


MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent CITIZENS GAS FUEL COMPANY		02 Year of Report Dec. 31, 20 <u>05</u>
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 127 N. MAIN STREET P.O. BOX 40 ADRIAN MI 49221		
05 Name of Contact Person Joseph Lucey	06 Title of Contact Person Accounting Manager	
07 Address of Contact Person (Street, City, State, Zip) 127 N. MAIN STREET P.O. BOX 40 ADRIAN MI 49221		
08 Telephone of Contact Person, Including Area Code: 517-265-2144	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 06/23/06
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Joseph Lucey	03 Signature 	04 Date Signed (Mo, Da, Yr) 06/23/06
02 Title Accounting Manager		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
LIST OF SCHEDULES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p align="center">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103 None</p> <p>Officers and Employees M 104</p> <p>Directors 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109 None - 109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year M 114-117 None - 116</p> <p>Statement of Retained Earnings for the Year M 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123 None - 123</p> <p align="center">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Gas Plant in Service M 204-212B None - 208-209</p> <p>Gas Plant Leased to Others 213 None</p> <p>Gas Plant Held for Future Use 214 None</p> <p>Production Properties Held for Future Use 215 None</p> <p>Construction Work in Progress - Gas 216</p> <p>Construction Overheads - Gas 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Gas Utility Plant M 219</p> <p>Gas Stored 220</p> <p>Nonutility Property 221 None</p> <p>Accumulated Provision for Depreciation and Amortization of Nonutility Property 221 None</p> <p>Investments 222-223 None</p> <p>Investment in Subsidiary Companies 224-225 None</p> <p>Gas Prepayments Under Purchase Agreements 226-227 None</p> <p>Advances for Gas Prior to Initial Deliveries or Commission Certification 229 None</p> <p>Prepayments 230</p> <p>Extraordinary Property Losses 230 None</p> <p>Unrecovered Plant and Regulatory Study Costs 230 None</p> <p>Preliminary Survey and Investigation Charges 231 None</p> <p>Other Regulatory Assets 232</p> <p>Miscellaneous Deferred Debits 233</p> <p>Accumulated Deferred Income Taxes (Account 190) 234-235</p>			

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
---	---	--	---------------------------------

LIST OF SCHEDULES (Natural Gas Utility) (Continued)		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	
Other Paid-in Capital	253	
Discount on Capital Stock	254	None
Capital Stock Expense	254	None
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None
Long-Term Debt	256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259	None
Unamortized Loss and Gain on Reacquired Debt	260	None
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B	
Calculation of Federal Income Tax	M	
Taxes Accrued, Prepaid and Charged During Year	261C-D	
Investment Tax Credits Generated and Utilized	262-263	
Accumulated Deferred Investment Tax Credits	264-265	None
Miscellaneous Current and Accrued Liabilities	M 266-267	
Other Deferred Credits	M 268	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	269	
Accumulated Deferred Income Taxes - Other Property	272-273	None
Accumulated Deferred Income Taxes - Other	274-275	
Other Regulatory Liabilities	M 276A-B 278	
INCOME ACCOUNT SUPPORTING SCHEDULES		
Gas Operating Revenues	300-301	
Rates and Sales Section	M 305A-C	
Off-System Sales - Natural Gas	M 310A-B	
Revenue from Transportation of Gas of Others-Natural Gas	312-313	
Sales of Products Extracted from Natural Gas	315	
Revenues from Natural Gas Processed by Others	315	
Gas Operation and Maintenance Expenses	M 320-325	None
Number of Gas Department Employees	325	None
Exploration and Development Expenses	326	None - 320, 322, 323
Abandoned Leases	326	
Gas Purchases	M 327,327A-B	None
Exchange Gas Transactions	328-330	None
Gas Used in Utility Operations - Credit	331	
Transmission and Compression of Gas by Others	332-333	None
Other Gas Supply Expenses	334	None
Miscellaneous General Expenses - Gas	M 335	None
Depreciation, Depletion and Amortization of Gas Plant	336-338	None
Income from Utility Plant Leased to Others	339	
Particulars Concerning Certain Income Deduction and Interest Charges	340	None - 338 None

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
LIST OF SCHEDULES (Natural Gas Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
COMMON SECTION			
Regulatory Commission Expenses	350-351	None	
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	None	
Changes in Estimated Natural Gas Reserves	503	None	
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505	None	
Natural Gas Production and Gathering Statistics	506	None	
Products Extraction Operations - Natural Gas	507	None	
Compressor Stations	508-509	None	
Gas and Oil Wells	510	None	
Field and Storage Lines	511	None	
Gas Storage Projects	M 512-513	None - 513	
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517	None	
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519	None	
System Map	522	None	
Footnote Data	551	None	
Stockholders' Report	—		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	None	
Operating Loss Carryforward	117C		
Notes & Accounts Receivable Summary for Balance Sheet	228A		
Accumulated Provision for Uncollectible Accounts - Credit	228A		
Receivables From Associated Companies	228B		
Materials and Supplies	228C		
Notes Payable	260A	None	
Payables to Associated Companies	260B		
Customer Advances for Construction	268	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Lease Rentals Charged	333A-333D	None	
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N	None	
Particulars Concerning Certain Other Income Accounts	341		
Gain or Loss on Disposition of Property	342A-B	None	
Expenditures for Certain Civic, Political and Related Activities	343	None	
Common Utility Plant and Expenses	356	None	
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Joseph Lucey 127 N. Main St Adrian MI 49221</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Michigan, August 31, 1951</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Distribution of Natural Gas</p> <p>Michigan</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes.....Enter date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for</p> <p>whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> <p>3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p>			
<p>DTE Enterprises Inc. (formerly MCN Energy Group Inc) owns 100% common stock of Citizens Gas Fuel Company.</p> <p>DTE Energy Company owns 100% common stock of DTE Enterprises Inc.</p> <p><u>Associated Companies</u></p> <p>Michigan Consolidated Gas Company</p> <p>CoEnergy Trading Company</p> <p>McNic Michigan Holdings, Inc.</p> <p>Detroit Edison Company</p> <p>Southern Missouri Gas Company, L.P.</p>			

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
OFFICERS					
<p>1. Report below the name, title and salary for the five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. Report in column (c) report any other compensation provided, such as bonuses, car allowances, stock options and rights, savings contributions, etc., and explain in a footnote what the amounts represent.</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.</p>					
Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)	
1	Anthony F Earley, CEO & COO	* 0	0	0	
2	Gerardo Norcia, President	* 0	0	0	
3	Naif A. Khouri, Vice President and Treasurer	* 0	0	0	
4	Sandra K. Ennis, Corporate Secretary	* 0	0	0	
5	Scott F. Klemm, Vice President and General Manager	125,634	43,353	168,987	
6					
7					
8	* These officers are not compensated by Citizens Gas Fuel Company, so the wage information is zero.				
9					
10					
11					
12					
13					
14					
15					

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
---	---	--	---------------------------------

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total:

By Proxy:

Citizens Gas Fuel Company does not hold votes for it's Directors. The Director votes are facilitated by the parent company (DTE Enterprises).

3. Give the date and place of such meeting:

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 2005	
SECURITY HOLDERS AND VOTING POWERS (Continued)							
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES					
		Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
4	TOTAL votes of all voting securities	0	0				
5	TOTAL number of security holders	1	1				
6	TOTAL votes of security holders listed below	0	0				
7	Citizens Gas Fuel Company does not hold votes for it's Directors. The Director votes are facilitated by the parent company (DTE Enterprises).						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 2005
--	---	--	----------------------------------

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights:

Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None

11. The Gas Supply Charges increased \$ 0.41 per CCF effective October 1, 2005 for approximately 15,800 residential and 1,200 commercial customers. The estimated revenue increase on an annual basis is \$7.7mm for residential customers and \$3.1mm for commercial customers.

12. None

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114, 118)	200-201	27,216,474	27,466,713
3	Construction Work in Progress (107)	200-201	46,733	135,801
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		27,263,207	27,602,514
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)	200-201	(13,289,211)	(13,846,639)
6	Net Utility Plant (Enter Total of line 4 less 5)		13,973,996	13,755,875
7	Nuclear Fuel (120.1-120.4, 120.6)	---		
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	---		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		13,973,996	13,755,875
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221		
16	Investments in Associated Companies (123)	222-223		
17	Investments on Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	---		
20	Other Investments (124)	222-223, 229		
21	Special Funds (125-128)	---	219,925	219,925
22	TOTAL Other Property and Investments (Total of lines 14 thru 21)		219,925	219,925
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	---	431,594	378,710
25	Special Deposits (132-134)	---		
26	Working Fund (135)	---	4,850	4,850
27	Temporary Cash Investments (136)	222-223		
28	Notes Receivable (141)	228A		
29	Customer Accounts Receivable (142)	228A	1,954,815	2,992,177
30	Other Accounts Receivable (143)	228A	16,706	20,446
31	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	(80,000)	(85,000)
32	Notes Receivable from Associated Companies (145)	228B		
33	Accounts Receivable from Assoc. Companies (146)	228B	2,524,069	2,697,461
34	Fuel Stock (151)	228C		
35	Fuel Stock Expenses Undistributed (152)	228C		
36	Residuals (Elec) and Extracted Products	228C		
37	Plant Materials and Operating Supplies (154)	228C	201,066	264,264
38	Merchandise (155)	228C	210,272	211,592
39	Other Materials and Supplies (156)	228C		
40	Nuclear Materials Held for Sale (157)	228C		

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	2,338,482	2,338,482	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203,206)	252			
6	Premium on Capital Stock (207)	252	71,504	71,504	
7	Other Paid-In Capital (208-211)	253	(247,650)	(237,900)	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	9,056,170	10,162,644	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251			
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		11,218,506	12,334,730	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257			
17	(Less) Reacquired Bonds (222)	256-257			
18	Advances from Associated Companies (223)	256-257	7,000,000	7,000,000	
19	Other Long-Term Debt (224)	256-257			
20	Unamortized Premium on Long-Term Debt (225)	258-259			
21	(Less) Unamortized Discount on Long-Term Debt (226)	258-259			
22	TOTAL Long-Term Debt (Enter Totals of lines 16 thru 21)		7,000,000	7,000,000	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases-Noncurrent (227)	---			
25	Accumulated Prov. for Property Insurance (228.1)	---			
26	Accumulated Prov. for Injuries and Damages (228.2)	---			
27	Accumulated Prov. for Pensions and Benefits (228.3)	---	1,271,226	1,364,979	
28	Accumulated Misc. Operating Provisions (228.4)	---			
29	Accumulated Provision for Rate Refunds (229)	---	0		
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		1,271,226	1,364,979	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	260A			
33	Accounts Payable (232)	---	114,273	85,394	
34	Notes Payable to Associated Companies (233)	260B	4,667,008	6,448,786	
35	Accounts Payable to Associated Companies (234)	260B	2,988,291	2,357,862	
36	Customer Deposits (235)	---	21,241	31,867	
37	Taxes Accrued (236)	262-263	647,362	885,878	
38	Interest Accrued (237)	---			
39	Dividends Declared (238)	---			
40	Matured Long-Term Debt (239)	---			

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 2005	
STATEMENT OF INCOME FOR THE YEAR							
<p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns © and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p>				<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year.</p>			
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL				
			Current Year (c)	Previous Year (d)			
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	35,333,401	28,105,215			
3	Operating Expenses						
4	Operation Expenses (401)	320-325	31,700,882	25,267,577			
5	Maintenance Expenses (402)	320-325	208,972	223,733			
6	Depreciation Expense (403)	336-338	686,348	652,871			
7	Amort. & Depl. Of Utility Plant (404-405)	336-338	4,976	2,482			
8	Amort. Of Utility Plant Acq. Adj. (406)	336-338					
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)						
10	Amort. Of Conversion Expenses						
11	Regulatory Debits (407.3)						
12	(Less) Regulatory Credits (407.4)						
13	Taxes Other Than Income Taxes (408.1)	262-263	545,589	507,874			
14	Income Taxes -- Federal (409.1)	262-263	142,542	253,414			
15	-- Other (409.1)	262-263					
16	Provision for Deferred Income Taxes (410.1)	234,272-277	493,273	250,336			
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277	(62,877)	(31,905)			
18	Investment Tax Credit Adj. - Net (411.4)	266	(22,497)	(23,586)			
19	(Less) Gains from Disp. Of Utility Plant (411.6)						
20	Losses from Disp. Of Utility Plant (411.7)		(791)	0			
21	(Less) Gains from Disp. Of Allowances (411.8)						
22	Losses from Disposition of Allowances (411.9)						
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		33,696,417	27,102,796			
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		1,636,984	1,002,419			

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 2005	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>resulting from settlement of any rate proceedings affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.</p> <p>8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations</p>				<p>and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.</p> <p>9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.</p> <p>10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.</p>			
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year	Line No.	
(e)	(f)	(g)	(h)	(i)	(j)		
						1	
		35,333,401	28,105,215			2	
						3	
		31,700,882	25,267,577			4	
		208,972	223,733			5	
		686,348	652,871			6	
		4,976	2,482			7	
						8	
						9	
						10	
						11	
						12	
		545,589	507,874			13	
		142,542	253,414			14	
						15	
		493,273	250,336			16	
		(62,877)	(31,905)			17	
		(22,497)	(23,586)			18	
						19	
		(791)	0			20	
						21	
						22	
		33,696,417	27,102,796			23	
		1,636,984	1,002,419			24	

BLANK PAGE

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06.23/06	Year of Report: Dec. 31, 2005
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	-	1,636,984	1,002,419
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		519,681	501,910
30	(Less) Costs and Expenses of Merchandising, Jobbing and Contract Work (416)		(453,276)	(444,148)
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		11,128	23,012
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		1,087	782
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		78,620	81,556
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1 426.5)	340	50,290	60,967
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		50,290	60,967
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	(3,139)	(3,599)
47	Income Taxes-Federal (409.2)	262-263	11,014	8,466
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277		
51	Investment Tax Credit Adj. - Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deductions (Enter Total of 46 thru 52)		7,875	4,867
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		20,455	15,722
55	Interest Charges			
56	Interest on Long-Term Debt (427)			
57	Amort. of Debt Disc. and Expense (428)	258-259		
58	Amortization of Loss on Recquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259		
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	547,207	114,999
62	Other Interest Expense (431)	340	3,758	2,072
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter Total of 56 thru 63)		550,965	117,071
65	Income Before Extraordinary Items (Enter Total of lines 25,54, and 64)		1,106,474	901,070
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		1,106,474	901,070

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE					
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.			In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.		
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with subaccounts totals reported on these pages.					
Line No.		Electric Utility	Gas Utility		
1	Debits to Account 410 from:				
2	Account 190		117,664		
3	Account 281				
4	Account 282		284,243		
5	Account 283		91,366		
6	Account 284				
7	Reconciling Adjustments				
8	TOTAL Account 410.1 (on pages 114-115 line 16)		493,273		
9	TOTAL Account 410.2 (on page 117 line 45)				
10	Credits to Account 411 from:				
11	Account 190		124,723		
12	Account 281				
13	Account 282				
14	Account 283		(187,600)		
15	Account 284				
16	Reconciling Adjustments				
17	TOTAL Account 411.1 (on pages 114-115 line 17)		(62,877)		
18	TOTAL Account 411.2 (on page 117 line 46)				
19	Net ITC Adjustment:				
20	ITC Utilized for the Year DR				
21	ITC Amortized for the Year CR		(22,497)		
22	ITC Adjustments:				
23	Adjust last year's estimate to actual per filed return				
24	Other (specify)				
25	Net Reconciling Adjustments Account 411.4*				
26	Net Reconciling Adjustments Account 411.5**				
27	Net Reconciling Adjustments Account 420***				

*on pages 114-15 line 16

** on page 117 line 47

*** on page 117 line 48

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
 (b) Identify all contra accounts (other than accounts 190 and 281-284).
 (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
			117,664	2
				3
			284,243	4
			91,366	5
				6
				7
				8
				9
				10
			124,723	11
				12
				13
			(187,600)	14
				15
				16
				17
				18
				19
				20
			(22,497)	21
				22
				23
				24
				25
				26
				27

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 200 <u>5</u>
STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first account 439 <i>Adjustments to Retained Earnings</i> , reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.			5. Show dividends for each class and series of capital stock. 6. Show separately the state and federal income tax effect of items shown in account 439 <i>Adjustments to Retained Earnings</i> . 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		9,056,170		
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	Credit:				
5	Credit:				
6	Credit:				
7	Credit:				
8	TOTAL Credits to Retained Earnings (Acct. 439)				
9	Dedit:				
10	Dedit:				
11	Dedit:				
12	Dedit:				
13	TOTAL Debits to Retained Earnings (Acct. 439)				
14	Balance Transferred from Income (Account 433 Less Account 418.1)		1,106,474		
15	Appropriations of Retained Earnings (Account 436)				
16					
17					
18					
19					
20					
21	TOTAL Appropriations of Retained Earnings (Account 436)				
22	Dividends Declared - Preferred Stock (Account 437)				
23					
24					
25					
26					
27					
28	TOTAL Dividends Declared - Preferred Stock (Account 437)				

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
29	Dividends Declared - Common Stock (Account 438)			
30				
31				
32				
33				
34				
35	TOTAL Dividends Declared - Common Stock (Account 438)			
36	Transferred from Account 216, Unappropriated Undistributed Subsidiary Earning			
37	Balance - End of Year(Enter Total of lines 1 thru 36)		10,162,644	
<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>				
38				
39				
40				
41				
42				
43	TOTAL Appropriations of Retained Earnings (Account 215)			
<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in</p>				
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)			
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)			
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)			
<p style="text-align: center;">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</p>				
47	Balance - Beginning of Year (Debit or Credit)			
48	Equity in Earnings for Year (Credit) (Account 418.1)			
49	(Less) Dividends Received (Debit)			
50	Other Changes (Explain)			
51	Balance - End of Year (Enter Total of lines 47 thru 50)			

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report: Dec. 31, 20 <u>05</u>
--	--	---	--	--

STATEMENT OF CASH FLOWS		
<p>1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>		

Line No.	DESCRIPTION (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	1,106,474
3	Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	751,194
5	Amortization of (Specify): 1.1110.10 Franchise	1,782
6	1.1110.20 Mapping	18,994
7	1.1110.40 Environmental	(15,800)
8	Deferred Income Taxes (Net) (Includes Minimum Pension OCI Activity)	434,854
9	Investment Tax Credit Adjustments (Net)	(22,497)
10	Net (Increase) Decrease in Receivables	(1,209,494)
11	Net (Increase) Decrease in Inventory (Includes Gas in Storage)	199,647
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	(478,754)
14	Net (Increase) Decrease in Other Regulatory Assets (Includes Unrecovered Purchased Gas Costs)	(505,932)
15	Net Increase (Decrease) in Other Regulatory Liabilities (Includes Provision for Rate Refunds)	(134,199)
16	(Less) Allowance for Other Funds Used During Construction	
17	Other: Net (Increase)/Decrease in Accrued Utility Revenues	(1,586,754)
18	Net Increase (Decrease) in Other Assets & Liabilities	19,026
19	Net Increase (Decrease) in Other Deferred Credits and Non-current Liabilities	114,305
20	Net (Increase) Decrease in Other Comprehensive Income	9,750
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	(1,297,404)
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(597,767)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other: Customer Contributions in Aid of Construction	56,924
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(540,843)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 20 05
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities Include in Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on page 122 clarifications and explanations.		
Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (increase) Decrease in Receivables			
50	Net (increase) Decrease in Inventory			
51	Net (increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other:			
54	Removal Costs incurred to retire plant assets (net of salvage proceeds received)	3,585		
55				
56	Net Cash Provided by (Used In) Investing Activities			
57	(Total of lines 34 thru 55)	(537,258)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	0		
62	Preferred Stock			
63	Common Stock			
64	Other: Dividend on Long-Term Incentive			
65				
66	Net Increase in Short-Term Debt (c)			
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0		
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock - Retirement			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)	1,781,778		
79	Change in Sinking fund			
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	0		
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	1,781,778		
84				
85	Net increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57 and 83)	(52,884)		
87				
88	Cash and Cash Equivalents at Beginning of Year	436,444		
89				
90	Cash and Cash Equivalents at End of Year	383,560		

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 2005
NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustment</i>, explain the origin of such amount, debits and credits during the year,</p> <p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189 <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>			
<p>Citizens Gas Fuel Company is a wholly owned subsidiary of DTE Enterprises Inc. (formerly MCN Energy Group Inc.)</p> <p>DTE Enterprises is a wholly owned subsidiary of DTE Energy Company.</p>			

BLANK PAGE

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 2005
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	27,466,713		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	27,466,713		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	135,801		
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8-12)	27,602,514		
14	Accum. Prov. for Depr., Amort., & Depl.	13,846,639		
15	Net Utility Plant (Enter Total of line 13 less 14)	13,755,875		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service			
18	Depreciation	13,798,283		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	48,356		
22	TOTAL In Service (Enter Total of lines 18 - 21)	13,846,639		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total lines 28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accum. Prov. (Should agree with line 14 above) (Enter Total lines 22,26,30,31 & 32)	13,846,639		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 2005
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
27,466,713					3
					4
					5
					6
					7
27,466,713					8
					9
					10
135,801					11
					12
27,602,514					13
13,846,639					14
13,755,875					15
					16
					17
13,798,283					18
					19
					20
48,356					21
13,846,639					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
13,846,639					33

Name of Respondent; Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)					
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified, this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, completed Construction Not Classified - Gas. 3. Include in column © or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis of necessary, and			include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these		
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1		1. Intangible Plant			
2	301	Organization	4,209		
3	302	Franchises and Consents	65,185		
4	303	Miscellaneous Intangible Plant	284,368	800	
5		TOTAL Intangible Plant	353,762	800	
6		2. Production Plant			
7		Manufactured Gas Production Plant			
8	304.1	Land			
9	304.2	Land Rights			
10	305	Structures and Improvements			
11	306	Boiler Plant Equipment			
12	307	Other Power Equipment			
13	308	Coke Ovens			
14	309	Producer Gas Equipment			
15	310	Water Gas Generating Equipment			
16	311	Liquefied Petroleum Gas Equipment			
17	312	Oil Gas Generating Equipment			
18	313	Generating Equipment-Other Processes			
19	314	Coal, Coke and Ash Handling Equipment			
20	315	Catalytic Cracking Equipment			
21	316	Other Reforming Equipment			
22	317	Purification Equipment			
23	318	Residual Refining Equipment			
24	319	Gas Mixing Equipment			
25	320	Other Equipment	6,897		
26		TOTAL Manufactured Gas Production Plant	6,897	0	

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actual in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only to offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
			4,209	301	2
			65,185	302	3
			285,168	303	4
			354,562		5
					6
					7
			0	304.1	8
			0	304.2	9
			0	305	10
			0	306	11
			0	307	12
			0	308	13
			0	309	14
			0	310	15
			0	311	16
			0	312	17
			0	313	18
			0	314	19
			0	315	20
			0	316	21
			0	317	22
			0	318	23
			0	319	24
			6,897	320	25
			6,897		26

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds		
30	325.3	Gas Rights		
31	325.4	Right-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326.0	Gas Well Structures		
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures		
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction		
39	331	Producing Gas Wells-Well Equipment		
40	332	Field Lines		
41	333	Field Compressor Station Equipment		
42	334	Field Measuring and Regulating Station Equipment	9,906	
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment		
45	337	Other Equipment		
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant	9,906	0
48		Production Extraction Plant		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extraction Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant		
59		TOTAL Natural Gas Production Plant		
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	16,803	0
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land		

Name of Respondent: Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 2005	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.		
					27		
			0	325.1	28		
			0	325.1	29		
			0	325.3	30		
			0	325.4	31		
			0	325.5	32		
			0	325.6	33		
			0	326	34		
			0	327	35		
			0	328	36		
			0	329	37		
			0	330	38		
			0	331	39		
			0	332	40		
			0	333	41		
			9,906	334	42		
			0	335	43		
			0	336	44		
			0	337	45		
			0	338	46		
			9,906		47		
					48		
				340.1	49		
				340.2	50		
				341	51		
				342	52		
				343	53		
				344	54		
				345	55		
				346	56		
				347	57		
					58		
					59		
					60		
0	0	0	16,803		61		
					62		
					63		
				350.1	64		

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains	91,704	
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Equipment		
111	370	Communication Equipment		
112	371	Other Equipment		
113		TOTAL Transmission Plant	91,704	0
114		5. Distribution Plant		
115	374.1	Land	38,460	
116	372.2	Land Rights		
117	375	Structures and Improvements	581,818	
118	376	Mains	10,670,863	128,439
119	377	Compressor Station Equipment		
120	378	Measuring and Regulating Station Equip.-General	125,332	
121	379	Measuring and Regulating Station Equip.-City Gate	371,653	
122	380	Services	5,826,216	168,773
123	381	Meters	1,737,558	47,628
124	382	Meter Installations	537,001	19,503
125	383	House Regulators	111,028	1,231
126	384	House Regulator Installations	42,806	
127	385	Industrial Measuring and Regulating Station Equip.	756,106	21,266
128	386	Other Property on Customer's Premises		
129	387	Other Equipment	11,651	
130		TOTAL Distribution Plant	20,810,492	386,840
131		6. General Plant		
132	389.1	Land	156,002	
133	389.2	Land Rights		
134	390	Structures and Improvements	2,832,822	
135	391	Office Furniture and Equipment	376,816	921
136	391.1	Computers and Computer Related Equipment	792,700	6,844
137	392	Transport Equipment	810,601	494
138	393	Stores Equipment	38,833	
139	394	Tools, Shop and Garage Equipment	354,606	14,233
140	395	Laboratory Equipment		

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
			0	365.1	104
			0	365.2	105
			0	365.3	106
			0	366	107
			91,704	367	108
			0	368	109
			0	369	110
			0	370	111
			0	371	112
			91,704		113
					114
			38,460	374.1	115
			0	372.2	116
			581,818	375	117
6,057			10,793,245	376	118
			0	377	119
928			124,404	378	120
			371,653	379	121
10,064			5,984,925	380	122
42,418		1,420	1,744,188	381	123
		(1,420)	555,084	382	124
37			112,222	383	125
			42,806	384	126
13,142			764,230	385	127
			0	386	128
			11,651	387	129
72,646	0	0	21,124,686		130
					131
			156,002	389.1	132
			0	389.2	133
			2,832,822	390	134
			377,737	391	135
9,474			790,070	391.1	136
71,936			739,159	392	137
			38,833	393	138
4,799			364,040	394	139
			0	395	140

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operation Equipment	376,011	
142	397	Communication Equipment	195,453	41,643
143	398	Miscellaneous Equipment	9,869	
144		SUBTOTAL (Lines 132 thru 143)	5,943,713	64,135
145	399	Other Tangible Property		
146		TOTAL General Plant	5,943,713	64,135
147		TOTAL (Accounts 101 and 106)		
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instructions 8)		
150	(Less)			
	102	Gas Plant Sold (See Instructions 8)		
151	103	Experimental Gas Plant Unclassified		
152		TOTAL GAS PLANT IN SERVICE	27,216,474	451,775

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 2005	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.		
42,681			333,330	396	141		
			237,096	397	142		
			9,869	398	143		
128,890			5,878,958		144		
				399	145		
128,890	0	0	5,878,958		146		
					147		
				101.1	148		
				102	149		
				(102)	150		
				103	151		
201,536	0	0	27,466,713		152		

BLANK PAGE

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107). ment, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop- 3. Minor projects (less than \$500,000) may be grouped.</p>				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Mains - Misc. Extensions & Replacements	111,991	6,400	
2				
3	Other	23,810	3,000	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Total	135,801	9,400	

BLANK PAGE

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 2005
CONSTRUCTION OVERHEADS - GAS				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1	Stores Overhead @ 18%	10,148	56,367	
2				
3				
4				
5				
6				
7	Fringe Benefits @ 53%	96,389	181,866	
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	106,536	238,233	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 2005
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>			
<p>1 Stores Expense</p> <p>A. Labor for the receipt and removal from stock.</p> <p>B. Effective rate of overhead is capitalized when material is removed from inventory and delivered to the construction project.</p> <p><u>Fringe Benefit Allocation:</u></p> <p>A. The amount of fringe benefits pertaining to actual payroll charges.</p> <p>B. The effective rate of fringe</p> <p><u>Stores Expense and Fringe Benefits Allocation:</u></p> <p>C. Each construction project is assigned an individual job number.</p> <p>D. No</p> <p>E. No</p> <p>F. Directly Assigned</p> <p>2 None</p>			

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 2005
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (ACCOUNT 108 & 110)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount			of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	13,289,211	13,289,211		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	686,348	686,348		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing	64,846	64,846		
7	Other Accounts: 404 & 405	4,976	4,976		
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	756,170	756,170		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	201,536	201,536		
13	Cost of Removal	11,250	11,250		
14	Salvage (Credit)	(14,835)	(14,835)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	197,951	197,951		
16	Other Debit or Credit Items (Describe):				
17	Gain (Loss) on Disposal of Assets	(791)	(791)		
18					
19	Balance End of Year (Enter Total of lines 1, 10, 15, and 16)	13,846,639	13,846,639		
Section B. Balances at End of Year According to Functional Classifications					
20	Production-Manufactured Gas		0		
21	Production and Gathering-Natural Gas		0		
22	Products Extraction-Natural Gas		0		
23	Underground Gas Storage		0		
24	Other Storage Plant		0		
25	Base Load LNG Terminating and Processing Plt		0		
26	Transmission		0		
27	Distribution		0		
28	General		0		
29	TOTAL (Enter total of lines 20 thru 28)	0	0		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 6/23/2006		Year of Report Dec. 31, 20 <u>05</u>	
GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)							
<p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.65 psia at 60F.</p>							
Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)	
1	Balance at Beginning of Year		7,617,310			7,617,310	
2	Gas Delivered to Storage (contra Account)		9,986,831			9,986,831	
3	Gas Withdrawn from Storage (contra Account)		(10,250,996)			(10,250,996)	
4	Other Debits or Credits (Net)		0			0	
5	Balance at End of Year		7,353,145			7,353,145	
6	Mcf		921,344			921,344	
7	Amount Per Mcf		\$7.98			\$7.98	
8	State basis of segregation of inventory between current and noncurrent portions.						

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
---	---	---	---------------------------------

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	0
2	Customer Accounts Receivable (Account 142)	1,954,815	2,992,177
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	16,706	20,446
4	TOTAL	1,971,521	3,012,623
5	Less: Accumulated Provision for Uncollectibles Accounts-Cr. (Account 144)	(80,000)	(85,000)
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	1,891,521	2,927,623
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	72,000	8,000			80,000
2	Prov. For uncollectibles for current year	207,572	10,974			218,546
3	Accounts written off	(267,949)	(13,357)			(281,306)
4	Coll. Of accounts written off	65,377	2,383			67,760
5	Adjustments (explain):					
6	Balance end of year	77,000	8,000	0	0	85,000
7						
8						
9						
10						
11						

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 2005	
RECEIVABLES FROM ASSOCIATED COMPANIES* (Accounts 145, 146)							
1. Report particulars of notes and accounts receivable from associated companies at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state the purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.				4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.			
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)	
			Debits (c)	Credits (d)			
1	A/C 146						
2	DTE Energy: Pension	2,500,000	195,000	0	2,695,000	0	
3	McNic Michigan Holdings, Inc	2,250	4,500	4,500	2,250	0	
4	CoEnergy Trading	0	1,953,000	1,953,000	0	0	
5	DTE Energy	21,819	12,459	34,067	211	0	
6	DTE Enterprises	0	72,500	72,500	0	0	
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTAL	2,524,069	2,237,459	2,064,067	2,697,461	0	

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
MATERIAL AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.</p>			<p>2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.</p>		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials & Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	191,013	251,952	Construction	
6	Assigned to - Operations & Maintenance				
7	Production Plant (Estimated)				
8	Transmission Plant (Estimated)	10,053	12,312	Oper./Maint.	
9	Distribution Plant (Estimated)				
10	Assigned to - Other				
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	201,066	264,264		
12	Merchandise (Account 155)	210,272	211,592	Sales	
13	Other Material & Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157)				
	(Not applicable to Gas Utilities)				
15	Stores Expense Undistributed (Account 163)	(6,695)	(16,529)	Various	
16					
17					
18					
19					
20	TOTAL Materials & Supplies (Per Balance Sheet)	404,643	459,327		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 20 05	
PREPAYMENTS (ACCOUNT 165)							
1. Report below the particulars (details) on each prepayment.				page 218 showing particulars (details) for gas prepayments.			
2. Report all payments for undelivered gas on line 5 and complete							
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					2,210	
2	Prepaid Rents						
3	Prepaid Taxes (262-263)					41,587	
4	Prepaid Interest						
5	Gas Prepayments (226-227)						
6	Miscellaneous Prepayments: Maint. Agreement					29,895	
7	TOTAL					73,692	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization of Account 182.1 and period of amortization (Mo, yr to mo, yr)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
1	None						
2							
3							
4							
5							
6							
7							
8							
9	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
10	None						
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL	0			0	0	

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 2005
OTHER REGULATORY ASSETS					
1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory assets being amortized, show			period of amortization in column (a). 3. Minor items (amounts less than \$50,000) may be grouped by classes. 4. Give the number and name of the account(s) where each amount is recorded.		
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Reserve for Environmental Remediation (Cash received from insurance proceeds are amortized over 10 years)	1,204	131	782	2,256,122
2	SFAS 106 Other Retirement Benefits (Amortized over 18 years beginning in 1995)	0	926	43,000	305,000
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	1,204		43,782	2,561,122

BLANK PAGE

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 20 <u>05</u>	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.				3. Minor items (less than \$50,000) may be grouped by classes.			
2. For any deferred debt being amortized, show period of amortization in column (a).							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Various	110,596	6,298	misc	6,341	110,553	
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38	Misc. Work in Progress						
39	Deferred Regulatory Commission Expenses (See pages 350-351)						
40	Total	110,596				110,553	

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo,Da,Yr) 06/23/06		Year of Report: Dec. 31, 20 <u>05</u>	
ACCUMULATED DEFERRED INCOME TAXES (Account 190)							
1. Report the information called for below concerning the respondent's accounting for deferred income property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Use separate pages as required.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
1	Electric:						
2							
3							
4							
5							
6							
7	Other						
8	TOTAL ELECTRIC (Enter total of lines 2 thru 7)	0	0	0			
9	Gas:						
10	FAS 96 Excess	351,000					
11	Deferred Compensation	143,831	28,184	19,250			
12	Retirement Plan	(875,000)		(68,250)			
13	Environmental Refund	268,488		(52,647)			
14	Contributions in Aid	355,610		69,362			
15	Other	256,230	122,934	(58,984)			
16	TOTAL GAS(Enter total of lines 10thru 15)	500,159	151,118	(91,269)			
17	Other (Specify)						
18	TOTAL (Account 190)(Enter Total of lines 8, 16 & 17)	500,159	151,118	(91,269)			
19	Classification of Total						
20	Federal Income Tax	500,159	151,118	(91,269)			
21	State Income Tax						
22	Local Income Tax						
NOTES							

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 190) (Continued)

3. If more space is needed, use separate page as required. clarification, significant items, for which deferred taxes are being provided. Indicate insignificant amounts listed as Other.
4. In the space provided below, identify by amount and

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
						0	8
							9
						351,000	10
						134,897	11
						(943,250)	12
						215,841	13
						424,972	14
		0.0	5,250			69,062	15
			5,250			252,522	16
							17
			5,250			252,522	18
							19
			5,250			252,522	20
							21
							22

NOTES (Continued)

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
CAPITAL STOCK (Accounts 201 and 204)				
1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference			the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.	
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock	3,000,000	\$3	n/a
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating names of pledgee and purpose of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
779,494	2,338,482					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and trans-</p> <p>actions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	A/C 207 Premium on Capital Stock	779,494	71,504	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	779,494	71,504	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each accounts and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Per or Stated Value of Capital Stock (Account 209)-State amount and give brief</p>		<p>explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>	
Line No.	Item (a)	Amount (b)	
1	(d) OCI - SERP (SAP)	(237,900)	
2	(Supplemental Retirement Plans)		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	Total	(237,900)	

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt). If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report from (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in</p>		<p>column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>		
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	A/C 223			
2	DTE Enterprises	12/30/2004	12/30/2014	7,000,000
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total			7,000,000

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
					1
6.75%	372,187				2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
	372,187				31

BLANK PAGE

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 2005
---	--	--	---

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and

interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.
* See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	A/C 233					
2	DTE Enterprises	4,667,008	30,122,319	31,904,097	6,448,786	174,792
3						
4	A/C 234					
5	Michigan Consolidated Gas Co.	2,355	390,862	512,574	124,067	227
6	CoEnergy Trading	2,712,214	29,931,810	29,284,180	2,064,583	0
7	McNic Michigan Holdings, Inc	120,106	646,469	587,842	61,479	0
8	DTE Enterprises	64,455	161,077	146,622	50,000	0
9	DTE Energy	87,848	613,420	583,305	57,733	0
10		2,986,978	31,743,638	31,114,523	2,357,862	227
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTAL	7,653,986	61,865,957	63,018,620	8,806,648	175,246

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
--	---	---	--

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is not taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 24)	
2	Allocations: Allowance for funds used during construction	
3	Interest Expense	
4	Other (specify)	
5	Net income for the year (page 117 line 72)	1,106,474
6	Allocation of Net Income for the year	
7	Add: Federal income tax expenses (including prior year adjustments)	153,556
8	Deferred Federal income tax expense (including prior year adjustments)	430,396
9	Investment Tax Credits	(22,497)
10	Total pre-tax income	1,667,929
11	Add: Taxable income not reported on books:	
12	Contributions in Aid of Construction	173,160
13	Over-recovery of Gas Costs given back to Customers	194,089
14		
15	Add: Deductions recorded on books not deducted from return:	
16	Accrued Expenses for Retirement and Other Post Retirement Benefits	609,000
17	Accrued Incentive Expense	75,426
18	Michigan Single Business Tax Expense	92,733
19	Other	600
20		
21	Subtract: Income recorded on books not included in return:	
22	Pension Expense (negative)	(195,000)
23	Under-recovery of Gas Costs	(742,599)
24	Environmental Remediation Amortization (negative expense)	(15,799)
25		
26	Subtract: Deductions on return not charged against book income.	
27	Other Post-Retirement Benefit Obligation Payments	(289,245)
28	Accelerated Tax Depreciation	(300,000)
29	Retirement Contributions and Payments	(80,527)
30	Environmental Remediation Payments	(134,621)
31	Incentive Payments	(95,426)
32	Federal taxable income for the year	959,720

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)		
<p>consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions</p> <p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.</p>		
Utility	Other	Line No.
1,636,984		1
		2
550,965		3
		4
		5
1,086,019	20,455	6
142,542	11,014	7
430,396		8
(22,497)		9
1,636,460	31,469	10
		11
173,160		12
194,089		13
		14
		15
609,000		16
75,426		17
92,733		18
600		19
		20
		21
(195,000)		22
(742,599)		23
(15,799)		24
		25
		26
(289,245)		27
(300,000)		28
(80,527)		29
(134,621)		30
(95,426)		31
928,251	31,469	32

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
CALCULATION OF FEDERAL INCOME TAX				
Line No.				TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)			959,720
2				
3	Show computation of estimated gross Federal income tax applicable to line 1			
4	Tax at 35%			335,902
5	Rounding			1,701
6				
7				
8	TOTAL			337,603
9				
10	Allocation of estimated gross Federal income tax from line 8			
11	Investment tax credits estimated to be utilized for the year (page 264 col. c)			
12				
13	Adjustment of last year's estimated Federal income tax to the filed return:			
14				
15	Last year's gross Federal income tax expense per the filed return			192,887
16	Last year's estimated gross Federal income tax expense			376,934
17	Increased (decreased) gross Federal income tax expense			(184,047)
18				
19	Last year's investment tax credits utilized per the filed return			(23,586)
20	Last year's investment tax credits estimated to be utilized			(23,586)
21	Increased (decreased) investment tax credits utilized			0
22				
23	Additional adjustments (specify)			
24				
25				
26				
27	Total Current Federal Income Tax			153,556
28	Expense:			
29	409.1 (page 114, line 14)			142,542
30	409.2 (page 117, line 47)			11,014

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
CALCULATION OF FEDERAL INCOME TAX (continued)			
Utility	Other	Line No.	
		1	
		2	
		3	
		4	
		5	
		6	
		7	
		8	
		9	
		10	
		11	
		12	
		13	
		14	
192,887		15	
376,934		16	
(184,047)		17	
		18	
(27,098)		19	
(27,098)		20	
0		21	
		22	
		23	
		24	
		25	
		26	
142,542	11,014	27	
		28	
142,542		29	
	11,014	30	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 20 <u>05</u>	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR							
<p>and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed materials was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to</p>				<p>(d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p>			
Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beginning of Year					
		Taxes Accrued (Account 236) (b)		Prepaid Taxes (Incl. in Account 165) (c)			
1	Federal						
2	Income		367,944				
3	Fica/Medicare		2,425				
4	Unemployment		0				
5	State						
6	Single Business		215,605				
7	Unemployment		0				
8	Sales and Use		1,526				
9	Other						
10	Local						
11	City		0				23,672
12	County		16,207				
13	School		0				8,508
14	Township		43,655				
15	Township - School						9,028
16	County - City - Summer						0
17	County - Township - Summer						0
18	TOTAL		647,362				41,208
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)							
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)		Other Income and Deductions (Account 408.2, 409.2) (l)		
			Mdse. & Jobbing				
1							
2		142,542		21,913		(10,898)	
3		144,953					
4		2,280					
5							
6		95,872		3,796		(6,934)	
7		2,164					
8							
9							
10							
11		47,530					
12		11,543					
13		84,109					
14		38,594					
15		87,633					
16		4,793					
17		5,027					
18		667,040		25,709		(17,832)	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<p>that the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect</p>		<p>to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility departments and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plan account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>			
Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Balance at End of Year		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
153,557	2,462		519,039		1
144,953	139,055		8,323		2
2,280	2,142		138		3
					4
92,734	10		308,329		5
2,164	2,039		125		6
9,702	11,441		(213)		7
					8
					9
47,530	47,723			23,865	10
11,543	16,207		11,543		11
84,109	84,250			8,649	12
38,594	43,655		38,594		13
87,633	87,678			9,073	14
4,793	4,793				15
5,027	5,027				16
684,619	446,482	0	885,878	41,587	17
					18
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)		Line No.
					1
					2
					3
					4
					5
					6
					7
			9,702	Various	8
					9
					10
					11
					12
					13
					14
					15
					16
					17
			9,702		18

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)					
1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the			account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized. 2. Fill in columns for all line items as appropriate.		
Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%		0		
3	4%		0		
4	7%		4		
5	8%		0		
6	10%		113,197		
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL		113,201		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				
NOTES					

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Allocations to Current Year's Income					
Account Number (f)	Amount (g)	Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
					1
411.4	0		0		2
411.4	0		0		3
411.4	4		0		4
411.4	0		0		5
411.4	22,493		90,704		6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	22,497		90,704		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
NOTES (Continued)					

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
--	---	---	--

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Report the amount and description of other current and accrued liabilities at end of year.
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Vacation Pay	155,635
2	A/P Salaries & Wages	35,211
3	Employee Incentive Bonus Accrual	110,000
4	A/P Hosp. Ins. Pre-tax	4,478
5	A/P Hosp. Ins. After-tax	7,140
6	Other	1,925
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	314,389

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by departments (a)	Balance End of Year (b)
21	Deposit/Advances for Main Construction	107,762
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	107,762

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (less than \$100,000) may be grouped by classes.

4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Home Heating Service Plan	14,835	415	24,520	25,072	15,387
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	TOTAL	14,835		24,520	25,072	15,387

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 20 <u>05</u>	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)							
1. Report the information called for below concerning the respondent's accounting for deferred income property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Use separate pages as required.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)			
1	Account 282						
2	Electric						
3	Gas	1,661,547	237,989				
4	Other (Define)	645,389					
5	TOTAL (Enter total of lines 2 thru 4)	2,306,936	237,989				
6	Other (Specify) Non-Utility						
7							
8							
9	TOTAL Account 282 (Enter total of lines 5 thru 8)	2,306,936	237,989				
10	Classification of Total						
11	Federal Income Tax		237,989				
12	State Income Tax						
13	Local Income Tax						
NOTES							
Other: 286 RA SFAS-96 Plant Reg. Liability 199,515 285 RA SFAS-96 Plant Accumulated 394,810 286 RC SFAS-96 Non-plant Excess DFIT 51,064 645,389							
		Beginning Bal.	Ending Bal.				
A/C 282 p.274 & p.275		2,306,936	2,544,925				
A/C 283 p.276A & p.276B		176,643	126,662				
		2,483,579	2,671,587				

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/06	Year of Report Dec. 31, 2005
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating		to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c) Amounts Credited to Account 411.1 (d)	
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9	Real Estate	24,303	5,965	
10	Deferred Compensation	62,551	0	
11	FAS106	89,789	131,654	187,600
12				
13	Other			
14	TOTAL Gas (Enter Total of lines 9 thru 13)	176,643	137,619	187,600
15	Other (Specify)			
16	TOTAL Acc't 283 (Enter Total of 7, 14, & 15)	176,643	137,619	187,600
17	Classification of TOTAL			
18	Federal Income Tax	176,643	137,619	187,600
19	State Income Tax			
20	Local Income Tax			
NOTES				

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report: Dec. 31, 2005	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items				listed under Other. 4. Fill in all columns for all line items as appropriate. 5. Use separate pages as required.			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						30,268	9
						62,551	10
						33,843	11
							12
							13
						126,662	14
							15
						126,662	16
							17
						126,662	18
							19
							20
NOTES							

BLANK PAGE

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 2005
OTHER REGULATORY LIABILITIES					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show			period of amortization in column (a). 3. Minor items (amounts less than \$50,000) may be grouped by classes. 4. Give the number and name of the account(s) where each amount is recorded.		
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Reserve for Environmental Remediation (payments amortized over 10 years)	131	134,199	0	2,279,495
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total		134,199	0	2,279,495

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
GAS OPERATING REVENUES (Account 400)				
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted</p>		<p>for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold in Mcf (14.73 psia at 60° F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf.</p> <p>5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>		
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	17,484,398	14,596,879	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instr. 6)	6,256,224	5,122,149	
5	Large (or Ind.) (See Instr. 6)	8,586,727	5,990,484	
6	482 Other Sales to Public Authorities			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	32,327,349	25,709,512	
9	483 Sales for Resale (To Affiliates)	1,953,000	1,704,780	
10	TOTAL Nat. Gas Service Revenues	34,280,349	27,414,292	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	34,280,349	27,414,292	
13	OTHER OPERATING REVENUES			
14	485 Intercompany Transfers			
15	487 Forfeited Discounts	84,218	69,633	
16	488 Misc. Service Revenues	31,390	33,219	
17	489 Rev. from Trans. of Gas of Others	182,506	175,577	
18	490 Sales of Prod. Ext. from Nat. Gas			
19	491 Rev. from Nat. Gas Proc. by Others			
20	492 Incidental Gasoline and Oil Sales			
21	493 Rent from Gas Property			
22	494 Interdepartmental Rents			
23	495 Other Gas Revenues	12,339	5,589	
24	TOTAL Other Operating Revenues	310,453	284,018	
25	TOTAL Gas Operating Revenues	34,590,802	27,698,310	
26	(Less) 485 Provision for Rate Refunds	(742,599)	(406,905)	
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	35,333,401	28,105,215	
28	Dist. Type Sales by States (Inc. Main Line Sales to Resid. and Comm. Custrs.)			
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
30	Sales for Resale			
31	Other Sales to Pub. Auth. (Local Dist. Only)			
32	Interdepartmental Sales			
33	TOTAL (Same as Line 10, Columns (b) and (d))			

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
GAS OPERATING REVENUES (Account 400) (Continued)					
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481			of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.		
MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.	
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)		
				1	
1,578,431	1,608,144	15,716	15,658	2	
				3	
572,301	571,912	1,194	1,187	4	
861,962	823,947	22	25	5	
				6	
				7	
3,012,694	3,004,003	16,932	16,870	8	
293,010	304,380	1	1	9	
3,305,704	3,308,383	16,933	16,871	10	
NOTES				11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
				25	
				26	
27					
28					
28					
29					
30					
31					
32					
33					

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 05
--------------------	---	--	----------------------------------

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* A - I. Total Sales to Ultimate Consumers. This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* A - K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 05		
625-A. SALES DATA FOR THE YEAR (For the State of Michigan)							
Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.							
Line No.	Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Mcf (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf per Customer (e)	Revenue Per Customer (f)	Revenue per Mcf (g)
1	AB. Residential service						
2	A. Residential service	184	6,091	79,247	33.10	430.69	13.01
3	B. Residential space heating service	15,532	1,572,340	17,405,151	101.23	1,120.60	11.07
4	CD. Commercial service						
5	C. Commercial service, except space heating	60	33,024	360,216	550.40	6,003.60	10.91
6	D. Commercial space heating	1,134	539,277	5,896,008	475.55	5,199.30	10.93
7	E. Industrial service	22	861,962	8,586,727	39,180.09	390,305.77	9.96
8							
9	G. Sales to public authorities						
10							
11							
12	A-1. Total sales to ultimate customers	16,932	3,012,694	32,327,349	177.93	1,909.25	10.73
13	J. Sales to other gas companies for resale (Affiliated)	1	293,010	1,953,000	293,010.00	1,953,000.00	6.67
14	A-J. TOTAL SALES OF GAS	16,933	3,305,704	34,280,349	195.22	2,024.47	10.37
15							
16	K. Other gas revenues	2	184,497	182,506	92,248.50	91,253.00	0.99
17	A-K. TOTAL GAS OPERATING REVENUE	16,935	3,490,201	34,462,855	206.09	2,035.01	9.87

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 20 05
625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR						
<p>1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).</p> <p>2. Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.</p> <p>3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.</p> <p>4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.</p>				<p>5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.</p> <p>6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12 Schedule 625-A.</p> <p>7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.</p>		
Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	A	Residential Service	A	15,716	1,578,431	17,484,398
2	C,D	Commercial & Small Industrial Service	C, D	1,180	556,429	6,083,695
3	E	Optional Large Commercial & Industrial	E	11	185,016	1,934,453
4	E	Interruptible Service	E	11	676,946	6,652,274
5	E	Agricultural Interruptible	E	14	15,872	172,529
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	Total			16,932	3,012,694	32,327,349

BLANK PAGE

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
OFF-SYSTEM SALES - NATURAL GAS					
Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.					
Line No.	Name (a)	Point of Delivery (City or town and State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cu. Ft.) (d)	
1	CoEnergy Trading	Detroit, MI	483	293,010	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 05			
OFF-SYSTEM SALES - NATURAL GAS						
Revenue for Year (See Instr. 5) (e)	Average Revenue Per Mcf (In cents) (f)	Peak Day Delivery to Customers			Line No.	
		Date (g)	Mcf			
			Noncoin- cidental (h)	Coin- cidental (i)		
1,953,000	666.530				1	
					2	
					3	
					4	
					5	
					6	
					7	
					8	
					9	
					10	
					11	
					12	
					13	
					14	
					15	
					16	
					17	
					18	
					19	
					20	

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)				
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate</p> <p>with an asterisk, however, if gas transported or compressed is other than natural gas.</p> <p>3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.</p>				
Line No.	Name of Company and Description of Service Performed (Designate with an asterisk associated companies) (a)	Distance Transported (In miles) (b)		
1	General Motors: Delphi:-Adrian Plant (delivered to 1450 E. Beecher St., Adrian, MI)	1.2		
2	Bixby Medical Center (delivered to 810 Riverside Ave., Adrian, MI)	2.2		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL		3.4		

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
--	---	---	-----------------------------------

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.

5. Enter Mcf at 14.65 psia at 60° F.

6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of

Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
150,751	149,968	136,256	0.91	n/a	1
34,298	34,754	39,319	1.13	n/a	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
185,050	184,722	175,574	0.95		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (Continued)				
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	
58	TOTAL Products Extraction (Enter Total of line 47 and 57)	0	0	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Developemnt (Enter Total of lines 61 thru 64)	0	0	
66	D. Other Gas Supply Expenses			
66	Operation			
67	800 Natural Gas Well Head Purchases	3,512	4,465	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases	23,417,057	20,334,338	
72	804 Natural Gas City Gate Purchases	6,133,815	3,692,257	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 76)	29,554,384	24,031,060	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage - Debit	8,436,996	8,676,636	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(9,986,831)	(11,185,650)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	(Less) Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	(6,531)	
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Expenses (Enter Total of line 77,78,85,86thru89,94and95)	28,004,549	21,515,515	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	28,004,549	21,515,515	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equip.			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	0	0	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	117,308	138,718	
209	875 Measuring and Regulating Station Expenses - General	15,879	11,287	
210	876 Measuring and Regulating Station Expenses - Industrial	15,415	9,942	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station			
212	878 Meter and House Regulator Expenses	91,937	89,475	
213	879 Customer Installations Expenses	108,848	102,015	
214	880 Other Expenses	335,936	347,676	
215	881 Rents	330	320	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	685,653	699,433	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	0	0	
219	886 Maintenance of Structures and Improvements	57,735	78,034	
220	887 Maintenance of Mains	27,654	31,708	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	6,827	2,694	
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	23,300	12,568	
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	0	0	
225	892 Maintenance of Services	23,918	23,530	
226	893 Maintenance of Meters and House Regulators	122	0	
227	894 Maintenance of Other Equipment	0	0	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	139,556	148,534	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	825,209	847,967	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision			
233	902 Meter Reading Expenses	80,003	77,555	
234	903 Customer Records and Collection Expenses	388,542	397,072	
235	904 Uncollectible Accounts	207,572	154,795	
236	905 Miscellaneous Customer Accounts Expenses			
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	676,117	629,422	

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 2005
--	---	---	--------------------------------------

GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Information Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	0	0
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	8,394	8,083
249	913 Advertising Expenses	23,356	23,742
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	31,750	31,825
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	471,700	451,987
255	921 Office Supplies and Expenses	67,109	68,073
256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	519,181	745,203
258	924 Property Insurance	5,400	4,650
259	925 Injuries and Damages	62,602	114,466
260	926 Employee Pensions and Benefits	1,082,618	1,026,954
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	75,812	67,623
263	(Less) 929 Duplicate Charges - Credit	(104,260)	(205,121)
264	930.1 General Advertising Expenses		
265	930.2 Miscellaneous General Expenses	122,650	117,547
266	931 Rents		
267	TOTAL Operation (Enter Total of lines 254 thru 266)	2,302,812	2,391,382
268	Maintenance		
269	935 Maintenance of General Plant	69,417	75,199
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	2,372,229	2,466,581
271	TOTAL Gas O. and M. Expenses (Lines 97,177,201,229,237,244,251, and 270)	31,909,854	25,491,310

NUMBER OF GAS DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>	<p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p>
1 Payroll Period Ended (Date)	12/31/05
2 Total Regular Full-Time Employees	37
3 Total Part-Time and Temporary Employees	0
4 Total Employees	37

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)			
<p>1. Report particulars of gas purchases during the year in the manner prescribed below.</p> <p>2. Provide subheadings and totals for prescribed accounts as follow:</p> <p style="margin-left: 40px;">800 Natural Gas Well Head Purchases. 801 Natural Gas Field Line Purchases. 802 Natural Gas Gasoline Plant Outlet Purchases. 803 Natural Gas Transmission Line Purchases. 803.1 Off-System Gas Purchases. 804 Natural Gas City Gate Purchases. 804.1 Liquefied Natural Gas Purchases. 805 Other Gas Purchases.</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>		<p>5. Column instructions are as follows:</p> <p><u>Column (b)</u> - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p><u>Column (c)</u> - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.</p> <p><u>Columns (d) and (e)</u> - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.</p> <p><u>Column (f)</u> - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p><u>Column (g)</u> - Show for each purchase the approximate Btu per cubic foot.</p> <p><u>Column (h)</u> - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p><u>Column (i)</u> - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p><u>Column (j)</u> - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)				
Line No.	Account Number (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1	800	Natural Gas Wellhead Purch.		
2		E.P. Robert Oil & Gas, Inc.	Measures & Fike #2-6	MI
3				
4	803	Off System Gas Purchases		
5		CoEnergy Trading Company*		MI
6		DTE Energy Trading Company**		MI
7		ProLiance Energy		MI
8		McNic Michigan Holdings, Inc. ***		MI
9				
10	804	Natural Gas City Gate Purch.		
11		CoEnergy Trading Company*		MI
12		DTE Energy Trading Company**		MI
13		Miscellaneous (Imbalance Gas)		MI
14		CoEnergy Trading Co. (demand charges) *		MI
15		DTE Energy Trading Company (demand charge) **		MI
16				
17		*CoEnergy Trading is a subsidiary of DTE Enterprises, Inc.		
18		which is the parent company of Citizens Gas Fuel Company.		
19				
20		**DTE Energy Trading is a subsidiary of DTE Enterprises, Inc.		
21		which is the parent company of Citizens Gas Fuel Company.		
22				
23		*** McNic Michigan Holdings, Inc. is a subsidiary of DTE Enterprises, Inc.		
24		which is the parent company of Citizens Gas Fuel Company.		
25		which is the parent company of Citizens Gas Fuel Company.		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 2005	
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)							
County (e)	Date of Contract (f)	Approx. Btu Per Cu. ft. (g)	Gas Purchased-Mcf (14.73 psia 60o F) (h)	Cost of Gas (i)	Cost Per Mcf (cents) (j)	Line No.	
Lenawee		1,010	524	3,512	670.23	1	2
						3	4
Lenawee		1,022	796,118	5,504,080	691.36	5	
Lenawee		1,022	808,854	8,269,112	603,189.00	6	
Lenawee		1,021	91,096	598,345	91,096.00	7	
Lenawee				446,513		8	
Lenawee		1,018	74,417	503,151	676.12	9	10
						11	
Lenawee		1,018	30,610	203,744	665.61	12	
Lenawee		1,024	656	20,680	3,152.44	13	
Lenawee				920,797		14	
Lenawee				1,283,619		15	
			105,683	2,931,991	2,774.33	16	17
			1,802,275	17,753,553	985.06	18	
						19	20
						21	22
						23	24
						25	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 20 <u>05</u>
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately.			Indicate the functional classification and purpose of property to which any expenses relate.	
Line No.	Description (a)	Amount (In dollars) (b)		
1	None reported in 2005			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48	TOTAL	0		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (GAS)				
1	Industry Association Dues:			14,901
2	Experimental and general research expenses			0
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of			0
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			5,749
5	City of Adrian - Economic Development			85,000
6	Lenawee County Chamber of Commerce - Annual Dues			12,000
7	Lenawee Foundation for Economic Development			5,000
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL			122,650

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years</p> <p>(1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the</p>					
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)	
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing plant				
8	Transmission plant				
9	Distribution plant				
10	General plant	686,348			
11	Common plant gas				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	686,348			

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
<p>manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the</p>		<p>unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p>		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-Term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
1,782	3,194	4,976	Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing	7
			Transmission plant	8
			Distribution plant	9
		686,348	General plant	10
			Common plant - gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
1,782	3,194	691,324	TOTAL	25
	18,994 <u>(15,800)</u> 3,194	Mapping System Environmental		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions of the Uniform System of Accounts.</p>		<p>Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430)-For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1	A/C 426.1 - Donations	50,290		
2	Lenawee United Way	10,000		
3				
4				
5	A/C 430 Interest to Affiliated Companies	547,207		
6	DTE Enterprises	546,979		
7	Michigan Consolidated Gas	228		
8				
9	A/C 431 Interest Expense	3,758		
10	Customer Deposits	677		
11	State of Michigan	3,081		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
--	--	--	--

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS		
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1)-Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is</p>	<p>leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>	

Line No.	Item (a)	Amount (b)
1	Account 415 - Revenues from Merchandising, Jobbing	519,681
2		
3	Merchandising 172,258	
4	Jobbing 338,311	
5	Carrying charges 9,112	
6	519,681	
7		
8	Account 416 - Expenses from Merchandising, Jobbing	453,209
9		
10	Merchandising 173,227	
11	Jobbing 279,982	
12	453,209	
13		
14	Account 421 - Miscellaneous other income	
15	Discounts Taken	(1,087)
16		
17		
18		
19		
20		
21		
22		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 20 <u>05</u>	
REGULATORY COMMISSION EXPENSES							
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.				2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)		
1	Dept. of Commerce State of Michigan	34,475		34,475			
2	City of Adrian	41,337		41,337			
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL	75,812	0	75,812	0		

Name of Respondent Citizens Gas Fuel Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06		Year of Report Dec. 31, 20 <u>05</u>	
REGULATORY COMMISSION EXPENSES (Continued)								
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		Deferred in Account 186, End of Year		Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount			
Department	Account No.	Amount						
(f)	(g)	(h)	(i)	(j)	(k)	(l)		
	928	34,475					1	
	928	41,337					2	
							3	
							4	
							5	
							6	
							7	
							8	
							9	
							10	
							11	
							12	
							13	
							14	
							15	
							16	
							17	
							18	
							19	
							20	
							21	
							22	
							23	
							24	
							25	
							26	
							27	
							28	
							29	
							30	
							31	
							32	
							33	
							34	
							35	
							36	
							37	
							38	
							39	
		75,812	0		0	0	40	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and		enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Enter Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production			
19	Transmission			
20	Distribution			
21	Customer Accounts			
22	Customer Service and Informational			
23	Sales			
24	Administrative and General			
25	TOTAL Operation & Maintenance (Total lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	499,841		
34	Customer Accounts	241,228		
35	Customer Service and Informational	11,648		
36	Sales			
37	Administrative and General	686,877		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	1,439,594		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	68,757		
46	Administrative and General	625		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	69,382		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production-Manufactured Gas			
50	Production-Natural Gas (Including Expl. and Dev.)			
51	Other Gas Supply			
52	Storage, LNG Terminating and Processing			
53	Transmission			
54	Distribution	568,598		
55	Customer Accounts	241,228		
56	Customer Service and Informational	11,648		
57	Sales			
58	Administrative and General	948,699		
59	TOTAL Operation and Maint. (Total of line 49 thru 58)	1,770,173	15,682	1,785,855
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	1,770,173	15,682	1,785,855
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	181,866	7,490	189,356
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	181,866	7,490	189,356
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	6,166	374	6,540
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	6,166	374	6,540
74	Other Accounts (Specify):			
75	A/C 416 - Mdse, Jobbing & Construction	138,123		138,123
76	A/C 163 - Stores Expense	17,029		17,029
77	A/C 495 - Other Gas Revenue	15,218		15,218
78	A/C 154 - Inventory Pipe Stock	511		511
79	A/C 186 -Misc. Deferred Debits	182		182
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	171,063	0	171,063
96	TOTAL SALARIES AND WAGES	2,129,268	23,546	2,152,814

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report Dec. 31, 20 <u>05</u>
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>		<p>426.4 <i>Expenditures for Certain Civic, Political and Related Activities</i>).</p> <p>(a) Name and address of person or organization rendering services.</p> <p>(b) description of services received during year and project or case to which services relate,</p> <p>(c) basis of charges,</p> <p>(d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>	
1	A) * DTE Enterprises		
2	2000 2nd Ave		
3	Detroit, MI 48226		
4			
5	B) Various Services		
6			
7	C) Based on services rendered		
8			
9	D) A/C 923.92	\$489,691	
10			
11			
12			
13			
14			
15	A) Various Others		
16			
17	B) Various Services		
18			
19	C) Based on services rendered		
20			
21	D) A/C 923.10	\$29,490	
22			
23			
24			
25	Total	<u>519,181</u>	
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			

BLANK PAGE

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 6/23/2006		Year of Report: Dec. 31, 20 <u>05</u>	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES							
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services				provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)		
1	MCNIC Michigan Holdings	100% Owned by DTE Enterprises	Pipeline Maintenance	929	4,500		
2	CoEnergy Trading Company	100% Owned by DTE Enterprises	Gas Purchases Sold to Affiliate	485	1,953,000		
3	Southern Missouri Gas Company	96% Owned by DTE Enterprises	Management Fees	929	72,500		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
TOTAL					2,030,000		

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 <u>05</u>	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				the balance sheet and the account(s) in which reported.		
6. In columns (h) and (i) report the amount classified to				7. In column (j) report the total.		
				8. In column (k) indicate the pricing method (cost, per contract terms, etc.).		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				4,500	Contract	1
				1,953,000	Market	2
				72,500	Contract	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
				2,030,000		TOTAL

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
<p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc.).</p> <p>3. In column (c) describe the nature of the goods and services</p> <p>provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating expense and the account(s) in which reported.</p>					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Expense (e)
1	DTE Enterprises	Parent Company	Interest	430	546,979
2			Prepayments - Insurance		
3					
4	DTE Energy	Parent of DTE Enterprises	Corporate Allocation	923	489,691
5					
6	Michigan Consolidated Gas Company	Sub. Of DTE Enterprises	Interest	886, 923	228
7			Employee Pension & Benefits	926	153,029
8			Employee Pension & Benefits		
9			Vehicles Purchased		
10					
11	MCNIC Michigan Holdings	Sub. Of DTE Enterprises	Gas Transportation	803	446,513
12					
13	CoEnergy Trading Company	Sub. Of DTE Enterprises	Gas Purchases	803	5,504,080
14			Storage and Demand Charges	804	920,797
15			Gas Purchases - Expensed	804	503,151
16			Gas Purchases - Storage		
17					
18	DTE Energy Trading Company	Sub. Of DTE Enterprises	Gas Purchases	803	8,269,112
19			Storage and Demand Charges	804	1,283,619
20			Gas Purchases - Expensed	804	203,744
21			Gas Purchases - Storage		
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					18,320,943

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report: Dec. 31, 20 05	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the amount classified to non-operating expense and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.).</p>						
Account Number (f)	Amount Classified to Non-Operating Expense (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				546,979	Prime Rate	1
		165.1	21,245	21,245	Invoice	2
						3
				489,691	Contract	4
						5
				228	Prime Rate	6
				153,029	Invoice	7
		253	130,792	130,792	Invoice	8
		101			Invoice	9
						10
				446,513	Contract	11
						12
				5,504,080	Contract	13
				920,797	Contract	14
				503,151	Contract	15
		164.1	4,286,395	4,286,395	Contract	16
						17
				8,269,112	Contract	18
				1,283,619	Contract	19
				203,744	Contract	20
		164.1	5,583,176	5,583,176	Contract	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
			10,021,608	28,342,551		

Name of Respondent: Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 6/23/2006	Year of Report: Dec. 31, 20 <u>05</u>
GAS STORAGE PROJECTS				
1. Report particulars (details for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).		3. Give particulars (details) of any gas stored for th benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.		
Line No.	Item (a)	Total Amount (b)		
1	Natural Gas Storage Plant			
2	Land And Land Rights			
3	Structures and Improvements			
4	Storage Wells and Holders			
5	Storage Lines			
6	Other Storage equipment			
7	TOTAL (Enter total of lines 2 thru 6)	0		
8	Storage Expense			
9	Operation			
10	Maintenance			
11	Rents			
12	TOTAL (Enter total of lines 9 thru 11)	0		
13	Storage Operations (In Mcf)			
14	Gas Delivered to Storage			
15	January	0		
16	February	33,508		
17	March	10,033		
18	April	171,779		
19	May	205,369		
20	June	203,769		
21	July	108,017		
22	August	153,509		
23	September	109,703		
24	October	202,248		
25	November	7,717		
26	December	0		
27	TOTAL (Enter total of lines 15 thru 26)	1,205,652		
28	Gas Withdrawn from Storage			
29	January	390,087		
30	February	215,042		
31	March	182,497		
32	April	900		
33	May	0		
34	June	0		
35	July	10,681		
36	August	0		
37	September	4,139		
38	October	2,994		
39	November	96,159		
40	December	318,676		
41	TOTAL (Enter total of lines 29 thru 40)	1,221,175		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 20 <u>05</u>
DISTRIBUTION AND TRANSMISSION LINES				
1. Report below by States the total miles of pipelines operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.		3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated. 4. Report the number of miles of pipe to one decimal point.		
Line No.	Designation (Identification) of Line or Group of Lines (a)		Total Miles of Pipe (to 0.1) (b)	
1	Distribution Lines			
2	State of Michigan - Lenawee County		449.0	
3				
4				
5	Transmission Lines			
6	State of Michigan - Lenawee County		16.0	
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL		465.0	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 06/23/06	Year of Report Dec. 31, 2005
DISTRIBUTION SYSTEM PEAK DELIVERIES				
1. Report below the total distribution system deliveries of gas, excluding deliveries to storage,		for the periods of system peak deliveries indicated below, during the calendar year.		
		2. Report Mcf of a pressure base of 14.73 psia of 60° F.		
Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	1/17/2005		
2	Deliveries to Customers Subject to MPSC Rate Schedules		25,522	none
3	Deliveries to Others		0	none
4	TOTAL		25,522	none
5	Date of Second Highest Day's Deliveries	1/27/2005		
6	Deliveries to Customers Subject to MPSC Rate Schedules		24,702	none
7	Deliveries to Others		0	none
8	TOTAL		24,702	none
9	Date of Third Highest Day's Deliveries	1/18/2005		
10	Deliveries to Customers Subject to MPSC Rate Schedules		23,892	none
11	Deliveries to Others		0	none
12	TOTAL		23,892	none
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/16/2004		
		1/17/2004		
		1/18/2004		
14	Deliveries to Customers Subject to MPSC Rate Schedules		71,099	none
15	Deliveries to Others		0	none
16	TOTAL		71,099	none
17	Supplies from Line Pack		none	
18	Supplies from Underground Storage		none	
19	Supplies from Other Peaking Facilities		none	
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to MPSC Rate Schedules		570,794	none
22	Deliveries to Others		0	none
23	TOTAL		570,794	none

INDEX

<u>Schedule</u>	<u>Page No.</u>
Abandoned leases	326
Accrued and prepaid taxes	262-263
Accounts receivable	228A
Accumulated Deferred Income Taxes	234-235, 272-5, 276A-B, 277
Accumulated provisions for depreciation of	
common utility plant.....	356
utility plant	219
utility plant (summary)...	200-201
Advances	
for gas	229
from associated companies	256-257
from customers for construction...	268
to associated companies ..	222-223
Amortization	
miscellaneous	340
of nonutility property	221
of other gas plant in service	336-338
and depletion of production natural gas land and land rights ..	336-338
Appropriations of Retained Earnings	118-119
Assets, miscellaneous current & accrued ...	268
Associated Companies	
advances from	256-257
advances to	222-223
control over respondent ..	102
corporations controlled by respondent.....	103
interest on debt to	256-257
investment in.....	222-223
payables to	260B
receivables from.....	228B
service contracts charges ..	357
summary of costs billed to.....	358-359
summary of costs billed from	360-361
Attestation.....	1
Balance Sheet	
comparative	110-113
notes to	122-123
Bonds ..	256-257
Calculation of Federal Income Taxes.....	261C-D
Capital Stock	250-251
discount	254
expenses	254
installments received	252
liability for conversion ...	252
premiums	252
reacquired	250-251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Charges for outside professional and other consultative services	357
Civic activities, expenditures for ..	343
Compressor stations	508-509

INDEX

<u>Schedule</u>	<u>Page No.</u>
Construction	
overheads, gas	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - gas....	216
work in progress - other utility departments	200-201
Consultative services, charges for	357
Control	
corporation controlled by respondent.....	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by respondent.	103
incorporated.....	101
CPA, background information on.	101
CPA Certification, this report form	i-ii
Current and accrued liabilities, miscellaneous	268
Deferred	
credits, other.....	269
debts, miscellaneous	233
income taxes, accumulated - accelerated amortization property.....	272-273
income taxes, accumulated - other property	274-275
income taxes, accumulated - other	276A-B
income taxes, accumulated - pollution control facilities	234-235
income taxes, accumulated - temporary	277
regulatory expenses.....	350-351
Definitions, this report form.....	iii-iv
Demonstration and development, research	352-353
Depletion	
amortization and depreciation of gas plant..	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation and amortization	
of common utility plant	356
of gas plant.....	219, 336-338
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Disposition of property, gain or loss	342A-B
Distribution Lines.....	514
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Exchange Gas Transactions	328-330
Expenses	
gas operation and maintenance.....	320-325
gas operation and maintenance (nonmajor)	320N-324N
gas operation and maintenance, summary ..	325
unamortized debt.....	256-257
Exploration and development expenses	326
Extraordinary property losses	230
Filing requirements, this report form.....	i-ii
Footnote Data ...	551

INDEX

<u>Schedule</u>	<u>Page No.</u>
Gains	
on disposition of property	342A-B
unamortized, on reacquired debt	260
Gas	
advances	229
exchanged, natural	328-330
production and gathering statistics, natural	506
purchases, natural and other	327
reserves, land acreage, natural gas	500-501
stored underground	220
used in utility operations, credit	331
plant in service	202-212B
General description of construction overhead procedure	218
General information	101
General instructions	ii-iii
Identification	101
Important changes during year	108-109
Income	
deductions - details	256-259, 340
from utility plant leased to others	339
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
Incorporation information	101
Installments received on capital stock	252
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
received from investments, advances, etc.	222-223
Investment tax credits, accumulated deferred	266-267
Investment tax credits generated and utilized	264-265
Investments	
in associated companies	222-223
nonutility property	221
other	222-223
securities disposed of during year	222-223
subsidiary companies	224-225
temporary cash	222-223
Law, excerpts applicable to this report form	i-iv
Legal proceedings during year	108-109
Leases	
income from utility plant leased to others	339
lease rentals charged	333A-D
Liabilities, miscellaneous current & accrued	268
Liquefied petroleum gas operation	516-517
List of schedules, this report form	2-4
Long-term debt	256-257
Losses - Extraordinary property	230
Losses	
on disposition of property	342A-B
operating, carryforward	117C
unamortized, on reacquired debt	260
Management and engineering contracts	357
Map, system	522

INDEX

<u>Schedule</u>	<u>Page No.</u>
Materials and supplies	228C
Miscellaneous general expenses	335
Nonutility property	221
Notes	
payable	260A
payable, advances from associated companies	256-257
receivable	228A
to balance sheet	122-123
to statement of cash flow	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Number of Gas Department Employees	325
Officers and officers' salaries	104
Oil and gas wells, number of	510
Operating	
expenses - gas	320-325
expenses - gas (summary)	325
loss carryforward	117C
revenues - gas	300-301
Operation and maintenance expense (nonmajor)	320N-324N
Other	
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock	253
income accounts	341
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - gas	217
Payables, to associated companies	260B
Peak, deliveries, distribution system, Mcf	518
Peaking facilities, auxiliary	519
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	500-519
Plant - gas	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-212B
leased to others	213

INDEX

<u>Schedule</u>	<u>Page No.</u>
Plant - utility	
and accumulated provisions (summary)	200-201
leased to others, income from.....	339
Political activities, expenditures for	343
Pollution control facilities, accumulated deferred income taxes	234-235
Preliminary survey and investigation charges.....	231
Premium and discount on long-term debt.....	256-257
Premium on capital stock.....	252
Prepaid gas purchases under purchase agreements...	226-227
Prepaid taxes	262-263
Prepayments	230
Production	
properties held for future use	215
Professional services, charges for	357
Property - losses, extraordinary ...	230
Purchased gas ...	327, 327A-B
Reacquired	
capital stock	250-251
debt, unamortized loss and gain on	260
long-term debt	256-257
Receivables	
from associated companies	228B
notes and accounts	228A
Receivers' certificates.....	256-257
Reconciliation of deferred income tax expense	117A-B
Reconciliation of reported net income with taxable income	
for Federal income taxes.	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233, 350-351
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other.....	278
Rent	
from lease of utility plant	339
lease rentals charged.....	333A-D
Research, development and demonstration activities	352-353
Reserves	
changes in estimated hydrocarbon.	504-505
natural gas land acreage.. ..	500-501
Retained Earnings	
amortization reserve, Federal	119
appropriated.....	118-119
statement of, for year.....	118-119
unappropriated.....	118-119
Revenues	
from natural gas processed by others	315
from transportation of gas of others	312-313
gas operating	300-301
Salaries and wages	
directors fees.....	105
distribution of.....	354-355
officers'	104

<u>Schedule</u>	<u>INDEX</u>	<u>Page No.</u>
Sales		
gasoline - extracted from natural gas		315
natural gas - for resale		310A-B
products extracted from natural gas		315
Schedules, this report form		2-4
Securities		
disposed of during year		222-223
holders and voting powers		106-107
investment in associated companies		222-223
investment, others		222-223
investment, temporary cash		222-223
issued or assumed during year		255
refunded or retired during year		255
registered on a national exchange		250-251, 256-257
Service contract charges		357
Statement of cash flows		120-121
Statement of income for the year		114-117
Statement of retained earnings for the year		118-119
Stock liability for conversion		252
Storage of natural gas, underground		512-513
Supplies - materials and		228C
Survey and investigation, preliminary charges		231
System map		522
Taxes		
accrued and prepaid		262-263
accumulated deferred income - temporary		277
calculation of, federal		261C-D
charged during year		262-263
on income, deferred and accumulated		234-235, 272-275
reconciliation of deferred income tax expense		276A-B
reconciliation of net income with taxable income		117A-B
reconciliation of net income with taxable income		261A-B
Temporary cash investments		222-223
Transmission		
and compression of gas by others		332-333
lines		514
Transportation of gas of others - revenues		312-313
Unamortized		
debt discount		258-259
debt expense		258-259
loss and gain on reacquired debt		260
premium on debt		258-259
Uncollectible accounts, provision for		228A
Underground		
storage of natural gas, expense, operating data, plant		512-513
gas, stored		220
Unrecovered Plant and Regulatory Study Costs		230
Wells, gas and oil, number of		510

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

This form is authorized by 1909 PA 106, as amended, being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:	December 31,2005
Present legal name of respondent:	Citizens Gas Fuel Company
Present DBA name in Michigan if different from legal name:	
Address of principal place of business:	127 N. Main Street P.O. Box 40 Adrian MI 49221
Utility representative to whom inquiries regarding this report may be directed:	
Name	Joseph Lucey
Title	Accounting Manager
Address	127 N. Main Street P.O. Box 40
City	Adrian
State	MI
Zip Code	49221
Telephone, Including Area Code	517-265-2144
If the utility name has been changed during the past year:	
Prior Name	
Date of Change	
Two copies of the published annual report to stockholders:	
<input type="checkbox"/> were forwarded to the Commission	NOT APPLICABLE
<input type="checkbox"/> will be forwarded to the Commission	
on or about	, 20__.
Annual reports to stockholders:	
<input type="checkbox"/> are published.	<input checked="" type="checkbox"/> are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at
(517) 241-6100 or forward correspondence to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

BLANK PAGE

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. box 30221
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, Mi 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.1041.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to

determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), or

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column 8 on the List of Schedules, pages 2, 3 and 4.

5. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.

6. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60° F.

XIII. Respondents may submit computer printed schedules (reduced to 8 2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

DEFINITIONS

1. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec.²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

- II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.