

Retired Electric Utility Rate Book

The entire rate book entitled Alger Delta Cooperative Electric Company – MPSC No. 2, with approved rate schedules, rules, regulations, and standard forms, was retired April 23, 2008, in compliance with the Commission's Order in Case No. U-15152 issued on October 9, 2007.

SCHEDULE OF RATES, RULES AND REGULATIONS
COVERING
THE FURNISHING OF ELECTRICITY TO ITS MEMBERS



Issued: August 1, 1978
Issued by: Roy Hawkinson, Manager

Issued under authority of Michigan Public
Service Commission Order dated August 1, 1978

Effective for all service
rendered on and after;
August 1, 1978

in Case No. U-5810

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Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

ALGER DELTA CO-OP
ELECTRIC SERVICE COMMISSION

FEB - 5 2004

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Effective for electric bills rendered on and
after **October 15, 2003**

Issued under the Authority of the
M.P.S.C. Order dated **February 9, 2000**
in Case No. **U-11397**

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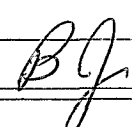
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Gladstone, Michigan

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Issued: **December 6, 2007**
By Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
November 27, 2007
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By Tom Harrell, Manager
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November 27, 2007
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By Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
November 27, 2007
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Issued: **July 12, 2007**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
July 12, 2007
Filed _____ 

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Gladstone, Michigan

Effective Date: See above

MICHIGAN PUBLIC SERVICE COMMISSION
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Issued: **October 15, 2003**
By William Tucker, Manager
Gladstone, Michigan

Effective Date: See above

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB - 5 2004

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Michigan Public Service
Commission

July 12, 2007

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Issued: **July 12, 2007**

By: Thomas G. Harrell, Manager
Gladstone, Michigan

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(Continued from Sheet No. 3.03)

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Issued: **September 13, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective Date: See above.

Michigan Public Service Commission
September 14, 2006
Filed 

DESCRIPTION OF TERRITORY SERVED

ALGER COUNTY

Townships

Au Train
Burt
Mathias

Onota
Limestone
Munising

DELTA COUNTY

Townships

Baldwin
Bay de Noc
Cornell
Ensign
Ford River

Garden
Maple Ridge
Masonville
Nahma

DICKINSON COUNTY

Townships

West Branch

MARQUETTE COUNTY

Townships

Chocolay
Ewing
Ishpeming
Marquette

Powell
Skandia
Wells

MENOMINEE COUNTY

Townships

Cedarville
Daggett
Faithorn
Gourley
Harris
Holmes

Ingallston
Lake
Nadeau
Spalding
Stevenson

SCHOOLCRAFT COUNTY

Townships

Inwood

Seney

Thompson

Michigan Public Service
Commission

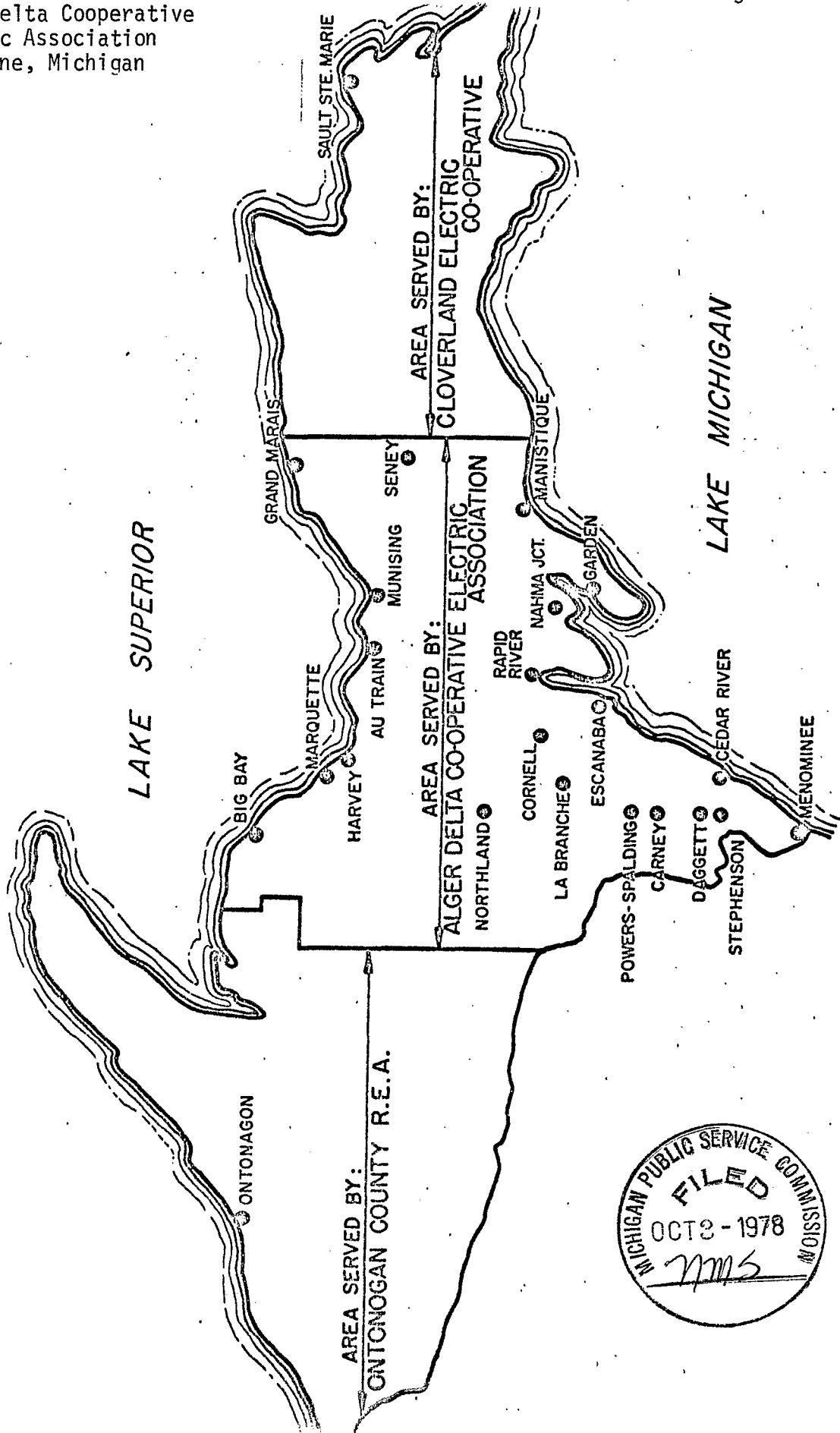
February 28, 2007

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Issued: **February 28, 2007**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

Effective for electric **service** on and after
February 5, 1996
Issued under the authority of the M.P.S.C. Order
dated **3/24/81** in Case No. **U-6300**



AREA SERVED BY:
ALGER DELTA CO-OPERATIVE ELECTRIC ASSOCIATION
GLADSTONE, MICHIGAN

Miscellaneous

Franchises have been acquired by the Cooperative.

The Cooperative, however, has acquired easements and permits from the governing bodies having jurisdiction authorizing the use of such public roads as are used for the construction and operation of its power lines.



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STANDARD RULES AND REGULATIONS

SECTION I INTRODUCTION

- A. The aim of the Alger Delta Cooperative Electric Association of Gladstone, Michigan is to make electric energy available to its members at the lowest cost consistent with sound economy and good management.
- B. Each applicant for service shall become a member of the Cooperative as soon as electric energy shall be available, shall purchase from the Cooperative all electric energy used on the premises specified in his application for membership, and shall pay therefor at rates which shall from time to time be fixed by the Board of Directors and approved by the Michigan Public Service Commission; provided, however, that the Board of Directors may limit the amount of electric energy which the Cooperative shall be required to furnish to any one member. It is expressly understood that amounts paid for electric energy in excess of the cost of service are furnished by members as capital and each member shall be credited with the capital so furnished. Each member shall pay to the Cooperative such minimum charges as shall be fixed by the Board of Directors from time to time, regardless of the amount of electric energy consumed. Each member shall also pay all amounts owed by him to the Cooperative as and when the same shall become due and payable.
- C. These rules and regulations set forth the terms and conditions under which electric service will be provided by the Cooperative. They shall apply to all classes of service and shall govern the terms of all contracts for such service except that the Cooperative reserves the right to enter into special contracts subject to the general regulations of the Michigan Public Service Commission. Failure of the Cooperative to enforce any of the terms of these rules and regulations shall not be deemed as a waiver of the right to do so.
- D. Any promises or agreements made by agents or employees of the Cooperative which are not in conformance with these rules and regulations, nor with the terms of special contracts executed by authorized representatives of the Cooperative shall not have binding effect on the Cooperative.
- E. No ownership rights in any facilities provided by the Cooperative shall pass to any person as a result of any contributions or deposit made under these rules. No deposits or contributions made by members shall be refundable unless expressly so provided in these rules.

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- F. Copies of the Cooperative's Rules and Regulations and Rate Schedules for electric service, as filed with the Michigan Public Service Commission, are open to public inspection at the Cooperative's offices and are available upon request.

SECTION II TERMS AND CONDITIONS OF SERVICE

A. Membership and Electrical Service

Each Applicant for electric service may be required to sign the Cooperative's "Application for Membership and For Electric Service." Acceptance of service, with or without a signed application, shall be subject to compliance with the terms of the Standard Rules and Regulations and Rate Schedules as filed with the Commission.

B. Ownership and Responsibility

1. Cooperative Owned Facilities - The Cooperative will normally install, own, operate and maintain all distribution facilities on the supply side of the point of attachment as shown on the Cooperative's Standard Drawings, including metering equipment. All service entrance conductor wiring from a point of connection to the Cooperative's service line at a location satisfactory to the Cooperative shall be the responsibility of the member. If building modifications hinder access to metering facilities, create a hazardous condition, or cause a violation of code, the member will be responsible for all costs incurred by the Cooperative to correct these conditions.
 - a. Access to Premises - The member shall provide at no expense to the Cooperative suitable space with provisions for installation and maintenance of the Cooperative's facilities on the member's premises. Authorized agents of the Cooperative shall have access to the premises at all reasonable times for construction, operation, maintenance, removal or inspection of the Cooperative's facilities, or to inspect the member's facilities or measure the member's load. Authorized employees and agents shall carry identification furnished by the Cooperative and shall display it upon request. Failure to provide access for any of the above reasons may result in termination of service.

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- b. Use of Facilities - The Cooperative will not allow use of its poles or other facilities by others for installations or attachments of any kind without written authorization from the Cooperative. This includes, but is not limited to, electrical or communication equipment, lights, signs and fences. The Cooperative assumes no liability for property owned by others attached to its facilities. Unauthorized attachments to Cooperative facilities may be removed by the Cooperative.
- c. Protection - The member shall use reasonable diligence to protect the Cooperative's facilities located on the member's premises, and to prevent tampering or interference with such facilities. The Cooperative may discontinue service in accordance with any applicable rules of the Michigan Public Service Commission, in case the meter or wiring on the member's premises has been tampered with or altered in any manner to allow unmetered or improperly metered energy to be used. In case of such unauthorized use of service, the Cooperative will continue service only after the member has agreed to pay for the unmetered energy used, pay all costs of discovery and investigation including rewards for discovery, and make provisions and pay charges for all outdoor meter installation or other metering changes as may be required by the Cooperative. Failure to enter into such an agreement or failure to comply with the terms of such an agreement shall be cause to discontinue service in accordance with any applicable rules of the Cooperative or Commission. Restoration of service will be made upon receipt of reasonable assurance of the member's compliance with the Cooperative's approved Standard Rules and Regulations.
2. Member Owned Facilities - The Cooperative reserves the right to deny or terminate service to any member whose wiring or equipment shall constitute a hazard to the Cooperative's equipment or its service to others. However, it disclaims any responsibility to inspect the member's wiring, equipment or any subsequent wiring changes or modifications and shall not be held liable for any injury or damage or billing errors resulting from the condition thereof.
- a. The member shall be responsible for inadequate performance of such facilities. Before purchasing equipment or installing wiring, it shall be the member's responsibility to check with the Cooperative as to the characteristics of the service available. Any changes required to bring member's service into compliance with code will

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be paid for by member. The Cooperative reserves the right to make reasonable service charges for work performed by Cooperative personnel resulting from malfunction of the member's facilities.

- b. The member shall be responsible for notifying the Cooperative of any additions to or changes in the member's equipment which might exceed the capacity of the Cooperative's facilities, or otherwise affect the quality of service. The member shall also be responsible for the installation of auxiliary or standby equipment and of alarms and protective devices as required to provide reasonable protection in the event of disturbance or interruption of electrical service. The member shall install and maintain the necessary devices to protect his equipment against service interruptions and other disturbances on the Cooperative's system, as well as the necessary devices to protect the Cooperative's facilities against overload caused by the member's equipment. Characteristics and installation of all such equipment or devices shall meet the approval of the Cooperative.

C. Use of Service

Each member shall, as soon as electrical service becomes available, purchase from the Cooperative practically all electric energy used on the premise, and shall become liable for all charges incurred in the purchase of said electrical energy from the Cooperative. Standby and/or supplemental on-site generation may be utilized only if approved by the Cooperative and properly connected so as to prevent parallel operations with the Cooperative's system.

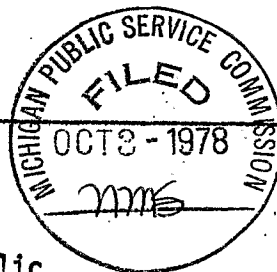
1. Notice of Intent

- a. Application - Prior to use of electric service, each member shall make proper application to the Cooperative, and shall furnish all reasonable information required by the Cooperative. Failure to comply with this requirement may result in refusal by the Cooperative to provide service.

Any member using service without first notifying and enabling the Cooperative to establish a beginning meter reading may be held responsible for any amounts due for service supplied to the premises from time of last reading reported immediately preceding his occupancy.

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- b. Termination - Any member desiring termination of service shall so notify the Cooperative a minimum of five (5) working days in advance so the service may be discontinued on a mutually agreeable date. Members failing to give proper notice of intent to vacate the premises may be held responsible for use of service until a meter reading acceptable to the Cooperative is obtained.

2. Conditions of Use

The member shall not use the service in any way that causes a safety hazard, endangers the Cooperative's facilities, or disturbs service to other members. Failure to comply with this provision may result in discontinuance of the member's service.

Member shall install only such motors or other apparatus or appliances as are suitable for operation with the character of the service supplied by Cooperative, and electric energy must not be used in such a manner as to cause detrimental voltage fluctuations or disturbances in Cooperative's distribution system.

3. Nonstandard Service

Members shall be liable for the cost of any special installation necessary to meet particular requirements for service at other than standard voltages or for the supply of closer voltage regulation than required by standard practice.

The usual supply of electric service shall be subject to the provision of MPSC rules, but where special service-supply conditions or problems arise for which provision is not otherwise made, the Cooperative may modify or adapt its supply terms to meet the peculiar requirements of such case.

The Cooperative reserves the right to make special contractual arrangements as to the provision of necessary service facilities, duration of contract, minimum bills, or other service conditions with respect to members whose establishments are remote from the Cooperative's existing suitable facilities, or whose service requirements exceeds the capabilities of the Cooperative system in the area, or otherwise necessitate unusual investments by the Cooperative in service facilities where the permanence of the service is questionable.

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4. Resale of Electric Energy

Members shall not resell to, or share with others, any electric service furnished by the Cooperative under the terms of its filed rate schedules not applicable to such resale of energy, unless otherwise authorized by the Michigan Public Service Commission.

5. Service to Single Metering Points

Where resale of electric service exists, the Cooperative will be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling member to the ultimate user.

Electric service will no longer be granted where connection is made to a single metering point for the purpose of resale to the reselling member's ultimate user. Each user will be metered as an individual unit. For the purposes of this rule, resale will also include sales where the electric service is included in the rent.

6. Point of Attachment

Where suitable service is available, the Cooperative will install service connections from its distribution lines to a suitable point of attachment on the member's premises designated by the Cooperative. Where the member requests a point of attachment other than that specified by the Cooperative, and such alternative point of attachment is approved by the Cooperative, the cost of installing additional intermediate supports, wires or fixtures necessary to reach the point of attachment requested by the member, shall be borne by the member.

Should it become necessary for any cause beyond the Cooperative's control to change the location of the point of attachment of service connections, the entire cost of any changes in the member's wiring made necessary thereby shall be borne by the member.

A service connection will not be made unless the member has installed his service entrance facilities in compliance with code requirements and specifications set forth by the Cooperative.

The member may be required to provide at no expense to the Cooperative space for Cooperative facilities on the member's premises.

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For overhead service, the location of the point of attachment must be such that the Cooperative's service conductors can be installed without attachment to the building in any other locations.

For underground service, the point of attachment may be on the building, meter pedestal, or other agreed point.

Service will be provided to meter poles for farm service or other service where more than one structure is to be supplied from a single meter. The member shall be required to install a fused disconnect switch on the pole at his own expense in accordance with Cooperative specifications.

77. Service to House Trailers, Vans, Buses, Used as Dwelling Units

The Cooperative will make service connection to house trailers, vans, buses, or any other dwelling of a mobile nature without special charges, except as specified herein under Section III, when the member owns the premises and has installed an approved septic tank and well for his own use.

If the above conditions are not met, such installation and service facilities shall be considered to be Temporary Service as applicable under Rule III, C,2.



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D. Nature and Quality of Service

The Cooperative will endeavor to, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Cooperative shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Cooperative's control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of members or third parties; operation of safety devices, except when such operation is caused by the negligence of the Cooperative, absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Cooperative has carried on a program of maintenance consistent with the general practices prevailing in the industry; act of God, war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

The member shall be responsible for giving immediate notice to the Cooperative of interruptions or variations in electric service so that appropriate corrective action can be taken.

The Cooperative reserves the right to temporarily interrupt service for construction, repairs, emergency operations, shortages in power supply, safety, and State of National emergencies and shall be under no liability with respect to any such interruption, curtailment or suspension.

E. Metering and Metering Equipment

The member shall provide, free of expense to the Cooperative and close to the point of service entrance, a space suitable to the Cooperative for the installation of the necessary metering equipment. The member shall permit only



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authorized agents of the Cooperative or other persons lawfully authorized to do so; to inspect, test or remove the same. If the meters or metering equipment are damaged or destroyed through the neglect of the member, the cost of necessary repairs or replacements shall be paid by the member.

The Cooperative reserves the right to make final decision with respect to methods and equipment used in measurement of loads for billing purposes.

1. Meter Testing - All testing of metering equipment will be done by qualified personnel, either Cooperative employees or by independent agents meeting the requirements of both the Cooperative and the Commission. The Cooperative may, at its option, either conduct field tests on the member's premises, or remove metering equipment for shop testing.
 - a. Routine Tests - The Cooperative will, through test procedures established by the Commission, endeavor to maintain its metering equipment within the accuracy limits prescribed by the Commission.
 - b. Tests Requested by Member - Tests of individual meters will be made upon request of the member, with payment of a meter test fee in advance of test. The Cooperative reserves the right to refuse to test any meter upon request more frequently than once in six (6) months. If such test reveals meter registration of more than 102% of that of the test equipment, the charge will be refunded and a billing adjustment made. If meter accuracy is found to be within the plus or minus two percent (2%) accuracy range, the charge will not be refunded and a billing adjustment will not be required. When it appears that there may be sufficient reason to question meter accuracy (for example, a marked increase in metered consumption without a corresponding change in a member's living or working patterns or in the number and kind of appliances or equipment in use on the member's premises), the Cooperative may waive the meter test charge or it may install a second meter, at no charge to the member, to provide check readings.
 - c. Failure to Register - When a meter has stopped, or has failed to register all of the energy used, the Cooperative will make a charge to the member for the energy estimated to have been used.

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2. Location of Meters - Meters for all single family residential service will be installed outdoors. Meters for other services may be installed outdoors if they are located so they are protected from traffic and are readily accessible for reading and testing. Meters which must be protected from inclement weather while being serviced or tested shall be located indoors or in a suitable housing where such work can be performed.

Meters located indoors shall be as near as possible to the service entrance, in a clean, dry place, reasonably secure from injury, not subject to vibration, and readily accessible for reading and testing.

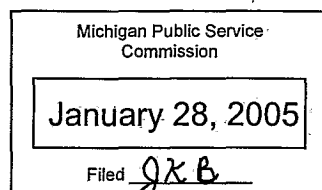
In cases of multiple buildings such as two-family flats or apartment buildings, if the meters are installed indoors, they shall be located within the premises served or at a common location readily accessible to the tenants and the Cooperative.

An authorized representative of the Cooperative will determine the acceptability of the meter location in all cases.

F. Special Charges.

The Cooperative will make such charges for reasonable special services as necessary to discourage abuse, and to minimize subsidy of such services by other members. The following schedule shall apply where applicable:

Charge for any Special Services at Member's Request-	
During Regular Working Hours (per hour)	\$50.00
Outside Regular Working Hours (per hour)	\$75.00
Meter Reading Charge	\$10.00
Meter Test Charge	\$25.00
Reconnect Charge	
During Regular Working Hours	\$50.00
Outside Regular Working Hours	\$80.00
Disconnect at Pole, During Regular Working Hours	\$50.00
Disconnect at Pole, Outside Regular Working Hours	\$80.00



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By **William Tucker, Manager**
Gladstone, Michigan

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January 31, 2005
Issued under the authority of the M.P.S.C. Order
dated **December 21, 2004** in Case No. **U-14122**

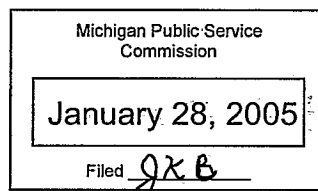
Collection Charge when Nonpayment	\$10.00
Bad Check handling Charge	\$ 25.00
Connections Outside Regular Working Hours	\$ 50.00

G. Other Conditions of Service

1. Service Disconnect – Service to the member’s premises may be disconnected by the Cooperative under the following conditions:
 - a. At Member’s Request
 - (1) Upon Termination – The Cooperative will disconnect service with no charge to the member upon due notice as provided elsewhere in these rules. However, if restoration of service at the same location is requested by the same member or property owner(s), a reconnect charge will be applied. The reconnect charge will be increased by the amount of the minimum charge in the applicable rate schedule for the months service was disconnected, provided such reconnect is made during the twelve (12) month period immediately following disconnect.
 - (2) For Repairs – The Cooperative will temporarily disconnect service to facilitate repairs or other work on the member’s equipment or premises. Special service charges as set forth in Section II, F, will be applicable.
 - b. At Cooperative’s Option – Commercial and Industrial

(Also see Rule II, D)

 - (1) With Due Notice – The Cooperative may disconnect service upon due notice for any of the following reasons:
 - (a) For violation of these rules and regulations.
 - (b) For failure to fulfill contractual obligations.



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- (c) For failure to provide reasonable access to the member's premises.
 - (d) For failure to pay any bill within the established collection period.
 - (e) For failure to provide deposits as provided elsewhere in these rules.
 - (f) Upon written notice from governmental inspection authorities of condemnation of the member's facilities or premises.
 - (g) For fraudulent representation as to the use of service.
- (2) Without Notice - The Cooperative reserves the right to disconnect service without notice for any of the following reasons:
- (a) Where hazardous conditions exists in the member's facilities.
 - (b) Where the member's use of service adversely affects the Cooperative's facilities or service to other members.
 - (c) For unauthorized reconnection after disconnection with due notice.
 - (d) For unauthorized use of or tampering with the Cooperative's service or facilities.
- (3) Reconnect - After service has been discontinued at the Cooperative's option for any of the above reasons, service will be reconnected only after the member has taken necessary corrective action and made satisfactory arrangements for payment of all fees and charges, including any applicable reconnect fees and deposits to guarantee payment for service.



2. Rate Application - The rates specified in this schedule are predicated upon the delivery of each class of service to a single metering point for the total requirements of each separate premises of the member, unless otherwise provided for in these rules and regulations. Budget billing is available to all members. In no case may service be shared with another

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or transmitted off the premises at which it is delivered. Service at different points and at different premises shall be separately metered and separately billed.

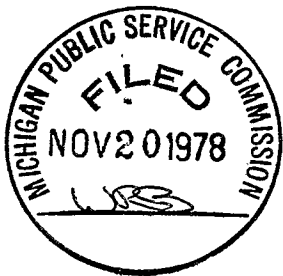
- a. Selection of Rates - In some cases the member is eligible to take service under any one or two or more rates. Upon request, the Cooperative will advise the member in the selection of the rate which will give him the lowest cost of service, based on the information provided to the Cooperative, but the responsibility for the selection of the rate lies with the member.

After the member has selected the rate under which he elects to take service, the member will not be permitted to change from that rate to another rate until at least twelve months have elapsed. Neither will the member be permitted to evade this rule by temporarily terminating service. However, the Cooperative may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The intent of this rule is to prohibit frequent shifts from rate to rate.

No refund will be made of the difference in charges under different rates applicable to the same class of service.

- b. Apartment Buildings and Multiple Dwellings - An apartment building or multiple dwelling shall be considered as one containing nine or more rooms in which single rooms, suites or groups of rooms have individual cooking and kitchen sink accommodations. Service supplied through a single meter to an apartment building or multiple dwelling containing less than three apartments may be billed on the residential service rates on a single member basis. Service supplied through a single meter to an apartment building or multiple dwelling containing three or more apartments shall be billed in accordance with the following provisions:

- (1) Apartment Buildings or Multiple Dwellings Containing Three or Four Apartments - The member may have the option of being billed under either the Residential Service Rate, or the appropriate Commercial and Small Power Service Rate, or Large Power Service



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Rate. For the purpose of billing under the Residential Service Rate, the initial charge, the kilowatt-hour blocks and the minimum charge shall be multiplied by the number of apartments served through one meter.

- (2) Apartment Buildings or Multiple Dwellings Containing Five or More Apartments - The member shall be billed under the appropriate Commercial and Small Power Service Rate, or Large Power Service Rate.
- (3) "Master Metering" will be limited to existing members.

c. Homes or Dormitories for Groups Other Than Private Family Units

Service supplied through a single meter to rooming houses, dormitories, nurses' homes, and other similarly occupied buildings containing sleeping accommodations for more than six persons shall be classified as commercial and billed on the appropriate service rate.

- d. Farm Service - Service shall be available to farms for residential use under the Residential Service Rate, and in addition service may be used through the same meter for any purpose as long as such use is confined to service for the culture, processing and handling of products grown or used on the member's farm. Use of service for purposes other than set forth above shall be served and billed on the appropriate Commercial and Small Power Service Rate.

- e. Year Round Service - Service to member at the address shown on his driver's license and voter's registration card.

- f. Seasonal Service - Service to members other than to year-round members.

3. Deposits - Commercial and Industrial

- a. Amount of the deposit will be limited to not more than two (2) times the member's estimated maximum bill.
- b. Interest on deposits will be accrued at the rate of 7% per year and will be payable annually on request or at time the deposit is returned.

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- c. Deposits will be refunded when the member has established a satisfactory payment record with the Cooperative. Payment on time of bills for utility service for two (2) years shall be evidence of satisfactory credit.
- d. The Cooperative may require a new or increased deposit from an existing member when it determines that the member's payment record with the Cooperative has become unsatisfactory. An unsatisfactory payment record is one consisting of two or more late payments in any twelve (12) month period or one necessitating the discontinuation of energy service.
- e. Failure to make the required deposit as a condition to receiving service shall constitute grounds for discontinuance of service.
- f. Deposits with accrued interest shall be refunded or credited to the final bill after discontinuance of service.

SECTION III - CONSTRUCTION POLICY

1. General Information

This section of the Rules and Regulations sets forth the terms and conditions under which the Cooperative will construct and extend its facilities to serve new loads and replace, relocate or otherwise modify its facilities.

Contributions in aid of construction and other deposits made with the Cooperative under the provisions of this section shall be considered nonrefundable, except where provisions for refunds are specifically stated.

No refunds will be made in excess of the refundable amount deposited and deposits shall not bear interest. Refunds, where applicable, will be made in accordance with the terms stated hereinafter.

Each distribution line extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which such extension is constructed.

All construction of extensions shall conform to the Cooperative's standards as well as national, state and local electrical codes.

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2. Extension Policy: Overhead and Underground Facilities

Additional requirements for underground facilities set forth in subsection 3, Sheet Number 6.19.

A. Residential Service

- (1) Charges - For each permanent year-around dwelling, the Cooperative's extension charges will be as follows:

Overhead Services:

Connect charge	\$ 100.00
Extension charge - Secondary	\$ 3.60/foot
Extension charge - Primary	\$ 4.80/foot
Meter pole (25 foot)	*\$ 85.00*

* Based on Cooperative's cost of 30 foot pole.

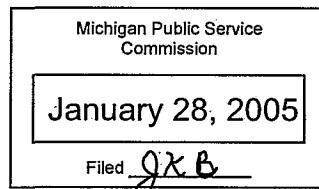
Underground Service:

Connect charge	\$100.00
Extension charge - Secondary	\$ 3.60/foot
Extension charge - Primary	\$ 6.00/foot
Riser pole charge	\$100.00 *

The customer will be responsible to provide the trench for underground services. The minimum depth of the trench will be 24 inches.

The customer will be provided a credit, allowance or offset to the above in an amount equal to three times the average annual revenue per customer from that customer class for the prior year. The amount of the credit provided for in the prior sentence will not exceed the extension charges paid by the customer.

For all services, the customer will be responsible to provide a cleared right of way and easements. All service entrances, including temporary entrances, will have to be inspected by the local electrical inspector.



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- (2) Measurement - The length of any main line distribution feeder extension will be measured along the route of the extension from the Cooperative's nearest facilities from which the extension can be made to the member's property line. The length of any lateral extension on the member's property shall be measured from the member's property line to the service pole. Should the Cooperative for its own reasons choose a longer route, the applicant will not be charged for the additional distance; however, if the member requests special routing of the line, the member will be required to pay the extra cost resulting from the special routing.
- (3) Refunds - During the five (5) year period immediately following the date of payment, the member who paid the extension charges pursuant to the provisions of paragraph 2A.(1), Sheet No. 6.15, will obtain refund of \$500 for each permanent electric service subsequently connected directly to the facilities financed by the member. Any member subsequently connected directly to the facilities financed by the member who paid the extension charges pursuant to the provisions of paragraph 2A.(1), Sheet No. 6.15, will fund and pay the \$500 refund required by the prior sentence. Directly connected members are those which do not require the construction of more than 300 feet of lateral primary distribution line. Such refunds will be made only to the original contributor. The total of refunds to the member who paid the extension charges pursuant to the provisions of paragraph 2A.(1), Sheet No. 6.15 shall not exceed the refundable portion of the contribution.

B. Commercial, Industrial or Street Lighting Service

- (1) Cooperative Financed Extensions - The Cooperative will finance the construction cost necessary to extend its facilities to serve commercial, industrial, or street lighting members, when such investment does not exceed two (2) times the estimated additional annual revenue anticipated to be collected from members or street lighting units initially served by the extension or installation.
- (2) Charges - When the estimated cost of construction of such facilities exceeds the Cooperative's maximum initial investment as defined in paragraph 2B.(1) above, the applicant shall be required to make a deposit in the entire amount of such excess construction costs. Owners or developers of mobile home parks shall be required to deposit the entire amount of the estimated cost of construction, subject to the refund provisions of paragraph 2B.(3), Sheet Number 6.17.

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- (3) Refunds - The Cooperative will make refunds on deposits collected under the provisions of paragraph 2B.(2), Sheet Number 6.16, in cases where actual experience shows that the electric revenues supplied by the member are sufficient to warrant a greater initial investment by the Cooperative. Such refunds shall be computed as follows:

(a) Original Member

At the end of the first complete twelve (12) month period immediately following the date of initial service, the Cooperative will compute a revised initial investment based on two (2) times the actual revenue provided by the original member(s) in the twelve (12) month period. Any amount by which twice the actual annual revenue exceeds the Cooperative's initial investment will be made available for refund to the member. No such refund shall exceed the amount deposited under provisions of paragraph 2B.(2), Sheet Number 6.16.

- (b) Refunds for additional new members directly connected to the financial extension during the refund period will be governed by paragraph 2.A.(3), Sheet Number 6.16.

C. Service Extensions to Loads of Questionable Permanence

When service is requested for loads of questionable permanence such as, but not limited to, saw mills, mixer plants, gravel pits, oil wells, oil facilities, etc., the Cooperative will install, own, operate and maintain all distribution facilities up to the point of attachment to the member's service equipment subject to the following:

- (1) Charges - Prior to commencement of construction, the member shall make a deposit with the Cooperative in the amount of the Cooperative's estimated construction and removal costs less salvage. Such estimates shall include the cost of extending the Cooperative distribution facilities and increasing capacity of its existing facilities to serve the member's load.
- (2) Refunds - At the end of each year the Cooperative will make a refund on the amount deposited from revenues derived from the member for electric service from the facilities covered by the deposit. The amount of such refund for any given year or part thereof shall be computed as follows:

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- (a) Year-to-year for the first four years of the deposit period.
 - (1a) Twenty percent (20%) of the deposit if this amount is equal to or less than 20% of the new annual revenue, excluding fuel adjustment and sales tax revenues.
 - (2a) Twenty percent (20%) of the new annual revenue excluding fuel adjustment and sales tax revenues if this amount is less than 20% of the deposit.
- (b) The final year of the five-year refund period.
 - (1a) If at the end of the five-year period the total revenue for that period, excluding fuel adjustment and sales tax revenues, is equal to or greater than five (5) times the original deposit, the balance of the deposit will be refunded.
 - (2b) If at the end of the five-year period the total revenue, excluding fuel adjustment and sales tax revenues, is less than five (5) times the original deposit, the refund for the fifth year will be applied in accordance with (1a) or (2a) above.

No refund is to be made in excess of the deposit and the deposit shall bear no interest.

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3. Underground Service Policy

A. General

This portion of the rules provides for the extension and/or replacement of underground electric distribution facilities.

The Cooperative, at the request of the developer, will install an underground electric distribution system for all new residential subdivisions, mobile home parks, multiple occupancy building complexes and commercial subdivisions in cooperation with the developer or owner, evidenced by a signed agreement and in compliance with the following specific conditions:

- (1) The developer or owners must provide for recorded easements or rights-of-way acceptable to the Cooperative. The easements are to be coordinated with other utilities and will include easements for street lighting cable.
- (2) The developer or owner must provide for grading the easement to finished grade or for clearing the easement of trees, large stumps and obstructions sufficiently to allow trenching equipment to operate. Survey stakes indicating easements, lot lines and grade must be in place. The developer or owner must certify to the Cooperative that the easements are graded to within four (4) inches of final grade before the underground distribution facilities are installed.

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- (3) The developer or owner requesting underground construction must make a non-refundable contribution to the Cooperative for primary switching cabinets. When a switching cabinet is required exclusively for one member, that member will contribute the actual installed cost of the switching cabinet. When more than one member is served from the switching cabinet, each member's contribution will be prorated to the total installed cost of the switching cabinet based on the number of positions required for each member.
- (4) If trenching is required where practical difficulties exist, such as in rock or in sodden ground or when boring under streets, driveways, patios or any other paved areas, the contribution in aid of construction shall be an amount equal to the total construction costs.
- (5) The developer or owner will be responsible for any costs of relocating Cooperative facilities to accommodate changes in grade or other changes after underground equipment is installed, and also be responsible for any damage to Cooperative facilities caused by his operations or the operations of his contractors. An amount equal to the total costs involved, including overheads, is required for relocation or rearrangement of facilities, whether specifically requested by the developer or owner or due to the facilities becoming endangered by a change in grade.
- (6) An additional amount equal to the actual cost per foot will be charged for practical difficulties associated with winter construction in the period from November 15 to April 30, inclusive. This charge will not apply to jobs which are ready for construction and for which the construction meeting has been held prior to September 30.

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B. Residential Service

If underground is requested, these provisions will apply to permanent dwellings. Mobile homes will be considered permanent dwellings when meeting the Cooperative's requirements for permanent installations.

(1) New Platted Subdivisions

Distribution facilities in all new residential subdivisions and existing residential subdivisions in which electric distribution facilities have not already been constructed shall be placed underground, except that a lot facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area.

- (a) Distribution System - The Cooperative shall install an underground distribution system, including primary and secondary cable and all associated equipment, to provide service to the lot line of each lot in the subdivision.

For purposes of definition, all one-family and two-family buildings on individual lots are residential. The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new residential subdivisions. The trenches for primary or secondary main cable will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and other utilities.

The service normally available from the system will be at secondary voltage, single-phase, three-wire, 60 hertz. Three-phase service will be made available for schools, pumping stations, and other special installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installations of cable.

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The use of the lot front foot measurements in these rules shall not be construed to require that the underground electric distribution system be placed at the front of the lot.

Where sewer and/or water lines will parallel Cooperative cables, taps must be extended into each lot for a distance of four (4) feet beyond the route of the cables prior to installation of the cables.

The property owner shall not make any changes in established grade in or near the easement that will interfere with utility facilities already installed. In the event the property owner requests relocation of facilities, or such facilities are endangered by change in grade, the property owner shall pay the cost of the relocation or rearrangement of the facilities.

- (la) Charges - Prior to commencement of construction, the owner or developer shall deposit with the Cooperative an amount equal to the estimated cost of construction of the distribution system.

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- (2a) Refunds - Following completion of its construction work order covering construction of the distribution system, the Cooperative will refund any amount by which its original estimate exceeds the actual construction costs.
- (3a) Measurement - The front foot measurement of each lot to be served by a residential underground distribution system shall be made along the contour of the front lot line. The front lot line is that line which usually borders on or is adjacent to a street. However, when streets border on more than one side of a lot, the shortest distance shall be used. In case of a curved lot line which borders on a street or streets and represents at least two sides of the lot, the front foot measurement shall be considered as one-half the total measurement of the curved lot line. The use of the lot front foot measurement in these rules shall not be construed to require that the underground electric distribution facilities be placed at the front of the lot.
- (b) Service Laterals - The Cooperative will install, own, operate and maintain an underground service lateral from termination of its facilities at the property line to a metering point on each new residence in the subdivision. Extension charges will be collected under the provisions of paragraph 2A.(1), Sheet No. 6.15.
- (1b) Deposit Required - The applicant will be required to make a non-refundable deposit for the entire amount of excess construction costs.
- (2b) Measurement - The "trench feet" shall be determined by measuring from the termination of Cooperative facilities at the property line along the route of the trench to a point directly beneath the electric meter.
- (2) Other Residential -Underground Facilities
- (a) At the option of the applicant(s), the Cooperative will provide underground facilities from existing overhead facilities in unplatted areas or in subdivisions where overhead electric distribution facilities have been installed.

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- (b) The Cooperative reserves the right to refuse to install its facilities underground in cases where, in the Cooperative's opinion, such construction would be impractical or present a potential detriment to the service to other members. The Cooperative may designate portions of existing subdivisions as "underground service areas" where, in the Cooperative's opinion, such designation would be desirable for aesthetic or technical reasons. All future applicants for service in areas so designated will be provided with underground service subject to the applicable provisions of these rules.

(3) Extension of Existing Distribution Systems in Platted Subdivisions

Any such extension shall be considered a distinct, separate unit, and any subsequent extensions therefrom shall be treated separately.

- (a) Charges - Charges will be in accordance with charges as set forth in paragraph 2.A(1), Sheet Number 6.15.
- (b) Refunds - The Cooperative will make available for refund to the original depositor from amounts contributed in aid of construction by subsequent applicants as provided in paragraph (3)(a) above the amount included in the original deposit to cover the front footage of the lot(s) owned by the subsequent applicant(s). The total amount refunded shall not exceed the amount of the original deposit, and will be made only to the original depositor. The Cooperative will endeavor to maintain records for such purposes but the depositor is ultimately responsible to duly notify the Cooperative of refunds due; any refund not claimed within five (5) years after completion of construction shall be forfeited. Refunds made under the provisions of this paragraph shall be in addition to refunds made under the Cooperative's overhead extension policy.

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- (c) Measurement - The lot front footage used in computing charges and contributions in paragraph (3)(a) above shall be measured the same as for new subdivisions as set forth in paragraph (3a), Sheet Number 6.23. The front footage used in determining the amount of the original deposit or any refunds of subsequent contributions shall include only the frontage of lots directly served by the distribution system extension covered by the original deposit.

(4) Distribution Systems in Unplatted Areas

- (a) The Cooperative will extend its primary or secondary distribution system from existing overhead or underground facilities. When any such extension is made from an existing overhead system, the property owner may be required to provide an easement(s) for extension of the overhead system to a pole on his property where transition from overhead to underground can be made.

- (la) Contribution - Prior to commencement of construction, the applicant shall make a contribution in aid of construction as set forth in paragraph 2.A (1), Sheet Number 6.15. Refunds will be based on the refund policy as set forth in paragraph 2.(A).(3), Sheet Number 6.16.

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(5) Service Laterals

(a) The Cooperative will install, own, operate and maintain an underground service lateral from the termination of its primary or secondary system to a metering point on each new residence to be served. Such underground service laterals may be served either from an underground or overhead system. Extension charges will be collected under the provisions of paragraph 2A.(1), Sheet No. 6.15.

(1a) Deposit Required - The applicant will be required to make a non-refundable deposit for the entire amount of excess construction costs.

(2a) Measurement - The "trench length" shall be determined by measuring from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to a point directly beneath the electric meter.

C. Non-residential Service

(1) Commercial Service - Distribution facilities in the vicinity of new commercial loads and built solely to serve such loads will be placed underground (optional for companies serving the Upper Peninsula). This includes service to all buildings used primarily for business purposes, where the major activity is the sale of goods or services at wholesale or retail. This category shall include, but not be limited to, apartment houses, motels and shopping centers.

It shall not be mandatory that any new commercial or industrial distribution systems or service connections be placed underground where, in the Cooperative's judgment, any of the following conditions exist:

Such facilities would serve commercial or industrial members having loads of temporary duration; or

Such facilities would serve commercial or industrial members in areas where little aesthetic improvement would be realized if such facilities were placed underground; or

Such facilities would serve commercial or industrial members in areas where it is impractical to design and place such facilities underground, because of uncertainty of the size and character of the loads to be ultimately served therefrom.

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The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the service lateral cables for new commercial subdivisions. Generally, the trenches will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

The service for individual members within a commercial subdivision will be furnished as provided for in "underground service connections". Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals, may be above grade.

In the event the developer(s), owner(s), member(s) or tenant(s) requests relocation of facilities which are endangered by change in grade, the total cost of relocation or rearrangement of the facilities shall be borne by the requesting party(ies).

The Cooperative will install "underground service connections" to commercial and industrial members and other installations within designated underground districts in cooperation with the developer or owner, evidenced by a separate signed agreement, subject to the following specific conditions:

When required, the developer or owner must provide suitable space and the necessary foundations and/or vaults for equipment, and provide trenching, backfilling, conduits and manholes acceptable to the Cooperative, for installation of cables on his property.

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- (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.B(1), Sheet Number 6.16.
- (b) Measurement - "Trench length" shall be determined by measuring along the centerline of the trench as follows:
 - (1b) Primary Extensions - shall be measured along the route of the primary cable from the transition pole to each transformer or other primary termination.
 - (2b) Secondary Extensions - shall be measured from each transformer or other secondary supply terminal along the route of the secondary cable to each secondary pedestal or termination. No charge will be made for secondary cable laid in the same trench with primary cable.
 - (3b) Service Laterals - shall be measured from the pole or underground secondary terminal to which the service lateral is connected along the route of the lateral trench to the point of connection to the member's facilities. No charge will be made for service laterals laid in the same trench with primary or secondary cable.
- (2) Industrial Service - Distribution facilities in the vicinity of new industrial loads and built solely to serve such loads will be placed underground at the option of the applicant. This includes service to all buildings used primarily for the assembly, processing or manufacturing of goods.
 - (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.B(1), Sheet Number 6.16.
- (3) Mobile Home Parks - Distribution facilities in new mobile home parks shall be placed underground. Extension from existing overhead systems in mobile home parks will be placed underground at the option of the park owner.

The Cooperative will furnish, install, own and maintain the entire underground electric distribution system including the pre-meter portion of the service lateral cables for new mobile home parks. The trenches for primary or secondary main cables will be occupied jointly by facilities of the Cooperative and other utilities where satisfactory agreement for reimbursement exists between the Cooperative and the other utilities.

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The service for tenant loads normally available from the system will be at secondary voltage, single-phase, 120/240 volt, three-wire, 60 hertz. Three-phase service will be made available for pumps and service installations only under terms of a separate agreement. Certain related equipment, such as pad-mounted transformers, switching equipment and service pedestals may be above grade. The area must be suitable for the direct burial installation of cable.

This service is limited to mobile home parks in which the service is metered by the Cooperative at secondary voltage.

Cooperative cables shall be separated by at least five feet from paralleling underground facilities which do not share the same trench. The park owner's cable systems, such as community antenna systems, should be in separate trenches, if possible. Subject to an agreement with the Cooperative, these cable systems may occupy the same trench. The park owner must agree to pay a share of the trenching cost plus the extra cost of the additional backfill, if required, and agree to notify the other using utilities when maintenance of his cables requires digging in the easement.

The park owner must provide for each mobile home lot a meter pedestal of a design acceptable to the Cooperative.

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In the event the park owner requests relocation of facilities or such facilities are endangered by change in grade, the park owner shall pay the cost of the relocation or rearrangement of the facilities.

- (a) Contribution - Contributions will be in accordance with charges as set forth in paragraph 2.A.(I) Sheet Number 6.15.

D. Other Conditions

- (1) Obstacles to Construction - Where unusual construction costs are incurred by the Cooperative due to physical obstacles such as, but not limited to: rock, surface water, frost; other utility facilities; heavy concentration of tree roots; or roadway crossing, the applicant(s) shall make a nonrefundable contribution in aid-of-construction equal to the total construction cost. The Cooperative reserves the right to refuse to place its facilities under road or railroad rights-of-way in cases where, in the Cooperative's judgment, such construction is impractical.
- (2) Contribution - Prior to commencement of construction, the applicant(s) shall make a contribution in aid-of-construction as required by the extension rules. Refunds will be based on the refund policy as stated in paragraph 2.A(3), Sheet Number 6.16.

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- (3) Replacement of Overhead Facilities - Existing overhead electric distribution lines shall, at the request of applicant(s), be replaced with underground facilities where, in the opinion of the Cooperative, such replacement will not be detrimental to the electric service to other members.

Before construction is started, the applicant(s) shall be required to pay the Cooperative the depreciated cost (net cost) of the existing overhead facilities, plus the cost of removal, less the value of materials salvaged, and also make a contribution in aid-of-construction toward the installation of underground facilities in an amount equal to the estimated cost of the underground facilities.

- (4) Underground Installations for Cooperative Convenience - Where the Cooperative, for its own convenience, installs its facilities underground, the differential between estimated overhead construction costs and underground costs of such installation will be borne by the Cooperative. All other costs will be governed by the Cooperative's Extension Policy.
- (5) Underground Extensions on Adjacent Lands - When a primary extension to serve an applicant or group of applicants must cross adjacent lands on which underground construction is required by the property owner (such as on state or federal lands) the applicant(s) shall make a contribution equal to the estimated difference in cost between the underground and equivalent overhead facilities. The Cooperative may establish a per foot charge to be considered the difference in cost. Such charge shall be adjusted from time to time to reflect the Cooperative's actual construction cost experience.
- (6) Local Ordinances - The Cooperative reserves the right, where local ordinances requirements are more stringent than these rules, to apply to the Michigan Public Service Commission for such relief as may be necessary.
- (7) Equipment Rental - Rental of electric utility equipment is available upon approval of the Cooperative. Monthly charges shall be 2.00% of the installed cost of the facilities, but shall in no case be less than \$1.00.

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4. Miscellaneous General Construction Policy

Except where specifically designated as overhead or underground construction policies, the following general policies will be applied to either overhead or underground construction:

A. Easements and Permits

- (1) New Residential Subdivisions - The developer of a new residential subdivision shall cause to be recorded with the plat of the subdivision a public utility easement approved by the Cooperative for the entire plat. Such easement shall include a legal description of areas within the plat which are dedicated for utility purposes, and also other restrictions as shall be determined by the Cooperative for construction, operation, maintenance and protection of its facilities.
- (2) Other Easements and Permits - Where suitable easements do not exist, the Cooperative will provide the necessary easement forms and solicit their execution. The applicant(s), as a condition of service, will be ultimately responsible for obtaining all easements and permits as required by the Cooperative for construction, operation, maintenance and protection of the facilities to be constructed. Where state and federal lands are to be crossed to extend service to an applicant or group of applicants, the additional costs incurred by the Cooperative for rights-of-way and permit fees shall be borne by the applicant(s).

B. Temporary Service

Members desiring temporary service for a short time only, such as for constructions jobs, traveling shows, outdoor or indoor entertainments or exhibitions, etc., shall pay the charge per member per month provided in applicable rate schedules. In addition, such member shall pay installation and removal charges as follows:

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- (1) When 120/240 volt single-phase service is desired and when such service can be provided at the site without exceeding 100 feet overhead or ten (10) feet underground at the time temporary service is desired, the charge for installation and removal of temporary, single-phase, three-wire, 120/240 volt service shall be:

For Temporary Overhead Service \$125.00

- (2) When 120/240 volt single-phase service is desired and requires more than 100 feet overhead or ten (10) feet underground of extension, or if other than 120/240 volt single-phase service is desired, the charge for installation and removal shall be based on the cost thereof.

The member shall be required to deposit with the Cooperative in advance of construction an amount (in excess of any salvage realized) to cover the cost of installing and removing temporary facilities, plus the estimated cost of service under the terms of applicable rate schedules. Meters may be read daily and the deposit modified as the energy used may justify such modifications.

If service extends for a period in excess of six consecutive months, the member may qualify for another of the Cooperative's available rates, provided he meets all of the applicable provisions of the filed tariffs.

5. Moving of Buildings or Equipment

When the Cooperative is requested to assist in the moving of buildings or equipment through, under or over the Cooperative's distribution lines, the Cooperative will require a deposit from the mover in advance of providing such assistance. The amount of the deposit required will be based upon the Cooperative's estimate of the probable cost, but in no event will the required deposit be less than \$100. Upon completion of moving assistance, the Cooperative will determine actual costs and will bill or credit the mover.

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Alger Delta Cooperative Electric Association
M.P.S.C. No. 2

First Revised Sheet No. 6.33
Cancels Original Sheet No. 6.33

THIS SHEET IS CANCELLED

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By: Dan Roberts, Manager
Gladstone, Michigan

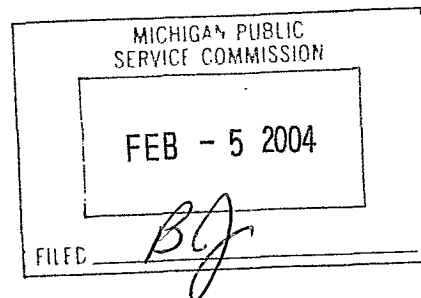
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6. Relocation of Facilities

- a. The Cooperative will cooperate with political subdivisions in the construction, improvement or rehabilitation of public streets and highways. it is expected that the Cooperative will receive reasonable notice so that any required relocation work can be properly scheduled.
- b. If the Cooperative's poles, anchors or other appurtenances are located within the confines of the public right-of-way, the Cooperative will make the necessary relocation at its own expense with exceptions:
 - (1) The facilities were originally installed within the confines of the public right-of-way at the request of the political entity.
 - (2) Existing facilities being within the confines of a new public right-of-way obtained after the construction of the Cooperative's facilities.
 - (3) The facilities provide public services such as lighting, traffic signals, etc.



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- c. If the Cooperative's poles, anchors or other appurtenances are located on private property, the political subdivision must agree in advance to reimburse the Cooperative for any expenses involved in relocating its facilities.
- d. When the Cooperative is requested to relocate its facilities for reasons other than road improvements, any expense involved will be paid for by the firm person or persons requesting the relocation, unless one or more of the following conditions are met:
- (1) The relocation is made for the convenience of the Cooperative.
 - (2) The relocation is associated with other regularly scheduled conversion or construction work at the same location and can be done at the same time.
- e. Before actual relocation work is performed under Paragraph III, C. 4. c and d above, the Cooperative will estimate the cost of moving the poles, anchors or other appurtenances and an advance deposit in the amount of the estimate must be received from the firm person or persons requesting such relocation. Upon completion of relocation work, the Cooperative will determine the actual costs of the relocation, and the firm person or persons requesting the relocation will be billed or credited for the difference between the advance deposit and the actual cost.

7. Construction Schedules

Scheduling of construction shall be done on a basis mutually agreeable to the Cooperative and the applicant. The Cooperative reserves the right not to begin construction until the member has demonstrated to the Cooperative's satisfaction his intent to proceed in good faith with installation of his facilities by acquiring property ownership, obtaining all necessary permits and/or, in the case of mobile homes, meeting the Cooperative's requirements for permanency.

8. Design of Facilities

The Cooperative reserves the right to make final determination of selection, application, location, routing and design of its facilities. Where excessive

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construction costs are incurred by the Cooperative at the request of the member, the member may be required to reimburse the Cooperative for such excess costs.

9. Billing

For member(s) who fail to take service two (2) months after an extension has been completed to the premises and within the time period requested by the member(s), the Cooperative shall have the right, after said two (2) month period, to commence billing the member under the Cooperative's applicable rates and rules for the type of service requested by the member(s).

SECTION IV - EMERGENCY ELECTRICAL PROCEDURES

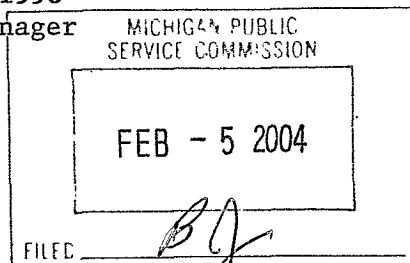
I. General

Emergency electrical procedures may be necessary if there is a shortage in the electrical energy supply to meet the demands of members in the electrical service area. It is recognized that such deficiencies can be short-term (a few hours) or long-term (more than a few hours) in duration; and, in view of the difference in nature between short- and long-term deficiencies, different and appropriate procedures shall be adopted for each.

Essential health and safety members given special consideration in these procedures shall, insofar as the situation permits, include the following types of members and such other members or types of members which the Commission may subsequently identify:

- (a) "Governmental Detention Institutions," which will be limited to those facilities used for the detention of persons.
- (b) "Fire Stations," which will be limited to attended, publicly-owned facilities housing mobile fire fighting apparatus.
- (c) "Hospitals," which will be limited to institutions providing medical care to patients and where surgical procedures are performed.

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By William Tucker, Manager
Gladstone, Michigan



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- (d) Life support equipment such as a kidney machine or respirator, used to sustain the life of a person.
- (e) "Water Pumping Plants," which will be limited to publicly-owned facilities essential to the supply of potable water to a community.
- (f) "Sewage Plants," which will be limited to publicly-owned facilities essential to the collection, treatment or disposal of a community's sewage.
- (g) Radio and television stations utilized for the transmittal of emergency messages and public information broadcasts related to these procedures.

Although these types of members will be given special consideration from the manual load shedding provisions of this procedure, they are encouraged to install emergency generation equipment if continuity of service is essential. It is known that some of the township fire departments in the more rural parts of Michigan have portable generation equipment available. Maximum use should be made of these facilities. In the case of members supplied from two utility sources, only one source will be given special consideration. Other members who, in their opinion, have critical equipment or circumstances, should install emergency battery or portable generating equipment.

The Commission will be promptly advised of the nature, time and duration of all implemented emergency conditions and procedures which affect normal service to members. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

As may be appropriate in accordance with the nature of the occurring or anticipated emergency, the Cooperative will initiate the following procedures.

II. Sudden or Unanticipated Short-Term Capacity Shortage

In the event of a sudden decline of the frequency on the system or a sudden breakup which isolates all or parts of the system or power pool from other electric systems with which it is interconnected and which results in the area so isolated being deficient in electric generation, with consequent rapid decline in frequency:



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- (a) Every effort will be made to maintain at least partial service to the system by means of predetermined load shedding of selected transmission and/or distribution circuits. The Cooperative will make every reasonable effort to provide continuous service to essential health and safety members.
- (b) With no substantial generation of its own and being to a great extent dependent on outside sources for energy, the Short-Term, Sudden, Unanticipated Capacity Shortage may result in temporary complete loss of service to the Cooperative. However, the Cooperative will make every effort to resume service to essential customers as soon as practicable.

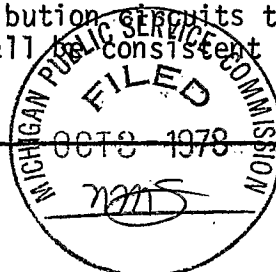
III. Anticipated or Predictable Short-Term Capacity Shortages in the Cooperative System

In the event an emergency condition of short-term duration is anticipated or predicted which cannot be relieved by sources of generation within or outside the system serving as the Cooperative source of energy, the following steps will be taken at the appropriate time and in the order appropriate to the situation:

- (a) The internal demand of substations, offices and other premises owned by the Cooperative will be reduced to the largest extent consistent with the maintenance of service.
- (b) Service will be interrupted to loads rendered service under interruptible tariffs.
- (c) Voltage will be reduced not more than six percent.
- (d) Voluntary load reductions will be requested of large commercial and industrial members by procedures established in their respective load management plans.
- (e) Voluntary load reductions will be requested of all other members through appropriate media appeals.
- (f) Load shedding of firm member loads will be initiated. Service so interrupted shall be of selected distribution circuits throughout the Cooperative area. Such interruptions shall be consistent with the criteria

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established for essential health and safety members and will, insofar as practicable, be alternated among circuits. Records will be maintained to insure that during subsequent capacity shortages, service interruptions may be rotated throughout the Cooperative service area in an equitable manner.

IV. Long-Term Capacity or Fuel Shortage

The following actions will be implemented until it is determined by the Cooperative energy suppliers that any or all actions may be terminated. The public will be immediately advised through appropriate media sources of the implementation of these procedures. If an emergency situation of long-term duration arises out of a long-term capacity or fuel shortage in the area which cannot be relieved by sources of generation within or outside the system, the following actions will be taken in the order noted as required:

- (a) Curtail use during hours of maximum system demand of nonessential energy on premises controlled by the Cooperative including parking and large area lighting and interior lighting, except lighting required for security and safety, and other uses of energy both during and outside normal business hours.
- (b) Initiate voluntary energy curtailment during hours of maximum system demand of all members by requesting, through mass communication media, voluntary curtailment by all members of a minimum of ten percent of their electric use. This use will include lighting, air conditioning, heating, manufacturing processes, cooking, refrigeration, clothes washing and drying, and any other loads that can be curtailed or deferred to off-peak hours.
- (c) Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis in accordance with specified load reduction amounts minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours and the total interruption should not exceed four hours in any 24-hour period without prior notification to the Commission.

If the above actions are made necessary because of a long-term fuel shortage, they will be continued in the order taken to maintain as nearly as possible a 30-day fuel supply.

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V. Emergency Procedures of Wholesale Suppliers

Where appropriate, the emergency procedures will be the same as those placed in effect by the Cooperative's wholesale for resale energy supplier.



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**Consumer Standards and Billing Practices
For Electric Residential Service**

Please refer to the "Documents Library" section of the Michigan Public Service Commission web site at:

<http://www.michigan.gov/mpsc/>

Or, directly access the Consumer Standards and Billing Practices for Electric and Gas Residential Service rules (R 460.2101 – 460.2199) at:

http://www.state.mi.us/orr/emi/admincode.asp?AdminCode=Single&Admin_Num=46000101&Dpt=&RngHigh=48702110

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Issued: **December 6, 2007**
By Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
November 27, 2007
Filed <u>RL</u>

Effective for **service** rendered on and
after **October 10, 2007**
Issued under the Authority of the
M.P.S.C. Order dated **October 9, 2007** in
Case No. **U-15152**

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(Continued from Sheet No. 7.00)

**Consumer Standards and Billing Practices
For Electric Residential Service**

Third Revised Sheet No. 7.02
Second Revised Sheet No. 7.03
Second Revised Sheet No. 7.04
Second Revised Sheet No. 7.05
Second Revised Sheet No. 7.06
Second Revised Sheet No. 7.07
Second Revised Sheet No. 7.08
Second Revised Sheet No. 7.09
Second Revised Sheet No. 7.10
Second Revised Sheet No. 7.11
Second Revised Sheet No. 7.12
Second Revised Sheet No. 7.13
Second Revised Sheet No. 7.14
Third Revised Sheet No. 7.15
Third Revised Sheet No. 7.16
Third Revised Sheet No. 7.17
Third Revised Sheet No. 7.18
Second Revised Sheet No. 7.19
Second Revised Sheet No. 7.20
Second Revised Sheet No. 7.21
Second Revised Sheet No. 7.22
Second Revised Sheet No. 7.23
Second Revised Sheet No. 7.24
Second Revised Sheet No. 7.25
Second Revised Sheet No. 7.26
Second Revised Sheet No. 7.27
Second Revised Sheet No. 7.28

Second Revised Sheet No. 7.29
Original Sheet No. 7.30
Original Sheet No. 7.31
Original Sheet No. 7.32
Original Sheet No. 7.33
Original Sheet No. 7.34
Original Sheet No. 7.35
Original Sheet No. 7.36
Original Sheet No. 7.37
Original Sheet No. 7.38
Original Sheet No. 7.39
Original Sheet No. 7.40
Original Sheet No. 7.41
Original Sheet No. 7.42

These sheets have been cancelled and are reserved for future use.

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Issued: **December 6, 2007**
By Tom Harrell, Manager
Gladstone, Michigan

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November 27, 2007
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SCHEDULE A

FARM AND HOME SERVICE

Availability

Available to member-consumers of the Cooperative for all normal farm and home uses at the address shown on the member-consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.). This rate is also available to any member-consumer of the Cooperative for residential service to dwellings which are occupied seasonally, where consumption for the prior calendar year exceeded 8,000 kWh.

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

Billing Rate

Monthly Service Charge: \$ 12.00 per month
or
Annual Service Charge: \$144.00

Energy Charge: \$ **0.1086** per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Service Charge; or
- B. The annual minimum charge under this rate schedule shall be the Annual Service Charge; or
- C. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the member-consumer.

Continued on Sheet No. 8.01

Issued: **September 13, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan

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dated **August 22, 2006** in Case No. **U-14863**



SCHEDULE A

FARM AND HOME SERVICE
(Continued from Sheet No. 8.00)

Bills Rendered Annually

Upon written agreement of the Cooperative and the member-consumer, the bills for service provided under this rate schedule may be rendered annually. Annual bills will be calculated using the Schedule A rate applied to the member-consumer's monthly energy consumption along with the Annual Service Charge, which shall be prepaid.

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth in Section V, Part K.

Tax Adjustment

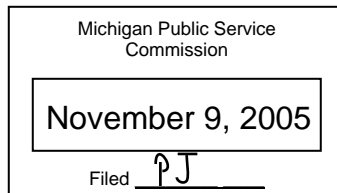
- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.



Issued: **October 25, 2005**
By: William Tucker, Manager
Gladstone, Michigan

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SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

Availability

Available to member-consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.). Any member-consumer who receives service under this rate, consuming more than 8,000 kWh during the prior calendar year may choose to take service under the Cooperative's Schedule A, Farm and Home Service.

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$ 168.00 per year

Energy Charge: \$ **0.1241** per kWh

Minimum Annual Charge

The minimum annual charge under the above rate shall not be less than \$168.00. The minimum annual charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the member-consumer for payment.

Continued on Sheet No. 9.01

Issued: **September 13, 2006**
By: Thomas G. Harrell, Manager
Gladstone, Michigan



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dated **August 22, 2006** in Case No. **U-14863**

SCHEDULE AS
SEASONAL RESIDENTIAL SERVICE

(Continued from Sheet No. 9.00)

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth in **Section V, Part K**. Member-consumers receiving service under this schedule shall pay the minimum annual charge in advance each year and shall be billed for energy consumed at the end of each calendar year.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

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By Dan Roberts, Manager
Gladstone, Michigan

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Order dated August 31, 2000 in Case No. U-12413



SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

Availability

Available to churches and township hall member-consumers, commercial member-consumers, small industrial member-consumers, and three-phase farm member-consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The member-consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service:

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Billing Rate

Service Charge: \$14.00 per month
Energy Charge: \$ 0.1056 per kWh

Minimum Charge

The minimum monthly charge under the above rate shall not be less than \$14.00. The annual minimum charge under this rate schedule shall be not less than \$168.00. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Continued on Sheet No. 10.01

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By: Thomas G. Harrell, Manager
Gladstone, Michigan

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SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

(Continued from Sheet No. 10.00)

Bills Rendered Annually

Upon mutual agreement of the Cooperative and the member-consumer, the bill for service provided under this rate schedule may be rendered annually. The meter shall then be read by the Cooperative once each calendar year, and an annual bill shall be rendered. An annual bill will be calculated using the Schedule B rate applied to the member-consumer's monthly energy consumption along with the next year's annual minimum charge. For new service under this Schedule, the first bill will include a prorated payment of the first year's minimum annual charge.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Continued to Sheet No. 10.02

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Gladstone, Michigan

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SCHEDULE B

COMMERCIAL AND SMALL POWER SERVICE

(Continued from Sheet No. 10.01)

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

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Gladstone, Michigan

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CHURCHES AND TOWNSHIP HALL SERVICE
(Schedule "C")

"This Sheet is canceled"

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan



Effective for electric bills rendered on and
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SCHEDULE LP

LARGE POWER

Availability

Available to member-consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge: \$9.80 per Kw

Energy Charge: \$0.0751 per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

Continued on Sheet No. 11.01

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By: Thomas G. Harrell, Manager
Gladstone, Michigan

Michigan Public Service Commission
September 14, 2006
Filed _____ 

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dated **August 22, 2006** in Case No. **U-14863**

SCHEDULE LP

LARGE POWER

(Continued from Sheet No. 11.00)

Adjustment for Power Factor

The above rate charges are predicated upon the member-**consumer** maintaining a power factor not less than 85 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member-**consumer**'s average power factor is found to be less than 85 percent lagging, the billing demand shall be increased by the ratio that 85 percent bears to the member's actual power factor.

Service Provisions

- 1) Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member-**consumer**.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member-**consumer**'s transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member-**consumer**.

- 2) Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

Primary Service Discount

A discount of \$.11 /kVA of contract capacity shall be applied to the bill when service is taken by the **member-consumer** at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill.

Continued to Sheet No. 11.02

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SCHEDULE LP

LARGE POWER

(Continued from Sheet No. 11.01)

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

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SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

Availability

Available to member-consumers of the Cooperative for outdoor protective lighting service on premises on which the member-consumer is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative's established rules and regulations.

Rate

Mercury Vapor <u>Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
175 Watt	8,750	\$11.53	\$138.36
250 Watt	13,000	\$14.39	\$172.68

High Pressure <u>Sodium Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
100 Watt	9,500	\$11.53	\$138.36
150 Watt	16,000	\$14.39	\$172.68

The above are based on the following kWh consumption assumptions: 68 kWh for 175 Watt Mercury Vapor Lamps and 100 Watt High Pressure Sodium Lamps. 96 kWh for 250 Watt Mercury Vapor Lamps and 150 Watt High Pressure Sodium Lamps.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn, controlled by photo-sensitive devices, every night and all night for approximately 4,200 hours per year.
- 2) The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- 3) The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the member-consumer. Lamp replacements in excess of one per two-year period shall be paid for by the member-consumer.

Continued on Sheet No. 12.01

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SCHEDULE DD

DUSK TO DAWN LIGHTING SERVICE

(Continued from Sheet No. 12.00)

- 4) It shall be the responsibility of the member-consumer receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

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Gladstone, Michigan

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SCHEDULE SL

STREET LIGHTING SERVICE

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate

High Pressure <u>Sodium Lamp Sizes*</u>	Monthly Charge <u>Per Lamp</u>
100 Watt	\$11.28
150 Watt	\$14.14
Mercury Vapor <u>Lamp Size*</u>	Monthly Charge <u>Per Lamp</u>
175 Watt	\$11.28
250 Watt	\$14.14

The above are based on the following kWh consumption assumptions: 68 kWh for 100 Watt High Pressure Sodium Lamps. 96 kWh for 150 Watt High Pressure Sodium Lamps.

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- 1) Lighting shall be furnished from dusk to dawn.
- 2) Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- 3) Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.
- 4) Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply.

Continued on Sheet No. 13.01

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SCHEDULE SL

STREET LIGHTING SERVICE

(Continued from Sheet No. 13.00)

- 5) Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.
- 6) Service shall be furnished for future additional lamps in accordance with the above charges.

Terms of Payment

- A. **A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.**
- B. **Billings are due 21 days from the date of rendition for payment in full.**

Tax Adjustment

- A. **Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other member-consumers from being compelled to share such local increases.**
- B. **Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.**

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. 15.00 to 15.02.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

Issued: September 1, 2000
By Dan Roberts, Manager
Gladstone, Michigan

Effective for electric bills rendered on and
after October 1, 2000

Issued under the Authority of the M.P.S.C.
Order dated August 31, 2000 in Case No. U-12413



REQUIREMENTS FOR OPERATION OF
PARALLEL GENERATION FACILITIES

(COGENERATORS AND SMALL POWER PRODUCERS)

In order to provide for the safety of customers, utility personnel, and others, and to assure reliable electric service consistent with the requirements of the Public Utility Regulatory Policies Act of 1978 and the Michigan Public Service Commission's Order in Case No. U-6798, the following requirements are established for connection and/or operation of customer generation facilities in parallel with the cooperatives distribution system:

Availability

These requirements include all customer generation facilities under 100 kW. Customer generation facilities of 100 kW and over will be handled on an individual basis.

If the customer does not meet all of the requirements listed below the cooperative may require termination of parallel operation and the customer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the customer's generation facility. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission from time to time.

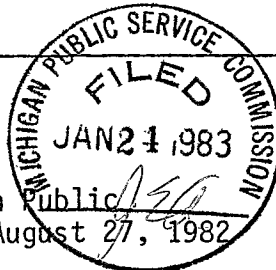
Safety and Reliability Requirements

The customer shall submit for the cooperative's review detailed electric diagrams, equipment nameplate data, including the interface device and control system of the customer's power sources and a site plan.

The customer's control and protection system and site plan must be acceptable to the cooperative and in accordance with these safety and reliability standards. This system shall provide for immediate automatic shutdown or separation of the customer's generator and the cooperative system in the event of momentary or extended loss of power from the cooperative, including loss of one or more phases if the customer is generating three phase power. The shutdown or separation must continue until normal utility service is restored. The shutdown or separation shall occur when frequency, voltage, and or current deviate from normal utility standards. The customer shall be liable if the customer's protection system fails to function.

Issued: November 29, 1982
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public Service Commission Order dated: August 27, 1982



Effective for all service rendered on and after: August 27, 1982

in Case No. U-6798

A disconnecting device suitable for use as a protective tag location may be required so as to be accessible and in reasonably close proximity to the billing meter.

The completed installation must meet all local, state and national codes and regulations and is subject to inspection by proper enforcement authorities before commencement of parallel operation. In addition, the cooperative may, at its discretion, inspect or test the facility at any time.

The customer shall advise the cooperative prior to making any revisions to the customer's generation facility, the control system, or the interface between the two power systems after the installation. Any such revision must be acceptable to the cooperative.

Should the parallel operation of the customer's generation facility cause interference or adversely affect voltage, frequency, harmonic content or power factor in the cooperative's system or other customers' service, the cooperative may require disconnection of parallel operation until the condition has been corrected.

Reimbursement of Costs

The customer shall pay for all costs associated with any addition to or alteration of the cooperative's equipment required for metering and for the safe and reliable operation of the customer's generating equipment in parallel with the cooperative's system. The customer shall also pay for costs of changes required due to safety or adverse effects on other customers and/or on the cooperative caused by the connection and/or operation of the customer's generation facility.

The cooperative may require reasonable and adequate insurance coverage by the interconnecting customer and the customer shall provide proof of liability coverage as may be required by the cooperative.

Rates for Sales to Cooperative

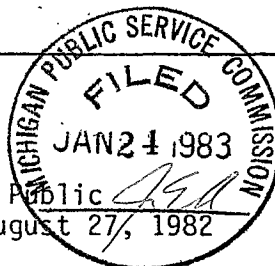
Cogenerators and small power producers may operate under one of the following options:

Option I

The customer may have a detente installed on its single kWh meter and opt to sell no power to the utility.

Issued: November 29, 1982
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: August 27, 1982



Effective for all service
rendered on and after:
August 27, 1982

in Case No. U-6798

Option II

The customer may install a second kWh meter to meter energy sold to the cooperative. The cooperative will pay _____ per kWh purchased from the customer.

Option III

The customer may enter into a contract for at least four years providing for the sale of both capacity and energy. The cooperative may require a test period, subject to MPSC approval, wherein the exact amount of capacity available for sale can be determined. During this period sales will be made subject to Option II.

Capacity is equal to kWh purchased/720. However in no event will demand payments be made in any month when demand is less than kWh purchased/720 for any of the cooperative's four weekly system peaks.

After the contract is executed the utility will pay _____ per kWh purchased. The cooperative will pay a rate per kWh based upon the generation characteristics of the customer as follows:

$$\text{Rate per kW} = \frac{\text{_____}}{\text{_____}} \times (\text{availability factor}) \times (\text{capacity factor})$$

Availability and capacity factors will initially be based on estimation but may be adjusted if justified by actual performance.

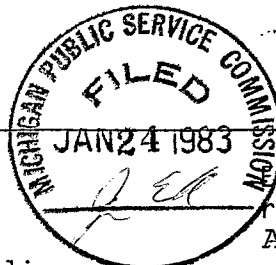
Customers selling capacity recognize that, under certain operating conditions, the cooperative will require the qualifying facility to back down its generation.

Recovery of Administrative Costs

Customers choosing Options II and III will be assessed a 1 mill/kWh surcharge to cover administrative costs.

Issued: November 29, 1982
Issued by: Donald Clark, Manager

Issued under authority of Michigan Public
Service Commission Order dated: August 27, 1982



Effective for all service
rendered on and after:
August 27, 1982

in Case No. U-6798

Calculation of Avoided Costs

Pursuant to the Commission's Order in Case No. U-6798, dated August 27, 1982, Alger Delta's avoided costs are based upon the average rate paid to its power suppliers. The power supply bills used to derive avoided energy costs and avoided capacity costs will be kept on file at Alger Delta. Alger Delta personnel will be available to explain how this methodology is applied to these bills so as to derive the avoided costs for any particular billing period.



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Donald Clark, Manager

Issued under authority of
M.P.S.C. Order dated: August 27, 1982

Effective for all service
rendered on and after:
August 27, 1982

Alger Delta Cooperative Electric Association
Power Supply Cost Recovery Clause

This clause permits the monthly adjustment of rates for power supply to allow recovery of the booked costs of purchased power incurred under reasonable and prudent policies and practices.

For purposes of this clause, the following definitions apply:

"Power supply cost recovery factor" means that element of the rates to be charged for electric service to reflect power supply costs incurred and made pursuant to a power supply cost recovery clause incorporated in the rates or rate schedule.

"Power supply cost recovery plan" means a filing made annually describing the expected sources of electric power supply and changes over a future 12-month period specified by the Commission and requesting for each of those 12 months a specified power supply cost recovery factor.

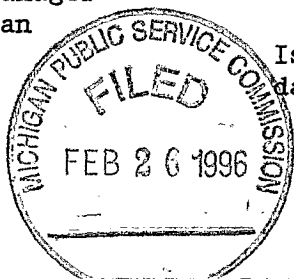
"Power supply costs" means those elements of the costs of purchased power as determined by the Commission to be included in the calculation of the power supply cost recovery factor.

The Power Supply Cost Recovery factor shall, in accordance with the hearing procedures adopted by the Michigan Public Service Commission, consist of 0.01100 mills per kilowatthour for each full .01 mills per kWh, of power supply costs, rounded to the nearest .01 mills per kilowatthour. The power supply cost recovery factor to be applied to Alger Delta Cooperative Electric Association's retail customers' monthly kilowatthour usage represents the power supply costs as established by Commission Order pursuant to a power supply and cost review hearing conducted by the Commission. The power supply and cost review will be conducted not less than once a year for the purpose of evaluating the power supply cost recovery plan filed by Alger Delta Cooperative Electric Association and to authorize appropriate power supply cost recovery factors.

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By Dan Roberts, Manager
Gladstone, Michigan

Effective for Service rendered on and
after February 5, 1996

Issued under the authority of M.P.S.C.
dated February 5, 1996 in Case No. U-10974



Not more than 45 days following the last day of each billing month in which a power supply recovery factor has been applied to customer's bills, Alger Delta Cooperative Electric Association shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in the base rates established in the latest Commission order for Alger Delta Cooperative Electric Association and the cost of power supply.

Not less than once a year and not later than 4 months after the end of the 12-month period covered by Alger Delta Cooperative Electric Association's most recently authorized power supply cost recovery plan, a power supply cost reconciliation proceeding will be conducted to reconcile the revenues recorded pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association's most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to customers, or to credit to customers' bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from customers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.03227 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

Issued: **March 20, 2008**
By: Tom Harrell, Manager
Gladstone, Michigan



Effective for all electric bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of **MPSC Order**
Dated March 11, 2008 in Case No. U-15405.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	
2008	June	\$0.03227	
2008	July	\$0.03227	
2008	August	\$0.03227	
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

Issued: **March 20, 2008**
By: Tom Harrell, Manager
Gladstone, Michigan



Effective for all electric bills rendered for
the 2008 PSCR Plan Year
Issued under the authority of **MPSC Order**
Dated March 11, 2008 in Case No. U-15405.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)	Seasonal Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255	
2007	February	\$0.02255	\$0.02255	
2007	March	\$0.02255	\$0.02255	
2007	April	\$0.02255	\$0.02255	
2007	May	\$0.02255	\$0.02087	
2007	June	\$0.02255	\$0.02087	
2007	July	\$0.02255	\$0.02087	
2007	August	\$0.02255	\$0.02087	
2007	September	\$0.02255	\$0.02087	
2007	October	\$0.02255	\$0.02087	
2007	November	\$0.02255	\$0.02087	
2007	December	\$0.02255	\$0.02087	\$0.02143

Issued: **March 12, 2008**
By: Tom Harrell, Manager
Gladstone, Michigan



Effective for all electric bills rendered for
the 2007 PSCR Plan Year
Issued under the authority of MPSC order
dated June 26, 2007 in Case Nos.
U-14265-R/U-14709-R

Requirements for Pole Attachments

The Cooperative may permit a cable television company or other attaching party (as defined in paragraph 1(a) of 1980 PA 470; MCLA 460.6g) to make attachments to its poles, ducts or conduits pursuant to contract between the Cooperative and the attaching party. Upon execution, copies of such contracts shall be filed with the Michigan Public Service Commission. Effective April 1, 1997, the annual pole attachment rate shall be \$3.74 per pole per year.

Attaching parties must obtain any necessary authorizations to occupy public or private rights-of-ways prior to execution of a contract with the Cooperative.

This sheet shall not apply to attachments made or proposed to be made by utilities (as defined in paragraph 1(d) of 1980 PA 470) to the facilities of the Cooperative.

Issued: March 12, 1997
By Dan Roberts
General Manager
Gladstone, Michigan

Effective for service rendered on and after
April 1, 1997

Issued under the authority of M.P.S.C.
dated February 11, 1997 in Case No. U-10831



SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE

Availability

This schedule is available on a best efforts basis only to Member-Consumers of the Cooperative receiving service under the Cooperative's Large Power Service Rate-Choice, Schedule LP-C. This is in addition to the Member-Consumer's applicable Choice tariff.

Nature of Service

Service under this schedule is only available on a best efforts basis to the Member-Consumer when an Alternative Electric Supplier (AES) has ceased service to the Member-Consumer. The Member-Consumer may arrange to return to Full Requirements Service by following the procedures detailed in the Cooperative's *Retail Access Service Tariff*, subject to the terms and conditions set forth in said tariff.

Standby Service under this schedule does not include net under- or over- deliveries of Energy that result when Energy is delivered on behalf of a Member-Consumer but deviates from the Member-Consumer's scheduled Energy requirements plus applicable provisions for line losses. Any change in the Member-Consumer's Energy schedule must be reported to the Transmission Service Provider according to the provisions in the applicable Open Access Transmission Tariff (OATT). These charges represent Schedule 4 ancillary services and will be summarized each month with payment to the Member-Consumer or due from the Member-Consumer per the calculation.

Charges for Service

The charges for this service shall be equal to the Cooperative's out-of-pocket cost of standby power delivered to the Member-Consumer, plus a service fee of one-cent (\$0.01) per kWh delivered to the Member-Consumer.

The Cooperative's out-of-pocket cost shall be equal to the amount it is billed by its wholesale supplier for Standby Service delivered to the Member-Consumer.

Continued on Sheet No. 17.01

Issued: **December 1, 2005**
By: William Tucker, Manager
Gladstone, Michigan

Effective for **Retail** Access Service rendered
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Dated **September 20, 2005** in Case No. **U-14570**

Michigan Public Service Commission
December 6, 2005
Filed _____ 

SCHEDULE RASS
RETAIL ACCESS STANDBY SERVICE
(continued from Sheet No. 17.00)

Terms of Payment

1. Monthly bills for Standby Service rendered by the Cooperative are due and payable on or before the due date listed on the bill.
2. The above rates are net. A one-time late payment charge of two (2%) percent of the unpaid balance, excluding sales tax, will be assessed on any bill for Standby Service not paid by the due date
3. The Cooperative will not collect any monies on behalf of any AES, retailer or other third party without a written agreement between the Cooperative, the Member-Consumer and the third party.

Third Party Disputes

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member Consumer and any third party.

Tax Adjustment

1. Bills shall be increased or decreased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to offset such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases or decreases.
2. Bills shall be adjusted to offset any new, increased or decreased specific tax or excise imposed by any governmental authority, which increases or decreases the Cooperative's cost of providing electric service.

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By: William Tucker, Manager
Gladstone, Michigan

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Dated **September 20, 2005** in Case No. **U-14570**

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December 6, 2005
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RETAIL ACCESS SERVICE TARIFF

1.0 INTRODUCTION AND DEFINITIONS

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

1.1 The Member-Consumer Role

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be taking service under the Cooperative's Schedule LP and have a Maximum Demand of at least **50 kW**. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated demand metering points on an individual account basis. **No more than 30% of the total number of member-consumers between 50 kW and 199 kW shall be entitled to take service under this tariff.**

Continued on Sheet No. 18.01

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By: William Tucker, Manager
Gladstone, Michigan

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On and After **January 1, 2006**

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Dated **September 20, 2005** in Case No. **U-14570**



RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.00)

The Member-Consumer is ultimately responsible for the purchase and delivery of power to the Cooperative's distribution system that is sufficient to meet the Member-Consumer's electrical requirements for each hour of each day. If for any reason, including but not limited to the failure or default of the AES, the failure of its generation resources and/or transmission system constraints, power is delivered to a retail open access Member-Consumer by the Cooperative then the Member-Consumer shall purchase said power from the Cooperative pursuant to the Default Service provisions of this tariff.

1.2 The Alternative Electric Supplier Role

An Alternative Electric Supplier (AES) is a Person that has been licensed by the Michigan Public Service Commission to sell electric generation service to retail Consumers in this state. The AES takes title to Power and sells Power in Michigan's retail electric market.

An AES makes necessary arrangements to provide Power to Member-Consumers, assembles products and/or services, and sells the products and/or services to Member-Consumers. The AES must meet all applicable statutory and regulatory requirements of Michigan and federal law.

Market participation responsibilities of the AES or Member-Consumer include: scheduling energy, obtaining and paying for transmission and ancillary services (including energy imbalance charges), and payment or provision of energy for losses incurred on the Transmission System and the Distribution System to deliver Power. The AES is responsible for assuring power supply, arranging deliveries to the Cooperative's Distribution System, and managing its own retail sales.

1.3 Transmission Service Provider Role

The Transmission Service Provider delivers electrical energy to the Cooperative's distribution system. To obtain retail access service, the Member-Consumer or the AES on behalf of the Member-Consumer must arrange for transmission service from the Transmission Service Provider. The Transmission Service Provider provides services to transmission Consumers, whether an AES or a Member-Consumer as defined herein, pursuant to its Open Access Transmission Tariff (OATT) rules and regulations as approved by the Federal Energy Regulatory Commission or pursuant to a Transmission Tariff approved by another appropriate regulatory authority.

Continued on Sheet No. 18.02

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By: William Tucker, Manager
Gladstone, Michigan

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Dated **September 20, 2005** in Case No. **U-14570**



RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.01)

1.4 Cooperative Role

The Cooperative provides facilities and related services for the distribution of electricity and is the Member-Consumer's primary contact for electric service. Under Retail Access, the Cooperative arranges for the physical connection of the Member-Consumer's facilities to the Distribution system and provides system maintenance, outage restoration, metering equipment, meter data processing, bill processing for distribution services and other Consumer support services.

The Cooperative's Generation Services (Default Service and Full Requirements Service) offered herein are supplied by purchases for resale from the Cooperative's wholesale power supplier. Such purchases are made pursuant to tariffs that are established by the wholesale power supplier and approved by the Federal Energy Regulatory Commission or other appropriate regulatory authority.

1.5 Definitions

“Aggregate” or “Aggregation” means to combine or the combination of multiple metering points serving an individual Member-Consumer for the purpose of qualifying for Retail Access Service.

“Alternative Electric Supplier” or “AES” means a Person properly licensed by the Michigan Public Service Commission to sell electric Generation Service to retail Consumers in the state of Michigan. AES does not include a Person who physically delivers electricity from the AES directly to retail Consumers in Michigan.

“Commission” means the Michigan Public Service Commission.

“Cooperative” means Alger Delta Cooperative Electric Association or its agent.

“Default Service” means Generation Service provided by the Cooperative. Default Service shall be purchased under the rates, terms, and conditions in the applicable Retail Access Standby Service tariff approved by the Commission.

Continued on Sheet No. 18.03

Issued: **December 1, 2005**
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Gladstone, Michigan

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Michigan Public Service Commission
December 6, 2005
Filed _____ 

RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.02)

“*Demand*” means the amount of Power required to meet the Member-Consumer’s load averaged over a designated interval of time, expressed in kilowatts or megawatts.

“*Distribution Point of Delivery*” means the point of interconnection between the Cooperative’s Distribution System and the Member-Consumer’s service Location.

“*Distribution Point of Receipt*” means the point of interconnection between the Cooperative’s Distribution System and the Transmission System or other facilities where electric Energy is received for delivery to a Member-Consumer.

“*Distribution Service*” means the provision of retail Regulated Electric Service including delivery of Generation over the Distribution System, and ancillary services all provided by the Cooperative pursuant to its rates for Retail Access Service.

“*Distribution System*” means facilities operated by the Cooperative for the purpose of distributing electric power within the Cooperative's electric service territory, which are subject to the jurisdiction of the Commission.

“*Drop Request*” means a request by an AES to terminate Generation Service to a Member-Consumer.

“*Drop Response*” means a response sent by the Cooperative to an AES which submitted a Drop Request that confirms the requested Member-Consumer drop as pending and provides certain Member-Consumer information or, if the Drop Request is denied, provides a reason or invalidation code explaining why the request was denied.

“*Energy*” refers to “electrical energy.” Energy is usually measured in kilowatt-hours (kWh) or megawatt-hours (MWh).

“*Full Requirements Service*” means the provision of retail Regulated Electric Service including generation, transmission, distribution, and ancillary services all provided by the Cooperative pursuant to its rates for standard electric service.

“*Generation Service*” means the provision of electric Power, transmission, and related ancillary services.

Continued on Sheet No. 18.04

Issued: **December 1, 2005**
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Gladstone, Michigan

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Michigan Public Service Commission
December 6, 2005
Filed _____ 

RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.03)

“*Interval Demand Meter*” means a meter capable of measuring and recording kW demands and kVAR demands on a sub-hour time interval and hourly integrated basis and measuring energy in kWh on a cumulative basis.

“*Load*” means any end-use device drawing energy from the electric system.

“*Location*” means each Member-Consumer facility, whether owned or leased, where power is delivered by the Cooperative.

“*Maximum Demand*” (also known as “Peak Demand”) means the highest 15-minute integrated demand created during the current and previous eleven (11) billing months at each voltage level, whether the Member-Consumer received service under this tariff or another Cooperative retail tariff.

“*Member-Consumer*” means, for purposes of Retail Access Service, a Person with electrical load facilities connected to the Cooperative’s Distribution System and to whom Power is delivered to its Location pursuant to this tariff. All Member-Consumers, regardless of the voltage level of the service, are considered to be connected to the Cooperative’s Distribution System.

“*Open Access Transmission Tariff (OATT)*” means Open Access Transmission Tariff of a Person owning or controlling the Transmission System, on file with the Federal Energy Regulatory Commission, as may be amended from time to time.

“*Person*” means an individual, governmental body, corporation, partnership, association, or other legal entity.

“*Power*” means a combination of the electric Demand and Energy requirements of the Member-Consumer.

“*Retail Access Service*” means the service offered by the Cooperative under applicable laws, regulations, tariffs and agreements, which allows the Member-Consumer to purchase Generation Service from a licensed AES, with Power delivered through the Cooperative’s Distribution System.

Continued on Sheet No. 18.05

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Gladstone, Michigan

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Michigan Public Service Commission
December 6, 2005
Filed _____ 

RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.04)

“*Regulated Electric Service*” means the services offered by the Cooperative under terms and conditions approved by the Commission.

“*Relevant Market*” means either the Upper Peninsula or the Lower Peninsula of this state.

“*Slamming*” means the act of changing the Member-Consumer’s chosen AES, or changing the Member-Consumer from Full Requirements Service to Generation Service from an AES, without the Member-Consumer’s consent.

“*Switch*” means a Member-Consumer move from one provider of Generation Service to another.

“*Switch Date*” means the date on which the Member-Consumer is actually assigned to a new Generation Service provider for purposes of Energy supply responsibility.

“*Switch Request*” means a request by an AES to switch the Member-Consumer from the Cooperative or another AES to the requesting AES, for Generation Service.

“*Switch Response*” means a response sent by the Cooperative to an AES which submitted a Switch Request that confirms the requested Member-Consumer switch as pending and provides certain Member-Consumer information or, if the Switch Request is denied, provides a reason or invalidation code explaining why the request was denied.

“*Transition Charge*” means a surcharge for the recovery of costs associated with the implementation of Retail Access Service and/or the Cooperative’s stranded costs arising from the implementation of Retail Access Service, as determined by the Commission.

“*Transmission Service Provider*” means a Person that owns, controls and/or operates transmission facilities and provides transmission and related services to the Cooperative including scheduling of power supply resources into the transmission system on behalf of the Cooperative.

“*Transmission System*” means facilities operated by a Person used for transmitting electric Power to the Distribution Point of Receipt, and subject to the jurisdiction of the Federal Energy Regulatory Commission.

Continued on Sheet No. 18.06

Issued: **December 1, 2005**
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Gladstone, Michigan

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RETAIL ACCESS SERVICE TARIFF


(continued from Sheet No. 18.05)

“*Uniform Data Transaction*” means specific technical arrangements for trading information, initiating business requests and executing other common transactions. These arrangements may encompass a number of electronic media and use specified transport protocols.

Continued on Sheet No. 18.07

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Gladstone, Michigan

Effective for **Retail** Access Service rendered
On and After **January 1, 2006**
Issued under the authority of M.P.S.C. order
Dated **September 20, 2005** in Case No. **U-14570**

Michigan Public Service Commission
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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.06)

2.0 MEMBER-CONSUMER SECTION

2.1 Availability

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

2.2 Eligibility

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP and having a demand meter with a Maximum Demand of at least **50 kW** is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to all aggregated metering points on an individual account basis. **No more than 30% of the total number of member-consumers between 50 kW and 199 kW shall be entitled to take service under this tariff.**

2.3 Member-Consumer Information

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

Continued on Sheet No. 18.08

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.07)

2.4 Member-Consumer Enrollment and Switching

- 2.4.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two years after the switch to the AES has been effectuated. See Return to Service Provision in Section 2.6.
- 2.4.2 A Member-Consumer will specify only one AES at any given time for the supply of Power to each Member-Consumer account or Member-Consumer Location.
- 2.4.3 A Member-Consumer shall be permitted to change AESs. Assuming all other requirements are met, the changes will become effective at the completion of their normal billing cycle. Member-Consumers will be assessed a fee of \$10.00 per Member-Consumer account for each change beyond one (1) within a calendar year. The change will be submitted to the Cooperative by the Member-Consumer's newly chosen AES as a Switch Request.
- 2.4.4 The AES shall submit to the Cooperative a Switch Request via a Uniform Data Transaction after a required ten (10) day Consumer rescission period.
- 2.4.5 The Cooperative will process one (1) valid Switch Request per Member-Consumer per meter reading cycle. Where multiple Switch Requests for the same Member-Consumer are received during the same meter reading cycle, the Cooperative will process the first valid Switch Request received during a meter read cycle. A Switch Response for each rejected Switch Request will be sent to the appropriate AES via a Uniform Data Transaction within three (3) business days.

The Cooperative will normally validate a Switch Request within three (3) business days of the receipt of the Switch Request and will transmit a Switch Response to the AES. As part of the validation process, the Cooperative shall notify the Member-Consumer in writing that a Switch Request has been received and is being processed.

Continued on Sheet No. 18.09

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.08)

For valid Switch Requests from one AES to another, the Cooperative will at the same time send to the AES currently serving the Member-Consumer, via the appropriate Uniform Data Transaction, notice that the AES's service is to be terminated, including the scheduled Member-Consumer Switch Date. In the event that the Member-Consumer or the new AES cancels the Switch before the Switch Date, the Cooperative will send to the current AES, via appropriate Uniform Data Transaction, notice reinstating the current AES's service unless the current AES has submitted a valid Drop Request.

Cut-off time for the receipt of Switch Requests is eight (8) business days in advance of the Member-Consumer's Switch Date. In the case of errors or omissions in Switch Requests received by the Cooperative, final disposition of exceptions may take up to five (5) business days.

- 2.4.6 Other than in situations where Member-Consumers require new meter installations as part of a Switch, Member-Consumer Switches will be scheduled to take place on the scheduled meter reading date, and will be effective on the actual meter reading date or the date of an estimated meter reading for billing purposes. The Switch Date shall be effective on the next scheduled meter read date that is not less than eight (8) business days after the Switch Request has been confirmed as pending. The AES change shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.4.7 The Cooperative shall process Drop Requests submitted by AESs in the same manner as it processes Switch Requests, including Member-Consumer notification. AESs shall be subject to the same timing, validation and Uniform Data Transaction requirements for Drop Requests as for Switch Requests. An AES shall inform the Member-Consumer in writing of the submission of a Drop Request.

2.5 Metering

- 2.5.1 Metering equipment for Member-Consumers taking Retail Access Service shall be furnished, installed, read, maintained, and owned by the Cooperative.

Continued on Sheet No. 18.10

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RETAIL ACCESS SERVICE TARIFF

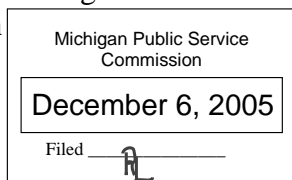
(continued from Sheet No. 18.09)

- 2.5.2 Member-Consumers shall be required to have an Interval Demand Meter at each metering point.
- 2.5.3 If a new Interval Demand Meter is required, time and material costs to install it will be assessed to the Member-Consumer.
- 2.5.4 The Cooperative may require that the meter be read via telephone. In such cases, Member-Consumers will be required to provide a telephone connection for purposes of meter interrogation by the Cooperative. If a Member-Consumer is not able to allow sharing of a telephone connection, the Member-Consumer may be required to obtain a separate telephone connection for such purposes. The Member-Consumer is responsible for assuring the performance of the telephone connection. The Member-Consumer shall be responsible for all costs of the required telephone connection.
- 2.5.5 In cases where a telephone connection used by the Cooperative for meter interrogation is out of service, the Cooperative may retrieve the data manually for a nominal monthly fee of \$40.00 payable by the Member-Consumer. In the event that the telephone connection is out for three consecutive billing months, the Member-Consumer's Retail Access Service may be terminated and the Member-Consumer will be returned to service under the Cooperative's Full Requirements Service tariffs subject to the provisions of Section 2.6, unless said outage is due to non-performance by the telecommunications service provider.
- 2.5.6 Energy consumption and Demand for settlement purposes shall be based on the data from the Interval Demand Meters.
- 2.5.7 Where monthly metered Energy data is not available due to metering errors, malfunctions, or otherwise, the billing quantities will be estimated by the Cooperative using the available historical data and other relevant information for the Member-Consumer.

Continued on Sheet No. 18.11

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.10)

2.6 Return to Full Requirements Service

2.6.1 A Member-Consumer which switches to an AES cannot return to the Cooperative's Full Requirements Service for two (2) years after the switch to the AES has been effectuated. After such two (2) year period, a Member-Consumer may return to full service after giving the Cooperative at least 30 days written notice, unless the Member-Consumer wants to take service during the summer months of June through September, in which case the Member-Consumer must give the Cooperative notice no later than the preceding December 1. The Cooperative will return the Member-Consumer to Full Requirements Service following the notice period. Said notice period commences with the beginning of the Member-Consumer's billing cycle following receipt of the Member-Consumer's written notice of intent to return to Full Requirements Service. If the Member-Consumer returns to the Cooperative's Full Requirements Service for any reason prior to such two (2) year period or prior to the expiration of the notice period, the Member-Consumer's rate will be determined as the greater of:

- A. The charges for Default Service plus the applicable Retail Access Service rate, or
- B. 110% of the applicable Full Requirements Service Rate.

2.6.2 A Member-Consumer, having given notice of its intent to return to Full Requirements Service under Section 2.6.1, will receive Cooperative Default Service if, at any time during the notice period, it discontinues purchasing Generation Service from an AES.

2.6.3 A Member-Consumer taking Default Service under the provisions of Section 2.6.2 may switch to another AES as provided in Section 2.4 at any point during the period that they are on Default Service.

2.6.4 The AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction when the Member-Consumer requests return to Full Requirements Service or when AES service is not being continued for any reason. The AES shall inform the Member-Consumer of the Drop Request in writing.

Continued on Sheet No. 18.12

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.11)

- 2.6.5 The Cooperative will normally validate a Drop Request within three (3) business days of the receipt of the Drop Request and will transmit a Drop Response to the AES. As part of the validation process, the Cooperative will notify the Member-Consumer in writing that a Drop Request has been received and is being processed.
- 2.6.6 The Switch from AES to Full Requirements Service will be processed on the next meter read date after the AES submits the necessary Drop Request to the Cooperative, provided that the requirements of section 2.6.1 are met. If the requirements of section 2.6.1 are not met, then the Member-Consumer will be switched to Cooperative Default Service until said requirements are met. The Switch shall occur at midnight (00:00) local time at the beginning of the effective date.
- 2.6.7 A Member-Consumer returning to Full Requirements Service must remain on such service for the minimum term stated in the applicable Full Requirements Service tariff, but not less than twelve (12) months.
- 2.6.8 In the event of Slamming from Full Requirements Service, a Member-Consumer who desires to return to Full Requirements Service may do so. The Cooperative will waive the twelve (12) month minimum term requirements. The Cooperative's Default Service does not apply to such Member-Consumers.
- 2.6.9 In the event a Member-Consumer is dropped by the AES due to the bankruptcy of the AES or upon the complete withdrawal of the AES from the Relevant Market, the Member-Consumer may receive Default Service from the Cooperative for not more than three (3) full billing cycles. By the end of that time period, the Member-Consumer must either have a Switch Request completed on their behalf as provided in Section 2.4, or give notice of its intent to return to Full Requirements Service as provided in Section 2.6.1. A Member-Consumer that does not arrange for Generation Service from a different AES or give notice of its intent to return to Full Requirements Service within three (3) months shall be disconnected.

Continued on Sheet No. 18.13

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.12)

2.7 Billing and Payment

- 2.7.1 The Cooperative will bill the Member-Consumer for Retail Access Service as outlined in section 3.3 of this tariff.
- 2.7.2 The Member-Consumer shall pay the Cooperative the amount billed by the Cooperative on or before a due date established by Member-Consumer billing rules approved by the Commission in accordance with the Commission's consumer standards and billing practices, R 460.3901 et seq., as amended, for nonresidential Consumers.
- 2.7.3 Where incorrect billing results from an error discovered by either the Cooperative, the AES or the Member-Consumer, the error will be corrected and revised bills, as appropriate for the Member-Consumer and/or AES, will be calculated and settled on the next billing period after the error is discovered. Billing errors discovered by the Cooperative shall be adjusted as provided for in the Commission's applicable billing rules.

2.8 Disconnection of Service

The Cooperative is the only Person allowed to physically disconnect service to a Member-Consumer. Disconnection of service to a Member-Consumer for non-payment of the Cooperative's bill or for any violation of the Cooperative's tariffs shall be in accordance with applicable Commission rules and Cooperative tariffs. The Cooperative shall notify the AES in writing of the intent to disconnect and the date and time of actual disconnection. The Cooperative shall not be liable for any losses to the AES due to disconnection.

Continued on Sheet No. 18.14

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.13)

3.0 ALTERNATIVE ELECTRIC SUPPLIER SECTION

3.1 Availability

The AES will not be eligible to enroll Member-Consumers unless and until the following conditions have been satisfied and continue to be satisfied. The AES has sole responsibility for conditions 3.1.1, 3.1.2, and 3.1.3. The Cooperative will check and verify conditions 3.1.4 and 3.1.5.

- 3.1.1 The AES has been granted a license by the Commission.
- 3.1.2 The AES has obtained and maintains a Member-Consumer-signed Enrollment indicating that the Member-Consumer has chosen to switch its Generation Service to the AES.
- 3.1.3 The AES has executed agreements with the appropriate Transmission Service Provider(s).
- 3.1.4 The AES has demonstrated its capability to meet the Cooperative's defined standards and protocols for Uniform Data Transactions.
- 3.1.5 The AES has executed a Retail Access Service agreement (which may include, but is not limited to, a portfolio of Member-Consumers, negotiated services, etc.) with the Cooperative and complied with the Cooperative's Member-Consumer enrollment requirements to prevent Slamming.

3.2 Switch and Drop Requests

- 3.2.1 Switch Requests and Drop Requests will be handled in accordance with Section 2.4 of this tariff and will be accepted for processing by the Cooperative.
- 3.2.2 When a Member-Consumer requests to discontinue receiving Generation Service from the AES or when the AES's service is being discontinued for any reason, the AES shall transmit a Member-Consumer Drop Request to the Cooperative via a Uniform Data Transaction within no more than three (3) business days.

Continued on Sheet No. 18.15

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.14)


3.3 Billing

- 3.3.1 Unless otherwise agreed, the Cooperative and the AES will separately bill the Member-Consumer for the respective services provided by each. The Member-Consumer will receive separate bills for services provided and is responsible for making payments to the Cooperative for service provided in accordance with requirements of the Cooperative as set forth in the applicable billing rules and Commission approved tariffs.
- 3.3.2 The Cooperative may elect to offer a service where it bills the Member-Consumer for services that the Cooperative provides as well as services provided by the AES. If the Cooperative bills for AES charges, the following conditions will apply:
1. The Cooperative and the AES must have entered into a billing agreement that specifies the terms and conditions under which such billing will occur.
 2. Any discrepancies in charges collected and remitted will be corrected and reflected in the subsequent billing cycles.
 3. Payments received from or on behalf of a Member-Consumer shall be applied in the following order:
 1. To the Member-Consumer's past due balance owed the Cooperative,
 2. To current balances due the Cooperative,
 3. To current balances due the Cooperative for other charges such as facilities or loan agreements, and
 4. To the AES for all balances due for services provided.
 4. Optional Services (i.e., billing and remittance processing, credit and collections, meter read information, Member-Consumer information, etc.) may be provided by the Cooperative pursuant to terms negotiated with the AES, and shall be offered on a non-discriminatory basis. Amounts owed to the Cooperative by an AES may be deducted from the AES's Member-Consumer payments received by the Cooperative prior to remittance to the AES.

Continued on Sheet No. 18.16

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.15)

5. The Cooperative will not pursue collections action for any AES.

3.3.3 Unless otherwise specified by the Cooperative, all payments made to the Cooperative by the AES will be made by electronic funds transfer to the Cooperative's account.

3.4 Terms and Conditions of Service

3.4.1 The AES is responsible for providing Power to be transmitted by the appropriate Transmission Service Provider(s) to the Cooperative's Distribution Point of Receipt. The AES shall meet all obligations necessary to schedule Power to match the Member-Consumer's Load, subject to energy imbalance charges and penalties in accordance with the terms of the OATT of the Transmission Service Provider(s).

3.4.2 Retail Access Service may not commence until metering has been installed as specified in this Tariff as outlined in Section 2.5.

3.4.3 The AES will provide to the Cooperative or the Cooperative's designated recipient daily energy schedules for all services including losses associated with use of the Distribution System. The AES will provide verification that it has arranged for and scheduled transmission service to deliver Energy, the energy schedule has been approved by the Transmission Service Provider(s), and the AES has covered losses on the Transmission System(s).

3.4.4 The AES will pay the Cooperative under applicable tariffs for all applicable ancillary services, emergency energy services, standby and backup services provided by the Cooperative to the AES for the AES's Member-Consumer(s) from the service commencement date to the service termination date.

3.4.5 The Cooperative shall bill the AES for all associated switching fees incurred as a result of Slamming by the AES plus the actual administrative cost incurred for switching a slammed Member-Consumer from one rate service to another.

Continued on Sheet No. 18.17

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.16)

3.4.6 An AES shall not resell Member-Consumer account information or transfer it to other parties for any other purpose. The Cooperative will only release Member-Consumer data to the Member-Consumer or its authorized representative, which may be the AES.

3.5 Distribution Power Losses

The AES is responsible for replacing losses associated with the delivery of Power to the Member-Consumer's meter. The amount that the AES shall cause to be delivered to the Cooperative's Distribution System will be the amount of Power delivered at the Member-Consumer meter plus an amount to reflect loss factors. For calendar year 2004, the loss factors were:

Secondary Service	10.1%
Primary Service	4.0%
Primary Substation Service	0

Please contact the Cooperative to obtain the applicable loss factors for the current billing period.

Continued on Sheet No. 18.18

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.17)

4.0 DISPUTE RESOLUTION

- 4.1 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs and Member-Consumers.
- 4.2 The Cooperative shall have no duty or obligation to resolve any complaints or disputes between AESs or Member-Consumers and their Transmission Service Provider(s). Disputes involving a Transmission Service Provider's OATT shall be resolved using the dispute resolution procedures as described in the OATT.
- 4.3 In the event the AES has a dispute over the implementation of the Cooperative's Retail Access Service, then the AES shall provide the Cooperative with a statement of the dispute and the proposed resolution to the designated Cooperative contact. Upon receipt of the statement of dispute, the Cooperative shall attempt to resolve the dispute according to the following process:
- 4.3.1 The Cooperative will investigate the dispute and attempt to resolve the dispute informally in a manner that is satisfactory to both parties within five (5) business days of initial receipt of the statement of dispute.
- 4.3.2 If the dispute is not resolved in five (5) business days, the parties shall attempt to resolve the dispute by promptly appointing a senior representative of each party to attempt to mutually agree upon a resolution. The two senior representatives shall meet within ten (10) business days. If the two senior representatives cannot reach a resolution within a 30-day period, the dispute may, on demand of either party, be submitted to arbitration as provided in this section.
- 4.3.3 The dispute, if mutually agreed by the parties, may be submitted for resolution in accordance with the American Arbitration Association ("AAA") commercial arbitration rules. The judgment rendered by the arbitrator may be enforced in any court having jurisdiction of the subject matter and the parties.
- 4.3.4 The arbitrator may be determined by AAA.

Continued on Sheet No. 18.19

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RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.18)

- 4.3.5 The findings and award of the arbitrator shall be final and conclusive and shall be binding upon the parties, except as otherwise provided by law. Any award shall specify the manner and extent of the division of the costs between the parties.
- 4.4 Nothing in this section shall restrict the rights of any party to seek resolution of the dispute with the appropriate regulatory agency with jurisdiction.

Continued on Sheet No. 18.20

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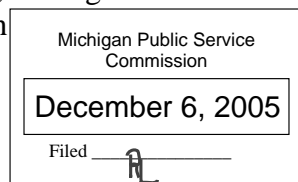
RETAIL ACCESS SERVICE TARIFF

(continued from Sheet No. 18.19)

5.0 LIABILITY AND EXCLUSIONS

- 5.1 In no event will the Cooperative or its suppliers be liable under any cause of action relating to the subject matter of this tariff, whether based on contract, warranty, tort (including negligence), strict liability, indemnity or otherwise for any incidental or consequential damages including but not limited to loss of use, interest charges, inability to operate full capacity, lost profits or claims of AESs or Member-Consumers.
- 5.2 The Cooperative will not be liable to an AES or Member-Consumer for damages caused by interruption of service, voltage or frequency variations, single-phase supply to three-phase lines, reversal of phase rotation, or carrier-current frequencies imposed by the Cooperative for system operations or equipment control, except such as result from the failure of the Cooperative to exercise reasonable care and skill in furnishing the service.
- 5.3 In no event will the Cooperative be liable to an AES or Member-Consumer for loss of revenue or other losses due to meter or calculation errors or malfunctions. The Cooperative's sole obligation and the AES's or Member-Consumer's sole remedy will be for the Cooperative to repair or replace the meter and prepare revised bills as described in Section 2.7.3.

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SCHEDULE LP-C
LARGE POWER SERVICE RATE - CHOICE

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions: No more than 30% of the total number of member-consumers between 50 kW and 199 kW may be eligible for service under this tariff.

1. The Member-Consumer must have a Maximum Demand of at least **50 kW**. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP may achieve the **50 kW** Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
2. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
3. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
4. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service:

Available to Member-Consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate:

Demand Charge:	\$5.13 per kW
Variable Distribution Charge:	2.53¢ per kWh

Continued on Sheet No. 19.01

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By: Thomas G. Harrell, Manager
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SCHEDULE LP-CHOICE
LARGE POWER SERVICE RATE-CHOICE

(continued from Sheet No. 19.00)

Determination of Billing Demand:

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than **50 kW**. Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge:

The minimum monthly charge shall be the greater of the Demand Charge times 50 kW or the contract minimum.

Adjustment for Power Factor:

The above rate charges are predicated upon the member-consumer maintaining a power factor not less than 85 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the member-consumer's average power factor is found to be less than 85 percent lagging, the billing demand shall be increased by the ratio that 85 percent bears to the Member's actual power factor.

Service Provisions:

1) Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member-consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the member-consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the member-consumer.

2) Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

Continued on Sheet No. 19.02

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SCHEDULE LP-C
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 19.01)

Primary Service Discount:

A discount of \$.11 /kVA of contract capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill.

Metering:

Subject to the terms and conditions of the Retail Access Service Tariff, the member shall be responsible for any associated communication systems such as telephone line, or other related equipment between the Cooperative, the Member, and the third party.

Terms of Payment:

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member, and the third party.

Tax Adjustment:

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Continued on Sheet No. 19.03

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Dated **September 20, 2005** in Case No. **U-14570**



SCHEDULE LP-CHOICE
LARGE POWER SERVICE RATE-CHOICE
(continued from Sheet No. 19.02)

Michigan State Sales Tax:

Michigan State Sales Tax will be added to all bills, where applicable.

Third Party Disputes:

The Cooperative has no obligation or duty to intervene, mediate or participate in contractual disputes between the Member-Consumer and its AES Supplier or third parties. Further, the Cooperative will not shut off service or otherwise enforce any provision of a contract between the Member-Consumer and any third party.

Transition Charge:

Service under this rate may be subject to a transition charge subject to the approval of the Michigan Public Service Commission.

Rules and Regulations:

Service is governed by the Cooperative's Standard Rules and Regulations and the Cooperative's *Retail Access Service Tariff*.

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NET METERING PROGRAM

Availability

This rate is available only to member-consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to member-consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby member-consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The member-consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to member-consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(l)(f) (MCL 460.10g(l)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A member-consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the member-consumer's renewable fuel only.

Continued on Sheet No. 20.01

Michigan Public Service
Commission

October 21, 2005

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NET METERING PROGRAM
(Continued from Sheet No. 20.00)

Eligibility for participation in the net metering program is limited to member-consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the member-consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, member-consumer generation systems will be limited in size, not to exceed the member-consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the member-consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the member-consumer's capacity needs, measured in kilowatts (kW).

If a member-consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

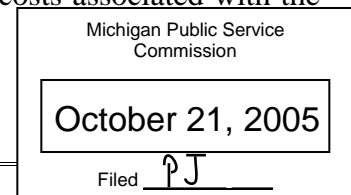
Deliveries from the Cooperative to the member-consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Customer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the member-consumer beyond the member-consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the member-consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the member-consumer shall not exceed the dollar amount the Cooperative bills the customer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the member-consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the member-consumer's December billing cycle, the member-consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

Continued on Sheet No. 20.02



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NET METERING PROGRAM
(Continued from Sheet No. 20.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.48 1-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The member-consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the member-consumer's consumption and generation above the cost of a standard meter that would be installed if the member-consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to member-consumers for a period of five years from the effective date of this Schedule. Member-consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.



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