

time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION	MI0044
	PERIOD ENDED	12/2005 <i>PRE-AUDIT</i>
FINANCIAL AND STATISTICAL REPORT	BORROWER NAME AND ADDRESS CHERRYLAND ELECTRIC COOPERATIVE	
	5930 US 31 South PO Box 298 Grawn, MI 49637-0298	
INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.		
This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et seq.) and may be confidential.		

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

- All of the obligations under the RUS loan documents have been fulfilled in all material respects
- There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.



Mark Wilson, Chief Financial Officer

03/06/2006

DATE



Tony Andersen, General Manager

03/06/2006

DATE

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI0044
	PERIOD ENDED 12/2005

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part A. Statement of Operations

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)	Year-to-date Budget (c)	This Month (d)
1. Operating Revenue and Patronage Capital	28,227,991	32,563,838	30,779,901	2,818,072
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	18,216,188	21,769,660	19,311,834	1,993,272
4. Transmission Expense	0	0	0	0
5. Distribution Expense - Operation	473,390	623,936	836,537	48,184
6. Distribution Expense - Maintenance	2,256,355	2,346,318	2,644,974	129,835
7. Customer Accounts Expense	779,677	1,129,166	1,287,325	109,204
8. Customer Service and Informational Expense	643,331	629,925	747,391	44,427
9. Sales Expense	123,448	165,868	233,059	19,131
10. Administrative and General Expense	1,960,838	1,939,204	2,027,726	173,981
11. Total Operation & Maintenance Expense (2 thru 10)	24,453,227	28,604,077	27,088,846	2,518,034
12. Depreciation and Amortization Expense	1,538,967	1,632,683	1,685,176	140,400
13. Tax Expense - Property & Gross Receipts	727,864	599,605	576,000	48,000
14. Tax Expense - Other	68,897	117,452	96,000	10,268
15. Interest on Long-Term Debt	1,309,675	1,401,854	1,448,060	116,900
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	30,757	147,805	30,000	20,820
18. Other Deductions	168,174	122,438	240,000	(2,477)
19. Total Cost of Electric Service (11 thru 18)	28,297,561	32,625,914	31,164,082	2,851,945
20. Patronage Capital & Operating Margins (1 minus 19)	(69,570)	(62,076)	(384,181)	(33,873)
21. Non Operating Margins - Interest	64,696	29,986	42,000	2,653
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	(412,426)	3,819	164,000	(59,480)
24. Non Operating Margins - Other	51,025	48,655	83,000	3,206
25. Generation and Transmission Capital Credits	2,527,601	691,214	720,000	31,214
26. Other Capital Credits and Patronage Dividends	147,210	133,306	15,000	119,556
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	2,308,536	844,904	639,819	63,276

Part B. Data on Transmission and Distribution Plant

ITEM	Year-to-date Last Year (a)	Year-to-date This Year (b)
1. New Services Connected	852	813
2. Services Retired	99	91
3. Total Services in Place	32,564	33,286
4. Idle Services (Exclude Seasonal)	889	768
5. Miles Transmission	0.00	0.00
6. Miles Distribution - Overhead	1,761.00	1,766.00
7. Miles Distribution - Underground	1,051.00	1,101.00
8. Total Miles Energized (5 + 6 + 7)	2,812.00	2,867.00

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INSTRUCTIONS-See RUS Bulletin 1717B-2	12/2005

Part C. Balance Sheet

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	57,296,741	29. Memberships	315,856
2. Construction Work in Progress	3,148,212	30. Patronage Capital	26,535,638
3. Total Utility Plant (1 + 2)	60,444,953	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	20,150,245	32. Operating Margins - Current Year	762,446
5. Net Utility Plant (3 - 4)	40,294,708	33. Non-Operating Margins	82,458
6. Non-Utility Property (Net)	163,703	34. Other Margins and Equities	(5,242,556)
7. Investments in Subsidiary Companies	(482,792)	35. Total Margins & Equities (29 thru 34)	22,453,842
8. Invest. in Assoc. Org. - Patronage Capital	12,199,539	36. Long-Term Debt - RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	(Payments - Unapplied)	0
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	981,149	37. Long-Term Debt - RUS - Econ. Devel. (Net)	0
11. Investments in Economic Development Projects	137,778	38. Long-Term Debt - FFB - RUS Guaranteed	0
12. Other Investments	0	39. Long-Term Debt - Other - RUS Guaranteed	0
13. Special Funds	0	40. Long-Term Debt Other (Net)	24,209,942
14. Total Other Property & Investments (6 thru 13)	12,999,477	41. Total Long-Term Debt (36 thru 40)	24,209,942
15. Cash - General Funds	386,735	42. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	43. Accumulated Operating Provisions and Asset Retirement	
17. Special Deposits	0	Obligations	1,398,080
18. Temporary Investments	0	44. Total Other Noncurrent Liabilities (42 + 43)	1,398,080
19. Notes Receivable (Net)	0	45. Notes Payable	5,995,000
20. Accounts Receivable - Sales of Energy (Net)	7,084,131	46. Accounts Payable	2,829,898
21. Accounts Receivable - Other (Net)	171,808	47. Consumers Deposits	138,772
22. Materials and Supplies - Electric & Other	720,666	48. Current Maturities Long-Term Debt	817,609
23. Prepayments	87,881	49. Current Maturities Long-Term Debt-Economic	
24. Other Current and Accrued Assets	7,950	Development	0
25. Total Current and Accrued Assets (15 thru 24)	8,459,171	50. Current Maturities Capital Leases	0
26. Regulatory Assets	0	51. Other Current and Accrued Liabilities	637,770
27. Other Deferred Debits	115,870	52. Total Current & Accrued Liabilities (45 thru 51)	10,419,049
28. Total Assets and Other Debits (5+14+25 thru 27)	61,869,226	53. Regulatory Liabilities	0
		54. Other Deferred Credits	3,388,313
		55. Total Liabilities and Other Credits (35+ 41 + 44 + 52 thru 54)	61,869,226

Name of Borrower		Report Year	Report Period
CHERRYLAND ELECTRIC COOPERATIVE (MI0044)		2005	12
Part D. Notes to Financial Statements			

The financial and operating results at December 31, 2005 as reported, are unaudited and unconsolidated.

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INSTRUCTIONS-See RUS Bulletin 1717B-2

Part E. Changes in Utility Plant

PLANT ITEM	Balance Beginning of Year	Additions	Retirements	Adjustments and Transfers	Balance End of Year
Distribution Plant	48,717,258	3,011,161	392,906	1,009	51,336,522
General Plant	3,502,516	322,936	326,321	3,857	3,502,988
Headquarters Plant	2,440,822	16,409	0	0	2,457,231
Intangibles	0	0	0	0	0
Transmission Plant	0	0	0	0	0
All Other Utility Plant	0	0	0	0	0
Total Utility Plant in Service (1 thru 6)	54,660,596	3,350,506	719,227	4,866	57,296,741
Construction Work in Progress	1,819,467	1,328,745			3,148,212
TOTAL UTILITY PLANT (7 + 8)	56,480,063	4,679,251	719,227	4,866	60,444,953

Part F. Materials and Supplies

ITEM	Balance Beginning of Year (a)	Purchased (b)	Salvaged (c)	Used (Net) (d)	Sold (e)	Adjustment (f)	Balance End of Year (g)
1. Electric	790,432	1,485,655	0	1,586,709	0	0	689,378
2. Other	28,321	149,849	0	102,806	44,076	0	31,288

Part G. Service Interruptions

ITEM	Avg. Hours per Consumer by Cause Power Supplier (a)	Avg. Hours per Consumer by Cause Extreme Storm (b)	Avg. Hours per Consumer by Cause Prearranged (c)	Avg. Hours per Consumer by Cause All Other (d)	TOTAL (e)
1. Present Year	1.16	3.19	0.01	1.14	5.50
2. Five-Year Average	0.94	0.64	0.01	2.62	4.21

Part H. Employee-Hour and Payroll Statistics

	Amount
1. Number of Full Time Employees	52
2. Employee - Hours Worked - Regular Time	107,835
3. Employee - Hours Worked - Overtime	6,142
4. Payroll - Expensed	2,260,336
5. Payroll - Capitalized	714,428
6. Payroll - Other	0

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI0044
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INSTRUCTIONS-See RUS Bulletin 1717B-2

Part I. Patronage Capital

ITEM	DESCRIPTION	This Year (a)	Cumulative (b)
1. Capital Credits Distributions	a. General Retirements	0	11,366,212
	b. Special Retirements	0	0
	c. Total Retirements (a + b)	0	11,366,212
2. Capital Credits Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	226,222	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	101,308	
	c. Total Cash Received (a + b)	327,530	

Part J. Due from Consumers for Electric Service

	Amount
1. AMOUNT DUE OVER 60 DAYS	338,081
2. AMOUNT WRITTEN OFF DURING YEAR	123,414

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Part K. kWh Purchased and Total Cost

Line No.	ITEM (a)	RUS Use Only Supplier Code (b)	kWh Purchased (c)	Total Cost (d)	Average Cost (Cents/kWh) (e)	Included in Total Cost Fuel Cost Adjustment (f)	Included in Total Cost Wheeling and Other Charges (or credits) (g)
1	Wolverine Pwr Supply Coop, Inc	20910	355,138,200	21,769,660	6.13	2,839,197	2,148,814
2		0	0	0	0.00	0	0
3		0	0	0	0.00	0	0
4		0	0	0	0.00	0	0
5		0	0	0	0.00	0	0
6		0	0	0	0.00	0	0
7		0	0	0	0.00	0	0
8		0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10		0	0	0	0.00	0	0
11		0	0	0	0.00	0	0
12		0	0	0	0.00	0	0
13		0	0	0	0.00	0	0
14		0	0	0	0.00	0	0
15		0	0	0	0.00	0	0
16		0	0	0	0.00	0	0
17		0	0	0	0.00	0	0
18		0	0	0	0.00	0	0
19		0	0	0	0.00	0	0
20		0	0	0	0.00	0	0
Total			355,138,200	21,769,660	6.13	2,839,197	2,148,814

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

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12/2005

INSTRUCTIONS-See RUS Bulletin 1717B-2

Part M. Annual Meeting and Board Data

<p>1. Date of Last Annual Meeting</p> <p>06/18/2005</p>	<p>2. Total Number of Members</p> <p>32,347</p>	<p>3. Number of Members Present at Meeting</p> <p>169</p>	<p>4. Was Quorum Present (Y/N) ?</p> <p>Y</p>
<p>5. Number of Members Voting by Proxy or Mail</p> <p>849</p>	<p>6. Total Number of Board Members</p> <p>9</p>	<p>7. Total Amount of Fees and Expenses for Board Members</p> <p>25,565</p>	<p>8. Does Manager Have Written Contract (Y/N) ?</p> <p>N</p>

FINANCIAL AND STATISTICAL REPORT

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INSTRUCTIONS-See RUS Bulletin 1717B-2

Part O. Power Requirements Data Base - Annual Summary

CLASSIFICATION	Consumer Sales & Revenue Data	December	Average No. Consumers Served	Total Year to Date
		(a)	(b)	(c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	27,061	26,786	
	b. kWh Sold			226,075,372
	c. Revenue			21,101,639
2. Residential Sales - Seasonal	a. No. Consumers Served	2,794	2,799	
	b. kWh Sold			7,715,912
	c. Revenue			1,118,235
3. Irrigation Sales	a. No. Consumers Served	104	104	
	b. kWh Sold			1,492,395
	c. Revenue			143,570
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,236	2,210	
	b. kWh Sold			79,777,684
	c. Revenue			6,179,193
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	2	2	
	b. kWh Sold			15,116,400
	c. Revenue			941,375
6. Public Street & Highway Lighting	a. No. Consumers Served	19	19	
	b. kWh Sold			491,943
	c. Revenue			67,353
7. Other Sales to Public Authorities	a. No. Consumers Served	131	116	
	b. kWh Sold			3,948,429
	c. Revenue			312,199
8. Sales for Resales - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		32,347	32,036	
11. TOTAL kWh Sold (lines 1b thru 9b)				334,618,135
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				29,863,564
13. Other Electric Revenue				2,700,274
14. kWh - Own Use				483,222
15. TOTAL kWh Purchased				355,138,200
16. TOTAL kWh Generated				0
17. Cost of Purchases and Generation and Transmission Expense				21,769,660
18. Interchange - kWh - Net				0
19. System Peak - Sum Annual Peak kW Input from all Sources (Metered)				69,639

Non-coincident _____ Coincident X

USDA-RUS FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION MI0044
INSTRUCTIONS-See RUS Bulletin 1717B-2	PERIOD ENDED 12/2005

7a - Part I. Investments

Line No.	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income or Loss (\$) (d)	Rural Development (e)
1. NON-UTILITY PROPERTY (NET)					
1	Land Held for Development	163,703	0		
Total: 1. NON-UTILITY PROPERTY (NET)		163,703	0		
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS					
2	Subsidiary Company CHI	-482,792	0	3,819	
3	Wolverine Power Supply Coop	0	11,762,954	720,000	
4	NRUCFC	0	330,636	118,306	
5	RESCO	15,593	0	0	
6	Federated Insurance Co	39,998	0	0	
7	NISC	33,683	0	0	
8	NRTC	16,776	0	15,000	
9	NRUCFC-CTC's	0	981,149	0	
Total: 2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS		-376,742	13,074,739	857,125	
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS					
10	EDL - Blair Township	137,778	0	0	
Total: 3. INVESTMENTS IN ECONOMIC DEVELOPMENT		137,778	0	0	
6. CASH - GENERAL					
11	Cash - General Funds	76,209	0		
12	Cash - Capital Credits	-58,790	0		
13	Cash - Collections	12,547	0		
14	Cash - EDL	349,051	0		
15	Cash - Section 125	8,722	0		
16	Cash - Member ACH Payments	-3,114	0		
Total: 6. CASH - GENERAL		386,735	0		
9. ACCOUNTS & NOTES RECEIVABLE - NET					
17	Accounts Receivable - Other	145,449	0	0	
18	Accounts Receivable - Employees	245	0	0	
19	Accounts Receivable - Construction	-12,698	0	0	
20	Accounts Receivable - State of MI	38,813	0	0	
Total: 9. ACCOUNTS & NOTES RECEIVABLE - NET		171,809	0	0	
6. CASH - GENERAL					
21	Petty Cash & Cash Drawers	2,110	0		
Total: 6. CASH - GENERAL		386,735	0		
22					
23					
24					
25					
26					
27					
28					
29					
30					

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

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INSTRUCTIONS-See RUS Bulletin 1717B-2

Line No.	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income or Loss (\$) (d)	Rural Development (e)
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					
56					
57					
58					
59					
60					

11. TOTAL INVESTMENTS	483,283	13,074,739	857,125
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USDA-RUS
FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

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INSTRUCTIONS-See RUS Bulletin 1717B-2

7a - Part II. Loan Guarantees/Part III. Ratio

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	none		0	0	
2			0	0	
3			0	0	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
TOTALS			0	0	
TOTAL (included Loan Guarantees only)			0	0	

Ratio of Investments and Loan Guarantees to Utility Plant [Total of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)]

0.7 %

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FINANCIAL AND STATISTICAL REPORT

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INSTRUCTIONS-See RUS Bulletin 1717B-2

7a - Part IV. Loans

Line No.	Organization (a)	Maturity date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
1	Employees, Officers, Directors		0	0	
2	Energy Resource Conservation Loans		0	0	
3	Blair Township Waater Tower	07/02/2008	480,000	137,778	
4			0	0	
5			0	0	
6			0	0	
7			0	0	
8			0	0	
9			0	0	
10			0	0	
11			0	0	
12			0	0	
13			0	0	
14			0	0	
15			0	0	
TOTALS			480,000	137,778	

Data Error and Warning Checks

(Items that did not pass the Check)

03/06/2006

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Borrower: CHERRYLAND ELECTRIC COOPERATIVE (MI0044)

Year: 2005 Period: 12


Signature of Authorizing Official


Title of Authorizing Official

Group: Form 7 Part A

Check ID: 530

Description: "Patronage Capital & Operating Margins" (Col. c) is generally greater than or equal to zero.

Values and rule checked: -384181.00 >= 0.00

Explanation: The negative margin value was budgeted for as is stated correctly.

Check ID: 710

Description: "Patronage Capital & Operating Margins" (Col. d) is generally greater than or equal to zero.

Values and rule checked: -33873.00 >= 0.00

Explanation:

duplicate -> not an error per se

Check ID: 710

Description: "Patronage Capital & Operating Margins" (Col. d) is generally greater than or equal to zero.

Values and rule checked: -33873.00 >= 0.00

Explanation: Current Month results of operations provided a negative margin.

MICHIGAN PUBLIC SERVICE COMMISSION

ADDITIONAL SCHEDULES FOR AN ELECTRIC UTILITY COOPERATIVE

This form is authorized by Case No. U-12134, the Code of Conduct.
Filing of this form is mandatory.

Report submitted for year ending: <u>December 31, 2005</u>
Present legal name of respondent: <u>CHERRYLAKE ELECTRIC COOPERATIVE</u>
Present DBA name in Michigan if different from legal name:
Address of principal place of business: <u>5930 U.S. 31 SOUTH, P.O. BOX 298, GRAWN, MI 49637</u>
Utility representative to whom inquiries regarding this report may be directed: Name <u>MARK A. WILSON</u> Title <u>CFO</u> Address <u>PO BOX 298</u> City <u>GRAWN</u> State <u>MI</u> Zip Code <u>49637</u> Telephone: <u>(231) 486-9246</u> E-mail: <u>MarkW@CecElec.com</u>
If the utility name has been changed during the past year: Prior Name _____ Date of Change _____
One copy of the same annual report, Form 7, you submit to the RUS or CFC: <input type="checkbox"/> was forwarded to the Commission <input checked="" type="checkbox"/> will be forwarded to the Commission on or about <u>APRIL 20</u> , 20 <u>06</u> .

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor
(517) 241-6103 OR blballi@michigan.gov

Michigan Public Service Commission
Regulated Energy Division
6545 Mercantile Way
PO Box 30221
Lansing, MI 48909

Name of Respondent <i>CHERRYLAND ELECTRIC</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <i>12-31-2005</i>	Year of Report <i>Dec. 31, 2005</i>
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)			
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.		4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.	

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<i>CHERRYLAND HOLDINGS, INC.</i>	<i>\$240,389</i>	<i>\$310,519</i>	<i>\$442,304</i>	<i>\$108,604</i>	<i>- 0 -</i>
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL					

Name of Respondent <i>Cherrylands Finance</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <i>12-31-2005</i>	Year of Report Dec. 31, 2005
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

- | | |
|--|--|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p align="center">* See definition on page 226B</p> |
|--|--|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<i>Cherrylands Holdings, Inc.</i>	<i>\$8,588</i>	<i>\$265,283</i>	<i>\$264,573</i>	<i>\$7,278</i>	<i>-0-</i>
2						
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19						
20						
21						
22						
23						
	TOTAL					