

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

This form is authorized by 1909 PA 106, as amended, being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

RECEIVED  
Michigan Public Service Commission  
MAY 14 2008  
REGULATED ENERGY  
DIVISION

Report submitted for year ending	December 31,2007
Present legal name of respondent:	Citizens Gas Fuel Company
Present DBA name in Michigan if different from legal name:	
Address of principal place of business:	127 N. Main Street P.O. Box 40 Adrian MI 49221
Utility representative to whom inquiries regarding this report may be directed:	
Name	Joseph Lucey
Title	Accounting Manager
Address	127 N. Main Street P.O. Box 40
City	Adrian
State	MI
Zip Code	49221
Telephone, Including Area Code	517-265-2144
If the utility name has been changed during the past year:	
Prior Name	
Date of Change	
Two copies of the published annual report to stockholders:	
<input type="checkbox"/> were forwarded to the Commission	NOT APPLICABLE
<input type="checkbox"/> will be forwarded to the Commission	
on or about	, 20__.
Annual reports to stockholders:	
<input type="checkbox"/> are published.	<input checked="" type="checkbox"/> are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at  
(517) 241-6100 or forward correspondence to:

Michigan Public Service Commission  
Regulated Energy Division  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

- (a) Submit an original copy of this form to:

Michigan Public Service Commission  
Licensing & Enforcement Division  
6545 Mercantile Way  
P.O. box 30221  
Lansing, MI 48909

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission  
Licensing & Enforcement Division  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, Mi 48909

- (c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), or

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column II on the List of Schedules, pages 2, 3 and 4.

5. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.

6. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page I. Mail dated resubmissions to:

Michigan Public Service Commission  
Licensing & Enforcement Division  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60°F.

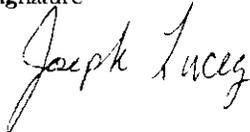
XIII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

#### DEFINITIONS

1. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.65 cm. Per sec.<sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent CITIZENS GAS FUEL COMPANY		02 Year of Report Dec. 31, 2007
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) 127 N. MAIN STREET P.O. BOX 40 ADRIAN MI 49221		
05 Name of Contact Person Joseph Lucey		06 Title of Contact Person Accounting Manager
07 Address of Contact Person (Street, City, State, Zip) 127 N. MAIN STREET P.O. BOX 40 ADRIAN MI 49221		
08 Telephone of Contact Person, Including Area Code: 517-265-2144		09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission
10 Date of Report (Mo, Da, Yr) 04/30/08		
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Joseph Lucey		03 Signature 
02 Title Accounting Manager		
04 Date Signed (Mo, Da, Yr) 5/05/08		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	--	---

**LIST OF SCHEDULES (Natural Gas Utility)**

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule  (a)	Reference Page No. (b)	Remarks  (c)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	None
Officers and Employees	M 104	
Directors	105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	None - 109
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	M 114-117	None - 116
Statement of Retained Earnings for the Year	M 118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	None - 123
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Gas Plant in Service	M 204-212B	None - 208-209
Gas Plant Leased to Others	213	None
Gas Plant Held for Future Use	214	None
Production Properties Held for Future Use	215	None
Construction Work in Progress - Gas	216	
Construction Overheads - Gas	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Gas Utility Plant	M 219	
Gas Stored	220	
Nonutility Property	221	None
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	None
Investments	222-223	None
Investment in Subsidiary Companies	224-225	None
Gas Prepayments Under Purchase Agreements	226-227	None
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	None
Prepayments	230	
Extraordinary Property Losses	230	None
Unrecovered Plant and Regulatory Study Costs	230	None
Preliminary Survey and Investigation Charges	231	None
Other Regulatory Assets	232	
Miscellaneous Deferred Debits	233	
Accumulated Deferred Income Taxes (Account 190)	234-235	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

LIST OF SCHEDULES (Natural Gas Utility) (Continued)

Title of Schedule  (a)	Reference Page No.  (b)	Remarks   (c)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	
Other Paid-in Capital	253	
Discount on Capital Stock	254	None
Capital Stock Expense	254	None
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None
Long-Term Debt	256-257	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259	None
Unamortized Loss and Gain on Recquired Debt	260	None
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B	
Calculation of Federal Income Tax	261C-D	
Taxes Accrued, Prepaid and Charged During Year	262-263	
Investment Tax Credits Generated and Utilized	264-265	None
Accumulated Deferred Investment Tax Credits	M 266-267	
Miscellaneous Current and Accrued Liabilities	M 268	
Other Deferred Credits	269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	272-273	None
Accumulated Deferred Income Taxes - Other Property	274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	
Other Regulatory Liabilities	278	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>		
Gas Operating Revenues	302-303	New Forms for 2006 replaced 300-301
Rates and Sales Section	M 305A-B, 306C	305C (replaced by 306C)
Off-System Sales - Natural Gas	M 310A-B	
Revenue from Transportation of Gas of Others-Natural Gas	312-313	New Form (Rev 12-06)
Sales of Products Extracted from Natural Gas	315	None
Revenues from Natural Gas Processed by Others	315	None
Gas Operation and Maintenance Expenses	M 320-325	None - 320, 322, 323
Number of Gas Department Employees	325	
Exploration and Development Expenses	326	None
Abandoned Leases	326	None
Gas Purchases	M 327,327A-B	
Exchange Gas Transactions	328-330	None
Gas Used in Utility Operations - Credit	331	None
Transmission and Compression of Gas by Others	332-333	None
Other Gas Supply Expenses	334	None
Miscellaneous General Expenses - Gas	M 335	
Depreciation, Depletion and Amortization of Gas Plant	336-338	None - 338
Income from Utility Plant Leased to Others	339	None
Particulars Concerning Certain Income Deduction and Interest Charges	340	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	--	---

LIST OF SCHEDULES (Natural Gas Utility) (Continued)

Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)
<b>COMMON SECTION</b>		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	None
Distribution of Salaries and Wages	354-355	
Charges for Outside Professional and Other Consultative Services	357	
<b>GAS PLANT STATISTICAL DATA</b>		
Natural Gas Reserves and Land Acreage	500-501	None
Changes in Estimated Natural Gas Reserves	503	None
Changes in Estimated Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505	None
Natural Gas Production and Gathering Statistics	506	None
Products Extraction Operations - Natural Gas	507	None
Compressor Stations	508-509	None
Gas and Oil Wells	510	None
Field and Storage Lines	511	None
Gas Storage Projects	M 512-513	None - 513
Distribution and Transmission Lines	M 514	
Liquefied Petroleum Gas Operations	516-517	None
Distribution System Peak Deliveries	M 518	
Auxiliary Peaking Facilities	519	None
System Map	522	None
Footnote Data	551	None
Stockholders' Report	—	
<b>MPSC SCHEDULES</b>		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carryforward	117C	None
Notes & Accounts Receivable Summary for Balance Sheet	228A	
Accumulated Provision for Uncollectible Accounts - Credit	228A	
Receivables From Associated Companies	228B	
Materials and Supplies	228C	
Notes Payable	260A	None
Payables to Associated Companies	260B	
Customer Advances for Construction	268	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None
Lease Rentals Charged	333A-333D	None
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N	None
Particulars Concerning Certain Other Income Accounts	341	
Gain or Loss on Disposition of Property	342A-B	
Expenditures for Certain Civic, Political and Related Activities	343	None
Common Utility Plant and Expenses	356	None
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
--	---	--	---------------------------------

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joseph Lucey  
127 N. Main St  
Adrian MI 49221

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Michigan, August 31, 1951

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of Natural Gas

Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  Yes.....Enter date when such independent accountant was initially engaged: \_\_\_\_\_.  
(2)  No

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	--	---

**CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for

whom trust was maintained, and purpose of the trust.  
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.  
3. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

DTE Enterprises Inc. (formerly MCN Energy Group Inc) owns 100% common stock of Citizens Gas Fuel Company.

DTE Energy Company owns 100% common stock of DTE Enterprises Inc.

Associated Companies

Michigan Consolidated Gas Company

DTE Energy Trading, Inc. (formerly CoEnergy Trading Company)

DTE Michigan Holdings, Inc. (formerly McNic Michigan Holdings, Inc.)

Detroit Edison Company

DTE Services I, LLC

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**OFFICERS**

- |  |   |
|--|---|
| <p>1. Report below the name, title and salary for the five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. Report in column (c) report any other compensation provided, such as bonuses, car allowances, stock options and rights, savings contributions, etc., and explain in a footnote what the amounts represent.</p> | <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees salaries.</p> |
|--|---|

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Total Compensation (d)
1	Anthony F. Earley, CEO, COO, Chairman (His term ended Dec. 13, 2007)	0	0	0
2	Gerardo Norcia, President	0	0	0
3	Naif A. Khouri, Vice President and Treasurer	0	0	0
4	Sandra K. Ennis, Corporate Secretary	0	0	0
5				
6	* - Company officers are employees of DTE and are not compensated by Citizens Gas Fuel Co. directly.			
7				
8				
9				
10				
11				
12				
13				
14				
15				

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	--	---

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
 2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Anthony F. Earley, Jr.	2000 Second Ave Detroit MI 48226	0	0
Sandra K. Emnis	2000 Second Ave Detroit MI 48226	0	0
David E. Meador	2000 Second Ave Detroit MI 48226	0	0
Bruce D. Peterson	2000 Second Ave Detroit MI 48226	0	0

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

**SECURITY HOLDERS AND VOTING POWERS**

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.  
(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.  
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.  
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total:

By Proxy:

Citizens Gas Fuel Company does not hold votes for it's Directors. The Director votes are facilitated by the parent company (DTE Enterprises).

3. Give the date and place of such meeting:

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	0	0		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	0	0		
7	Citizens Gas Fuel Company does not hold votes for it's Directors. The Director votes are facilitated by the parent company (DTE Enterprises).				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: ( Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	--	----------------------------------

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing

- sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None
11. The Gas Supply Charges decreased \$ 0.046 per CCF effective September 1, 2007 for approximately 15,900 residential and 1,200 commercial customers. The estimated revenue decrease on an annual basis is \$700,000 for residential customers and \$250,000 for commercial customers.
12. In April 2007 DTE converted it's Financial Systems to SAP, which included Citizens Gas Fuel Co. The Customer Information System (CIS, customer billing) was not part of the conversion and remains the same.

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114, 118)	200-201	27,853,541	27,736,072
3	Construction Work in Progress (107)	200-201	243,051	702,996
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		28,096,592	28,439,068
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115, 119)	200-201	(14,234,238)	(14,639,696)
6	Net Utility Plant (Enter Total of line 4 less 5)		13,862,354	13,799,372
7	Nuclear Fuel (120.1-120.4, 120.6)	---	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	---	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		13,862,354	13,799,372
11	Utility Plant Adjustments (116)	122-123	0	0
12	Gas Stored Underground-Noncurrent (117)	220	0	0
<b>13</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	0	0
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221	0	0
16	Investments in Associated Companies (123)	222-223	0	0
17	Investments on Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		0	0
19	Noncurrent Portion of Allowances	---	0	0
20	Other Investments (124)	222-223, 229	0	0
21	Special Funds (125-128)	---	219,925	214,925
22	TOTAL Other Property and Investments (Total of lines 14 thru 21)		219,925	214,925
<b>23</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)	---	160,036	0
25	Special Deposits (132-134)	---	0	0
26	Working Fund (135)	---	1,750	6,000
27	Temporary Cash Investments (136)	222-223	0	0
28	Notes Receivable (141)	228A	0	0
29	Customer Accounts Receivable (142)	228A	2,362,088	1,882,397
30	Other Accounts Receivable (143)	228A	6,937	(7,637)
31	(Less) Accum. Prov. for Uncoll. Acct.-Credit (144)	228A	(165,000)	(200,000)
32	Notes Receivable from Associated Companies (145)	228B	0	703,461
33	Accounts Receivable from Assoc. Companies (146)	228B	2,851,000	3,050,326
34	Fuel Stock (151)	228C	0	0
35	Fuel Stock Expenses Undistributed (152)	228C	0	0
36	Residuals (Elec) and Extracted Products	228C	0	0
37	Plant Materials and Operating Supplies (154)	228C	260,534	241,196
38	Merchandise (155)	228C	215,335	207,047
39	Other Materials and Supplies (156)	228C	0	0
40	Nuclear Materials Held for Sale (157)	228C	0	0



Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250-251	2,338,482	2,338,482	
3	Preferred Stock Issued (204)	250-251	0	0	
4	Capital Stock Subscribed (202, 205)	252	0	0	
5	Stock Liability for Conversion (203, 206)	252	0	0	
6	Premium on Capital Stock (207)	252	71,504	71,504	
7	Other Paid-In Capital (208-211)	253	(1,799,850)	(1,167,900)	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254	0	0	
11	Retained Earnings (215, 215.1, 216)	118-119	11,207,523	12,494,366	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0	
13	(Less) Reacquired Capital Stock (217)	250-251	0	0	
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		11,817,659	13,736,452	
15	<b>LONG-TERM DEBT</b>				
16	Bonds (221)	256-257	0	0	
17	(Less) Reacquired Bonds (222)	256-257	0	0	
18	Advances from Associated Companies (223)	256-257	7,000,000	7,000,000	
19	Other Long-Term Debt (224)	256-257	0	0	
20	Unamortized Premium on Long-Term Debt (225)	258-259	0	0	
21	(Less) Unamortized Discount on Long-Term Debt (226)	258-259	0	0	
22	TOTAL Long-Term Debt (Enter Totals of lines 16 thru 21)		7,000,000	7,000,000	
23	<b>OTHER NONCURRENT LIABILITIES</b>				
24	Obligations Under Capital Leases-Noncurrent (227)	---	0	0	
25	Accumulated Prov. for Property Insurance (228.1)	---	0	0	
26	Accumulated Prov. for Injuries and Damages (228.2)	---	0	0	
27	Accumulated Prov. for Pensions and Benefits (228.3)	---	3,769,090	2,964,279	
28	Accumulated Misc. Operating Provisions (228.4)	---	0	0	
29	Accumulated Provision for Rate Refunds (229)	---	0	0	
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		3,769,090	2,964,279	
31	<b>CURRENT AND ACCRUED LIABILITIES</b>				
32	Notes Payable (231)	260A	0	0	
33	Accounts Payable (232)	---	374,571	267,666	
34	Notes Payable to Associated Companies (233)	260B	4,656,338	0	
35	Accounts Payable to Associated Companies (234)	260B	1,898,241	2,661,859	
36	Customer Deposits (235)	---	38,866	26,152	
37	Taxes Accrued (236)	262-263	825,348	1,508,879	
38	Interest Accrued (237)	---	0	0	
39	Dividends Declared (238)	---	0	0	
40	Matured Long-Term Debt (239)	---	0	0	

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
---	---	---	----------------------------------

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
41	Matured Interest (240)	---	0	0
42	Tax Collections Payable (241)	---	(10,888)	(2,184)
43	Misc. Current Accrued Liabilities (242)	268	326,488	199,032
44	Obligations Under Capital Leases-Current (243)	---	0	0
45	Federal Income Taxes Accrued for Prior Years (244)	---	0	0
46	Michigan Single Business Taxes Accrued for Prior Years (244.1)	---	0	0
47	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	---	0	0
48	Michigan Single Business Taxes Accrued for Prior Years-Adj. (245.1)	---	0	0
49	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 48)</b>		<b>8,108,964</b>	<b>4,661,404</b>
50	<b>DEFERRED CREDITS</b>			
51	Customer Advances for Construction (252)	---	136,312	107,852
52	Accumulated Deferred Investment Tax Credits (255)	266-267	70,564	52,827
53	Deferred Gains from Disposition of Utility Plt. (256)	---	0	0
54	Other Deferred Credits (253)	269	18,756	19,769
55	Other Regulatory Liabilities	278	2,217,130	2,099,575
56	Unamortized Gain on Reacquired Debt (257)	260	0	0
57	Accumulated Deferred Income Taxes (281-284)	272-277	2,796,153	2,797,746
58	<b>TOTAL Deferred Credits (Enter Total of lines 51 thru 57)</b>		<b>5,238,915</b>	<b>5,077,769</b>
59	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 49 and 58)</b>		<b>35,934,628</b>	<b>33,439,905</b>

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**STATEMENT OF INCOME FOR THE YEAR**

- |   |  |
|---|--|
| <p>1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i>, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns © and (d) totals.</p> <p>2. Report amounts in account 414, <i>Other Utility Operating Income</i>, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> | <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year.</p> |
|---|--|

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	32,527,473	37,818,069
3	Operating Expenses			
4	Operation Expenses (401)	320-325	28,846,821	34,280,110
5	Maintenance Expenses (402)	320-325	345,197	264,580
6	Depreciation Expense (403)	336-338	502,337	632,426
7	Amort. & Depl. Of Utility Plant (404-405)	336-338	33,182	18,475
8	Amort. Of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. Of Conversion Expenses			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	580,989	444,372
14	Income Taxes -- Federal (409.1)	262-263	513,386	50,493
15	-- Other (409.1)	262-263		
16	Provision for Dcferred Income Taxes (410.1)	234,272-277	2,182,308	209,253
17	(Less) Provision for Dcferred Income Taxes-Cr. (411.1)	234,272-277	(2,123,399)	25,481
18	Investment Tax Credit Adj. - Net (411.4)	266	(17,737)	(20,140)
19	(Less) Gains from Disp. Of Utility Plant (411.6)		670	(15,325)
20	Losses from Disp. Of Utility Plant (411.7)			
21	(Less) Gains from Disp. Of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		30,863,754	35,889,725
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		1,663,719	1,928,344

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceedings affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		32,527,473	37,818,069			2
						3
		28,846,821	34,280,110			4
		345,197	264,580			5
		502,337	632,426			6
		33,182	18,475			7
						8
						9
						10
						11
						12
		580,989	444,372			13
		513,386	50,493			14
						15
		2,182,308	209,253			16
		(2,123,399)	25,481			17
		(17,737)	(20,140)			18
		670	(15,325)			19
						20
						21
						22
		30,863,754	35,889,725			23
		1,663,719	1,928,344			24

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	-	1,663,719	1,928,344
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		508,603	506,942
30	(Less) Costs and Expenses of Merchandising, Jobbing and Contract Work (416)		(465,378)	(432,719)
31	Revenues From Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (419)		222,667	27,736
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)		592	1,106
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		266,484	103,065
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1 426.5)	340	45,974	70,113
44	TOTAL Other Income Deductions (Enter Total of lines 41 thru 43)		45,974	70,113
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	2,534	2,279
47	Income Taxes-Federal (409.2)	262-263	76,291	10,736
48	Income Taxes-Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277		
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277		
51	Investment Tax Credit Adj. - Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deductions (Enter Total of 46 thru 52)		78,825	13,015
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)		141,685	19,937
55	Interest Charges			
56	Interest on Long-Term Debt (427)			
57	Amort. of Debt Disc. and Expense (428)	258-259		
58	Amortization of Loss on Reacquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259		
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Assoc. Companies (430)	340	516,391	658,460
62	Other Interest Expense (431)	340	2,171	1,892
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter Total of 56 thru 63)		518,562	660,352
65	Income Before Extraordinary Items (Enter Total of lines 25,54, and 64)		1,286,842	1,287,929
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		1,286,842	1,287,929

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE**

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with subaccounts totals reported on these pages.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190		1,990,336
3	Account 281		
4	Account 282		105,001
5	Account 283		86,971
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 16)		2,182,308
9	TOTAL Account 410.2 (on page 117 line 45)		
10	Credits to Account 411 from:		
11	Account 190		(2,019,135)
12	Account 281		
13	Account 282		
14	Account 283		(104,264)
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on pages 114-115 line 17)		(2,123,399)
18	TOTAL Account 411.2 (on page 117 line 46)		
19	Net ITC Adjustment		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR		(17,737)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*		
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

\*on pages 114-15 line 16

\*\* on page 117 line 47

\*\*\* on page 117 line 48

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo.,Da.,Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

**RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)**

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
			1,990,336	2
				3
			105,001	4
			86,971	5
				6
				7
				8
				9
				10
			(2,019,135)	11
				12
				13
			(104,264)	14
				15
				16
				17
				18
				19
				20
			(17,737)	21
				22
				23
				24
				25
				26
				27

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

- |   |   |
|---|---|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> |
|---|---|

Line No.	Item  (a)	Contra Primary Account Affected  (b)	Amount  (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		11,207,523
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	TOTAL Credits to Retained Earnings (Acct. 439)		
9	Debit:		
10	Debit:		
11	Debit:		
12	Debit:		
13	TOTAL Debits to Retained Earnings (Acct. 439)		
14	Balance Transferred from Income (Account 433 Less Account 418.1)		1,286,842
15	Appropriations of Retained Earnings (Account 436)		
16			
17			
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	Dividends Declared - Preferred Stock (Account 437)		
23			
24			
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	--	-----------------------------------

**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

Line No.	Item  (a)	Contra Primary Account Affected  (b)	Amount  (c)
29	Dividends Declared - Common Stock (Account 438)		
30			
31			
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	Transferred from Account 216, Unappropriated Undistributed Subsidiary Earning		
37	Balance - End of Year (Enter Total of lines 1 thru 36)		12,494,366
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
38			
39			
40			
41			
42			
43	TOTAL Appropriations of Retained Earnings (Account 215)		
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>		
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in		
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Acct. 215.1)		
45	TOTAL Appropriated Retained Earnings (Accounts 215 & 215.1)		
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>		
47	Balance - Beginning of Year (Debit or Credit)		
48	Equity in Earnings for Year (Credit) (Account 418.1)		
49	(Less) Dividends Received (Debit)		
50	Other Changes (Explain)		
51	Balance - End of Year (Enter Total of lines 47 thru 50)		

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report: Dec. 31, 20 <u>07</u>
--	---	--	--

**STATEMENT OF CASH FLOWS**

- |  |   |
|--|---|
| <p>1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|--|---|

Line No.	DESCRIPTION (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	1,286,842
3	Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	502,337
5	Amortization of (Specify): 1.1110.10 Franchise	495
6	1.1110.20 Mapping/Software	28,790
7	1.1110.40 Environmental Remediation	3,897
8	Deferred Income Taxes (Net) (Includes Minimum Pension OCI Activity)	373,689
9	Investment Tax Credit Adjustments (Net)	(17,737)
10	Net (Increase) Decrease in Receivables	(373,522)
11	Net (Increase) Decrease in Inventory (Includes Gas in Storage)	(4,193,334)
12	Net (Increase) Decrease in Allowances Inventory	(56,203)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(1,208,778)
14	Net (Increase) Decrease in Other Regulatory Assets (Includes Unrecovered Purchased Gas Costs)	488,482
15	Net Increase (Decrease) in Other Regulatory Liabilities (Includes Provision for Rate Refunds)	(117,555)
16	(Less) Allowance for Other Funds Used During Construction	
17	Other: Net (Increase)/Decrease in Accrued Utility Revenues	(712,475)
18	Net Increase (Decrease) in Other Assets & Liabilities	(5,112)
19	Net Increase (Decrease) in Other Deferred Credits and Non-current Liabilities	(832,258)
20	Net (Increase) Decrease in Other Comprehensive Income	631,950
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	(4,200,492)
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(724,840)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other: Customer Contributions in Aid of Construction	106,909
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(617,931)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report Dec. 31, 20 07
--	---	--	----------------------------------

**STATEMENT OF CASH FLOWS (Continued)**

**4. Investing Activities**

Include in Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.  
Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

**5. Codes used:**

- (a) Net proceeds or payments.
  - (b) Bonds, debentures and other long-term debt.
  - (c) Include commercial paper.
  - (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- 6 Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (increase) Decrease in Receivables	
50	Net (increase) Decrease in Inventory	
51	Net (increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54	Removal Costs incurred to retire plant assets (net of salvage proceeds received)	6,299
55		
56	Net Cash Provided by (Used In) Investing Activities	
57	(Total of lines 34 thru 55)	(611,632)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	0
62	Preferred Stock	
63	Common Stock	
64	Other: Dividend on Long-Term Incentive	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock - Retirement	
76	Other:	
77		
78	Net Increase (Decrease) in Short-Term Debt (c)	4,656,338
79	Change in Sinking fund	
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	0
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	4,656,338
84		
85	Net increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	(155,786)
87		
88	Cash and Cash Equivalents at Beginning of Year	161,786
89		
90	Cash and Cash Equivalents at End of Year	6,000

<p>Name of Respondent: Citizens Gas Fuel Company</p>	<p>This Report is: (1) [X] An Original (2) [ ] A Resubmission</p>	<p>Date of Report: (Mo, Da, Yr) 04/30/08</p>	<p>Year of Report: Dec. 31, 20 07</p>
<p>NOTES TO FINANCIAL STATEMENTS</p>			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, <i>Utility Plant Adjustments</i> explain the origin of such amount, debits and credits during the year.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Recquired Debt</i> and 257, <i>Unamortized Gain on Recquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.</p>			
<p>Citizens Gas Fuel Company is a wholly owned subsidiary of DTE Enterprises Inc. (formerly MCN Energy Group Inc.)</p> <p>DTE Enterprises is a wholly owned subsidiary of DTE Energy Company.</p> <p>DTE Energy Company implemented the SAP Financial System April 2007. This conversion included Citizens Gas Fuel Co. January through March's financial information is supported by the JD Edwards software and April through December is supported by SAP. One objective of the software conversion is to establish consistent reporting throughout the DTE organization. As a result, some of the financial data may be reported differently after the conversion. There were no material differences reported on either the Balance Sheet or Income Statement. The differences noted above from the conversion are reported, for example, in the detail such as O&amp;M expense line items and the Depreciation &amp; Amortization detail.</p>			

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	27,736,072	
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	27,736,072	
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	702,996	
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8-12)	28,439,068	
14	Accum. Prov. for Depr., Amort., & Depl.	14,639,696	
15	Net Utility Plant (Enter Total of line 13 less 14)	13,799,372	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service		
18	Depreciation	14,425,804	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	213,892	
22	TOTAL In Service (Enter Total of lines 18 - 21)	14,639,696	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total lines 28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accum. Prov. (Should agree with line 14 above) (Enter Total lines 22, 26, 30, 31 & 32)	14,639,696	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
27,736,072					3
					4
					5
					6
					7
27,736,072					8
					9
					10
702,996					11
					12
28,439,068					13
14,639,696					14
13,799,372					15
					16
					17
14,425,804					18
					19
					20
213,892					21
14,639,696					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
14,639,696					33

Name of Respondent; Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts. include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distributions of these

2. In addition to Account 101, Gas Plant in Service (Classified, this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, completed Construction Not Classified - Gas.

3. Include in column © or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis of necessary, and

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1		1. Intangible Plant		
2	301	Organization	4,209	
3	302	Franchises and Consents	65,185	
4	303	Miscellaneous Intangible Plant	313,931	
5		TOTAL Intangible Plant	383,325	0
6		2. Production Plant		
7		Manufactured Gas Production Plant		
8	304.1	Land		
9	304.2	Land Rights		
10	305	Structures and Improvements		
11	306	Boiler Plant Equipment		
12	307	Other Power Equipment		
13	308	Coke Ovens		
14	309	Producer Gas Equipment		
15	310	Water Gas Generating Equipment		
16	311	Liquefied Petroleum Gas Equipment		
17	312	Oil Gas Generating Equipment		
18	313	Generating Equipment-Other Processes		
19	314	Coal, Coke and Ash Handling Equipment		
20	315	Catalytic Cracking Equipment		
21	316	Other Reforming Equipment		
22	317	Purification Equipment		
23	318	Residual Refining Equipment		
24	319	Gas Mixing Equipment		
25	320	Other Equipment	6,897	
26		TOTAL Manufactured Gas Production Plant	6,897	0

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actual in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only to offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					1
		(4,209)	0	301	2
		4,209	69,394	302	3
			313,931	303	4
0	0	0	383,325		5
					6
					7
			0	304.1	8
			0	304.2	9
			0	305	10
			0	306	11
			0	307	12
			0	308	13
			0	309	14
			0	310	15
			0	311	16
			0	312	17
			0	313	18
			0	314	19
			0	315	20
			0	316	21
			0	317	22
			0	318	23
			0	319	24
		(6,897)	0	320	25
0	0	(6,897)	0		26

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
27		Natural Gas Production & Gathering Plant		
28	325.1	Producing Lands		
29	325.2	Producing Leaseholds		
30	325.3	Gas Rights		
31	325.4	Right-of-Way		
32	325.5	Other Land		
33	325.6	Other Land Rights		
34	326.0	Gas Well Structures		
35	327	Field Compressor Station Structures		
36	328	Field Measuring and Regulating Station Structures		
37	329	Other Structures		
38	330	Producing Gas Wells-Well Construction		
39	331	Producing Gas Wells-Well Equipment		
40	332	Field Lines		
41	333	Field Compressor Station Equipment		
42	334	Field Measuring and Regulating Station Equipment	9,906	
43	335	Drilling and Cleaning Equipment		
44	336	Purification Equipment		
45	337	Other Equipment		
46	338	Unsuccessful Exploration & Development Costs		
47		TOTAL Production and Gathering Plant	9,906	0
48		Production Extraction Plant		
49	340.1	Land		
50	340.2	Land Rights		
51	341	Structures and Improvements		
52	342	Extraction and Refining Equipment		
53	343	Pipe Lines		
54	344	Extraction Products Storage Equipment		
55	345	Compressor Equipment		
56	346	Gas Measuring and Regulating Equipment		
57	347	Other Equipment		
58		TOTAL Products Extraction Plant		
59		TOTAL Natural Gas Production Plant		
60		SNG Production Plant (Submit Supplemental Statement)		
61		TOTAL Production Plant	16,803	0
62		3. Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land		

Name of Respondent: Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					27
			0	325.1	28
			0	325.1	29
			0	325.3	30
			0	325.4	31
			0	325.5	32
			0	325.6	33
			0	326	34
			0	327	35
			0	328	36
			0	329	37
			0	330	38
			0	331	39
			0	332	40
			0	333	41
			9,906	334	42
			0	335	43
			0	336	44
			0	337	45
			0	338	46
0	0	0	9,906		47
					48
				340.1	49
				340.2	50
				341	51
				342	52
				343	53
				344	54
				345	55
				346	56
				347	57
					58
					59
					60
0	0	(6,897)	9,906		61
					62
					63
				350.1	64

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land		
105	365.2	Land Rights		
106	365.3	Rights-of-Way		
107	366	Structures and Improvements		
108	367	Mains	107,003	
109	368	Compressor Station Equipment		
110	369	Measuring and Regulating Equipment		
111	370	Communication Equipment		
112	371	Other Equipment		
113		TOTAL Transmission Plant	107,003	0
114		5. Distribution Plant		
115	374.1	Land	38,460	
116	372.2	Land Rights	0	
117	375	Structures and Improvements	619,627	
118	376	Mains	10,926,899	
119	377	Compressor Station Equipment	0	
120	378	Measuring and Regulating Station Equip.-General	124,404	
121	379	Measuring and Regulating Station Equip.-City Gate	371,653	
122	380	Services	6,124,068	
123	381	Meters	1,682,933	62,371
124	382	Meter Installations	577,985	
125	383	House Regulators	112,989	365
126	384	House Regulator Installations	42,806	
127	385	Industrial Measuring and Regulating Station Equip.	796,048	
128	386	Other Property on Customer's Premises	0	
129	387	Other Equipment	11,651	
130		TOTAL Distribution Plant	21,429,523	62,736
131		6. General Plant		
132	389.1	Land	156,002	
133	389.2	Land Rights	0	
134	390	Structures and Improvements	2,832,822	
135	391	Office Furniture and Equipment	381,127	867
136	391.1	Computers and Computer Related Equipment	797,335	26,472
137	392	Transport Equipment	739,159	63,772
138	393	Stores Equipment	38,833	
139	394	Tools, Shop and Garage Equipment	367,598	2,859
140	395	Laboratory Equipment		

Name of Respondent Citizens Gas Fuel Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007	
<b>GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct. No.	Line No.
					103
			0	365.1	104
			0	365.2	105
			0	365.3	106
			0	366	107
			107,003	367	108
			0	368	109
			0	369	110
			0	370	111
			0	371	112
			107,003		113
					114
			38,460	374.1	115
			0	372.2	116
		(1,215)	618,412	375	117
			10,926,899	376	118
			0	377	119
		371,653	496,057	378	120
		(371,653)	0	379	121
			6,124,068	380	122
			1,745,304	381	123
			577,985	382	124
			113,354	383	125
			42,806	384	126
			796,048	385	127
			0	386	128
		(11,651)	0	387	129
0		(12,866)	21,479,393		130
					131
			156,002	389.1	132
			0	389.2	133
651			2,832,171	390	134
73,734			308,260	391	135
165,506		1,215	659,516	391.1	136
		290,322	1,093,253	392	137
			38,833	393	138
35,563			334,894	394	139
			0	395	140

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**GAS PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

Line No.	Acct. No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operation Equipment	357,045	0
142	397	Communication Equipment	237,096	1,280
143	398	Miscellaneous Equipment	9,869	
144		SUBTOTAL (Lines 132 thru 143)	5,916,886	95,250
145	399	Other Tangible Property		
146		TOTAL General Plant	5,916,886	95,250
147		TOTAL (Accounts 101 and 106)		
148	101.1	Property Under Capital Leases		
149	102	Gas Plant Purchased (See Instructions 8)		
150	(Less)			
	102	Gas Plant Sold (See Instructions 8)		
151	103	Experimental Gas Plant Unclassified		
152		TOTAL GAS PLANT IN SERVICE	27,853,540	157,986



Name of Respondent		This Report Is:		CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)		1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop-	
Citizens Gas Fuel Company		(1) [X] An Original (2) [ ] A Resubmission				3. Minor projects (less than \$500,000) may be grouped.	
Date of Report: (Mo., Da., Yr)	Year of Report	Description of Project		Estimated Additional Cost of Project	Construction Work in Progress-Gas (Account 107)	Estimated Additional Cost of Project	
		(a)	(b)	(c)			
		Mains - Misc. Extensions & Replacements	199,347	2,000			1
		Services & Meters	257,166	0			2
		Regulators - Residential, Industrial, and Commercial	51,858	9,000			3
		Service Distribution Equipment	7,129	10,000			4
		Office Furniture & Equipment and Computer Equipment	13,494	2,000			5
		Automated Meter Reading Equipment	14,841	24,000			6
		Vehicles & Equipment	119,750	5,200			7
		Building & Grounds	3,977	75,000			8
		New Odorizer Install	34,740	0			9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
		Total	702,300	127,200			Total

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

**CONSTRUCTION OVERHEADS - GAS**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Stores Overhead @ 18%	15,199	84,437
2			
3			
4			
5			
6			
7	Fringe Benefits @ 53.0%	63,843	120,459
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36	<b>Total</b>	<b>79,042</b>	<b>204,896</b>

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

1 Stores Expense

- A. Labor for the receipt and removal from stock.
- B. Effective rate of overhead is capitalized when material is removed from inventory and delivered to the construction project.

Fringe Benefit Allocation:

- A. The amount of fringe benefits pertaining to actual payroll charges.
- B. The effective rate of fringe

Stores Expense and Fringe Benefits Allocation:

- C. Each construction project is assigned an individual job number.
- D. No
- E. No
- F. Directly Assigned

2 None

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (ACCOUNT 108 & 110)**

1. Explain in a footnote any important adjustments during year.  
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.  
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.  
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (e+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	14,234,238	14,234,238		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	505,259	505,259		
4	(403.1) Deprec. and Deplet. Expense				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing	57,907	57,907		
7	Other Accounts: 404 & 405	30,261	30,261		
8	Other Accounts (Specify):	116,800	116,800		
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	710,227	710,227		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	275,454	275,454		
13	Cost of Removal	29,985	29,985		
14	Salvage (Credit)	0	0		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	305,439	305,439		
16	Other Debit or Credit Items (Describe):				
17	Gain (Loss) on Disposal of Assets	670	670		
18					
19	Balance End of Year (Enter Total of lines 1, 10, 15, and 16)	14,639,696	14,639,696		

**Section B. Balances at End of Year According to Functional Classifications**

20	Production-Manufactured Gas		0		
21	Production and Gathering-Natural Gas		0		
22	Products Extraction-Natural Gas		0		
23	Underground Gas Storage		0		
24	Other Storage Plant		0		
25	Base Load LNG Terminating and Processing Plt		0		
26	Transmission		0		
27	Distribution		0		
28	General		0		
29	TOTAL (Enter total of lines 20 thru 28)	0	0		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with

respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.65 psia at 60° F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		8,772,490			8,772,490
2	Gas Delivered to Storage (contra Account)		7,488,907			7,488,907
3	Gas Withdrawn from Storage (contra Account)		(10,257,477)			(10,257,477)
4	Other Debits or Credits (Net)					0
5	Balance at End of Year		6,003,920			6,003,920
6	Mcf		836,163			836,163
7	Amount Per Mcf		\$7.18			\$7.18

8 State basis of segregation of inventory between current and noncurrent portions.

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	0
2	Customer Accounts Receivable (Account 142)	2,362,088	1,882,397
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	6,938	(7,637)
4	<b>TOTAL</b>	<b>2,369,026</b>	<b>1,874,760</b>
5	Less: Accumulated Provision for Uncollectibles Accounts-Cr. (Account 144)	(165,000)	(200,000)
6	<b>TOTAL, Less Accumulated Provision for Uncollectible Accounts</b>	<b>2,204,026</b>	<b>1,674,760</b>
7			
8			
9			
10			
11			
12			
13			
14			

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)**

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	153,000	12,000			165,000
2	Prov. For uncollectibles for current year	348,758	11,552			360,310
3	Accounts written off	(428,307)	(8,571)			(436,878)
4	Coll. Of accounts written off	110,549	1,019			111,568
5	Adjustments (explain): .....					
6	<b>Balance end of year</b>	<b>184,000</b>	<b>16,000</b>	<b>0</b>	<b>0</b>	<b>200,000</b>
7						
8						
9						
10						
11						

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

RECEIVABLES FROM ASSOCIATED COMPANIES\* (Accounts 145, 146)

- |   |  |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state the purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	A/C 145					
2	DTE Energy Company	0	32,699,590	31,996,129	703,461	209,470
3						
4						
5	A/C 146					
6	The Detroit Edison Co - Pension	2,851,000	180,750	36,750	2,995,000	0
7	DTE Energy Company	0	83,048	81,336	1,712	0
8	Biomass Energy, Inc	0	2,807	2,619	188	0
9	DTE Energy Trading, Inc	0	6,533,985	6,533,985	0	0
10	The Detroit Edison Co - Other	0	32,729	32,050	679	0
11	Michigan Consolidated Gas Co.	0	26,803	26,801	2	0
12	DTE Michigan Holding, Inc	0	38,944	38,944	0	0
13	DTE Energy Corp, Services, LLC	0	444,354	391,607	52,747	0
14	Total 146	2,851,000	7,343,420	7,144,092	3,050,328	0
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTAL	2,851,000	40,043,010	39,140,221	3,753,789	209,470

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**MATERIAL AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Nonmajor companies may report total on line 4.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Accounts  (a)	Balance Beginning of Year  (b)	Balance End of Year  (c)	Dept. or Departments Which Use Material  (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	247,507	231,208	Construction
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	13,027	9,988	Oper./Maint.
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of line 5 thru 10)	260,534	241,196	
12	Merchandise (Account 155)	215,335	207,047	Sales
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157)			
	<i>(Not applicable to Gas Utilities)</i>			
15	Stores Expense Undistributed (Account 163)	0	2,048	Various
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	475,869	450,291	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
---	---	---	----------------------------------

**PREPAYMENTS (ACCOUNT 165)**

1. Report below the particulars (details) on each prepayment. page 218 showing particulars (details) for gas  
 2. Report all payments for undelivered gas on line 5 and complete prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	32,774
2	Prepaid Rents	
3	Prepaid Taxes (262-263)	41,879
4	Prepaid Interest	
5	Gas Prepayments (226-227)	
6	Miscellaneous Prepayments: Maint. Agreement	15,217
7	<b>TOTAL</b>	<b>89,870</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [include in the description the date of loss, the date of Commission authorization of Account 182.1 and period of amortization (Mo, yr to mo, yr)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9	<b>TOTAL</b>					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	None					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	<b>TOTAL</b>	0	0		0	0

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**OTHER REGULATORY ASSETS**

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).  
 2. For regulatory assets being amortized, show period of amortization in column (a).  
 3. Minor items (amounts less than \$50,000) may be grouped by classes.  
 4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Reserve for Environmental Remediation (Cash received from insurance proceeds are amortized over 10 years)	0	131 / 253	60,248	2,195,874
2	Reclass Evironmental Remediation form Amortimation SFAS 106 Other Retirement Benefits (Amortized over 18 years beginning in 1995)	117,775	111 / 405	3,898	113,877
3		0	926	43,900	218,100
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total	117,775		108,046	2,527,851

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debt being amortized, show period of amortization in column (a).  
 3. Minor items (less than \$50,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Various	7,228	12,377	misc	10,233	9,372
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	Misc. Work in Progress					
39	Deferred Regulatory Commission Expenses (See pages 350-351)					
40	Total	7,228				9,372

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income property not subject to accelerated amortization.      2. For Other (Specify), include deferrals relating to other income and deductions.      3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric:			
2				
3				
4				
5				
6				
7	Other			
8	<b>TOTAL ELECTRIC (Enter total of lines 2 thru 7)</b>	0	0	0
9	Gas:			
10	FAS 96 Excess	351,000	351,000	
11	Deferred Compensation	123,597	43,528	(21,700)
12	Retirement Plan	(997,850)		50,400
13	Environmental Refund	194,880		19,081
14	Contributions in Aid	486,657		(37,418)
15	Other	803,094	1,595,808	(2,029,498)
16	<b>TOTAL GAS (Enter total of lines 10 thru 15)</b>	961,378	1,990,336	(2,019,135)
17	Other (Specify)			
18	<b>TOTAL (Account 190)(Enter Total of lines 8, 16 &amp; 17)</b>	961,378	1,990,336	(2,019,135)
19	Classification of Total			
20	Federal Income Tax	961,378	1,990,336	(2,019,135)
21	State Income Tax			
22	Local Income Tax			

NOTES

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) #VALUE!	Year of Report: Dec. 31, 20 07
--	---	--	-----------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 190) (Continued)

3. If more space is needed, use separate page as required. clarification, significant items, for which deferred taxes are being  
4. In the space provided below, identify by amount and provided. Indicate insignificant amounts listed as Other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
						0	8
							9
						0	10
						101,769	11
						(1,048,250)	12
						175,799	13
						524,075	14
		2536	353,727	2535	(196,563)	1,079,620	15
			353,727		(196,563)	833,013	16
							17
			353,727		(196,563)	833,013	18
							19
			353,727		(196,563)	833,013	20
							21
							22

NOTES (Continued)

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**CAPITAL STOCK (Accounts 201 and 204)**

I. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter  (b)	Par or Stated Value Per Share  (c)	Call Price at End of Year  (d)
1	Common Stock	3,000,000	\$3	n/a
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating names of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
779,494	2,338,482					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |  |   |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and trans-</p> | <p>actions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	A/C 207 Premium on Capital Stock	779,494	71,504
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL	779,494	71,504

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)  04/30/08	Year of Report  Dec. 31, 20 <u>07</u>
---	---	---	---

**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Per or Stated Value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	(d) OCI - SERP (SAP)	1,167,900
2	(Supplemental Retirement Plans)	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	Total	1,167,900

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt). If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report from (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

2. For bonds assumed by the respondent, include in

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	A/C 223			
2	DTE Enterprises	12/30/2004	12/30/2014	7,000,000
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	Total			7,000,000

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
					1
6.75%	479,063				2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
	479,063				31

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**PAYABLES TO ASSOCIATED COMPANIES\* (Accounts 233, 234)**

- |  |  |
|--|--|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and</p> | <p>interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.<br/>* See definition on page 226B</p> |
|--|--|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	A/C 233					
2	DTE Energy Company	4,615,651	10,000,000	5,384,349	0	37,328
3						
4						
5	A/C 234					
6	DTE Energy Company	65,296	103,781	39,375	890	0
7	Biomass Energy, Inc	0	41	1,723	1,682	0
8	DTE Energy Trading, Inc	1,652,714	36,094,469	36,847,765	2,406,010	0
9	The Detroit Edison Company	0	149,610	181,580	31,970	0
10	DTE Enterprises, Inc	40,687	360,938	360,938	40,687	0
11	Michigan Consolidated Gas Co.	121,021	254,697	133,677	1	0
12	DTE Michigan Holding, Inc	59,210	471,664	471,633	59,179	0
13	DTE Energy Corp. Services, LLC	0	1,581,617	1,703,057	121,440	0
14		1,938,928	39,016,817	39,739,748	2,661,859	0
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	<b>TOTAL</b>	<b>6,554,579</b>	<b>49,016,817</b>	<b>45,124,097</b>	<b>2,661,859</b>	<b>37,328</b>

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is not taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a

Line No.		TOTAL AMOUNT
1	Utility net operating income (page 114 line 24)	
2	Allocations: Allowance for funds used during construction	
3	Interest Expense	
4	Other (specify)	
5	Net income for the year (page 117 line 72)	1,286,842
6	Allocation of Net Income for the year	
7	Add: Federal income tax expenses (including prior year adjustments)	589,677
8	Deferred Federal income tax expense (including prior year adjustments)	58,909
9	Investment Tax Credits	(17,737)
10	Total pre-tax income	1,917,691
11	Add: Taxable income not reported on books:	
12	Contributions in Aid of Construction	106,909
13	Over-recovery of Gas Costs given back to Customers	307,775
14		
15	Add: Deductions recorded on books not deducted from return:	
16	Accrued Expenses for Retirement and Other Post Retirement Benefits	297,899
17	Accrued Incentive Expense	88,450
18	Michigan Single Business Tax Expense	91,295
19	Other	(122,059)
20		
21	Subtract: Income recorded on books not included in return:	
22	Pension Expense (negative)	(144,000)
23	Over-recovery of Gas Costs (negative Revenue)	190,436
24	Environmental Remediation Amortization	3,897
25		
26	Subtract: Deductions on return not charged against book income.	
27	Other Post-Retirement Benefit Obligation Payments	(276,897)
28	Accelerated Tax Depreciation	(300,000)
29	Retirement Contributions and Payments	(78,914)
30	Environmental Remediation Payments	(57,307)
31	Incentive Payments	(108,450)
32	Federal taxable income for the year	1,916,725

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (continued)

consolidated return. State names of group members, tax 4. A substitute page, designed to meet a particular need of a assigned to each group member, and basis of allocation, company, may be used as long as the data is consistent and assignment, or sharing of the consolidated tax among the meets the requirements of the above instructions group members.

3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2.

Utility	Other	Line No.
1,663,719		1
		2
518,562		3
		4
		5
1,145,157	141,685	6
513,386	76,291	7
58,909		8
(17,737)		9
1,699,715	217,976	10
		11
106,909		12
307,775		13
		14
		15
297,899		16
88,450		17
91,295		18
(122,059)		19
		20
		21
(144,000)		22
190,436		23
3,897		24
		25
		26
(276,897)		27
(300,000)		28
(78,914)		29
(57,307)		30
(108,450)		31
1,698,749	217,976	32

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

CALCULATION OF FEDERAL INCOME TAX

Line No.		TOTAL AMOUNT
1	Estimated Federal taxable income for the current year (page 261A)	1,916,725
2		
3	Show computation of estimated gross Federal income tax applicable to line 1	
4	Tax at 35%	670,854
5	Rounding	0
6		
7		
8	TOTAL	670,854
9		
10	Allocation of estimated gross Federal income tax from line 8	
11	Investment tax credits estimated to be utilized for the year (page 264 col. c)	
12		
13	Adjustment of last year's estimated Federal income tax to the filed return:	
14		
15	Last year's gross Federal income tax expense per the filed return	181,739
16	Last year's estimated gross Federal income tax expense	262,916
17	Increased (decreased) gross Federal income tax expense	(81,177)
18		
19	Last year's investment tax credits utilized per the filed return	(20,140)
20	Last year's investment tax credits estimated to be utilized	(20,140)
21	Increased (decreased) investment tax credits utilized	0
22		
23	Additional adjustments (specify)	
24		
25		
26		
27	Total Current Federal Income Tax	589,677
28	Expense:	
29	409.1 (page 114, line 14)	513,386
30	409.2 (page 117, line 47)	76,291

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

CALCULATION OF FEDERAL INCOME TAX (continued)

Utility	Other	Line No.
		1
		2
		3
		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
181,739		15
262,916		16
(81,177)		17
		18
(27,098)		19
(27,098)		20
0		21
		22
		23
		24
		25
		26
513,386	76,291	27
		28
513,386		29
	76,291	30

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
---	---	--	----------------------------------

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed materials was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner

Line No.	Kind of Tax (See Instruction 5)  (a)	Balance at Beginning of Year	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	Federal		
2	Income	478,166	
3	Fica/Medicare	2,658	
4	Unemployment	48	
5	State		
6	Single Business	304,141	
7	Unemployment	(82)	
8	Sales and Use	546	
9	Other		
10	Local		
11	City		23,887
12	County	6,718	
13	School		8,649
14	Township	33,153	
15	Township - School		9,073
16	County - City - Summer		
17	County - Township - Summer		
18	<b>TOTAL</b>	<b>825,348</b>	<b>41,609</b>

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)**

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k) Mdsn. & Jobbing	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		513,386	13,940	62,351
3		144,192		
4		2,253		
5				
6		101,340	3,396	(862)
7		4,481		
8		14,280		
9				
10				
11		48,034		
12		6,796		
13		103,351		
14		32,963		
15		88,875		
16		14,505		
17		15,211		
18		<b>1,089,667</b>	<b>17,336</b>	<b>61,489</b>

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	--	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

that the total tax for each State and subdivision can readily be ascertained

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility departments and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plan account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Balance at End of Year		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
					1
589,677	0		1,067,843		2
144,192	143,491		3,359		3
2,253	2,272		29		4
					5
103,874	0		408,015		6
4,481	4,321		78		7
14,280	14,764		62		8
					9
					10
48,034	48,304			24,157	11
6,796	11,543		1,971		12
103,351	103,351			8,649	13
32,963	38,594		27,522		14
88,875	88,875			9,073	15
14,505	14,504				16
15,211	15,211				17
1,168,492	485,230	0	1,508,879	41,879	18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
			0	18

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility departments and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plan account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Balance at End of Year		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
					1
589,677	0		1,067,843		2
144,192	143,491		3,359		3
2,253	2,272		29		4
					5
103,874	0		408,015		6
4,481	4,321		78		7
14,280	14,764		62		8
					9
					10
48,034	48,304			24,157	11
6,796	11,543		1,971		12
103,351	103,351			8,649	13
32,963	38,594		27,522		14
88,875	88,875			9,073	15
14,505	14,504				16
15,211	15,211				17
1,168,492	485,230	0	1,508,879	41,879	18

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
			0	18

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

1. Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and non-utility operations. Explain by footnote any correction adjustments to the account balance shown in column (h). Include in column (j) the average period over which the tax credits are amortized.

2. Fill in columns for all line items as appropriate.

Line No.	Account Subdivisions (a)	Subaccount Number (b)	Balance at Beginning of Year (c)	Deferred for Year	
				Account Number (d)	Amount (e)
1	Gas Utility				
2	3%		0		
3	4%		0		
4	7%		0		
5	8%		0		
6	10%		70,564		
7					
8					
9					
10					
11					
12					
13					
14					
15	JDITC				
16					
17					
18					
19					
20	TOTAL		70,564		
21	Other				
22	3%				
23	4%				
24	7%				
25	8%				
26	10%				
27					
28					
29					
30					
31					
32	JDITC				
33					
34					
35	TOTAL				

NOTES

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Allocations to Current Year's Income		Adjustments (h)	Balance at End of Year (i)	Average Period of Allocation to Income (j)	Line No.
Account Number (f)	Amount (g)				
					1
411.4	0		0		2
411.4	0		0		3
411.4	0		0		4
411.4	0		0		5
411.4	17,737		52,827		6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
	17,737		52,827		20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35

NOTES (Continued)

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Report the amount and description of other current and accrued liabilities at end of year.  
2. Minor items may be grouped under appropriate title.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Vacation Pay	39,472
2	A/P Salaries & Wages	47,209
3	Employee Incentive Bonus Accrual	100,000
4	Other	12,351
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total	199,032

**CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

Line No.	List advances by departments (a)	Balance End of Year (b)
21	Deposit/Advances for Main Construction	107,852
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	107,852

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**OTHER DEFERRED CREDITS (Account 253)**

- |   |   |
|---|---|
| <p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (less than \$100,000) may be grouped by classes.</p> | <p>4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.</p> |
|---|---|

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Home Heating Service Plan	18,755	415	28,915	29,929	19,769
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	<b>TOTAL</b>	18,755		28,915	29,929	19,769

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income property not subject to accelerated amortization.      2. For Other (Specify), include deferrals relating to other income and deductions.  
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	1,931,990	105,001	
4	Other (Define)	645,389		
5	TOTAL (Enter total of lines 2 thru 4)	2,577,379	105,001	
6	Other (Specify) Non-Utility			
7				
8				
9	TOTAL Account 282 (Enter total of lines 5 thru 8)	2,577,379	105,001	
10	Classification of Total			
11	Federal Income Tax		105,001	
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						2,036,991	3
						645,389	4
						2,682,380	5
							6
							7
							8
						2,682,380	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/08	Year of Report Dec. 31, 2007
--	---	--	---------------------------------

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2				
3				
4				
5				
6	Other			
7	TOTAL Electric (Enter Total of lines 2 thru 6)			
8	Gas			
9	Real Estate	28,841	0	
10	Deferred Compensation	130,803	0	
11	FAS106	59,129	86,971	(104,264)
12				
13	Other			
14	TOTAL Gas (Enter Total of lines 9 thru 13)	218,773	86,971	(104,264)
15	Other (Specify)			
16	TOTAL Acc't. 283 (Enter Total of 7, 14, & 15)	218,773	86,971	(104,264)
17	Classification of TOTAL			
18	Federal Income Tax	218,773	86,971	(104,264)
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
---	---	---	----------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below, the order authorizing the use of the account for each line item. Include amounts relating to insignificant items

4. Fill in all columns for all line items as appropriate.

5. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						28,841	9
						130,803	10
				2536	(86,113)	(44,277)	11
							12
							13
						115,367	14
							15
						115,367	16
							17
						115,367	18
							19
							20

NOTES

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**OTHER REGULATORY LIABILITIES**

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).  
 2. For regulatory liabilities being amortized, show period of amortization in column (a).  
 3. Minor items (amounts less than \$50,000) may be grouped by classes.  
 4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Reserve for Environmental Remediation (payments amortized over 10 years)	131	126,763	9,208	2,099,575
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	Total		126,763	9,208	2,099,575

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400)**

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.      for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
2. Natural gas means either natural gas unmixed or any mixture of natural gas unmixed or any mixture of natural and manufactured gas.      4. Report quantities of natural gas sold in Mcf (14.73 psia at 60° F). If billings are on a term basis, give the Btu content of the gas sold and the sales converted to Mcf.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted.      5. If increases or decreases from previous year (columns (e), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	17,594,561	17,345,019
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	6,331,794	6,361,300
5	Large (or Ind.) (See Instr. 6)	7,692,510	7,842,986
6	482 Other Sales to Public Authorities		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	31,618,865	31,549,305
9	483 Sales for Resale <u>(To Affiliates)</u>	772,194	4,716,864
10	TOTAL Nat. Gas Service Revenues	32,391,059	36,266,169
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	32,391,059	36,266,169
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	89,856	113,123
16	488 Misc. Service Revenues	51,209	45,139
17	489 Rev. from Trans. of Gas of Others	183,138	161,980
18	490 Sales of Prod. Ext. from Nat. Gas		
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales		
21	493 Rent from Gas Property		
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	2,648	16,287
24	TOTAL Other Operating Revenues	326,851	336,529
25	TOTAL Gas Operating Revenues	32,717,910	36,602,698
26	(Less) 485 Provision for Rate Refunds	190,436	(1,218,371)
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	32,527,473	37,821,069
28	Dist. Type Sales by States (Inc. Main Line Sales to Resid. and Comm. Custrs.)		
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL (Same as Line 10, Columns (b) and (d))		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
---	---	---	-----------------------------------

**CUSTOMER CHOICE GAS OPERATING REVENUES (ACCOUNT 400) (Continued)**

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481

of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
1,516,310	1,363,523	15,920	15,908	2
				3
571,013	519,023	1,199	1,212	4
802,775	744,713	22	23	5
				6
				7
2,890,098	2,627,259	17,141	17,143	8
120,446	722,292	1	1	9
3,010,544	3,349,551	17,142	17,144	10
		NOTES		11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				28
				29
				30
				31
				32
				33

Line 9 were Sales To Affiliated Companies

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**RATE AND SALES SECTION**

**DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA**

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When the gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principle use.

Average Number of Customers Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which one by crossing out the one that does not apply) Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

**AB. Residential Service.** This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses

**A. Residential Service.** This class includes all sales of gas for residential use except space heating.

**B. Residential Space Heating.** This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

**CD. Commercial Service.** This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.

**C. Commercial Service.** This class includes all sales of gas for commercial use except space heating.

**D. Commercial Space Heating.** This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

**E. Industrial Service.** This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

**F. Public Street and Highway Lighting.** Covers service rendered to municipalities and other governmental units for the purposes of lighting streets, highways, parks, and other public places.

**G. Other Sales to Public Authorities.** Covers service rendered to municipalities and other governmental units for lighting, heating, cooking, water heating and other general uses.

**H. Interdepartmental Sales** This class includes gas supplied by the gas department to other departments of the utility when the charges therefor are at tariff or other specific rates.

**I. Other Sales** This class includes all service to ultimate consumers not included in the foregoing described classifications.

\* **A - I. Total sales to Ultimate Customers.** This is the total of the foregoing described classifications.

**J. Sales to Other Gas Utilities for Resale.** This class includes all sales of gas to other gas utilities or to public authorities for resale to ultimate customers.

**K. Other Gas Revenues** Revenues derived from operations of the respondent other than gas sales. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, service of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such others), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

\* **A - K. Total Gas Operating Revenues.** The total of all foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
---	---	---	----------------------------------

625-A. SALES DATA FOR THE YEAR  
(For the State of Michigan)

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Line No.	Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Mcf (c)	Revenue (Show to nearest dollar) (d)	AVERAGES		
					Mcf per Customer (e)	Revenue Per Customer (f)	Revenue per Mcf (g)
1	AB. Residential service						
2	A. Residential service	173	3,839	58,877	22.19	340.33	15.34
3	B. Residential space heating service	15,748	1,512,471	17,535,683	96.04	1,113.52	11.59
4	CD. Commercial service						
5	C. Commercial service, except space heating	56	29,923	320,352	534.34	5,720.57	10.71
6	D. Commercial space heating	1,142	541,090	6,011,442	473.81	5,263.96	11.11
7	E. Industrial service	22	802,775	7,692,510	36,489.77	349,659.55	9.58
8							
9	G. Sales to public authorities						
10							
11							
12	A-I. Total sales to ultimate customers	17,141	2,890,098	31,618,864	168.61	1,844.63	10.94
13	J. Sales to other gas companies for resale (Affiliated)	1	120,446	772,194	120,446.00	772,194.00	6.41
14	A-J. TOTAL SALES OF GAS	17,142	3,010,544	32,391,058	175.62	1,889.57	10.76
15							
16	K. Other gas revenues	1	187,685	183,138	187,685.00	183,137.75	0.98
17	A-K. TOTAL GAS OPERATING REVENUE	17,143	3,198,229	32,574,196	186.56	1,900.15	10.19

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
---	---	---	----------------------------------

**625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES**

- Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definitions on 305A)
- Column (a).--List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- Column (b).--Give the type of service to which the rate is applicable, i.e. cookink, space heating, commercial and heating, etc.
- Column (c).--Using the classification shown on Page 305B, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- Column (d).--Give the average number of customers billed under each rate schedule during the year.
- Columns (e) and (f): For each rate schedule listed, enter the total number of Mcf sold to.
- When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	A	Residential Service	A	15,920	1,516,310	17,594,561
2	C,D	Commercial & Small Industrial Service	C, D	1,185	552,085	6,144,336
3	E	Optional Large Commercial & Industrial	E	12	212,276	1,692,573
4	E	Interruptible Service	E	10	590,499	5,999,937
5	E	Agricultural Interruptible	E	14	18,928	187,458
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			17,141	2,890,098	31,618,865

**THIS PAGE INTENTIONALLY LEFT BLANK**

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

OFF-SYSTEM SALES - NATURAL GAS

Report particulars (details) concerning off-system sales. Off-system sales include all sales other than MPSC approved rate schedule sales.

Line No.	Name (a)	Point of Delivery (City or town and State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cu. Ft.) (d)
1	DTE Energy Trading, Inc. (formerly CoEnergy Trading Company)	Detroit, MI	483	120,446
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07		
OFF-SYSTEM SALES - NATURAL GAS					
Revenue for Year (See Instr. 5) (e)	Average Revenue Per Mcf (In cents) (f)	Peak Day Delivery to Customers			Line No.
		Mcf			
		Date (g)	Noncoin- cidental (h)	Coin- cidental (i)	
772,194	641.112				1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

**REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)**

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.

3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company (Designate associated companies with an asterisk)  (a)	Average Number of Customers Per Month (b)	Distance Transported (In miles) (c)
1	General Motors: Delphi:-Adrian Plant (delivered to 1450 E. Beceher St., Adrian, MI)		1.2
2	Bixby Medical Center (delivered to 810 Riverside Ave., Adrian, MI)		2.2
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
<b>TOTAL</b>			<b>3.4</b>

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.  
5. Enter Mcf at 14.65 psia at 60° F.  
6. Minor items (less than 1,000,000 mcf) may be grouped.  
"Note: For transportation provided under Part 284 of

Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (in cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
145,411	153,287	137,822	0.90	n/a	1
33,782	34,479	45,411	1.32	n/a	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
179,193	187,766	183,233	0.98		

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
<b>GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
<b>B2. Products Extraction (Continued)</b>				
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	N/A	N/A	
58	TOTAL Products Extraction (Enter Total of line 47 and 57)	N/A	N/A	
<b>C. Exploration and Development</b>				
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Developemnt (Enter Total of lines 61 thru 64)	N/A	N/A	
<b>D. Other Gas Supply Expenses</b>				
66	Operation			
67	800 Natural Gas Well Head Purchases	4,987	4,404	
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases		27,857,323	
72	804 Natural Gas City Gate Purchases	22,694,911	9,287,853	
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 76)	22,699,898	37,149,580	
78	806 Exchange Gas			
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)			
86	808.1 Gas Withdrawn from Storage - Debit	9,485,284	4,662,615	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(7,488,907)	(11,544,595)	
88	809.1 Withdrawals of Liquefied Natural Gas for Proecessing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit			
90	(Less) Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit			
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)			
95	813 Other Gas Supply Expenses	0	0	
96	TOTAL Other Gas Supply Expenses (Enter Total of line 77,78,85,86thru89,94and95)	24,696,275	30,267,600	
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)	24,696,275	30,267,600	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
<b>GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
<b>3. TRANSMISSION EXPENSES (Continued)</b>				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equip.			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0	
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	Operation			
204	870 Operation Supervision and Engineering	0	0	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	170,252	120,726	
209	875 Measuring and Regulating Station Expenses - General	29,296	13,527	
210	876 Measuring and Regulating Station Expenses - Industrial	0	16,080	
211	877 Measuring and Regulating Station Expenses - City Gate Check Station			
212	878 Meter and House Regulator Expenses	140,377	105,493	
213	879 Customer Installations Expenses	118,688	104,171	
214	880 Other Expenses	156,635	411,407	
215	881 Rents	0	340	
216	TOTAL Operation (Enter Total of lines 204 thru 215)	615,248	771,744	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	0	0	
219	886 Maintenance of Structures and Improvements	89,213	66,211	
220	887 Maintenance of Mains	70,679	54,621	
221	888 Maintenance of Compressor Station Equipment	0	0	
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General	94,189	10,197	
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial	0	22,071	
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	0	0	
225	892 Maintenance of Services	67,392	28,143	
226	893 Maintenance of Meters and House Regulators	0	0	
227	894 Maintenance of Other Equipment	0	0	
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	321,473	181,243	
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	936,721	952,987	
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	Operation			
232	901 Supervision			
233	902 Meter Reading Expenses	110,703	82,070	
234	903 Customer Records and Collection Expenses	507,739	441,082	
235	904 Uncollectible Accounts	349,564	299,769	
236	905 Miscellaneous Customer Accounts Expenses	29		
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	968,035	822,921	

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo.,Da.,Yr) 04/30/08	Year of Report: Dec. 31, 2007
--	---	---	----------------------------------

**GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Information Expenses		
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	0	0
245	<b>7. SALES EXPENSES</b>		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses	7,897	7,021
249	913 Advertising Expenses	21,009	23,913
250	916 Miscellaneous Sales Expenses	(19)	
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	28,887	30,934
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
253	Operation		
254	920 Administrative and General Salaries	662,443	405,216
255	921 Office Supplies and Expenses	258,713	61,166
256	(Less) 922 Administrative Expenses Transferred-Credit		
257	923 Outside Services Employed	302,557	605,957
258	924 Property Insurance	4,160	6,020
259	925 Injuries and Damages	41,527	66,072
260	926 Employee Pensions and Benefits	937,441	1,014,724
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	95,068	103,957
263	(Less) 929 Duplicate Charges - Credit	0	(33,010)
264	930.1 General Advertising Expenses	2,568	
265	930.2 Miscellaneous General Expenses	233,755	156,809
266	931 Rents	144	
267	TOTAL Operation (Enter Total of lines 254 thru 266)	2,538,376	2,386,911
268	Maintenance		
269	935 Maintenance of General Plant	23,724	83,337
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	2,562,100	2,470,248
271	TOTAL Gas O. and M. Expenses (Lines 97,177,201,229,237,244,251,and 270)	29,192,018	34,544,690

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.		3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.	
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.			
1 Payroll Period Ended (Date)	12/31/07		
2 Total Regular Full-Time Employees	38		
3 Total Part-Time and Temporary Employees	1		
4 Total Employees	39		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)**

<p>1. Report particulars of gas purchases during the year in the manner prescribed below:</p> <p>2. Provide subheadings and totals for prescribed accounts as follows:</p> <p>800 Natural Gas Well Head Purchases 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchases 803.1 Off-System Gas Purchases 803 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases</p> <p>Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to be shown for each account in Columns (h) and (i), and should agree with the books of account, or any differences reconciled.</p> <p>In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.</p> <p>3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.</p> <p>4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional detail when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.</p>	<p>5. Column instructions are as follows:</p> <p>Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.</p> <p>Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchases from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or</p> <p>Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved</p> <p>Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of the ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.</p> <p>If the purchase was permanently discontinued during the reporting year, so indicate by an asterick (*) in Column (f).</p> <p>Column (g) - Show for each purchase the approximate Btu per cubic foot.</p> <p>Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.</p> <p>(Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).</p> <p>Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].</p>
--	--

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)

Line No.	Account Number (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1	800	Natural Gas Wellhead Purch.		
2		E.P. Robert Oil & Gas, Inc.	Measures & Fike #2-6	MI
3				
4	803	Off System Gas Purchases		
5		DTE Energy Trading Company*		MI
6		McNic Michigan Holdings, Inc. **		MI
7				
8				
9				
10	804	Natural Gas City Gate Purch.		
11		DTE Energy Trading Company*		MI
12		Miscellaneous (Imbalance Gas)		MI
13		DTE Energy Trading Company (demand charge) *		MI
14		DTE Michigan Holdong, Inc.		MI
15		(formerly known as McNic Michigan Holdings, Inc.) **		MI
16				
17		*DTE Energy Trading is a subsidiary of DTE Enterprises, Inc.		
18		which is the parent company of Citizens Gas Fuel Company.		
19				
20		** McNic Michigan Holdings, Inc. is a subsidiary of DTE Enterprises, Inc.		
21		which is the parent company of Citizens Gas Fuel Company.		
22				
23				
24				
25				

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: (Mo, Da, Yr) 04/30/08		Year of Report Dec. 31, 2007	
GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 & 805) (Continued)							
County (e)	Date of Contract (f)	Approx. Btu Per Cu. ft. (g)	Gas Purchased-Mcf (14.73 psia 60o F) (h)	Cost of Gas (i)	Cost Per Mcf (cents) (j)	Line No.	
						1	
Lenawee		1,010	614	4,987	812.21	2	
						3	
						4	
Lenawee						5	
Lenawee					0.00	6	
						7	
						8	
			0	0	0.00	9	
						10	
Lenawee		1,022	1,625,413	11,680,262	718.60	11	
Lenawee		1,024	(9,643)	(79,069)	819.96	12	
Lenawee				2,395,490		13	
Lenawee				432,690		14	
Lenawee						15	
			1,615,770	14,429,373	893.03	16	
						17	
			1,616,384	14,434,360	893.00	18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	

Name of Respondent Citizens Gas Fuel Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2) (GAS)				
1	Industry Association Dues:			24,371
2	Experimental and general research expenses			0
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of			0
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)			33,370
5	City of Adrian - Economic Development			100,000
6	Lenawee County Chamber of Commerce & Adian Chamber of Commerce - Annual Dues			16,100
7	Cleanin Services			14,543
8	Payroll & Benefits for traning - SAP Software implementation			25,628
9	Electrity - for Administration Building			9,855
10	Maintenance Contracts for Office Equipment & Software			9,888
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL			233,755

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec 31, 20 <u>07</u>
---	---	---	--

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant			
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas			
4	Products extraction plant			
5	Underground gas storage plant			
6	Other storage plant			
7	Base load LNG terminating and processing plant			
8	Transmission plant			
9	Distribution plant			
10	General plant	502,337		
11	Common plant gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	502,337		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)  
(Except Amortization of Acquisition Adjustments) (Continued)

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the

unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.  
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-Term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
495	32,687	33,182	Intangible plant	1
			Production plant, manufactured gas	2
			Production and gathering plant, natural gas	3
			Products extraction plant	4
			Underground gas storage plant	5
			Other storage plant	6
			Base load LNG terminating and processing plant	7
			Transmission plant	8
			Distribution plant	9
		502,337	General plant	10
			Common plant - gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
495	32,687	535,519	TOTAL	25

28,790	Mapping/Software
3,897	Environmental
32,687	

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
---	---	---	--

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions of the Uniform System of Accounts.

Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	A/C 426.1 - Donations	
2	Lenawee United Way	11,500
3		
4		
5	A/C 430 Interest to Affiliated Companies	
6	DTE Enterprises	479,063
7	DTE Energy Company	37,328
8		
9	A/C 431 Interest Expense	
10	Customer Deposits	2,171
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416)-Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1)- Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418)-For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419)-Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421)-Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415 - Revenues from Merchandising, Jobbing	508,603
2		
3	Merchandising 144,869	
4	Jobbing 357,642	
5	Carrying charges 6,092	
6	<u>508,603</u>	
7		
8	Account 416 - Expenses from Merchandising, Jobbing	465,378
9		
10	Merchandising 130,986	
11	Jobbing 334,392	
12	<u>465,378</u>	
13		
14	Account 421 - Miscellaneous other income	
15	Discounts Taken	(592)
16		
17		
18		
19		
20		
21		
22		

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.

2. Individual gains or losses relating to property with an original cost of less than \$ 100,000 may be grouped with the number of such transactions disclosed in column (a). 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). ( See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1					
2	Gain on Disposition of Property				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	0		0	

Name of Respondent Citizens Gas Fuel Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	--	---------------------------------

**GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (continued)**

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	Misc. Office Furniture & Equipment				
22	(3) Items Account 391.3	1,547			510
23					
24					
25	Computer Equipment Post 1993				
26	(2) Items Account 391.4	803			160
27					
28					
29					
30					
31					
32					
33					
34	<b>Total Loss</b>	<b>2,350</b>			<b>670</b>

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo.,Da.,Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.  
2. In columns (b) and (e), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Dept. of Commerce State of Michigan	45,068		45,068	
2	City of Adrian	50,000		50,000	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL	95,068	0	95,068	0

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 07
---	---	---	----------------------------------

**REGULATORY COMMISSION EXPENSES (Continued)**

1. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.  
 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233.

for Account 186.  
 5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.  
 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
	928	45,068					1
	928	50,000					2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
		95,068	0		0	0	40

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Enter Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production			
19	Transmission			
20	Distribution			
21	Customer Accounts			
22	Customer Service and Informational			
23	Sales			
24	Administrative and General			
25	TOTAL Operation & Maintenance (Total lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	652,444		
34	Customer Accounts	287,257		
35	Customer Service and Informational	5,220		
36	Sales	0		
37	Administrative and General	844,182		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	1,789,103		
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	124,383		
46	Administrative and General	0		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	124,383		

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production-Manufactured Gas			
50	Production-Natural Gas (Including Expl. and Dev.)			
51	Other Gas Supply			
52	Storage, LNG Terminaling and Processing			
53	Transmission			
54	Distribution	776,827		
55	Customer Accounts	287,257		
56	Customer Service and Informational	5,220		
57	Sales	0		
58	Administrative and General	844,182		
59	TOTAL Operation and Maint. (Total of line 49 thru 58)	1,913,486	26,788	1,940,274
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	1,913,486	26,788	1,940,274
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	120,459	8,287	128,746
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	120,459	8,287	128,746
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	5,961	1,595	7,556
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	5,961	1,595	7,556
74	Other Accounts (Specify):			
75	A/C 416 - Mdse, Jobbing & Construction	127,904		127,904
76	A/C 163 - Stores Expense	11,535		11,535
77	A/C 495 - Other Gas Revenue	17		17
78	A/C 154 - Inventory Pipe Stock	0		0
79	A/C 186 -Misc. Deferred Debits	0		0
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	139,456	0	139,456
96	TOTAL SALARIES AND WAGES	2,179,362	36,670	2,216,032

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report Dec. 31, 20 <u>07</u>
---	---	--	---

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account

426.4 *Expenditures for Certain Civic, Political and Related Activities* ).

(a) Name and address of person or organization rendering services.  
(b) description of services received during year and project or case to which services relate,  
(c) basis of charges,  
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.  
3. Designate with an asterisk associated companies.

1	A) * DTE Enterprises		
2	2000 2nd Ave		
3	Detroit, MI 48226		
4	B) Various Services		
5	C) Based on services rendered		
6	D) A/C 923.92	258,528	
7			
8	A) Account Temps		
9	12400 Collections Center Drive		
10	Chicago, IL 60693		
11	B) Accounting Services		
12	C) Based on services rendered		
13	D) A/C 923.10	28,198	
14			
15			
16			
17			
18	A) Various Others		
19	B) Various Services		
20	C) Based on services rendered		
21	D) A/C 923.10	<u>15,831</u>	
22			
23			
24			
25	Total	<u><u>302,557</u></u>	
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report: Dec. 31, 20 <u>07</u>
--	---	--	--

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.  
 2. In column (b) describe the affiliation (percentage ownership, etc.).  
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Trading	100% Owned by DTE Enterprises	Gas Purchases Sold to Affiliate	485	772,194
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
<b>TOTAL</b>					<b>772,194</b>

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, pcr contract terms, etc.).

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				772,194	Market	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
				772,194		TOTAL

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report: Dec. 31, 20 <u>07</u>
--	---	---	--

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.  
2. In column (b) describe the affiliation (percentage ownership, etc.).  
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).  
4. In columns (d) and (e) report the amount classified to operating expense and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Expense (e)
1	DTE Enterprises	Parent Company	Interest	430	479,063
2					
3					
4	DTE Energy Corp. Services, LLC	Sub. of DTE Energy Co	Corporate Allocation	Various	713,045
5			Employee & Retiree Healthcare		
6					
7	DTE Energy Company	Parent of DTE Enterprises	Interest	430	37,328
8			Corporate Allocation	923	27,325
9					
10	Michigan Consolidated Gas Co.	Sub. Of DTE Enterprises	Employee & Retiree Healthcare	926	195,893
11					
12	The Detroit Edison Company	Sub. of DTE Energy Co	Corporate Allocation	923	109,500
13			Employee & Retiree Healthcare	926	71,856
14					
15	DTE Michigan Holdong, Inc.	Sub. Of DTE Enterprises	Gas Transportation	804	432,690
16					
17	DTE Energy Trading Company	Sub. Of DTE Enterprises	Gas Purchases	804	11,680,262
18			Storage and Demand Charges	804	2,395,490
19			Gas Purchases - Storage		
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					16,142,452

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo.,Da.,Yr) 04/30/08	Year of Report: Dec. 31, 20 07
--	---	---	-----------------------------------

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating expense and the account(s) in which reported.  
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.  
7. In column (j) report the total.  
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-Operating Expense (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				479,063	Prime Rate	1
						2
						3
				713,045	Contract	4
		253	132,735	132,735	Invoice	5
						6
				37,328	Contract	7
				27,325	Contract	8
						9
		253	80,591	276,484	Invoice	10
						11
				109,500	Contract	12
				71,856		13
						14
				432,690	Contract	15
						16
				11,680,262	Contract	17
				2,395,490	Contract	18
		164 1	7,488,907	7,488,907	Contract	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
			7,702,233	23,844,685		

Name of Respondent: Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 4/30/2008	Year of Report: Dec. 31, 20 <u>07</u>
--	---	--	--

**GAS STORAGE PROJECTS**

1. Report particulars (details for total gas storage projects).  
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).  
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land And Land Rights	
3	Structures and Improvements	
4	Storage Wells and Holders	
5	Storage Lines	
6	Other Storage equipment	
7	TOTAL (Enter total of lines 2 thru 6)	0
8	Storage Expense	
9	Operation	
10	Maintenance	
11	Rents	
12	TOTAL (Enter total of lines 9 thru 11)	0
13	Storage Operations (In Mcf)	
14	Gas Delivered to Storage	
15	January	0
16	February	0
17	March	0
18	April	80,974
19	May	190,394
20	June	202,949
21	July	210,722
22	August	211,147
23	September	51,979
24	October	159,213
25	November	0
26	December	0
27	TOTAL (Enter total of lines 15 thru 26)	1,107,378
28	Gas Withdrawn from Storage	
29	January	300,159
30	February	384,003
31	March	179,396
32	April	0
33	May	0
34	June	0
35	July	0
36	August	0
37	September	0
38	October	0
39	November	156,719
40	December	271,623
41	TOTAL (Enter total of lines 29 thru 40)	1,291,900

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 20 <u>07</u>
---	---	---	---

DISTRIBUTION AND TRANSMISSION LINES

- |  |   |
|--|---|
| <p>1. Report below by States the total miles of pipelines operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> | <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> |
|--|---|

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	Distribution Lines	
2	State of Michigan - Lenawee County	452.8
3		
4		
5	Transmission Lines	
6	State of Michigan - Lenawee County	16.0
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	468.8

Name of Respondent Citizens Gas Fuel Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) 04/30/08	Year of Report Dec. 31, 2007
---	---	---	---------------------------------

**DISTRIBUTION SYSTEM PEAK DELIVERIES**

I. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the calendar year.  
2. Report Mcf of a pressure base of 14.73 psia of 60° F.

Line No.	Item (a)	Day/Month (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
<b>Section A. Three Highest Days of System Peak Deliveries</b>				
1	Date of Highest Day's Deliveries	2/5/2007		
2	Deliveries to Customers Subject to MPSC Rate Schedules		27,462	none
3	Deliveries to Others		0	none
4	TOTAL		27,462	none
5	Date of Second Highest Day's Deliveries	2/4/2007		
6	Deliveries to Customers Subject to MPSC Rate Schedules		25,867	none
7	Deliveries to Others		0	none
8	TOTAL		25,867	none
9	Date of Third Highest Day's Deliveries	2/6/2007		
10	Deliveries to Customers Subject to MPSC Rate Schedules		25,813	none
11	Deliveries to Others		0	none
12	TOTAL		25,813	none
<b>Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)</b>				
13	Dates of Three Consecutive Days Highest System Peak Deliveries	2/4/2007 2/5/2007 2/6/2007		
14	Deliveries to Customers Subject to MPSC Rate Schedules		79,142	none
15	Deliveries to Others		0	none
16	TOTAL		79,142	none
17	Supplies from Line Pack		none	
18	Supplies from Underground Storage		none	
19	Supplies from Other Peaking Facilities		none	
<b>Section C. Highest Month's System Deliveries</b>				
20	Month of Highest Month's System Deliveries	February		
21	Deliveries to Customers Subject to MPSC Rate Schedules		549,052	none
22	Deliveries to Others		0	none
23	TOTAL		549,052	none

INDEX

<u>Schedule</u>	<u>Page No.</u>
Abandoned leases .....	326
Accrued and prepaid taxes .....	262-263
Accounts receivable .....	228A
Accumulated Deferred Income Taxes .....	234-235, 272-5, 276A-B, 277
Accumulated provisions for depreciation of common utility plant.....	356
utility plant.....	219
utility plant (summary).....	200-201
Advances	
for gas .....	229
from associated companies .....	256-257
from customers for construction.....	268
to associated companies .....	222-223
Amortization	
miscellaneous .....	340
of nonutility property.....	221
of other gas plant in service.....	336-338
and depletion of production natural gas land and land rights .....	336-338
Appropriations of Retained Earnings.....	118-119
Assets, miscellaneous current & accrued .....	268
Associated Companies	
advances from .....	256-257
advances to.....	222-223
control over respondent .....	102
corporations controlled by respondent.....	103
interest on debt to .....	256-257
investment in.....	222-223
payables to .....	260B
receivables from.....	228B
service contracts charges .....	357
summary of costs billed to.....	358-359
summary of costs billed from .....	360-361
Attestation.....	1
Balance Sheet	
comparative .....	110-113
notes to .....	122-123
Bonds ..	256-257
Calculation of Federal Income Taxes.....	261C-D
Capital Stock ....	250-251
discount .....	254
expenses .....	254
installments received .....	252
liability for conversion .....	252
premiums .....	252
reacquired .....	250-251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Charges for outside professional and other consultative services.....	357
Civic activities, expenditures for .....	343
Compressor stations .....	508-509

INDEX

<u>Schedule</u>	<u>Page No.</u>
Construction	
overheads, gas .....	217
overhead procedures, general description of .....	218
work in progress - common utility plant ....	356
work in progress - gas.....	216
work in progress - other utility departments .....	200-201
Consultative services, charges for .....	357
Control	
corporation controlled by respondent.....	103
over respondent .....	102
security holders and voting powers .....	106-107
Corporation	
controlled by respondent. ....	103
incorporated.....	101
CPA, background information on. ....	101
CPA Certification, this report form .....	i-ii
Current and accrued liabilities, miscellaneous .....	268
Deferred	
credits, other .....	269
debts, miscellaneous .....	233
income taxes, accumulated - accelerated amortization property.....	272-273
income taxes, accumulated - other property .....	274-275
income taxes, accumulated - other .....	276A-B
income taxes, accumulated - pollution control facilities .....	234-235
income taxes, accumulated - temporary.....	277
regulatory expenses.....	350-351
Definitions, this report form .....	iii-iv
Demonstration and development, research .....	352-353
Depletion	
amortization and depreciation of gas plant.. .....	336-338
and amortization of producing natural gas land and land rights.....	336-338
Depreciation and amortization	
of common utility plant .. .....	356
of gas plant.....	219, 336-338
Directors .....	105
Discount on capital stock .....	254
Discount - premium on long-term debt .....	256-257
Disposition of property, gain or loss .....	342A-B
Distribution Lines.....	514
Distribution of salaries and wages .....	354-355
Dividend appropriations .....	118-119
Earnings, Retained .....	118-119
Exchange Gas Transactions .....	328-330
Expenses	
gas operation and maintenance.....	320-325
gas operation and maintenance (nonmajor) .. .....	320N-324N
gas operation and maintenance, summary .. .....	325
unamortized debt.....	256-257
Exploration and development expenses .....	326
Extraordinary property losses .....	230
Filing requirements, this report form.....	i-ii
Footnote Data ... .....	551

INDEX

<u>Schedule</u>	<u>Page No.</u>
Gains	
on disposition of property . . . . .	342A-B
unamortized, on reacquired debt . . . . .	260
Gas	
advances . . . . .	229
exchanged, natural . . . . .	328-330
production and gathering statistics, natural . . . . .	506
purchases, natural and other . . . . .	327
reserves, land acreage, natural gas . . . . .	500-501
stored underground . . . . .	220
used in utility operations, credit . . . . .	331
plant in service . . . . .	202-212B
General description of construction overhead procedure . . . . .	218
General information . . . . .	101
General instructions . . . . .	ii-iii
Identification . . . . .	101
Important changes during year . . . . .	108-109
Income	
deductions - details . . . . .	256-259, 340
from utility plant leased to others . . . . .	339
statement of, by departments . . . . .	114-117
statement of, for the year (see also revenues) . . . . .	114-117
Incorporation information . . . . .	101
Installments received on capital stock . . . . .	252
Interest	
charges, on debt to associated companies . . . . .	340
charges, other . . . . .	340
charges, paid on long-term debt, advances, etc. . . . .	256-257
received from investments, advances, etc. . . . .	222-223
Investment tax credits, accumulated deferred . . . . .	266-267
Investment tax credits generated and utilized . . . . .	264-265
Investments	
in associated companies . . . . .	222-223
nonutility property . . . . .	221
other . . . . .	222-223
securities disposed of during year . . . . .	222-223
subsidiary companies . . . . .	224-225
temporary cash . . . . .	222-223
Law, excerpts applicable to this report form . . . . .	i-iv
Legal proceedings during year . . . . .	108-109
Leases	
income from utility plant leased to others . . . . .	339
lease rentals charged . . . . .	333A-D
Liabilities, miscellaneous current & accrued . . . . .	268
Liquefied petroleum gas operation . . . . .	516-517
List of schedules, this report form . . . . .	2-4
Long-term debt . . . . .	256-257
Losses - Extraordinary property . . . . .	230
Losses	
on disposition of property . . . . .	342A-B
operating, carryforward . . . . .	117C
unamortized, on reacquired debt . . . . .	260
Management and engineering contracts . . . . .	357
Map, system . . . . .	522

INDEX

<u>Schedule</u>	<u>Page No.</u>
Materials and supplies . . . . .	228C
Miscellaneous general expenses . . . . .	335
Nonutility property . . . . .	221
Notes	
payable . . . . .	260A
payable, advances from associated companies . . . . .	256-257
receivable . . . . .	228A
to balance sheet . . . . .	122-123
to statement of cash flow . . . . .	122-123
to statement of income . . . . .	122-123
to statement of retained earnings . . . . .	122-123
Number of Gas Department Employees . . . . .	325
Officers and officers' salaries . . . . .	104
Oil and gas wells, number of . . . . .	510
Operating	
expenses - gas . . . . .	320-325
expenses - gas (summary) . . . . .	325
loss carryforward . . . . .	117C
revenues - gas . . . . .	300-301
Operation and maintenance expense (nonmajor) . . . . .	320N-324N
Other	
donations received from stockholders . . . . .	253
gains on resale or cancellations of reacquired capital stock . . . . .	253
income accounts . . . . .	341
miscellaneous paid-in capital . . . . .	253
other supplies expense . . . . .	334
paid-in capital . . . . .	253
reduction in par or stated value of capital stock . . . . .	253
regulatory assets . . . . .	232
regulatory liabilities . . . . .	278
Outside services, charges for . . . . .	357
Overhead, construction - gas . . . . .	217
Payables, to associated companies . . . . .	260B
Peak, deliveries, distribution system, Mcf . . . . .	518
Peaking facilities, auxiliary . . . . .	519
Plant, Common utility	
accumulated provision for depreciation . . . . .	356
acquisition adjustments . . . . .	356
allocated to utility departments . . . . .	356
completed construction not classified . . . . .	356
construction work in progress . . . . .	356
expenses . . . . .	356
held for future use . . . . .	356
in service . . . . .	356
leased to others . . . . .	356
Plant data . . . . .	217-218
	336-338
	500-519
Plant - gas	
accumulated provision for depreciation . . . . .	219
construction work in progress . . . . .	216
held for future use . . . . .	214
in service . . . . .	204-212B
leased to others . . . . .	213

INDEX

<u>Schedule</u>	<u>Page No.</u>
Plant - utility	
and accumulated provisions (summary) .....	200-201
leased to others, income from.....	339
Political activities, expenditures for .....	343
Pollution control facilities, accumulated deferred income taxes .....	234-235
Preliminary survey and investigation charges .....	231
Premium and discount on long-term debt.....	256-257
Premium on capital stock.....	252
Prepaid gas purchases under purchase agreements ...	226-227
Prepaid taxes ....	262-263
Prepayments .....	230
Production	
properties held for future use .....	215
Professional services, charges for. ....	357
Property - losses, extraordinary ...	230
Purchased gas ...	327, 327A-B
Reacquired	
capital stock.....	250-251
debt, unamortized loss and gain on .....	260
long-term debt .....	256-257
Receivables	
from associated companies .....	228B
notes and accounts .....	228A
Receivers' certificates.....	256-257
Reconciliation of deferred income tax expense .....	117A-B
Reconciliation of reported net income with taxable income	
for Federal income taxes. ....	261A-B
Regulatory Assets, Other .....	232
Regulatory Commission Expenses Deferred .....	233, 350-351
Regulatory Commission Expenses For Year .....	350-351
Regulatory Liabilities, Other.....	278
Rent	
from lease of utility plant .....	339
lease rentals charged.....	333A-D
Research, development and demonstration activities .....	352-353
Reserves	
changes in estimated hydrocarbon. ....	504-505
natural gas land acreage.. .....	500-501
Retained Earnings	
amortization reserve, Federal .....	119
appropriated.....	118-119
statement of, for year.....	118-119
unappropriated.....	118-119
Revenues	
from natural gas processed by others .....	315
from transportation of gas of others .....	312-313
gas operating.....	300-301
Salaries and wages	
directors fees.....	105
distribution of.....	354-355
officers' .....	104

INDEX

<u>Schedule</u>	<u>Page No.</u>
Sales	
gasoline - extracted from natural gas .....	315
natural gas - for resale ... ..	310A-B
products extracted from natural gas .....	315
Schedules, this report form .....	2-4
Securities	
disposed of during year .. ..	222-223
holders and voting powers .....	106-107
investment in associated companies .....	222-223
investment, others .....	222-223
investment, temporary cash .....	222-223
issued or assumed during year .....	255
refunded or retired during year .....	255
registered on a national exchange .....	250-251,256-257
Service contract charges .....	357
Statement of cash flows .....	120-121
Statement of income for the year .. ..	114-117
Statement of retained earnings for the year .. ..	118-119
Stock liability for conversion .....	252
Storage of natural gas, underground .....	512-513
Supplies - materials and .....	228C
Survey and investigation, preliminary charges .....	231
System map .....	522
Taxes	
accrued and prepaid .....	262-263
accumulated deferred income - temporary .. ..	277
calculation of, federal .....	261C-D
charged during year .....	262-263
on income, deferred and accumulated .....	234-235,272-275
reconciliation of deferred income tax expense .....	276A-B
reconciliation of net income with taxable income .. ..	117A-B
reconciliation of net income with taxable income .. ..	261A-B
Temporary cash investments .....	222-223
Transmission	
and compression of gas by others .. ..	332-333
lines .....	514
Transportation of gas of others - revenues .. ..	312-313
Unamortized	
debt discount .....	258-259
debt expense .....	258-259
loss and gain on reacquired debt .. ..	260
premium on debt .....	258-259
Uncollectible accounts, provision for .....	228A
Underground	
storage of natural gas, expense, operating data, plant .....	512-513
gas, stored .....	220
Unrecovered Plant and Regulatory Study Costs .....	230
Wells, gas and oil, number of .....	510