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| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
| LIST OF SCHEDULES (Natural Gas Utility) | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for c | | | |
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| <p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103 None</p> <p>Officers and Employees M 104</p> <p>Directors 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109 None - 109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year M 114-117 None - 116</p> <p>Statement of Retained Earnings for the Year M 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123 None - 123</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Gas Plant in Service M 204-212B None - 208-209</p> <p>Gas Plant Leased to Others 213 None</p> <p>Gas Plant Held for Future Use 214 None</p> <p>Production Properties Held for Future Use 215 None</p> <p>Construction Work in Progress - Gas 216</p> <p>Construction Overheads - Gas 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Gas Utility Plant M 219</p> <p>Gas Stored 220</p> <p>Nonutility Property 221 None</p> <p>Accumulated Provision for Depreciation and Amortization of Nonutility Property 221 None</p> <p>Investments 222-223 None</p> <p>Investment in Subsidiary Companies 224-225 None</p> <p>Gas Prepayments Under Purchase Agreements 226-227 None</p> <p>Advances for Gas Prior to Initial Deliveries or Commission Certification 229 None</p> <p>Prepayments 230</p> <p>Extraordinary Property Losses 230 None</p> <p>Unrecovered Plant and Regulatory Study Costs 230 None</p> <p>Preliminary Survey and Investigation Charges 231 None</p> <p>Other Regulatory Assets 232</p> <p>Miscellaneous Deferred Debits 233</p> <p>Accumulated Deferred Income Taxes (Account 190) 234-235</p> | | | |

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| LIST OF SCHEDULES (Natural Gas Utility) (Continued) | | | |
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Capital Stock | 250-251 | | |
| Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock | 252 | | |
| Other Paid-in Capital | 253 | | |
| Discount on Capital Stock | 254 | None | |
| Capital Stock Expense | 254 | None | |
| Securities Issued or Assumed and Securities Refunded or Retired During the Year | 255 | None | |
| Long-Term Debt | 256-257 | | |
| Unamortized Debt Expense, Premium and Discount on Long-Term Debt | 258-259 | None | |
| Unamortized Loss and Gain on Reacquired Debt | 260 | None | |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | M 261A-B | | |
| Calculation of Federal Income Tax | 261C-D | | |
| Taxes Accrued, Prepaid and Charged During Year | 262-263 | | |
| Investment Tax Credits Generated and Utilized | 264-265 | None | |
| Accumulated Deferred Investment Tax Credits | M 266-267 | | |
| Miscellaneous Current and Accrued Liabilities | M 268 | | |
| Other Deferred Credits | 269 | | |
| Accumulated Deferred Income Taxes - Accelerated Amortization Property | 272-273 | None | |
| Accumulated Deferred Income Taxes - Other Property | 274-275 | | |
| Accumulated Deferred Income Taxes - Other | M 276A-B | | |
| Other Regulatory Liabilities | 278 | | |
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Gas Operating Revenues | 302-303 | New Forms for 2006 replaced 300-301 | |
| Rates and Sales Section | M 305A-B, 306C | 305C (replaced by 306C) | |
| Off-System Sales - Natural Gas | M 310A-B | | |
| Revenue from Transportation of Gas of Others-Natural Gas | 312-313 | New Form (Rev 12-06) | |
| Sales of Products Extracted from Natural Gas | 315 | None | |
| Revenues from Natural Gas Processed by Others | 315 | None | |
| Gas Operation and Maintenance Expenses | M 320-325 | None - 320, 322, 323 | |
| Number of Gas Department Employees | 325 | | |
| Exploration and Development Expenses | 326 | None | |
| Abandoned Leases | 326 | None | |
| Gas Purchases | M 327,327A-B | | |
| Exchange Gas Transactions | 328-330 | None | |
| Gas Used in Utility Operations - Credit | 331 | None | |
| Transmission and Compression of Gas by Others | 332-333 | None | |
| Other Gas Supply Expenses | 334 | None | |
| Miscellaneous General Expenses - Gas | M 335 | | |
| Depreciation, Depletion and Amortization of Gas Plant | 336-338 | None - 338 | |
| Income from Utility Plant Leased to Others | 339 | None | |
| Particulars Concerning Certain Income Deduction and Interest Charges | 340 | | |

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| LIST OF SCHEDULES (Natural Gas Utility) (Continued) | | | |
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| COMMON SECTION | | | |
| Regulatory Commission Expenses | 350-351 | None | |
| Research, Development and Demonstration Activities | 352-353 | | |
| Distribution of Salaries and Wages | 354-355 | | |
| Charges for Outside Professional and Other Consultative Services | 357 | | |
| GAS PLANT STATISTICAL DATA | | | |
| Natural Gas Reserves and Land Acreage | 500-501 | None | |
| Changes in Estimated Natural Gas Reserves | 503 | None | |
| Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value | 504-505 | None | |
| Natural Gas Production and Gathering Statistics | 506 | None | |
| Products Extraction Operations - Natural Gas | 507 | None | |
| Compressor Stations | 508-509 | None | |
| Gas and Oil Wells | 510 | None | |
| Field and Storage Lines | 511 | None | |
| Gas Storage Projects | M 512-513 | None - 513 | |
| Distribution and Transmission Lines | M 514 | | |
| Liquefied Petroleum Gas Operations | 516-517 | None | |
| Distribution System Peak Deliveries | M 518 | | |
| Auxiliary Peaking Facilities | 519 | None | |
| System Map | 522 | None | |
| Footnote Data | 551 | None | |
| Stockholders' Report | -- | | |
| MPSC SCHEDULES | | | |
| Reconciliation of Deferred Income Tax Expense | 117A-B | None | |
| Operating Loss Carryforward | 117C | | |
| Notes & Accounts Receivable Summary for Balance Sheet | 228A | | |
| Accumulated Provision for Uncollectible Accounts - Credit | 228A | | |
| Receivables From Associated Companies | 228B | | |
| Materials and Supplies | 228C | | |
| Notes Payable | 260A | None | |
| Payables to Associated Companies | 260B | | |
| Customer Advances for Construction | 268 | None | |
| Accumulated Deferred Income Taxes - Temporary | 277 | None | |
| Gas Operation and Maintenance Expenses (Nonmajor) | 320N-324N | None | |
| Lease Rentals Charged | 333A-333D | None | |
| Depreciation, Depletion and Amortization of Gas Plant (Nonmajor) | 336N | None | |
| Particulars Concerning Certain Other Income Accounts | 341 | | |
| Gain or Loss on Disposition of Property | 342A-B | None 342B | |
| Expenditures for Certain Civic, Political and Related Activities | 343 | None | |
| Common Utility Plant and Expenses | 356 | None | |
| Summary of Costs Billed to Associated Companies | 358-359 | | |
| Summary of Costs Billed from Associated Companies | 360-361 | | |

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| GENERAL INFORMATION | | | |
| <p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Joseph Lucey 127 N. Main St Adrian MI 49221</p> | | | |
| <p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Michigan, August 31, 1951</p> | | | |
| <p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p> | | | |
| <p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Distribution of Natural Gas</p> <p>Michigan</p> | | | |
| <p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes.....Enter date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p> | | | |

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| CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES | | | |
| <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for</p> | | <p>whom trust was maintained, and purpose of the trust. 2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year. 3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p> | |
| <p>DTE Enterprises Inc. (formerly MCN Energy Group Inc) owns 100% common stock of Citizens Gas Fuel Company.</p> <p>DTE Energy Company owns 100% common stock of DTE Enterprises Inc.</p> <p><u>Associated Companies</u></p> <p>Michigan Consolidated Gas Company</p> <p>CoEnergy Trading Company</p> <p>McNic Michigan Holdings, Inc.</p> <p>Detroit Edison Company</p> | | | |

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|--|--|---|---------------------------|---|--|
| OFFICERS | | | | | |
| <p>1. Report below the name, title and salary for the five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. Report in column (c) report any other compensation provided, such as bonuses, car allowances, stock options and rights, savings contributions, etc., and explain in a footnote what the amounts represent.</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.</p> | | | | | |
| Line No. | Name and Title (a) | Base Wages (b) | Other Compensation (c) | Total Compensation (d) | |
| 1 | Anthony F. Earley, CEO, COO, Chairman | 0 | 0 | 0 | |
| 2 | Gerardo Norcia, President | 0 | 0 | 0 | |
| 3 | Naif A. Khouri, Vice President and Treasurer | 0 | 0 | 0 | |
| 4 | Sandra K. Ennis, Corporate Secretary | 0 | 0 | 0 | |
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|--|---|---|---|
| DIRECTORS | | | |
| <p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</p> | | | |
| Name (and Title) of Director (a) | Principal Business Address (b) | No. of Directors Meetings During Yr. (c) | Fees During Year (d) |
| Anthony F. Earley, Jr. | 2000 Second Ave Detroit MI 48226 | 0 | 0 |
| Sandra K. Ennis | 2000 Second Ave Detroit MI 48226 | 0 | 0 |
| David E. Meador | 2000 Second Ave Detroit MI 48226 | 0 | 0 |
| Bruce D. Peterson | 2000 Second Ave Detroit MI 48226 | 0 | 0 |

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| SECURITY HOLDERS AND VOTING POWERS | | | |
| <p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> | | | |
| <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p> | | | |
| <p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> | | | |
| <p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Total:</p> <p>By Proxy:</p> <p>Citizens Gas Fuel Company does not hold votes for it's Directors. The Director votes are facilitated by the parent company (DTE Enterprises).</p> | | | |
| <p>3. Give the date and place of such meeting:</p> | | | |

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|--|--|---|---------------------|---|--------------|----------------------------------|--|
| SECURITY HOLDERS AND VOTING POWERS (Continued) | | | | | | | |
| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES | | | | | |
| | | Number of votes as of (date): | | | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) | | |
| 4 | TOTAL votes of all voting securities | 0 | 0 | | | | |
| 5 | TOTAL number of security holders | 1 | 1 | | | | |
| 6 | TOTAL votes of security holders listed below | 0 | 0 | | | | |
| 7 | Citizens Gas Fuel Company does not hold votes for its Directors. The Director votes are facilitated by the parent company (DTE Enterprises). | | | | | | |
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| <p align="center">IMPORTANT CHANGES DURING THE YEAR</p> | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing</p> | <p>sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p> |
| <p>1. through 10 - None</p> <p>11. <u>Rate Changes</u></p> <p>- Effective 3/1/06, the Monthly Customer Meter charge increased \$2.25 per month for 15,900 Residential Customers and \$.50 per month for 1,200 Commercial Customers.</p> <p>- Effective 3/1/06, the Monthly Distribution Charge increased \$0.0140 per ccf for 15,900 Residential Customers and \$0.0090 per ccf for 1,200 Commercial Customers.</p> <p>- Effective 3/1/06, the Gas Supply Rate decreased \$.1170 per ccf for 15,900 Residential Customers and for 1,200 Commercial Customers. There was a Rate Decrease of <\$.1130 > per ccf for approximately 13 Industrial Customers.</p> <p>- Effective 11/1/06, there was another Gas Supply Rate decrease of <\$.1270> per ccf for 15,900 Residential Customers and 1,200 Commercial Customers. There was also a Rate Decrease of <\$.1150> per ccf for approximately 13 Industrial Customers.</p> <p>- The estimated total annual impact to Revenues resulting from all Rate changes is <\$3.275,562>.</p> <p>12. None</p> | |

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| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 1 | UTILITY PLANT | | | | |
| 2 | Utility Plant (101-106, 114, 118) | 200-201 | 27,466,713 | 27,853,541 | |
| 3 | Construction Work in Progress (107) | 200-201 | 135,801 | 243,051 | |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 27,602,514 | 28,096,592 | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119) | 200-201 | (13,846,639) | (14,234,238) | |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 13,755,875 | 13,862,354 | |
| 7 | Nuclear Fuel (120.1-120.4, 120.6) | --- | | | |
| 8 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | --- | | | |
| 9 | Net Nuclear Fuel (Enter Total of line 7 less 8) | | | | |
| 10 | Net Utility Plant (Enter Total of lines 6 and 9) | | 13,755,875 | 13,862,354 | |
| 11 | Utility Plant Adjustments (116) | 122-123 | | | |
| 12 | Gas Stored Underground-Noncurrent (117) | 220 | | | |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | | |
| 14 | Nonutility Property (121) | 221 | | | |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | 221 | | | |
| 16 | Investments in Associated Companies (123) | 222-223 | | | |
| 17 | Investments on Subsidiary Companies (123.1) | 224-225 | | | |
| 18 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | | |
| 19 | Noncurrent Portion of Allowances | --- | | | |
| 20 | Other Investments (124) | 222-223, 229 | | | |
| 21 | Special Funds (125-128) | --- | 219,925 | 219,925 | |
| 22 | TOTAL Other Property and Investments (Total of lines 14 thru 21) | | 219,925 | 219,925 | |
| 23 | CURRENT AND ACCRUED ASSETS | | | | |
| 24 | Cash (131) | --- | 378,710 | 160,036 | |
| 25 | Special Deposits (132-134) | --- | | | |
| 26 | Working Fund (135) | --- | 4,850 | 1,750 | |
| 27 | Temporary Cash Investments (136) | 222-223 | | | |
| 28 | Notes Receivable (141) | 228A | | | |
| 29 | Customer Accounts Receivable (142) | 228A | 2,992,177 | 2,362,088 | |
| 30 | Other Accounts Receivable (143) | 228A | 20,446 | 6,937 | |
| 31 | (Less) Accum. Prov. for Uncoll. Acct.-Credit (144) | 228A | (85,000) | (165,000) | |
| 32 | Notes Receivable from Associated Companies (145) | 228B | | | |
| 33 | Accounts Receivable from Assoc. Companies (146) | 228B | 2,697,461 | 2,851,000 | |
| 34 | Fuel Stock (151) | 228C | | | |
| 35 | Fuel Stock Expenses Undistributed (152) | 228C | | | |
| 36 | Residuals (Elec) and Extracted Products | 228C | | | |
| 37 | Plant Materials and Operating Supplies (154) | 228C | 264,264 | 260,534 | |
| 38 | Merchandise (155) | 228C | 211,592 | 215,335 | |
| 39 | Other Materials and Supplies (156) | 228C | | | |
| 40 | Nuclear Materials Held for Sale (157) | 228C | | | |

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| Name of Respondent Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 06 |
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | 250-251 | 2,338,482 | 2,338,482 | |
| 3 | Preferred Stock Issued (204) | 250-251 | | | |
| 4 | Capital Stock Subscribed (202, 205) | 252 | | | |
| 5 | Stock Liability for Conversion (203, 206) | 252 | | | |
| 6 | Premium on Capital Stock (207) | 252 | 71,504 | 71,504 | |
| 7 | Other Paid-In Capital (208-211) | 253 | (237,900) | (1,799,850) | |
| 8 | Installments Received on Capital Stock (212) | 252 | | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | | |
| 10 | (Less) Capital Stock Expense (214) | 254 | | | |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 10,162,644 | 11,207,523 | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | | | |
| 13 | (Less) Reacquired Capital Stock (217) | 250-251 | | | |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 13) | | 12,334,730 | 11,817,659 | |
| 15 | LONG-TERM DEBT | | | | |
| 16 | Bonds (221) | 256-257 | | | |
| 17 | (Less) Reacquired Bonds (222) | 256-257 | | | |
| 18 | Advances from Associated Companies (223) | 256-257 | 7,000,000 | 7,000,000 | |
| 19 | Other Long-Term Debt (224) | 256-257 | | | |
| 20 | Unamortized Premium on Long-Term Debt (225) | 258-259 | | | |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Debt (226) | 258-259 | | | |
| 22 | TOTAL Long-Term Debt (Enter Totals of lines 16 thru 21) | | 7,000,000 | 7,000,000 | |
| 23 | OTHER NONCURRENT LIABILITIES | | | | |
| 24 | Obligations Under Capital Leases-Noncurrent (227) | --- | | | |
| 25 | Accumulated Prov. for Property Insurance (228.1) | --- | | | |
| 26 | Accumulated Prov. for Injuries and Damages (228.2) | --- | | | |
| 27 | Accumulated Prov. for Pensions and Benefits (228.3) | --- | 1,364,979 | 3,769,090 | |
| 28 | Accumulated Misc. Operating Provisions (228.4) | --- | | | |
| 29 | Accumulated Provision for Rate Refunds (229) | --- | 0 | | |
| 30 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29) | | 1,364,979 | 3,769,090 | |
| 31 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 32 | Notes Payable (231) | 260A | | | |
| 33 | Accounts Payable (232) | --- | 85,394 | 374,571 | |
| 34 | Notes Payable to Associated Companies (233) | 260B | 6,448,786 | 4,656,338 | |
| 35 | Accounts Payable to Associated Companies (234) | 260B | 2,357,862 | 1,898,241 | |
| 36 | Customer Deposits (235) | --- | 31,867 | 38,866 | |
| 37 | Taxes Accrued (236) | 262-263 | 885,878 | 825,348 | |
| 38 | Interest Accrued (237) | --- | | | |
| 39 | Dividends Declared (238) | --- | | | |
| 40 | Matured Long-Term Debt (239) | --- | | | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report: Dec. 31, 2006 | |
|---|---|---|---------------------|--|--|----------------------------------|--|
| STATEMENT OF INCOME FOR THE YEAR | | | | | | | |
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns © and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | | | | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year.</p> | | | |
| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | | | | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 1 | UTILITY OPERATING INCOME | | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 37,818,069 | 35,333,401 | | | |
| 3 | Operating Expenses | | | | | | |
| 4 | Operation Expenses (401) | 320-325 | 34,280,110 | 31,700,882 | | | |
| 5 | Maintenance Expenses (402) | 320-325 | 264,580 | 208,972 | | | |
| 6 | Depreciation Expense (403) | 336-338 | 632,426 | 686,348 | | | |
| 7 | Amort. & Depl. Of Utility Plant (404-405) | 336-338 | 18,475 | 4,976 | | | |
| 8 | Amort. Of Utility Plant Acq. Adj. (406) | 336-338 | | | | | |
| 9 | Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | | | | | |
| 10 | Amort. Of Conversion Expenses | | | | | | |
| 11 | Regulatory Debits (407.3) | | | | | | |
| 12 | (Less) Regulatory Credits (407.4) | | | | | | |
| 13 | Taxes Other Than Income Taxes (408.1) | 262-263 | 444,372 | 545,589 | | | |
| 14 | Income Taxes -- Federal (409.1) | 262-263 | 50,493 | 142,542 | | | |
| 15 | -- Other (409.1) | 262-263 | | | | | |
| 16 | Provision for Deferred Income Taxes (410.1) | 234,272-277 | 209,253 | 493,273 | | | |
| 17 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234,272-277 | 25,481 | (62,877) | | | |
| 18 | Investment Tax Credit Adj. - Net (411.4) | 266 | (20,140) | (22,497) | | | |
| 19 | (Less) Gains from Disp. Of Utility Plant (411.6) | | (15,325) | (791) | | | |
| 20 | Losses from Disp. Of Utility Plant (411.7) | | | | | | |
| 21 | (Less) Gains from Disp. Of Allowances (411.8) | | | | | | |
| 22 | Losses from Disposition of Allowances (411.9) | | | | | | |
| 23 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22) | | 35,889,725 | 33,696,417 | | | |
| 24 | Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25) | | 1,928,344 | 1,636,984 | | | |

| | | | |
|--|---|---|----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 |
|--|---|---|----------------------------------|

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceedings affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations

and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|------------------|---------------|--------------|---------------|---------------|---------------|----------|
| Current Year | Previous Year | Current Year | Previous Year | Current Year | Previous Year | |
| (e) | (f) | (g) | (h) | (i) | (j) | |
| | | | | | | 1 |
| | | 37,818,069 | 35,333,401 | | | 2 |
| | | | | | | 3 |
| | | 34,280,110 | 31,700,882 | | | 4 |
| | | 264,580 | 208,972 | | | 5 |
| | | 632,426 | 686,348 | | | 6 |
| | | 18,475 | 4,976 | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| | | 444,372 | 545,589 | | | 13 |
| | | 50,493 | 142,542 | | | 14 |
| | | | | | | 15 |
| | | 209,253 | 493,273 | | | 16 |
| | | 25,481 | (62,877) | | | 17 |
| | | (20,140) | (22,497) | | | 18 |
| | | (15,325) | (791) | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | 35,889,725 | 33,696,417 | | | 23 |
| | | 1,928,344 | 1,636,984 | | | 24 |

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| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report: Dec. 31, 20 06 | |
|--|---|---|---------------------|---|--|-----------------------------------|--|
| STATEMENT OF INCOME FOR THE YEAR (Continued) | | | | | | | |
| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | | | | |
| | | | Current Year (c) | Previous Year (d) | | | |
| 25 | Net Utility Operating Income (Carried forward from page 114) | - | 1,928,344 | 1,636,984 | | | |
| 26 | Other Income and Deductions | | | | | | |
| 27 | Other Income | | | | | | |
| 28 | Nonutility Operating Income | | | | | | |
| 29 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 506,942 | 519,681 | | | |
| 30 | (Less) Costs and Expenses of Merchandising, Jobbing and Contract Work (416) | | (432,719) | (453,276) | | | |
| 31 | Revenues From Nonutility Operations (417) | | | | | | |
| 32 | (Less) Expenses of Nonutility Operations (417.1) | | | | | | |
| 33 | Nonoperating Rental Income (418) | | | | | | |
| 34 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | | | | | |
| 35 | Interest and Dividend Income (419) | | 27,736 | 11,128 | | | |
| 36 | Allowance for Other Funds Used During Construction (419.1) | | | | | | |
| 37 | Miscellaneous Nonoperating Income (421) | | 1,106 | 1,087 | | | |
| 38 | Gain on Disposition of Property (421.1) | | | | | | |
| 39 | TOTAL Other Income (Enter Total of lines 29 thru 38) | | 103,065 | 78,620 | | | |
| 40 | Other Income Deductions | | | | | | |
| 41 | Loss on Disposition of Property (421.2) | | | | | | |
| 42 | Miscellaneous Amortization (425) | 340 | | | | | |
| 43 | Miscellaneous Income Deductions (426.1 426.5) | 340 | 70,113 | 50,290 | | | |
| 44 | TOTAL Other Income Deductions (Enter Total of lines 41 thru 43) | | 70,113 | 50,290 | | | |
| 45 | Taxes Applicable to Other Income and Deductions | | | | | | |
| 46 | Taxes Other Than Income Taxes (408.2) | 262-263 | 2,279 | (3,139) | | | |
| 47 | Income Taxes-Federal (409.2) | 262-263 | 10,736 | 11,014 | | | |
| 48 | Income Taxes-Other (409.2) | 262-263 | | | | | |
| 49 | Provision for Deferred Inc. Taxes (410.2) | 234,272-277 | | | | | |
| 50 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234,272-277 | | | | | |
| 51 | Investment Tax Credit Adj. - Net (411.5) | | | | | | |
| 52 | (Less) Investment Tax Credits (420) | | | | | | |
| 53 | TOTAL Taxes on Other Income and Deductions (Enter Total of 46 thru 52) | | 13,015 | 7,875 | | | |
| 54 | Net Other Income and Deductions (Enter Total of lines 39,44,53) | | 19,937 | 20,455 | | | |
| 55 | Interest Charges | | | | | | |
| 56 | Interest on Long-Term Debt (427) | | | | | | |
| 57 | Amort. of Debt Disc. and Expense (428) | 258-259 | | | | | |
| 58 | Amortization of Loss on Reacquired Debt (428.1) | | | | | | |
| 59 | (Less) Amort. of Premium on Debt-Credit (429) | 258-259 | | | | | |
| 60 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | | |
| 61 | Interest on Debt to Assoc. Companies (430) | 340 | 658,460 | 547,207 | | | |
| 62 | Other Interest Expense (431) | 340 | 1,892 | 3,758 | | | |
| 63 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | | | | | |
| 64 | Net Interest Charges (Enter Total of 56 thru 63) | | 660,352 | 550,965 | | | |
| 65 | Income Before Extraordinary Items (Enter Total of lines 25,54, and 64) | | 1,287,929 | 1,106,474 | | | |
| 66 | Extraordinary Items | | | | | | |
| 67 | Extraordinary Income (434) | | | | | | |
| 68 | (Less) Extraordinary Deductions (435) | | | | | | |
| 69 | Net Extraordinary Items (Enter Total of line 67 less line 68) | | 0 | 0 | | | |
| 70 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | | |
| 71 | Extraordinary Items After Taxes (Enter Total of line 69 less line 70) | | 0 | 0 | | | |
| 72 | Net Income (Enter Total of lines 65 and 71) | | 1,287,929 | 1,106,474 | | | |

| | | | | | |
|---|--|---|---|---|--|
| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
| RECONCILIATION OF DEFERRED INCOME TAX EXPENSE | | | | | |
| 1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. | | | In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page. | | |
| 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with subaccounts totals reported on these pages. | | | | | |
| Line No. | | Electric Utility | Gas Utility | | |
| 1 | Debits to Account 410 from: | | | | |
| 2 | Account 190 | | | (6,764) | |
| 3 | Account 281 | | | | |
| 4 | Account 282 | | | 105,000 | |
| 5 | Account 283 | | | 111,018 | |
| 6 | Account 284 | | | | |
| 7 | Reconciling Adjustments | | | | |
| 8 | TOTAL Account 410.1 (on pages 114-115 line 16) | | | 209,254 | |
| 9 | TOTAL Account 410.2 (on page 117 line 45) | | | | |
| 10 | Credits to Account 411 from: | | | | |
| 11 | Account 190 | | | 159,531 | |
| 12 | Account 281 | | | | |
| 13 | Account 282 | | | | |
| 14 | Account 283 | | | (134,050) | |
| 15 | Account 284 | | | | |
| 16 | Reconciling Adjustments | | | | |
| 17 | TOTAL Account 411.1 (on pages 114-115 line 17) | | | 25,481 | |
| 18 | TOTAL Account 411.2 (on page 117 line 46) | | | | |
| 19 | Net ITC Adjustment: | | | | |
| 20 | ITC Utilized for the Year DR | | | | |
| 21 | ITC Amortized for the Year CR | | | (20,140) | |
| 22 | ITC Adjustments: | | | | |
| 23 | Adjust last year's estimate to actual per filed return | | | | |
| 24 | Other (specify) | | | | |
| 25 | Net Reconciling Adjustments Account 411.4* | | | | |
| 26 | Net Reconciling Adjustments Account 411.5** | | | | |
| 27 | Net Reconciling Adjustments Account 420*** | | | | |

*on pages 114-15 line 16

** on page 117 line 47

*** on page 117 line 48

| | | | |
|--|---|---|-----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
|--|---|---|-----------------------------------|

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

(b) Identify all contra accounts (other than accounts 190 and 281-284).

| Other Utility | Total Utility | Other Income | Total Company | Line No. |
|---------------|---------------|--------------|---------------|----------|
| | | | | 1 |
| | | | (6,764) | 2 |
| | | | | 3 |
| | | | 105,000 | 4 |
| | | | 111,018 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| | | | 159,531 | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | (134,050) | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | (20,140) | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | | 27 |

| | | | | | |
|---|--|---|---|---|--|
| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
| STATEMENT OF RETAINED EARNINGS FOR THE YEAR | | | | | |
| 1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first account 439, <i>Adjustments to Retained Earnings</i> , reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order. | | | 5. Show dividends for each class and series of capital stock. 6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i> . 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122. | | |
| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) | | |
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | | |
| 1 | Balance - Beginning of Year | | 10,162,644 | | |
| 2 | Changes (<i>Identify by prescribed retained earnings accounts</i>) | | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | | |
| 4 | Credit: | | | | |
| 5 | Credit: | | | | |
| 6 | Credit: | | | | |
| 7 | Credit: | | | | |
| 8 | TOTAL Credits to Retained Earnings (Acct. 439) | | | | |
| 9 | Debit: | | | | |
| 10 | Debit: | | | | |
| 11 | Debit: | | | | |
| 12 | Debit: | | | | |
| 13 | TOTAL Debits to Retained Earnings (Acct. 439) | | | | |
| 14 | Balance Transferred from Income (Account 433 Less Account 418.1) | | 1,287,929 | | |
| 15 | Appropriations of Retained Earnings (Account 436) | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | TOTAL Appropriations of Retained Earnings (Account 436) | | | | |
| 22 | Dividends Declared - Preferred Stock (Account 437) | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | TOTAL Dividends Declared - Preferred Stock (Account 437) | | | | |

| | | | | | |
|--|---|---|-------------------|---|-----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
| STATEMENT OF RETAINED EARNINGS FOR THE YEAR | | | | | |
| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) | | |
| 29 | Dividends Declared - Common Stock (Account 438) | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | TOTAL Dividends Declared - Common Stock (Account 438) | | | | |
| 36 | Transferred from Account 216, Unappropriated Undistributed Subsidiary Earning | | (243,050) | | |
| 37 | Balance - End of Year (Enter Total of lines 1 thru 36) | | 11,207,523 | | |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | | |
| | State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | | | | |
| 43 | TOTAL Appropriations of Retained Earnings (Account 215) | | | | |
| | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) | | | | |
| | State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in | | | | |
| 44 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1) | | | | |
| 45 | TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1) | | | | |
| 46 | TOTAL Retained Earnings (Accounts 215, 215.1 & 216) | | | | |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | | |
| 47 | Balance - Beginning of Year (Debit or Credit) | | | | |
| 48 | Equity in Earnings for Year (Credit) (Account 418.1) | | | | |
| 49 | (Less) Dividends Received (Debit) | | | | |
| 50 | Other Changes (Explain) | | | | |
| 51 | Balance - End of Year (Enter Total of lines 47 thru 50) | | | | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report: Dec. 31, 20 <u>06</u> |
|--|---|---|--|--|
| STATEMENT OF CASH FLOWS | | | | |
| <p>1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> | | | | |
| Line No. | DESCRIPTION (See instructions for Explanation of Codes) (a) | Amounts (b) | | |
| 1 | Net Cash Flow from Operating Activities: | | | |
| 2 | Net Income (Line 72(c) on page 117) | 1,287,929 | | |
| 3 | Non-Cash Charges (Credits) to Income | | | |
| 4 | Depreciation and Depletion | 683,051 | | |
| 5 | Amortization of (Specify): 1.1110.10 Franchise | 1,791 | | |
| 6 | 1.1110.20 Mapping | 19,021 | | |
| 7 | 1.1110.40 Environmental | (2,337) | | |
| 8 | Deferred Income Taxes (Net) (Includes Minimum Pension OCI Activity) | (709,515) | | |
| 9 | Investment Tax Credit Adjustments (Net) | (20,140) | | |
| 10 | Net (Increase) Decrease in Receivables | 570,059 | | |
| 11 | Net (Increase) Decrease in Inventory (Includes Gas in Storage) | (1,419,358) | | |
| 12 | Net (Increase) Decrease in Allowances Inventory | 59,484 | | |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | (281,436) | | |
| 14 | Net (Increase) Decrease in Other Regulatory Assets (Includes Unrecovered Purchased Gas Costs) | (528,729) | | |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities (Includes Provision for Rate Refunds) | (62,365) | | |
| 16 | (Less) Allowance for Other Funds Used During Construction | | | |
| 17 | Other: Net (Increase)/Decrease in Accrued Utility Revenues | 1,958,394 | | |
| 18 | Net Increase (Decrease) in Other Assets & Liabilities | (66,575) | | |
| 19 | Net Increase (Decrease) in Other Deferred Credits and Non-current Liabilities | 2,436,030 | | |
| 20 | Net (Increase) Decrease in Other Comprehensive Income | (1,561,950) | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | | | |
| 22 | (Total of lines 2 thru 20) | 2,363,354 | | |
| 23 | | | | |
| 24 | Cash Flows from Investment Activities: | | | |
| 25 | Construction and Acquisition of Plant (including land): | | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (764,784) | | |
| 27 | Gross Additions to Nuclear Fuel | | | |
| 28 | Gross Additions to Common Utility Plant | | | |
| 29 | Gross Additions to Nonutility Plant | | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | | | |
| 31 | Other: Customer Contributions in Aid of Construction | 70,419 | | |
| 32 | | | | |
| 33 | | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (694,365) | | |
| 35 | | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | | |
| 38 | | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | | |
| 41 | Disposition of Investments in (and Advances to) | | | |
| 42 | Associated and Subsidiary Companies | | | |
| 43 | | | | |
| 44 | Purchase of Investment Securities (a) | | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | | |

| | | | | |
|--|--|--|--|----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report Dec. 31, 20 06 |
| STATEMENT OF CASH FLOWS (Continued) | | | | |
| 4. Investing Activities Include in Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122. | | 5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on page 122 clarifications and explanations. | | |
| Line No. | DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a) | Amounts (b) | | |
| 46 | Loans Made or Purchased | | | |
| 47 | Collections on Loans | | | |
| 48 | | | | |
| 49 | Net (increase) Decrease in Receivables | | | |
| 50 | Net (increase) Decrease in Inventory | | | |
| 51 | Net (increase) Decrease in Allowances Held for Speculation | | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | | |
| 53 | Other: | | | |
| 54 | Removal Costs incurred to retire plant assets (net of salvage proceeds received) | (98,315) | | |
| 55 | | | | |
| 56 | Net Cash Provided by (Used In) Investing Activities | | | |
| 57 | (Total of lines 34 thru 55) | (792,680) | | |
| 58 | | | | |
| 59 | Cash Flows from Financing Activities: | | | |
| 60 | Proceeds from Issuance of: | | | |
| 61 | Long-Term Debt (b) | 0 | | |
| 62 | Preferred Stock | | | |
| 63 | Common Stock | | | |
| 64 | Other: Dividend on Long-Term Incentive | | | |
| 65 | | | | |
| 66 | Net Increase in Short-Term Debt (c) | | | |
| 67 | Other: | | | |
| 68 | | | | |
| 69 | | | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | 0 | | |
| 71 | | | | |
| 72 | Payments for Retirement of: | | | |
| 73 | Long-term Debt (b) | | | |
| 74 | Preferred Stock | | | |
| 75 | Common Stock - Retirement | | | |
| 76 | Other: | | | |
| 77 | | | | |
| 78 | Net Increase (Decrease) in Short-Term Debt (c) | (1,792,448) | | |
| 79 | Change in Sinking fund | | | |
| 80 | Dividends on Preferred Stock | | | |
| 81 | Dividends on Common Stock | 0 | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | | |
| 83 | (Total of lines 70 thru 81) | (1,792,448) | | |
| 84 | | | | |
| 85 | Net increase (Decrease) in Cash and Cash Equivalents | | | |
| 86 | (Total of lines 22, 57 and 83) | (221,774) | | |
| 87 | | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 383,560 | | |
| 89 | | | | |
| 90 | Cash and Cash Equivalents at End of Year | 161,786 | | |

| | | | |
|--|---|--|--|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
| NOTES TO FINANCIAL STATEMENTS | | | |
| <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustment</i>, explain the origin of such amount, debits and credits during the year,</p> | | <p>and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p> | |
| <p>Citizens Gas Fuel Company is a wholly owned subsidiary of DTE Enterprises Inc. (formerly MCN Energy Group Inc.)</p> <p>DTE Enterprises is a wholly owned subsidiary of DTE Energy Company.</p> | | | |

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| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report Dec. 31, 2006 |
|---|--|---|--|---------------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | |
| Line No. | Item (a) | Total (b) | Electric (c) | |
| 1 | UTILITY PLANT | | | |
| 2 | In Service | | | |
| 3 | Plant in Service (Classified) | 27,853,541 | | |
| 4 | Property Under Capital Leases | | | |
| 5 | Plant Purchased or Sold | | | |
| 6 | Completed Construction not Classified | | | |
| 7 | Experimental Plant Unclassified | | | |
| 8 | TOTAL (Enter Total of lines 3 thru 7) | 27,853,541 | | |
| 9 | Leased to Others | | | |
| 10 | Held for Future Use | | | |
| 11 | Construction Work in Progress | 243,050 | | |
| 12 | Acquisition Adjustments | | | |
| 13 | TOTAL Utility Plant (Enter Total of lines 8-12) | 28,096,591 | | |
| 14 | Accum. Prov. for Depr., Amort., & Depl. | 14,234,237 | | |
| 15 | Net Utility Plant (Enter Total of line 13 less 14) | 13,862,354 | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | |
| 17 | In Service | | | |
| 18 | Depreciation | 14,167,407 | | |
| 19 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | | | |
| 20 | Amort. of Underground Storage Land and Land Rights | | | |
| 21 | Amort. of Other Utility Plant | 66,831 | | |
| 22 | TOTAL In Service (Enter Total of lines 18 - 21) | 14,234,238 | | |
| 23 | Leased to Others | | | |
| 24 | Depreciation | | | |
| 25 | Amortization and Depletion | | | |
| 26 | TOTAL Leased to Others (Enter Total of lines 24 & 25) | | | |
| 27 | Held for Future Use | | | |
| 28 | Depreciation | | | |
| 29 | Amortization | | | |
| 30 | TOTAL Held for Future Use (Enter Total lines 28 & 29) | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | |
| 32 | Amort. of Plant Acquisition Adj. | | | |
| 33 | TOTAL Accum. Prov. (Should agree with line 14 above) (Enter Total lines 22,26,30,31 & 32) | 14,234,238 | | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report Dec. 31, 2006 |
|---|------------------------|---|------------------------|--|---------------------------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued) | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| 27,853,541 | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| 27,853,541 | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 243,050 | | | | | 11 |
| | | | | | 12 |
| 28,096,591 | | | | | 13 |
| 14,234,237 | | | | | 14 |
| 13,862,354 | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 14,167,407 | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| 66,831 | | | | | 21 |
| 14,234,238 | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| 14,234,238 | | | | | 33 |

| Name of Respondent; Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 | |
|---|---|---|-------------------------------------|------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) | | | | |
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified, this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, completed Construction Not Classified - Gas.</p> <p>3. Include in column © or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis of necessary, and</p> | | <p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these</p> | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 1 | | 1. Intangible Plant | | |
| 2 | 301 | Organization | 4,209 | |
| 3 | 302 | Franchises and Consents | 65,185 | |
| 4 | 303 | Miscellaneous Intangible Plant | 285,168 | 28,763 |
| 5 | | TOTAL Intangible Plant | 354,562 | 28,763 |
| 6 | | 2. Production Plant | | |
| 7 | | Manufactured Gas Production Plant | | |
| 8 | 304.1 | Land | | |
| 9 | 304.2 | Land Rights | | |
| 10 | 305 | Structures and Improvements | | |
| 11 | 306 | Boiler Plant Equipment | | |
| 12 | 307 | Other Power Equipment | | |
| 13 | 308 | Coke Ovens | | |
| 14 | 309 | Producer Gas Equipment | | |
| 15 | 310 | Water Gas Generating Equipment | | |
| 16 | 311 | Liquefied Petroleum Gas Equipment | | |
| 17 | 312 | Oil Gas Generating Equipment | | |
| 18 | 313 | Generating Equipment-Other Processes | | |
| 19 | 314 | Coal, Coke and Ash Handling Equipment | | |
| 20 | 315 | Catalytic Cracking Equipment | | |
| 21 | 316 | Other Reforming Equipment | | |
| 22 | 317 | Purification Equipment | | |
| 23 | 318 | Residual Refining Equipment | | |
| 24 | 319 | Gas Mixing Equipment | | |
| 25 | 320 | Other Equipment | 6,897 | |
| 26 | | TOTAL Manufactured Gas Production Plant | 6,897 | 0 |

| | | | | | |
|--|---|---|-----------------------------------|--|--|
| Name of Respondent: Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 | | |
|--|---|---|-----------------------------------|--|--|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actual in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only to offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
|--------------------|--------------------|------------------|----------------------------------|--------------|-------------|
| | | | | | 1 |
| | | | 4,209 | 301 | 2 |
| | | | 65,185 | 302 | 3 |
| | | | 313,931 | 303 | 4 |
| 0 | 0 | 0 | 383,325 | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | 0 | 304.1 | 8 |
| | | | 0 | 304.2 | 9 |
| | | | 0 | 305 | 10 |
| | | | 0 | 306 | 11 |
| | | | 0 | 307 | 12 |
| | | | 0 | 308 | 13 |
| | | | 0 | 309 | 14 |
| | | | 0 | 310 | 15 |
| | | | 0 | 311 | 16 |
| | | | 0 | 312 | 17 |
| | | | 0 | 313 | 18 |
| | | | 0 | 314 | 19 |
| | | | 0 | 315 | 20 |
| | | | 0 | 316 | 21 |
| | | | 0 | 317 | 22 |
| | | | 0 | 318 | 23 |
| | | | 0 | 319 | 24 |
| | | | 6,897 | 320 | 25 |
| 0 | 0 | 0 | 6,897 | | 26 |

| Name of Respondent: Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
|--|-----------|---|-------------------------------------|---|-----------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) | | | | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | |
| 27 | | Natural Gas Production & Gathering Plant | | | |
| 28 | 325.1 | Producing Lands | | | |
| 29 | 325.2 | Producing Leaseholds | | | |
| 30 | 325.3 | Gas Rights | | | |
| 31 | 325.4 | Right-of-Way | | | |
| 32 | 325.5 | Other Land | | | |
| 33 | 325.6 | Other Land Rights | | | |
| 34 | 326.0 | Gas Well Structures | | | |
| 35 | 327 | Field Compressor Station Structures | | | |
| 36 | 328 | Field Measuring and Regulating Station Structures | | | |
| 37 | 329 | Other Structures | | | |
| 38 | 330 | Producing Gas Wells-Well Construction | | | |
| 39 | 331 | Producing Gas Wells-Well Equipment | | | |
| 40 | 332 | Field Lines | | | |
| 41 | 333 | Field Compressor Station Equipment | | | |
| 42 | 334 | Field Measuring and Regulating Station Equipment | 9,906 | | |
| 43 | 335 | Drilling and Cleaning Equipment | | | |
| 44 | 336 | Purification Equipment | | | |
| 45 | 337 | Other Equipment | | | |
| 46 | 338 | Unsuccessful Exploration & Development Costs | | | |
| 47 | | TOTAL Production and Gathering Plant | 9,906 | 0 | |
| 48 | | Production Extraction Plant | | | |
| 49 | 340.1 | Land | | | |
| 50 | 340.2 | Land Rights | | | |
| 51 | 341 | Structures and Improvements | | | |
| 52 | 342 | Extraction and Refining Equipment | | | |
| 53 | 343 | Pipe Lines | | | |
| 54 | 344 | Extraction Products Storage Equipment | | | |
| 55 | 345 | Compressor Equipment | | | |
| 56 | 346 | Gas Measuring and Regulating Equipment | | | |
| 57 | 347 | Other Equipment | | | |
| 58 | | TOTAL Products Extraction Plant | | | |
| 59 | | TOTAL Natural Gas Production Plant | | | |
| 60 | | SNG Production Plant (Submit Supplemental Statement) | | | |
| 61 | | TOTAL Production Plant | 16,803 | 0 | |
| 62 | | 3. Natural Gas Storage and Processing Plant | | | |
| 63 | | Underground Storage Plant | | | |
| 64 | 350.1 | Land | | | |

| Name of Respondent: Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 | | |
|--|---|---|----------------------------------|--------------|-------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
| | | | | | 27 |
| | | | 0 | 325.1 | 28 |
| | | | 0 | 325.1 | 29 |
| | | | 0 | 325.3 | 30 |
| | | | 0 | 325.4 | 31 |
| | | | 0 | 325.5 | 32 |
| | | | 0 | 325.6 | 33 |
| | | | 0 | 326 | 34 |
| | | | 0 | 327 | 35 |
| | | | 0 | 328 | 36 |
| | | | 0 | 329 | 37 |
| | | | 0 | 330 | 38 |
| | | | 0 | 331 | 39 |
| | | | 0 | 332 | 40 |
| | | | 0 | 333 | 41 |
| | | | 9,906 | 334 | 42 |
| | | | 0 | 335 | 43 |
| | | | 0 | 336 | 44 |
| | | | 0 | 337 | 45 |
| | | | 0 | 338 | 46 |
| 0 | 0 | 0 | 9,906 | | 47 |
| | | | | | 48 |
| | | | | 340.1 | 49 |
| | | | | 340.2 | 50 |
| | | | | 341 | 51 |
| | | | | 342 | 52 |
| | | | | 343 | 53 |
| | | | | 344 | 54 |
| | | | | 345 | 55 |
| | | | | 346 | 56 |
| | | | | 347 | 57 |
| | | | | | 58 |
| | | | | | 59 |
| | | | | | 60 |
| 0 | 0 | 0 | 16,803 | | 61 |
| | | | | | 62 |
| | | | | | 63 |
| | | | | 350.1 | 64 |

| Name of Respondent Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|--|-----------|---|---|---------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) | | | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 103 | | 4. Transmission Plant | | |
| 104 | 365.1 | Land | | |
| 105 | 365.2 | Land Rights | | |
| 106 | 365.3 | Rights-of-Way | | |
| 107 | 366 | Structures and Improvements | | |
| 108 | 367 | Mains | 91,704 | 15,299 |
| 109 | 368 | Compressor Station Equipment | | |
| 110 | 369 | Measuring and Regulating Equipment | | |
| 111 | 370 | Communication Equipment | | |
| 112 | 371 | Other Equipment | | |
| 113 | | TOTAL Transmission Plant | 91,704 | 15,299 |
| 114 | | 5. Distribution Plant | | |
| 115 | 374.1 | Land | 38,460 | |
| 116 | 372.2 | Land Rights | | |
| 117 | 375 | Structures and Improvements | 581,818 | 37,809 |
| 118 | 376 | Mains | 10,793,245 | 168,006 |
| 119 | 377 | Compressor Station Equipment | | |
| 120 | 378 | Measuring and Regulating Station Equip.-General | 124,404 | |
| 121 | 379 | Measuring and Regulating Station Equip.-City Gate | 371,653 | |
| 122 | 380 | Services | 5,984,925 | 156,323 |
| 123 | 381 | Meters | 1,744,188 | 34,894 |
| 124 | 382 | Meter Installations | 555,084 | 21,481 |
| 125 | 383 | House Regulators | 112,222 | 767 |
| 126 | 384 | House Regulator Installations | 42,806 | |
| 127 | 385 | Industrial Measuring and Regulating Station Equip. | 764,230 | 36,604 |
| 128 | 386 | Other Property on Customer's Premises | | |
| 129 | 387 | Other Equipment | 11,651 | |
| 130 | | TOTAL Distribution Plant | 21,124,686 | 455,884 |
| 131 | | 6. General Plant | | |
| 132 | 389.1 | Land | 156,002 | |
| 133 | 389.2 | Land Rights | | |
| 134 | 390 | Structures and Improvements | 2,832,822 | |
| 135 | 391 | Office Furniture and Equipment | 377,737 | 3,390 |
| 136 | 391.1 | Computers and Computer Related Equipment | 790,070 | 7,265 |
| 137 | 392 | Transport Equipment | 739,159 | |
| 138 | 393 | Stores Equipment | 38,833 | |
| 139 | 394 | Tools, Shop and Garage Equipment | 364,040 | 3,558 |
| 140 | 395 | Laboratory Equipment | | |

| Name of Respondent Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 | | |
|--|---|---|----------------------------------|--------------|-------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
| | | | | | 103 |
| | | | 0 | 365.1 | 104 |
| | | | 0 | 365.2 | 105 |
| | | | 0 | 365.3 | 106 |
| | | | 0 | 366 | 107 |
| | | | 107,003 | 367 | 108 |
| | | | 0 | 368 | 109 |
| | | | 0 | 369 | 110 |
| | | | 0 | 370 | 111 |
| | | | 0 | 371 | 112 |
| | | | 107,003 | | 113 |
| | | | | | 114 |
| | | | 38,460 | 374.1 | 115 |
| | | | 0 | 372.2 | 116 |
| | | | 619,627 | 375 | 117 |
| 34,352 | | | 10,926,899 | 376 | 118 |
| | | | 0 | 377 | 119 |
| | | | 124,404 | 378 | 120 |
| | | | 371,653 | 379 | 121 |
| 17,180 | | | 6,124,068 | 380 | 122 |
| 94,729 | | (1,420) | 1,682,933 | 381 | 123 |
| | | 1,420 | 577,985 | 382 | 124 |
| | | | 112,989 | 383 | 125 |
| | | | 42,806 | 384 | 126 |
| 4,786 | | | 796,048 | 385 | 127 |
| | | | 0 | 386 | 128 |
| | | | 11,651 | 387 | 129 |
| 151,047 | 0 | 0 | 21,429,523 | | 130 |
| | | | | | 131 |
| | | | 156,002 | 389.1 | 132 |
| | | | 0 | 389.2 | 133 |
| | | | 2,832,822 | 390 | 134 |
| | | | 381,127 | 391 | 135 |
| | | | 797,335 | 391.1 | 136 |
| | | | 739,159 | 392 | 137 |
| | | | 38,833 | 393 | 138 |
| | | | 367,598 | 394 | 139 |
| | | | 0 | 395 | 140 |

| Name of Respondent Citizens Gas Fuel Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|--|-----------|---|---|---------------------------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) | | | | |
| Line No. | Acct. No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
| 141 | 396 | Power Operation Equipment | 333,330 | 72,955 |
| 142 | 397 | Communication Equipment | 237,096 | |
| 143 | 398 | Miscellaneous Equipment | 9,869 | |
| 144 | | SUBTOTAL (Lines 132 thru 143) | 5,878,958 | 87,168 |
| 145 | 399 | Other Tangible Property | | |
| 146 | | TOTAL General Plant | 5,878,958 | 87,168 |
| 147 | | TOTAL (Accounts 101 and 106) | | |
| 148 | 101.1 | Property Under Capital Leases | | |
| 149 | 102 | Gas Plant Purchased (See Instructions 8) | | |
| 150 | (Less) | | | |
| | 102 | Gas Plant Sold (See Instructions 8) | | |
| 151 | 103 | Experimental Gas Plant Unclassified | | |
| 152 | | TOTAL GAS PLANT IN SERVICE | 27,466,713 | 587,114 |

| Name of Respondent Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 | | |
|--|---|---|----------------------------------|--------------|-------------|
| GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Acct. No. | Line No. |
| 49,240 | | | 357,045 | 396 | 141 |
| | | | 237,096 | 397 | 142 |
| | | | 9,869 | 398 | 143 |
| 49,240 | | | 5,916,886 | | 144 |
| | | | | 399 | 145 |
| 49,240 | 0 | 0 | 5,916,886 | | 146 |
| | | | | | 147 |
| | | | | 101.1 | 148 |
| | | | | 102 | 149 |
| | | | | (102) | 150 |
| | | | | | |
| | | | | 103 | 151 |
| 200,287 | 0 | 0 | 27,853,540 | | 152 |

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|--|---|---|---|---------------------------------|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
| CONSTRUCTION WORK IN PROGRESS - GAS (Account 107) | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$500,000) may be grouped. | | | | |
| Line No. | Description of Project (a) | Construction Work in Progress-Gas (Account 107) (b) | Estimated Additional Cost of Project (c) | |
| 1 | Mains - Misc. Extensions & Replacements | 135,801 | 18,000 | |
| 2 | | | | |
| 3 | Other | | | |
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| 43 | Total | 135,801 | 18,000 | |

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| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report Dec. 31, 2006 |
|--|--------------------------------|---|---|---------------------------------|
| CONSTRUCTION OVERHEADS - GAS | | | | |
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 212 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on</p> <p>page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> | | | | |
| Line No. | Description of Overhead (a) | Total Amount Charged for the Year (b) | Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c) | |
| 1 | Stores Overhead @ 18% | 8,476 | 55,563 | |
| 2 | | | | |
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| 6 | | | | |
| 7 | Fringe Benefits @ 55.8% | 93,572 | 167,696 | |
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| 36 | Total | 102,048 | 223,259 | |

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|---|---|--|---------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report Dec. 31, 2006 |
| GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE | | | |
| <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p> | | | |
| <p>1 Stores Expense</p> <p>A. Labor for the receipt and removal from stock.</p> <p>B. Effective rate of overhead is capitalized when material is removed from inventory and delivered to the construction project.</p> <p><u>Fringe Benefit Allocation:</u></p> <p>A. The amount of fringe benefits pertaining to actual payroll charges.</p> <p>B. The effective rate of fringe</p> <p><u>Stores Expense and Fringe Benefits Allocation:</u></p> <p>C. Each construction project is assigned an individual job number.</p> <p>D. No</p> <p>E. No</p> <p>F. Directly Assigned</p> <p>2 None</p> | | | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|--|---|---|--------------------------|---|---|
| ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (ACCOUNT 108 & 110) | | | | | |
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount</p> <p>of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> | | | | | |
| Section A. Balances and Changes During Year | | | | | |
| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
| 1 | Balance Beginning of Year | 13,846,639 | 13,846,639 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 632,426 | 632,426 | | |
| 4 | (403.1) Deprec. and Deplet. Expense | | | | |
| 5 | (413) Exp. of Gas Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | 50,625 | 50,625 | | |
| 7 | Other Accounts: 404 & 405 | 18,475 | 18,475 | | |
| 8 | Other Accounts (Specify): | | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9) | 701,526 | 701,526 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 200,287 | 200,287 | | |
| 13 | Cost of Removal | 121,615 | 121,615 | | |
| 14 | Salvage (Credit) | (23,300) | (23,300) | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 298,602 | 298,602 | | |
| 16 | Other Debit or Credit Items (Describe): | | | | |
| 17 | Gain (Loss) on Disposal of Assets | (15,325) | (15,325) | | |
| 18 | | | | | |
| 19 | Balance End of Year (Enter Total of lines 1, 10, 15, and 16) | 14,234,238 | 14,234,238 | | |
| Section B. Balances at End of Year According to Functional Classifications | | | | | |
| 20 | Production-Manufactured Gas | | 0 | | |
| 21 | Production and Gathering-Natural Gas | | 0 | | |
| 22 | Products Extraction-Natural Gas | | 0 | | |
| 23 | Underground Gas Storage | | 0 | | |
| 24 | Other Storage Plant | | 0 | | |
| 25 | Base Load LNG Terminating and Processing Plt | | 0 | | |
| 26 | Transmission | | 0 | | |
| 27 | Distribution | | 0 | | |
| 28 | General | | 0 | | |
| 29 | TOTAL (Enter total of lines 20 thru 28) | 0 | 0 | | |

| | | | | | | |
|---|---|---|---|-------------------------|-------------------------|--------------|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> | | | |
| GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3) | | | | | | |
| <p>1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.</p> <p>2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.</p> <p>3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year.</p> <p>4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.</p> <p>5. Report pressure base of gas volumes as 14.65 psia at 60° F.</p> | | | | | | |
| Line No. | Description (a) | Noncurrent (Account 117) (b) | Current (Account 164.1) (c) | LNG (Account 164.2) (d) | LNG (Account 164.3) (e) | Total (f) |
| 1 | Balance at Beginning of Year | | 7,353,145 | | | 7,353,145 |
| 2 | Gas Delivered to Storage (contra Account) | | 11,544,595 | | | 11,544,595 |
| 3 | Gas Withdrawn from Storage (contra Account) | | (10,125,250) | | | (10,125,250) |
| 4 | Other Debits or Credits (Net) | | 0 | | | 0 |
| 5 | Balance at End of Year | | 8,772,490 | | | 8,772,490 |
| 6 | Mcf | | 1,156,425 | | | 1,156,425 |
| 7 | Amount Per Mcf | | \$7.59 | | | \$7.59 |
| 8 | State basis of segregation of inventory between current and noncurrent portions. | | | | | |

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|---|---|---|---------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

| NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET | | | |
|---|--|---|----------------------------|
| Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and | | employees included in Notes Receivable (Account 141) and Other Accounts receivable (Account 143). | |
| Line No. | Accounts (a) | Balance Beginning of Year (b) | Balance End of Year (c) |
| 1 | Notes Receivable (Account 141) | 0 | 0 |
| 2 | Customer Accounts Receivable (Account 142) | 2,992,177 | 2,362,088 |
| 3 | Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received) | 20,446 | 6,938 |
| 4 | TOTAL | 3,012,623 | 2,369,026 |
| 5 | Less: Accumulated Provision for Uncollectibles Accounts-Cr. (Account 144) | (85,000) | (165,000) |
| 6 | TOTAL, Less Accumulated Provision for Uncollectible Accounts | 2,927,623 | 2,204,026 |
| 7 | | | |
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| ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144) | | | | | | |
|--|---|--------------------------|--|-------------------------------|--------------|--------------|
| 1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services. | | | | | | |
| Line No. | Item (a) | Utility Customers (b) | Merchandise Jobbing and Contract Work (c) | Officers and Employees (d) | Other (e) | Total (f) |
| 1 | Balance beginning of year | 77,000 | 8,000 | | | 85,000 |
| 2 | Prov. For uncollectibles for current year | 299,769 | 12,014 | | | 311,783 |
| 3 | Accounts written off | (321,513) | (11,075) | | | (332,588) |
| 4 | Coll. Of accounts written off | 97,744 | 3,061 | | | 100,805 |
| 5 | Adjustments (explain): | | | | | |
| 6 | Balance end of year | 153,000 | 12,000 | 0 | 0 | 165,000 |
| 7 | | | | | | |
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| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 |
|--|---|---|----------------------------------|

RECEIVABLES FROM ASSOCIATED COMPANIES* (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.

2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.

3. For notes receivable, list each note separately and state the purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.

4. If any note was received in satisfaction of an open account, state the period covered by such open account.

5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.

6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|------------------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | A/C 146 | | | | | |
| 2 | DTE Energy: Pension | 2,695,000 | 206,250 | 50,250 | 2,851,000 | 0 |
| 3 | McNic Michigan Holdings, Inc | 2,250 | 0 | 2,250 | 0 | 0 |
| 4 | CoEnergy Trading | 0 | 0 | 0 | 0 | 0 |
| 5 | DTE Energy | 211 | 0 | 211 | 0 | 0 |
| 6 | DTE Enterprises | 0 | 0 | 0 | 0 | 0 |
| 7 | | | | | | |
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| 23 | | | | | | |
| 24 | TOTAL | 2,697,461 | 206,250 | 52,711 | 2,851,000 | 0 |

| | | | |
|---|---|---|---------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Accounts (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Dept. or Departments Which Use Material (d) |
|----------|--|--------------------------------------|--------------------------------|--|
| 1 | Fuel Stock (Account 151) | | | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials & Operating Supplies (Account 154) | | | |
| 5 | Assigned to - Construction (Estimated) | 251,952 | 247,507 | Construction |
| 6 | Assigned to - Operations & Maintenance | | | |
| 7 | Production Plant (Estimated) | | | |
| 8 | Transmission Plant (Estimated) | 12,312 | 13,027 | Oper./Maint. |
| 9 | Distribution Plant (Estimated) | | | |
| 10 | Assigned to - Other | | | |
| 11 | TOTAL Account 154 (Enter Total of line 5 thru 10) | 264,264 | 260,534 | |
| 12 | Merchandise (Account 155) | 211,592 | 215,335 | Sales |
| 13 | Other Material & Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) | | | |
| | <i>(Not applicable to Gas Utilities)</i> | | | |
| 15 | Stores Expense Undistributed (Account 163) | (16,529) | 0 | Various |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials & Supplies (Per Balance Sheet) | 459,327 | 475,869 | |

| | | | | | | | |
|---|---|---|--------------------------------------|--|---------------|--|--|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report Dec. 31, 20 06 | |
| PREPAYMENTS (ACCOUNT 165) | | | | | | | |
| 1. Report below the particulars (details) on each prepayment. | | | | page 218 showing particulars (details) for gas | | | |
| 2. Report all payments for undelivered gas on line 5 and complete | | | | prepayments. | | | |
| Line No. | Nature of Prepayment (a) | | | | | Balance at End of Year (In Dollars) (b) | |
| 1 | Prepaid Insurance | | | | | 31,170 | |
| 2 | Prepaid Rents | | | | | | |
| 3 | Prepaid Taxes (262-263) | | | | | 41,609 | |
| 4 | Prepaid Interest | | | | | | |
| 5 | Gas Prepayments (226-227) | | | | | | |
| 6 | Miscellaneous Prepayments: Maint. Agreement | | | | | 21,156 | |
| 7 | TOTAL | | | | | 93,935 | |
| EXTRAORDINARY PROPERTY LOSSES (Account 182.1) | | | | | | | |
| Line No. | Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization of Account 182.1 and period of amortization (Mo, yr to mo, yr)] (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 1 | None | | | | | | |
| 2 | | | | | | | |
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| 9 | TOTAL | | | | | | |
| UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2) | | | | | | | |
| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr)] (a) | Total Amount of Charges (b) | Costs Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) | |
| | | | | Account Charged (d) | Amount (e) | | |
| 10 | None | | | | | | |
| 11 | | | | | | | |
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| 19 | | | | | | | |
| 20 | TOTAL | 0 | 0 | | 0 | 0 | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 |
|---|--|---|--|---|----------------------------------|
| OTHER REGULATORY ASSETS | | | | | |
| 1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). | | | period of amortization in column (a). | | |
| 2. For regulatory assets being amortized, show | | | 3. Minor items (amounts less than \$50,000) may be grouped by classes. | | |
| | | | 4. Give the number and name of the account(s) where each amount is recorded. | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Debits (b) | CREDITS | | Balance at End of Year (e) |
| | | | Account Charged (c) | Amount (d) | |
| 1 | Reserve for Environmental Remediation (Cash received from insurance proceeds are amortized over 10 years) | 0 | 131 | 0 | 2,256,122 |
| 2 | SFAS 106 Other Retirement Benefits (Amortized over 18 years beginning in 1995) | 0 | 926 | 43,000 | 262,000 |
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| 39 | | | | | |
| 40 | Total | 0 | | 43,000 | 2,518,122 |

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| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 |
|--|---|---|----------------------------------|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debt being amortized, show period of amortization in column (a).
3. Minor items (less than \$50,000) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|---|----------------------------------|------------|---------------------|------------|----------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Various | 110,553 | 19,685 | misc | 123,010 | 7,228 |
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| 37 | | | | | | |
| 38 | Misc. Work in Progress | | | | | |
| 39 | Deferred Regulatory Commission Expenses (See pages 350-351) | | | | | |
| 40 | Total | 110,553 | | | | 7,228 |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
|---|---|---|---|---|--|
| ACCUMULATED DEFERRED INCOME TAXES (Account 190) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Use separate pages as required. | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Electric: | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Other | | | | |
| 8 | TOTAL ELECTRIC (Enter total of lines 2 thru 7) | 0 | 0 | 0 | |
| 9 | Gas: | | | | |
| 10 | FAS 96 Excess | 351,000 | | | |
| 11 | Deferred Compensation | 134,897 | 28,290 | 24,255 | |
| 12 | Retirement Plan | (943,250) | | (54,600) | |
| 13 | Environmental Refund | 215,841 | | (20,961) | |
| 14 | Contributions in Aid | 424,972 | | 61,685 | |
| 15 | Other | 69,062 | (1,333) | (147,563) | |
| 16 | TOTAL GAS (Enter total of lines 10 thru 15) | 252,522 | 26,957 | (137,184) | |
| 17 | Other (Specify) | | | | |
| 18 | TOTAL (Account 190) (Enter Total of lines 8, 16 & 17) | 252,522 | 26,957 | (137,184) | |
| 19 | Classification of Total | | | | |
| 20 | Federal Income Tax | 252,522 | 26,957 | (137,184) | |
| 21 | State Income Tax | | | | |
| 22 | Local Income Tax | | | | |
| NOTES | | | | | |

| | | | |
|--|---|---|-----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
|--|---|---|-----------------------------------|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 190) (Continued)

3. If more space is needed, use separate page as required. clarification, significant items, for which deferred taxes are being
4. In the space provided below, identify by amount and provided. Indicate insignificant amounts listed as Other.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|---|--|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
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| | | | | | | | 7 |
| | | | | | | 0 | 8 |
| | | | | | | | 9 |
| | | | | | | 351,000 | 10 |
| | | | | | | 130,862 | 11 |
| | | | | | | (997,850) | 12 |
| | | | | | | 194,880 | 13 |
| | | | | | | 486,657 | 14 |
| | | 2536 | (936,250) | 2535 | (55,988) | 803,094 | 15 |
| | | | (936,250) | | (55,988) | 968,643 | 16 |
| | | | | | | | 17 |
| | | | (936,250) | | (55,988) | 968,643 | 18 |
| | | | | | | | 19 |
| | | | (936,250) | | (55,988) | 968,643 | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |

NOTES (Continued)

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|---|---|---|---|--------------------------------------|
| CAPITAL STOCK (Accounts 201 and 204) | | | | |
| 1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference | | | the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year. | |
| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
| 1 | Common Stock | 3,000,000 | \$3 | n/a |
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|---|---------------|--|-------------|---|---------------------------------|-------------|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 | |
| CAPITAL STOCK (Accounts 201 and 204) (Continued) | | | | | | |
| 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. | | 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. | | | | |
| 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative. | | 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating names of pledgee and purpose of pledge. | | | | |
| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | | Line No. |
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| 779,494 | 2,338,482 | | | | | 1 |
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| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|--|--|---|---|---|
| <p align="center">CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)</p> | | | | |
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and trans-</p> <p>actions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> | | | | |
| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) | |
| 1 | A/C 207 Premium on Capital Stock | 779,494 | 71,504 | |
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| 40 | TOTAL | 779,494 | 71,504 | |

| | | | |
|--|---|--|---|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
| OTHER PAID-IN CAPITAL (Accounts 208-211, inc.) | | | |
| <p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each accounts and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Per or Stated Value of Capital Stock (Account 209)-State amount and give brief</p> | | <p>explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p> | |
| Line No. | Item (a) | Amount (b) | |
| 1 | (d) OCI - SERP (SAP) | 1,799,850 | |
| 2 | (Supplemental Retirement Plans) | | |
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| 33 | Total | 1,799,850 | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
|--|--|---|---|--|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) | | | | |
| <p>1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt). If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report from (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in</p> | | | <p>column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> | |
| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d) |
| 1 | A/C 223 | | | |
| 2 | DTE Enterprises | 12/30/2004 | 12/30/2014 | 7,000,000 |
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| 31 | Total | | | 7,000,000 |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
|---|---------------|---|---|---|-----------------------------------|
| LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued) | | | | | |
| <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p> | | | <p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p> | | |
| INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price Per \$100 at End of Year (i) | Line No. |
| Rate (in %) (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | | |
| | | | | | 1 |
| 6.75% | 479,063 | | | | 2 |
| | | | | | 3 |
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| | 479,063 | | | | 31 |

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| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report: Dec. 31, 2006 | |
|---|-------------------------------|---|-----------------|--|----------------------------|----------------------------------|--|
| PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234) | | | | | | | |
| 1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and | | | | interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. * See definition on page 226B | | | |
| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) | |
| | | | Debits (c) | Credits (d) | | | |
| 1 | A/C 233 | | | | | | |
| 2 | DTE Enterprises | 6,448,786 | 17,412,720 | 10,963,934 | 0 | 179,124 | |
| 3 | | | | | | | |
| 4 | A/C 234 | | | | | | |
| 5 | Michigan Consolidated Gas Co. | 124,067 | 855,346 | 852,300 | 121,021 | 0 | |
| 6 | CoEnergy Trading | 2,064,583 | 30,834,361 | 30,422,492 | 1,652,714 | 0 | |
| 7 | McNic Michigan Holdings, Inc | 61,479 | 501,843 | 499,574 | 59,210 | 0 | |
| 8 | DTE Enterprises | 50,000 | 50,000 | | 0 | 0 | |
| 9 | DTE Energy | 57,733 | 641,177 | 648,740 | 65,296 | 274 | |
| 10 | MCNCO - Interest Payable | | 280,875 | 321,563 | 40,688 | 0 | |
| 11 | | 2,357,862 | 33,163,602 | 32,744,669 | 1,938,929 | 274 | |
| 12 | | | | | | | |
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| 23 | | | | | | | |
| 24 | TOTAL | 8,806,648 | 50,295,447 | 43,387,040 | 1,898,241 | 179,672 | |

| | | | |
|---|---|---|--|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES | | | |
| <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is not taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a</p> | | | |
| Line No. | | TOTAL AMOUNT | |
| 1 | Utility net operating income (page 114 line 24) | | |
| 2 | Allocations: Allowance for funds used during construction | | |
| 3 | Interest Expense | | |
| 4 | Other (specify) | | |
| 5 | Net income for the year (page 117 line 72) | 1,287,929 | |
| 6 | Allocation of Net Income for the year | | |
| 7 | Add: Federal income tax expenses (including prior year adjustments) | 61,228 | |
| 8 | Deferred Federal income tax expense (including prior year adjustments) | 234,735 | |
| 9 | Investment Tax Credits | (20,140) | |
| 10 | Total pre-tax income | 1,563,752 | |
| 11 | Add: Taxable income not reported on books: | | |
| 12 | Contributions in Aid of Construction | 156,557 | |
| 13 | Over-recovery of Gas Costs given back to Customers | 646,641 | |
| 14 | | | |
| 15 | Add: Deductions recorded on books not deducted from return: | | |
| 16 | Accrued Expenses for Retirement and Other Post Retirement Benefits | 469,000 | |
| 17 | Accrued Incentive Expense | 99,822 | |
| 18 | Michigan Single Business Tax Expense (Includes Prior Yr Adjustment of <\$98,390>) | (4,318) | |
| 19 | Other | 74,923 | |
| 20 | | | |
| 21 | Subtract: Income recorded on books not included in return: | | |
| 22 | Pension Expense (negative) | (156,000) | |
| 23 | Under-recovery of Gas Costs | (1,218,371) | |
| 24 | Environmental Remediation Amortization (negative expense) | (2,337) | |
| 25 | | | |
| 26 | Subtract: Deductions on return not charged against book income. | | |
| 27 | Other Post-Retirement Benefit Obligation Payments | (356,915) | |
| 28 | Accelerated Tax Depreciation | (300,000) | |
| 29 | Retirement Contributions and Payments | (80,527) | |
| 30 | Environmental Remediation Payments | (62,365) | |
| 31 | Incentive Payments | (89,822) | |
| 32 | Federal taxable income for the year | 740,040 | |

| | | | |
|--|---|---|-----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
| RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued) | | | |
| <p>consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>4. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions</p> <p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.</p> | | | |
| Utility | Other | Line No. | |
| 1,928,344 | | 1 | |
| | | 2 | |
| 660,352 | | 3 | |
| | | 4 | |
| | | 5 | |
| 1,267,992 | 19,937 | 6 | |
| 50,493 | 10,735 | 7 | |
| 234,735 | | 8 | |
| (20,140) | | 9 | |
| 1,533,080 | 30,672 | 10 | |
| | | 11 | |
| 156,557 | | 12 | |
| 646,641 | | 13 | |
| | | 14 | |
| | | 15 | |
| 469,000 | | 16 | |
| 99,822 | | 17 | |
| (4,318) | | 18 | |
| 74,923 | | 19 | |
| | | 20 | |
| | | 21 | |
| (156,000) | | 22 | |
| (1,218,371) | | 23 | |
| (2,337) | | 24 | |
| | | 25 | |
| | | 26 | |
| (356,915) | | 27 | |
| (300,000) | | 28 | |
| (80,527) | | 29 | |
| (62,365) | | 30 | |
| (89,822) | | 31 | |
| 709,368 | 30,672 | 32 | |

| | | | | |
|--|--|---|---|--|
| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
| CALCULATION OF FEDERAL INCOME TAX | | | | |
| Line No. | | TOTAL AMOUNT | | |
| 1 | Estimated Federal taxable income for the current year (page 261A) | 740,040 | | |
| 2 | | | | |
| 3 | Show computation of estimated gross Federal income tax applicable to line 1 | | | |
| 4 | Tax at 35% | 259,014 | | |
| 5 | Rounding | 3,902 | | |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL | 262,916 | | |
| 9 | | | | |
| 10 | Allocation of estimated gross Federal income tax from line 8 | | | |
| 11 | Investment tax credits estimated to be utilized for the year (page 264 col. c) | | | |
| 12 | | | | |
| 13 | Adjustment of last year's estimated Federal income tax to the filed return: | | | |
| 14 | | | | |
| 15 | Last year's gross Federal income tax expense per the filed return | 134,215 | | |
| 16 | Last year's estimated gross Federal income tax expense | 335,902 | | |
| 17 | Increased (decreased) gross Federal income tax expense | (201,687) | | |
| 18 | | | | |
| 19 | Last year's investment tax credits utilized per the filed return | (22,497) | | |
| 20 | Last year's investment tax credits estimated to be utilized | (22,497) | | |
| 21 | Increased (decreased) investment tax credits utilized | 0 | | |
| 22 | | | | |
| 23 | Additional adjustments (specify) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | Total Current Federal Income Tax | 61,229 | | |
| 28 | Expense: | | | |
| 29 | 409.1 (page 114, line 14) | 50,493 | | |
| 30 | 409.2 (page 117, line 47) | 10,736 | | |

| | | | |
|--|---|---|-----------------------------------|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
| CALCULATION OF FEDERAL INCOME TAX (continued) | | | |
| Utility | Other | Line No. | |
| | | 1 | |
| | | 2 | |
| | | 3 | |
| | | 4 | |
| | | 5 | |
| | | 6 | |
| | | 7 | |
| | | 8 | |
| | | 9 | |
| | | 10 | |
| | | 11 | |
| | | 12 | |
| | | 13 | |
| | | 14 | |
| 134,215 | | 15 | |
| 335,902 | | 16 | |
| (201,687) | | 17 | |
| | | 18 | |
| (27,098) | | 19 | |
| (27,098) | | 20 | |
| 0 | | 21 | |
| | | 22 | |
| | | 23 | |
| | | 24 | |
| | | 25 | |
| | | 26 | |
| 50,493 | 10,736 | 27 | |
| | | 28 | |
| 50,493 | | 29 | |
| | 10,736 | 30 | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report Dec. 31, 20 <u>06</u> | |
|---|---|---|--|--|---|---|--|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR | | | | | | | |
| <p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed materials was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to</p> | | | | <p>prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p> | | | |
| Line No. | Kind of Tax (See Instruction 5) (a) | | Balance at Beginning of Year | | | | |
| | | | Taxes Accrued (Account 236) (b) | | Prepaid Taxes (Incl. in Account 165) (c) | | |
| 1 | Federal | | | | | | |
| 2 | Income | | 519,039 | | | | |
| 3 | Fica/Medicare | | 8,323 | | | | |
| 4 | Unemployment | | 138 | | | | |
| 5 | State | | | | | | |
| 6 | Single Business | | 308,329 | | | | |
| 7 | Unemployment | | 125 | | | | |
| 8 | Sales and Use | | (213) | | | | |
| 9 | Other | | | | | | |
| 10 | Local | | | | | | |
| 11 | City | | | | 23,865 | | |
| 12 | County | | 11,543 | | | | |
| 13 | School | | | | 8,649 | | |
| 14 | Township | | 38,594 | | | | |
| 15 | Township - School | | | | 9,073 | | |
| 16 | County - City - Summer | | | | | | |
| 17 | County - Township - Summer | | | | | | |
| 18 | TOTAL | | 885,878 | | 41,587 | | |
| DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.) | | | | | | | |
| Line No. | Electric (Account 408.1, 409.1) (i) | | Gas (Account 408.1, 409.1) (j) | | Other Utility Departments (Account 408.1, 409.1) (k) Mdse. & Jobbing | | Other Income and Deductions (Account 408.2, 409.2) (l) |
| 1 | | | | | | | |
| 2 | | | 270,768 | | 24,271 | | (13,986) |
| 3 | | | 149,297 | | | | |
| 4 | | | 2,249 | | | | |
| 5 | | | | | | | |
| 6 | | | (6,598) | | 3,591 | | (1,311) |
| 7 | | | 2,164 | | | | |
| 8 | | | | | 14,386 | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | 47,743 | | | | |
| 12 | | | 6,718 | | | | |
| 13 | | | 102,417 | | | | |
| 14 | | | 33,153 | | | | |
| 15 | | | 87,605 | | | | |
| 16 | | | 9,543 | | | | |
| 17 | | | 10,087 | | | | |
| 18 | | | 715,146 | | 42,248 | | (15,297) |

| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> | | |
|--|---|---|---|---|----------|
| TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued) | | | | | |
| <p>that the total tax for each State and subdivision can readily be ascertained.</p> <p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility departments and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plan account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> | | | | | |
| Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | Balance at End of Year | | Line No. |
| | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | |
| 281,053 | 321,926 | | 478,166 | | 1 |
| 149,297 | 154,962 | | 2,658 | | 2 |
| 2,249 | 2,339 | | 48 | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| (4,318) | (130) | | 304,141 | | 6 |
| 2,164 | 2,371 | | (82) | | 7 |
| 14,386 | 13,627 | | 546 | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| 47,743 | 47,765 | | | 23,887 | 11 |
| 6,718 | 11,543 | | 6,718 | | 12 |
| 102,417 | 102,417 | | | 8,649 | 13 |
| 33,153 | 38,594 | | 33,153 | | 14 |
| 87,605 | 87,605 | | | 9,073 | 15 |
| 9,543 | 9,543 | | 0 | | 16 |
| 10,087 | 10,087 | | 0 | | 17 |
| 742,097 | 802,649 | 0 | 825,348 | 41,609 | 18 |
| DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.) | | | | | |
| Extraordinary Items (Account 409.3) (m) | Other Utility Opn. Income (Account 408.1, 409.1) (n) | Adjustment to Ret. Earnings (Account 439) (o) | Other (p) | | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | 0 | | 18 |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|--|--------------------------|---|--|---|---|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | |
| I. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the | | | account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized. 2. Fill in columns for all line items as appropriate. | | |
| Line No. | Account Subdivisions (a) | Subaccount Number (b) | Balance at Beginning of Year (c) | Deferred for Year | |
| | | | | Account Number (d) | Amount (e) |
| 1 | Gas Utility | | | | |
| 2 | 3% | | 0 | | |
| 3 | 4% | | 0 | | |
| 4 | 7% | | 0 | | |
| 5 | 8% | | 0 | | |
| 6 | 10% | | 90,704 | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | JDITC | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL | | 90,704 | | |
| 21 | Other | | | | |
| 22 | 3% | | | | |
| 23 | 4% | | | | |
| 24 | 7% | | | | |
| 25 | 8% | | | | |
| 26 | 10% | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | JDITC | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | TOTAL | | | | |
| NOTES | | | | | |

| | | | | | |
|---|---------------|---|----------------------------------|--|---|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued) | | | | | |
| | | | | | |
| Allocations to Current Year's Income | | | | | |
| Account Number (f) | Amount (g) | Adjustments (h) | Balance at End of Year (i) | Average Period of Allocation to Income (j) | Line No. |
| | | | | | 1 |
| 411.4 | 0 | | 0 | | 2 |
| 411.4 | 0 | | 0 | | 3 |
| 411.4 | 0 | | 0 | | 4 |
| 411.4 | 0 | | 0 | | 5 |
| 411.4 | 20,140 | | 70,564 | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | 20,140 | | 70,564 | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| NOTES (Continued) | | | | | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
|---|----------------------------------|---|---|--|
| MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242) | | | | |
| 1. Report the amount and description of other current and accrued liabilities at end of year. 2. Minor items may be grouped under appropriate title. | | | | |
| Line No. | Item (a) | Balance End of Year (b) | | |
| 1 | Accrued Vacation Pay | 160,887 | | |
| 2 | A/P Salaries & Wages | 39,067 | | |
| 3 | Employee Incentive Bonus Accrual | 120,000 | | |
| 4 | A/P Hosp. Ins. Pre-tax | 185 | | |
| 5 | A/P Hosp. Ins. After-tax | 1,589 | | |
| 6 | Other | 4,759 | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Total | 326,487 | | |

| CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252) | | |
|--|--|-------------------------------|
| Line No. | List advances by departments (a) | Balance End of Year (b) |
| 21 | Deposit/Advances for Main Construction | 136,312 |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | TOTAL | 136,312 |

| | | | |
|--|---|---|--|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
|--|---|---|--|

OTHER DEFERRED CREDITS (Account 253)

- | | |
|---|---|
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$100,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---|---|

| Line No. | Description of Other Deferred Credit (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Home Heating Service Plan | 15,387 | 415 | 26,690 | 30,058 | 18,755 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | TOTAL | 15,387 | | 26,690 | 30,058 | 18,755 |

| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> | |
|--|---|---|--|--|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other income and deductions. 3. Use separate pages as required. | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | 1,899,536 | 32,454 | |
| 4 | Other (Define) | 645,389 | | |
| 5 | TOTAL (Enter total of lines 2 thru 4) | 2,544,925 | 32,454 | |
| 6 | Other (Specify) Non-Utility | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter total of lines 5 thru 8) | 2,544,925 | 32,454 | |
| 10 | Classification of Total | | | |
| 11 | Federal Income Tax | | 32,454 | |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |
| NOTES Other: <div style="display: flex; justify-content: space-between;"> <div> 286 RA SFAS-96 Plant Reg. Liability 285 RA SFAS-96 Plant Accumulated 286 RC SFAS-96 Non-plant Excess DFIT </div> <div style="text-align: right;"> 199,515 394,810 51,064 <hr/> 645,389 </div> </div> <div style="display: flex; justify-content: space-between;"> <div> A/C 282 p.274 & p.275 A/C 283 p.276A & p.276B </div> <div style="text-align: right;"> <div style="display: flex; justify-content: space-between;"> <div> Beginning Bal. 2,544,925 126,662 <hr/> 2,671,587 </div> <div> Ending Bal. 2,577,379 218,773 <hr/> 2,796,152 </div> </div> </div> </div> | | | | |

| | | | | | | | |
|--|--|---|---------------|---|---------------|--|-------------|
| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report: Dec. 31, 20 <u>06</u> | |
| ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued) | | | | | | | |
| | | | | | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | 1,931,990 | 2 |
| | | | | | | 645,389 | 3 |
| | | | | | | | 4 |
| | | | | | | 2,577,379 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | 2,577,379 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| NOTES (Continued) | | | | | | | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/07 | Year of Report Dec. 31, 2006 |
|--|--|---|--|--|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating | | to amounts recorded in Account 283. 2. For Other (Specify), include deferrals relating to other income and deductions. | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Electric | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | Other | | | |
| 7 | TOTAL Electric (Enter Total of lines 2 thru 6) | | | |
| 8 | Gas | | | |
| 9 | Real Estate | 30,268 | (1,427) | |
| 10 | Deferred Compensation | 62,551 | 68,252 | |
| 11 | FAS106 | 33,843 | 132,590 | 107,304 |
| 12 | | | | |
| 13 | Other | | | |
| 14 | TOTAL Gas (Enter Total of lines 9 thru 13) | 126,662 | 199,415 | 107,304 |
| 15 | Other (Specify) | | | |
| 16 | TOTAL Acc't. 283 (Enter Total of 7, 14, & 15) | 126,662 | 199,415 | 107,304 |
| 17 | Classification of TOTAL | | | |
| 18 | Federal Income Tax | 126,662 | 199,415 | 107,304 |
| 19 | State Income Tax | | | |
| 20 | Local Income Tax | | | |
| NOTES | | | | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report: Dec. 31, 2006 | |
|--|--|---|---------------|--|---------------|----------------------------------|-------------|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued) | | | | | | | |
| 3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items | | | | listed under Other. 4. Fill in all columns for all line items as appropriate. 5. Use separate pages as required. | | | |
| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | DEBITS | | CREDITS | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | | | | | 2 |
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| | | | | | | | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | 28,841 | 9 |
| | | | | | | 130,803 | 10 |
| | | | | | | 59,129 | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | 218,773 | 14 |
| | | | | | | | 15 |
| | | | | | | 218,773 | 16 |
| | | | | | | | 17 |
| | | | | | | 218,773 | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| NOTES | | | | | | | |

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| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 |
|--|--|---|------------|---|----------------------------------|
| OTHER REGULATORY LIABILITIES | | | | | |
| <p>1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (amounts less than \$50,000) may be grouped by classes.</p> <p>4. Give the number and name of the account(s) where each amount is recorded.</p> | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | DEBITS | | Credits (d) | Balance at End of Year (e) |
| | | Account Credited (b) | Amount (c) | | |
| 1 | Reserve for Environmental Remediation (payments amortized over 10 years) | 131 | 62,365 | 0 | 2,217,130 |
| 2 | | | | | |
| 3 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | Total | | 62,365 | 0 | 2,217,130 |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 06 |
|---|--|--|---|----------------------------------|
| CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) | | | | |
| 1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total. 2. Natural gas means either natural gas unmixed or any mixture of natural gas unmixed or any mixture of natural and manufactured gas. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted | | for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60° F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to Mcf. 5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. | | |
| Line No. | Title of Account (a) | OPERATING REVENUES | | |
| | | Amount for Year (b) | Amount for Previous Year (c) | |
| 1 | GAS SERVICE REVENUES | | | |
| 2 | 480 Residential Sales | 17,345,019 | 17,484,398 | |
| 3 | 481 Commercial & Industrial Sales | | | |
| 4 | Small (or Comm.) (See Instr. 6) | 6,361,300 | 6,256,224 | |
| 5 | Large (or Ind.) (See Instr. 6) | 7,842,986 | 8,586,727 | |
| 6 | 482 Other Sales to Public Authorities | | | |
| 7 | 484 Interdepartmental Sales | | | |
| 8 | TOTAL Sales to Ultimate Consumers | 31,549,305 | 32,327,349 | |
| 9 | 483 Sales for Resale (To Affiliates) | 4,716,864 | 1,953,000 | |
| 10 | TOTAL Nat. Gas Service Revenues | 36,266,169 | 34,280,349 | |
| 11 | Revenues from Manufactured Gas | | | |
| 12 | TOTAL Gas Service Revenues | 36,266,169 | 34,280,349 | |
| 13 | OTHER OPERATING REVENUES | | | |
| 14 | 485 Intracompany Transfers | | | |
| 15 | 487 Forfeited Discounts | 113,123 | 84,218 | |
| 16 | 488 Misc. Service Revenues | 45,139 | 31,390 | |
| 17 | 489 Rev. from Trans. of Gas of Others | 161,980 | 182,506 | |
| 18 | 490 Sales of Prod. Ext. from Nat. Gas | | | |
| 19 | 491 Rev. from Nat. Gas Proc. by Others | | | |
| 20 | 492 Incidental Gasoline and Oil Sales | | | |
| 21 | 493 Rent from Gas Property | | | |
| 22 | 494 Interdepartmental Rents | | | |
| 23 | 495 Other Gas Revenues | 16,287 | 12,339 | |
| 24 | TOTAL Other Operating Revenues | 336,529 | 310,453 | |
| 25 | TOTAL Gas Operating Revenues | 36,602,698 | 34,590,802 | |
| 26 | (Less) 485 Provision for Rate Refunds | (1,218,371) | (742,599) | |
| 27 | TOTAL Gas Operating Revenues Net of Provision for Refunds | 37,821,069 | 35,333,401 | |
| 28 | Dist. Type Sales by States (Inc. Main Line Sales to Resid. and Comm. Custrs.) | | | |
| 29 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | | | |
| 30 | Sales for Resale | | | |
| 31 | Other Sales to Pub. Auth. (Local Dist. Only) | | | |
| 32 | Interdepartmental Sales | | | |
| 33 | TOTAL (Same as Line 10, Columns (b) and (d)) | | | |

| | | | |
|---|---|---|-----------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 |
|---|---|---|-----------------------------------|

CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481

of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

| MCF OF NATURAL GAS SOLD | | AVG. NO. OF NAT. GAS CUSTRS. PER MO. | | Line No. |
|---|-----------------------------------|--------------------------------------|---------------------------------|----------|
| Quantity for Year (d) | Quantity for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) | |
| | | | | 1 |
| 1,363,523 | 1,578,431 | 15,908 | 15,716 | 2 |
| | | | | 3 |
| 519,023 | 572,301 | 1,212 | 1,194 | 4 |
| 744,713 | 861,962 | 23 | 22 | 5 |
| | | | | 6 |
| | | | | 7 |
| 2,627,259 | 3,012,694 | 17,143 | 16,932 | 8 |
| 722,292 | 293,010 | 1 | 1 | 9 |
| 3,349,551 | 3,305,704 | 17,144 | 16,933 | 10 |
| NOTES | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| Line 9 were Sales To Affiliated Companies | | | | 14 |
| | | | | 15 |
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|---|---|---|---------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|---|---|---|---------------------------------|

RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When the gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principle use.

Average Number of Customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply) Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses

A. Residential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

C. Commercial Service. This class includes all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities and other governmental units for the purposes of lighting streets, highways, parks, and other public places.

G. Other Sales to Public Authorities. Covers service rendered to municipalities and other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

* **A - I. Total sales to Ultimate Customers.** This is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate customers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than gas sales. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, service of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

* **A - K. Total Gas Operating Revenues.** The total of all foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 05/22/07 | Year of Report Dec. 31, 2006 | | |
|--|---|---|---------------------|---|---------------------------------|-----------------------------|------------------------|
| 625-A. SALES DATA FOR THE YEAR (For the State of Michigan) | | | | | | | |
| Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates. | | | | | | | |
| Line No. | Class of Service (a) | Average Number of Customers per month (b) | Gas Sold Mcf (c) | Revenue (Show to nearest dollar) (d) | AVERAGES | | |
| | | | | | Mcf per Customer (e) | Revenue Per Customer (f) | Revenue per Mcf (g) |
| 1 | AB. Residential service | | | | | | |
| 2 | A. Residential service | 179 | 9,569 | 126,668 | 53.46 | 707.64 | 13.24 |
| 3 | B. Residential space heating service | 15,729 | 1,353,954 | 17,218,351 | 86.08 | 1,094.69 | 12.72 |
| 4 | CD. Commercial service | | | | | | |
| 5 | C. Commercial service, except space heating | 57 | 34,756 | 399,921 | 609.75 | 7,016.15 | 11.51 |
| 6 | D. Commercial space heating | 1,155 | 484,267 | 5,961,379 | 419.28 | 5,161.37 | 12.31 |
| 7 | E. Industrial service | 23 | 744,713 | 7,842,986 | 32,378.83 | 340,999.39 | 10.53 |
| 8 | | | | | | | |
| 9 | G. Sales to public authorities | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | A-I. Total sales to ultimate customers | 17,143 | 2,627,259 | 31,549,305 | 153.26 | 1,840.36 | 12.01 |
| 13 | J. Sales to other gas companies for resale (Affiliated) | 1 | 722,292 | 4,716,864 | 722,292.00 | 4,716,864.00 | 6.53 |
| 14 | A-J. TOTAL SALES OF GAS | 17,144 | 3,349,551 | 36,266,169 | 195.38 | 2,115.39 | 10.83 |
| 15 | | | | | | | |
| 16 | K. Other gas revenues | 2 | 160,472 | 161,980 | 80,236.00 | 80,990.00 | 1.01 |
| 17 | A-K. TOTAL GAS OPERATING REVENUE | 17,146 | 3,510,023 | 36,428,149 | 204.71 | 2,124.59 | 10.38 |

| | | | |
|---|---|---|----------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 06 |
|---|---|---|----------------------------------|

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

- Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definitions on 305A)
- Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b).--Give the type of service to which the rate is applicable, i.e. cookink, space heating, commercial and heating, etc.
- Column (c).--Using the classification shown on Page 305B, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- Column (d).--Give the average number of customers billed under each rate schedule during the year.
- Columns (e) and (f): For each rate schedule listed, enter the total number of Mcf sold to.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective

| Line No. | Rate Schedule Designation (a) | Type of Service to which Schedule is applicable (b) | Class of Service (c) | Average Number of Customers per Month (d) | Mcf Sold (e) | Revenue (Show to nearest dollar) (f) |
|----------|-------------------------------|---|----------------------|---|--------------|--------------------------------------|
| 1 | A | Residential Service | A | 15,908 | 1,363,523 | 17,345,019 |
| 2 | C,D | Commercial & Small Industrial Service | C, D | 1,198 | 500,095 | 6,156,506 |
| 3 | E | Optional Large Commercial & Industrial | E | 13 | 154,214 | 1,788,902 |
| 4 | E | Interruptible Service | E | 10 | 590,499 | 6,054,084 |
| 5 | E | Agricultural Interruptible | E | 14 | 18,928 | 204,794 |
| 6 | | | | | | |
| 7 | | | | | | |
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| 14 | | | | | | |
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| 16 | | | | | | |
| 17 | | | | | | |
| 18 | TOTALS | | | 17,143 | 2,627,259 | 31,549,305 |

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| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|--|------------------|---|----------------|---|---|
| OFF-SYSTEM SALES - NATURAL GAS | | | | | |
| Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales. | | | | | |
| Line No. | Name (a) | Point of Delivery (City or town and State) (b) | Account (c) | Mcf of Gas Sold (Approx. B.T.U. per Cu. Ft.) (d) | |
| 1 | CoEnergy Trading | Detroit, MI | 483 | 722,292 | |
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| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 06 | | | |
|---|---|---|----------------------------------|--------------------------|-------------|--|
| OFF-SYSTEM SALES - NATURAL GAS | | | | | | |
| | | | | | | |
| Revenue for Year (See Instr. 5) (e) | Average Revenue Per Mcf (In cents) (f) | Peak Day Delivery to Customers | | | Line No. | |
| | | Date (g) | Mcf | | | |
| | | | Noncoin- cidental (h) | Coin- cidental (i) | | |
| 4,713,864 | 652.626 | | | | 1 | |
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| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
|--|---|---|--|---|--|
| REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) | | | | | |
| 1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others. 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate | | | with an asterisk, however, if gas transported or compressed is other than natural gas. 3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction. | | |
| Line No. | Name of Company (Designate associated companies with an asterisk) (a) | Average Number of Customers Per Month (b) | Distance Transported (In miles) (c) | | |
| 1 | General Motors: Delphi:-Adrian Plant (delivered to 1450 E. Beecher St., Adrian, MI) | | 1.2 | | |
| 2 | Bixby Medical Center (delivered to 810 Riverside Ave., Adrian, MI) | | 2.2 | | |
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| TOTAL | | | 3.4 | | |

| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 | | |
|---|---|--|---|--|----------|
| REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued) | | | | | |
| 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system. 5. Enter Mcf at 14.65 psia at 60° F. 6. Minor items (less than 1,000,000 mcf) may be grouped. "Note: For transportation provided under Part 284 of | | Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations." | | | |
| Mcf of Gas Received (d) | Mcf of Gas Delivered (e) | Revenue (f) | Average Revenue per Mcf of Gas Delivered (in cents) (g) | FERC Tariff Rate Schedule Designation (h) | Line No. |
| 131,917 | 126,932 | 117,806 | 0.93 | n/a | 1 |
| 34,784 | 33,540 | 44,175 | 1.32 | n/a | 2 |
| | | | | | 3 |
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| 166,701 | 160,472 | 161,980 | 1.01 | | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|--|---|---|---|---------------------------------|
| GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| B2. Products Extraction (Continued) | | | | |
| 48 | Maintenance | | | |
| 49 | 784 Maintenance Supervision and Engineering | | | |
| 50 | 785 Maintenance of Structures and Improvements | | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | | |
| 52 | 787 Maintenance of Pipe Lines | | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | | |
| 54 | 789 Maintenance of Compressor Equipment | | | |
| 55 | 790 Maintenance of Gas Measuring and Reg. Equipment | | | |
| 56 | 791 Maintenance of Other Equipment | | | |
| 57 | TOTAL Maintenance (Enter Total of lines 49 thru 56) | N/A | N/A | |
| 58 | TOTAL Products Extraction (Enter Total of line 47 and 57) | N/A | N/A | |
| 59 | C. Exploration and Development | | | |
| 60 | Operation | | | |
| 61 | 795 Delay Rentals | | | |
| 62 | 796 Nonproductive Well Drilling | | | |
| 63 | 797 Abandoned Leases | | | |
| 64 | 798 Other Exploration | | | |
| 65 | TOTAL Exploration and Development (Enter Total of lines 61 thru 64) | N/A | N/A | |
| D. Other Gas Supply Expenses | | | | |
| 66 | Operation | | | |
| 67 | 800 Natural Gas Well Head Purchases | 4,404 | 3,512 | |
| 68 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | | |
| 69 | 801 Natural Gas Field Line Purchases | | | |
| 70 | 802 Natural Gas Gasoline Plant Outlet Purchases | | | |
| 71 | 803 Natural Gas Transmission Line Purchases | 27,857,323 | 23,417,057 | |
| 72 | 804 Natural Gas City Gate Purchases | 9,287,853 | 6,133,815 | |
| 73 | 804.1 Liquefied Natural Gas Purchases | | | |
| 74 | 805 Other Gas Purchases | | | |
| 75 | (Less) 805.1 Purchased Gas Cost Adjustments | | | |
| 76 | | | | |
| 77 | TOTAL Purchased Gas (Enter Total of lines 67 to 76) | 37,149,580 | 29,554,384 | |
| 78 | 806 Exchange Gas | | | |
| 79 | Purchased Gas Expenses | | | |
| 80 | 807.1 Well Expenses - Purchased Gas | | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | | |
| 84 | 807.5 Other Purchased Gas Expenses | | | |
| 85 | TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84) | | | |
| 86 | 808.1 Gas Withdrawn from Storage - Debit | 4,662,615 | 8,436,996 | |
| 87 | (Less) 808.2 Gas Delivered to Storage - Credit | (11,544,595) | (9,986,831) | |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit | | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing - Credit | | | |
| 90 | (Less) Gas Used in Utility Operations - Credit | | | |
| 91 | 810 Gas Used for Compressor Station Fuel - Credit | | | |
| 92 | 811 Gas Used for Products Extraction - Credit | | | |
| 93 | 812 Gas Used for Other Utility Operations - Credit | | | |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | 0 | 0 | |
| 95 | 813 Other Gas Supply Expenses | | | |
| 96 | TOTAL Other Gas Supply Expenses (Enter Total of line 77, 78, 85, 86 thru 89, 94 and 95) | 30,267,600 | 28,004,549 | |
| 97 | TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96) | 30,267,600 | 28,004,549 | |

| | | | | |
|--|---|---|---|---------------------------------|
| Name of Respondent Citizens Gas Fuel Compnay | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
| GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| | 3. TRANSMISSION EXPENSES (Continued) | | | |
| 192 | Maintenance | | | |
| 193 | 861 Maintenance Supervision and Engineering | | | |
| 194 | 862 Maintenance of Structures and Improvements | | | |
| 195 | 863 Maintenance of Mains | | | |
| 196 | 864 Maintenance of Compressor Station Equipment | | | |
| 197 | 865 Maintenance of Measuring and Reg. Station Equip. | | | |
| 198 | 866 Maintenance of Communication Equipment | | | |
| 199 | 867 Maintenance of Other Equipment | | | |
| 200 | TOTAL Maintenance (Enter Total of lines 193 thru 199) | 0 | 0 | |
| 201 | TOTAL Transmission Expenses (Enter Total of lines 191 and 200) | 0 | 0 | |
| 202 | 4. DISTRIBUTION EXPENSES | | | |
| 203 | Operation | | | |
| 204 | 870 Operation Supervision and Engineering | 0 | 0 | |
| 205 | 871 Distribution Load Dispatching | | | |
| 206 | 872 Compressor Station Labor and Expenses | | | |
| 207 | 873 Compressor Station Fuel and Power | | | |
| 208 | 874 Mains and Services Expenses | 120,726 | 117,308 | |
| 209 | 875 Measuring and Regulating Station Expenses - General | 13,527 | 15,879 | |
| 210 | 876 Measuring and Regulating Station Expenses - Industrial | 16,080 | 15,415 | |
| 211 | 877 Measuring and Regulating Station Expenses - City Gate Check Station | | | |
| 212 | 878 Meter and House Regulator Expenses | 105,493 | 91,937 | |
| 213 | 879 Customer Installations Expenses | 104,171 | 108,848 | |
| 214 | 880 Other Expenses | 411,407 | 335,936 | |
| 215 | 881 Rents | 340 | 330 | |
| 216 | TOTAL Operation (Enter Total of lines 204 thru 215) | 771,744 | 685,653 | |
| 217 | Maintenance | | | |
| 218 | 885 Maintenance Supervision and Engineering | 0 | 0 | |
| 219 | 886 Maintenance of Structures and Improvements | 66,211 | 57,735 | |
| 220 | 887 Maintenance of Mains | 54,621 | 27,654 | |
| 221 | 888 Maintenance of Compressor Station Equipment | 0 | 0 | |
| 222 | 889 Maintenance of Meas. and Reg. Sta. Equip.-General | 10,197 | 6,827 | |
| 223 | 890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial | 22,071 | 23,300 | |
| 224 | 891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station | 0 | 0 | |
| 225 | 892 Maintenance of Services | 28,143 | 23,918 | |
| 226 | 893 Maintenance of Meters and House Regulators | 0 | 122 | |
| 227 | 894 Maintenance of Other Equipment | 0 | 0 | |
| 228 | TOTAL Maintenance (Enter Total of lines 218 thru 227) | 181,243 | 139,556 | |
| 229 | TOTAL Distribution Expenses (Enter Total of lines 216 and 228) | 952,987 | 825,209 | |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | | |
| 231 | Operation | | | |
| 232 | 901 Supervision | | | |
| 233 | 902 Meter Reading Expenses | 82,070 | 80,003 | |
| 234 | 903 Customer Records and Collection Expenses | 441,082 | 388,542 | |
| 235 | 904 Uncollectible Accounts | 299,769 | 207,572 | |
| 236 | 905 Miscellaneous Customer Accounts Expenses | | | |
| 237 | TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236) | 822,921 | 676,117 | |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 2006 |
|---|--|---|---|----------------------------------|
| GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED) | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 239 | Operation | | | |
| 240 | 907 Supervision | | | |
| 241 | 908 Customer Assistance Expenses | | | |
| 242 | 909 Informational and Instructional Expenses | | | |
| 243 | 910 Miscellaneous Customer Service and Information Expenses | | | |
| 244 | TOTAL Customer Service and Information Expenses (Lines 240 thru 243) | 0 | 0 | |
| 245 | 7. SALES EXPENSES | | | |
| 246 | Operation | | | |
| 247 | 911 Supervision | | | |
| 248 | 912 Demonstrating and Selling Expenses | 7,021 | 8,394 | |
| 249 | 913 Advertising Expenses | 23,913 | 23,356 | |
| 250 | 916 Miscellaneous Sales Expenses | | | |
| 251 | TOTAL Sales Expenses (Enter Total of lines 247 thru 250) | 30,934 | 31,750 | |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 253 | Operation | | | |
| 254 | 920 Administrative and General Salaries | 405,216 | 471,700 | |
| 255 | 921 Office Supplies and Expenses | 61,166 | 67,109 | |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | | | |
| 257 | 923 Outside Services Employed | 605,957 | 519,181 | |
| 258 | 924 Property Insurance | 6,020 | 5,400 | |
| 259 | 925 Injuries and Damages | 66,072 | 62,602 | |
| 260 | 926 Employee Pensions and Benefits | 1,014,724 | 1,082,618 | |
| 261 | 927 Franchise Requirements | | | |
| 262 | 928 Regulatory Commission Expenses | 103,957 | 75,812 | |
| 263 | (Less) 929 Duplicate Charges - Credit | (33,010) | (104,260) | |
| 264 | 930.1 General Advertising Expenses | | | |
| 265 | 930.2 Miscellaneous General Expenses | 156,809 | 122,650 | |
| 266 | 931 Rents | | | |
| 267 | TOTAL Operation (Enter Total of lines 254 thru 266) | 2,386,911 | 2,302,812 | |
| 268 | Maintenance | | | |
| 269 | 935 Maintenance of General Plant | 83,337 | 69,417 | |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | 2,470,248 | 2,372,229 | |
| 271 | TOTAL Gas O. and M. Expenses (Lines 97,177,201,229,237,244,251, and 270) | 34,544,690 | 31,909,854 | |
| NUMBER OF GAS DEPARTMENT EMPLOYEES | | | | |
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p> <p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p> | | | | |
| 1 Payroll Period Ended (Date) | | 12/31/06 | | |
| 2 Total Regular Full-Time Employees | | 39 | | |
| 3 Total Part-Time and Temporary Employees | | 0 | | |
| 4 Total Employees | | 39 | | |

| | | | |
|--|---|--|---------------------------------|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
| GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued) | | | |
| <p>1. Report particulars of gas purchases during the year in the manner prescribed below:</p> <p>2. Provide subheadings and totals for prescribed accounts as follows:</p> <p>800 Natural Gas Well Head Purchases 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchases 803.1 Off-System Gas Purchases 803 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i), and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional detail when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p> | | <p>5. Column instructions are as follows:</p> <p>Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p>Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchases from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or</p> <p>Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved</p> <p>Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p>Column (g) - Show for each purchase the approximate Btu per cubic foot.</p> <p>Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p>(Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p>Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p> | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|--|--------------------|--|---|---------------------------------|
| GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued) | | | | |
| Line No. | Account Number (a) | Name of Seller (Designate Associated Companies) (b) | Name of Producing Field or Gasoline Plant (c) | State (d) |
| 1 | 800 | Natural Gas Wellhead Purch. | | |
| 2 | | E.P. Robert Oil & Gas, Inc. | Measures & Fike #2-6 | MI |
| 3 | 803 | | | |
| 4 | | Off System Gas Purchases | | |
| 5 | | CoEnergy Trading Company* | | MI |
| 6 | | DTE Energy Trading Company** | | MI |
| 7 | | ProLiance Energy | | MI |
| 8 | | McNic Michigan Holdings, Inc. *** | | MI |
| 9 | 804 | | | |
| 10 | | Natural Gas City Gate Purch. | | |
| 11 | | CoEnergy Trading Company* | | MI |
| 12 | | DTE Energy Trading Company** | | MI |
| 13 | | Miscellaneous (Imbalance Gas) | | MI |
| 14 | | CoEnergy Trading Co. (demand charges) * | | MI |
| 15 | | DTE Energy Trading Company (demand charge) ** | | MI |
| 16 | | <p>*CoEnergy Trading is a subsidiary of DTE Enterprises, Inc. which is the parent company of Citizens Gas Fuel Company.</p> <p>**DTE Energy Trading is a subsidiary of DTE Enterprises, Inc. which is the parent company of Citizens Gas Fuel Company.</p> <p>*** McNic Michigan Holdings, Inc. is a subsidiary of DTE Enterprises, Inc. which is the parent company of Citizens Gas Fuel Company. which is the parent company of Citizens Gas Fuel Company.</p> | | |
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| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report Dec. 31, 2006 | |
|--|----------------------------|---|---|---|-----------------------------------|---------------------------------|----|
| GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued) | | | | | | | |
| County (e) | Date of Contract (f) | Approx. Btu Per Cu. ft. (g) | Gas Purchased-Mcf (14.73 psia 60o F) (h) | Cost of Gas (i) | Cost Per Mcf (cents) (j) | Line No. | |
| Lenawee | | 1,010 | 637 | 4,404 | 691.37 | 1 | 2 |
| | | | | | | 3 | 4 |
| Lenawee | | | | | | 5 | 6 |
| | | | | | | 7 | 8 |
| Lenawee | | 1,022 | 2,037,945 | 17,320,219 | 603,189.00 | 9 | 10 |
| Lenawee | | | | | | 11 | 12 |
| Lenawee | | | | 438,095 | | 13 | 14 |
| Lenawee | | | 2,037,945 | 17,758,314 | 871.38 | 15 | 16 |
| Lenawee | | | | | | 17 | 18 |
| Lenawee | | 1,024 | 5,247 | 32,892 | 626.88 | 19 | 20 |
| Lenawee | | | | | | 21 | 22 |
| Lenawee | | | | 2,346,740 | | 23 | 24 |
| Lenawee | | | 5,247 | 2,379,632 | 45,352.24 | 25 | 26 |
| | | | | | | 27 | 28 |
| | | | 2,043,829 | 20,142,350 | 985.52 | 29 | 30 |
| | | | | | | 31 | 32 |

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| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
| MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (GAS) | | | | |
| 1 | Industry Association Dues: | | | 18,385 |
| 2 | Experimental and general research expenses | | | 0 |
| 3 | Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of | | | 0 |
| 4 | Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown) | | | 1,024 |
| 5 | City of Adrian - Economic Development | | | 125,000 |
| 6 | Lenawee County Chamber of Commerce - Annual Dues | | | 12,400 |
| 7 | | | | |
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| 42 | TOTAL | | | 156,809 |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|---|--|---|--|---|
| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) | | | | |
| <p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years</p> | | <p>(1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the</p> | | |
| Section A. Summary of Depreciation, Depletion, and Amortization Charges | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c) | Amortization of Underground Storage Land and Land Rights (Account 404.2) (d) |
| 1 | Intangible plant | | | |
| 2 | Production plant, manufactured gas | | | |
| 3 | Production and gathering plant, natural gas | | | |
| 4 | Products extraction plant | | | |
| 5 | Underground gas storage plant | | | |
| 6 | Other storage plant | | | |
| 7 | Base load LNG terminating and processing plant | | | |
| 8 | Transmission plant | | | |
| 9 | Distribution plant | | | |
| 10 | General plant | 632,426 | | |
| 11 | Common plant gas | | | |
| 12 | | | | |
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| 25 | TOTAL | 632,426 | | |

| | | | | | |
|--|--|---|---|---|---|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
| DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued) | | | | | |
| <p>manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the</p> | | | <p>unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p> <p>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.</p> | | |
| Section A. Summary of Depreciation, Depletion, and Amortization Charges | | | | | |
| Amortization of Other Limited-Term Gas Plant (Account 404.3) (e) | Amortization of Other Gas Plant (Account 405) (f) | Total (b to f) (g) | Functional Classification (a) | Line No. | |
| 1,791 | 16,684 | 18,475 | Intangible plant | 1 | |
| | | | Production plant, manufactured gas | 2 | |
| | | | Production and gathering plant, natural gas | 3 | |
| | | | Products extraction plant | 4 | |
| | | | Underground gas storage plant | 5 | |
| | | | Other storage plant | 6 | |
| | | | Base load LNG terminating and processing | 7 | |
| | | | Transmission plant | 8 | |
| | | | Distribution plant | 9 | |
| | | 632,426 | General plant | 10 | |
| | | | Common plant - gas | 11 | |
| | | | | 12 | |
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| 1,791 | 16,684 | 650,901 | TOTAL | 25 | |
| <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="text-align: right;"> 19,021 (2,337) <hr/> 16,684 </div> <div> Mapping System Environmental </div> </div> | | | | | |

| | | | | |
|--|--|---|---|--|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
| PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS | | | | |
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions of the Uniform System of Accounts.</p> | | <p>Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p> | | |
| Line No. | Item (a) | | | Amount (b) |
| 1 | A/C 426.1 - Donations | | | 70,112 |
| 2 | Lenawee United Way | 15,000 | | |
| 3 | | | | |
| 4 | | | | |
| 5 | A/C 430 Interest to Affiliated Companies | | | |
| 6 | DTE Enterprises | | | 544,438 |
| 7 | | | | |
| 8 | | | | |
| 9 | A/C 431 Interest Expense | | | |
| 10 | Customer Deposits | | | 1,892 |
| 11 | | | | |
| 12 | | | | |
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|---|---|---|---|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|---|---|---|---|

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)-Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

| Line No. | Item (a) | Amount (b) |
|----------|---|------------|
| 1 | <u>Account 415 - Revenues from Merchandising, Jobbing</u> | 506,942 |
| 2 | | |
| 3 | Merchandising 166,431 | |
| 4 | Jobbing 332,957 | |
| 5 | Carrying charges 7,554 | |
| 6 | <u>506,942</u> | |
| 7 | | |
| 8 | <u>Account 416 - Expenses from Merchandising, Jobbing</u> | 432,719 |
| 9 | | |
| 10 | Merchandising 159,107 | |
| 11 | Jobbing 273,612 | |
| 12 | <u>432,719</u> | |
| 13 | | |
| 14 | <u>Account 421 - Miscellaneous other income</u> | |
| 15 | Discounts Taken | (1,106) |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | | Year of Report Dec. 31, 20 <u>06</u> | |
|---|--|---|----------------------------------|---|---|---|--|
| REGULATORY COMMISSION EXPENSES | | | | | | | |
| <p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.</p> <p>2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.</p> | | | | | | | |
| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 186 at Beginning of Year (e) | | |
| 1 | Dept. of Commerce State of Michigan | 41,457 | | 41,457 | | | |
| 2 | City of Adrian | 62,500 | | 62,500 | | | |
| 3 | | | | | | | |
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| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | 103,957 | 0 | 103,957 | 0 | | |

| | | | | | | | | |
|--|------------------------|-------------------|---|---|---|---|----------------------------------|--|
| Name of Respondent Citizens Gas Fuel Company | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 06/23/06 | | Year of Report Dec. 31, 20 06 | |
| REGULATORY COMMISSION EXPENSES (Continued) | | | | | | | | |
| 1. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. | | | | for Account 186. | | | | |
| 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233. | | | | 5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts. | | | | |
| | | | | 6. Minor items (less than \$25,000) may be grouped. | | | | |
| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | | |
| CHARGED CURRENTLY TO | | | Deferred to Account 186 (i) | Contra Account (j) | Amount (k) | Deferred in Account 186, End of Year (l) | Line No. | |
| Department (f) | Account No. (g) | Amount (h) | | | | | | |
| | 928 | 41,457 | | | | | 1 | |
| | 928 | 62,500 | | | | | 2 | |
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| | | | | | | | 38 | |
| | | | | | | | 39 | |
| | | 103,957 | 0 | | 0 | 0 | 40 | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 06 |
|---|--|--|---|----------------------------------|
| DISTRIBUTION OF SALARIES AND WAGES | | | | |
| Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and | | enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | | | |
| 4 | Transmission | | | |
| 5 | Distribution | | | |
| 6 | Customer Accounts | | | |
| 7 | Customer Service and Informational | | | |
| 8 | Sales | | | |
| 9 | Administrative and General | | | |
| 10 | TOTAL Operation (Enter Total of lines 3 thru 9) | | | |
| 11 | Maintenance | | | |
| 12 | Production | | | |
| 13 | Transmission | | | |
| 14 | Distribution | | | |
| 15 | Administrative and General | | | |
| 16 | TOTAL Maintenance (Enter Total of lines 12 thru 15) | | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production | | | |
| 19 | Transmission | | | |
| 20 | Distribution | | | |
| 21 | Customer Accounts | | | |
| 22 | Customer Service and Informational | | | |
| 23 | Sales | | | |
| 24 | Administrative and General | | | |
| 25 | TOTAL Operation & Maintenance (Total lines 18 thru 24) | | | |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production-Manufactured Gas | | | |
| 29 | Production-Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | 581,380 | | |
| 34 | Customer Accounts | 275,453 | | |
| 35 | Customer Service and Informational | 5,761 | | |
| 36 | Sales | | | |
| 37 | Administrative and General | 981,960 | | |
| 38 | TOTAL Operation (Enter Total of lines 28 thru 37) | 1,844,554 | | |
| 39 | Maintenance | | | |
| 40 | Production-Manufactured Gas | | | |
| 41 | Production-Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | 81,421 | | |
| 46 | Administrative and General | 1,418 | | |
| 47 | TOTAL Maintenance (Enter Total of lines 40 thru 46) | 82,839 | | |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
|---|---|---|--|---|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
| Gas (Continued) | | | | |
| 48 | Total Operation and Maintenance | | | |
| 49 | Production-Manufactured Gas | | | |
| 50 | Production-Natural Gas (Including Expl. and Dev.) | | | |
| 51 | Other Gas Supply | | | |
| 52 | Storage, LNG Terminaling and Processing | | | |
| 53 | Transmission | | | |
| 54 | Distribution | 662,801 | | |
| 55 | Customer Accounts | 275,453 | | |
| 56 | Customer Service and Informational | 5,761 | | |
| 57 | Sales | | | |
| 58 | Administrative and General | 983,378 | | |
| 59 | TOTAL Operation and Maint. (Total of line 49 thru 58) | 1,927,393 | 22,888 | 1,950,281 |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | |
| 62 | TOTAL All Utility Dept. (Total of lines 25, 59, and 61) | 1,927,393 | 22,888 | 1,950,281 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | | | |
| 66 | Gas Plant | 167,696 | 8,581 | 176,277 |
| 67 | Other | | | |
| 68 | TOTAL Construction (Enter Total of lines 65 thru 67) | 167,696 | 8,581 | 176,277 |
| 69 | Plant Removal (By Utility Departments) | | | |
| 70 | Electric Plant | | | |
| 71 | Gas Plant | 13,161 | 1,196 | 14,357 |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal (Enter Total of lines 70 thru 72) | 13,161 | 1,196 | 14,357 |
| 74 | Other Accounts (Specify): | | | |
| 75 | A/C 416 - Mdse, Jobbing & Construction | 116,372 | | 116,372 |
| 76 | A/C 163 - Stores Expense | 13,598 | | 13,598 |
| 77 | A/C 495 - Other Gas Revenue | 8,308 | | 8,308 |
| 78 | A/C 154 - Inventory Pipe Stock | 0 | | 0 |
| 79 | A/C 186 -Misc. Deferred Debits | 935 | | 935 |
| 80 | | | | |
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
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| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | 139,213 | 0 | 139,213 |
| 96 | TOTAL SALARIES AND WAGES | 2,247,463 | 32,665 | 2,280,128 |

| | | | |
|--|---|---|---|
| Name of Respondent Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report Dec. 31, 20 <u>06</u> |
| CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES | | | |
| 1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account | | 426.4 <i>Expenditures for Certain Civic, Political and Related Activities</i>). (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies. | |
| 1 | A) * DTE Enterprises | | |
| 2 | 2000 2nd Ave | | |
| 3 | Detroit, MI 48226 | | |
| 4 | | | |
| 5 | B) Various Services | | |
| 6 | | | |
| 7 | C) Based on services rendered | | |
| 8 | | | |
| 9 | D) A/C 923.92 | 572,882 | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | A) Various Others | | |
| 16 | | | |
| 17 | B) Various Services | | |
| 18 | | | |
| 19 | C) Based on services rendered | | |
| 20 | | | |
| 21 | D) A/C 923.10 | 33,076 | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | Total | 605,958 | |
| 26 | | | |
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| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report: Dec. 31, 20 06 |
|--|---|--|---------------------------------------|

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|--------------|-------------------------------|-------------------------------|---|--------------------|---|
| 1 | MCNIC Michigan Holdings | 100% Owned by DTE Enterprises | Pipeline Maintenance | 929 | 2,250 |
| 2 | CoEnergy Trading Company | 100% Owned by DTE Enterprises | Gas Purchases Sold to Affiliate | 485 | 4,713,864 |
| 3 | Southern Missouri Gas Company | 96% Owned by DTE Enterprises | Management Fees | 929 | 0 |
| 4 | | | | | |
| 5 | | | | | |
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| 21 | | | | | |
| TOTAL | | | | | 4,716,114 |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> | |
|--|--|---|---|--|--|----------|
| SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued) | | | | | | |
| 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. | | | | the balance sheet and the account(s) in which reported. | | |
| 6. In columns (h) and (i) report the amount classified to | | | | 7. In column (j) report the total. | | |
| | | | | 8. In column (k) indicate the pricing method (cost, per contract terms, etc.). | | |
| Account Number (f) | Amount Classified to Non-Operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
| | | | | 2,250 | Contract | 1 |
| | | | | 4,713,864 | Market | 2 |
| | | | | 0 | Contract | 3 |
| | | | | | | 4 |
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| | | | | | | 20 |
| | | | | | | 21 |
| | | | | 4,716,114 | | TOTAL |

| | | | |
|--|---|---|--|
| Name of Respondent: Citizens Gas Fuel Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo,Da,Yr) 04/27/07 | Year of Report: Dec. 31, 20 <u>06</u> |
|--|---|---|--|

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating expense and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Expense (e) |
|--------------|----------------------------|---------------------------|---|--------------------|--|
| 1 | DTE Enterprises | Parent Company | Interest | 430 | 544,438 |
| 2 | | | Prepayments - Insurance | | |
| 3 | | | | | |
| 4 | DTE Energy | Parent of DTE Enterprises | Corporate Allocation | 923 | 572,882 |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | Employee Pension & Benefits | 926 | 384,965 |
| 8 | | | Employee Pension & Benefits | | |
| 9 | | | Vehicles Purchased | | |
| 10 | | | | | |
| 11 | MCNIC Michigan Holdings | Sub. Of DTE Enterprises | Gas Transportation | 803 | 438,095 |
| 12 | | | | | |
| 13 | CoEnergy Trading Company | Sub. Of DTE Enterprises | Gas Purchases | 803 | 0 |
| 14 | | | Storage and Demand Charges | 804 | 0 |
| 15 | | | Gas Purchases - Expensed | 804 | 0 |
| 16 | | | Gas Purchases - Storage | | |
| 17 | | | | | |
| 18 | DTE Energy Trading Company | Sub. Of DTE Enterprises | Gas Purchases | 803 | 17,320,219 |
| 19 | | | Storage and Demand Charges | 804 | 2,346,740 |
| 20 | | | Gas Purchases - Expensed | 804 | 0 |
| 21 | | | Gas Purchases - Storage | | |
| 22 | | | | | |
| 23 | | | | | |
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| 30 | | | | | |
| TOTAL | | | | | 21,607,339 |

| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report: Dec. 31, 20 06 | |
|---|---|---|---|---|-----------------------------------|----------|
| SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued) | | | | | | |
| <p>5. In columns (f) and (g) report the amount classified to non-operating expense and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.).</p> | | | | | | |
| Account Number (f) | Amount Classified to Non-Operating Expense (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
| | | | | 544,438 | Prime Rate | 1 |
| | | 165.1 | 84,865 | 84,865 | Invoice | 2 |
| | | | | | | 3 |
| | | | | 572,882 | Contract | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | 384,965 | Invoice | 7 |
| | | 253 | 287,113 | 287,113 | Invoice | 8 |
| | | 101 | | | Invoice | 9 |
| | | | | | | 10 |
| | | | | 438,095 | Contract | 11 |
| | | | | | | 12 |
| | | | | | Contract | 13 |
| | | | | | Contract | 14 |
| | | | | | Contract | 15 |
| | | 164.1 | 0 | | Contract | 16 |
| | | | | | | 17 |
| | | | | 17,320,219 | Contract | 18 |
| | | | | 2,346,740 | Contract | 19 |
| | | | | | Contract | 20 |
| | | 164.1 | 11,544,595 | 11,544,595 | Contract | 21 |
| | | | | | | 22 |
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| | | | | | | 27 |
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| | | | | | | 29 |
| | | | | | | 30 |
| | | | 11,916,573 | 33,523,912 | | |

| | | | | |
|--|---|---|--|--|
| Name of Respondent: Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 4/27/2007 | Year of Report: Dec. 31, 20 <u>06</u> |
| GAS STORAGE PROJECTS | | | | |
| 1. Report particulars (details for total gas storage projects. 2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207). | | 3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company. | | |
| Line No. | Item (a) | Total Amount (b) | | |
| 1 | Natural Gas Storage Plant | | | |
| 2 | Land And Land Rights | | | |
| 3 | Structures and Improvements | | | |
| 4 | Storage Wells and Holders | | | |
| 5 | Storage Lines | | | |
| 6 | Other Storage equipment | | | |
| 7 | TOTAL (Enter total of lines 2 thru 6) | 0 | | |
| 8 | Storage Expense | | | |
| 9 | Operation | | | |
| 10 | Maintenance | | | |
| 11 | Rents | | | |
| 12 | TOTAL (Enter total of lines 9 thru 11) | 0 | | |
| 13 | Storage Operations (In Mcf) | | | |
| 14 | Gas Delivered to Storage | | | |
| 15 | January | 24,644 | | |
| 16 | February | 25,204 | | |
| 17 | March | 0 | | |
| 18 | April | 188,956 | | |
| 19 | May | 250,139 | | |
| 20 | June | 200,284 | | |
| 21 | July | 212,083 | | |
| 22 | August | 240,292 | | |
| 23 | September | 218,208 | | |
| 24 | October | 172,237 | | |
| 25 | November | 58,698 | | |
| 26 | December | 745 | | |
| 27 | TOTAL (Enter total of lines 15 thru 26) | 1,591,490 | | |
| 28 | Gas Withdrawn from Storage | | | |
| 29 | January | 171,338 | | |
| 30 | February | 203,225 | | |
| 31 | March | 50,265 | | |
| 32 | April | 0 | | |
| 33 | May | 0 | | |
| 34 | June | 0 | | |
| 35 | July | 0 | | |
| 36 | August | 0 | | |
| 37 | September | (5) | | |
| 38 | October | 0 | | |
| 39 | November | 0 | | |
| 40 | December | 163,563 | | |
| 41 | TOTAL (Enter total of lines 29 thru 40) | 588,386 | | |

| | | | | |
|--|---|---|---|---|
| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 20 <u>06</u> |
| DISTRIBUTION AND TRANSMISSION LINES | | | | |
| <p>1. Report below by States the total miles of pipelines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> | | | | |
| Line No. | Designation (Identification) of Line or Group of Lines (a) | | | Total Miles of Pipe (to 0.1) (b) |
| 1 | Distribution Lines | | | |
| 2 | State of Michigan - Lenawee County | | | 452.2 |
| 3 | | | | |
| 4 | | | | |
| 5 | Transmission Lines | | | |
| 6 | State of Michigan - Lenawee County | | | 16.0 |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL | | | 468.2 |

| Name of Respondent Citizens Gas Fuel Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: (Mo, Da, Yr) 04/27/07 | Year of Report Dec. 31, 2006 |
|--|--|---|---|---|
| DISTRIBUTION SYSTEM PEAK DELIVERIES | | | | |
| 1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the calendar year. 2. Report Mcf of a pressure base of 14.73 psia of 60° F. | | | | |
| Line No. | Item (a) | Day/Month (b) | Amount of Mcf (c) | Curtailments on Day/Month Indicated (d) |
| Section A. Three Highest Days of System Peak Deliveries | | | | |
| 1 | Date of Highest Day's Deliveries | 2/18/2006 | | |
| 2 | Deliveries to Customers Subject to MPSC Rate Schedules | | 19,825 | none |
| 3 | Deliveries to Others | | 0 | none |
| 4 | TOTAL | | 19,825 | none |
| 5 | Date of Second Highest Day's Deliveries | 12/7/2006 | | |
| 6 | Deliveries to Customers Subject to MPSC Rate Schedules | | 19,086 | none |
| 7 | Deliveries to Others | | 0 | none |
| 8 | TOTAL | | 19,086 | none |
| 9 | Date of Third Highest Day's Deliveries | 2/17/2006 | | |
| 10 | Deliveries to Customers Subject to MPSC Rate Schedules | | 18,858 | none |
| 11 | Deliveries to Others | | 0 | none |
| 12 | TOTAL | | 18,858 | none |
| Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies) | | | | |
| 13 | Dates of Three Consecutive Days Highest System Peak Deliveries | 2/17/2006 | | |
| | | 2/18/2006 | | |
| | | 2/19/2006 | | |
| 14 | Deliveries to Customers Subject to MPSC Rate Schedules | | 56,740 | none |
| 15 | Deliveries to Others | | 0 | none |
| 16 | TOTAL | | 56,740 | none |
| 17 | Supplies from Line Pack | | none | |
| 18 | Supplies from Underground Storage | | none | |
| 19 | Supplies from Other Peaking Facilities | | none | |
| Section C. Highest Month's System Deliveries | | | | |
| 20 | Month of Highest Month's System Deliveries | February | | |
| 21 | Deliveries to Customers Subject to MPSC Rate Schedules | | 437,498 | none |
| 22 | Deliveries to Others | | 0 | none |
| 23 | TOTAL | | 437,498 | none |

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INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. box 30221
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, Mi 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

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When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to

- determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column I on the List of Schedules, pages 2, 3 and 4.
5. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.
6. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Licensing & Enforcement Division
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60°F.
- XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

DEFINITIONS

1. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.65 cm. Per sec.²) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.