222,317
5	Adjustments (explain): Deferred Bad Debt	859,591				859,591
6	Balance end of year	355,000				355,000
7						
8						
9						
10						
11						

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report December 31, 2020
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Quantity (c)	Cost (d)
1	On hand beginning of year	80,926	28,110	80,926
2	Received during year	9,880	7,308	9,880
3	TOTAL	90,806	35,418	90,806
4	Used during year (specify department)	11,594	4,522	11,594
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF			
17	BALANCE END OF YEAR	79,212	30,896	79,212

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	80,926	79,212	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	1,143,113	1,183,627	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	1,013,704	1,049,632	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	2,156,817	2,233,259	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	764,180	926,273	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	3,001,923	3,238,744	

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/20
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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	UPPCO Self Implemented Rate Refund	42,885
2	MI Energy Optimization	816,938
3	EWR Incentive	432,323
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25	TOTAL	1,292,146

Name of Respondent	This Report Is:	Date of Report	Year of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr) 4/30/2021	12/31/2020

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Blaney Park Generation Project	397,769
2	IRP Inter.Resource Planning-Plan Dvlpmnt	906,273
3	Other Projects	
4		
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TOTAL		1,304,041

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020	
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
2,405	183	180,000	220,174	1
253,226			1,159,499	2
16,624			16,624	3
				4
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				TOTAL

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Warden Ash Site Monitoring	550,000		253	55,000	495,000
2						
3	Minimum Pension Liability Adjustment	45,853,090	10,549,251	128/228	23,345,840	33,056,501
4						
5	ARO Depr/Accr NonRate Base	597,293	35,862	108	28,833	604,322
6						
7	Decoupling	66,777				66,777
8						
9	Deferred Taxes	137,739	87,883	254	99,098	126,524
10						
11	Derivatives	15,963	8,787	232	23,288	1,462
12						
13	Deferred Bad Debt		863,118			863,118
14						
15	See Footnote					
16						
17						
18						
19						
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43						
44	TOTAL	47,220,862	11,544,901		23,552,059	35,213,704

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: b

Warden Ash Site Monitoring: MPSC Order U-12147 authorized amortization over 30 years.

Schedule Page: 232 Line No.: 3 Column: b

Pension Liability Amortization: MPSCR Rate Order U-20276.

Schedule Page: 232 Line No.: 7 Column: b

Decoupling: MPSC Order U-16568 \$37,802.32 for year 2011 and MPSC Order U-17555 \$28,975.00 for year 2013.

Schedule Page: 232 Line No.: 15 Column: a

Formula Rate Regulatory Assets - Allocable to Distribution, Average of Line 3, Columns (b) and (f).

Formula Rate Regulatory Assets - Direct Assigned to Distribution, None.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Warden Ash Site Cost	87,252	14,107	511	21,903	79,456
2						
3	Other Deferred charges	79,980	15,805	107/184	95,445	340
4						
5	JH Warden Landfill Trust	2,042	21			2,063
6						
7						
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9						
10						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	169,274				81,859

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

TAX SCHEDULES

I Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income Taxes	234A-B
B.	Reconciliation of Report Net Income With Taxable Income for Federal Income Taxes	261A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income Taxes	272-277

Name of Respondent Upper Peninsula Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Plant	1,458,883	(3,173,969)	(138,229)
3	Other than Plant	25,106,905	(1,186,735)	4,097,502
4	Plant (FAS 109)	1,648,997		
5				
6				
7	Other			
8	TOTAL (Account 190) (Enter total of lines 2 thru 7)	28,214,785	(4,360,704)	3,959,273
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter total of lines 10 thru 15)			
17	Other (Specify) Nonutility	23,691,326	(4,154,155)	4,073,767
18	TOTAL (Account 190) (Enter total of lines 8, 16 & 17)	51,906,111	(8,514,858)	8,033,041
19	Classification of Total:			
20	Federal Income Tax	42,591,311	(6,956,151)	6,965,726
21	State Income Tax	9,314,799	(1,558,707)	1,067,315
22	Local Income Tax			
<p>NOTES</p> <p><i>In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.</i></p>				

Name of Respondent Upper Peninsula Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2021		Year of Report 12/31/2020	
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.				and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed Other .			
4. In the space provided below, identify by amount							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
			2,504,876			651,561	1
			93,667		(2,598,544)	25,512,796	2
						1,648,997	3
							4
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			2,598,543		(2,598,544)	27,813,354	8
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			143,481		143,481	23,610,939	16
			2,742,025		(2,742,025)	51,424,293	17
							18
			206,689		(206,689)	42,600,886	19
			2,535,336		(2,535,336)	8,823,407	20
							21
							22
NOTES (Continued)							

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock Without Par	3,000,000	9.00	
2				
3	Cumulative Preferred Stock	300,000		
4				
5	Cumulative Preference Stock	1,000,000	1.00	
6				
7	NOTE: Respondent's common stock is held			
8	entirely by its parent holding company,			
9	Upper Peninsula Power Holding Company			
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Document Accession #: 20210420-8008 Submission Date: 04/16/2021

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,473,736	13,263,624					1
						2
						3
						4
						5
						6
						7
						8
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Document Accession #: 20210420-8008 Submission Date: 04/16/2021

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Beginning Balance - January 1, 2020	42,800,356
2	Return of Capital to Parent	-12,862,898
3		
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40	TOTAL	29,937,458

Document Accession #: 20210420-8028 Submission Date: 04/16/2021

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3			
4	Account 223		
5			
6	4.95% Issue	16,230,000	180,846
7	5.20% Issue	27,050,000	300,581
8	5.43% Issue	51,395,000	571,104
9	5.91% Issue	13,525,000	150,291
10			
11			
12	Account 224		
13	Paycheck Protection Program Loan	4,147,800	
14			
15			
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19			
20			
21			
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32			
33	TOTAL	112,347,800	1,202,822

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
8/27/2014	8/27/2024	8/27/2014	8/27/2024	16,230,000	803,385	6
8/27/2014	8/27/2029	8/27/2014	8/27/2029	27,050,000	1,406,600	7
8/27/2014	8/27/2034	8/27/2014	8/27/2034	51,395,000	2,790,749	8
8/27/2014	8/27/2044	8/27/2014	8/27/2044	13,525,000	799,327	9
						10
						11
						12
4/17/2020				4,147,800	29,380	13
						14
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						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				112,347,800	5,829,441	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company		04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 13 Column: e

On April 17, 2020, as part of the Payroll Protection Program (PPP) put forth by the Small Business Administration ("SBA") in order to help businesses keep their workforce employed during the Coronavirus ("COVID-19") crisis, UPPCO received a PPP loan of \$4,148.0 thousand. This two-year loan at a 1% interest rate is eligible for forgiveness pursuant to review and approval by the SBA. On September 23, 2020, UPPCO filed an application for full forgiveness of this loan that is currently under review with the SBA.

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Associated Bank		Various	Various	Various	\$13,800,000
2						
3						
4						
5						
6						
7						
8						
9						
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27						
	TOTAL					\$13,800,000

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/21	Year of Report 12/31/2020
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 20)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify)	
5	Net income for the year (page 117 line 68)	13,121,116
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	3,237,550
8		
9	Total pre-tax income	16,358,666
10		
11	Add: Taxable income not reported on books:	0
12		
13		
14		
15	Add: Deductions recorded on books not deducted from return	
16	Lobbying, Meals & Entertainment, Penalties, Parking Lot Disallowances	88,856
17		
18		
19	Subtract: Income recorded on books not included in return:	
20	Plant Related	(10,864)
21	Other than Plant	(6,071,746)
22		
23	Subtract: Deductions on return not charged against book income:	
24	Plant Related	11,439,648
25	Other than Plant	11,090,484
26	Federal taxable income for the year	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr) 4/30/21	12/31/2020

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2
4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
14,921,648	1,437,018	9
		10
		11
		12
		13
		14
		15
85,025	3,830	16
		17
		18
		19
(10,864)	0	20
(302,588)	(5,769,158)	21
		22
		23
11,506,401	(66,754)	24
5,024,679	6,065,805	25
		26

Name of Respondent		This Report Is:		Date of Report	Year of Report
UPPER PENINSULA POWER COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/30/2021	12/31/2020
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
261A(M)	16, 20, 21, 24, 25	(a)	Benefits & Incentives Benefits & Incentives Accrued 612,337 CGL & NOL Gain/Loss 6,206,815 Other Bad Debts (1,345,000) Customer Advances 101,390 Price Risk Hedging 18,867 Deferred Income Ded 795,054 Interest (77,624) Meals & Entertainment 11,531 Charitable Contributions 95,305 Parking Lot Disallowance 153,168 Penalties & Lobby 3,830 Plant & Other AFUDC (221,502) Depreciation (11,218,145) Goodwill (10,422,119) CIAC 10,864 Regulatory Deferral Environmental Cleanup 62,796 Regulatory Assets (726,268) Regulatory Liabilities (419,965) (16,358,666)		

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Highway Use Tax					
2	FICA	18,132		2,731,837	1,323,698	-1,499
3	FUTA	693		8,205	4,059	
4	SUTA	1,482		21,795	8,604	
5	Federal Withholding	13,233		2,392,036		
6	State of Michigan TOTIT					
7	Michigan Obligation	1,124		10,989		
8	Unemployment					
9	State of Michigan Withholding	4,370		710,595		
10	State of Wisconsin	58		15,585		
11	Use Tax				314,000	
12	Local MI TOTIT					
13	Real Estate & Personal Prop	1,931,566		6,502,315	6,428,628	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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27						
28						
29						
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31						
32						
33						
34						
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36						
37						
38						
39						
40						
41	TOTAL	1,970,658		12,393,357	8,078,989	-1,499

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
35,582		770,631				2
12		2,349				3
27		4,665				4
41,922						5
						6
						7
						8
11,715						9
418						10
						11
						12
2,639,566		6,428,628				13
						14
						15
						16
						17
						18
						19
						20
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						41
2,729,242		7,206,273				41

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/20
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Curr&Accr Liab-401(k) Serv Acc	684,661	
2	Empl Garnish Payroll	851	
3	C&A Liab-401(k) Deducts	33,596	
4	Cur & Acc Liab-Vac Pay Accrued	1,179,452	
5	Accrued Wages Payable	143,061	
6	Empl Cont - Flex Spending Plan	8,387	
7	Accrued Pay at Risk	1,426,420	
8	PSCR Overcollection 2019	206,586	
9	PSCR Overcollection 2020	610,858	
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	TOTAL	4,293,872	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)			
Line No.	List Advances by department (a)	Balance End of Year (b)	
21	Electric	2,492,344	
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	TOTAL	2,492,344	

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Bond Falls Mitigation	424,391	Various	152,166	198,360	470,585
2						
3	Outstanding Checks Cancelled	4,897		4,897		
4						
5	Warden Ash Site	550,000	186	55,000		495,000
6						
7	Sick Leave Term. Pay	64,965	926	10,895	54,847	108,917
8						
9	Other Def Cr/Cust Work	231,788	Various	676,860	643,886	198,814
10						
11	Insurance Proceeds	3,121,853				3,121,853
12						
13	Deferred Income Plan	26,332	242	26,332		
14						
15	Orion Deposit	1,000,000	456	1,000,000		
16						
17						
18						
19						
20						
21						
22						
23						
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41						
42						
43						
44						
45						
46						
47	TOTAL	5,424,226		1,926,150	897,093	4,395,169

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	17,027,321	11,454,768	8,547,367
3	Gas			
4	Non Utility			
5	TOTAL (Enter Total of lines 2 thru 4)	17,027,321	11,454,768	8,547,367
6				
7				
8	Non Utility	-707,362	2,301,946	2,319,565
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	16,319,959	13,756,714	10,866,932
10	Classification of TOTAL			
11	Federal Income Tax	13,081,710	12,696,833	10,425,116
12	State Income Tax	3,238,248	1,059,881	441,816
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			21,866,375		23,132,401	21,200,748	2
							3
							4
			21,866,375		23,132,401	21,200,748	5
							6
							7
			53,119		2,478	-775,622	8
			21,919,494		23,134,879	20,425,126	9
							10
			20,179,068		21,425,813	16,600,172	11
			1,740,426		1,709,066	3,824,953	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Other than Plant	24,658,497	683,145	813,518
5				
6	Other than Plant FAS109			
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	24,658,497	683,145	813,518
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Non Utility	-236,410	15,950	19,628
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	24,422,087	699,095	833,146
20	Classification of TOTAL			
21	Federal Income Tax	20,771,263	538,391	639,617
22	State Income Tax	3,650,824	160,704	193,529
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
			131,965		170,188	24,566,347	4
							5
							6
							7
							8
			131,965		170,188	24,566,347	9
							10
							11
							12
							13
							14
							15
							16
							17
						-240,088	18
			131,965		170,188	24,326,259	19
							20
			104,344		133,657	20,699,350	21
			27,621		36,530	3,626,908	22
							23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Derivatives	4,265	175	5,735	10,101	8,631
2	Pension Expense MPSC Rate Order U-17895	1,520,465	449	629,158		891,307
3	Regulatory Liability Deferred Taxes	5,586,308	282	2,776,994	1,512,172	4,321,486
4	Pension Expense MPSC Rate Order U-20276	5,129			209,193	214,322
5						
6	See Footnote					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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32						
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34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,116,167		3,411,887	1,731,466	5,435,746

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 3 Column: a

Regulatory Liability Deferred Taxes: MPSC Order U-20276

Schedule Page: 278 Line No.: 6 Column: a

Formula Rate Regulatory Liabilities - Allocable to Distribution, Average of Line 5, Columns (b) and (f).

Formula Rate Regulatory Liabilities - Direct Assigned to Distribution, None.

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3					
4	Not Applicable				
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain				

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/312021
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	Sale of Cataract Parcels	115,402			(50,888.75)
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss				(50,888.75)

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Revenues from Non-Utility Operations</u>	
2	NU Hydro Revenue	1,270,919
3	Renewable Energy Credits-NU Hydro	157,500
4	Operation & Depreciation Expenses of Non-Utility Hydro	(938,259)
5		
6		
7		
8	Subtotal 417	490,160
9		
10	<u>Non-Operating Rental Income</u>	
11		
12		
13	Subtotal 418	0
14		
15		
16	<u>Equity Earning of Subsidiaries</u>	
17		
18	Miscellaneous Interest & Div Inc	2,250
19		
20	Allowance for Funds Used for Construction	226,063
21		
22	Subtotal 419	228,312
23		
24		
25		
26		
27		
28		

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	58,169,954	54,396,098
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	23,958,061	22,954,397
5	Large (or Ind.) (See Instr. 4)	19,671,600	19,917,152
6	(444) Public Street and Highway Lighting	1,695,606	1,649,807
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	103,495,221	98,917,454
11	(447) Sales for Resale	935,722	1,144,505
12	TOTAL Sales of Electricity	104,430,943	100,061,959
13	(Less) (449.1) Provision for Rate Refunds	78,051	-2,658,854
14	TOTAL Revenues Net of Prov. for Refunds	104,352,892	102,720,813
15	Other Operating Revenues		
16	(450) Forfeited Discounts	328,901	393,856
17	(451) Miscellaneous Service Revenues	136,445	153,554
18	(453) Sales of Water and Water Power	47,299	46,371
19	(454) Rent from Electric Property	280,489	17,083
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,076,527	1,086,288
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	1,869,661	1,697,152
27	TOTAL Electric Operating Revenues	106,222,553	104,417,965

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
265,636	247,459	46,790	46,725	2
				3
140,613	145,319	5,805	5,781	4
370,208	372,200	55	56	5
1,891	2,138	72	73	6
				7
				8
				9
778,348	767,116	52,722	52,635	10
46,578	39,322	1	1	11
824,926	806,438	52,723	52,636	12
				13
824,926	806,438	52,723	52,636	14

Line 12, column (b) includes \$ 2,599,715 of unbilled revenues.

Line 12, column (d) includes 2,972 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: b

Includes \$700,529 for FERC Order 668-A

Schedule Page: 300 Line No.: 11 Column: c

Includes \$824,562 for FERC Order 668-A.

Schedule Page: 300 Line No.: 11 Column: d

Includes 43,439 Mwh for FERC Order 668-A.

Schedule Page: 300 Line No.: 11 Column: e

Includes 39,101 Mwh for FERC Order 668-A.

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440 Residential Sales					
2	A-1 Residential	233,383	51,443,677	43,942	5,311	0.2204
3	AH-1 Electric Heat	24,112	4,512,129	2,849	8,463	0.1871
4	Z-1&3 Dusk to Dawn	158	200,067			1.2662
5	Total	257,653	56,155,873	46,791	5,506	0.2180
6	442 Commercial & Industrial					
7	C-1 General Commercial	63,528	11,190,507	5,139	12,362	0.1762
8	H-1 Commercial Heating	6,699	953,712	210	31,900	0.1424
9	P-1 Light & Power	64,918	10,880,629	456	142,364	0.1676
10	RTMP	203,950	6,413,706	1	203,950,000	0.0314
11	CP-I Interruptible Rider					
12	WP-3	67,954	3,546,869	5	13,590,800	0.0522
13	Z-1&3 Dusk to Dawn	295	232,319	1,328	222	0.7875
14	C-1 Commercial					
15	CPU	108,513	9,891,564	49	2,214,551	0.0912
16	Total	515,857	43,109,306	7,188	71,766	0.0836
17	444 Public Street Hwy Light	1,866	1,630,326	72	25,917	0.8737
18	Total	1,866	1,630,326	72	25,917	0.8737
19						
20	Unbilled Revenue by					
21	Revenue Class:					
22	Residential	7,983	1,900,571			0.2381
23	Comm & Industrial	-5,036	686,318			-0.1363
24	Public Street Hwy Light	25	12,826			0.5130
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	775,376	100,895,506	0	0	0.1301
42	Total Unbilled Rev.(See Instr. 6)	2,972	2,599,715	0	0	0.8747
43	TOTAL	778,348	103,495,221	0	0	0.1330

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Michigan Public Power Agency	OS				
2	Renewable Energy Credits	OS				
3						
4	Mldcontinent ISO (MISO)					
5	General Purpose	OS	1			
6	Ancillary Services	OS	1			
7	MISO Resource Adequacy Auction	OS	1			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			39,008	39,008	1
					2
					3
					4
46,578		764,913		764,913	5
			131,801	131,801	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
46,578	0	764,913	170,809	935,722	
46,578	0	764,913	170,809	935,722	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company		04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

Renewable Energy Credits

Schedule Page: 310 Line No.: 5 Column: c

Market Based Rate Tariff Vol. No. 1.

Schedule Page: 310 Line No.: 5 Column: g

Includes 43,439 Mwh for FERC Order 668-A.

Schedule Page: 310 Line No.: 5 Column: i

Includes \$700,529 for FERC Order 668-A.

Schedule Page: 310 Line No.: 6 Column: c

Market Based Rate Tariff Vol. No. 1.

Schedule Page: 310 Line No.: 6 Column: j

Ancillary Services - Schedule 2 Firm Sales.

Schedule Page: 310 Line No.: 7 Column: c

Market Based Rate Tariff Vol. No. 1.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures	17,580	19,230
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	17,580	19,230
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	17,580	19,230
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,119,710	938,728
45	(536) Water for Power		
46	(537) Hydraulic Expenses	3,306	7,063
47	(538) Electric Expenses	203,017	238,265
48	(539) Miscellaneous Hydraulic Power Generation Expenses	69,452	114,293
49	(540) Rents	85,595	84,968
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,481,080	1,383,317
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	343,909	295,746
54	(542) Maintenance of Structures	3,413	5,114
55	(543) Maintenance of Reservoirs, Dams, and Waterways	109,455	142,456
56	(544) Maintenance of Electric Plant	674,037	522,901
57	(545) Maintenance of Miscellaneous Hydraulic Plant	5,436	7,824
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,136,250	974,041
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	2,617,330	2,357,358

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 76 Column: c

Includes \$824,562 for FERC Order 668-A.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	11,594	334,668
64	(548) Generation Expenses	696	354
65	(549) Miscellaneous Other Power Generation Expenses	54,218	-11,814
66	(550) Rents		-100
67	TOTAL Operation (Enter Total of lines 62 thru 66)	66,508	323,108
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	6,808	19,889
71	(553) Maintenance of Generating and Electric Plant	2,207	312
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,983	11,443
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	15,998	31,644
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	82,506	354,752
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	20,852,568	23,460,991
77	(556) System Control and Load Dispatching	2,196,479	1,527,700
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	23,049,047	24,988,691
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	25,766,463	27,720,031
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	-119,359	-66,978
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	15,103	13,514
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	8,486,768	8,713,227
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	8,382,512	8,659,763
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	8,382,512	8,659,763

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	112,198	99,654
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	112,198	99,654
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	112,198	99,654
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,148,389	1,993,391
135	(581) Load Dispatching		
136	(582) Station Expenses	1,248,345	1,123,429
137	(583) Overhead Line Expenses	148,709	42,161
138	(584) Underground Line Expenses	-1,114	8,853
139	(585) Street Lighting and Signal System Expenses	29,498	42,121
140	(586) Meter Expenses	494,273	638,371
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	1,864,071	1,582,579
143	(589) Rents	126,638	48,591
144	TOTAL Operation (Enter Total of lines 134 thru 143)	6,058,809	5,479,496
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	166,945	143,688
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,054,161	811,947
149	(593) Maintenance of Overhead Lines	5,772,104	6,631,532
150	(594) Maintenance of Underground Lines	426,063	489,806
151	(595) Maintenance of Line Transformers	183,920	901,703
152	(596) Maintenance of Street Lighting and Signal Systems	1,086	20,849
153	(597) Maintenance of Meters	-7,388	32,396
154	(598) Maintenance of Miscellaneous Distribution Plant	16,836	20,624
155	TOTAL Maintenance (Total of lines 146 thru 154)	7,613,727	9,052,545
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	13,672,536	14,532,041
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	460,550	462,978
160	(902) Meter Reading Expenses	1,218,745	977,755
161	(903) Customer Records and Collection Expenses	1,097,873	1,063,589
162	(904) Uncollectible Accounts	524,044	516,179
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	3,301,212	3,020,501

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	254,350	220,893
168	(908) Customer Assistance Expenses	2,715,940	1,557,598
169	(909) Informational and Instructional Expenses	284,049	355,009
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	3,254,339	2,133,500
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	3,162,046	2,467,355
182	(921) Office Supplies and Expenses	1,498,570	1,862,539
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	853,665	1,060,892
185	(924) Property Insurance	617,256	523,063
186	(925) Injuries and Damages	834,459	852,481
187	(926) Employee Pensions and Benefits	3,816,070	3,896,404
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	673,380	720,923
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	12,500	30,000
193	(931) Rents	6,009	7,320
194	TOTAL Operation (Enter Total of lines 181 thru 193)	11,473,955	11,420,977
195	Maintenance		
196	(935) Maintenance of General Plant		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	11,473,955	11,420,977
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	65,963,215	67,586,467

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/20
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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
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1. Payroll Period Ended (Date)		11/6/2020
2. Total Regular Full-Time Employees		170
3. Total Part-Time and Temporary Employees		9
4. Total Employees		179

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Verso Corporation	SF				
2	MISO	OS				
3	Parallel Generation	OS				
4	UP Hydro LLC	OS				
5	NextEra Energy Power Marketing, LLC	OS				
6	Wisconsin Power & Light					
7	Transalta	OS				
8	Dairyland Power Cooperative					
9	Shell Energy North America	OS				
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19				435		435	1
302,126				6,706,242		6,706,242	2
496				53,814		53,814	3
16,494				1,112,613		1,112,613	4
177,360				5,863,704		5,863,704	5
			375,000			375,000	6
74,960				2,415,320		2,415,320	7
			175,000			175,000	8
131,760				4,150,440		4,150,440	9
							10
							11
							12
							13
							14
703,215			550,000	20,302,568		20,852,568	

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate is lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Pole Contact Rental		280,489
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/20
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SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power development			of the respondent supplying the water or waer power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	Marquette Board of Light and Power	Generation	Silver Lake	47,299
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			47,299

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract		concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11		
12	<u>Miscellaneous Service Revenues (451)</u>	
13	Customer Fees (Reconnect/NSF)	71,970
14	New Service	64,475
15		136,445
16		
17	<u>Other Electric Revenues (456)</u>	
18	Telephone Company Poles & Related Services	53,593
19	Wholesale Distribution Services	878,990
20	MDMA Service Revenue	91,191
21	ATC Distribution Services	49,903
22	Minor Items	2,850
23	Total	1,076,527
24		
25		
26		
27		
28		
29		
30	TOTAL	1,212,972

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midcontinent ISO Netwrk	FNS	187,845	187,845	583,182			583,182
2	American Transmission	FNS			1,571,084			1,571,084
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		187,845	187,845	2,154,266			2,154,266

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhdrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Board of Directors Fees	12,500
7		
8		
9		
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45		
46	TOTAL	12,500

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,480,065		2,480,065
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	1,749,666				1,749,666
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	83,675				83,675
7	Transmission Plant					
8	Distribution Plant	6,336,760	-26,938			6,309,822
9	Regional Transmission and Market Operation					
10	General Plant	1,110,270	323			1,110,593
11	Common Plant-Electric					
12	TOTAL	9,280,371	-26,615	2,480,065		11,731,337

B. Basis for Amortization Charges

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company		04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: f

The ending page total should be:

2,480,065
1,749,666
83,675
6,309,822
1,110,593
11,733,821

software total of 11,731,337 is not footing correctly.

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (425)	0
2		
3		
4	(b) Miscellaneous Income Deductions	
5	Donations (426.1)	95,304
6	United Way of Marquette	28,270
7	Amounts less than 5% of total	67,034
8		
9	Key Executive Life Insurance (426.2)	0
10		
11	Penalties (426.3)	3,830
12	Tax Penalties	3,830
13		
14	Expenses for Certain Civil, Political, & Related Activities (426.4)	0
15		
16		
17	Other Deductions (426.5)	10,519
18		
19		
20	(c) Interest of Debt to Associated Companies (430)	5,800,061
21		
22		
23	(d) Other Interest Expense (431)	439,883
24	Short Term Debt Interest - various interest rates	367,029
25	Refunds to Customers	72,854
26	Amounts less than 5% of total	0
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	North American Electric Reliability Commission	36,345		36,345	
2	Michigan Public Service Commission	310,718	110	310,828	
3	Federal Energy Regulatory Commission	98,289	18,457	116,746	
4					
5					
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41					
42					
43					
44					
45					
46	TOTAL	445,352	18,567	463,919	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
	928	36,344					1
	928	310,828					2
	928	116,747					3
							4
							5
							6
							7
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							44
		463,919					46

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	678,978		
4	Transmission			
5	Regional Market	1,285,348		
6	Distribution	4,632,568		
7	Customer Accounts	1,818,933		
8	Customer Service and Informational	304,743		
9	Sales			
10	Administrative and General	3,188,800		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	11,909,370		
12	Maintenance			
13	Production	754,408		
14	Transmission			
15	Regional Market			
16	Distribution	2,440,499		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	3,194,907		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	1,433,386		
21	Transmission (Enter Total of lines 4 and 14)			
22	Regional Market (Enter Total of Lines 5 and 15)	1,285,348		
23	Distribution (Enter Total of lines 6 and 16)	7,073,067		
24	Customer Accounts (Transcribe from line 7)	1,818,933		
25	Customer Service and Informational (Transcribe from line 8)	304,743		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	3,188,800		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	15,104,277	75	15,104,352
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	15,104,277	75	15,104,352
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	4,205,500		4,205,500
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	4,205,500		4,205,500
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	Non-utility	308,295		308,295
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	308,295		308,295
96	TOTAL SALARIES AND WAGES	19,618,072	75	19,618,147

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2021	Year of Report 12/31/2020
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic,

Political and Related Activities.)
 (a) Name and address of person or organization rendering services,
 (b) description of services received during year and project or case to which services relate,
 (c) basis of charges,
 (d) total charges for the year, detailing utility department and account charged.
 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
 3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Asplundh Tree Expert Co	Contractor Serv	Billable Hours	107, 593	1,798,542
2	PO Box 827464				
3	Philadelphia PA				
4					
5	Fox Power	Contractor Serv	Billable Hours	107, 593	328,019
6	400 3rd Ave N				
7	Gladstone MI				
8					
9	Utegration	Consulting	Billable hours	107, 921	583,004
10	3535 Briarpark Dr				
11	Houston TX				
12					
13	Kubra Data Transfer Ltd	Contractor Serv	Billable hours	902	387,550
14	30 Knox Dr				
15	Piscataway NJ				
16					
17	L&H Utility Services	Construction	Billable hours	107, 593	866,785
18	PO Box 2037				
19	Kingsford MI				
20					
21	Mastec North America	Construction	Billable hours	107, 593	733,846
22	PO Box 519				
23	Hugo MN				
24					
25	Miller Canfield Paddock & Stone	Legal	Billable hours	928, 923	657,264
26	PO Drawer 640348				
27	Detroit MI				
28					
29	MJ Electric Llc	Contractor Serv	Billable Hours	107, 593	250,836
30	200 W Frank Pipp Dr				
31	Iron Mountain MI				
32					
33	Barr Engineering Co	Consulting	Billable hours	107, 921	257,620
34	4300 Marketpointe Dr, Ste 200				
35	Minneapolis MN				

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/30/2021	Year of Report 12/31/2020		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic,</p>		<p>Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>			
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Bugle Contracting	Contractor Serv	Billable Hours	107, 593	633,537
2	11880 County 426 E Rd				
3	Cornell MI				
4					
5	Miron Construction	Construction	Billable hours	107, 593	939,513
6	1471 McMahan Rd				
7	Neenah WI				
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Document Accession #: 20210420-80028

Submission Date: 04/16/2021

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	778,348
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	46,578
5	Hydro-Conventional	156,156	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	2,818
7	Other	40	27	Total Energy Losses	31,670
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	859,414
9	Net Generation (Enter Total of lines 3 through 8)	156,196			
10	Purchases	703,215			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	859,411			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	81,675	137	131	16	1800
30	February	75,402	562	131	13	1900
31	March	82,126	4,576	127	5	1100
32	April	72,008	5,436	116	14	1600
33	May	63,835	5,176	110	26	1400
34	June	62,507	1,967	115	30	1700
35	July	76,756	3,097	140	2	1400
36	August	73,832	3,237	141	12	1500
37	September	67,751	5,392	116	1	1300
38	October	72,278	6,776	117	1	1000
39	November	65,225	9,699	111	30	1900
40	December	65,318	1,458	113	1	1900
41	TOTAL	858,713	47,513			

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: b

5 year average (2011-2015)

Total Monthly UPPCO Customers Non-Coincident Peak Load:

At the Substation Level 3,409.421 MW

At the Primary Feeder Level 2,996.799 MW

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Portage (b)	Plant Name: Gladstone (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1973	1975				
4	Year Last Unit was Installed	1975	1987				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	22.60	22.60				
6	Net Peak Demand on Plant - MW (60 minutes)	0	0				
7	Plant Hours Connected to Load	0	0				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	0	0				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	1				
12	Net Generation, Exclusive of Plant Use - KWh	0	39940				
13	Cost of Plant: Land and Land Rights	7353	55663				
14	Structures and Improvements	94936	110212				
15	Equipment Costs	3436424	2848132				
16	Asset Retirement Costs	0	0				
17	Total Cost	3538713	3014007				
18	Cost per KW of Installed Capacity (line 17/5) Including	156.5802	133.3631				
19	Production Expenses: Oper, Supv, & Engr	0	696				
20	Fuel	0	11594				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	6762	0				
26	Misc Steam (or Nuclear) Power Expenses	0	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	6205				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	2207	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	24450	5729				
34	Total Production Expenses	33419	24224				
35	Expenses per Net KWh	0.0000	0.6065				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Diesel fuel				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Gallons				
38	Quantity (Units) of Fuel Burned	0	0	0	4523	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	2.563	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1864 Plant Name: Victoria (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1930	
4	Year Last Unit was Installed	1930	
5	Total installed cap (Gen name plate Rating in MW)	12.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	13	0
10	(b) Under the Most Adverse Oper Conditions	6	0
11	Average Number of Employees	4	0
12	Net Generation, Exclusive of Plant Use - Kwh	73,519,146	0
13	Cost of Plant		
14	Land and Land Rights	514,903	0
15	Structures and Improvements	780,310	0
16	Reservoirs, Dams, and Waterways	35,080,389	0
17	Equipment Costs	3,209,085	0
18	Roads, Railroads, and Bridges	786,844	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	40,371,531	0
21	Cost per KW of Installed Capacity (line 20 / 5)	3,364.2943	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	177,691	0
24	Water for Power	0	0
25	Hydraulic Expenses	764	0
26	Electric Expenses	142,773	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	183,675	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	504,903	0
35	Expenses per net KWh	0.0069	0.0000

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Prickett	1931	2.20		10,354,989	7,584,455
3	Hoist*	1925	4.40		19,236,675	19,617,166
4	McClure	1919	8.00		53,045,666	22,904,873
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9	*Includes Silver Lake					
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
3,447,480	132,389		116,081			2
4,458,447	239,699		248,662			3
2,863,109	135,028		281,000			4
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Upper Peninsula Power Company		04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: a

Prickett License # P-2402-01

Schedule Page: 410 Line No.: 3 Column: a

Hoist License # P-10855-02

Schedule Page: 410 Line No.: 4 Column: a

McClure License # P-10855-03

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars

2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*,

4. Designate any plant or portion thereof for which

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Victoria	Rockland, MI	Ontonagon	Unattended	vertical(F)	1930	215
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Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)	(Name Plate Ratings in megawatts) (q)	
210	300	9,000	1930	11,500	3	60	6	2	12	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.

4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>Column (e), indicate basic cycle for gas-turbine as open or close indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Portage Generating	South Range, MI	Gas Turbine	1973	Open	Direct
2	Gladstone Generating	Gladstone, MI	Gas Turbine	1987	Open	Direct
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Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
30295	1973	12500	3	60	24.6	1	22.6	1
31900	1987	12500	3	60	24.6	1	22.6	2
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Document Accession #: 20210420-8028 Submission Date: 04/14/2021

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Freeman's Sub, Neg Twsp	Distribution	138.00	34.00	
2	Atlantic Sub, Atlantic Mine	Distribution	69.00	12.50	
3	Masonville, Mason Twsp*	Distribution	69.00	34.00	
4	McClure Plt, Ishp	Distribution	2.40	34.00	
5	Barnum Sub, Ishp	Distribution	138.00	12.50	
6	Barnum Sub, Ishp	Distribution	69.00	12.50	
7	Barnum Sub, Ishp	Distribution	138.00	34.00	
8	Delta Sub, Wells Twsp	Distribution	69.00	12.50	
9	Elevation St, Hancock*	Distribution	69.00	12.50	
10	KI Sawyer AFB	Distribution	69.00	12.50	
11	Henry Street Sub, Hurontown*	Distribution	69.00	12.50	
12	Lake Mine, Greenland Twsp*	Distribution	69.00	7.20	
13	L'Anse Dist, L'Anse*	Distribution	69.00	12.50	
14	Lincoln Ave Sub, Iron River	Distribution	69.00	12.50	
15	M-38 Sub, Baraga Twsp*	Distribution	69.00	12.50	
16	Negaunee City, Neg *	Distribution	34.00	4.16	
17	Ontonagon Sub, Ont*	Distribution	69.00	12.50	
18	Munising Sub., City of Munising	Distribution	69.00	12.50	
19	Victoria, Rockland Twsp	Distribution	69.00	12.50	
20	Osceola Sub, Laurium *	Distribution	69.00	12.50	
21	MTU, Houghton	Distribution	69.00	12.50	
22	Winona	Distribution	69.00	12.50	
23	13 Subs Under 10,000 KVA	Distribution			
24	Total		1623.40	347.36	
25					
26					
27	* Substations serving customers with				
28	energy for resale.				
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
33	1					1
37	1					2
20	2					3
12	2					4
22	1					5
22	1					6
22	1					7
28	2					8
28	2					9
15	2					10
28	1					11
1	1					12
28	3	1				13
32	2					14
7	1	1				15
6	1					16
7	1					17
41	4					18
31	3	1				19
45	2					20
25	2					21
4	1					22
90	16	7				23
584	53	10				24
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Upper Peninsula Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 23 Column: a

Excludes energy for resale.

Name of Respondent Upper Peninsula Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2021	Year of Report 12/31/2020
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	82,243	23,871	702
2	Additions During Year			
3	Purchases	19,164	368	
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	19,164	368	
6	Reduction During Year			
7	Retirements	20,962		
8	Associated with Utility Plant Sold			
9	TOTAL Additions (Enter Total of lines 7 and 8)	20,962		
10	Number at End of Year (Lines 1+ 5 - 9)	80,445	24,239	713
11	In Stock	21,435	732	
12	Locked Meters on Customers' Premises	1,752		
13	Inactive Transformers on System			
14	In Customers' Use	57,144	23,507	691
15	In Companys' Use	114	0	
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	80,445	24,239	713

Calculation
provided by Dave Bosio (no other support provided)

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