

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the one (1) month ending January 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	\$0.00000
2009	April	\$0.00773	\$0.00000
2009	May	\$0.00773	\$0.00000
2009	June	\$0.00773	\$0.00000
2009	July	\$0.00773	\$0.00000
2009	August	\$0.00773	\$0.00000
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

(Continued on Sheet No. D-1.02)

Issued: **July 17, 2009**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED BY ORDER U-15665
 REMOVED BY RL
 DATE 08-20-09

Michigan Public Service Commission
July 20, 2009
 Filed 

Effective for all electric bills rendered for the 2009 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated April 16, 2009 in Case No. U-15665

**Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)**

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the one (1) month ending January 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	\$0.00000
2009	April	\$0.00773	\$0.00000
2009	May	\$0.00773	\$0.00000
2009	June	\$0.00773	\$0.00000
2009	July	\$0.00773	\$0.00000
2009	August	\$0.00773	
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

(Continued on Sheet No. D-1.02)

Issued: **June 17, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED
BY ORDER U-15665

REMOVED BY RL
DATE 07-20-09

Michigan Public Service
Commission
June 17, 2009
Filed RL

Effective for all electric bills rendered for
the 2009 PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
April 16, 2009 in Case No. U-15665

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the one (1) month ending January 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	\$0.00000
2009	April	\$0.00773	\$0.00000
2009	May	\$0.00773	\$0.00000
2009	June	\$0.00773	\$0.00000
2009	July	\$0.00773	
2009	August	\$0.00773	
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

(Continued on Sheet No. D-1.02)

Issued: **May 18, 2009**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED
 BY ORDER U-15665
 REMOVED BY RL
 DATE 06-17-09

Michigan Public Service
 Commission
May 19, 2009
 Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 April 16, 2009 in Case No. U-15665

**Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)**

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the one (1) month ending January 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	\$0.00000
2009	April	\$0.00773	\$0.00000
2009	May	\$0.00773	\$0.00000
2009	June	\$0.00773	
2009	July	\$0.00773	
2009	August	\$0.00773	
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

(Continued on Sheet No. D-1.02)

Issued: **April 22, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED BY ORDER U-15665
REMOVED BY RL
DATE 05-19-09

Michigan Public Service Commission
April 27, 2009
Filed 

Effective for all electric bills rendered for the 2009 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated **April 16, 2009** in Case No. U-15665

**Power Supply Cost Recovery Clause
(Continued from Sheet No. D-1.00)**

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the one (1) month ending January 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor (per kWh)</u>	<u>Actual Factor Billed (per kWh)</u>
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	\$0.00000
2009	April	\$0.00773	\$0.00000
2009	May	\$0.00773	
2009	June	\$0.00773	
2009	July	\$0.00773	
2009	August	\$0.00773	
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

CANCELLED
BY ORDER U-15665

REMOVED BY RL
DATE 04-27-09

(Continued on Sheet No. D-1.02)

Issued: **March 20, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

Michigan Public Service
Commission
March 23, 2009
Filed RL

Effective for all electric bills rendered for
the 2009 PSCR Plan Year

Issued under authority 1982 PA 304,
Section 6j(9) in Case No. U-15665

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the one (1) month ending January 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2009 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	\$0.00000
2009	April	\$0.00773	
2009	May	\$0.00773	
2009	June	\$0.00773	
2009	July	\$0.00773	
2009	August	\$0.00773	
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

(Continued on Sheet No. D-1.02)

Issued: **February 23, 2009**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED BY ORDER	U-15665
REMOVED BY	RL
DATE	03-23-09

Michigan Public Service Commission
February 24, 2009
Filed <u>RL</u>

Effective for all electric bills rendered for the 2009 PSCR Plan Year

Issued under authority 1982 PA 304, Section 6j(9) in Case No. U-15665

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

Pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the **one (1)** month ending **January** 2009, the Power Supply Cost Recovery Factor is \$0.03960 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

For the eleven (11) months ending December 2009, the Power Supply Cost Recovery Factor is \$0.00773 per kWh. The allowance for cost of power supply included in base rates is \$0.08725 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2009:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR <u>Factor</u> (per kWh)	Actual <u>Factor Billed</u> (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February	\$0.00773	\$0.00000
2009	March	\$0.00773	
2009	April	\$0.00773	
2009	May	\$0.00773	
2009	June	\$0.00773	
2009	July	\$0.00773	
2009	August	\$0.00773	
2009	September	\$0.00773	
2009	October	\$0.00773	
2009	November	\$0.00773	
2009	December	\$0.00773	

(Continued on Sheet No. D-1.02)

Issued: **February 4, 2009**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED
 BY ORDER U-15665
 REMOVED BY RL
 DATE 02-24-09

Michigan Public Service
 Commission
January 27, 2009
 Filed RL

Effective for all electric bills rendered for
 the 2009 PSCR Plan Year

Issued under authority 1982 PA 304,
 Section 6j(9) in Case No. U-15665 and the Michigan
 Public Service Commission dated **1/13/09** in Case
 No. **U-15009-R**

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December **2009**, the Power Supply Cost Recovery Factor is **\$0.03960** per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December **2009**:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2009 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2009	January	\$0.03960	\$0.03960
2009	February		
2009	March		
2009	April		
2009	May		
2009	June		
2009	July		
2009	August		
2009	September		
2009	October		
2009	November		
2009	December		

(Continued on Sheet No. D-1.02)

Issued: January 9, 2009
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED U-15009-R
 BY ORDER U-15665, U-15152
 REMOVED BY RL
 DATE 01-27-09

Michigan Public Service Commission
January 12, 2009
 Filed RL

Effective for all electric bills rendered for the **2009** PSCR Plan Year

Issued under authority **1982 PA 304, Section 6j(9) and MPSC in Case No. U-15665**

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.03227 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	\$0.03227
2008	September	\$0.03227	\$0.03227
2008	October	\$0.03227	\$0.03227
2008	November	\$0.03227	\$0.03227
2008	December	\$0.03227	\$0.03227

(Continued on Sheet No. D-1.02)

Issued **November 24, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED
 BY ORDER U-15665, U-15152
 REMOVED BY RL
 DATE 01-12-09

Michigan Public Service Commission
November 25, 2008
 Filed RL

Effective for all electric bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated March 11, 2008 in Case No. U-15405

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

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The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	\$0.03227
2008	September	\$0.03227	\$0.03227
2008	October	\$0.03227	\$0.03227
2008	November	\$0.03227	\$0.03227
2008	December	\$0.03227	

(Continued on Sheet No. D-1.02)

Issued **October 16, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED BY ORDER U-15405
 REMOVED BY RL
 DATE 11-25-08

Michigan Public Service Commission
October 16, 2008
 Filed 

Effective for all electric bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated March 11, 2008 in Case No. U-15405

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

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The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	\$0.03227
2008	September	\$0.03227	\$0.03227
2008	October	\$0.03227	\$0.03227
2008	November	\$0.03227	
2008	December	\$0.03227	

(Continued on Sheet No. D-1.02)

Issued **September 30, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED
 BY ORDER U-15405
 REMOVED BY RL
 DATE 10-16-08

Michigan Public Service Commission
October 1, 2008
 Filed RL

Effective for all electric bills rendered for the 2008 PSCR Plan Year

Issued under authority of the Michigan Public Service Commission dated March 11, 2008 in Case No. U-15405

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

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The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	\$0.03227
2008	September	\$0.03227	\$0.03227
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

(Continued on Sheet No. D-1.02)

Issued **August 27, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

Effective for all electric bills rendered for the 2008 PSCR Plan Year

CANCELLED BY ORDER <u>U-15405</u> REMOVED BY <u>RL</u> DATE <u>10-01-08</u>
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Michigan Public Service Commission August 27, 2008 Filed <u>RL</u>

Issued under authority of the Michigan Public Service Commission dated March 11, 2008 in Case No. U-15405

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.03227 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	\$0.03227
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

(Continued on Sheet No. D-1.02)

Issued **July 18, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

Effective for all electric bills rendered for
 the 2008 PSCR Plan Year

CANCELLED BY ORDER <u>U-15405</u>
REMOVED BY <u>RL</u>
DATE <u>08-27-08</u>

Michigan Public Service Commission
July 18, 2008
Filed <u>RL</u>

Issued under authority of the Michigan
 Public Service Commission dated March 11,
 2008 in Case No. U-15405

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.03227 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

(Continued on Sheet No. D-1.02)

Issued **June 30, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED BY ORDER	U-15405
REMOVED BY	RL
DATE	07-18-08

Michigan Public Service Commission
June 30, 2008
Filed 

Effective for **all electric bills rendered for the 2008 PSCR Plan Year**

Issued under authority of the Michigan Public Service Commission dated **March 11, 2008** in Case No. **U-15405**

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expensed by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expensed by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.03227 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	<u>Maximum Authorized 2008 PSCR Factor</u> (per kWh)	<u>Actual Factor Billed</u> (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	
2008	August	\$0.03227	
2008	September	\$0.03227	
2008	October	\$0.03227	
2008	November	\$0.03227	
2008	December	\$0.03227	

(Continued on Sheet No. D-1.02)

Issued **May 16, 2008**
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED BY ORDER <u>U-15405</u>
REMOVED BY <u>RL</u>
DATE <u>06-30-08</u>

Michigan Public Service Commission
May 16, 2008
Filed <u>RL</u>

Effective for **all electric bills rendered for the 2008 PSCR Plan Year**

Issued under authority of the Michigan Public Service Commission dated **March 11, 2008** in Case No. **U-15405**

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.00)

pursuant to the power supply cost recovery factor and the allowance for cost of power included in base rates as established by the Commission under Alger Delta Cooperative Electric Association’s most recent power supply cost recovery plan, among other things. Alger Delta Cooperative Electric Association shall be required to refund to Member-Consumers, or to credit to Member-Consumers’ bills any net amount determined to have been recovered which is in excess of the amounts actually expended by Alger Delta Cooperative Electric Association for power supply. Alger Delta Cooperative Electric Association shall recover from Member-Consumers any net amount by which the amount determined to have been recovered over the period covered was less than the amount determined to have been actually expended by Alger Delta Cooperative Electric Association for power supply.

For the twelve months ending December 2008, the Power Supply Cost Recovery Factor is \$0.03227 per kWh. The allowance for cost of power supply included in base rates is \$0.05498 per kWh.

Should the Cooperative apply lesser factors than those above, or if the factors are later revised pursuant to Commission Order or 1982 PA 304, the Cooperative will notify the Commission and file a revision of the above factor.

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2008:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2008 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2008	January	\$0.03227	\$0.03227
2008	February	\$0.03227	\$0.03227
2008	March	\$0.03227	\$0.03227
2008	April	\$0.03227	\$0.03227
2008	May	\$0.03227	\$0.03227
2008	June	\$0.03227	\$0.03227
2008	July	\$0.03227	\$0.03227
2008	August	\$0.03227	\$0.03227
2008	September	\$0.03227	\$0.03227
2008	October	\$0.03227	\$0.03227
2008	November	\$0.03227	\$0.03227
2008	December	\$0.03227	\$0.03227

CANCELLED
 BY ORDER _____ U-15405
 REMOVED BY _____ NAP
 DATE _____ 05-16-08

(Continued on Sheet No. D-1.02)

Issued April 22, 2008
 By Tom Harrell, Manager
 Gladstone, Michigan

Michigan Public Service Commission
April 23, 2008
 Filed _____ 

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

Power Supply Cost Recovery Clause
 (Continued from Sheet No. D-1.01)

The following factors are applied pursuant to 1982 PA 304 in the months ending December 2007:

<u>Year</u>	<u>Billing Month</u>	Maximum Authorized 2007 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)	Seasonal Factor <u>Billed</u> (per kWh)
2007	January	\$0.02255	\$0.02255	
2007	February	\$0.02255	\$0.02255	
2007	March	\$0.02255	\$0.02255	
2007	April	\$0.02255	\$0.02255	
2007	May	\$0.02255	\$0.02087	
2007	June	\$0.02255	\$0.02087	
2007	July	\$0.02255	\$0.02087	
2007	August	\$0.02255	\$0.02087	
2007	September	\$0.02255	\$0.02087	
2007	October	\$0.02255	\$0.02087	
2007	November	\$0.02255	\$0.02087	
2007	December	\$0.02255	\$0.02087	\$0.02143

Issued April 22, 2008
 By Tom Harrell, Manager
 Gladstone, Michigan

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 BY ORDER U-15405, U-15152
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Michigan Public Service
 Commission
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Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

FARM AND HOME SERVICE
SCHEDULE A

Availability

Available to Member-Consumers of the Cooperative for all normal farm and home uses at the address shown on the Member-Consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.) This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings which are occupied seasonally, where consumption for the prior calendar year exceeded 8,000 kWh.

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

Billing Rate

Monthly Service Charge: \$12.00 per month
or
Annual Service Charge: \$144.00

Energy Charge: \$0.15331 per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Service Charge; or
- B. The annual minimum charge under this rate schedule shall be the Annual Service Charge; or
- C. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-4.01)

Issued: **January 27, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED
BY ORDER U-15813, U-15152

REMOVED BY RL
DATE 05-18-09

Michigan Public Service
Commission
January 27, 2009
Filed RL

Effective for service rendered on and after
02/01/09

Issued under authority of the Michigan
Public Service Commission dated **01/13/09**
in Case No. **U-15009-R**

**FARM AND HOME SERVICE
SCHEDULE A**

Availability

Available to Member-Consumers of the Cooperative for all normal farm and home uses at the address shown on the Member-Consumer's driver's license and voter's registration card, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service to individual motors under this rate schedule is limited to motors up to and including ten horsepower (10 H.P.). This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings which are occupied seasonally, where consumption for the prior calendar year exceeded 8,000 kWh.

Type of Service

Alternating current, 60 hertz, single-phase, at a nominal 120/240 volts.

Billing Rate

Monthly Service Charge: \$ 12.00 per month
or
Annual Service Charge: \$144.00

Energy Charge: \$ 0.1086 per kWh

Minimum Charge

- A. The monthly minimum charge is the Monthly Service Charge; or
- B. The annual minimum charge under this rate schedule shall be the Annual Service Charge; or
- C. The minimum charge may be increased in accordance with the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a larger than average investment is necessary to serve an account under this schedule. Such minimum charges will be specified in a supplemental contract between the Cooperative and the Member-Consumer.

(Continued on Sheet No. D-4.01)

Issued April 22, 2008
By Tom Harrell, Manager
Gladstone, Michigan

U-15009-R	
CANCELLED BY ORDER	U-15665, U-15152
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DATE	01-27-09

Michigan Public Service Commission	
April 23, 2008	
Filed	

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

SEASONAL RESIDENTIAL SERVICE
SCHEDULE AS

Availability

Available to Member-Consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.) This rate is also available to any Member-Consumer of the Cooperative for residential service to dwellings which are occupied seasonally, where consumption for the prior calendar year exceeded 8,000 kWh.

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$240.00 per year
Energy Charge: \$0.15331 per kWh

Monthly Rate

Service Charge: \$20.00 per month
Energy Charge: \$0.15331 per kWh

Minimum Charge

For those customers billed annually, the minimum annual charge under the above rate shall not be less than \$240.00. For those customers billed monthly, the minimum monthly charge under the above rate shall not be less than \$20.00. The minimum charges may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative **at least** once each calendar year, and an annual or monthly bill shall be rendered to the Member-Consumer for payment.

(Continued on Sheet No. D-5.01)

Issued **January 27, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED
BY ORDER U-15813, U-15152
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DATE 05-18-09

Michigan Public Service
Commission
January 27, 2009
Filed 

Effective for service rendered on and after
02/01/09

Issued under authority of the Michigan
Public Service Commission dated **01/13/09**
in Case No. **U-15009-R**

**SEASONAL RESIDENTIAL SERVICE
SCHEDULE AS**

Availability

Available to Member-Consumers of the Cooperative who use their homes or cottages only a part of each year or at intervals during the year for all residential uses, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2. Service under this schedule is limited to individual motors up to, and including, ten horsepower (10 H.P.). Any Member-Consumer who receives service under this rate, consuming more than 8,000 kWh during the prior calendar year may choose to take service under the Cooperative's Schedule A, Farm and Home Service.

Type of Service

Alternating current, 60 hertz, single-phase, at approximately 120/240 volts.

Annual Rate

Service Charge: \$ 168.00 per year
Energy Charge: \$ 0.1241 per kWh

Minimum Annual Charge

The minimum annual charge under the above rate shall not be less than \$168.00. The minimum annual charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

Meter Readings

The meter shall be read by the Cooperative once each calendar year, and an annual bill shall be rendered to the Member-Consumer for payment.

(Continued on Sheet No. D-5.01)

Issued April 22, 2008
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED BY ORDER	U-15009-R U-15665, U-15152
REMOVED BY	RL
DATE	01-27-09

Michigan Public Service Commission
April 23, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**SEASONAL RESIDENTIAL SERVICE
SCHEDULE AS
(Continued from Sheet No. D-5.00)**

Terms of Payment

This rate schedule is subject to the Cooperative's Allowable Charges as set forth on Sheet No. B-5.00. Member-Consumers receiving service under this schedule shall pay the minimum annual charge in advance each year and shall be billed for energy consumed at the end of each calendar year.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

Issued April 22, 2008
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED BY ORDER U-15813, U-15152
REMOVED BY RL
DATE 05-18-09

Michigan Public Service Commission
April 23, 2008
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Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
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9, 2007 in Case No. U-15152

**COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B**

Availability

Available to churches and township hall Member-Consumers, commercial Member-Consumers, small industrial Member-Consumers, and three-phase farm Member-Consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Billing Rate

Service Charge: **\$20.00** per month

Energy Charge: **\$0.14773** per kWh

Minimum Charge

The minimum monthly charge under the above rate shall not be less than **\$20.00**. The annual minimum charge under this rate schedule shall be not less than **\$240.00**. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

(Continued on Sheet No. D-6.01)

Issued **January 27, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED
BY
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REMOVED BY RL
DATE 05-18-09

Michigan Public Service
Commission
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Filed RL

Effective for service rendered on and after
02/01/09

Issued under authority of the Michigan
Public Service Commission dated **01/13/09**
in Case No. **U-15009-R**

**COMMERCIAL AND SMALL POWER SERVICE
SCHEDULE B**

Availability

Available to churches and township hall Member-Consumers, commercial Member-Consumers, small industrial Member-Consumers, and three-phase farm Member-Consumers, when transformer capacity is less than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2, covering this service.

Member-Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule using the rate set out below. The Member-Consumer may, however, make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

Type of Service

Alternating current, 60 hertz, single-phase, and three-phase where available, at approximately 120/240 volts.

Billing Rate

Service Charge:	\$14.00 per month
Energy Charge:	\$ 0.1056 per kWh

Minimum Charge

The minimum monthly charge under the above rate shall not be less than \$14.00. The annual minimum charge under this rate schedule shall be not less than \$168.00. The minimum charge may be increased, subject to the Cooperative's rules and regulations in Section II, Part C, 3, in those cases in which a greater than average investment is necessary to serve an account under this schedule.

(Continued on Sheet No. D-6.01)

Issued April 23, 2008
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED BY ORDER	U-15009-R U-15665, U-15152
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DATE	01-27-09

Michigan Public Service Commission
April 23, 2008
Filed 

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**DUSK TO DAWN LIGHTING SERVICE
 SCHEDULE DD**

Availability

Available to Member-Consumers of the Cooperative for outdoor protective lighting service on premises on which the Member-Consumer is also taking service from the Cooperative under another rate schedule. Service under this rate is subject to the Cooperative’s established rules and regulations.

Rate

Mercury Vapor <u>Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
175 Watt	8,750	\$11.53	\$138.36
250 Watt	13,000	\$14.39	\$172.68
High Pressure <u>Sodium Lamp Sizes</u>	Nominal <u>Lumens</u>	Monthly Charge <u>Per Lamp</u>	Annual Charge <u>Per Lamp</u>
100 Watt	9,500	\$11.53	\$138.36
150 Watt	16,000	\$14.39	\$172.68

The above are based on the following kWh consumption assumptions: 68 kWh for 175 Watt Mercury Vapor Lamps and 100 Watt High Pressure Sodium Lamps. 96 kWh for 250 Watt Mercury Vapor Lamps and 150 Watt High Pressure Sodium Lamps.

Conditions of Service

- A. Lighting shall be furnished from dusk to dawn, controlled by photo- sensitive devices, every night and all night for approximately 4,200 hours per year.
- B. The light and its appurtenances shall remain the property of the Cooperative and the Cooperative shall have the right to remove same at its discretion.
- C. The Cooperative shall, in all respects, maintain the lighting fixtures and its appurtenances, except that only one lamp replacement per fixture shall be made by the Cooperative every two years, if required, at no cost to the Member-Consumer . Lamp replacements in excess of one per two-year period shall be paid for by the Member-Consumer.

(Continued on Sheet No. D-7.01)

Issued April 22, 2008
 By Tom Harrell, Manager
 Gladstone, Michigan

CANCELLED BY ORDER	U-15009-R U-15665, U-15152
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DATE	01-27-09

Michigan Public Service Commission
April 23, 2008
Filed <u>RL</u>

Effective for service rendered on and after
 October 10, 2007

Issued under authority of the Michigan
 Public Service Commission dated October
 9, 2007 in Case No. U-15152

**DUSK TO DAWN LIGHTING SERVICE
SCHEDULE DD
(Continued From Sheet No. D-7.00)**

- D. It shall be the responsibility of the Member-Consumer receiving this service to promptly notify the Cooperative whenever the control device fails and the light remains on or off.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

Issued April 22, 2008
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED BY ORDER	U-15009-R U-15665, U-15152
REMOVED BY	RL
DATE	01-27-09

Michigan Public Service Commission
April 23, 2008
Filed <u>RL</u>

Effective for service rendered on and after
October 10, 2007

Issued under authority of the Michigan
Public Service Commission dated October
9, 2007 in Case No. U-15152

**LARGE POWER
SCHEDULE LP**

Availability

Available to Member-Consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge: **\$10.00** per kW

Energy Charge: **\$0.11723** per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

(Continued on Sheet No. D-8.01)

Issued **January 27, 2009**
By Tom Harrell, Manager
Gladstone, Michigan

CANCELLED
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Commission
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Issued under authority of the Michigan
Public Service Commission dated **01/13/09**
in Case No. **U-15009-R**

**LARGE POWER
SCHEDULE LP**

Availability

Available to Member-Consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service

Three-phase, 60 cycles, at the Cooperative's standard voltages.

Billing Rate

Demand Charge:	\$9.80 per kW
Energy Charge:	\$0.0751 per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 25 KW . Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the demand charge, determined above, or the contract minimum.

(Continued on Sheet No. D-8.01)

Issued April 22, 2008
By Tom Harrell, Manager
Gladstone, Michigan

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**LARGE POWER SERVICE RATE – CHOICE
SCHEDULE LP-C
(Continued from Sheet D-9.00)**

Billing Rate:

Demand Charge: \$5.13 per kW
Variable Distribution Charge: 2.53¢ per kWh

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 50 kW. Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the Demand Charge times 50 kW or the contract minimum.

Adjustment for Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 85 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 85 percent lagging, the billing demand shall be increased by the ratio that 85 percent bears to the Member-Consumer's actual power factor.

Service Provisions

- A. Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member-Consumer.

If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the Member-Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Member-Consumer.

(Continued on Sheet No. 9.02)

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**LARGE POWER SERVICE RATE – CHOICE
SCHEDULE LP-C
(Continued from Sheet D-9.01)**

- B. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

Primary Service Discount

A discount of \$.11 /kVA of contract capacity shall be applied to the bill when service is taken by the Member-Consumer at the available primary voltage. If primary metering is used, an additional discount of 2.0% shall be applied to the bill.

Metering

Subject to the terms and conditions of the Retail Access Service Tariff, the Member-Consumer shall be responsible for any associated communication systems such as telephone line, or other related equipment between the Cooperative, the Member-Consumer, and the third party.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.
- C. The Cooperative will not collect any monies on behalf of any alternate power supplier, retailer, or other third party without a written agreement between the Cooperative, the Member-Consumer, and the third party.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.

(Continued on Sheet No. 9.03)

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**STREET LIGHTING SERVICE
SCHEDULE SL**

Availability

Available to Townships, political subdivisions and others for multiple street lighting systems.

Rate

<u>High Pressure Sodium Lamp Sizes*</u>	<u>Monthly Charge Per Lamp</u>
100 Watt	\$11.28
150 Watt	\$14.14

<u>Mercury Vapor Lamp Size*</u>	<u>Monthly Charge Per Lamp</u>
175 Watt	\$11.28
250 Watt	\$14.14

The above are based on the following kWh consumption assumptions: 68 kWh for 100 Watt High Pressure Sodium Lamps. 96 kWh for 150 Watt High Pressure Sodium Lamps.

* For lamp sizes in excess of 250 Watt Mercury Vapor or 150 Watt High Pressure Sodium, a special contract must be developed.

Conditions of Service

- A. Lighting shall be furnished from dusk to dawn.
- B. Street lighting equipment, including the necessary street lighting circuits and poles, shall be furnished by the Cooperative to the extent of a total investment of not over twice the annual revenue. At the discretion of the Cooperative, additional street lamps will be installed from time to time under the same limitations without charge for installation, upon written request from the Township. Any excess cost must be borne by the Township.
- C. Lamp and damaged glassware replacements will be made by the Cooperative. The material costs of the lamps and glassware replaced will be charged to the Township at cost, as a separate item on the monthly bill for service.

(Continued on Sheet No. 10.01)

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**STREET LIGHTING SERVICE
SCHEDULE SL
(Continued from Sheet No. 10.00)**

- D. Where the Township, political subdivision, etc., owns the street lighting system and is simply tapped into the Cooperative's transformer, a discount of ten percent (10%) shall apply
- E. Where extension of primary lines is required, the total cost of such construction shall be paid by the Township.
- F. Service shall be furnished for future additional lamps in accordance with the above charges.

Terms of Payment

- A. A one-time late payment charge of two percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Billings are due 21 days from the date of rendition for payment in full.

Tax Adjustment

- A. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other Member-Consumers from being compelled to share such local increases.
- B. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Power Supply Cost Recovery

This rate schedule is subject to the Cooperative's Power Supply Cost Recovery Clause as set forth on Sheet Nos. D-1.00 to D-1.01.

Michigan State Sales Tax

Michigan State Sales Tax will be added to all bills, where applicable.

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NET METERING PROGRAM

Availability

This rate is available only to Member-Consumers who operate renewable electric generation facilities that are interconnected with the Cooperative's system who generate a portion or all of their own retail electricity from renewable energy resources as defined herein.

The Cooperative may restrict or deny service under this Schedule once the Cooperative is providing service under this Schedule to Member-Consumers whose combined total connected generation equals either 0.1% (one tenth of one percent) of the Cooperative's previous year's peak demand (measured in kW) or 100 kW, whichever is greater.

Net Metering Definition

Net metering under this Schedule is an accounting mechanism whereby Member-Consumers who generate a portion or all of their own retail electricity needs and put their excess generation, if any, on the Cooperative's system can receive a billing credit equal to the Cooperatives wholesale cost of energy, adjusted to include line losses, in accordance with this Schedule. For biomass systems blending fossil-fuel, the generation credit shall apply only to the output associated with the renewable fuel and exclude the output from the fossil-fuel. The Member-Consumer's generator output in excess of the total metered usage shall be carried over to the next month's billing period.

Service under this Schedule shall be pursuant to the following terms and conditions.

Service under this Schedule is limited to Member-Consumers who operate renewable energy source electric generating technologies as provided in 2000 P.A. 141, section 10g(1)(f) (MCL 460.10g(1)(f)). This is defined as "energy generated by solar, wind, geothermal, biomass, including waste-to-energy and landfill gas, or hydroelectric." Biomass systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the system. A Member-Consumer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Cooperative substantiating the percentage of fossil fuel blend either by (1) separately metering the fossil fuel, or (2) providing other documentation that will allow the Cooperative to correctly apply a generation credit to the output associated with the Member-Consumer's renewable fuel only.

(Continued on Sheet No. 11.01)

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NET METERING PROGRAM
(Continued from Sheet No. 11.00)

Eligibility for participation in the net metering program is limited to Member-Consumers taking bundled service (non-interruptible) from the Cooperative. The eligible facilities must be installed on the Member-Consumer's premises.

The maximum size of electric generators eligible for net metering treatment is less than 30 kW. To qualify for this Schedule, Member-Consumer generation systems will be limited in size, not to exceed the Member-Consumer's self-service needs. Non-dispatchable generation systems (*e.g.*, wind and solar) shall be sized not to exceed the Member-Consumer's annual energy needs, measured in kilowatt-hours (kWh). Dispatchable systems shall be sized not to exceed the Member-Consumer's capacity needs, measured in kilowatts (kW).

If a Member-Consumer has more than one generator, to qualify for this Schedule, the total capacity of the generators shall be less than 30 kW.

Monthly Rate

Deliveries from the Cooperative to the Member-Consumer shall be billed in accordance with the standard applicable rate schedules of the Cooperative.

Member-Consumer Credits for Net Excess Generation (NEG)

NEG represents the amount of electric generation by the Member-Consumer beyond the Member-Consumer's own metered usage which is delivered to the Cooperative during the billing period. Deliveries from the Member-Consumer to the Cooperative shall be credited at the Cooperative's wholesale cost of energy, adjusted for line losses. The dollar amount credited to the Member-Consumer shall not exceed the dollar amount the Cooperative bills the Member-Consumer for its energy consumption in any billing period. Instead, the net excess dollar amount shall be allowed to accumulate as a NEG credit to offset the Member-Consumer's energy charges in the next billing period.

NEG credits, if any, will be carried over from month to month. Following the Member-Consumer's December billing cycle, the Member-Consumer's credits balance will be reset to zero. Any unused NEG credits will be retained by the Cooperative to offset costs associated with the operation of the net metering program.

(Continued on Sheet No. 11.02)

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NET METERING PROGRAM
(Continued from Sheet No. 11.01)

Interconnection

All application fees, procedures, and requirements for interconnecting net metering generators will be those contained in the Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Cooperative's associated Commission-approved Generator Interconnection Requirements.

In accordance with the interconnection rules and requirements, facilities must be designed and operated in parallel with the Cooperative's system without adversely affecting the operation of equipment and service or presenting any safety hazards.

The interconnection rules and requirements will be applied to determine whether any additional equipment is required to complete the interconnection and to calculate and determine the assignment of equipment costs. The Member-Consumer shall pay all costs incurred by the Cooperative to install appropriate metering technology to allow the Cooperative to separately measure the Member-Consumer's consumption and generation above the cost of a standard meter that would be installed if the Member-Consumer were not taking service under this Schedule.

Duration of Service

Service under this Schedule shall be open to Member-Consumers for a period of five years from the effective date of this Schedule. Member-Consumers that participate under the program shall be allowed to take service under this Schedule for a minimum of ten years.

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