MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR) WITH ANNUAL SALES OF LESS THAN 200,000 MCF

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of state law.

Report sub	mitted for	year ending	g:												
\$	September	30, 2013													
Present nar	ne of resp	ondent:													
/	AURORA GAS COMPANY														
Address of	Address of principal place of business:														
Ī	7038 S BLACK RIVER ROAD ONAWAY MI 49765														
Utility repre	Utility representative to whom inquires regarding this report may be directed:														
<u>!</u>	Name:	John S Tie	rney	Title:	President	.,									
<u>-</u>	Address:	PO Box 72													
<u>.</u>	City:	Onaway	1	State:	Мі	Zip:	49765								
<u>_</u>	Direct Tele	ephone, Inc	lude Area Code:	989-733	-6625										
If the utility	name has	been chan	ged during the p	ast year:											
	Prior Nam	e:													
_	Date of Ch	ange:		·											
Two copies	of the pu	blished anr	nual report to sto	ckholders:											
]		1	were forwarded	to the Comm	ission										
			will be forwared	to the Comm	nission										
			on or about												
Annual rep	orte to eto	ckholders:													
Militian teh	016310310	1													
] <u> </u>	Х]	are published are not published	ed											
			·		·										

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

RECEIVED MPSC

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
4300 W. Saginaw Hwy
Lansing, MI 48917

FEB 27 2014

FINANCIAL ANALYSIS AND AUDIT DIVISION

NONMAJOR GAS UTILITIES WITH ANNUAL SALES OF LESS THAN 200,000 MCF

ANNUAL REPORT OF:

Aurora Gas Company

(Name of Company)

TO THE

MICHIGAN PUBLIC SERVICE COMMISSION

For the Calendar Year: 9/30/2013										
(F	Read Instructions on Last Page Carefully	Before Filling Out Report)	·							
Name of Company:	Aurora Gas Company									
Post Office Address:	PO Box 721 Onaway Mi 49765	3								
Organization:	Corporation (Corporation, Partnership or Individual	ual)	·							
Date of Organization:	January 13, 1984	Under the laws of what state?	Michigan							
Printed name of person who pre	pared this report:									
•										
Signature of person who prepare	ed this report:									
lf incorporated, give the titles, na	mes and addresses of all compar	ny officials at close of year:								
<u>Name</u>	<u>Title</u>	<u>Address</u>								
John S Tierney Helen C Tierney	President/Treasurer Secretary	PO Box 721 Onaway, Mi 49765 PO Box 721 Onaway Mi 49765								
If not incorporated, state the nan	ne and address of owner or owne <u>Address</u>	ers and the extent of their respective	interests:							
Name of any stockholders ownir each said stockholder is entitled: <u>Name</u>		he stock, and number of votes to w <u>Number of Vo</u>								
MPSC FORM P-522B	Pag	a 1								

Name of Resp AURORA GAS		This Report Is: (1) [x] An Original (2) [] A Resubm	ission	Date of Report 2/20/2014	Year of Report 9/30/13
		PROPERTIES USED	IN OPERATION		
Line No.	Description and Loc County and City (a)	ation, including or Township	Date Purchased (b)	Date Placed In Service (c)	Original Cost (d)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13				,	:
14		· · · · · · · · · · · · · · · · · · ·			
15	***				
16					
17	·	<u></u>			
18		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
19					
20					
21					
22					
23					
24					
25				<u>.L.,</u>	
26		TOTAL			
<u>Notes to Fina</u>	ancial Statements				
MPSC FORM	1 P-522B	F	Page 2		

	of Respondent DRA GAS COMPANY	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report 2/20/2014	Year of Report 09/30/13					
		BALANCE SHEET	r						
Line	Title of Accou (a)	nt	Balance at Beginning of Year (b)	Balance at End of Year (c)					
1	INVESTMENTS								
2	Total Utility Plant in Service	····	5,508,611	5,701,104					
3	Construction Work in Progress								
4	Total Utility Plant (2 + 3)	·	5,508,611	5,701,104					
5	Accumulated Provision for Depreciation	· · · · · · · · · · · · · · · · · · ·	2,655,365	2,798,189					
6	Net Utility Plant (4 - 5)		2,853,246	2,902,915					
7	Other Property								
8	Other Investments (please describe here)		279,566						
9	Total Property and	Investments (6 thru 8)	3,132,812	3,293,408					
10	CURRENT ASSETS								
11	Cash		21,553	30,209					
12	Notes Receivable - Net								
13	Accounts Receivable - Net		54,984	51,843					
14	Material and Supplies		873,407	631,069					
15	Prepayments		10,834	16,300					
16	Other Current and Accrued Assets		16,000	16,000					
17	Total Current and Accrued Assets (10 thru	ı 15)	976,778	745,421					
18	Deferred Debits								
19	Tot	al Assets (9 + 17 + 18)	4,109,590	4,038,829					
20	LIABILITIES & STOCKHOLDERS EQ	UITY							
21	STOCKERHOLDER EQUITY								
22	Capital Stock		30,000	30,000					
23	Retained Earnings		537,163	678,664					
24	Total Stockh	olders Equity (22 + 23)	567,163	708,664					
25	Long-Term Debt		3,112,269	2,919,749					
26	CURRENT AND ACCRUED LIABILITY	ES							
27	Notes Payable								
28	Accounts Payable		231,686	241,700					
29	Customer Deposits		198,472	168,716					
30	Other Current and Accrued Liabilities								
31	Total Current and Accrue	d Liabilities (27 thru 30)	430,158	410,416					
32	Deferred Credits								
33 MPS	Total Liabilities and	Equity (24+25+31+32)	4,109,590	4,038,829					

	e of Respondent ORA GAS COMPANY	This Report Is: (1) [x] An Original	Year of Report	
AUR	ORA GAS COMPANY	(2) [] A Resubmission		09/30/13
		STATEMENT OF INC	OME	
Line	Title of Acco	ount	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Operating Revenues		2,792,783	3,173,160
2	Natural Gas Production Expense			
3	Cost of Purchased Gas		1,581,249	1,926,770
4	Transmission Expense			
5_	Distribution Expense Operation			
6	Distribution Expense - Maintenance			
7	Administrative & General Expense		700,821	703,397
8	Other Expenses			
9	Total Operation & Mainter	nance Expense (2 thru 8)	2,282,070	2,630,167
10	Depreciation & Amoritization Expense		144,888	142,824
11	Tax Expense		59,105	34,896
12	Interest Expense		153,459	170,617
13	Other Deductions		275,220	
14	Total Cost of	f Gas Service (9 thru 13)	2,914,742	2,978,504
15	Income From Operations (1 - 14)		(121,959)	194,656
16	Miscellaneous Non-Operating Income		42,035	13,825
17	Miscellaneous Non-Operating Deducti	ons		
18	Total Non-Operating Income (Loss)		42,035	13,825
19		NET INCOME (15 + 18)	(79,924)	208,481

	e of Respondent		This Report Is: (1) [x] An Original		Date of Report 2/20/2014	Year of Report							
AUKC	ORA GAS COMPA	ANY 	(2) [] A Resubmission	on		September 30, 2013							
·		SALES DA	TA BY RATE SCHED	ULE FOR THE	YEAR								
1	Report below the	distribution of customers,	sales and revenue for the	year by individua	l rate schedules.								
2	applies to different rates in different zones, cities or districts, list separately data for each such area.												
3	Column (b): Give the type of service to which rate schedule is applicable (ex. Commercial heating, space heating, etc)												
4													
	,,												
	customers billed	under that rate schedule.											
7	ir a rate scriedule	was not in effect during th	e entire year, indicate in	a toot note the per	lod in which it was	In епест.							
Line No.	Rate Schedule Designation	Type of Service to Type of Service to	Class of Service	Ave Number of Customers per Month	Mcf Sold	Revenue							
	(a)	(b)	(c)	(d)	(e)	(f)							
1_	Residential			2,539	166,724	\$1,879,455							
2	Commercial			155	68,884	\$775,578							
3	Public			5	7,717	\$87,152							
4													
5													
6													
7													
88													
9													
10													
11													
12													
13	-		······										
14													
15				<u> </u>									
16 17				<u>.</u>									
18				<u> </u>									
19			<u> </u>	 									
20													
21													
22													
23													
24 Notes	s to Financial Sta	atements		<u>.l</u>									

Page 5

MPSC-FORM P 522B

ယ္	30	29	28	27	26	25	24	23	8	21	20	19	18	17	16	15	14	13	12	11	10	ၑ	ထ	7	6	Ċī	4	ω	2	1		<u> </u>	Line				Name o	
																															(a)	Name			Report the details con		Name of Respondent AURORA GAS COMPANY	
																															(b)	Point of Delievery (City/Town, State)			Report the details concerning off-system sales.	OF	This Report Is: (1) [x] An Original (2) [] A Resubmission	
																															(c)	Account				F-SYSTEN		
																															(d)	(apprx BTU per CubicFt)	Gas Sold	Mcf of	m sales include	OFF-SYSTEM SALES OF NATURAL GAS	Date of Report 2/20/2014	
																															(e)	Revenue For Year			all sales other	ATURAL GAS		
																															(j)	Revenue Per Mcf	Average		Off-system sales include all sales other than MPSC approved rate schedule sales.		Year of Report	
																															(g)	Date		Peak Day	wed rate so		09/30/13	
																															(h)	Noncoin- cidental	M	Peak Day Delivery to Cusotomers	hedule sales		13	Marie 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
																															9	Coin- cidental	Mcf	usotomers				

25	24	2	3	ß	21	20	19	18	-	17	16	15	14	13	12	1	5	9	8	7	တ	ப	4	ယ	2	>		No.	Line	٠		٥٦	4		ω		N		_		AUROF	Name
TOTAL																											(a)	of Service Performed	Name of Company and Description			Enter Mcf at 14.73 psi at 60 degrees Fahrenheit.	Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system.	from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.	In column (a), include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies	Designate with an asterisk if gas transported or compressed is other than natural gas	Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.	Subdivide revenue between transportation or compression for Interstate pipeline companies and others.	Report below the details of revenue from transportation or compression (by respondent) of natural gas for	REVENU	Ξ	Name of Respondent
AL																												erformed	y and Description			degrees Fahrenheit.	nd delivery so that they can	and to which delivered. Als	mes of companies from whi	gas transported or compres	tural gas unmixed, or any mi	transportation or compressi	evenue from transportation	~	(1) [x] An Original (2) [] A Resubmission	This Report Is:
																											(b)	(in miles)	ported	Trans-	Distance	6	be identifie	so specify t	ch revenue	sed is other	ixture of nat	on for Inters	or compres	ATION OF		
																											(6)	Received	Gas	Mcf of		Minor Items (less	d on map of the r	he Commission o	s were derived, p	r than natural gas	tural and manufac	state pipeline com	sion (by responde	GAS OF OTHE	2/20/2014	Date of Report
																											(d)	Delivered	Gas	Mcf of		Minor Items (less than 1,000,000 Mcf)	espondent's pipe	rder or regulation	oints of receipt ar	**	ctured gas.	panies and other	ent) of natural gas	RS - NATURA		
																											(e)		Revenue			Mcf) may be grouped	line system.	authorizing such tr	nd delivery, and nan			Ň	for others.	L GAS (Account 489)		Year of Report
																											(†)	(in cents)	Gas Delivered	per Mcf of	Ave Revenue	ed.		ansaction.	nes of companies					489)	09/30/13	
																											(g)	Designation	Schedule	Tariff Rate	FERC				U/							

GENERAL INSTRUCTIONS

- This form for Annual Report should be filled out and copied in duplicate with one copy returned to the office of the Michigan Public Service Commission by April 30, following the year for which made. The remaining copy should be retained by the Utility Company in its permanent files in case correspondence with regard to this report becomes necessary.
- Additional statements inserted for the purpose of further explanation of accounts or schedules should be made on durable paper the same size as this report and securely attached.
- There should always appear some notation to indicate that the questions asked have not been overlooked. The word "None" may be used against any particular item or items where that word expresses the fact.
- The Oath on this page must be administered by a Notary Public or other officer authorize to administer oaths.

$\boldsymbol{\cap}$	Α	т	Ł	3
v	М	T	F	1

State of ... Michigan

} ss.

County of Cheboygan

I, the undersigned, on oath do say that I am John S. Tierney - President

(State official position as owner or officer)

of the Utility Company for whom the foregoing annual report was prepared; that the same was prepared by myself or under my direction; that I have full and complete knowledge of the affairs of the said Natural Gas Purchaser and/or Carrier that I have examined the foregoing annual report and declare the same to be a correct and complete statement of the business and affairs of said Utility Company in respect to each and every matter and thing therein set forth, to the best of my knowledge, information and belief.

PO Box 721 Onaway Mi 49765

SUBSCRIBED AND SWORN BEFORE ME

(Address of person executing this report)

(Signature of person executing this report)

at Cheboygan County

this 20th Day of February, 2014

(Signature of person executing this report)

My Commission expires 10/206/2019

Susan B Nelson - Notary Public

(Official Title)