

**ENERGY OPTIMIZATION PROGRAM CLAUSE**

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by April 30, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

**ENERGY OPTIMIZATION SURCHARGES**

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/kWh</u>
D-4.00	Schedule A – Farm and Home Service	<b>\$0.00218</b>
D-5.00	Schedule AS – Seasonal Residential Service	<b>\$0.00218</b>

  

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2009-2011</u> <u>\$/meter/month</u>
D-6.00	Schedule B – Commercial and Small Power Service	<b>\$1.97</b>
D-8.00	Schedule LP – Large Power	<b>\$35.48</b>
D-9.00	Schedule LP-C – Large Power Service Rate – Choice	<b>\$35.48</b>

Issued November 11, 2010  
By Tom Harrell, Manager  
Gladstone, Michigan

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CANCELLED  
BY  
ORDER U-16678, U-15152  
  
REMOVED BY RL  
DATE 12-13-11

**LARGE POWER SERVICE RATE – CHOICE  
SCHEDULE LP-C**

Availability:

Subject to the Rules and Regulations of the Cooperative and its *Retail Access Service Tariff*, this schedule is available to Member-Consumers eligible to be taking service under the Cooperative's Large Power Service Rate, Schedule LP. Service under this rate is for delivery of power from the Point of Distribution Receipt to the Point of Distribution Delivery and is subject to the following conditions: No more than 30% of the total number of Member-Consumers between 50 kW and 199 kW may be eligible for service under this tariff.

- A. The Member-Consumer must have a Maximum Demand of at least 50 kW. Individual Member-Consumers receiving demand metered service at multiple metering points who are eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. The applicable rate schedule will apply to all aggregated metering points on an individual account basis.
- B. The Member-Consumer must enter a Retail Access Service Agreement with the Cooperative.
- C. The transmission of power to the Distribution Point of Receipt and all related costs shall be the responsibility of the Member-Consumer and/or Alternative Electric Supplier (AES).
- D. The Member-Consumer must agree to purchase any default energy delivered pursuant to Schedule RASS-Retail Access Standby Service in addition to the service specified herein.

Nature of Service:

Available to Member-Consumers located on or near the Cooperative's three-phase lines for all types of usage where transformer capacity is greater than 25 kVa, subject to the established rules and regulations of the Cooperative in Section II, Part G, 2.

Type of Service:

Three-phase, 60 cycles, at the Cooperative's standard voltages.

(Continued on Sheet No. 9.01)

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DATE 01-13-14

**LARGE POWER SERVICE RATE – CHOICE  
SCHEDULE LP-C  
(Continued from Sheet D-9.00)**

Billing Rate:

Demand Charge: **\$5.64** per kW

Variable Distribution Charge: **2.525¢** per kWh

Energy Optimization Surcharge:

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 50 kW. Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the Demand Charge times 50 kW or the contract minimum, plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.

Adjustment for Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 85 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 85 percent lagging, the billing demand shall be increased by the ratio that 85 percent bears to the Member-Consumer's actual power factor.

Service Provisions

- A. Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member-Consumer.

(Continued on Sheet No. 9.02)

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Michigan Public Service Commission
<b>June 7, 2011</b>
Filed <u>RL</u>

Effective for bills rendered on and after  
**May 26, 2011**

Issued under authority of the **Michigan  
Public Service Commission** dated  
**5/26/11 in Case No. U-16530**

**LARGE POWER SERVICE RATE – CHOICE  
SCHEDULE LP-C  
(Continued from Sheet D-9.00)**

Billing Rate:

Demand Charge: \$5.13 per kW  
Variable Distribution Charge: 2.53¢ per kWh

**Energy Optimization Surcharge:**

**This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-1.03.**

Determination of Billing Demand

The billing demand shall be the kilowatts (kW) supplied during the 15 minute period of maximum usage in the billing period, but not less than 50 kW. Billing demand will be determined by means of standard demand metering equipment.

Minimum Monthly Charge

The minimum monthly charge shall be the greater of the Demand Charge times 50 kW or the contract minimum, **plus the Energy Optimization Surcharge amount shown on Sheet No. D-1.03.**

Adjustment for Power Factor

The above rate charges are predicated upon the Member-Consumer maintaining a power factor not less than 85 percent lagging. The Cooperative has the right to measure power factor at any time by means of test or permanently installed metering equipment. If the Member-Consumer's average power factor is found to be less than 85 percent lagging, the billing demand shall be increased by the ratio that 85 percent bears to the Member-Consumer's actual power factor.

Service Provisions

- A. Delivery point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Member-Consumer.

(Continued on Sheet No. 9.02)

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**LOW INCOME ENERGY ASSISTANCE FUNDING FACTOR**

This clause permits, pursuant to Public Act 95 of 2013, the collection of the low income energy assistance funding factor to fund the low-income energy assistance fund created by Public Act 95 of 2013. Beginning with all service rendered on and after September 1, **2015**, each meter shall be subject to a monthly surcharge of **\$0.98**, except that the low income energy assistance funding factor shall not be charged on more than one residential meter per residential site.

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Issued **August 18, 2015**  
By Tom Harrell, Manager  
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after **September 1, 2015**

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Service Commission, dated **June 15, 2015** in  
Case No. U-17377

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**SECTION E**  
**RETAIL ACCESS SERVICE TARIFF**

**1.0 INTRODUCTION AND DEFINITIONS**

This tariff expresses the terms and conditions associated with Retail Access Service and provides information regarding the roles of the various market participants. This tariff includes the following sections:

Introduction and Definitions	Section 1.0
Member-Consumer Section	Section 2.0
Alternative Electric Supplier Section	Section 3.0
Dispute Resolution	Section 4.0
Liability and Exclusions	Section 5.0

When a Member-Consumer participates in Retail Access Service and obtains Generation Services from an Alternative Electric Supplier (AES), the Cooperative will maintain a relationship and interact with the separate participants – including the Member-Consumer, the Transmission Service Provider, and the AES.

**1.1 The Member-Consumer Role**

The Member-Consumer is the end-user of Power in the State of Michigan who has facilities connected to the Cooperative's Distribution System. Under Retail Access Service, the Member-Consumer will conduct transactions with at least two participants – including the Cooperative and an AES. The Member-Consumer is responsible for choosing an AES. Member-Consumers may receive transmission service directly from the Transmission Service Provider or the AES may make such arrangements as part of its service to the Member-Consumer.

The Cooperative's principal requirement is that the Member-Consumer must be taking service under the Cooperative's Schedule LP and have a Maximum Demand of at least 50 kW. An Individual Member-Consumer currently demand metered and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each demand metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to aggregated demand metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW shall be entitled to take service under this tariff.

(Continued on Sheet No. E-1.01)

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**SECTION E**  
**RETAIL ACCESS SERVICE TARIFF**  
**(Continued from Sheet No. E-1.05)**

**2.0 MEMBER-CONSUMER SECTION**

**2.1 Availability**

Retail Access Service is available to all existing or new Member-Consumers that meet the terms and conditions of this Retail Access Service tariff and other applicable Cooperative tariffs, subject to contracting with an AES.

**2.2 Eligibility**

2.2.1 A Member-Consumer's eligibility to take Retail Access Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts with or tariffs of the Cooperative. Member-Consumers must have satisfied any past due amounts for Regulated Electric Service owed to the Cooperative under any other arrangements or provisions for Regulated Electric Service before taking service under this tariff.

2.2.2 An Individual Member-Consumer who is eligible to be taking service under the Cooperative's Schedule LP and having a demand meter with a Maximum Demand of at least 50 kW is eligible to take service under this tariff. An Individual Member-Consumer receiving demand metered service at multiple metering points and who is eligible to be taking service under the Cooperative's Schedule LP may achieve the 50 kW Maximum Demand threshold by aggregating or summing the Maximum Demands for each metering point occurring during a single month. All charges or fees specified herein and all related rate schedules apply to all aggregated metering points on an individual account basis. No more than 30% of the total number of member-consumers between 50 kW and 199 kW shall be entitled to take service under this tariff.

**2.3 Member-Consumer Information**

Member-Consumers will be provided their own usage and billing information upon request. No fee shall be charged for the first request per calendar year related to a specific Member-Consumer account. An AES must obtain written authorization from the Member-Consumer before the Cooperative will provide an AES with a Member-Consumer's currently available usage and billing information. Subsequent requests by the Member-Consumer or the AES will require a fee of \$30.00 per account that will be billed to the Member-Consumer.

(Continued on Sheet No. E-1.07)

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