

(Continued From Sheet No. B-30.00)

B2.3 Inauguration of service.

An application for gas service by the owner or occupant of a building or premise may be made at any District Office of the Company or to a duly authorized representative of the Company. Written application will be required when an extension of gas mains or connections thereto is required, when service is desired for space heating or for service under optional or interruptible rates. Application forms will be furnished by the Company on request. An application or agreement for service or for extension of gas mains or connections thereto shall not be modified or affected by any promise, agreement or representation, orally or in writing, by any agent or employee of the Company, except as expressly provided in these Rules, Regulations and Rate Schedules.

B2.4 Permits.

The Company will make, or cause to be made, application for any necessary street permits for installing its facilities and shall not be required to furnish gas service until a reasonable time after such permits are granted. The customer shall obtain, or cause to be obtained by his contractor or representative, and present to the Company for registration, and easements, rights of way, permits (except street permits), consents and certificates necessary to give the Company or its representatives access to his installation and equipment and to enable its service pipe to be connected therewith, or for other purposes in connection with the supply of gas service. No application will be deemed to be complete until all permits (except street permits), easements, rights of way, consents and certificates have been obtained by the customer and presented to the Company for registration.

B3. CONTROLLED SERVICE

B3.1 Scope.

This Controlled Service Rule provides the Company with the authorization to control the attachment of additional firm system supply load and non-system supply load, consistent with changes in gas supply as they occur.

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(Continued From Sheet No. B-31.00)

B3.2 Application.

- (1) All customers requesting firm gas service, except those seeking gas for residential use or for single family space heating use, must make written application for such service on a form provided by the utility.
- (2) Existing firm sales customers requesting to attach additional gas burning equipment, or existing transportation customers seeking firm sales service, shall not be given preferential treatment over new customers but shall be considered the same as new customers in accordance with this Controlled Service Rule.
- (3) A transportation customer who does not pay the System-Supply Entitlement Charge may not apply for firm sales service for a period of five years after the customer initiates transportation service. If the customer pays the System-Supply Entitlements Charge on a portion of its load, on that portion for which the System-Supply Entitlement Charge is not paid, the customer must await the completion of the five-year period before application may be made for firm sales service.
- (4) The Company reserves the right to attach new interruptible load.

B3.3 Approval.

- (1) As the Company is able to contract for new gas supplies at reasonable and prudent prices, terms, and conditions, applications for firm sales service will be approved.
 - (a) Approval will be on a first-come, first-served basis within each Controlled Service Priority.
 - (b) The Company will open the highest priority first. If all the applicants within that priority are granted firm gas service, and sufficient supply is available, the next highest priority will be opened.
 - (c) If the available supply is committed before granting all applicants firm gas service, then those applicants who do not receive firm gas service shall have their standing reserved within their priority, but will not receive preference over a later applicant who qualifies for a higher priority, when gas again becomes available and priorities are again opened.

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(Continued From Sheet No. B-33.00)

B3.5 Impact on existing customers.

- (1) The Company may grant firm sales service to new customers, or permit the attachment of additional gas burning equipment by existing customers, when:
 - (a) Current system supplies are sufficient to provide reliable long term service to both the Company's existing firm sales customers and the new firm sales load being attached.
 - (b) The acquisition of additional long term supplies allows the attachment of new firm sales load. The Company will be held responsible to justify the reasonableness and prudence of such additional gas acquisitions at its GCR Plan and Reconciliation proceedings.
- (2) The Company may not grant firm sales service to new customers or permit the attachment of additional gas burning equipment by existing customers, if:
 - (a) The Company is curtailing any firm customers under the capacity curtailment provisions of Rule B4.
 - (b) The Company is curtailing any firm customers under the Gas Supply Deficiency provisions of Rule B4; except that the Company may attach new residential customers provided no customers in curtailment Priority Two are being curtailed.

B3.6 Restricted sales.

- (1) As a result of warmer-than-normal weather, or other factors, the Company may have system-supply volumes in excess of its immediate firm and interruptible sales load. The Company may sell such excess gas to other than system supply customers. However, the availability of system supply gas to non-system supply customers is conditioned on and subject to:
 - (a) The requirements of present and future firm and interruptible system supply customers of the utility;
 - (b) The provision of a net economic benefit to the utility's system supply customers as a result of the sale of excess system supply gas;
 - (c) Demonstration by the Company at its GCR Reconciliation proceeding that the sale of excess system supply caused no detriment to its system supply.

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(Continued From Sheet No. B-37.00)

B4.1 Definitions (Contd)

- H. **Force majeure (contd)** pressure; failure of electronic data capability; breakage or accident to machinery or lines of pipeline; the necessity of testing (as required by governmental authority or as deemed necessary by the Company for the safe operation thereof), the necessity of making repairs or alterations to machinery or lines of pipe; failure of surface equipment or pipelines; accidents, breakdowns, inability to obtain necessary materials, supplies, rights of way or permits, or labor to perform or comply with any obligation or condition of service; and any other causes, whether of the kind herein enumerated or otherwise which are not reasonably within the control of the Company. It is understood that the settlement of strikes and lockouts or controversies with landowners involving rights of way shall be entirely within the Company's discretion and that the above requirement that any force majeure be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts or controversies with landowners involving rights of way by acceding to the demands of the opposing party when such course is inadvisable in the discretion of the Company.
- I. **Industrial gas requirements** shall include all service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.
- J. **Pipeline system constraint condition** shall mean any situation where a pipeline serving the Company reduces its daily balancing tolerance for transporters (including the Company) delivering gas into the Company's system or increases its imbalance or unauthorized overrun charges temporarily because of capacity limitations or for other reasons.
- K. **Requirements for plant protection** shall mean such minimum volumes of gas as required to prevent physical harm to the plant facilities or danger to plant personnel when such protection cannot be afforded through the use of an alternate fuel. This includes the protection of such material in process as would otherwise be destroyed, but shall not include deliveries required to maintain plant production.
- L. **Requirements for services essential for public health and safety** shall mean gas purchased for use by or in connection with hospitals, convalescent homes, nursing homes, medical centers and clinics; water and sewage treatment and waste disposal facilities; civil defense centers and public utility buildings; newspapers, radio and television stations; fire stations, police stations, jails and penal institutions; and such other uses of gas as are found qualified by the Michigan Public Service Commission as requirements for services essential for public health and safety; provided, however, that requirements for boilers which have alternate fuel capability shall not qualify as requirements for services essential for public health and safety without the express authorization of the Michigan Public Service Commission.

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(Continued From Sheet No. B-39.00)

B4.2 Curtailment of Gas Service (Contd)

B. Steps Prior to Curtailment

When there is adequate time during an emergency situation, and if applicable, the following steps will be implemented by the Company prior to the enforcement of the curtailment plan established by this Rule.

- (1) Interrupt service provided under an "interruptible" rate or contract then in effect.
- (2) Implement contingency contracts for emergency gas supply purchases established in advance. Seek to purchase additional gas supplies at prices which shall be regarded as reasonable and prudent under the conditions then existing;
- (3) Curtail deliveries to any customer in excess of volumes allowed under contracts;
- (4) Implement an Operational Flow Order (OFO). An OFO, as further described in Section B4.2C, invokes daily balancing upon transportation customers and allows the Company to limit transportation customers' use of their ATL balances and storage customers' daily storage injection/withdrawal volumes to that level authorized by the Company;
- (5) Make a public service announcement for voluntarily dial-down actions by system supply customers;
- (6) Ask transportation customers to voluntarily reduce use and/or increase deliveries.

C. Implementation of an Operational Flow Order (OFO)

(1) Purpose of an OFO

An OFO may limit the availability of daily balancing services for transportation customers, the use of ATL balances by transportation customers, and the use of daily storage injections/withdrawals by storage customers.

(2) Conditions for Implementation of an OFO

An OFO may be implemented for any gas day during which one or more of the following conditions exist:

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(Continued From Sheet No. B-40.00)

B4.2 Curtailment of Gas Service (Contd)

- (2) Conditions for Implementation of an OFO (Contd)
 - (a) One or more of the pipelines serving the Company restricts the availability of authorized overrun service.
 - (b) One or more of the pipelines serving the Company curtails interruptible deliveries and/or firm transportation via primary or secondary delivery points.
 - (c) One or more of the pipelines serving the Company declares some form of system constraint condition.
 - (d) One or more of the pipelines serving the Company issues its own OFO or its equivalent to the Company.
 - (e) As a preemptive action on the part of the Company to obviate the need to curtail firm gas deliveries due to an emergency on the Company's system.

(3) Scope of an OFO

The OFO will be issued to those customers whose gas usage or nominating activity can be changed in order to minimize a) the potential of a curtailment on all or a portion of the Company's system or b) the potential imposition of penalties upon the Company.

(4) Notice of an OFO

(a) Preliminary notification of a possible OFO

To the extent possible or practical, the Company will notify all potentially affected transportation or storage service customers via telephone, facsimile or other electronic means as soon as it believes that an OFO may be required. Notice will indicate the period the OFO may be in effect and the anticipated level of restricted daily tolerance or authorized storage injection/withdrawal levels.

(b) Notification of an OFO

If the decision is made to implement an OFO, the Company will notify all affected transportation customers via telephone, facsimile or other electronic means. It is the customers' responsibility to inform the Company of the correct telephone and facsimile numbers and, if appropriate and available, to

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(Continued From Sheet No. B-41.00)

B4.2 Curtailment of Gas Service (Contd)

(b) Notification of an OFO (contd)

monitor the Company's electronic communication system for notice of an OFO. A facsimile confirmation sheet to the last facsimile number provided by the customer will be conclusive evidence that the Company provided appropriate notice. The Company will issue notice as soon as possible in advance of the deadline for nominations on the upstream pipelines and in advance of the Company's Gas Track Online nomination deadline as specified on Sheet No. D-12.00. Notice will indicate the period the OFO will be in effect, the restricted daily tolerance level and the need for nomination changes, if necessary, to balance usage with gas deliveries to the Company. OFOs restricting storage service will indicate the authorized injection/withdrawal level. As soon as the Company determines that it is in a position to cancel the OFO, it will notify all affected transportation customers via telephone or facsimile as to when the OFO is canceled.

(5) Penalties for Violation of an OFO

After the Company has provided actual notice of implementation of an OFO, any gas usage in excess of the volumes authorized (confirmed nomination volume plus authorized ATL balance) during the period when the OFO has been instituted will be subject to unauthorized use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. The charge for any unauthorized usage shall be the highest index price reported during the period of OFO for MichCon, Consumers Energy or Chicago LDCs as reported by Gas Daily plus \$10 per Mcf or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service plus \$10 per Mcf. In the event that the Company receives a resulting pipeline penalty, the charge for any unauthorized usage by a transportation customer required to operate under the OFO shall be the higher of the penalty assessed by the pipeline (the largest penalty if multiple pipelines) or the index price plus \$10 per Mcf. The Company will make reasonable efforts to avoid or minimize pipeline penalties by attempting to incur the lower of pipeline penalties or the cost of purchasing additional gas. Unauthorized use charges will be billed separately from any cash-outs of month-end ATL imbalances **and will be considered a sale of gas**. Unauthorized usage volumes and the applicable days' indexes will not be included in the computation of the month-end cash-out of ATL imbalances for the OFO days during which the customer was assessed the unauthorized use charge. Likewise, the confirmed nomination volumes applicable to these days will not be used to determine the % monthly imbalance tiers for the month-end ATL imbalance cash-out.

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B4.2 Curtailment of Gas Service (Contd)

(b) Notification of an OFO (contd)

monitor the Company's electronic communication system for notice of an OFO. A facsimile confirmation sheet to the last facsimile number provided by the customer will be conclusive evidence that the Company provided appropriate notice. The Company will issue notice as soon as possible in advance of the deadline for nominations on the upstream pipelines and in advance of the Company's Gas Track Online nomination deadline as specified on Sheet No. D-12.00. Notice will indicate the period the OFO will be in effect, the restricted daily tolerance level and the need for nomination changes, if necessary, to balance usage with gas deliveries to the Company. OFOs restricting storage service will indicate the authorized injection/withdrawal level. As soon as the Company determines that it is in a position to cancel the OFO, it will notify all affected transportation customers via telephone or facsimile as to when the OFO is canceled.

(5) Penalties for Violation of an OFO

After the Company has provided actual notice of implementation of an OFO, any gas usage in excess of the volumes authorized (confirmed nomination volume plus authorized ATL balance) during the period when the OFO has been instituted will be subject to unauthorized use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. The charge for any unauthorized usage shall be the highest index price reported during the period of OFO for MichCon, Consumers Energy or Chicago LDCs as reported by Gas Daily plus \$10 per Mcf or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service plus \$10 per Mcf. In the event that the Company receives a resulting pipeline penalty, the charge for any unauthorized usage by a transportation customer required to operate under the OFO shall be the higher of the penalty assessed by the pipeline (the largest penalty if multiple pipelines) or the index price plus \$10 per Mcf. The Company will make reasonable efforts to avoid or minimize pipeline penalties by attempting to incur the lower of pipeline penalties or the cost of purchasing additional gas. Unauthorized use charges will be billed separately from any cash-outs of month-end ATL imbalances. Unauthorized usage volumes and the applicable days' indexes will not be included in the computation of the month-end cash-out of ATL imbalances for the OFO days during which the customer was assessed the unauthorized use charge. Likewise, the confirmed nomination volumes applicable to these days will not be used to determine the % monthly imbalance tiers for the month-end ATL imbalance cash-out.

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B4.2 Curtailment of Gas Service (Contd)

(5) Penalties for Violation of an OFO (Contd)

The Company reserves the right to reject any nomination on a particular pipeline that does not meet its operational requirements. Failure to pay an unauthorized use charge when due shall subject the customer to termination of gas service. The Company reserves the right to waive, on a non-discriminatory basis, any unauthorized use charge if such charge is the result of actions beyond the customer's control. Unauthorized use charges collected by the Company will be credited to the Company's booked GCR cost of gas sold.

D. Notice and Method of Curtailment

If a curtailment becomes necessary, the Company shall provide notice to the Commission and all affected customers of the nature, probable duration and extent of such curtailment. Such notice will be given as far in advance as possible.

- (1) If a curtailment becomes necessary due to capacity restrictions, the Company shall determine the amount of firm service capacity that is available (residual firm capacity). The residual firm capacity shall be curtailed in accordance with the curtailment priority categories set forth in Section F of this Rule, beginning with Curtailment Priority Five and proceeding to the next highest priority category.
 - (a) Curtailments may be simultaneously instituted in more than one curtailment priority category provided that gas usage falling within a lower priority category is being completely curtailed.
 - (b) If system deliverability permits only partial delivery of gas to a given priority category of use, curtailment will be effected on the basis of a pro rata sharing using the base period deliveries to customers for that priority category. If a customer has entered into an arrangement for voluntary reduction of use and/or increase in deliveries pursuant to Paragraph(B)(6) above, the volumes associated with such voluntary reductions of use or increase in deliveries shall be attributed to that customer's pro rata share.
 - (c) Upon notice of a curtailment, the Company shall give customers with multiple locations the option to select which location will be subject to the curtailment, consistent with the practical and physical operational constraints of the Company's system.

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B4.2 Curtailment of Gas Service (Contd)

I. Enforcement

- (1) The Company reserves the right to take special daily meter reads during periods when a curtailment has been instituted pursuant to Part B4.2 of this Rule. The Company reserves the right to inspect the customer's equipment, to install special metering, and to immediately physically interrupt gas service for violations of this Rule. Once gas service is terminated, the Company may withhold such service during the period of the curtailment until it is satisfied that the terms and conditions of this Rule will be observed.
- (2) There is nothing in this Rule that shall prevent a customer from challenging before the Commission the continuation of a curtailment or that shall abridge the customer's right to appeal any such determination to the Commission.

J. Penalty for Violation of Curtailment of Gas Service

After the Company has provided actual oral or written notice of implementation of a curtailment pursuant to Part B4.2 to the affected end use customer, any gas used by such customer in excess of the volumes authorized pursuant to Part B4.2D during the period when a curtailment has been instituted will be subject to unauthorized use charges, with such charges being in addition to those normal charges made under the applicable rate schedules. The charge for such unauthorized usage shall be the highest price reported during the period of curtailment for MichCon, Consumers Energy or Chicago LDCs as reported by Gas Daily plus \$10 per Mcf or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service plus \$10 per Mcf. In the event that the Company receives a resulting pipeline penalty because of unauthorized usage, the charge for any unauthorized usage shall be the higher of the penalty assessed by the pipeline (the largest penalty if multiple pipelines) or the index price plus \$10 per Mcf. Failure to pay an unauthorized use charge when due shall subject the customer to termination of gas service. Unauthorized use charges collected by the Company will be credited to the Company's booked GCR cost of gas sold.

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B5.3 Centrally metered installations. (Contd)

- (2) The complex is served by a single meter installation located out of doors or in a separate building.
- (3) More than one building is to be supplied with gas.
- (4) The fuel lines are buried underground from the outlet of the meter to the location at which each fuel line enters the customer's building.

The customer served with a centrally metered installation must enter into an inspection and maintenance contract with the Company covering such customer-owned underground gas distribution system(s). The underground gas distribution system(s) downstream of the meter shall be paid for and owned by the customer.

The installation of the underground gas distribution system(s) from the central metering point to the location at which the gas line(s) enter(s) the customer's building or any extensions or modifications thereto, including the initiation of gas service to each building, will be the responsibility of the Company in accordance with the Company's design, installation, operation and maintenance procedures for underground pipe system(s) and in accordance with the Standards of the Michigan Gas Safety Code.

The charge to the customer for the installation of the underground gas distribution system(s), or any extensions or modifications thereto, will be at the Company's cost plus appropriate overheads.

With respect to customer-owned underground gas distribution system(s), the customer will pay for the cost of inspection and maintenance of such underground gas distribution system(s) downstream of the meter at costs to be determined by the Company under terms agreed to in the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems as filed with the Michigan Public Service Commission. Extensions or modifications to customer-owned underground gas distribution system(s) shall be made only in accordance with the Contract for Maintenance of Customer-Owned Underground Gas Distribution Systems and shall be made by the Company.

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(Continued From Sheet No. B-49.00)

B6.3 Liability. (Contd)

(3) Selection of rate.

The Company will endeavor to assist a customer in the selection of the filed rate which may be most favorable to his requirements, but the responsibility for the selection of the rate lies with the customer and the Company makes no warranty, expressed or implied, as to the rates, classifications or provisions favorable to the future service requirements of the customer.

After the customer has selected the rate under which the customer elects to take service, the customer shall not be permitted to change from that rate to another rate until at least 12 months have elapsed. The customer shall not be permitted to evade this rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears that an earlier change is requested for permanent rather than for temporary or seasonal advantage. The effective date of a rate change under this rule shall be the beginning read date of the next bill issued. The intent of this rule is to prohibit frequent shifts from rate to rate.

B6.4 Service charge for reconnection of discontinued service (other than theft or tampering).

A charge of \$20.00 will be collected by the Company to offset the cost of restoring service during regular working hours to any customer whose previous service has been discontinued for nonpayment of bills or for any other breach by the customer of the Company's Rates, Rules and Regulations. This charge shall become part of the customer's arrears and will be subject to the same payment requirements applicable thereto.

B6.5 Deposits.

A reasonable cash deposit may be required of Residential customers according to Rules 31 and 32 (R460.2131 and R460.2132) and of Commercial customers according to Rule 13 (R460.2083), unless waived by the Company upon evidence of satisfactory credit in the opinion of the Company or if the account is guaranteed by a responsible party in lieu of deposit. Such guarantee must be in writing and specify maximum amount guaranteed by guarantor. If the customer refuses or fails to pay the required deposit or furnish a guarantor, the Company may withhold its service or discontinue its service. Interest on deposits from Residential customers shall accrue at the rate of nine percent (9%) per annum and shall be credited semi-annually or upon return of the deposit, whichever occurs first. Interest on deposits for Commercial customers shall accrue at the rate of nine percent (9%) per annum and shall be credited semi-annually or upon return of the deposit, provided that such deposit is held at least six (6) months.

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(Continued From Sheet No. B-51.00)

B6.10 Charge for on-premises collection.

A charge of \$10.00 will be levied upon a customer where it is necessary for the Company to send an employee to the premises of the customer in order to collect that customer's bill. This charge will become part of the customer's arrears and will be subject to the same requirements applicable thereto.

B7 EXTENSION POLICY

[Rule B7 has been superseded by Rule B12, however customers taking service under main and/or service line extension projects initiated pursuant to Aquila Networks – MGU's Rule B7 and/or B8 will be grandfathered and will pay the charges applicable under those rules.]

B7.1 General provisions.

When the Company is reasonably assured of the permanence of service, and application is made for gas service which requires the extension of the Company's existing distribution mains within its service area, the Company will make such main extensions under the terms of Rule B7.2, subject to paragraph 3(c), (Unusual facility requirements).

Each main extension financed in part by the customer(s) shall be a separate, distinct unit and any further extension thereof shall have no effect upon the main extension agreement(s) pursuant to which such extension is constructed. The extension shall at all times be the property of the Company.

The Company's cost of a proposed main extension used in determining the amount of a deposit, if any, shall be computed along the most direct route, which in the judgment of the Company is deemed advisable, from the closest distribution main capable of supplying gas to customers to be initially served, although the Company may at its option follow a different route, and/or make such extension from a different distribution main.

B7.2 Extension to new customers.

(1) 2 inch or less in diameter.

(a) The Company will at no charge to the new customer(s) make a gas main extension equivalent to 0.75 feet for each Mcf of estimated sales to be received through such extension for a period of one (1) year after completion of the extension. A deposit of \$5.50 per foot may be required for each foot of extension in excess of the allowance.

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FILED <u>CDP</u>

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. B-52.00)

B7.2 Extension to new customers. (Contd)

(b) Refund:

Any deposit received is subject to refund during a five (5) year period without interest. The five (5) year refund period will commence on the first day of the billing month following completion of the main extension. Refunding will not begin until such time as the original customer(s) or equivalent have been connected. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created at the end of the five (5) year refund period.

The amount of any refund shall be determined annually as follows:

- (i) For additional revenues by customers originally served:
At the end of the first year, after completion of the main extension, the Company will refund a sum equal to \$4.00 times the excess, if any, of actual Mcf consumed through such extension for that year over the original estimated Mcf consumption.
- (ii) For additional new customers:
The Company will refund to the depositor(s) an amount equal to \$4.00 times the Mcf consumed during the first full year of service by each additional customer who is furnished service from such extension.

(2) Over 2 inch in diameter.

- (a) When a proposed gas main extension will require an expenditure which exceeds four (4) times the estimated net revenue (estimated annual revenue less cost of gas), the Company may require the prospective customer(s) to deposit a sum of money equal to the difference between the estimated cost of the required extension and four times the estimated net revenue.

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(Continued on Sheet No. B-54.00)

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

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JUL 18 2002
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Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. B-53.00)

B7.2 Extension to new customers. (Contd)

- (b) Refund:
Any deposit received is subject to refund during a five (5) year refund period without interest. The five (5) year refund period will commence on the first day of the billing month following completion of the main extension. Refunding will not begin until such time as the original customer(s) or equivalent have been connected. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created at the end of the five (5) year refund period.

The amount of any refund shall be determined annually as follows:

- (i) For additional revenues by customers originally served:
At the end of the first year, after completion of the extension, the Company will refund a sum equal to four (4) times the net revenue (gross revenue less cost of gas), if any, from the actual Mcf of gas consumed through such extension for that year over the original estimated Mcf consumption.
- (ii) For additional new customers:
The Company will refund to the depositor(s) an amount equal to four (4) times the net revenue (gross revenue less cost of gas) from gas consumed during the first full year of service from each additional customer who is furnished service from such extension.
- (3) Additional charges for all applicants: An additional nonrefundable charge may also be required for:
- (a) Winter construction (December 15 through March 15) at the rate of \$6.00 per foot; and
- (b) Any permits and inspection fees required by state or local ordinance for cutting streets or highways or for converting or connecting gas utilization equipment.

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(Continued on Sheet No. B-55.00)

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(Continued From Sheet No. B-54.00)

B7.2 Extension to new customers. (Contd.)

- (c) Unusual facility requirements:
The Company reserves the right to make special contractual arrangements as to the provision of necessary service facilities, duration of contract, minimum bills, or other service conditions with respect to customers with large or unusual requirements for gas, or with respect to customers whose service requirements otherwise necessitate unusual investments by the Company in service facilities.
- (d) Customers requesting service in areas specified in Rule B7.3 shall not be required to make any of the payments described in provisions (i) and (ii) above.

B 7.3 Area Extension Program (AEP).

A. AEP Charges.

- (1) A surcharge will be added to the bills of all customers in an AEP area who have signed an agreement with Aquila Networks – MGU to participate in the AEP program. The surcharge will be designed to generate enough revenue over a three to five year period to offset the estimated cost of main extension charges, net of credits deducted under Rule B7.2, along with interest at the Company's authorized cost of capital. The surcharge would be subject to all rules and regulations governing the payment and collection of charges for gas service.
- (2) Each AEP area will be a separate and distinct unit and any subsequent main extension will constitute a new AEP area. All customers in an AEP area will be subject to the same AEP surcharge. New customers taking gas service in an existing AEP area will be required to pay the AEP surcharge then in effect.

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(Continued from Sheet No. B-55.00)

B7.3 Area Extension Program (AEP). (Contd.)

(3) All gas sold in the areas specifically listed below is subject to the following AEP charges:

<u>AEP Area</u>	<u>AEP Charge</u>	<u>Date AEP Initiated</u>	<u>Expected Date of Expiration</u>
Dixon Road	\$ 3.6603	July 1, 1996	July 1, 2001
Vienna/Perry	\$ 3.6603	October 1, 1996	October 1, 2001

- (1) In accordance with the Commission's Order in Case No. U-8335, on or before May 31st of each year, the Company shall make a single filing containing reconciliations of all AEP costs and surcharge revenues for each AEP area for the 12 months ending the previous March 31st, and any prior periods. Proposed revisions should also be filed, if necessary, for any AEP charge which has been in effect for a period of six months or more; such revisions to go into effect for billings rendered on or after August 1st. Includable costs shall be limited to those in excess of the allowances ordinarily available without charge under Rule B7.2.
- (2) If the reconciliation for any AEP area shows that the total AEP surcharge revenues have exceeded includable AEP expenses, such excess shall be refunded to AEP customers based upon their historical consumption for the last 12 months during which the AEP surcharges were in effect.

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(Continued on Sheet No. B-57.00)

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(Continued From Sheet No. B-57.01)

B8.3 Service lines 2 inches or larger in diameter.

The charges to the prospective customer shall be equal to the Company's estimated total cost for all facilities between the prospective customer's property line and the meter location, as well as the estimated cost of a curb valve and curb box, a tap on a main or pipeline operating at a pressure of more than 60 psig, and any required upstream regulators, pressure relief and limiting devices, whether installed on public or private property.

A sum of money equal to the estimated charge for the service line installation may be required from the customer at the time the application is accepted by the Company.

B8.4 Change in location of existing service facilities.

Any change requested by the existing customer in the point of service termination or location of the service pipe, provided such change is approved by the Company, shall be made at the expense of the owner or occupant of the premises, who shall pay in advance the Company's estimated cost of such change.

B8.5 Company's installation.

Gas will be supplied to each building through a single meter, except where for reasons of Company economy, conditions on the Company's distribution system, situations calling for service under multiple rates, improvements of service conditions, or volume of the customer's requirements, the Company elects to install more than one meter. The Company will furnish, install, connect and maintain such meter or meters as are necessary for metering gas for Company billing purposes.

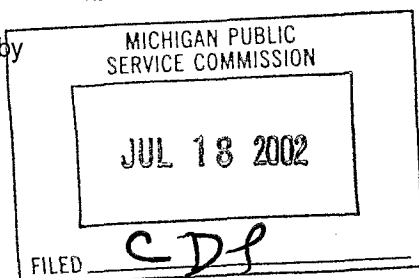
The Company will furnish, install and maintain one or more gas pressure regulators and/or other devices when they are required by the Michigan Gas Safety Code for the supply of gas at proper pressure.

The customer shall furnish and maintain a suitable space for the service and metering equipment. Such space shall be readily

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(Continued on Sheet No. B-59.00)

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Omaha, Nebraska



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Issued under authority of the
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in Case No. U-13351

(Continued From Sheet No. B-58.00)

B8.5 Company's installation. (Contd)

accessible to authorized Company employees and shall otherwise conform to the Michigan Gas Safety Code for such space and to the requirements of the authorities having jurisdiction.

B8.6 Customer's responsibility.

Customers shall not permit any unauthorized person to disconnect or interfere or adjust the Company's meters or other appurtenances, they shall protect the same from injury, be responsible for their safe keeping and reimburse the Company for any damage thereto. The customer should notify the Company immediately of any interruption in the supply of gas.

B8.7 Seals.

Meter equipment may be locked or sealed when service is shut off. No person, except a duly authorized employee of the Company, shall be permitted to break or replace a seal or lock, or to alter or change a meter or its connections or location or to alter a gas pressure regulator.

B9 METERING CUSTOMER EQUIPMENT AND BILLING

B9.1 General provisions.

The customer shall furnish and maintain all piping and equipment beyond the point of service termination at his own expense, except as expressly provided under Rule B5.3, "Centrally metered installations".

B9.2 Adequacy and safety of installation.

The Company shall not be required to supply gas service until the customer's installation shall have been approved by the authorities having jurisdiction over the same; and the Company further reserves the right to withhold its service, or discontinue service, whenever such installation or part thereof is deemed by the Company to be unsafe, inadequate or unsuitable for receiving the Company's service.

B9.3 Repairs - leakage of gas.

All repairs to the customer's piping and equipment shall be made by the customer, and he shall maintain the piping and equipment

(Continued on Sheet No. B-60.00)

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Jon R. Empson
Sr. Vice President
Omaha, Nebraska

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CANCELLED BY ORDER U-13470
REMOVED BY pmp DATE 3-13-03

(Continued from Sheet No. B-67.00)

B12 Customer Attachment Program (Contd)

G. Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

H. Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV revenue deficiency of zero will be used.

I. Model Assumptions:

Incremental Revenues:

The Incremental Revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers' annual consumption levels.

Incremental Costs:

1. Carrying Cost Rate

The Carrying Cost Rate will be based on the weighted rate of debt, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The Carrying Cost Rate is equal to 11.20%.

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(Continued on Sheet No. B-69.00)

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in Case No. U-13351

(Continued from Sheet No. B-68.00)

B12 Customer Attachment Program (Contd)

2. Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150% of the average length of all service lines within the Project.

3. Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

4. Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

5. Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

6. Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Cast No. U-10960 dated ~~March 27, 1997~~, the Discount Rate is equal to 9.84%.

(Continued on Sheet No. B-70.00)

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Omaha, Nebraska

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(Continued from Sheet No. B-69.00)

B12 Customer Attachment Program (Contd)

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP No.</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
238	M-140 to Grace Christian	24.81	October 2005
240	6 th Ave. and CR-689	23.75	September 2005
242	John Beers	23.54	November 2005
246	Indian Channel	25.74	October 2009
248	Black Cherry Hills	25.31	August 2007
249	Grey Lake	21.42	January 2006
250	Green Lake	31.13	March 2012
251	E. Labo Road/Lazy Oaks	19.53	December 2008
252	112 th Ave. Martin	82.54	June 2006

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(Continued from Sheet No. B-69.00)

B12 Customer Attachment Program (Contd)

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP No.</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
238	M-140 to Grace Christian	24.81	October 2005
240	6 th Ave. and CR-689	23.75	September 2005
242	John Beers	23.54	November 2005
245	Lemon Creek/Ruggles	23.15	August 2005
246	Indian Channel	25.74	October 2009
247	Heron	25.69	August 2005
248	Black Cherry Hills	25.31	August 2007
249	Grey Lake	21.42	January 2006
250	Green Lake	31.13	March 2012
251	E. Labo Road/Lazy Oaks	19.53	December 2008
252	112 th Ave. Martin	82.54	June 2006

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Sr. Vice President
Omaha, Nebraska

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(Continued from Sheet No. B-69.00)

B12 Customer Attachment Program (Contd)

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP No.</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
236	S. Sand Lake	16.85	December 2005
238	M-140 to Grace Christian	24.81	October 2005
240	6 th Ave. and CR-689	23.75	September 2005
241	Homer Road	18.27	December 2004
242	John Beers	23.54	November 2005
243	East Martin 116 th and 5 th	17.86	November 2004
244	54 th South of M-89	17.73	November 2004
245	Lemon Creek/Ruggles	23.15	August 2005
246	Indian Channel	25.74	October 2009
247	Heron	25.69	August 2005
248	Black Cherry Hills	25.31	August 2007
249	Grey Lake	21.42	January 2006
250	Green Lake	31.13	March 2012
251	E. Labo Road/Lazy Oaks	19.53	December 2008
<u>252</u>	<u>112th Ave. Martin</u>	<u>82.54</u>	<u>June 2006</u>

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(Continued from Sheet No. B-69.00)

B12 Customer Attachment Program (Contd)

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP No.</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
220	130 th N. Of Leonard	38.46	March 2004
226	34 th Street	19.31	November 2004
227	Russon Road	26.94	July 2004
232	Apple Drive	29.59	March 2004
233	2nd Babylon Road	25.93	June 2004
234	Brandywine Trail	15.92	July 2004
236	S. Sand Lake	16.85	December 2005
238	M-140 to Grace Christian	24.81	October 2005
240	6 th Ave. and CR-689	23.75	September 2005
241	Homer Road	18.27	December 2004
242	John Beers	23.54	November 2005
243	East Martin 116 th and 5 th	17.86	November 2004
244	54 th South of M-89	17.73	November 2004
245	Lemon Creek/Ruggles	23.15	August 2005
246	Indian Channel	25.74	October 2009
247	Heron	25.69	August 2005
248	Black Cherry Hills	25.31	August 2007
249	Grey Lake	21.42	January 2006
250	Green Lake	31.13	March 2012
251	<u>E. Labo Road/Lazy Oaks</u>	<u>19.53</u>	<u>December 2008</u>

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 ORDER U-11058
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Issued **February 25, 2004** by
 Jon R. Empson
 Sr. Vice President
 Omaha, Nebraska

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B12 Customer Attachment Program (Contd)

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP No.</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
220	130 th N. Of Leonard	38.46	March 2004
226	34 th Street	19.31	November 2004
227	Russon Road	26.94	July 2004
229	East Lake George	20.48	December 2003
232	Apple Drive	29.59	March 2004
233	2nd Babylon Road	25.93	June 2004
234	Brandywine Trail	15.92	July 2004
236	S. Sand Lake	16.85	December 2005
238	M-140 to Grace Christian	24.81	October 2005
240	6 th Ave. and CR-689	23.75	September 2005
241	Homer Road	18.27	December 2004
242	John Beers	23.54	November 2005
243	East Martin 116 th and 5 th	17.86	November 2004
244	54 th South of M-89	17.73	November 2004
245	Lemon Creek/Ruggles	23.15	August 2005
246	Indian Channel	25.74	October 2009
247	Heron	25.69	August 2005
248	Black Cherry Hills	25.31	August 2007
249	Grey Lake	21.42	January 2006
250	Green Lake	31.13	March 2012

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B12 Customer Attachment Program (Contd)

J. Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

<u>CAP No.</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
210	Woodbriar Lane	\$40.65	May 2002
211	Paulson Road	40.97	May 2002
212	Steiner/Reinhardt	31.96	July 2000
213	Napier	19.13	January 2002
214	Marble Lake	17.81	November 2002
215	County Farms	19.29	November 2002
216	56 th Street	22.43	January 2002
217	Carolyn Street	18.29	January 2002
218	136 th & Leonard	23.93	January 2003
220	130 th N. Of Leonard	38.46	March 2004
221	Elm Street	22.00	March 2003
222	Lincoln W. Of 152 nd	24.44	March 2003
223	Comstock	43.16	April 2003
224	Sandy Pines - A	21.79	April 2001
226	34 th Street	19.31	November 2004
227	Russon Road	26.94	July 2004
228	S. Otter Creek	32.01	December 1999
229	East Lake George	20.48	December 2003
230	Sackett Rd.	18.56	December 2001
231	Canada Shores	18.76	June 2002
232	Apple Drive	29.59	March 2004
233	2nd Babylon Road	25.93	June 2004
234	Brandywine Trail	15.92	July 2004
235	Brainbridge Ctr. Road	20.82	September 2002
236	S. Sand Lake	16.85	December 2005
237	Prospect Point	19.31	January 2003
238	M-140 to Grace Christian	24.81	October 2005
239	Mauck Road	18.95	January 2003
240	6 th Ave. and CR-689	23.75	September 2005
241	Homer Road	18.27	December 2004
242	John Beers	23.54	November 2005
243	East Martin 116 th and 5 th	17.86	November 2004
244	54 th South of M-89	17.73	November 2004

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(Continued From Sheet No. C-1.00)

C1.2 R 460.2102 Definitions. (Contd)

- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the Commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the Commission Staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.
- (h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the Commission to recognize variations in the cost of fuel for electric generation, purchased power, or purchased gas from a base level.
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the Commission Staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the Commission.

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Omaha, Nebraska

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SECTION C PART II
AQUILA NETWORKS – MGU GENERAL PROVISIONS

C9. CONSERVATION OF NATURAL GAS

- A. At the request of a residential customer, the Company shall conduct an on-site Michigan Residential Conservation Service Program home energy analysis of the residential customer's premises. The customer will be provided with a list of recommended energy conservation measures and practices, and offered assistance in the arranging of financing and installation of the listed energy conservation measures. The charge for the on-site analysis will be \$10.00. The \$10.00 charge may be waived for low income customers meeting the definition of "eligible customer" in Rule 62 (2) of the Commission's Consumer Standards and Billing Practices -- Electrical and Gas Residential Service.
- B. At the request of any customer in any district taking residential space heating service under any applicable rate schedule, the Company will install in the residential premises at which that customer receives such service ceiling insulation meeting the standard issued by the Federal Housing Administration in June 1972 and designated by the FHA as "FHA No. 2600 (General Revision No. M-21)", provided
- (1) that the customer (or the customer and spouse) holds legal title to such premises or is in rightful possession thereof under a land contract that is not in default,
 - (2) that the customer is not in arrears in payment of his gas bill, and
 - (3) that the customer enters into forms of contract prepared by the Company.

The customer may arrange to pay the balance:

- (1) as part of the first gas bill rendered after completion of the work (in which case the Company will not charge interest or carrying charges), or
- (2) in three equal monthly installments included as part of the first three gas bills rendered after completion of the work (in which case the Company will not charge interest or carrying charges), or

(Continued on Sheet No. C-52.00)

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C9. CONSERVATION OF NATURAL GAS (Contd)

- (3) in equal monthly installments over a period of up to 60 months, with the first payment due as part of the first gas bill rendered after completion of the work. Where the customer thus elects to finance the cost of insulation, the Company will charge interest at the rate of 0.8330% per month on the unpaid balance.

All amounts due for the cost of insulation and the installation thereof will be billed to the residential heating customer as part of bills for gas service rendered by the Company at the residential premises where insulation is installed.

In the event that a residential heating customer in whose residential premises insulation has been installed under this rule defaults in respect to payment for such installation, the Company will employ reasonable efforts to collect the same. Until such time as the whole sum owing to the Company has been paid, however, the cost of such installation of insulation under this rule shall remain a part of the rate for gas service rendered to the residential premises in which the insulation was installed; and in the event that the customer in whose residential premises insulation has been installed under this rule ceases to take residential heating service at such premises, the Company will include the bill for gas service rendered to successor customers taking gas service at those premises a charge of \$5.00 per month or the monthly installment payment as previously determined, whichever is less, until the Company recovers the whole cost of the installation of insulation, less such part thereof as is collected from the customer who contracted for the installation of insulation; provided that successor customers shall not be charged for any interest upon the principal balance. On receipt of an application for gas service at a residence in which insulation has been installed under this rule, the company will inform the applicant of the terms of this rule and of the amount of the unpaid balance, if any, owing for insulation.

The sole purpose of this rule is conservation of natural gas. The Company, in installing insulation under this rule, will not add any margin or mark-up to the cost of the work to the Company.

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(Continued From Sheet No. D-4.00)

D1.13 R 460.2083 Customer Deposits. (Contd)

- (5) A deposit may be retained by the utility until the customer compiles a record of 12 continuous months of bill payment on or before the due date.
- (6) Interest shall be paid on deposits pursuant to the provisions of Act No. 347 of the Public Acts of 1921, as amended, being §460.651 et seq. of the Michigan Compiled Laws or as otherwise provided by law.

On July 15, 1988, Act No. 168 of Public Acts of 1988 amended Act No. 347. On July 19, 1988, MPSC Order No. U-9157 ordered that commencing June 17, 1988 gas utilities shall pay interest on guarantee deposits to commercial and industrial gas customers at a rate of 9% per annum.
- (7) If service is terminated, the utility may apply the deposit, plus accrued interest, to the customer's unpaid balance. If the deposit plus accrued interest exceeds the unpaid balance, the excess shall be returned to the customer.
- (8) Each utility shall keep records that show all of the following information:
 - (a) The name and address of each depositor.
 - (b) The amount and date of the deposit.
 - (c) Each transaction concerning the deposit.
 - (9) Each utility shall issue a receipt of deposit to each customer from whom a deposit is received and shall provide means whereby a depositor may establish a claim if the receipt is lost.
- (10) A record of each unclaimed deposit shall be maintained for not less than 3 years, during which time the utility shall make a reasonable effort to return the deposit.
- (11) Each utility shall, within 60 days of the effective date of this Rule, send to all existing customers a notice explaining the conditions under which a deposit may be required. This notice shall also be provided to new customers within 30 days after service has commenced or, at the utility's option, with the first bill rendered.

D1.14 R 460.2084 Discontinuation, Termination or Denial of Service.

Rule 14. (1) Service to customers may be discontinued for nonpayment of a delinquent account for gas service or for failure of the customer to provide the utility with a deposit as authorized in R 460.2083. Service shall not be discontinued for failure to pay for merchandise or nonutility service purchased from the utility. In the event of discontinuation or termination or service at a separate commercial or industrial metering point or location, a utility may transfer any unpaid balance to any other commercial or industrial service account of the customer.

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(Continued From Sheet No. D-6.00)

D1.16 R 460.2086 Default of Settlement Agreement.

- Rule 16.** (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may discontinue service after notifying the customer, in writing, by personal service or first-class mail, of all of the following:
- (a) That the customer is in default of the settlement agreement.
 - (b) The nature of the default.
 - (c) That unless full payment of the claim is made within 10 days of mailing, the utility will discontinue service.
 - (d) The date upon which service is scheduled to be discontinued.
- (2) A utility is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully complied with.
- (3) A utility is not required to enter into any subsequent settlement agreement with a customer who defaults upon the terms and conditions of a previous agreement.
- (4) If a settlement agreement is reached following a notice of discontinuance, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days after the agreement is made constitutes a waiver of the notice required by subrule (1) of this Rule. However, prior to discontinuance, a utility shall comply with the notice requirements of R 460.2084(3).

D2. CONSERVATION OF NATURAL GAS

D2.1 Michigan Business Energy Efficiency Program.

At the request of an eligible customer, the Company shall conduct an energy analysis pursuant to the Michigan Business Energy Efficiency Program (MBEEP) State Plan. The customer will be provided with a written energy analysis report which includes an analysis of energy used by the various systems and components of the building and energy management advice. The charge for the energy analysis will be based upon the participating customer's total cost of all energy for the calendar year prior to the analysis and time and material considerations. The service fee structure is explained in the "Fee Structure and Billing Process" section of the Implementation Plan for Michigan Business Energy Efficiency Program (MBEEP) Phases I and II, Michigan Gas Utilities, November, 1984.

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(Continued From Sheet No. D-7.00)

D3. GAS TRANSPORTATION SERVICE RULES

D3.1 General provisions and definitions:

- 1) "Gas" means natural gas, manufactured gas, or a combination of the two.
- 2) "Alternate-fuel capability" means the ability to actually utilize a fuel other than gas, in place of gas.
- 3) "Nominations" means the process by which the customer notifies the Company of expected transportation quantities.
- 4) "Day" means a period of 24 consecutive hours (23 hours when changing from standard to daylight time and 25 hours when changing back to standard time) beginning at 8:00 a.m. eastern time or at such other time as may be mutually agreed.
- 5) "Annual Contract Quantity" (ACQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.
- 6) "Maximum Daily Quantity" (MDQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's historical peak-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes. The MDQ is the greatest quantity of gas that the Company agrees to accept for transportation on the customer's behalf on any day.
- 7) "Average Daily Quantity" (ADQ) means a quantity of gas equal to the customer's contractual ACQ divided by 365.
- 8) "Month" means a period beginning at 8:00 a.m. Eastern time on the first day of a calendar month and ending at 8:00 a.m. Eastern time on the first day of the following calendar month.
- 9) "Broker" means an intermediary that arranges the purchase of gas from the producer and the sale of that gas to a Buyer.

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D3.1 General provisions and definitions: (Contd)

- 10) "Buyer" means the purchaser and ultimate user of gas and of all the services necessary to make gas available for usage.
- 11) "Customer" means an individual or business in the Company's service territory that purchases gas and related services from the Company's system supply of gas or transportation service on the Company's system.
- 12) "Off-System Customer" means other utilities or pipelines and customers taking sales gas, or transportation, exchange, or storage service from the Company for a facility that is: (a) not located within the Company's franchised gas service territory; or (b) located within the Company's franchised service territory and directly connected to the Company's distribution system, but is also eligible for direct service from another pipeline system pursuant to a 1929 PA 69 Certificate.
- 13) "Total Heating Value Per Cubic Foot" means the number of British thermal units produced by the combustion, at constant pressure, of one cubic foot of gas, with air of the same pressure and temperature as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by the combustion is condensed to the liquid state.
- 14) "Balancing" means the reconciliation of differences in the amounts of gas received by the pipeline transporter(s) from the producer or Broker, by the Company from the pipeline transporter(s), and/or by the Buyer from the Company.
- 15) "Commingle" means to combine gas from different sources into a common, undifferentiated whole.
- 16) "Contract year" means a period of 12 consecutive months with the initial contract year beginning on the date provided for in the contract.
- 17) "Cubic foot of gas" means the volume of gas that occupies one cubic foot when the gas is at a temperature of sixty degrees Fahrenheit and at a pressure base of 14.65 psia dry.

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(Continued From Sheet No. D-9.00)

D3.1 General provisions and definitions: (Contd)

- 18) "Curtailed" means an interruption by the Company of the flow of gas to Buyer's facility.
- 19) "Dekatherm" means a thermal unit equal to 1,000,000 British thermal units.
- 20) "Delivery point" means any point on the Company's gas distribution system at which an interconnection exists with an interstate pipeline or other transporter to enable the Company to receive gas owned by the Buyer for redelivery to the Buyer's facility.
- 21) "Delivery" means the transfer of gas from an interstate pipeline or other transporter to the Company at a point of interconnection to the Company's distribution system.
- 22) "Entitlement" means the claim, as provided for in the Company's Rules, Regulations, and Rate Schedules of the Buyer to receive gas from the Company's system supply in the event of interruption, or cessation of redelivery to the Buyer's facility of the Buyer's own source of gas.
- 23) "Mcf" means 1,000 cubic feet of gas.
- 24) "Peak day" means the reservation by the Buyer of access to the Company's system supply of gas at any time, including the 24-hour period of greatest gas sendout by the Company to system-supply customers during any year or other applicable period as established in the contract between the Company and the Buyer.
- 25) "Redelivery" means the transfer of gas from the Company to the Buyer at the meter at the Buyer's facility.
- 26) "System supply" means gas reserved or purchased directly by the Company from any source for resale to its filed tariff sales customer, approved special contract sales customers, and transportation customers that pay the System-Supply Entitlement Charge.
- 27) "Transportation" means the provision of capacity within the Company's gas distribution system together with associated services to move gas owned by the Buyer to the Buyer's facility, as contrasted with the direct sale of gas owned by the Company to a customer.

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(Continued From Sheet No. D-10.00)

D3.1 General provisions and definitions: (Contd)

- 28) "Transporter(s)" means an interstate pipeline or other company that delivers gas owned by the Buyer to the Company for redelivery to the Buyer's facility.
- 29) "Designated service rate" means the most economical sales rate under which the customer would be allowed to take firm or interruptible sales service.

D3.2 Application of rules.

Unless otherwise provided for within these transportation service rules or under Transportation Service Rates T-1, and T-2, transportation rate customers are subject to all the rules and regulations contained within the Company's Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Gas. Customers taking service under transportation rules and rates shall be considered utility service customers of the Company.

D3.3 Possession of gas.

- 1) Responsibility For Gas.

The Company and the customer shall each be responsible for its own equipment, facilities, and gas on its own side of a delivery point. The Company and the customer shall each have good title or good right to make such a delivery or redelivery; and, further, shall warrant for itself, its personal representatives, its successors, and its assigns that the gas shall be free and clear of all liens, encumbrances, and claims. With respect to any adverse claim that may arise as to the gas or as to royalties, taxes, license fees, or charges on it, the party delivering, redelivering, causing the delivery, or causing the redelivery of the gas shall indemnify and save the receiving party harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of that action, provided that the receiving party gives the other prompt notice of any adverse claim.

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D3.3 Possession of gas. (Contd)

2) Indemnification of the Company.

In the absence of negligence, recklessness or willful misconduct on the part of the Company or the Company's directors, officers, employees or agents, the customer waives any and all claims against the Company, its officers, its employees or its agents, arising out of or in any way connected with: (a) the quality, use, or condition of the gas after redelivery from the Company's line for the account of the customer; (b) any losses or shrinkage of gas during or resulting from transportation; and (c) all other claims and demands arising out of the performance of the duties of the Company, its directors, its officers, its employees, or its agents.

D3.4 Records, accounting and control.

A. Mailing of notices, bills, and payments.

All notices, bills and payments required or permitted to be given in connection with transportation service shall be sent to the address specified in the customer's contract unless otherwise indicated therein; shall be in writing and shall be valid and sufficient if delivered in person or by first class mail, Western Union, or telex.

B. Nominations, accounting, and controls.

Requirements. Customers are required to have a nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.) Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (<http://www.gastrackonline.com>), and inform them of the volumes to be transported by receipt point(s) and delivery point(s). First of the month nominations and subsequent nomination changes via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination changes for the 2nd through the 31st days of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that conflicts with the Operational Flow Orders (OFO) of the Company pursuant to Rule B4.2C on Sheet Nos. B-40.00 through B-43.00.

On GTO, the customer or designated representative is to input the delivery point on Aquila Networks - MGU's system, the pipeline (shipper's) name and contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other

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D3.4 Records, accounting, and control. (Contd)

important operational notices that may affect nominations available via GTO. If circumstances arise whereby GTO is not available, the Company will use a paper-based nominations process until GTO is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule B4.2C on Sheet Nos. B-40.00 through B-43.00 and for monthly load balancing purposes as described on Sheet Nos. E-18.00 through E-21.00.

D3.5 Gas quality

A. The quality of gas delivered to the Company shall meet the following requirements:

- 1) Gas shall not contain more than three percent oxygen by volume;
- 2) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
- 3) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
- 4) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;

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D3.5 Gas quality. (Contd)

- 5) Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
 - 6) Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet; and
 - 7) Gas shall not contain a nitrogen content in excess of three percent by volume.
- B. Gas delivered to the Company shall have a total heating value per cubic foot of not less than 950 British thermal unit (BTUs) nor more than 1,100 BTUs.

D3.6 Service requirements.

A. Quantities

- 1) The customer may deliver or cause to be delivered and the Company will accept quantities of gas up to the MDQ agreed to in the contract with the customer. Such deliveries shall be made to the Company at a location(s) agreed to by the Company and the customer where the Company's pipeline facilities are connected with: (a) the facilities where the gas is being produced; or (b) with other facilities through which the gas is being transported. Deliveries to the Company in excess of the agreed upon quantities shall be grounds for termination of the contract by the Company.
- 2) Gas delivered to the Company shall be thermally evaluated at the point of receipt into the Company's system, and the Company will deliver to the customer gas with an equivalent British thermal unit (BTU) content based on: (a) the Company's calculated average BTU content; or (b) test results from a BTU sampler located at the point of redelivery to the customer.

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D3.6 Service requirements. (Contd)

B. Pressure.

The Company shall not be required to alter its prevailing line pressure at the delivery point or at the redelivery point.

The Incremental Revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers' annual consumption levels.

C. Measurement.

1. When delivered to the customer, all gas shall be measured by the Company. The accuracy of meters used for that purpose shall be evaluated and maintained in accordance with the Michigan Public Service Commission Technical Standards For Gas Service (Technical Standards).
2. Adjustments for meter errors shall be in accordance with the applicable rule in the Technical Standards.

D. Curtailment.

1. A customer's curtailment rights and obligations are determined under the Company's Rule B4, Curtailment of gas service.
2. Curtailment of gas service, when necessary in the Company's opinion to balance gas requirements with gas supplied, shall be implemented under Rule B4, Curtailment of gas service.

E. Limitation of Service.

The Company shall not be required to perform service under a transportation contract on behalf of any customer failing to comply with any and all terms of the customer's contract and the Company's transportation rules and rates. By mutual agreement between the customer and the Company, specific transportation contract language may vary from the terms and conditions of the tariff.

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D3.7 Billing.

A. Billing.

The Company shall endeavor to render a transportation billing to the customer on or about the fifth day of each calendar month for service during the prior month. The Company will issue a separate billing for service under each of the customer's transportation contracts which will be due 10 days from the date it is rendered. The Company will make a thermal balance sheet available to each customer at the time of billing at the customer's request. Each party to a transportation contract shall have the right at all reasonable times to examine the books, records and charts of the other party, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provisions of the contract.

B. Agency

1. If the Company and the customer agree and the customer's pipeline gas transporter has a provision for directly billing a customer for transportation fees, then the Company has the option to collect fees to be paid to the pipeline.
2. If the Company and the customer agree, then the Company may serve as a customer's agent in its contracts for transportation by interstate pipelines or other transporters.

D3.8 Transportation Standards of Conduct

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Transportation Standards of Conduct:

1. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
2. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.

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D3.8 Transportation Standards of Conduct (Contd)

3. The Company will not communicate to any customer, supplier or third parties that any advantage may accrue to such customer, supplier or other third party in the use of the Company's services as a result of that customer, supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
4. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
5. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
6. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer. To the extent the company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the company's customer lists, that is not readily available or generally known to any other marketer or supplier or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
7. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
8. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
9. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
10. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. D-18.00)

CANCELLED BY
ORDER U-13470
REMOVED BY PMP
DATE 3-13-03

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION
JUL 18 2002
FILED CDP

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. D-17.00)

D3.9 Transportation Standards of Conduct Complaint Procedures

If the Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas, M.P.S.C. No. 6, Section D3.8, Transportation Standards of Conduct, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

1. Complainant will route all formal complaints in writing to:

Aquila Networks - MGU
899 S. Telegraph Road
Monroe, Michigan 48161
Attention: Manager of Regulatory Services

2. The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.
3. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
4. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 30 days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
5.
 - a) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
 - b) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.

CANCELLED BY
ORDER U-13476
REMOVED BY RMP
DATE 3-13-03

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION
JUL 18 2002
FILED CDP

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	\$8.0020
October 2005	\$9.5120	\$9.5120
November 2005	\$9.5120	\$9.5120
December 2005	\$11.3000	\$11.3000
January 2006	\$11.3000	\$11.0000
February 2006	\$11.3000	\$8.2500
March 2006	\$11.3000	


The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
 BY ORDER U-14400
 REMOVED BY BJ
 DATE 02-22-06

Issued **February 1, 2006** by
 Jon R. Empson
 Sr. Vice President
 Omaha, Nebraska

Michigan Public Service
 Commission
January 31, 2006
 Filed 

Effective for bills rendered for the April 2005 through March 2006 billing months.

Issued under authority of
 1982 PA 304, Section 6h (10) and
 Michigan Public Service Commission
 Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	\$8.0020
October 2005	\$9.5120	\$9.5120
November 2005	\$9.5120	\$9.5120
December 2005	\$11.3000	\$11.3000
January 2006	\$11.3000	\$11.0000
February 2006	\$11.3000	
March 2006	\$11.3000	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY
ORDER U-14400

REMOVED BY RL

DATE 01-31-06

Issued **January, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service
Commission

December 19, 2005

Filed BJ

Effective for bills rendered for the April 2005 through March 2006 billing months.

Issued under authority of
1982 PA 304, Section 6h (10) and
Michigan Public Service Commission
Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	\$8.0020
October 2005	\$9.5120	\$9.5120
November 2005	\$9.5120	\$9.5120
December 2005	\$11.3000	\$11.3000
January 2006	\$11.3000	
February 2006	\$11.3000	
March 2006	\$11.3000	

CANCELLED BY ORDER <u>U-14400</u> REMOVED BY <u>BJ</u> DATE <u>12-19-05</u>

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **December 1, 2005** by
 Jon R. Empson
 Sr. Vice President
 Omaha, Nebraska

Michigan Public Service Commission December 2, 2005 Filed <u>BJ</u>

Effective for bills rendered for the April 2005 through March 2006 billing months.

Issued under authority of
 1982 PA 304, Section 6h (10) and
 Michigan Public Service Commission
 Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	\$8.0020
October 2005	\$9.5120	\$9.5120
November 2005	\$9.5120	\$9.5120
December 2005	\$9.5120	
January 2006	\$9.5120	
February 2006	\$9.5120	
March 2006	\$9.5120	

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY ORDER U-14400
REMOVED BY BJ
DATE 12-02-05

Issued **October 15, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service
Commission
October 27, 2005
Filed BJ

Effective for bills rendered for the April 2005 through March 2006 billing months.

Issued under authority of
1982 PA 304, Section 6h (9) and
Michigan Public Service Commission
Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	\$8.0020
October 2005	\$9.5120	\$9.5120
November 2005	\$9.5120	
December 2005	\$9.5120	
January 2006	\$9.5120	
February 2006	\$9.5120	
March 2006	\$9.5120	

CANCELLED
 BY ORDER U-14400
 REMOVED BY BJ
 DATE 10-27-05

The Company will file a revised Sheet No. E-3.00 monthly or as necessary to reflect the factor to be billed the following month.

The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **September 15, 2005** by
 Jon R. Empson
 Sr. Vice President
 Omaha, Nebraska

Michigan Public Service
 Commission
 September 21, 2005
 Filed BJ

Effective for bills rendered for the April 2005 through March 2006 billing months.

Issued under authority of
 1982 PA 304, Section 6h (9) and
 Michigan Public Service Commission
 Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	\$8.0020
October 2005	\$8.3366	
November 2005	\$8.3366	
December 2005	\$8.3366	
January 2006	\$8.3366	
February 2006	\$8.3366	
March 2006	\$8.3366	

CANCELLED
 BY ORDER Act 304/U-14400
 REMOVED BY BJ
 DATE 09-21-05

(1) The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Michigan Public Service
 Commission

August 11, 2005

Filed JKB

Issued **August 10, 2005** by
 Jon R. Empson
 Sr. Vice President
 Omaha, Nebraska

Effective for bills rendered on and
 after the first billing cycle of the
 September 2005 billing month.

Issued under authority of 1982 PA 304,
 Section 6h and the Michigan Public
 Service Commission for self-implementing
 in Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	\$8.0020
September 2005	\$8.3366	
October 2005	\$8.3366	
November 2005	\$8.3366	
December 2005	\$8.3366	
January 2006	\$8.3366	
February 2006	\$8.3366	
March 2006	\$8.3366	

CANCELLED
BY
ORDER U-14400/Act 304

REMOVED BY JKB
DATE 08-11-05

(1) The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **August 1, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service
Commission
July 18, 2005
Filed JKB

Effective for bills rendered on and after the first billing cycle of the August 2005 billing month.

Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing in Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	\$8.0020
August 2005	\$8.3366	
September 2005	\$8.3366	
October 2005	\$8.3366	
November 2005	\$8.3366	
December 2005	\$8.3366	
January 2006	\$8.3366	
February 2006	\$8.3366	
March 2006	\$8.3366	

(1) The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED
BY
ORDER U-14400/Act 304

REMOVED BY JKB
DATE 07-18-05

Issued **July 1, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service
Commission
June 22, 2005
Filed JKB

Effective for bills rendered on and
after the first billing cycle of the
July 2005 billing month.

Issued under authority of 1982 PA 304,
Section 6h and the Michigan Public
Service Commission for self-implementing
in Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

Billing Month	Maximum Authorized Factor \$/Mcf	Actual Factor Billed \$/Mcf
April 2005	\$8.3366	\$8.0020
May 2005	\$8.3366	\$8.0020
June 2005	\$8.3366	\$8.0020
July 2005	\$8.3366	
August 2005	\$8.3366	
September 2005	\$8.3366	
October 2005	\$8.3366	
November 2005	\$8.3366	
December 2005	\$8.3366	
January 2006	\$8.3366	
February 2006	\$8.3366	
March 2006	\$8.3366	

(1) The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY ORDER <u>U-14400/Act 304</u>
REMOVED BY <u>JKB</u>
DATE <u>06-22-05</u>

Issued **June 1, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service Commission
May 27, 2005
Filed <u>JKB</u>

Effective for bills rendered for the April 2005 through March 2006 billing months.

Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing in Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

April 2005	<u>\$8.0020</u>	per Mcf
May	<u>\$8.0020</u>	per Mcf
June	<u>\$8.0020</u>	per Mcf
July	<u>\$8.0020</u>	per Mcf
August	<u>\$8.0020</u>	per Mcf
September	<u>\$8.0020</u>	per Mcf
October	<u>\$8.0020</u>	per Mcf
November	<u>\$8.0020</u>	per Mcf
December	<u>\$8.0020</u>	per Mcf
January 2006	<u>\$8.0020</u>	per Mcf
February	<u>\$8.0020</u>	per Mcf
March	<u>\$8.0020</u>	per Mcf

CANCELLED
BY
ORDER Act 304/U-14400

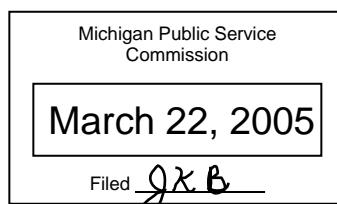
REMOVED BY JKB

DATE 05-27-05

- (1) The Company will file by December 31, 2005 for maximum Gas Cost Recovery Factors for April 2006 through March 2007. The Gas Cost Recovery Factor to be charged beginning April 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **April 1, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska



Effective for bills rendered on and
after the first billing cycle of the
April 2005 billing month.

Issued under authority of 1982 PA 304,
Section 6h and the Michigan Public
Service Commission for self-implementing
in Case No. U-14400

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

April 2004	\$7.1920	per Mcf
May	\$7.1920	per Mcf
June	\$7.1920	per Mcf
July	\$7.5034	per Mcf
August	\$7.5034	per Mcf
September	\$7.5034	per Mcf
October	\$7.5034	per Mcf
November	\$7.5034	per Mcf
December	\$7.5034	per Mcf
January 2005	<u>\$7.5034</u>	per Mcf
February	<u>\$7.5034</u>	per Mcf
March	<u>\$7.5034</u>	per Mcf

CANCELLED
BY
ORDER Act 304/U-14400

REMOVED BY JKB

DATE 03-22-05

- (1) Subject to the GCR Ceiling Price Adjustment (Contingency) Mechanism set forth on Second Revised Sheet No. E-3.01 and Original Sheet No. E-3.02 the rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by December 31, 2004 for maximum Gas Cost Recovery Factors for April 2005 through March 2006. The Gas Cost Recovery Factor to be charged beginning April 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **January 1, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service
Commission

January 31, 2005

Filed JKB

Effective for bills rendered on and
after the first billing cycle of the
January 2005 Billing month.

Issued under authority of the
Michigan Public Service Commission
dated **October 14, 2004**
in Case No. **U-13990**

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

January 2004	\$6.7643	per Mcf
February	\$6.7643	per Mcf
March	\$6.7643	per Mcf
April	\$7.1920	per Mcf
May	\$7.1920	per Mcf
June	\$7.1920	per Mcf
July	\$7.5034	per Mcf
August	\$7.5034	per Mcf
September	\$7.5034	per Mcf
October	<u>\$7.5034</u>	per Mcf
November	<u>\$7.5034</u>	per Mcf
December	<u>\$7.5034</u>	per Mcf

CANCELLED BY ORDER	U-13990
REMOVED BY	JKB
DATE	01-31-05

- (1) Subject to the GCR Ceiling Price Adjustment (Contingency) Mechanism set forth on Second Revised Sheet No. E-3.01 and Original Sheet No. E-3.02 the rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by December 31, 2004 for maximum Gas Cost Recovery Factors for April 2005 through March 2006. The Gas Cost Recovery Factor to be charged beginning April 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **October 1, 2004** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service Commission
September 17, 2004
Filed <i>JR</i>

Effective for bills rendered on and
after the first billing cycle of the
October 2004 Billing month.

Issued under authority of the
Michigan Public Service Commission
dated **February 12, 2004**
in Case No. **U-13900**

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

January 2004	\$6.7643	per Mcf
February	\$6.7643	per Mcf
March	\$6.7643	per Mcf
April	\$7.1920	per Mcf
May	\$7.1920	per Mcf
June	\$7.1920	per Mcf
July	<u>\$7.5034</u>	per Mcf
August	<u>\$7.5034</u>	per Mcf
September	<u>\$7.5034</u>	per Mcf
October	\$6.6434	per Mcf
November	\$6.6434	per Mcf
December	\$6.6434	per Mcf

- (1) Subject to the GCR Ceiling Price Adjustment (Contingency) Mechanism set forth on Second Revised Sheet No. E-3.01 and Original Sheet No. E-3.02 the rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by December 31, 2004 for maximum Gas Cost Recovery Factors for April 2005 through March 2006. The Gas Cost Recovery Factor to be charged beginning April 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

Issued **July 1, 2004** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service Commission
July 23, 2004
Filed <u>JKB</u>

Effective for bills rendered on and
after the first billing cycle of the July
2004 Billing month.

Issued under authority of the
Michigan Public Service Commission
dated **February 12, 2004**
in Case No. **U-13900**

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

January 2004	\$6.7643	per Mcf
February	\$6.7643	per Mcf
March	\$6.7643	per Mcf
April	<u>\$7.1920</u>	per Mcf
May	<u>\$7.1920</u>	per Mcf
June	<u>\$7.1920</u>	per Mcf
July	\$6.6434	per Mcf
August	\$6.6434	per Mcf
September	\$6.6434	per Mcf
October	\$6.6434	per Mcf
November	\$6.6434	per Mcf
December	\$6.6434	per Mcf

- (1) Subject to the GCR Ceiling Price Adjustment (Contingency) Mechanism set forth on Second Revised Sheet No. E-3.01 and Original Sheet No. E-3.02 the rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by December 31, 2004 for maximum Gas Cost Recovery Factors for April 2005 through March 2006. The Gas Cost Recovery Factor to be charged beginning April 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY
ORDER 4-13900

REMOVED BY JKB

DATE 7-23-04

Issued **March 15, 2004** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION

22

FILED BJ

Effective for gas service rendered on and after **April 1, 2004**
Issued under authority of the Michigan Public Service Commission dated February 12, 2004, in Case No. U-13900

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

January 2004	\$6.7643	per Mcf
February	\$6.7643	per Mcf
March	\$6.7643	per Mcf
April	\$6.6434	per Mcf
May	\$6.6434	per Mcf
June	\$6.6434	per Mcf
July	\$6.6434	per Mcf
August	\$6.6434	per Mcf
September	\$6.6434	per Mcf
October	\$6.6434	per Mcf
November	\$6.6434	per Mcf
December	\$6.6434	per Mcf

- (1) Subject to the GCR Ceiling Price Adjustment (Contingency) Mechanism set forth on Second Revised Sheet No. E-3.01 and Original Sheet No. E-3.02 the rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by **December 31, 2004** for maximum Gas Cost Recovery Factors for **April 2005** through **March 2006**. The Gas Cost Recovery Factor to be charged beginning **April 2005** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY
ORDER U-13900

REMOVED BY BJ

DATE 3/22/2004

Issued February 13, 2004 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION

FEB 19 2004

FILED JKB

Effective for gas service rendered
on and after January 1, 2004

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2004
in Case No. U-13900

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause.

January <u>2004</u>	<u>\$6.6434</u>	<u>per Mcf</u>
February	<u>\$6.6434</u>	<u>per Mcf</u>
March	<u>\$6.6434</u>	<u>per Mcf</u>
April	<u>\$6.6434</u>	<u>per Mcf</u>
May	<u>\$6.6434</u>	<u>per Mcf</u>
June	<u>\$6.6434</u>	<u>per Mcf</u>
July	<u>\$6.6434</u>	<u>per Mcf</u>
August	<u>\$6.6434</u>	<u>per Mcf</u>
September	<u>\$6.6434</u>	<u>per Mcf</u>
October	<u>\$6.6434</u>	<u>per Mcf</u>
November	<u>\$6.6434</u>	<u>per Mcf</u>
December	<u>\$6.6434</u>	<u>per Mcf</u>

- (1) The rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by September 30, 2004 for maximum Gas Cost Recovery Factors for January 2005 through December 2005. The Gas Cost Recovery Factor to be charged beginning January 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.**

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY	
ORDER	<u>U-13900</u>
REMOVED BY	<u>JKB</u>
DATE	<u>2-19-04</u>

Issued November 26, 2003 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska



Effective for gas service rendered
on and after November 26, 2003

Issued under authority of the
Michigan Public Service Commission
dated November 25, 2003
in Case No. U-13900

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause and Commission Order in Case No. U-12617.

<u>January 2002</u>	<u>\$4.4500 per Mcf</u>
<u>February 2002</u>	<u>\$4.4500 per Mcf</u>
<u>March 2002</u>	<u>\$4.4500 per Mcf</u>
<u>April 2002</u>	<u>\$4.4500 per Mcf</u>
<u>May 2002</u>	<u>\$4.4500 per Mcf</u>
<u>June 2002</u>	<u>\$4.4500 per Mcf</u>
<u>July 2002</u>	<u>\$4.1700 per Mcf</u>
<u>August 2002</u>	<u>\$4.1700 per Mcf</u>
<u>September 2002</u>	<u>\$4.1700 per Mcf</u>
<u>October 2002</u>	<u>\$4.1700 per Mcf</u>
<u>November 2002</u>	<u>\$4.1700 per Mcf</u>
<u>December 2002</u>	<u>\$4.1700 per Mcf</u>

- (1) The rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown. (Contact The Company or the Commission for actual rates charged.)
- (2) The Company will file by September 30, 2002 for maximum Gas Cost Recovery Factors for January 2003 through December 2003. The Gas Cost Recovery Factor to be charged beginning January 2003 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY	
ORDER	U-13906
REMOVED BY	BJ
DATE	12-8-2003

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC SERVICE COMMISSION	
AUG 7 2002	
FILED	CDP

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13101

GAS COST RECOVERY FACTORS

The listed monthly Gas Cost Recovery Factors are authorized pursuant to Rule B10, Gas Cost Recovery Clause and Commission Order in Case No. U-12617.

January 2001	\$5.9500 per Mcf
February 2001	\$5.9500 per Mcf
March 2001	\$5.9500 per Mcf
April 2001	\$5.9500 per Mcf
May 2001	\$6.8400 per Mcf
June 2001	\$6.8400 per Mcf
July 2001	\$6.8400 per Mcf
August 2001	\$6.8400 per Mcf
September 2001	\$6.8400 per Mcf
October 2001	\$6.8400 per Mcf
November 2001	\$6.8400 per Mcf
December 2001	\$6.8400 per Mcf

In addition to the above Gas Cost Recovery Factors, rates are subject to the supplemental charges shown on Sheet No. E-2.00.

CANCELLED BY ORDER <u>U-13101</u>
REMOVED BY <u>CDP</u>
DATE <u>8-7-02</u>

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC SERVICE COMMISSION
JUL 18 2002
FILED <u>CDP</u>

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

GCR Ceiling Price Contingency Matrix

		Apr-Mar	July-Mar	Oct-Mar	Jan-Mar
		1 st Q	2 nd Q	3 rd Q	4 th Q
Fractional Mult. F_m		0.9	0.7	0.4	0.36
Plan NYMEX (X_{plan})		6.6326	6.7288	6.9000	7.1130
NYMEX Increase		Contingent GCR Price Ceiling			
Greater than	But Less than				
Or Equal to					
		7.4170	7.4170	7.4170	7.4170
\$0.00	\$0.05	\$7.4620	\$7.4520	\$7.4370	\$7.4350
\$0.05	\$0.10	\$7.5070	\$7.4870	\$7.4570	\$7.4530
\$0.10	\$0.15	\$7.5520	\$7.5220	\$7.4770	\$7.4710
\$0.15	\$0.20	\$7.5970	\$7.5570	\$7.4970	\$7.4890
\$0.20	\$0.25	\$7.6420	\$7.5920	\$7.5170	\$7.5070
\$0.25	\$0.30	\$7.6870	\$7.6270	\$7.5370	\$7.5250
\$0.30	\$0.35	\$7.7320	\$7.6620	\$7.5570	\$7.5430
\$0.35	\$0.40	\$7.7770	\$7.6970	\$7.5770	\$7.5610
\$0.40	\$0.45	\$7.8220	\$7.7320	\$7.5970	\$7.5790
\$0.45	\$0.50	\$7.8670	\$7.7670	\$7.6170	\$7.5970
\$0.50	\$0.55	\$7.9120	\$7.8020	\$7.6370	\$7.6150
\$0.55	\$0.60	\$7.9570	\$7.8370	\$7.6570	\$7.6330
\$0.60	\$0.65	\$8.0020	\$7.8720	\$7.6770	\$7.6510
\$0.65	\$0.70	\$8.0470	\$7.9070	\$7.6970	\$7.6690
\$0.70	\$0.75	\$8.0920	\$7.9420	\$7.7170	\$7.6870
\$0.75	\$0.80	\$8.1370	\$7.9770	\$7.7370	\$7.7050
\$0.80	\$0.85	\$8.1820	\$8.0120	\$7.7570	\$7.7230
\$0.85	\$0.90	\$8.2270	\$8.0470	\$7.7770	\$7.7410
\$0.90	\$0.95	\$8.2720	\$8.0820	\$7.7970	\$7.7590
\$0.95	\$1.00	\$8.3170	\$8.1170	\$7.8170	\$7.7770
\$1.00	\$1.05	\$8.3620	\$8.1520	\$7.8370	\$7.7950
\$1.05	\$1.10	\$8.4070	\$8.1870	\$7.8570	\$7.8130
\$1.10	\$1.15	\$8.4520	\$8.2220	\$7.8770	\$7.8310
\$1.15	\$1.20	\$8.4970	\$8.2570	\$7.8970	\$7.8490
\$1.20	\$1.25	\$8.5420	\$8.2920	\$7.9170	\$7.8670
\$1.25	\$1.30	\$8.5870	\$8.3270	\$7.9370	\$7.8850
\$1.30	\$1.35	\$8.6320	\$8.3620	\$7.9570	\$7.9030
\$1.35	\$1.40	\$8.6770	\$8.3970	\$7.9770	\$7.9210
\$1.40	\$1.45	\$8.7220	\$8.4320	\$7.9970	\$7.9390
\$1.45	\$1.50	\$8.7670	\$8.4670	\$8.0170	\$7.9570

CANCELLED
 BY ORDER U-14400
 REMOVED BY JKB
 DATE 09-29-05

(Continued on Sheet No. E-3.02)

Issued **April 1, 2005** by
 Jon R. Empson
 Sr. Vice President
 Omaha, Nebraska

Michigan Public Service
 Commission

March 22, 2005

Filed JKB

Effective for bills rendered on and
 after the first billing cycle of the
April 2005 billing month.

Issued under authority of 1982 PA 304,
 Section 6h and the Michigan Public
 Service Commission for self-implementing
 in Case No. U-14400

GCR Ceiling Price Adjustment (Contingency) Mechanism

Pursuant to the Commission's Order authorizing the Company's Interim GCR Plan for January 1, 2004 through December 31, 2004, Case No. U-13900, the maximum Gas Cost Recovery Factors on Tariff Sheet No. E-3.00 may be increased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices increasing to a level above that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days, but no more than 30 days, before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, if the contingency calculation results in an increase to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor increase, including a copy of the calculation and a copy of the NYMEX futures price sheet, for the average of the first five trading days of the month, such sheet being an authoritative source used by the gas industry along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan docket, U-13900.

Formula:

$$\text{New factor} - \text{Original Factor} + \text{Adjustment}$$
$$\text{Adjustment} = \text{Fractional Multiplier} \times$$
$$(\text{NYMEX avg. futures price} - \text{NYMEX avg. base price})$$

Definitions:

New Factor - New GCR ceiling price (\$/Mcf)

Original Factor - GCR ceiling price (\$/Mcf) authorized by the Commission in its interim GCR Plan Order. (Note: may differ from existing GCR ceiling due to prior contingency adjustments.)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period:
 $\Sigma(\text{NYMEX) futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\Sigma(\text{NYMEX) base price})_i / n.$

(Continued on Sheet No. E-3.02)

CANCELLED BY ORDER <u>Act 304/U-14400</u>
REMOVED BY <u>JKB</u>
DATE <u>03-22-05</u>

Issued November 26, 2003 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska



Effective for gas service rendered
on and after November 26, 2003

Issued under authority of the
Michigan Public Service Commission
dated November 25, 2003
in Case No. U-13900

This sheet has been canceled

CANCELLED BY	
ORDER	<u>U-13900</u>
REMOVED BY	<u>BJ</u>
DATE	<u>12.8.2003</u>

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC SERVICE COMMISSION
AUG 7 2002
FILED <u>CDP</u>

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13101

GAS COST RECOVERY FACTORS

Contingency Mechanism

The Gas Cost Recovery Factors on Sheet No. E-3.00 are subject to adjustment pursuant to the following contingency mechanism:

The Gas Cost Recovery factor on Sheet No. E-3.00 shall be adjusted by \$.07 per Mcf for every \$.10 per MMBtu increase or decrease in the NYMEX futures contract prices for the upcoming quarter. The contingent factor shall be equal to 70% times (NYMEX futures contract average price for the quarter less the NYMEX base price for the quarter.)

The NYMEX futures contract average price for the upcoming quarter shall be calculated using the simple average of the actual monthly NYMEX futures contract prices, at the time of calculation, at least fifteen days but no more than thirty days prior to the beginning of the quarter.

The calculation of the contingent factor and an updated rate sheet No. E-3.00 will be supplied to the Michigan Public Service Commission at least 15 days prior to the beginning of the quarter.

The NYMEX base prices are as follows:

1 st Quarter – January 2001 through March 2001	\$7.9233/MMBtu
2 nd Quarter – April 2001 through June 2001	\$5.5800/MMBtu
3 rd Quarter – July 2001 through September 2001	\$5.4467/MMBtu
4 th Quarter – October 2001 through December 2001	\$5.5333/MMBtu

CANCELLED BY
ORDER U13101
REMOVED BY CDP
DATE 8-7-02

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION
JUL 18 2002
FILED CDP

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351.

NYMEX Increase = (X – Xplan)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/MMBtu), for the remaining months of the GCR period, (averaged over the first five trading days of the month prior to implementation).

Xplan = the NYMEX average incorporated in the calculation of the base GCR factor, as delineated in the above chart.

At least fifteen days before the beginning of each quarter, the company shall file with the Michigan Public Service Commission an updated Tariff Sheet No. E-3.00, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The information filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX strip for the remaining months of the GCR period, and a copy of the NYMEX futures prices sheets for the first five trading days of the month, such sheets being an authoritative source used by the gas industry.

The filing shall be incorporated into the GCR Plan Docket U-14400 with notice of filing provided to all interveners.

CANCELLED BY ORDER _____ U-14400
REMOVED BY _____ JKB
DATE _____ 09-29-05

Issued **April 1, 2005** by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

Michigan Public Service Commission
March 22, 2005
Filed <u>JKB</u>

Effective for bills rendered on and after the first billing cycle of the **April 2005** billing month.

Issued under authority of 1982 PA 304, Section 6h and the Michigan Public Service Commission for self-implementing in Case No. U-14400

Data Input Table

<u>Qrt.</u>	<u>Remaining Months (n)</u>	<u>Original Factor</u>	<u>NYMEX Avg. Base</u>	<u>Fractional Multiplier(F_m)</u>
1 st	12 (January 2004 – December 2004)	\$6.6434/Mcf	\$4.9432 per MMBtu	0.9
2 nd	9 (April 2004 – December 2004)	\$6.6434/Mcf	\$4.8115 per MMBtu	0.7
3 rd	6 (July 2004 – December 2004)	\$6.6434/Mcf	\$4.8319 per MMBtu	0.5
4 th	3 (October 2004 – December 2004)	\$6.6434/Mcf	\$4.9182 per MMBtu	0.3

Example Calculation, Fourth Quarter:

New Factor = \$6.6434/Mcf + Adjustment

Adjustment = $F_m \times [\sum(\text{NYMEX) futures price})_i / n - \text{NYMEX base price}]$

= $0.3 \times [\text{Oct. NYMEX} + \text{Nov. NYMEX} + \text{Dec. NYMEX} / 3 - \$4.9182/\text{Mcf}]$

Authorization

This Quarterly GCR Contingency Mechanism expires on December 31, 2004. The Contingency Mechanism may be re-authorized on an annual basis in the Company's GCR Plan Proceedings.

CANCELLED BY ORDER <u>Act 304/U-14400</u> REMOVED BY <u>JKB</u> DATE <u>03-22-05</u>

Issued November 26, 2003 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska



Effective for gas service rendered
on and after November 26, 2003

Issued under authority of the
Michigan Public Service Commission
dated November 25, 2003
in Case No. U-13900

**RESIDENTIAL RATE
(General and Heating)**

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

DEFINITIONS

Facilities associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service by a public or private person, entity, organization or institution will be provided service by Aquila Networks - MGU under the General Service Rate, Optional Rate or Interruptible Rate.

If the facilities described above are combined with a residential facility, only the General Service Rate, Optional Rate or Interruptible Rate will be allowed. The Residential Rate will not be available in this instance.

If a customer is receiving service under the Residential Rate and it is determined that the facility is associated with the purchase, sale or supplying (for profit or otherwise) of a commodity, product or service, the Company reserves the right to change the rate classification to either the General Service Rate, Optional Rate or Interruptible Rate

Prior to making a rate classification change, the Company will endeavor to make a physical inspection of the facility to verify those findings that resulted in the need for a rate classification change. A service order will be issued by Aquila Networks - MGU.

Rate classification changes will be made by Aquila Networks - MGU, and the customer will be notified by means of a letter. The Company will not make any adjustments to the customer's previous billings for service received under the incorrect rate.

CANCELLED BY ORDER <u>U-13420</u>
REMOVED BY <u>PMP</u>
DATE <u>3-13-03</u>

(Continued on Sheet No. E-5.00)

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC SERVICE COMMISSION
JUL 18 2002
FILED <u>CDP</u>

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. E-4.00)

**RESIDENTIAL RATE
(General and Heating)**

RATE

Customer Charge
\$7.25 per customer per month plus

Distribution Charge
\$1.2566 per Mcf plus **an Interim Surcharge of \$0.3819 per Mcf for a total rate of \$1.6385 per Mcf plus**

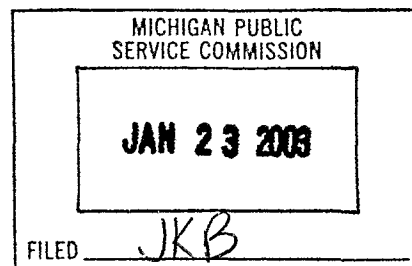
Gas Cost Charge
The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.



(Continued on Sheet No. E-6.00)

Issued December 9, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

CANCELLED BY ORDER <u>U-13470</u>
REMOVED BY <u>PMP</u>
DATE <u>3-13-03</u>

Effective for gas service rendered
on and after December 7, 2002
Issued under authority of the
Michigan Public Service Commission
dated December 6, 2002
in Case No. U-13470

(Continued From Sheet No. E-4.00)

**RESIDENTIAL RATE
(General and Heating)**

RATE

Customer Charge
\$7.25 per customer per month plus

Distribution Charge
\$1.2566 per Mcf plus

Gas Cost Charge
The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00 payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.

CANCELLED BY	
ORDER	U-13470
REMOVED BY	KB
DATE	1-24-03

(Continued on Sheet No. E-6.00)

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION
JUL 18 2002
FILED *CFP*

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. E-5.00)

**RESIDENTIAL RATE
(General and Heating)**

CONSERVATION OF NATURAL GAS

Service under this rate schedule may be subject to Rule C9.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule B3.7.

SPECIAL TAXES

- (a) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (b) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

CANCELLED BY
ORDER U-13470
REMOVED BY PMP
DATE 3-13-03

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION
JUL 18 2002
FILED CDP

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. E-7.00)

**RESIDENTIAL MULTIPLE FAMILY DWELLING RATE
(General and Heating)**

RATE

Customer Charge: (See Sheet No. E-10.00 for meter classifications.)

Meter Class I	\$ 7.25	per customer per month
Meter Class II	\$ 15.00	per customer per month
Meter Class III	\$ 60.00	per customer per month
Meter Class IV	\$100.00	per customer per month
plus		

Distribution Charge

\$0.7914 per Mcf plus an Interim Surcharge of \$0.2098 per Mcf for a total rate of \$1.0012 per Mcf plus

Gas Cost Charge

The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge

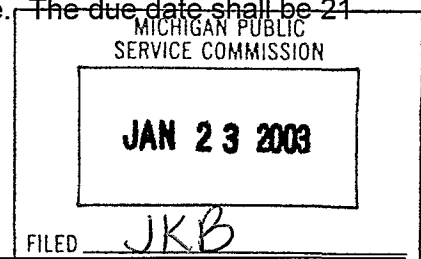
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery

This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date

A late payment charge of 2%, not compounded, net of sales tax, will be added to any bill which is delinquent. Customers participating in the Winter Protection Plan will not be assessed the late payment charge. The due date shall be 21 days following the date of mailing.



(Continued on Sheet No. E-9.00)

Issued December 9, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

CANCELLED BY
ORDER U-13470
REMOVED BY Pmp
DATE 3-13-03

Effective for gas service rendered
on and after December 7, 2002

Issued under authority of the
Michigan Public Service Commission
dated December 6, 2002
in Case No. U-13470

(Continued From Sheet No. E-7.00)

**RESIDENTIAL MULTIPLE FAMILY DWELLING RATE
(General and Heating)**

RATE

Customer Charge: (See Sheet No. E-10.00 for meter classifications.)

Meter Class I	\$ 7.25 per customer per month
Meter Class II	\$ 15.00 per customer per month
Meter Class III	\$ 60.00 per customer per month
Meter Class IV	\$100.00 per customer per month
plus	

Distribution Charge
\$0.7914 per Mcf plus

Gas Cost Charge
The monthly gas cost charge as set forth on
Sheet No. E-3.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No.
E-2.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments,
will be made to partially cover the cost of restoring service when it has been
temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax, will be added to
any bill which is delinquent. Customers participating in the Winter Protection
Plan will not be assessed the late payment charge. The due date shall be 21
days following the date of mailing.

CANCELLED BY ORDER <u>U-13470</u>
REMOVED BY <u>JKB</u>
DATE <u>1-24-03</u>

(Continued on Sheet No. E-9.00)

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

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(Continued From Sheet No. E-8.00)

**RESIDENTIAL MULTIPLE FAMILY DWELLING RATE
(General and Heating)**

CONSERVATION OF NATURAL GAS

Service under this rate schedule may be subject to Rule C9.

GAS ALLOCATION PROCEDURE

This rate schedule is subject to the provisions of Rule B3.7.

SPECIAL TAXES

- (a) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (b) Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company.

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**SMALL GENERAL SERVICE RATE
(General and Heating)**

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge
\$15.00 per customer per month plus

Distribution Charge
\$1.0066 per Mcf plus **an Interim Surcharge of \$0.2464 per Mcf for a total rate of \$1.2530 per Mcf plus**

Gas Cost Charge
The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax will be added to any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

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(Continued on Sheet No. E-12.00)

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**SMALL GENERAL SERVICE RATE
(General and Heating)**

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge
\$15.00 per customer per month plus

Distribution Charge
\$1.0066 per Mcf plus

Gas Cost Charge
The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2%, not compounded, net of sales tax will be added to any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

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**LARGE GENERAL SERVICE RATE
(General and Heating)**

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge
\$200.00 per customer per month plus

Distribution Charge
\$0.7836 per Mcf plus **an Interim Surcharge of \$0.1886 per Mcf for a total rate of \$0.9722 per Mcf plus**

Gas Cost Charge
The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges:
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2% not compounded, net of sales tax will be added to any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

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**LARGE GENERAL SERVICE RATE
(General and Heating)**

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge
\$200.00 per customer per month plus

Distribution Charge
\$0.7836 per Mcf plus

Gas Cost Charge
The monthly gas cost charge as set forth on Sheet No. E-3.00.

Supplemental Charges:
This rate is subject to the Supplemental Charges set forth on Sheet No. E-2.00.

Seasonal Service Charge
A charge of \$45.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Gas Cost Recovery
This rate is subject to Gas Cost Recovery charges pursuant to Rule B10.

Late Payment Charge and Due Date
A late payment charge of 2% not compounded, net of sales tax will be added to any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

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Omaha, Nebraska

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GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

RATE

Current Residential Commodity Charge per Mcf times the input rating of the light.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

SPECIAL TAXES

- (a) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.
- (b) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

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TRANSPORTATION SERVICE AND RATES

AVAILABILITY

This service is available to any customer that could otherwise purchase gas under any of the Company's existing sales tariffs.

The customer must contract for delivery to a specific metering point(s) where the gas will be consumed. Gas transported under this rate may not be resold.

The Company does not have the obligation to provide GCR sales service until 30 days after notification of the customer's intention to become a sales customer.

The Company makes no guarantee against, and assumes no liability for, interruptions caused by third parties, including marketers, producers, and pipelines.

NATURE OF SERVICE

The Company will accept on a firm basis, gas delivered to it on behalf of a transportation customer. The Company will redeliver an amount of gas to the customer containing the equivalent British thermal unit (BTU) content of the gas delivered to the Company on behalf of the customer.

Bills will be rendered on a monthly basis.

Service will be rendered under the terms and conditions contained in this rate schedule and consistent with the Company's Rule D3 - GAS TRANSPORTATION SERVICE RULES.

AGGREGATION OF ACCOUNTS OPTION

A customer receiving gas service at multiple facilities under common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

- (1) The customer must designate one of the facilities as the master account. The master account must be a Transportation Service account (TR-1, TR-2 or TR-3).
- (2) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer's agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.

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(Continued From Sheet No. E-16.00)

TRANSPORTATION SERVICE AND RATES

AGGREGATION OF ACCOUNTS OPTION (contd)

(3) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge and distribution charge in effect for its designated sales or transportation rate rather than the customer charge and transportation charge in effect for the master account.

RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Administrative Charge	\$ 450.00 / contract	\$ 450.00 / contract	\$ 450.00 / contract
Customer Charge			
First Meter	\$ 250.00 / meter	\$ 1,160.00 / meter	\$ 2,170.00 / meter
Each Additional Meter	\$ 125.00 / meter	\$ 290.00 / meter	\$ 542.50 / meter
Remote Meter Reading Charge	\$ 120.00 / meter	\$ 120.00 / meter	\$ 120.00 / meter

Transportation Rates:

Peak (November to March)	\$ 0.6611 per Mcf	\$ 0.4428 per Mcf	\$ 0.3890 per Mcf
Interim Surcharge	\$ 0.1913 per Mcf	\$ 0.1099 per Mcf	\$ 0.0832 per Mcf
Total Rate	\$ 0.8524 per Mcf	\$ 0.5527 per Mcf	\$ 0.4722 per Mcf
Off-Peak (April to October)	\$ 0.5111 per Mcf	\$ 0.2928 per Mcf	\$ 0.2390 per Mcf
Interim Surcharge	\$ 0.1913 per Mcf	\$ 0.1099 per Mcf	\$ 0.0832 per Mcf
Total Rate	\$ 0.7024 per Mcf	\$ 0.4027 per Mcf	\$ 0.3222 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (1) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (2) If the customer demands that heating value measurement equipment be installed

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TRANSPORTATION SERVICE AND RATES

AGGREGATION OF ACCOUNTS OPTION (contd)

- (3) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge and distribution charge in effect for its designated sales or transportation rate rather than the customer charge and transportation charge in effect for the master account.

RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Administrative Charge	\$ 450.00 / contract	\$ 450.00 / contract	\$ 450.00 / contract
Customer Charge			
First Meter	\$ 250.00 / meter	\$ 1,160.00 / meter	\$ 2,170.00 / meter
Each Additional Meter	\$ 125.00 / meter	\$ 290.00 / meter	\$ 542.50 / meter
Remote Meter Reading Charge	\$ 120.00 / meter	\$ 120.00 / meter	\$ 120.00 / meter
Transportation Rates:			
Peak (November to March)	\$ 0.6611 per Mcf	\$ 0.4428 per Mcf	\$ 0.3890 per Mcf
Off-Peak (April to October)	\$ 0.5111 per Mcf	\$ 0.2928 per Mcf	\$ 0.2390 per Mcf

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

The Company, at its option, may require the installation of a heating value measurement device and the payment by the customer of a \$250.00 monthly heating value measurement charge under the following conditions:

- (1) If the customer refuses to include in its gas transportation service contract a provision that holds the Company harmless for any damages resulting from measuring errors; or
- (2) If the customer demands that heating value measurement equipment be installed.

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(Continued From Sheet No. E-17.00)

TRANSPORTATION SERVICE AND RATES

GAS COST RECOVERY

Gas transported under this rate is not subject to adjustments for fluctuations in the cost of purchased gas as stated in Rule B10 of the Company's Rules, Regulations, and Rate Schedules, M.P.S.C. No. 6.

SUPPLEMENTAL CHARGES

This rate may be subject to the Supplemental Charges set forth on Sheet No. E-2.00.

GAS IN KIND

The Company shall retain 0.68% of all gas received at the delivery point(s) to compensate it for the company-use and lost-and-unaccounted-for gas on the Company's system. This volume shall not be included in the quantity available for redelivery to the customer.

MONTHLY LOAD BALANCING

MONTHLY IMBALANCES:

As imbalances occur, the Company and the customer will attempt to correct them within the same month in which they occur. Failing such corrections, the Company will cash-out the imbalances as described below:

ANNUAL CONTRACT QUANTITY (ACQ) is defined as the quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer' 36-month base period) plus adjustments for known or expected changes.

AUTHORIZED TOLERANCE LEVEL (ATL) is defined as 5% of the customer's ACQ. The Company is obligated to retain excess deliveries of gas on behalf of the customer up to its ATL, without additional charge.

EXCESS DELIVERIES are defined as gas delivered to the Company, on behalf of the customer, less gas in kind and gas redelivered to the customer, on a monthly basis.

ATL BALANCE is defined as the cumulative balance of excess deliveries from month to month, up to the customer's ATL. The ATL balance may be carried forward from month to month without additional charge. The Company will inform the customer of its current ATL balance along with its monthly billing.

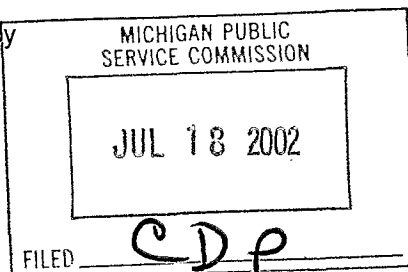
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(Continued From Sheet No. E-18.00)

TRANSPORTATION SERVICE AND RATES

MONTHLY LOAD BALANCING (contd)

POSITIVE IMBALANCE is defined as the balance of excess deliveries of gas for the month which exceeds the customer's ATL.

NEGATIVE IMBALANCE is defined as the amount of gas redelivered to the customer in excess of the gas available to the customer during the month. The gas available to the customer during the month is the sum of its gas delivered to the Company, less gas in kind, plus any gas available from its ATL balance.

CASH-OUT AT THE END OF THE MONTH:

If the customer has a positive imbalance, then the Company will credit the customer's account for the purchase of the imbalance gas in accordance with the schedule below ("% Monthly Nomination" is a percentage of the confirmed nomination amount for the month):

% Monthly Nomination	Purchase At
0 - 5%	Average of the Mich Con City Gate Index, for Large End-Users, as described below.
over 5%	Low price for the Mich Con City Gate Index, for Large End-Users, as described below.

If the customer has a negative imbalance, then the Company will charge the customer's account for imbalance gas in accordance with the schedule below ("% Monthly Nomination" is a percentage of the confirmed nomination amount for the month):

% Monthly Nomination	Charge At
0 - 5%	Average of the Mich Con City Gate Index, for Large End-Users, as described below.
over 5%	High price for the Mich Con City Gate Index, for Large End-Users, as described below.

The index for monthly imbalances is that which appears under "Mich Con City Gate Index for large end users" in each Gas Daily during the month. If Gas Daily ceases publication of the index, then the Company will use a replacement index that is representative of Aquila Networks - MGU's market throughout the month, preferably daily. The company will provide prior notice to its customers and to MPSC Staff of a replacement index, and seek agreement from MPSC Staff for use of the replacement index.

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TRANSPORTATION SERVICE AND RATES

MONTHLY LOAD BALANCING (contd)

The low price is defined as the lowest price that appears in any Gas Daily, that is dated within that month, under Mich Con City Gate Index for large end users.

The high price is defined as the highest price that appears in any Gas Daily, that is dated within that month, under Mich Con City Gate Index for large end users.

The average price is defined as the arithmetic average of all of the high and low prices that appear in all issues of Gas Daily that are dated within that month under Mich Con City Gate index for large end users.

IMBALANCE PAPER POOLING OPTION:

Any customer or customer's agent that causes multiple deliveries at any receipt point to Aquila Networks - MGU may, for the purposes of monthly balancing, pool those deliveries together provided that each delivery into the pool:

- (1) is to a customer served solely from that same delivery point, and
- (2) is to a customer whose usage is measured using the same billing month.

The deliveries are pooled together by adding the positive and negative imbalances for each customer in the pool. The net imbalance is pro rated to those customers with the imbalance in the same direction based on the individual imbalance.

The customer, or an agent acting on the customer's behalf, may select this option for any month provided that it notifies the Company in writing at least one month prior to the due date for nominations for the month of effective service. Such notifications must include a description of the customers to be included in the pool.

This option does not excuse the customer from its obligations to make timely nominations.

A customer decision to select this pooling option, as well as the allocation method, is binding for the month. Customers that are served by supply from multiple Aquila Networks – MGU receipt points are not eligible. Customers may not pool Authorized Tolerance Levels under this option.

A fee of \$25.00 per month shall be imposed on each imbalance paper pool, with the fee billed to the marketer, broker, or aggregator that is designated as the pool's representative.

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TRANSPORTATION SERVICE AND RATES

MONTHLY LOAD BALANCING (contd)

AUTHORIZED TOLERANCE LEVEL BALANCE TRADING:

The customer or the customer's authorized representative may transfer a portion of their account balance to another customer. The customer from whom the gas is transferred shall be charged a \$25.00 fee. Such transactions are prospective and may not be used to avoid penalties once charged.

UNAUTHORIZED TAKES WHEN SERVICE IS INTERRUPTED OR CURTAILED

Penalties for unauthorized takes by a customer during a period of curtailment or interruption of gas service shall be assessed charges in accordance with the provisions of the Company's Rule B4 - CURTAILMENT OF GAS SERVICE.

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SECTION F
CUSTOMER CHOICE (Rate CC)

GENERAL TERMS AND CONDITIONS OF THE TARIFF

F1. GENERAL PROVISIONS

A Supplier desiring to supply gas to customers under Gas Customer Choice (GCC) Rate CC must register with the Staff of the Michigan Public Service Commission and execute an "Authorized Gas Supplier Agreement" with the Company prior to any solicitation of the Company's customers. Such agreement shall require compliance with all of the terms of this Rule.

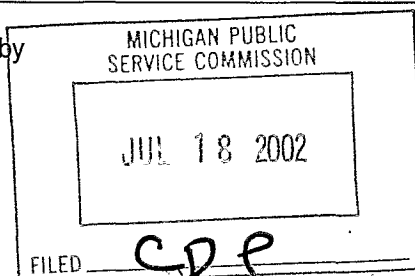
Enrollment:

- A. Customers may elect to participate in the GCC program and Suppliers may solicit customer participation at any time.
- B. A customer who is a transportation or sales customer of the Company must comply with any minimum term requirements of those tariffs before being permitted to switch to Rate CC.
- C. The customer's selection of a Supplier shall remain in effect until (i) terminated by the customer or the Supplier, or (ii) the Supplier becomes disqualified from participating in the GCC program, or (iii) the Company receives an enrollment for that customer from another Supplier. The Company shall incur no liability for relying on information from a customer or a Supplier which the Company believes to be genuine.
- D. **Supplier Deposits:** A Supplier shall provide the Company, by the last day of the calendar month prior to the month in which the Supplier's customer commences service, a cash deposit in the amount of \$10.00 per Mcf for 10/365ths of the Company-estimated total annual load for those customers selecting that Supplier. The cash deposit shall be adjusted if the Company-estimated total annual load for those customers changes. As an alternative to a cash deposit, the Supplier may provide an irrevocable letter of credit from a financial institution, a surety bond, or a parental guarantee satisfactory to the Company in not less than the amount of the cash deposit. Any such letter of credit, surety bond or parental guarantee shall be in a form acceptable to the Company. The amount of cash deposit plus any accrued interest, letter of credit, surety bond or parental guarantee shall be applied against any unpaid charges and/or fees, as well as any price reconciliation liabilities, or liabilities associated with Supplier default. Cash deposit amounts not so applied shall be refunded to the Supplier if the Supplier ceases to serve customers under the program.

The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.

(Continued on Sheet No. F-2.00)

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(Continued From Sheet No. F-1.00)

- E. **Supplier Pricing:** A Supplier may have as many pricing pools as desired. Each month, all customers within a pricing pool shall be billed the same price, as designated by the Supplier. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated pricing category. The Company reserves the right to require additional pools to meet operational requirements.

- F. **Daily Delivery Obligations:** The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. Prior to the closing bid day of futures trading for the month, the Company will issue a Daily Delivery Obligation (DDO). The DDO will establish the anticipated daily quantity of gas to be delivered to the Company at the Point(s) of Receipt designated by the Company. The DDO will generally be based upon the pooled customers' historical use for the prior year, adjusted for the prior year's weather. This schedule may be updated by the Company on a monthly basis. The Company reserves the right to take into consideration the Supplier's cumulative imbalance in determining each month's DDO. The DDO is subject to intra-month changes as operational conditions dictate. If the Company requires an increase or decrease in flow requirements within any month, the Company shall issue a DDO Change Notice to the Supplier as soon as possible but no later than twenty-four (24) hours prior to the start of the Gas Day. The Company shall issue such notices in a non-discriminatory manner. Scheduled daily volumes for GCC customers for electric peakers, greenhouses, grain dryers, asphalt plants and large loads without consistent or historical load information may be determined by the Company on a different basis than set forth above.

If the Supplier fails to deliver the required DDO quantity on any day, the Supplier shall pay a per MMBtu Failure Fee for the difference between the required DDO and the actual amount delivered. The Failure Fee shall be \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule B4, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule B10 or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Panhandle Eastern Pipe Line Company, Trunkline Gas Company, the MichCon index or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs. In addition, the Company may assess up-stream penalties to the Supplier to the extent that the Company has identified the Supplier as the cause of the penalty. (Failure Fees collected by the Company shall be reflected as a reduction to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule B10.)

A Supplier who fails to deliver gas on successive days such that its Failure Fee liability exceeds its cash deposit, letter of credit or surety bond, shall be subject to having its Authorized Supplier status revoked.

Capacity Assignment: The Company shall designate and/or assign sufficient pipeline capacity to meet the peak day requirements for each of a Supplier's customers, less deliveries from storage and/or balancing services, during the winter period of November through March delivered to points determined by the Company, at the Company's average cost. The Company shall designate and/or assign such capacity in a non-discriminatory

(Continued on Sheet No. F-3.00)

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(Continued From Sheet No. F-2.00)

manner. Assignment of capacity shall be reviewed by the Company on a monthly basis and shall be for a minimum period of thirty days. Capacity will follow the customer.

- H. Gas delivered into the Company's system shall comply with Rule D3.5 Gas Quality.
- I. **Nominations:** Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated monthly pricing category. Such nominations shall be submitted by 11:30 AM Central time prior to the effective day of the proposed delivery.
- J. **Customer Billing:** All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$0.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days before the end of the prior billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.

When a Supplier has more than one pool and delivers a monthly cumulative amount of gas to the Company that differs from the total DDO's issued by the Company to the Supplier, the Company shall allocate any gas shortages to the highest priced pools first, when making remittances. For any monthly cumulative amounts of gas delivered to the Company in excess of the total DDO's issued by the Company to the Supplier, the Company shall allocate such gas excess to the lowest priced pools first, when making remittances.

- K. **Buy/Sell:** The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered into the Company's system, multiplied by the price per Mcf converted to MMBtu, billed to the Supplier's customers that month. The amount to be remitted shall be adjusted for any applicable Administrative Fees, Billing Fees, Failure Fees, amounts owed under the annual price reconciliation per Paragraph L below and/or other amounts owed to the Company pursuant to the Company's tariff.
- L. **Annual Reconciliation:** Within 60 working days after the end of the June billing cycle, or upon revocation of a Supplier's Authorized Supplier status, the Company will determine if a reconciling adjustment is necessary, both price and volume will be reviewed.

The Company will compare:

- (i) the weighted average price per MCF billed the customer on behalf of the Supplier with the Company's actual weighted average cost of gas (WACOG), and
- (ii) the volumes delivered by the Supplier, converted to Mcf, with the billed customer consumption over the program year.

(Continued on Sheet No. F-4.00)

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(Continued From Sheet No. F-3.00)

A reconciling adjustment will only be made when:

- (i) the difference between the weighted average price per Mcf billed the customer on behalf of the Supplier and the Company's actual WACOG exceeds ten percent (10%) of the Company's actual WACOG, and
- (ii) the difference between the volumes delivered by the Supplier, converted to Mcf, and billed customer consumption exceeds ten percent (10%) of billed customer consumption.

The reconciling adjustment, if made, will be reflected on the next monthly remittance to the Supplier. (Amounts collected or remitted by the Company under the Annual Reconciliation mechanism shall be reflected as a component of the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule B10.) The following table enumerates the various pricing and supply conditions that will be considered in the annual reconciliation process:

Annual Reconciliation Pricing/Supply Conditions

- 1. Supplier's weighted average price billed is higher than the Company's actual WACOG and delivered volumes exceed billed customer consumption.
- 2. Supplier's weighted average price billed is less than the Company's actual WACOG and delivered volumes exceed billed customer consumption.
- 3. Supplier's weighted average price billed is higher than the Company's actual WACOG and billed customer consumption exceeds delivered volumes.
- 4. Supplier's weighted average price billed is less than the Company's actual WACOG and billed customer consumption exceeds delivered volumes.

Scenario #1: Remittance to Supplier will be reduced for volumes delivered in excess of billed customer consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #2: Remittance to Supplier will be increased for amounts delivered in excess of customer billed consumption at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #3: Remittance to Supplier will be increased for amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

Scenario #4: Remittance to Supplier will be reduced for amounts billed to customers in excess of the volumes delivered at the difference between the Company's actual WACOG and the Supplier's weighted average price.

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(Continued From Sheet No. F-4.00)

F1.3 Possession of gas. (Contd)

2) Indemnification of the Company.

In the absence of negligence, recklessness or willful misconduct on the part of the Company or the Company's directors, officers, employees or agents, the customer waives any and all claims against the Company, its officers, its employees or its agents, arising out of or in any way connected with: (a) the quality, use, or condition of the gas after redelivery from the Company's line for the account of the customer; (b) any losses or shrinkage of gas during or resulting from transportation; and (c) all other claims and demands arising out of the performance of the duties of the Company, its directors, its officers, its employees, or its agents.

F1.4 Records, accounting and control.

A. Mailing of notices, bills, and payments.

All notices, bills and payments required or permitted to be given in connection with transportation service shall be sent to the address specified in the customer's contract unless otherwise indicated therein; shall be in writing and shall be valid and sufficient if delivered in person or by first class mail, Western Union, or telex.

B. Nominations, accounting, and controls.

Requirements. Customers are required to have a nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.) Customers requesting volumes to flow on the first day of any month must contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (<http://www.gastrackonline.com>), and inform them of the volumes to be transported by receipt point(s) and delivery point(s). First of the month nominations and subsequent nomination changes via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination changes for the 2nd through the 31st days of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that conflicts with the Operational Flow Orders (OFO) of the Company pursuant to Rule B4.2C on Sheet Nos. B-40.00 through B-43.00.

On GTO, the customer or designated representative is to input the delivery point on Aquila Networks - MGU's system, the pipeline (shipper's) name and contract number, and the delivered volume of gas it desires the Company to receive on the customer's behalf during the month. The Company will also make Critical Day and other

(Continued on Sheet No. F-6.00)

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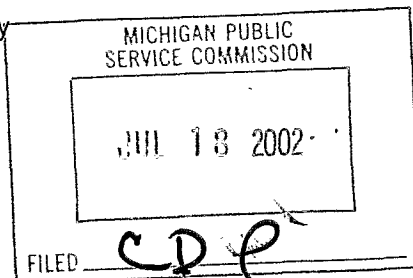
Terms & Conditions:

- M. A Supplier that fails to comply with the terms and conditions of the program shall have its Authorized Supplier status suspended and/or terminated and subject to Rule B3, Controlled Service, its customers shall become sales rate customers of the Company.
- N. For purposes of reconciling amounts owed between the Company and a Supplier, the Company will convert customer consumption from Mcf to MMBtu using daily system-average Btu content by billing cycle.
- O. Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.
- P. The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- Q. The Company shall have the authority to issue operational flow orders (OFO's), or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these program rules.
- R. The Company will act as Supplier of last resort under the program.
- S. A Supplier must include the Company's required tariff language in all of its contracts.
- T. If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If it is appropriate, the customer or Supplier should involve the Company. If the complaint is unresolved, the customer should involve the Michigan Public Service Commission Staff, and ultimately the Commission.
- U. The Transportation Standards of Conduct, Rules D3.8 and D3.9, shall apply to the GCC program.
- V. The annual load requirement, delivery schedules, delivery shortfalls, Failure Fees and annual reconciliations shall apply separately to each Supplier designated pricing category.

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F1.4 Records, accounting, and control. (Contd)

important operational notices that may affect nominations available via GTO. If circumstances arise whereby GTO is not available, the Company will use a paper-based nominations process until GTO is back on-line. The customer and the Company shall inform each other of any changes in anticipated deliveries immediately. Changes in monthly and daily nominations may be necessary to accommodate certain operating conditions such as the implementation of an Operational Flow Order (OFO) by the Company pursuant to Rule B4.2C on Sheet Nos. B-40.00 through B-43.00 and for monthly load balancing purposes as described on Sheet Nos. E-18.00 through E-21.00.

F1.5 Gas quality

A. The quality of gas delivered to the Company shall meet the following requirements:

- 1) Gas shall not contain more than three percent oxygen by volume;
- 2) Gas shall be commercially free from objectionable odors, solid or liquid matter, dust, gum or gum-forming constituents that might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters, or other appliances through which it flows;
- 3) Gas shall not contain more than 0.3 grain of hydrogen sulphide per 100 cubic feet;
- 4) Gas shall not contain more than twenty grains of total sulfur (including hydrogen sulfide and mercaptan sulfur) per 100 cubic feet;

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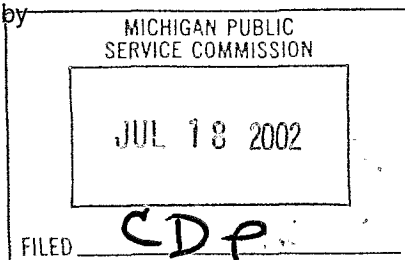
F2. RESIDENTIAL CUSTOMER PROTECTIONS

- A. A Supplier must provide a 30-day unconditional cancellation period following the agreement date with a customer. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled.
- B. A customer has the right to terminate participation with a Supplier at any time if the initial contract period has ended. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract.
- C. A Supplier using face-to-face solicitation methods shall not represent itself as an employee or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the Supplier.
- D. A Supplier must use a font size of at least 12 point for its contract with a customer.
- E. The following information must be included in the Supplier's contract with a customer:
 - 1) The Supplier's name
 - 2) The Supplier's address
 - 3) The Supplier's toll-free telephone number
 - 4) The Customer's cancellation rights
 - 5) Any customer fees or penalties related to the contract
 - 6) The contract pricing provisions in unit rates the customer is typically billed for
 - 7) The terms regarding contract length
 - 8) Provision of a 30-day advance notice of any price change at the expiration of a fixed price contract or termination of a month-to-month contract
 - 9) In bold 14 point type above the place for the customer's signature, the statement:
" I acknowledge that I am the account holder, a person legally authorized to execute a contract on behalf of the account holder, or the spouse of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Aquila Networks – MGU's delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30 days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name)."

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(Continued From Sheet No. F-6.00)

- F. A Supplier must allow the Staff of the Michigan Public Service Commission an opportunity to review and comment on its contract(s) at least five business days before the Supplier intends to use the contract(s) in the marketplace.
- G. A Supplier that does not comply with the requirements of the program will have its participation in the program suspended until the Company has determined that necessary changes have been made to comply with the requirements. Any continuing or further non-compliance or use of materials that the Company determines do not meet all of the program requirements may result in the Supplier's termination from the program.
- H. A Supplier must send a confirmation letter to a customer within seven (7) days of the customer entering into an agreement with the Supplier. The confirmation letter must include any safety-related messages required by the Company. The Company is not required to send letters to customers confirming a customer's choice of an alternative Supplier.

F3. SOLICITATION REQUIREMENTS

- A. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:
 - 1) An original signature
 - 2) Independent third party verification
 - 3) Voice recording
 - 4) An E-mail address if signed-up through the Internet
 - 5) Another form of verification record approved by the Commission

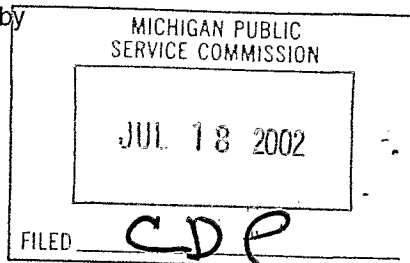
The Company or the Commission may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.

- B. Suppliers who are soliciting customers must:
 - 1) Clearly identify the Supplier on whose behalf they are soliciting
 - 2) Not represent themselves as an employee or agent of the Company
 - 3) Affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and is not regulated by the Michigan Public Service Commission
 - 4) Submit marketing materials to the Commission Staff for review at least five (5) business days prior to using the materials
- C. A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.E.

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(Continued From Sheet No. F-7.00)

F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT

- A. A Supplier is required to register with the Michigan Public Service Commission and provide the following information prior to any solicitation:
- 1) The name of the Supplier's company/corporation or owner's name and type of organization
 - 2) The Supplier's mailing address
 - 3) The Supplier's principal place of business address
 - 4) The name and address of the registered agent in Michigan and a working phone number during normal business hours
 - 5) The Supplier's toll-free number available for customer inquiries and concerns
 - 6) Prices and associated terms and conditions for commodity sales to residential customers updated on a monthly basis
 - 7) Name, address and phone number of person designated to receive and respond to Commission requests
- B. As a condition of registration as a Supplier, a Supplier must agree to abide by a code of conduct that provides:
- 1) The Supplier will issue accurate and understandable marketing materials. The Supplier will refrain from engaging in communications or practices that are fraudulent, deceptive or misleading. The Supplier will maintain sufficient documentation to support any claims made to customers in advertising, marketing, promoting or representing the sale of gas supply or related services. The Supplier will provide this documentation to the Commission, upon request. Marketing materials for residential customers must contain the average price per Ccf, the period of time over which the price is valid, the term of the contract, the Supplier's name and telephone number, the area which the Supplier serves and the types of customers that the Supplier serves. If the Supplier does not offer a fixed price, the marketing materials must contain a clear explanation of the mechanism used to determine the price and an example of how the mechanism would be implemented over a relevant time period and for relevant usages. Marketing materials will clearly identify optional services.
 - 2) The Supplier will commit to truth in advertising. The Supplier will provide gas supply and related services at advertised terms and conditions.
 - 3) The Supplier will comply with all Company program rules and tariffs as they are contained in the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas".

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- 4) The Supplier will provide accurate and sufficient customer service information. The Supplier will advise customers of the marketer's name, address, toll free telephone number and other service information, including dispute resolution procedures. The Supplier will give customers accurate and complete information on the customer's rights and responsibilities. The Supplier will have regular hours during which customers can make inquiries and complaints. Customer inquiries to a Supplier that are related to gas emergencies, such as gas leaks or outages, should be directed to the Company.
- 5) The Supplier will not switch a customer to the Supplier's service without the express authorization of the customer. The Supplier will use appropriate marketing and verification methods for switching customers. The Supplier will agree not to charge the customer for services that the customer has not expressly authorized. The Supplier will apply appropriate verification methods for any charges applied to the customer's account. The Supplier will maintain verification records for 3 years. Suppliers who switch or charge customers without the proper authorization must refund the supply or other charges to the customer and pay any administrative fees, such as switching fees, necessary to reverse the actions.
- 6) The Supplier will make a good faith effort to resolve customer disputes. The Supplier will have an internal customer dispute procedure which allows for complete, fair and timely responses to customer disputes and inquiries. The Supplier will investigate each complaint, report the results to the customer and attempt to resolve the complaint. If the complaint cannot be resolved, the Supplier will refer the customer to the Company, or if appropriate, to the Commission. The Supplier will appoint at least one employee to be a contact person between the Supplier and the Commission. The Supplier will cooperate with the Commission in trying to resolve disputes, including the provision of informational materials, contracts and verification records. The Supplier will keep a record of all customer disputes. Dispute records will be made available to the Commission, upon request.
- 7) The Supplier will make payment directly to the Interstate pipeline and/or reimburse the Company for its portion of assigned firm primary capacity to meet its customers' peak day requirements, less deliveries from storage and/or balancing services, during the winter period of November through March delivered to points determined by the Company. Failure to make such payment to the Interstate pipeline and/or reimbursement to the Company shall result in the Supplier having its Authorized Supplier status revoked.

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F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY

If the Company receives a verbal complaint from a Supplier related to the GCC program rules and operational features, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

- A. Complainant will route all formal complaints in writing to:

Aquila Networks - MGU
899 S. Telegraph Rd.
Monroe, MI 48161
Attention: Manager of Regulatory Services
- B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five business days of receipt by the Company.
- C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
- E.
 - 1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
 - 2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Michigan Public Service Commission.

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GAS CUSTOMER CHOICE (RATE CC)

Availability

Subject to any restrictions, this rate is available to any customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Rule F1. A customer will take service under this rate commencing with the customer's first full billing month following enrollment, but not earlier than June 1, 2002.

Service is available to a maximum of 14,000 Residential and 1,300 General Service customers beginning June 1, 2002, 28,000 Residential and 2,600 General Service customers beginning June 1, 2003, and 56,000 Residential and 5,200 General Service customers beginning June 1, 2004. Beginning June 1, 2005, all customers are eligible, without a limit.

A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period beginning June 1 at no cost to the customer. A fee of \$10 will be required for each additional change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within 60 days without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Rule B6.3, Selection of Rate, provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

Minimum Term

Subject to the following provisions of this paragraph, a customer who has elected to take service under Rate CC shall not be permitted to change from Rate CC to another rate until at least 12 months have elapsed. A customer who has elected to take service under Rate CC may, however, switch Suppliers during the 12-month period. During the 12-month period, a customer may only change from Rate CC to another rate if:

- (i) a residential customer exercises an unconditional right of cancellation pursuant to Section F2 with the initial Supplier selected by the customer,
- (ii) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent,
- (iii) the Supplier's action forces the customer to the Company's sales service,
- (iv) the Supplier selected by the customer defaults under its Supplier Agreement, or
- (v) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

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DATE 3-18-03

(Continued on Sheet No. F-12.00)

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC
SERVICE COMMISSION
JUL 18 2002
FILED CDF

Effective for gas service rendered
on and after July 11, 2002

Issued under authority of the
Michigan Public Service Commission
dated July 10, 2002
in Case No. U-13351

(Continued From Sheet No. F-11.00)

Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to all of the Company's "Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas" as approved by the Michigan Public Service Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

A Rate CC customer's return to sales service is subject to Rule B3, Controlled Service.

Monthly Rate

Customer Charge

As shown on the customer's applicable sales rate schedule.

Distribution Charge

As shown on the customer's applicable sales rate schedule.

Balancing Charge

The customer shall pay a Balancing Charge of \$0.4200 per Mcf delivered by the Company to the customer during the month. (Amounts collected by the Company for Balancing Charges shall be reflected as reductions to the GCR Cost of Gas Sold and identified separately on annual reconciliation reports under Rule B10.)

Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer wishes to obtain gas supply from the Company after twelve or more months on a choice tariff, the customer shall be subject to the GCR rate. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, subject to Rule B3, Controlled Service, the customer shall become subject to the higher of a market based rate or the GCR rate for up to three months.

The market-based rate shall consist of the average (most recent 30 days that are available) of the MichCon city gate price as published in *Platt's Gas Daily*.

General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. E-1.00 and surcharges shown on Sheet No. E-2.00 and is also subject to charges, terms and conditions set forth in Section F.

CANCELLED BY
ORDER 0-13470
REMOVED BY DmP
DATE 3-13-03

(Continued on Sheet No. F-13.00)

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

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(Continued From Sheet No. F-12.00)

Minimum Charge

The minimum charge shall be the customer charge included in the rate.

Due Date and Late Payment Charge

The due date of a residential customer's bill shall be 17 days from the date of transmittal. The due date of a nonresidential customer's bill shall be 21 days from the date of mailing. A 2% late payment charge, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

Term and Form of Contract

Service under this rate shall require authorization in a manner specified by the Company.

CANCELLED BY
ORDER U-13470
REMOVED BY PMD
DATE 3-13-03

Issued July 11, 2002 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

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(Continued From Sheet No. F-16.00)

TRANSPORTATION SERVICE AND RATES

MONTHLY LOAD BALANCING (contd)

AUTHORIZED TOLERANCE LEVEL BALANCE TRADING:

The customer or the customer's authorized representative may transfer a portion of their account balance to another customer. The customer from whom the gas is transferred shall be charged a \$25.00 fee. Such transactions are prospective and may not be used to avoid penalties once charged.

UNAUTHORIZED TAKES WHEN SERVICE IS INTERRUPTED OR CURTAILED

Penalties for unauthorized takes by a customer during a period of curtailment or interruption of gas service shall be assessed charges **and cashed-out** in accordance with the provisions of the Company's Rule B4.2 - CURTAILMENT OF GAS SERVICE.

*This is not cancelled on the date ^(11/23/04) the new F-17 was approved. The order U-13840 required the sheet to be filed even though it's not effective until May 1, 04.
4-27-04 gulis*

Wait until May 1st 2004 to Cancel

CANCELLED BY
ORDER U-13840
REMOVED BY JKB
DATE 4-27-04

Issued March 13, 2003 by
Jon R. Empson
Sr. Vice President
Omaha, Nebraska

MICHIGAN PUBLIC SERVICE COMMISSION
APR 28 2003
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