
SECTION D

RATE "R-1" RESIDENTIAL SERVICE

(Code: 011, 012, 013)

Availability

In all areas served by the Company

Applicability

Residential customers for all domestic and general farm purposes.

Character of Service

Single-phase alternating current 60 hertz, nominally at 120/240 volts.

Monthly Rate

Customer Charge:	\$7.00 per customer per month
Energy Charge	\$0.09105 per kWh for all kWh used

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-33.00 and the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(Continued on Sheet No. D-2.00)

Issued: **January 3, 2014**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-17313R, U-15152
REMOVED BY <u>RL</u>
DATE <u>01-12-16</u>

Michigan Public Service Commission
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Effective for service rendered **on and
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Case No. U-16885-R

SECTION D

RATE "R-1" RESIDENTIAL SERVICE

(Code: 011, 012, 013)

Availability

In all areas served by the Company

Applicability

Residential customers for all domestic and general farm purposes.

Character of Service

Single-phase alternating current 60 hertz, nominally at 120/240 volts.

Monthly Rate

Distribution Charges

Customer Charge: \$3.40 per customer per month, plus
Energy Delivery Charge: 2.01¢ per kWh for all kWh used

Power Supply Charges

Energy Charge **6.965¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(Continued on Sheet No. D-2.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
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DATE 01-08-14

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December 10, 2013
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Effective for bills rendered for the 2013
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Case No. **U-16885-R**

SECTION D

RATE "R-1" RESIDENTIAL SERVICE
(Code: 011, 012, 013)

Availability

In all areas served by the Company

Applicability

Residential customers for all domestic and general farm purposes.

Character of Service

Single-phase alternating current 60 hertz, nominally at 120/240 volts.

Monthly Rate

Distribution Charges

Customer Charge: \$3.40 per customer per month, plus
Energy Delivery Charge: 2.01¢ per kWh for all kWh used

Power Supply Charges

Energy Charge **7.301¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(Continued on Sheet No. D-2.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED
BY
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May 9, 2011
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Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

SECTION D

RATE "R-1" RESIDENTIAL SERVICE
(Code: 011, 012, 013)

Availability

In all areas served by the Company

Applicability

Residential customers for all domestic and general farm purposes.

Character of Service

Single-phase alternating current 60 hertz, nominally at 120/240 volts.

Monthly Rate

Distribution Charges

Customer Charge: \$3.40 per customer per month, plus
Energy Delivery Charge: 2.01¢ per kWh for all kWh used

Power Supply Charges

Energy Charge 3.59¢ per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(continued on Sheet No. D-2.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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Michigan Public Service
Commission
April 1, 2008
Filed RL

RATE "G-1" GENERAL SERVICE
(Code: 031, 111)

Availability

In all areas served by the Company

Applicability

Any customer for all general purposes where the billing demand is under 1,000 kW. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$7.40 per customer per month
Energy Charge: **\$0.10392** per kWh for all kWh used

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-33.00 and the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(Continued on Sheet No. D-4.00)

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafer, Michigan

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RATE "G-1" GENERAL SERVICE
(Code: 031, 111)

Availability

In all areas served by the Company

Applicability

Any customer for all general purposes where the billing demand is under 1,000 kW. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$7.40 per customer per month, plus
Energy Delivery Charge: 3.15¢ per kWh for all kWh used

Power Supply Charges

Energy Charge: **7.125¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(Continued on Sheet No. D-4.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan

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Effective for bills rendered for the 2013
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Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "G-1" GENERAL SERVICE
(Code: 031, 111)

Availability

In all areas served by the Company

Applicability

Any customer for all general purposes where the billing demand is under 1,000 kW. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$7.40 per customer per month, plus
Energy Delivery Charge: 3.15¢ per kWh for all kWh used

Power Supply Charges

Energy Charge: **7.461¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(Continued on Sheet No. D-4.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafer, Michigan

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Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "G-1" GENERAL SERVICE
(Code: 031, 111)

Availability

In all areas served by the Company

Applicability

Any customer for all general purposes where the billing demand is under 1,000 kW. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$7.40 per customer per month, plus
Energy Delivery Charge: 3.15¢ per kWh for all kWh used

Power Supply Charges

Energy Charge: 3.75¢ per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

(continued on Sheet No. D-4.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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in Case No. U-15152

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DATE 05-09-11

Michigan Public Service Commission
April 1, 2008
Filed <u>RL</u>

RATE "L-G" LARGE GENERAL SERVICE
(Code: 211)

Availability

In all areas served by the Company.

Applicability

Any Customer for all general purposes; however, Customers whose capacity requirements exceed 1,000 kW, or whose service requirements involve unusual company investments, may be required to enter into a special contract. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Customer Charge	\$110.00 per month
Distribution Demand Charge	\$8.03 per kW
Energy Charge	\$0.07597 per kWh

This rate is subject to the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

(Continued on Sheet No. D-6.00)

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafter, Michigan

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DATE <u>01-12-16</u>

Michigan Public Service Commission
January 8, 2014
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after December 19, 2013**

Issued under authority of the Michigan Public
Service Commission, dated **12/19/13** in
Case No. U-16885-R

RATE "L-G" LARGE GENERAL SERVICE
(Code: 211)

Availability

In all areas served by the Company.

Applicability

Any Customer for all general purposes; however, Customers whose capacity requirements exceed 1,000 kW, or whose service requirements involve unusual company investments, may be required to enter into a special contract. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charge

Customer Charge	\$110.00 per month
Distribution Demand Charge:	
First 100 kW of Billing Demand	\$200.00 per month (minimum)
Over 100 kW of Billing demand	@ \$2.00 per kW
Energy Charge:	
First 300 kWh per kW of Billing Demand	@ 1.77¢ per kWh
Next 200 kWh per kW of Billing Demand	@ 1.37¢ per kWh
Over 500 kWh per kW of Billing Demand	@ 1.17¢ per kWh

Power Supply Charge

Power Supply Demand Charge	
First 100 kW of Billing Demand	\$290.00 per month (minimum)
Over 100 kW of Billing Demand	\$2.90 per kW
Energy Charge for All kWh Used	6.405¢ per kWh

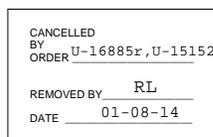
Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

(Continued on Sheet No. D-6.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan



Effective for bills rendered for the 2013
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Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "L-G" LARGE GENERAL SERVICE
(Code: 211)

Availability

In all areas served by the Company.

Applicability

Any Customer for all general purposes; however, Customers whose capacity requirements exceed 1,000 kW, or whose service requirements involve unusual company investments, may be required to enter into a special contract. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charge

Customer Charge	\$110.00 per month
Distribution Demand Charge:	
First 100 kW of Billing Demand	\$200.00 per month (minimum)
Over 100 kW of Billing demand	@ \$2.00 per kW
Energy Charge:	
First 300 kWh per kW of Billing Demand	@ 1.77¢ per kWh
Next 200 kWh per kW of Billing Demand	@ 1.37¢ per kWh
Over 500 kWh per kW of Billing Demand	@ 1.17¢ per kWh

Power Supply Charge

Power Supply Demand Charge	
First 100 kW of Billing Demand	\$290.00 per month (minimum)
Over 100 kW of Billing Demand	\$2.90 per kW
Energy Charge for All kWh Used	6.741¢ per kWh

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

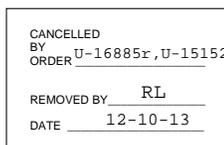
(Continued on Sheet No. D-6.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafter, Michigan



Effective for **service rendered on and after May 1, 2011**

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Public Service Commission dated
4/12/11 in Case No. **U-16425**



RATE "L-G" LARGE GENERAL SERVICE
(Code: 211)

Availability

In all areas served by the Company.

Applicability

Any Customer for all general purposes; however, Customers whose capacity requirements exceed 1,000 kW, or whose service requirements involve unusual company investments, may be required to enter into a special contract. Not applicable to standby and/or auxiliary service except as provided in the Company's Standard Rules and Regulations.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charge

Customer Charge	\$110.00 per month
Distribution Demand Charge:	
First 100 kW of Billing Demand	\$200.00 per month (minimum)
Over 100 kW of Billing demand	@ \$2.00 per kW
Energy Charge:	
First 300 kWh per kW of Billing Demand @ 1.77¢ per kWh	
Next 200 kWh per kW of Billing Demand @ 1.37¢ per kWh	
Over 500 kWh per kW of Billing Demand @ 1.17¢ per kWh	

Power Supply Charge

Power Supply Demand Charge	
First 100 kW of Billing Demand	\$290.00 per month (minimum)
Over 100 kW of Billing Demand	\$2.90 per kW
Energy Charge for All kWh Used	3.03¢ per kWh

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

(continued on Sheet No. D-6.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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CANCELLED
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REMOVED BY RL
DATE 05-09-11

Michigan Public Service
Commission
April 1, 2008
Filed 

RATE "L-M" RESORT HOTEL SERVICE
(Code: 311)

Availability

Within the City of Mackinac Island, Michigan.

Applicability

Any resort hotel.

Character of Service

Three-phase alternating current, 60 hertz at standard available voltage.

Monthly Rate

Distribution Charges

Customer Charge \$12.00 per month per Customer, plus
Summer Season (Period between dates when hotel begins and ends season, as communicated to
the Company by the hotel):

- * Distribution Demand Charge: \$1.65 per kW of Billing Demand, plus
Energy Charge: 2.27¢ per kWh for all kWh used
- * Prorated for any portion of a normal billing cycle not in summer season.
Balance of Year (or if hotel does not operate):
- * Energy Charge: 4.07¢ per kWh for all kWh used.

Power Supply Charges

Power Supply Demand Charge \$2.90 per kW of Billing Demand
Energy Charge **6.405¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet
No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

(Continued on Sheet No. D-8.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
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DATE 01-08-14



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PSCR Plan Year

Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "L-M" RESORT HOTEL SERVICE
(Code: 311)

Availability

Within the City of Mackinac Island, Michigan.

Applicability

Any resort hotel.

Character of Service

Three-phase alternating current, 60 hertz at standard available voltage.

Monthly Rate

Distribution Charges

Customer Charge \$12.00 per month per Customer, plus
Summer Season (Period between dates when hotel begins and ends season, as communicated to
the Company by the hotel):

- * Distribution Demand Charge: \$1.65 per kW of Billing Demand, plus
Energy Charge: 2.27¢ per kWh for all kWh used
- * Prorated for any portion of a normal billing cycle not in summer season.
Balance of Year (or if hotel does not operate):
- * Energy Charge: 4.07¢ per kWh for all kWh used.

Power Supply Charges

Power Supply Demand Charge \$2.90 per kW of Billing Demand
Energy Charge **6.741¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet
No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

(Continued on Sheet No. D-8.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY RL
DATE 12-10-13

Michigan Public Service Commission
May 9, 2011
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Effective for **service rendered on and
after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "L-M" RESORT HOTEL SERVICE
(Code: 311)

Availability

Within the City of Mackinac Island, Michigan.

Applicability

Any resort hotel.

Character of Service

Three-phase alternating current, 60 hertz at standard available voltage.

Monthly Rate

Distribution Charges

Customer Charge \$12.00 per month per Customer, plus
Summer Season (Period between dates when hotel begins and ends season, as
communicated to the Company by the hotel):

- * Distribution Demand Charge: \$1.65 per kW of Billing Demand, plus
Energy Charge: 2.27¢ per kWh for all kWh used
- * Prorated for any portion of a normal billing cycle not in summer season.
Balance of Year (or if hotel does not operate):
- * Energy Charge: 4.07¢ per kWh for all kWh used.

Power Supply Charges

Power Supply Demand Charge \$2.90 per kW of Billing Demand
Energy Charge 3.03¢ per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet
No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

(continued on Sheet No. D-8.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

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DATE 05-09-11

Michigan Public Service
Commission
April 1, 2008
Filed RL

RATE "L-M" RESORT HOTEL SERVICE

(Code: 311)

(continued from Sheet No. D-7.00)

Minimum Charge

There shall be a minimum summer demand charge of \$2,000 if the hotel is operated during the summer season. There shall be a monthly minimum charge of \$12 per month during any year that the hotel is not operated.

Determination of Billing Demand

The maximum demand as shown by a demand indicator during the billing period.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

Special Taxes

Bills shall be increased within the limits of municipalities which levy special taxes, license fees, or rentals against the Company's property or its operations of the production and/or sales of electric energy, to offset such special charges and thereby prevent other Customers from being compelled to share such local increases.

Terms of Service

Service is governed by the Company's Standard Rules and Regulations.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of a customer's bill shall be 21 days following the date of mailing.

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
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Issued under authority of the
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dated October 9, 2007,
in Case No. U-15152

RATE "H-A" HEATING AND AIR CONDITIONING SERVICE
(Code: 411)

Availability

In all areas served by the Company.

Applicability

Any commercial or industrial Customer for separately metered heating and air conditioning service where the principal source of energy for comfort heating of the premises is electricity supplied in accordance with this rate schedule.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: **\$7.40** per Customer per month
Energy Charge: **\$0.09599** per kWh for all kWh used

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-33.00 and the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Power Supply Cost Recovery

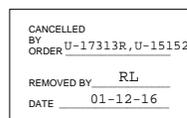
The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(Continued on Sheet No. D-10.00)

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafer, Michigan



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RATE "H-A" HEATING AND AIR CONDITIONING SERVICE
(Code: 411)

Availability

In all areas served by the Company.

Applicability

Any commercial or industrial Customer for separately metered heating and air conditioning service where the principal source of energy for comfort heating of the premises is electricity supplied in accordance with this rate schedule.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$4.65 per Customer per month, plus
Energy Delivery Charge: 2.17¢ per kWh for all kWh used.

Power Supply Charges

Energy Charge: **7.305¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(Continued on Sheet No. D-10.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan

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Issued under authority of the Michigan Public
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Case No. **U-16885-R**

RATE "H-A" HEATING AND AIR CONDITIONING SERVICE
(Code: 411)

Availability

In all areas served by the Company.

Applicability

Any commercial or industrial Customer for separately metered heating and air conditioning service where the principal source of energy for comfort heating of the premises is electricity supplied in accordance with this rate schedule.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$4.65 per Customer per month, plus
Energy Delivery Charge: 2.17¢ per kWh for all kWh used.

Power Supply Charges

Energy Charge: **7.641¢** per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(Continued on Sheet No. D-10.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY: RL
DATE: 12-10-13

Michigan Public Service Commission
May 9, 2011
Filed <u>RL</u>

Effective for **service rendered on and
after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "H-A" HEATING AND AIR CONDITIONING SERVICE
(Code: 411)

Availability

In all areas served by the Company.

Applicability

Any commercial or industrial Customer for separately metered heating and air conditioning service where the principal source of energy for comfort heating of the premises is electricity supplied in accordance with this rate schedule.

Character of Service

Single-phase alternating current, 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$4.65 per Customer per month, plus
Energy Delivery Charge: 2.17¢ per kWh for all kWh used.

Power Supply Charges

Energy Charge: 3.93¢ per kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(continued on Sheet No. D-10.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

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REMOVED BY RL
DATE 05-09-11

Michigan Public Service Commission
April 1, 2008
Filed 

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)

Availability

In all areas served by the Company, to include any city, town, fire district, or political subdivision hereinafter referred to as the Customer, in accordance with the specifications hereinafter set forth.

Applicability

Street lighting service along streets, roads, and areas where Company has an existing distribution system.

Character of Service

The Company furnishes, installs, and owns all equipment, including poles, overhead lines, and luminaries suspended from wood poles. Also, the Company supplies all energy, replaces lamps, and maintains the installation. All equipment shall be standard design and construction.

Facilities Policy

At the Customer's request, the Company will install new lights, replace existing lights to increase the level of illumination, or replace existing lights with sodium vapor lights at its own expense, provided the cost does not exceed four times the increase in revenue. If the cost exceeds four times the increase in revenue, the Customer will be required to make a non-refundable contribution in the amount of the excess.

Hours of Service

Street lights shall be burning at all times when the natural general level of illumination is lower than 3/4 foot candle. (Under normal conditions, this is about one-half hour after sunset until approximately one-half hour before sunrise.)

Rate

Existing equipment no longer available to Customer:

2,500 Lumen Incandescent	\$7.36 per month
250 Watt Mercury Vapor—10,000 Lumens	\$11.63 per month
175 Watt Mercury Vapor—7,500 Lumens	\$9.00 per month

New equipment or equipment in service:

400 Watt Mercury Vapor—20,000 Lumens	\$16.50 per month
400 Watt Sodium Vapor—45,000 Lumens	\$21.86 per month
250 Watt Sodium Vapor—24,000 Lumens	\$16.08 per month
150 Watt Sodium Vapor—14,000 Lumens	\$9.84 per month
100 Watt Sodium Vapor—8,500 Lumens	\$8.09 per month

(Continued on Sheet No. D-12.00)

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-17313R, U-15152
REMOVED BY RL
DATE 01-12-16

Michigan Public Service Commission
January 8, 2014
Filed 

Effective for service rendered **on and
after December 19, 2013**

Issued under authority of the Michigan Public
Service Commission, dated **12/19/13** in
Case No. U-16885-R

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)

Availability

In all areas served by the Company, to include any city, town, fire district, or political subdivision hereinafter referred to as the Customer, in accordance with the specifications hereinafter set forth.

Applicability

Street lighting service along streets, roads, and areas where Company has an existing distribution system.

Character of Service

The Company furnishes, installs, and owns all equipment, including poles, overhead lines, and luminaries suspended from wood poles. Also, the Company supplies all energy, replaces lamps, and maintains the installation. All equipment shall be standard design and construction.

Facilities Policy

At the Customer's request, the Company will install new lights, replace existing lights to increase the level of illumination, or replace existing lights with sodium vapor lights at its own expense, provided the cost does not exceed four times the increase in revenue. If the cost exceeds four times the increase in revenue, the Customer will be required to make a non-refundable contribution in the amount of the excess.

Hours of Service

Street lights shall be burning at all times when the natural general level of illumination is lower than 3/4 foot candle. (Under normal conditions, this is about one-half hour after sunset until approximately one-half hour before sunrise.)

Rate

Existing equipment no longer available to Customer:

2,500 Lumen Incandescent	\$6.88 per month
250 Watt Mercury Vapor—10,000 Lumens	\$10.87 per month
175 Watt Mercury Vapor—7,500 Lumens	\$8.39 per month

New equipment or equipment in service:

400 Watt Mercury Vapor—20,000 Lumens	\$15.39 per month
400 Watt Sodium Vapor—45,000 Lumens	\$20.44 per month
250 Watt Sodium Vapor—24,000 Lumens	\$15.10 per month
150 Watt Sodium Vapor—14,000 Lumens	\$9.20 per month
100 Watt Sodium Vapor—8,500 Lumens	\$7.49 per month

(Continued on Sheet No. D-12.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY <u>RL</u>
DATE <u>01-08-14</u>

Michigan Public Service Commission
December 10, 2013
Filed <u>RL</u>

Effective for bills rendered for the 2013
PSCR Plan Year

Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)

Availability

In all areas served by the Company, to include any city, town, fire district, or political subdivision hereinafter referred to as the Customer, in accordance with the specifications hereinafter set forth.

Applicability

Street lighting service along streets, roads, and areas where Company has an existing distribution system.

Character of Service

The Company furnishes, installs, and owns all equipment, including poles, overhead lines, and luminaries suspended from wood poles. Also, the Company supplies all energy, replaces lamps, and maintains the installation. All equipment shall be standard design and construction.

Facilities Policy

At the Customer's request, the Company will install new lights, replace existing lights to increase the level of illumination, or replace existing lights with sodium vapor lights at its own expense, provided the cost does not exceed four times the increase in revenue. If the cost exceeds four times the increase in revenue, the Customer will be required to make a non-refundable contribution in the amount of the excess.

Hours of Service

Street lights shall be burning at all times when the natural general level of illumination is lower than 3/4 foot candle. (Under normal conditions, this is about one-half hour after sunset until approximately one-half hour before sunrise.)

Rate

Existing equipment no longer available to Customer:

2,500 Lumen Incandescent	\$7.10 per month
250 Watt Mercury Vapor—10,000 Lumens	\$11.18 per month
175 Watt Mercury Vapor—7,500 Lumens	\$8.61 per month

New equipment or equipment in service:

400 Watt Mercury Vapor—20,000 Lumens	\$15.85 per month
400 Watt Sodium Vapor—45,000 Lumens	\$20.99 per month
250 Watt Sodium Vapor—24,000 Lumens	\$15.42 per month
150 Watt Sodium Vapor—14,000 Lumens	\$9.38 per month
100 Watt Sodium Vapor—8,500 Lumens	\$7.63 per month

The prices above are for street lights supplied with electricity through overhead conductors on wooden poles. The annual price for each size of street light supplied with electricity through overhead conductors on other than wooden poles will be the same as the above, plus \$20 per pole annually for fifteen (15)

(Continued on Sheet No. D-12.00)

Issued: **May 9, 2011**

By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY RL
DATE 12-10-13

Michigan Public Service Commission
May 9, 2011
Filed 

Effective for **service rendered on and after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "S-L" STREET LIGHTING SERVICE
 (Code: 511, 512, 513, 514, 515, 516, 517, and 518)

Availability

In all areas served by the Company, to include any city, town, fire district, or political subdivision hereinafter referred to as the Customer, in accordance with the specifications hereinafter set forth.

Applicability

Street lighting service along streets, roads, and areas where Company has an existing distribution system.

Character of Service

The Company furnishes, installs, and owns all equipment, including poles, overhead lines, and luminaries suspended from wood poles. Also, the Company supplies all energy, replaces lamps, and maintains the installation. All equipment shall be standard design and construction.

Facilities Policy

At the Customer's request, the Company will install new lights, replace existing lights to increase the level of illumination, or replace existing lights with sodium vapor lights at its own expense, provided the cost does not exceed four times the increase in revenue. If the cost exceeds four times the increase in revenue, the Customer will be required to make a non-refundable contribution in the amount of the excess.

Hours of Service

Street lights shall be burning at all times when the natural general level of illumination is lower than 3/4 foot candle. (Under normal conditions, this is about one-half hour after sunset until approximately one-half hour before sunrise.)

Rate

Existing equipment no longer available to Customer:	
1,000 Lumen Incandescent	\$3.89 per month
2,500 Lumen Incandescent	\$4.98 per month
4,000 Lumen Incandescent	\$5.98 per month
250 Watt Mercury Vapor—10,000 Lumens	\$7.91 per month
175 Watt Mercury Vapor—7,500 Lumens	\$6.23 per month
New equipment or equipment in service:	
400 Watt Mercury Vapor—20,000 Lumens	\$10.80 per month
400 Watt Sodium Vapor—45,000 Lumens	\$16.17 per month
250 Watt Sodium Vapor—24,000 Lumens	\$11.89 per month
150 Watt Sodium Vapor—14,000 Lumens	\$7.34 per month
100 Watt Sodium Vapor—8,500 Lumens	\$6.07 per month

The prices above are for street lights supplied with electricity through overhead conductors on wooden poles. The annual price for each size of street light supplied with electricity through overhead conductors on other than wooden poles will be the same as the above, plus \$20 per pole annually for fifteen (15)

(continued on Sheet No. D-12.00)

Issued June 8, 2010, by
Daniel M. Dasho, General Manager
Dafter MI 49724

CANCELLED
 BY ORDER U-16425, U-15152
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 DATE: 05-09-11

Michigan Public Service
 Commission
June 8, 2010
 Filed 

Effective for service rendered on
and after April 28, 2010
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Michigan Public Service Commission
dated April 27, 2010, in Case No. U-16212

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)

Availability

In all areas served by the Company, to include any city, town, fire district, or political subdivision hereinafter referred to as the Customer, in accordance with the specifications hereinafter set forth.

Applicability

Street lighting service along streets, roads, and areas where Company has an existing distribution system.

Character of Service

The Company furnishes, installs, and owns all equipment, including poles, overhead lines, and luminaries suspended from wood poles. Also, the Company supplies all energy, replaces lamps, and maintains the installation. All equipment shall be standard design and construction.

Facilities Policy

At the Customer's request, the Company will install new lights, replace existing lights to increase the level of illumination, or replace existing lights with sodium vapor lights at its own expense, provided the cost does not exceed four times the increase in revenue. If the cost exceeds four times the increase in revenue, the Customer will be required to make a non-refundable contribution in the amount of the excess.

Hours of Service

Street lights shall be burning at all times when the natural general level of illumination is lower than 3/4 foot candle. (Under normal conditions, this is about one-half hour after sunset until approximately one-half hour before sunrise.)

Rate

Existing equipment no longer available to Customer:

1,000 Lumen Incandescent	\$3.89 per month
2,500 Lumen Incandescent	\$4.98 per month
4,000 Lumen Incandescent	\$5.98 per month
250 Watt Mercury Vapor—10,000 Lumens	\$7.91 per month
175 Watt Mercury Vapor—7,500 Lumens	\$6.23 per month

(continued on Sheet No. D-12.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
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CANCELLED BY ORDER U-16212, U-15152
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DATE 06-08-10

Michigan Public Service Commission
April 1, 2008
Filed 

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)
(Continued from Sheet No. D-11.00)

The prices above are for street lights supplied with electricity through overhead conductors on wooden poles. The annual price for each size of street light supplied with electricity through overhead conductors on other than wooden poles will be the same as the above, plus \$20 per pole annually for fifteen (15) years. Underground feed can be supplied by the Company at the rate of \$15 per unit per year for the first ten (10) years of service and \$5 per year thereafter, provided the Customer provides or stands the initial expense of any necessary excavating, backfilling, and paving.

LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$7.89 per month*

*Subject to up-front installation charge of lamp, fixture, and labor to install.

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-33.00 and the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Monthly Rate

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of a customer's bill shall be 21 days following the date of mailing.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Street Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER	U-17313R, U-15152
REMOVED BY	RL
DATE	01-12-16



Effective for service rendered **on and after December 19, 2013**

Issued under authority of the Michigan Public Service Commission, dated **12/19/13** in Case No. U-16885-R

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)
(Continued from Sheet No. D-11.00)

The prices above are for street lights supplied with electricity through overhead conductors on wooden poles. The annual price for each size of street light supplied with electricity through overhead conductors on other than wooden poles will be the same as the above, plus \$20 per pole annually for fifteen (15) years. Underground feed can be supplied by the Company at the rate of \$15 per unit per year for the first ten (10) years of service and \$5 per year thereafter, provided the Customer provides or stands the initial expense of any necessary excavating, backfilling, and paving.

LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$7.20 per month*

*Subject to up-front installation charge of lamp, fixture, and labor to install.

Monthly Rate

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of a customer's bill shall be 21 days following the date of mailing.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Street Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY RL
DATE 01-08-14

Michigan Public Service Commission
December 10, 2013
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PSCR Plan Year

Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)
(Continued from Sheet No. D-11.00)

years. Underground feed can be supplied by the Company at the rate of \$15 per unit per year for the first ten (10) years of service and \$5 per year thereafter, provided the Customer provides or stands the initial expense of any necessary excavating, backfilling, and paving.

LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$7.27 per month*

*Subject to up-front installation charge of lamp, fixture, and labor to install.

Monthly Rate

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of a customer's bill shall be 21 days following the date of mailing.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Street Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Issued: **May 9, 2011**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY <u>RL</u>
DATE <u>12-10-13</u>

Michigan Public Service Commission
May 9, 2011
Filed <u>RL</u>

Effective for **service rendered on and
after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)
(continued from Sheet No. D-11.00)

years. Underground feed can be supplied by the Company at the rate of \$15 per unit per year for the first ten (10) years of service and \$5 per year thereafter, provided the Customer provides or stands the initial expense of any necessary excavating, backfilling, and paving.

**LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$6.49 per month***

***Subject to up-front installation charge of lamp, fixture, and labor to install.**

Monthly Rate

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of a customer's bill shall be 21 days following the date of mailing.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Street Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

**Issued June 8, 2010, by
Daniel M. Dasho, General Manager
Dafter MI 49724**

CANCELLED
BY ORDER U-16425, U-15152
REMOVED BY RL
DATE 05-09-11

Michigan Public Service
Commission
June 8, 2010
Filed 

**Effective for service rendered on
and after April 28, 2010
Issued under authority of the
Michigan Public Service Commission
dated April 27, 2010, in Case No. U-16212**

RATE "S-L" STREET LIGHTING SERVICE
(Code: 511, 512, 513, 514, 515, 516, 517, and 518)
(continued from Sheet No. D-11.00)

New equipment or equipment in service:

400 Watt Mercury Vapor—20,000 Lumens	\$10.80 per month
400 Watt Sodium Vapor—45,000 Lumens	\$16.17 per month
250 Watt Sodium Vapor—24,000 Lumens	\$11.89 per month
150 Watt Sodium Vapor—14,000 Lumens	\$7.34 per month
100 Watt Sodium Vapor—8,500 Lumens	\$6.07 per month

The prices above are for street lights supplied with electricity through overhead conductors on wooden poles. The annual price for each size of street light supplied with electricity through overhead conductors on other than wooden poles will be the same as the above, plus \$20 per pole annually for fifteen (15) years. Underground feed can be supplied by the Company at the rate of \$15 per unit per year for the first ten (10) years of service and \$5 per year thereafter, provided the Customer provides or stands the initial expense of any necessary excavating, backfilling, and paving.

Monthly Rate

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of a customer's bill shall be 21 days following the date of mailing.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

CANCELLED BY ORDER U-16212, U-15152
REMOVED BY RL
DATE 06-08-10

Michigan Public Service Commission
April 1, 2008
Filed <u>RL</u>

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)

Availability of Service

Customers desiring controlled service for outdoor protective lighting on premises where the Customer is presently taking electric service under a standard rate schedule.

Hours of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Kind of Service

Multiple lighting from overhead lines. For Customers initiating service under this rate prior to January 1, 1992, service will consist of an open bottom luminary with a 175 or 400 watt mercury vapor lamp mounted on a mast arm. For Customers initiating service under this rate on or after January 1, 1992, service will consist of an open bottom luminary with a 100 or 250 watt sodium vapor lamp mounted on a mast arm. The Company will own, operate, and maintain the lights. Burned out lights must be reported by the Customer, and the Company will undertake to replace the lights as soon as possible during regular working hours. Broken lamps or damage to fixture by accident or vandalism will be replaced at the Customer's expense.

Monthly Rates

Existing pole and existing secondary facilities 175 watt mercury vapor lamp	\$8.75 per month
New pole and single span of new secondary facilities 175 watt mercury vapor lamp	\$10.32 per month
Existing pole and existing secondary facilities 400 watt mercury vapor lamp	\$17.07 per month
New pole and single span of new secondary facilities 400 watt mercury vapor lamp	\$18.39 per month
Existing pole and existing secondary facilities 100 watt sodium vapor lamp	\$7.81 per month
New pole and single span of new secondary facilities 100 watt sodium vapor lamp	\$9.06 per month
Existing pole and existing secondary facilities 250 watt sodium vapor lamp	\$15.28 per month
New pole and single span of new secondary facilities 250 watt sodium vapor lamp	\$16.52 per month

Bills are rendered in equal monthly installments without provision for partial or seasonal service.

(Continued on Sheet No. D-14.00)

Issued: **January 3, 2014**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-17313R, U-15152
REMOVED BY <u>RL</u>
DATE <u>01-12-16</u>

Michigan Public Service Commission
January 8, 2014
Filed <u>RL</u>

Effective for service rendered **on and
after December 19, 2013**

Issued under authority of the Michigan Public
Service Commission, dated **12/19/13** in
Case No. U-16885-R

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)

Availability of Service

Customers desiring controlled service for outdoor protective lighting on premises where the Customer is presently taking electric service under a standard rate schedule.

Hours of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Kind of Service

Multiple lighting from overhead lines. For Customers initiating service under this rate prior to January 1, 1992, service will consist of an open bottom luminary with a 175 or 400 watt mercury vapor lamp mounted on a mast arm. For Customers initiating service under this rate on or after January 1, 1992, service will consist of an open bottom luminary with a 100 or 250 watt sodium vapor lamp mounted on a mast arm. The Company will own, operate, and maintain the lights. Burned out lights must be reported by the Customer, and the Company will undertake to replace the lights as soon as possible during regular working hours. Broken lamps or damage to fixture by accident or vandalism will be replaced at the Customer's expense.

Monthly Rates

Existing pole and existing secondary facilities 175 watt mercury vapor lamp	\$8.12 per month
New pole and single span of new secondary facilities 175 watt mercury vapor lamp	\$9.40 per month
Existing pole and existing secondary facilities 400 watt mercury vapor lamp	\$15.99 per month
New pole and single span of new secondary facilities 400 watt mercury vapor lamp	\$17.19 per month
Existing pole and existing secondary facilities 100 watt sodium vapor lamp	\$7.19 per month
New pole and single span of new secondary facilities 100 watt sodium vapor lamp	\$8.47 per month
Existing pole and existing secondary facilities 250 watt sodium vapor lamp	\$14.25 per month
New pole and single span of new secondary facilities 250 watt sodium vapor lamp	\$15.45 per month

Bills are rendered in equal monthly installments without provision for partial or seasonal service.

(Continued on Sheet No. D-14.00)

Issued: **December 10, 2013**

By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
REMOVED BY <u>RL</u>
DATE <u>01-08-14</u>

Michigan Public Service Commission
December 10, 2013
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Effective for bills rendered for the 2013
PSCR Plan Year

Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)

Availability of Service

Customers desiring controlled service for outdoor protective lighting on premises where the Customer is presently taking electric service under a standard rate schedule.

Hours of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Kind of Service

Multiple lighting from overhead lines. For Customers initiating service under this rate prior to January 1, 1992, service will consist of an open bottom luminary with a 175 or 400 watt mercury vapor lamp mounted on a mast arm. For Customers initiating service under this rate on or after January 1, 1992, service will consist of an open bottom luminary with a 100 or 250 watt sodium vapor lamp mounted on a mast arm. The Company will own, operate, and maintain the lights. Burned out lights must be reported by the Customer, and the Company will undertake to replace the lights as soon as possible during regular working hours. Broken lamps or damage to fixture by accident or vandalism will be replaced at the Customer's expense.

Monthly Rates

Existing pole and existing secondary facilities 175 watt mercury vapor lamp	\$8.34 per month
New pole and single span of new secondary facilities 175 watt mercury vapor lamp	\$9.62 per month
Existing pole and existing secondary facilities 400 watt mercury vapor lamp	\$16.45 per month
New pole and single span of new secondary facilities 400 watt mercury vapor lamp	\$17.65 per month
Existing pole and existing secondary facilities 100 watt sodium vapor lamp	\$7.33 per month
New pole and single span of new secondary facilities 100 watt sodium vapor lamp	\$8.61 per month
Existing pole and existing secondary facilities 250 watt sodium vapor lamp	\$14.57 per month
New pole and single span of new secondary facilities 250 watt sodium vapor lamp	\$15.77 per month

Bills are rendered in equal monthly installments without provision for partial or seasonal service.

(Continued on Sheet No. D-14.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER U-16885r, U-15152
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Filed 

Effective for **service rendered on and
after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)

Availability of Service

Customers desiring controlled service for outdoor protective lighting on premises where the Customer is presently taking electric service under a standard rate schedule.

Hours of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Kind of Service

Multiple lighting from overhead lines. For Customers initiating service under this rate prior to January 1, 1992, service will consist of an open bottom luminary with a 175 or 400 watt mercury vapor lamp mounted on a mast arm. For Customers initiating service under this rate on or after January 1, 1992, service will consist of an open bottom luminary with a 100 or 250 watt sodium vapor lamp mounted on a mast arm. The Company will own, operate, and maintain the lights. Burned out lights must be reported by the Customer, and the Company will undertake to replace the lights as soon as possible during regular working hours. Broken lamps or damage to fixture by accident or vandalism will be replaced at the Customer's expense.

Monthly Rates

Existing pole and existing secondary facilities 175 watt mercury vapor lamp	\$5.96 per month
New pole and single span of new secondary facilities 175 watt mercury vapor lamp	\$7.24 per month
Existing pole and existing secondary facilities 400 watt mercury vapor lamp	\$11.40 per month
New pole and single span of new secondary facilities 400 watt mercury vapor lamp	\$12.60 per month
Existing pole and existing secondary facilities 100 watt sodium vapor lamp	\$5.77 per month
New pole and single span of new secondary facilities 100 watt sodium vapor lamp	\$7.05 per month
Existing pole and existing secondary facilities 250 watt sodium vapor lamp	\$11.04 per month
New pole and single span of new secondary facilities 250 watt sodium vapor lamp	\$12.24 per month

Bills are rendered in equal monthly installments without provision for partial or seasonal service.

(continued on Sheet No. D-14.00)

Issued June 8, 2010, by
Daniel M. Dasho, General Manager
Dafer MI 49724

CANCELLED BY ORDER	U-16425, U-15152
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dated April 27, 2010, in Case No. U-16212

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)

Availability of Service

Customers desiring controlled service for outdoor protective lighting on premises where the Customer is presently taking electric service under a standard rate schedule.

House of Service

Dusk to dawn service controlled by photo-sensitive devices which provide service every night and all night for approximately 4,200 hours per year.

Kind of Service

Multiple lighting from overhead lines. For Customers initiating service under this rate prior to January 1, 1992, service will consist of an open bottom luminary with a 175 or 400 watt mercury vapor lamp mounted on a mast arm. For Customers initiating service under this rate on or after January 1, 1992, service will consist of an open bottom luminary with a 100 or 250 watt sodium vapor lamp mounted on a mast arm. The Company will own, operate, and maintain the lights. Burned out lights must be reported by the Customer, and the Company will undertake to replace the lights as soon as possible during regular working hours. Broken lamps or damage to fixture by accident or vandalism will be replaced at the Customer's expense.

Monthly Rates

Existing pole and existing secondary facilities 175 watt mercury vapor lamp	\$5.96 per month
New pole and single span of new secondary facilities 175 watt mercury vapor lamp	\$7.24 per month
Existing pole and existing secondary facilities 400 watt mercury vapor lamp	\$11.40 per month
New pole and single span of new secondary facilities 400 watt mercury vapor lamp	\$12.60 per month

(continued on Sheet No. D-14.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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DATE 06-08-10

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April 1, 2008
Filed <u>RL</u>

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)
(continued from Sheet No. D-13.00)

Existing pole and existing secondary facilities 100 watt sodium vapor lamp	\$5.77 per month
New pole and single span of new secondary facilities 100 watt sodium vapor lamp	\$7.05 per month
Existing pole and existing secondary facilities 250 watt sodium vapor lamp	\$11.04 per month
New pole and single span of new secondary facilities 250 watt sodium vapor lamp	\$12.24 per month

Bills are rendered in equal monthly installments without provision for partial or seasonal service.

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Payment

Bills are due and payable at the main or branch office of the Company within 21 days of the mailing date.

Contract Term

Contracts will be taken for a minimum of one year. Where more than two lights are installed or special purpose facilities are required, the contract term may be extended up to five years.

Special terms and Conditions

Outdoor protective lighting is primarily intended for installation on existing poles and served from existing secondary facilities. All lights will be installed on new or existing poles set at points satisfactory to the Customer and the Company.

(continued on Sheet No. D-15.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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Michigan Public Service Commission
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Filed 

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)
(Continued from Sheet No. D-14.00)

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$7.89 per month*

*Subject to up-front installation charge of lamp, fixture, and labor to install.

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-33.00 and the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Outdoor Protective Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER U-17313R, U-15152
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Effective for service rendered **on and after December 19, 2013**

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RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)
(Continued from Sheet No. D-14.00)

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$7.20 per month*

*Subject to up-front installation charge of lamp, fixture, and labor to install.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Outdoor Protective Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Issued: **December 10, 2013**
By Dan Dasho
General Manager
Dafer, Michigan

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Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)
(Continued from Sheet No. D-14.00)

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No. D-35.00.

LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$7.27 per month*

*Subject to up-front installation charge of lamp, fixture, and labor to install.

Emerging Lighting Technology

Available on an optional basis to Customers desiring Outdoor Protective Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafer, Michigan

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DATE 12-10-13

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May 9, 2011
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Effective for **service rendered on and after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)
(continued from Sheet No. D-14.00)

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No.D-35.00.

**LED (21 kWh) alternative to 175 (64 KWH) mercury vapor lamp (assumes 21 kWh/month)
\$6.49 per month***

***Subject to up-front installation charge of lamp, fixture, and labor to install.**

Emerging Lighting Technology

Available on an optional basis to Customers desiring Outdoor Protective Lighting Service using emerging lighting technologies not otherwise offered through the standard tariff. The Company will own, operate, and maintain the emerging lighting technology equipment and the Customer will provide a contribution in aid of construction equal to the amount by which the investment exceeds three times the estimated annual revenue. A Customer that is a municipality or township may elect to own, operate, and maintain the emerging lighting technology equipment, provided they notify the Company prior to installation and the parties agree as required in this provision. All emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidenced by signed agreement.

CANCELLED
BY ORDER U-16425, U-15152
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DATE 05-09-11

**Issued June 8, 2010, by
Daniel M. Dasho, General Manager
Dafter MI 49724**

Michigan Public Service
Commission
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Filed 

**Effective for service rendered on
and after April 28, 2010
Issued under authority of the
Michigan Public Service Commission
dated April 27, 2010, in Case No. U-16212**

RATE "O-L" OUTDOOR PROTECTIVE LIGHTING SERVICE

Applying to Entire Territory Served
(Code: 531, 532, 533, 534, 535, 536, 537, 538)
(continued from Sheet No. D-14.00)

Special purpose facilities are considered to be line extensions, transformers, and any additional poles without lights, excluding facilities provided under stated charges above. Where special purpose facilities are required, the Customer shall pay in advance material and installation cost of such additional facilities. In the event the Customer discontinues service before the end of the contract term, the established rate for the remaining portion of the contract shall immediately become due and payable.

Late Payment Charge and Due Date

A late payment charge of two percent of the unpaid balance shall be added to any bill which is not paid on or before the due date shown thereon. The due date of the Customer's bill shall be 21 days following the date of mailing.

Price Caps

The energy charge shall be subject to Price Caps as described on Sheet No.D-35.00.

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

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Michigan Public Service
Commission
April 1, 2008
Filed RL

RATE "G-4" GENERAL SERVICE
(Code: 087, 187)

Availability

To all Customers in the following townships served by the Company through facilities acquired from Wisconsin Electric Power Company or any extension of such facilities: Doyle, Inwood, Manistique, Mueller, and Thompson townships in Schoolcraft County and Garden and Fairbanks Townships in Delta County.

Applicability

Any Customer who was served under the Rate Cg-2 of Wisconsin Electric Power Company in 1988 and whose energy consumption in 1988 exceeded 500,000 kWh.

Character of Service

Single-phase 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: **\$7.40** per Customer per month
Energy Charge: **\$0.09629** per kWh for all kWh used

This rate is subject to the Energy Optimization Surcharge shown on Sheet No. D-33.00 and the Rate Realignment Surcharge/Credit shown on Sheet No. D-37.00.

Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(Continued on Sheet No. D-17.00)

Issued: **January 3, 2014**
By Dan Dasho
General Manager
Dafter, Michigan

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Effective for service rendered **on and after December 19, 2013**

Issued under authority of the Michigan Public Service Commission, dated **12/19/13** in Case No. U-16885-R

RATE "G-4" GENERAL SERVICE
(Code: 087, 187)

Availability

To all Customers in the following townships served by the Company through facilities acquired from Wisconsin Electric Power Company or any extension of such facilities: Doyle, Inwood, Manistique, Mueller, and Thompson townships in Schoolcraft County and Garden and Fairbanks Townships in Delta County.

Applicability

Any Customer who was served under the Rate Cg-2 of Wisconsin Electric Power Company in 1988 and whose energy consumption in 1988 exceeded 500,000 kWh.

Character of Service

Single-phase 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$4.65 per Customer per month, plus
Energy Delivery Charge: 2.17¢ per kWh for all kWh used

Power Supply Charges

Energy Charge: **7.305¢** kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(Continued on Sheet No. D-17.00)

Issued: **December 10, 2013**
By Dan Dasho
General Manager
Dafter, Michigan

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Issued under authority of the Michigan Public
Service Commission, dated **12/06/13** in
Case No. **U-16885-R**

RATE "G-4" GENERAL SERVICE
(Code: 087, 187)

Availability

To all Customers in the following townships served by the Company through facilities acquired from Wisconsin Electric Power Company or any extension of such facilities: Doyle, Inwood, Manistique, Mueller, and Thompson townships in Schoolcraft County and Garden and Fairbanks Townships in Delta County.

Applicability

Any Customer who was served under the Rate Cg-2 of Wisconsin Electric Power Company in 1988 and whose energy consumption in 1988 exceeded 500,000 kWh.

Character of Service

Single-phase 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$4.65 per Customer per month, plus
Energy Delivery Charge: 2.17¢ per kWh for all kWh used

Power Supply Charges

Energy Charge: **7.641¢** kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(Continued on Sheet No. D-17.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafter, Michigan

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DATE <u>12-10-13</u>

Michigan Public Service Commission
May 9, 2011
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Effective for **service rendered on and
after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

RATE "G-4" GENERAL SERVICE
(Code: 087, 187)

Availability

To all Customers in the following townships served by the Company through facilities acquired from Wisconsin Electric Power Company or any extension of such facilities: Doyle, Inwood, Manistique, Mueller, and Thompson townships in Schoolcraft County and Garden and Fairbanks Townships in Delta County.

Applicability

Any Customer who was served under the Rate Cg-2 of Wisconsin Electric Power Company in 1988 and whose energy consumption in 1988 exceeded 500,000 kWh.

Character of Service

Single-phase 60 hertz at standard available voltages.
Three-phase at the option of the Company.

Monthly Rate

Distribution Charges

Customer Charge: \$4.65 per Customer per month, plus
Energy Delivery Charge: 2.17¢ per kWh for all kWh used

Power Supply Charges

Energy Charge: 3.93¢ kWh for all kWh used

Power Supply Cost Recovery

The monthly rate shall be subject to a power supply cost recovery factor as contained on Sheet No. D-30.00.

Surcharge Adjustment

The monthly rate shall be subject to surcharge as contained on Sheet No. D-33.00.

Minimum Charge

The minimum monthly charge shall be the customer charge.

(continued on Sheet No. D-17.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
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Michigan Public Service Commission
April 1, 2008
Filed <u>RL</u>

NET METERING PROGRAM

Definition

Net Metering is an accounting mechanism whereby retail electric utility customers who generate a portion or all of their own retail electricity needs are billed for generation (or energy) by their electric utility for only their net energy consumption during each billing period.

Program Availability

The Company's Net Metering Program is available for electrical generating facilities that have a total rated capacity of less than 30 KW on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 0.1% of the Company's previous year's peak demand. The Company's Net Metering Program will be open for customer enrollments through July 1, 2010. Upon enrolling in the Net Metering Program customers shall be eligible to continue participation for a minimum period of ten years. A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason.

Customer Eligibility

In order to be eligible to participate in the Net Metering Program, customers must (1) generate a portion or all of their own retail electricity requirements using a renewable energy source, specifically solar, wind, geothermal, biomass, including waste-to-energy and land fill gas, or hydroelectric, as set forth in Public Act 141 and (2) be full service customers. Systems are allowed to blend up to 25% fossil-fuel as needed to ensure safe, environmentally sound operation of the renewable energy system. A customer using biomass blended with fossil-fuel as their renewable energy source must submit proof to the Company substantiating the percentage of the fossil fuel blend either by (1) separately metering the fossil fuel or (2) providing other documentation that will allow the Company to correctly apply a generation credit to the output associated with the customer's renewable fuel only.

The generation equipment must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirements for electricity. For dispatchable generators, the nameplate rating of the generator shall not be sized to exceed the customer's capacity needs. For non-dispatchable generators, the system shall not exceed the customer's annual energy needs, measured in kWh. The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual kilowatt-hour output of the generating unit when completing the Company's Net Metering Application. The requirements for interconnecting a generator with the Company's facilities are contained in the Michigan Public Service Commission's Electric Interconnection Standards Rules (R 460.481-460.489) and the Company's Michigan Electric Utility Generator Interconnection Requirements, copies of which will be provided to customers upon request. All requirements must be met prior to commencing Net Metering service.

(continued on Sheet No. D-29.00)

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Donald Sawruk, President
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Issued under authority of the
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NET METERING PROGRAM
(continued from Sheet No. D-28.00)

A customer that is enrolled in the Net Metering Program will continue to take electric service under the Company's applicable service tariff.

Metering

Participation in the Net Metering Program requires metering equipment capable of measuring the energy that is supplied by the Company to the customer separately from the energy generated by the customer and delivered to the Company. If the existing electrical meter installed at the customer's facility is not capable of separately measuring the flow of electricity in both directions, the customer shall be responsible for all expenses for the purchase and installation of an appropriate meter or meters with such capability.

Monthly Charges

Distribution Charges – A customer enrolled in the Net Metering Program shall pay the Distribution Charges associated with the Company's standard service tariff applicable to the customer. Such charges shall be computed based upon the energy delivered by the Company to the customer without reduction for the energy, if any, delivered by the customer to the Company.

Power Supply Charges – A customer enrolled in the Net Metering Program shall pay the Power Supply Charges associated with the Company's standard service tariff applicable to the customer. Such charges shall be computed based upon the net energy delivered by the Company to the customer, calculated by subtracting the energy, if any, delivered by the customer to the Company from the energy delivered by the Company to the customer. However, if the Power Supply Charge is negative, the negative Power Supply Charge shall not be used to reduce the customer's current monthly bill, instead, the negative Power Supply Charge shall be allowed to accumulate as a credit to offset Power Supply Charges in the next billing period. Such credits, if any, will be carried over from month to month until the December billing period. At the end of the December billing period, cumulative credits, if any, will be retained by the Company (to offset costs associated with the Net Metering Program) and the customer's credit balance shall be reset to zero.

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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POWER SUPPLY COST RECOVERY

PSCR Factors

All rates for metered and unmetered electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set below. The PSCR Factor for a given month shall consist of an increase or decrease of **.01061** mills per kWh for each full .01 mill increase or decrease in projected power supply costs for that month above or below a cost base of **67.51** mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net kWh generation and net kWh purchased and interchanged.

Monthly Reports

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for the cost of power supply included in the base rates established in the latest Commission Order for the Company and the cost of power supply.

Annual Reconciliation

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchange power. Such annual reconciliation shall be conducted in accordance with the reconciliation procedures described in section 6j(12) to (18) of 1939 PA 3, as amended, including the provision for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Should the Company apply a lesser factor than above, or if the factor is later revised pursuant to Commission Order or 1982 PA 304, the Company will notify the Commission if necessary and file a revision.

(Continued on Sheet No. D-31.00)

Issued: **May 9, 2011**
By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER <u>U-16885r, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>12-10-13</u>

Michigan Public Service Commission
May 9, 2011
Filed <u>RL</u>

Effective for **service rendered on and
after May 1, 2011**

Issued under authority of the Michigan
Public Service Commission dated
4/12/11 in Case No. **U-16425**

POWER SUPPLY COST RECOVERY

PSCR Factors

All rates for metered and unmetered electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set below. The PSCR Factor for a given month shall consist of an increase or decrease of **.01060 mills** per kWh for each full .01 mill increase or decrease in projected power supply costs for that month above or below a cost base of 30.4 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net kWh generation and net kWh purchased and interchanged.

Monthly Reports

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for the cost of power supply included in the base rates established in the latest Commission Order for the Company and the cost of power supply.

Annual Reconciliation

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchange power. Such annual reconciliation shall be conducted in accordance with the reconciliation procedures described in Section 6j(12) to (18) of 1939 PA 3, as amended, including the provision for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Should the Company apply a lesser factor than above, or if the factor is later revised pursuant to Commission Order or 1982 PA 304, the Company will notify the Commission if necessary and file a revision.

(continued on Sheet No. D-31.00)

Issued **December 28, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED BY ORDER <u>U-16425, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>05-09-11</u>

Michigan Public Service Commission
December 29, 2009
Filed <u>RL</u>

**Effective for electric bills rendered
for the 2010 plan year**

**Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-16044**

POWER SUPPLY COST RECOVERY

PSCR Factors

All rates for metered and unmetered electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set below. The PSCR Factor for a given month shall consist of an increase or decrease of **.01058 mills** per kWh for each full .01 mill increase or decrease in projected power supply costs for that month above or below a cost base of 30.4 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net kWh generation and net kWh purchased and interchanged.

Monthly Reports

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for the cost of power supply included in the base rates established in the latest Commission Order for the Company and the cost of power supply.

Annual Reconciliation

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchange power. Such annual reconciliation shall be conducted in accordance with the reconciliation procedures described in Section 6j(12) to (18) of 1939 PA 3, as amended, including the provision for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Should the Company apply a lesser factor than above, or if the factor is later revised pursuant to Commission Order or 1982 PA 304, the Company will notify the Commission if necessary and file a revision.

(continued on Sheet No. D-31.00)

Issued **March 19, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED	U-15152
BY	
ORDER	U-15674, U-16044
REMOVED BY	RL
DATE	12-29-09

Michigan Public Service Commission
March 19, 2009
Filed 

**Effective for electric bills rendered
for the 2009 Plan Year**

Issued under authority of the
Michigan Public Service Commission
dated **February 20, 2009**
in Case No. **U-15674**

POWER SUPPLY COST RECOVERY

PSCR Factors

All rates for metered and unmetered electric service shall include an amount up to the Power Supply Cost Recovery Factor (the PSCR Factor) for the specified billing period as set below. The PSCR Factor for a given month shall consist of an increase or decrease of .01057 mills per kWh for each full .01 mill increase or decrease in projected power supply costs for that month above or below a cost base of 30.4 mills per kWh, rounded to the nearest one-hundredth of a mill per kWh. The projected power supply costs per kWh shall equal the total projected net power cost in that month divided by the sum of that month's projected net kWh generation and net kWh purchased and interchanged.

Monthly Reports

Not more than 45 days following the last day of each billing month in which a PSCR Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the PSCR Factor and the allowance for the cost of power supply included in the base rates established in the latest Commission Order for the Company and the cost of power supply.

Annual Reconciliation

All fuel cost and purchased and net interchanged power revenues received by the Company, whether included in base rates or collected pursuant to a fuel and purchased power cost adjustment clause or a power supply recovery clause, shall be subject to annual reconciliation with the cost of fuel and purchased and net interchange power. Such annual reconciliation shall be conducted in accordance with the reconciliation procedures described in Section 6j(12) to (18) of 1939 PA 3, as amended, including the provision for refunds, additional charges, deferral and recovery, and shall include consideration by the Commission of the reasonableness and prudence of expenditures charged pursuant to any fuel and purchased power cost adjustment clause in existence during the period being reconciled.

Should the Company apply a lesser factor than above, or if the factor is later revised pursuant to Commission Order or 1982 PA 304, the Company will notify the Commission if necessary and file a revision.

(continued on Sheet No. D-31.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

CANCELLED BY ORDER U-15674, U-15152
REMOVED BY RL
DATE 03-19-09

Michigan Public Service Commission
April 1, 2008
Filed 

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2016 PSCR Factor (per kWh)	Contingent PSCR factor	Actual Factor Billed (per kWh)
2016	January	\$0.00828	\$0.01166	\$0.00000
2016	February			
2016	March			
2016	April			
2016	May			
2016	June			
2016	July			
2016	August			
2016	September			
2016	October			
2016	November			
2016	December			

Issued **December 29, 2015**
by Dan Dasho
General Manager
Dafter, Michigan



Effective for bills rendered for the **2016**
PSCR Plan Year

Issued under of authority of **1982 PA 304,**
Section 6j(9) and MPSC
in Case No. U-17915

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor Billed (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00450
2015	September	\$0.00450	\$0.01500	\$0.00450
2015	October	\$0.00450	\$0.01500	\$0.00000
2015	November	\$0.00450	\$0.01500	\$0.00000
2015	December	\$0.00450	\$0.01500	\$0.00000

Issued: **November 23, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED BY ORDER U-17675, U-15152
 REMOVED BY RL
 DATE 01-04-16

Michigan Public Service
 Commission
November 23, 2015
 Filed 

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of MPSC
 Order dated May 14, 2015 in Case No.
 U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor Billed (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00450
2015	September	\$0.00450	\$0.01500	\$0.00450
2015	October	\$0.00450	\$0.01500	\$0.00000
2015	November	\$0.00450	\$0.01500	\$0.00000
2015	December	\$0.00450	\$0.01500	

Issued: **October 23, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 11-23-15

Michigan Public Service
 Commission
October 26, 2015
 Filed RL

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of MPSC
 Order dated May 14, 2015 in Case No.
 U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00450
2015	September	\$0.00450	\$0.01500	\$0.00450
2015	October	\$0.00450	\$0.01500	\$0.00000
2015	November	\$0.00450	\$0.01500	
2015	December	\$0.00450	\$0.01500	

Issued: **September 22, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 10-26-15

Michigan Public Service
 Commission
 September 22, 2015
 Filed RL

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of MPSC
 Order dated May 14, 2015 in Case No.
 U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor Billed (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00450
2015	September	\$0.00450	\$0.01500	\$0.00450
2015	October	\$0.00450	\$0.01500	
2015	November	\$0.00450	\$0.01500	
2015	December	\$0.00450	\$0.01500	

Issued: **August 25, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of MPSC
 Order dated May 14, 2015 in Case No.
 U-17675

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 09-22-15

Michigan Public Service
 Commission
August 25, 2015
 Filed 

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor Billed (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00450
2015	September	\$0.00450	\$0.01500	
2015	October	\$0.00450	\$0.01500	
2015	November	\$0.00450	\$0.01500	
2015	December	\$0.00450	\$0.01500	

Issued: **July 20, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 08-25-15

Michigan Public Service
 Commission
July 20, 2015
 Filed RL

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of MPSC
 Order dated May 14, 2015 in Case No.
 U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor Billed (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00000
2015	September	\$0.00450	\$0.01500	\$0.00000
2015	October	\$0.00450	\$0.01500	\$0.00000
2015	November	\$0.00450	\$0.01500	\$0.00000
2015	December	\$0.00450	\$0.01500	\$0.00000

Issued: **June 19, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 07-20-15

Michigan Public Service
 Commission
June 22, 2015
 Filed 

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of MPSC
 Order dated May 14, 2015 in Case No.
 U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	<u>Contingent PSCR factor</u>	Actual Factor Billed (per kWh)
2015	January	\$0.00450	\$0.00450	\$0.00000
2015	February	\$0.00450	\$0.01500	\$0.00000
2015	March	\$0.00450	\$0.01500	\$0.00000
2015	April	\$0.00450	\$0.01500	\$0.00000
2015	May	\$0.00450	\$0.01500	\$0.00000
2015	June	\$0.00450	\$0.01500	\$0.00000
2015	July	\$0.00450	\$0.01500	\$0.00000
2015	August	\$0.00450	\$0.01500	\$0.00000
2015	September	\$0.00450	\$0.01500	\$0.00000
2015	October	\$0.00450	\$0.01500	\$0.00000
2015	November	\$0.00450	\$0.01500	\$0.00000
2015	December	\$0.00450	\$0.01500	\$0.00000

Issued: **May 20, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of **MPSC**
Order dated May 14, 2015 in Case No.
 U-17675

CANCELLED
 BY
 ORDER U-17675, U-15152
 REMOVED BY RL
 DATE 06-22-15

Michigan Public Service
 Commission
May 20, 2015
 Filed RL

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2015	January	\$0.03479	\$0.00000
2015	February	\$0.03479	\$0.00000
2015	March	\$0.03479	\$0.00000
2015	April	\$0.03479	\$0.00000
2015	May	\$0.03479	\$0.00000
2015	June	\$0.03479	
2015	July	\$0.03479	
2015	August	\$0.03479	
2015	September	\$0.03479	
2015	October	\$0.03479	
2015	November	\$0.03479	
2015	December	\$0.03479	

Issued: **April 22, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 05-20-15

Michigan Public Service
 Commission
April 27, 2015
 Filed RL

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of 1982 PA
 304, Section 6j(9) and MPSC
 in Case No. U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.03479	\$0.00000
2015	February	\$0.03479	\$0.00000
2015	March	\$0.03479	\$0.00000
2015	April	\$0.03479	\$0.00000
2015	May	\$0.03479	
2015	June	\$0.03479	
2015	July	\$0.03479	
2015	August	\$0.03479	
2015	September	\$0.03479	
2015	October	\$0.03479	
2015	November	\$0.03479	
2015	December	\$0.03479	

Issued: **March 26, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of 1982 PA
 304, Section 6j(9) and MPSC
 in Case No. U-17675

CANCELLED BY ORDER	U-17675
REMOVED BY	RL
DATE	04-27-15

Michigan Public Service Commission
March 26, 2015
Filed 

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2015	January	\$0.03479	\$0.00000
2015	February	\$0.03479	\$0.00000
2015	March	\$0.03479	\$0.00000
2015	April	\$0.03479	
2015	May	\$0.03479	
2015	June	\$0.03479	
2015	July	\$0.03479	
2015	August	\$0.03479	
2015	September	\$0.03479	
2015	October	\$0.03479	
2015	November	\$0.03479	
2015	December	\$0.03479	

Issued: **February 20, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 03-26-15

Michigan Public Service
 Commission
 February 24, 2015
 Filed 

Effective for bills rendered for the 2015
 PSCR Plan Year

Issued under of authority of 1982 PA
 304, Section 6j(9) and MPSC
 in Case No. U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.03479	\$0.00000
2015	February	\$0.03479	\$0.00000
2015	March	\$0.03479	
2015	April	\$0.03479	
2015	May	\$0.03479	
2015	June	\$0.03479	
2015	July	\$0.03479	
2015	August	\$0.03479	
2015	September	\$0.03479	
2015	October	\$0.03479	
2015	November	\$0.03479	
2015	December	\$0.03479	

Issued: **January 26, 2015**
 by Dan Dasho
 General Manager
 Dafter, Michigan

Effective for bills rendered for the 2015
 PSCR Plan Year

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 02-24-15

Michigan Public Service
 Commission
January 26, 2015
 Filed [Signature]

Issued under of authority of 1982 PA
 304, Section 6j(9) and MPSC
 in Case No. U-17675

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2015 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2015	January	\$0.03479	\$0.00000
2015	February	\$0.03479	
2015	March	\$0.03479	
2015	April	\$0.03479	
2015	May	\$0.03479	
2015	June	\$0.03479	
2015	July	\$0.03479	
2015	August	\$0.03479	
2015	September	\$0.03479	
2015	October	\$0.03479	
2015	November	\$0.03479	
2015	December	\$0.03479	

Issued: **December 22, 2014**
 by Dan Dasho
 General Manager
 Dafer, Michigan

CANCELLED
 BY ORDER U-17675
 REMOVED BY RL
 DATE 01-26-15

Michigan Public Service
 Commission
January 6, 2015
 Filed 

Effective for bills rendered for the **2015**
 PSCR Plan Year

Issued under of authority of 1982 PA 304,
 Section 6j(9) and MPSC
 in Case No. **U-17675**

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	\$0.00200
2014	September	\$0.00408	\$0.00408
2014	October	\$0.00408	\$0.00408
2014	November	\$0.00408	\$0.00408
2014	December	\$0.00408	\$0.00000

Issued: **November 24, 2014**

By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER	U-17675, U-15152
REMOVED BY	RL
DATE	01-06-14

Michigan Public Service Commission
November 25, 2014
Filed 

Effective for bills rendered for the 2014
PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
March 18, 2014 in Case No. U-17313

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor Billed (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	\$0.00200
2014	September	\$0.00408	\$0.00408
2014	October	\$0.00408	\$0.00408
2014	November	\$0.00408	\$0.00408
2014	December	\$0.00408	

Issued: **October 21, 2014**

By Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17313
 REMOVED BY RL
 DATE 11-24-14

Michigan Public Service
 Commission
October 21, 2014
 Filed 

Effective for bills rendered for the 2014
 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 March 18, 2014 in Case No. U-17313

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	\$0.00200
2014	September	\$0.00408	\$0.00408
2014	October	\$0.00408	\$0.00408
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **September 26, 2014**
 By Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED BY ORDER <u>U-17313</u>
REMOVED BY <u>RL</u>
DATE <u>10-21-14</u>

Michigan Public Service Commission
September 29, 2014
Filed <u></u>

Effective for bills rendered for the 2014
 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 March 18, 2014 in Case No. U-17313

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	\$0.00200
2014	September	\$0.00408	\$0.00408
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **August 27, 2014**

By Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED BY ORDER	U-17313
REMOVED BY	RL
DATE	09-29-14

Michigan Public Service Commission
August 27, 2014
Filed 

Effective for bills rendered for the 2014
 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 March 18, 2014 in Case No. U-17313

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	\$0.00200
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **July 21, 2014**

By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER	U-17313
REMOVED BY	RL
DATE	08-27-14

Michigan Public Service Commission
July 21, 2014
Filed _____

Effective for bills rendered for the 2014
PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
March 18, 2014 in Case No. U-17313

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **June 23, 2014**
 By Dan Dasho
 General Manager
 Dafter, Michigan

Effective for bills rendered for the 2014
 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 March 18, 2014 in Case No. U-17313

CANCELLED BY ORDER	U-17313
REMOVED BY	RL
DATE	07-21-14

Michigan Public Service Commission
June 25, 2014
Filed 

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **May 21, 2014**
 By Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED
 BY ORDER U-17313
 REMOVED BY RL
 DATE 06-25-14

Michigan Public Service
 Commission
May 21, 2014
 Filed RL

Effective for bills rendered for the 2014
 PSCR Plan Year

Issued under authority of the Michigan
 Public Service Commission dated
 March 18, 2014 in Case No. U-17313

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **April 22, 2014**
By Dan Dasho
General Manager
Dafer, Michigan

Effective for bills rendered for the 2014
PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
March 18, 2014 in Case No. U-17313

CANCELLED BY ORDER	U-17313
REMOVED BY	RL
DATE	05-21-14

Michigan Public Service Commission
April 22, 2014
Filed 

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	
2014	June	\$0.00408	
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **March 20, 2014**

By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED BY ORDER	U-17313
REMOVED BY	RL
DATE	04-22-14

Michigan Public Service Commission	
March 20, 2014	
Filed	RL

Effective for bills rendered for the 2014
PSCR Plan Year

Issued under authority of **the Michigan
Public Service Commission dated
March 18, 2014 in Case No. U-17313**

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	
2014	May	\$0.00408	
2014	June	\$0.00408	
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **February 24, 2014**
 By Dan Dasho
 General Manager
 Dafter, Michigan

Effective for bills rendered for the 2014
 PSCR Plan Year

Issued under authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case No.
 U-17313

CANCELLED
 BY ORDER U-17313
 REMOVED BY RL
 DATE 03-20-14

Michigan Public Service
 Commission
February 24, 2014
 Filed RL

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	
2014	April	\$0.00408	
2014	May	\$0.00408	
2014	June	\$0.00408	
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **January 22, 2014**
By Dan Dasho
General Manager
Dafer, Michigan

CANCELLED BY ORDER	U-17313
REMOVED BY	RL
DATE	02-24-14

Michigan Public Service Commission
January 22, 2014
Filed 

Effective for bills rendered for the 2014
PSCR Plan Year

Issued under authority of 1982 PA 304,
Section 6j(9) and MPSC in Case No.
U-17313

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	
2014	March	\$0.00408	
2014	April	\$0.00408	
2014	May	\$0.00408	
2014	June	\$0.00408	
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **December 19, 2013**
 By Dan Dasho
 General Manager
 Dafter, Michigan
 Cassopolis, Michigan

CANCELLED BY ORDER <u>U-17313</u> REMOVED BY <u>RL</u> DATE <u>01-22-14</u>	Michigan Public Service Commission December 19, 2013 Filed <u>[Signature]</u>
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Effective for bills rendered for the **2014**
 PSCR Plan Year

Issued under authority of **1982 PA 304,**
Section 6j(9) and MPSC in Case No.
U-17313

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	
2014	February	\$0.00408	
2014	March	\$0.00408	
2014	April	\$0.00408	
2014	May	\$0.00408	
2014	June	\$0.00408	
2014	July	\$0.00408	
2014	August	\$0.00408	
2014	September	\$0.00408	
2014	October	\$0.00408	
2014	November	\$0.00408	
2014	December	\$0.00408	

Issued: **December 10, 2013**
 By Dan Dasho
 General Manager
 Dafter, Michigan

CANCELLED U-17313
 BY ORDER U-17098, U-15152
 REMOVED BY RL
 DATE 12-19-13

Michigan Public Service
 Commission
December 10, 2013
 Filed 

Effective for bills rendered for the 2013
 PSCR Plan Year

Issued under authority of the Michigan Public
 Service Commission, dated **12/06/13** in
 Case No. **U-16885-R**

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	\$0.00000
2013	September	\$0.00519	(\$0.01000)
2013	October	\$0.00519	(\$0.02000)
2013	November	\$0.00519	(\$0.02000)
2013	December	\$0.00519	(\$0.00000)

Issued **November 25, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724



Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

CANCELLED
 BY ORDER U-16885r, U-15152
 REMOVED BY RL
 DATE 12-10-13

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	\$0.00000
2013	September	\$0.00519	(\$0.01000)
2013	October	\$0.00519	(\$0.02000)
2013	November	\$0.00519	(\$0.02000)
2013	December	\$0.00519	

Issued **October 22, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 11-26-13

Michigan Public Service
 Commission
October 22, 2013
 Filed RL

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	\$0.00000
2013	September	\$0.00519	(\$0.01000)
2013	October	\$0.00519	(\$0.02000)
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **September 23, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 10-22-13

Michigan Public Service
 Commission
September 23, 2013
 Filed RL

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	\$0.00000
2013	September	\$0.00519	(\$0.01000)
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **August 20, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 09-23-13

Michigan Public Service
 Commission
August 20, 2013
 Filed RL

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	\$0.00000
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **July 24, 2013**
Daniel M. Dasho
General Manager
Dafter, MI 49724



CANCELLED
BY ORDER U-17098
REMOVED BY RL
DATE 08-20-13

Effective for electric bills rendered
for the 2013 plan year

Issued under the authority of the Michigan
Public Service Commission, dated February 28,
2013, in Case No. U-17098

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **June 24, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 07-25-13

Michigan Public Service
 Commission
June 24, 2013
 Filed RL

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **May 22, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED BY ORDER	U-17098
REMOVED BY	RL
DATE	06-24-13

Michigan Public Service Commission
May 28, 2013
Filed 

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	
2013	July	\$0.00519	
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **April 23, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

Michigan Public Service
 Commission
April 23, 2013
 Filed 

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the Michigan
 Public Service Commission, dated February 28,
 2013, in Case No. U-17098

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 05-28-13

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	
2013	June	\$0.00519	
2013	July	\$0.00519	
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **March 20, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 04-23-13

Michigan Public Service
 Commission
March 21, 2013
 Filed RL

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority of the **Michigan
 Public Service Commission, dated February
 28, 2013, in Case No. U-17098**

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	
2013	May	\$0.00519	
2013	June	\$0.00519	
2013	July	\$0.00519	
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **February 26, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

Michigan Public Service
 Commission
February 26, 2013
 Filed 

Effective for electric bills rendered
 for the 2013 plan year

Issued under the authority 1982 PA 304,
 Section 6j(9) and MPSC Case No. U-17098

CANCELLED
 BY ORDER U-17098
 REMOVED BY RL
 DATE 03-21-13

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	
2013	April	\$0.00519	
2013	May	\$0.00519	
2013	June	\$0.00519	
2013	July	\$0.00519	
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **January 25, 2013**
Daniel M. Dasho
General Manager
Dafter, MI 49724

CANCELLED BY ORDER	U-17098
REMOVED BY	RL
DATE	02-26-13

Michigan Public Service Commission
January 29, 2013
Filed 

Effective for electric bills rendered
for the 2013 plan year

Issued under the authority 1982 PA 304,
Section 6j(9) and MPSC Case No. U-17098

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	
2013	March	\$0.00519	
2013	April	\$0.00519	
2013	May	\$0.00519	
2013	June	\$0.00519	
2013	July	\$0.00519	
2013	August	\$0.00519	
2013	September	\$0.00519	
2013	October	\$0.00519	
2013	November	\$0.00519	
2013	December	\$0.00519	

Issued **January 4, 2013**
Daniel M. Dasho
General Manager
Dafter, MI 49724

CANCELLED BY ORDER <u>U-17098</u>
REMOVED BY <u>RL</u>
DATE <u>01-29-13</u>

Michigan Public Service Commission
January 7, 2013
Filed <u>RL</u>

Effective for electric bills rendered
for the **2013** plan year

Issued under the authority **1982 PA 304**,
Section **6j(9)** and MPSC Case No. **U-17098**

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

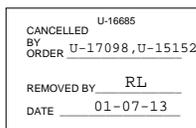
The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	\$0.00285
2012	September	\$0.00402	\$0.00000
2012	October	\$0.00402	(\$0.00500)
2012	November	\$0.00402	(\$0.00500)
2012	December	\$0.00402	(\$0.01000)

Issued **November 29, 2012**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885



POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	\$0.00285
2012	September	\$0.00402	\$0.00000
2012	October	\$0.00402	(\$0.00500)
2012	November	\$0.00402	(\$0.00500)
2012	December	\$0.00402	

Issued **October 22, 2012**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16885
 REMOVED BY RL
 DATE 11-29-12

Michigan Public Service
 Commission
October 22, 2012
 Filed 

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	\$0.00285
2012	September	\$0.00402	\$0.00000
2012	October	\$0.00402	(\$0.00500)
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **October 1, 2012**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED BY ORDER	U-16885
REMOVED BY	RL
DATE	10-22-12

Michigan Public Service Commission
October 1, 2012
Filed 

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	\$0.00285
2012	September	\$0.00402	\$0.00000
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **August 22, 2012**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED BY ORDER	U-16885
REMOVED BY	RL
DATE	10-01-12

Michigan Public Service Commission
August 23, 2012
Filed 

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	\$0.00285
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **July 26, 2012**
Daniel M. Dasho
General Manager
Dafter, MI 49724

CANCELLED BY ORDER	U-16885
REMOVED BY	RL
DATE	08-23-12

Michigan Public Service Commission
July 26, 2012
Filed 

Effective for electric bills rendered
for the 2012 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **June 22, 2012**
 Daniel M. Dasho
 General Manager
 Dafer. MI 49724

CANCELLED
 BY ORDER U-16885
 REMOVED BY RL
 DATE 07-26-12

Michigan Public Service
 Commission
June 25, 2012
 Filed RL

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **May 21, 2012**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY _____ U-16885
 ORDER _____
 REMOVED BY RL
 DATE 06-25-12

Michigan Public Service
 Commission
May 21, 2012
 Filed RL

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	
2012	July	\$0.00402	
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **April 19, 2012**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16885
 REMOVED BY RL
 DATE 05-21-12

Michigan Public Service
 Commission
April 19, 2012
 Filed RL

Effective for electric bills rendered
 for the 2012 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	
2012	June	\$0.00402	
2012	July	\$0.00402	
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **March 15, 2012**
Daniel M. Dasho
General Manager
Dafter, MI 49724

CANCELLED BY ORDER	U-16885
REMOVED BY	RL
DATE	04-19-12

Michigan Public Service Commission
March 15, 2012
Filed 

Effective for electric bills rendered
for the 2012 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated March 8, 2012 in Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	
2012	May	\$0.00402	
2012	June	\$0.00402	
2012	July	\$0.00402	
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **February 28, 2012**

Daniel M. Dasho

General Manager

Dafter MI 49724

CANCELLED BY ORDER <u>U-16885</u>
REMOVED BY <u>RL</u>
DATE <u>03-15-12</u>

Michigan Public Service Commission
February 28, 2012
Filed <u>RL</u>

Effective for electric bills rendered
for the 2012 plan year

Issued under the authority 1982 PA 304,
Section 6j(9) and MPSC Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	
2012	April	\$0.00402	
2012	May	\$0.00402	
2012	June	\$0.00402	
2012	July	\$0.00402	
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **January 19, 2012**

Daniel M. Dasho
General Manager
Dafter, MI 49724

CANCELLED BY ORDER	U-16885
REMOVED BY	RL
DATE	02-28-12

Michigan Public Service Commission
January 23, 2012
Filed 

Effective for electric bills rendered
for the 2012 plan year

Issued under the authority 1982 PA 304,
Section 6j(9) and MPSC Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	
2012	March	\$0.00402	
2012	April	\$0.00402	
2012	May	\$0.00402	
2012	June	\$0.00402	
2012	July	\$0.00402	
2012	August	\$0.00402	
2012	September	\$0.00402	
2012	October	\$0.00402	
2012	November	\$0.00402	
2012	December	\$0.00402	

Issued **December 20, 2011**
Daniel M. Dasho
General Manager
Dafer, MI 49724

CANCELLED BY ORDER U-16885
REMOVED BY RL
DATE 01-23-12

Michigan Public Service Commission
December 20, 2011
Filed 

Effective for electric bills rendered
for the **2012** plan year

Issued under the authority **1982 PA 304**,
Section **6j(9)** and MPSC Case No. U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	\$0.00216
2011	September	\$0.00216	\$0.00216
2011	October	\$0.00216	\$0.00216
2011	November	\$0.00216	\$0.00216
2011	December	\$0.00216	\$0.00216

Issued **November 21, 2011**, by
Daniel M. Dasho, General Manager
Dafter, MI 49724

Effective for electric bills rendered
for the 2011 plan year

CANCELLED BY ORDER	U-16425 U-16885, U-15152
REMOVED BY	RL
DATE	12-20-11

Michigan Public Service Commission
November 21, 2011
Filed 

Issued under the authority of the
Michigan Public Service Commission
Dated April 12, 2011 in Case No.
U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	\$0.00216
2011	September	\$0.00216	\$0.00216
2011	October	\$0.00216	\$0.00216
2011	November	\$0.00216	\$0.00216
2011	December	\$0.00216	

Issued **October 18, 2011**, by
Daniel M. Dasho, General Manager
Dafter, MI 49724

Effective for electric bills rendered
for the 2011 plan year

CANCELLED BY _____ ORDER U-16425
REMOVED BY RL
DATE 11-21-11

Michigan Public Service Commission
October 18, 2011
Filed 

Issued under the authority of the
Michigan Public Service Commission
Dated April 12, 2011 in Case No.
U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	\$0.00216
2011	September	\$0.00216	\$0.00216
2011	October	\$0.00216	\$0.00216
2011	November	\$0.00216	
2011	December	\$0.00216	

Issued **September 27, 2011**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16425
 REMOVED BY RL
 DATE 10-18-11

Michigan Public Service
 Commission
September 27, 2011
 Filed RL

Effective for electric bills rendered
 for the 2011 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated April 12, 2011 in Case No.
 U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	\$0.00216
2011	September	\$0.00216	\$0.00216
2011	October	\$0.00216	
2011	November	\$0.00216	
2011	December	\$0.00216	

Issued **August 19, 2011**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

Effective for electric bills rendered
 for the 2011 plan year

CANCELLED BY ORDER	U-16425
REMOVED BY	RL
DATE	09-27-11

Michigan Public Service Commission
August 22, 2011
Filed 

Issued under the authority of the
 Michigan Public Service Commission
 Dated April 12, 2011 in Case No.
 U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	\$0.00216
2011	September	\$0.00216	
2011	October	\$0.00216	
2011	November	\$0.00216	
2011	December	\$0.00216	

Issued **July 18, 2011**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16425
 REMOVED BY RL
 DATE 08-22-11

Michigan Public Service
 Commission
July 18, 2011
 Filed RL

Effective for electric bills rendered
 for the 2011 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated April 12, 2011 in Case No.
 U-16425

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	
2011	September	\$0.00216	
2011	October	\$0.00216	
2011	November	\$0.00216	
2011	December	\$0.00216	

Issued **June 21, 2011**, by
Daniel M. Dasho, General Manager
Dafter, MI 49724

CANCELLED BY ORDER	U-16425
REMOVED BY	RL
DATE	07-18-11

Michigan Public Service Commission
June 22, 2011
Filed 

Effective for electric bills rendered
for the 2011 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated April 12, 2011 in Case No.
U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	
2011	August	\$0.00216	
2011	September	\$0.00216	
2011	October	\$0.00216	
2011	November	\$0.00216	
2011	December	\$0.00216	

Issued **May 23, 2011**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16425
 REMOVED BY RL
 DATE 06-22-11

Michigan Public Service
 Commission
May 23, 2011
 Filed RL

Effective for electric bills rendered
 for the 2011 plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated April 12, 2011 in Case No.
 U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	
2011	July	\$0.00216	
2011	August	\$0.00216	
2011	September	\$0.00216	
2011	October	\$0.00216	
2011	November	\$0.00216	
2011	December	\$0.00216	

Issued **April 25, 2011**, by
Daniel M. Dasho, General Manager
Dafter, MI 49724

CANCELLED BY ORDER	U-16425
REMOVED BY	RL
DATE	05-23-11

Michigan Public Service Commission
May 2, 2011
Filed 

Effective for electric bills rendered
for the 2011 plan year

Issued under the authority of **the
Michigan Public Service Commission**
Dated April 12, 2011 in Case No.
U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.03927	
2011	June	\$0.03927	
2011	July	\$0.03927	
2011	August	\$0.03927	
2011	September	\$0.03927	
2011	October	\$0.03927	
2011	November	\$0.03927	
2011	December	\$0.03927	

Issued **March 23, 2011**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16425
 REMOVED BY RL
 DATE 05-02-11

Michigan Public Service
 Commission
March 23, 2011
 Filed RL

Effective for electric bills rendered
 for the 2011 plan year

Issued under the authority of 1982 PA 304,
 Section 6j(9) and MPSC in Case
 No. U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	
2011	May	\$0.03927	
2011	June	\$0.03927	
2011	July	\$0.03927	
2011	August	\$0.03927	
2011	September	\$0.03927	
2011	October	\$0.03927	
2011	November	\$0.03927	
2011	December	\$0.03927	

(continued on Sheet No. D-32.00)

Issued **December 21, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED BY ORDER	U-16425
REMOVED BY	RL
DATE	03-23-11

Michigan Public Service Commission
December 21, 2010
Filed 

Effective for electric bills rendered
 for the **2011** plan year

Issued under the authority of **1982 PA 304**,
Section 6j(9) and MPSC in Case
No. U-16425

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331
July 2010	.03331	-	.03331	.03331
August 2010	.03331	-	.03331	.03331
September 2010	.03331	-	.03331	.03331
October 2010	.03331	-	.03331	.03331
November 2010	.03331	-	.03331	.03331
December 2010	.03331	-	.03331	.03331

(continued on Sheet No. D-32.00)

Issued **October 27, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED U-16044
 BY ORDER U-16425, U-15152
 REMOVED BY RL
 DATE 12-21-10

Michigan Public Service
 Commission
October 27, 2010
 Filed 

Effective for electric bills rendered
 for the 2010 plan year

Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331
July 2010	.03331	-	.03331	.03331
August 2010	.03331	-	.03331	.03331
September 2010	.03331	-	.03331	.03331
October 2010	.03331		.03331	.03331

(continued on Sheet No. D-32.00)

Issued **September 22, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED BY ORDER	U-16044
REMOVED BY	RL
DATE	10-27-10

Michigan Public Service Commission
September 22, 2010
Filed 

Effective for electric bills rendered
 for the 2010 plan year

Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331
July 2010	.03331	-	.03331	.03331
August 2010	.03331	-	.03331	.03331
September 2010	.03331		.03331	.03331

(continued on Sheet No. D-32.00)

Issued **August 31, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED BY ORDER	U-16044
REMOVED BY	RL
DATE	09-22-10

Michigan Public Service Commission
September 1, 2010
Filed 

Effective for electric bills rendered
 for the 2010 plan year

Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331
July 2010	.03331	-	.03331	.03331
August 2010	.03331		.03331	.03331

(continued on Sheet No. D-32.00)

Issued **July 28, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED
 BY ORDER U-16044
 REMOVED BY RL
 DATE 09-01-10

Michigan Public Service
 Commission
July 28, 2010
 Filed RL

Effective for electric bills rendered
 for the 2010 plan year

Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331
July 2010	.03331	-	.03331	.03331

(continued on Sheet No. D-32.00)

Issued **June 17, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

Effective for electric bills rendered
 for the 2010 plan year

Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044

CANCELLED BY ORDER	U-16044
REMOVED BY	RL
DATE	07-28-10

Michigan Public Service Commission
June 28, 2010
Filed 

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331

(continued on Sheet No. D-32.00)

Issued May 19, 2010, by
 Daniel M. Dasho, General Manager
 Dafter MI 49724

CANCELLED
 BY ORDER U-16044
 REMOVED BY RL
 DATE 06-28-10

Michigan Public Service
 Commission
May 19, 2010
 Filed [Signature]

**Effective for electric bills rendered
 for the 2010 plan year**

**Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331

(continued on Sheet No. D-32.00)

Issued April 29, 2010, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED
BY ORDER U-16044
REMOVED BY RL
DATE 05-19-10

Michigan Public Service
Commission
April 29, 2010
Filed RL

**Effective for electric bills rendered
for the 2010 plan year**

**Issued under the authority of the
Michigan Public Service Commission
dated March 2, 2010, in Case No. U-16044**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331

CANCELLED
BY
ORDER U-16044

REMOVED BY RL
DATE 04-29-10

(continued on Sheet No. D-32.00)

Issued March 19, 2010, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission

March 19, 2010

Filed RL

**Effective for electric bills rendered
for the 2010 plan year**

**Issued under the authority of the
Michigan Public Service Commission
dated March 2, 2010, in Case No. U-16044**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331

Issued February 15, 2010, by
Donald Sawruk, President
Sault Ste. Marie, MI 49783

CANCELLED
BY ORDER U-16044

REMOVED BY RL
DATE 03-19-10

Michigan Public Service
Commission
February 16, 2010
Filed RL

(continued on Sheet No. D-32.00)

**Effective for electric service rendered
for the 2010 plan year**

**Issued under authority of 1982 PA 304
Section 6j (9) and Michigan Public
Service Commission in
Case No. U-16044**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331

(continued on Sheet No. D-32.00)

Issued January 17, 2010, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED
BY ORDER U-16044

REMOVED BY RL
DATE 02-16-10

Michigan Public Service
Commission
January 20, 2010
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**Effective for electric service rendered
for the 2010 plan year**

**Issued under authority of 1982 PA 304
Section 6j (9) and Michigan Public
Service Commission in
Case No. U-16044**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331

CANCELLED
BY
ORDER U-16044

REMOVED BY RL

DATE 01-20-10

Issued December 28, 2009, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission

December 29, 2009

Filed RL

(continued on Sheet No. D-32.00)

**Effective for electric service rendered
for the 2010 plan year**

**Issued under authority of 1982 PA 304
Section 6j (9) and Michigan Public
Service Commission in
Case No. U-16044**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729
August 2009	.03570	-	.02729	.02729
September 2009	.03570	-	.02729	.02729
October 2009	.03570	-	.02729	.02729
November 2009	.03570	-	.02126	.02126
December 2009	.03570	-	.02126	.02126

U-15152
CANCELLED
BY
ORDER U-15674, U-16044

REMOVED BY RL
DATE 12-29-09

Issued **November 16, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
November 17, 2009
Filed 

(continued on Sheet No. D-32.00)

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729
August 2009	.03570	-	.02729	.02729
September 2009	.03570	-	.02729	.02729
October 2009	.03570	-	.02729	.02729
November 2009	.03570	-	.02126	.02126

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 11-17-09

Michigan Public Service
Commission

October 19, 2009

Filed RL

(continued on Sheet No. D-32.00)

Issued October 19, 2009, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729
August 2009	.03570	-	.02729	.02729
September 2009	.03570	-	.02729	.02729
October 2009	.03570	-	.02729	.02729

CANCELLED
BY ORDER U-15674
REMOVED BY RL
DATE 10-19-09

Issued **September 16, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
September 16, 2009
Filed 

(continued on Sheet No. D-32.00)

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729
August 2009	.03570	-	.02729	.02729
September 2009	.03570	-	.02729	.02729

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 09-16-09

Issued **August 18, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
August 18, 2009
Filed RL

(continued on Sheet No. D-32.00)

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729
August 2009	.03570	-	.02729	.02729

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 08-18-09

Issued **July 15, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
July 15, 2009
Filed RL

(continued on Sheet No. D-32.00)

Effective for electric bills rendered
for the 2009 plan year

**Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 07-15-09

Issued **June 23, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
June 23, 2009
Filed 

(continued on Sheet No. D-32.00)

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 06-23-09

Michigan Public Service
Commission
May 19, 2009
Filed RL

(continued on Sheet No. D-32.00)

Issued **May 19, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 05-19-09

Michigan Public Service
Commission
April 20, 2009
Filed RL

(continued on Sheet No. D-32.00)

Issued **April 20, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated **February 20, 2009** in
Case No. **U-15674**

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207

CANCELLED
BY
ORDER U-15674

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DATE 04-20-09

(continued on Sheet No. D-32.00)

Issued **March 19, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission

March 19, 2009

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Effective for electric bills rendered
for the 2009 plan year

Issued under the authority of the
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207

Issued **February 11, 2009**, by
Donald Sawruk, President
Sault Ste. Marie, MI 49783

CANCELLED
BY ORDER U-15674, U-15152

REMOVED BY RL
DATE 03-19-09

Michigan Public Service
Commission
February 11, 2009
Filed RL

(continued on Sheet No. D-32.00)

Effective for electric service rendered
for the 2009 plan year

Issued under authority of 1982 PA 304
Section 6j (9) and Michigan Public
Service Commission in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350

(continued on Sheet No. D-32.00)

Issued **January 16, 2009**, by
Donald Sawruk, President
Sault Ste. Marie, MI 49783

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DATE	02-11-09

Michigan Public Service Commission
January 20, 2009
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Effective for electric service rendered
for the 2009 plan year

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Section 6j (9) and Michigan Public
Service Commission in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350

CANCELLED
BY
ORDER U-15674

REMOVED BY RL
DATE 01-20-09

(continued on Sheet No. D-32.00)

Issued **December 18, 2008**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission

December 18, 2008

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Effective for electric bills rendered
for the 2009 plan year

Issued under authority of 1982 PA 304
Section 6j (9) and Michigan Public
Service Commission in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
August 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
September 2008	.03572	---	.03572	.03034
October 2008	.03572	---	.03572	.03034
November 2008	.03572	---	.03572	.03034
December 2008	.03572	---	.03572	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

CANCELLED U-15414
BY
ORDER U-15674, U-15152

REMOVED BY RL
DATE 12-18-08

Issued **November 17, 2008**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
November 17, 2008
Filed 

(continued on Sheet No. D-32.00)

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
August 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
September 2008	.03572	---	.03572	.03034
October 2008	.03572	---	.03572	.03034
November 2008	.03572	---	.03572	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

CANCELLED
BY
ORDER U-15414

REMOVED BY RL
DATE 11-17-08

Issued **October 20, 2008**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
October 20, 2008
Filed RL

(continued on Sheet No. D-32.00)

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
August 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
September 2008	.03572	---	.03572	.03034
October 2008	.03572	---	.03572	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued **September 22, 2008**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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REMOVED BY <u>RL</u>
DATE <u>10-20-08</u>

Michigan Public Service Commission
September 23, 2008
Filed <u>RL</u>

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
August 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
September 2008	.03572	---	.03572	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued **August 11, 2008**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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DATE	09-23-08

Michigan Public Service Commission
August 12, 2008
Filed 

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
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March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
August 2008	.03572	.00087⁽¹⁾	.03659	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued July 17, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED BY ORDER <u>U-15414</u>
REMOVED BY <u>RL</u>
DATE <u>08-12-08</u>

Michigan Public Service Commission
July 18, 2008
Filed <u>RL</u>

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087⁽¹⁾	.03659	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued June 11, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

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DATE	07-18-08

Michigan Public Service Commission
June 11, 2008
Filed 

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087⁽¹⁾	.03659	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued May 19, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED BY ORDER	U-15414
REMOVED BY	RL
DATE	06-11-08

Michigan Public Service Commission
May 19, 2008
Filed 

Effective for electric service rendered
for the 2008 plan year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087⁽¹⁾	.03659	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued April 14, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for electric service rendered
for the 2008 plan year

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REMOVED BY <u>RL</u>
DATE <u>05-19-08</u>

Michigan Public Service Commission
April 14, 2008
Filed <u></u>

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-30.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675⁽¹⁾	.04247	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

(continued on Sheet No. D-32.00)

Issued March 31, 2008, by
 Donald Sawruk, President
 Sault Ste. Marie MI 49783

Effective for service rendered on
 and after October 10, 2007

Issued under authority of the
 Michigan Public Service Commission
 dated October 9, 2007,
 in Case No. U-15152

CANCELLED BY ORDER <u>U-15414</u>
REMOVED BY <u>RL</u>
DATE <u>04-14-08</u>

Michigan Public Service Commission
April 1, 2008
Filed <u>RL</u>

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2014 PSCR Factor (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2014	January	\$0.00408	\$0.00000
2014	February	\$0.00408	\$0.00000
2014	March	\$0.00408	\$0.00000
2014	April	\$0.00408	\$0.00200
2014	May	\$0.00408	\$0.00408
2014	June	\$0.00408	\$0.00408
2014	July	\$0.00408	\$0.00200
2014	August	\$0.00408	\$0.00200
2014	September	\$0.00408	\$0.00408
2014	October	\$0.00408	\$0.00408
2014	November	\$0.00408	\$0.00408
2014	December	\$0.00408	\$0.00000

Issued: **December 22, 2014**
by Dan Dasho
General Manager
Dafter, Michigan

CANCELLED U-17675
BY ORDER U-17915, U-15152
REMOVED BY RL
DATE 01-04-16

Michigan Public Service
Commission
January 6, 2015
Filed 

Effective for bills rendered for the **2014**
PSCR Plan Year

Issued under authority of the Michigan
Public Service Commission dated
March 18, 2014 in Case No. **U-17313**

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2013 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2013	January	\$0.00519	\$0.00519
2013	February	\$0.00519	\$0.00519
2013	March	\$0.00519	(\$0.01000)
2013	April	\$0.00519	(\$0.00500)
2013	May	\$0.00519	(\$0.00500)
2013	June	\$0.00519	\$0.00000
2013	July	\$0.00519	\$0.00000
2013	August	\$0.00519	\$0.00000
2013	September	\$0.00519	(\$0.01000)
2013	October	\$0.00519	(\$0.02000)
2013	November	\$0.00519	(\$0.02000)
2013	December	\$0.00519	(\$0.00000)

Issued: **December 19, 2013**

By Dan Dasho
 General Manager
 Dafter, Michigan
 Cassopolis, Michigan

CANCELLED U-17675
 BY ORDER U-17675, U-15152
 REMOVED BY RL
 DATE 01-06-14

Michigan Public Service
 Commission
December 19, 2013
 Filed 

Effective for bills rendered for the **2013**
 PSCR Plan Year

Issued under authority of the
 Michigan Public Service Commission
 dated **2/28/13** in Case No. **U-17098**

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2012 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2012	January	\$0.00402	\$0.00402
2012	February	\$0.00402	\$0.00402
2012	March	\$0.00402	\$0.00402
2012	April	\$0.00402	\$0.00402
2012	May	\$0.00402	\$0.00402
2012	June	\$0.00402	\$0.00402
2012	July	\$0.00402	\$0.00285
2012	August	\$0.00402	\$0.00285
2012	September	\$0.00402	\$0.00000
2012	October	\$0.00402	(\$0.00500)
2012	November	\$0.00402	(\$0.00500)
2012	December	\$0.00402	(\$0.01000)

Issued **January 4, 2013**
 Daniel M. Dasho
 General Manager
 Dafter, MI 49724

CANCELLED U-17313
 BY ORDER U-17098, U-15152
 REMOVED BY RL
 DATE 12-19-13

Michigan Public Service
 Commission
January 7, 2013
 Filed RL

Effective for electric bills rendered
 for the **2012** plan year

Issued under the authority of the
 Michigan Public Service Commission
 Dated March 8, 2012 in Case No.
 U-16885

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

<u>Year</u>	<u>Month</u>	Maximum Authorized 2011 PSCR <u>Factor</u> (per kWh)	Actual Factor <u>Billed</u> (per kWh)
2011	January	\$0.03927	\$0.03711
2011	February	\$0.03927	\$0.03711
2011	March	\$0.03927	\$0.03711
2011	April	\$0.03927	\$0.03711
2011	May	\$0.00216	\$0.00216
2011	June	\$0.00216	\$0.00216
2011	July	\$0.00216	\$0.00216
2011	August	\$0.00216	\$0.00216
2011	September	\$0.00216	\$0.00216
2011	October	\$0.00216	\$0.00216
2011	November	\$0.00216	\$0.00216
2011	December	\$0.00216	\$0.00216

Issued **December 20, 2011**
Daniel M. Dasho
General Manager
Dafter, MI 49724



Effective for electric bills rendered
for the **2011** plan year

Issued under the authority of the
Michigan Public Service Commission
Dated April 12, 2011 in Case No.
U-16425

CANCELLED U-16685
BY ORDER U-17098, U-15152
REMOVED BY RL
DATE 01-07-13

POWER SUPPLY COST RECOVERY

(continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2010 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2010	.03331	-	.03331	.03331
February 2010	.03331	-	.03331	.03331
March 2010	.03331	-	.03331	.03331
April 2010	.03331	-	.03331	.03331
May 2010	.03331	-	.03331	.03331
June 2010	.03331	-	.03331	.03331
July 2010	.03331	-	.03331	.03331
August 2010	.03331	-	.03331	.03331
September 2010	.03331	-	.03331	.03331
October 2010	.03331	-	.03331	.03331
November 2010	.03331	-	.03331	.03331
December 2010	.03331	-	.03331	.03331

Issued **December 21, 2010**, by
 Daniel M. Dasho, General Manager
 Dafter, MI 49724

CANCELLED U-16425
 BY ORDER U-16885, U-15152
 REMOVED BY RL
 DATE 12-20-11

Michigan Public Service
 Commission
December 21, 2010
 Filed 

Effective for electric bills rendered
 for the **2010** plan year

Issued under the authority of the
 Michigan Public Service Commission
 dated March 2, 2010, in Case No. U-16044

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2009 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2009	.03570	-	.03570	.03350
February 2009	.03570	-	.03570	.03350
March 2009	.03570	-	.03207	.03207
April 2009	.03570	-	.03207	.03207
May 2009	.03570	-	.03207	.03207
June 2009	.03570	-	.03207	.03207
July 2009	.03570	-	.02729	.02729
August 2009	.03570	-	.02729	.02729
September 2009	.03570	-	.02729	.02729
October 2009	.03570	-	.02729	.02729
November 2009	.03570	-	.02126	.02126
December 2009	.03570	-	.02126	.02126

Issued **December 28, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED U-16044
BY ORDER U-16425, U-15152
REMOVED BY RL
DATE 12-21-10

Michigan Public Service
Commission
December 29, 2009
Filed 

Effective for electric service rendered
for the 2009 plan year

Issued under the authority of
Michigan Public Service Commission
Dated February 20, 2009 in
Case No. U-15674

POWER SUPPLY COST RECOVERY
(continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2008 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
February 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
March 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
April 2008	.03572	.00675 ⁽¹⁾	.04247	.03034
May 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
June 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
July 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
August 2008	.03572	.00087 ⁽¹⁾	.03659	.03034
September 2008	.03572	---	.03572	.03034
October 2008	.03572	---	.03572	.03034
November 2008	.03572	---	.03572	.03034
December 2008	.03572	---	.03572	.03034

¹⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

CANCELLED U-15152
BY ORDER U-15674, U-16044
REMOVED BY RL
DATE 12-29-09

Issued **December 18, 2008**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Michigan Public Service
Commission
December 18, 2008
Filed RL

Effective for service rendered for the
2008 Plan Year

Issued under authority of the
Michigan Public Service Commission
dated February 12, 2008,
in Case No. U-15414

POWER SUPPLY COST RECOVERY
 (continued from Sheet No. D-31.00)

The following Power Supply Cost Recovery factors have been applied pursuant to 1982 PA 304.

Billing Month	2007 Authorized PSCR Plan Factor \$/kWh	Authorized PSCR Reconciliation Factor \$/kWh	Total Applied PSCR Factor \$/kWh	Actual Factor Billed \$/kWh
January 2007	.01763	-	.01763	.01763
February 2007	.01763	-	.01763	.01763
March 2007	.01763	-	.01763	.01763
April 2007	.01763	-	.01763	.01763
May 2007	.01679	.00588 ¹⁾	.02267	.02267
June 2007	.01679	.00588 ¹⁾	.02267	.02267
July 2007	.01679	.00588 ¹⁾	.02267	.02267
August 2007	.01679	.00588 ¹⁾	.02267	.02267
September 2007	.01679	.00675 ²⁾	.02354	.02354
October 2007	.01679	.00675 ²⁾	.02354	.02354
November 2007	.01679	.00675 ²⁾	.02354	.02354
December 2007	.01679	.00675 ²⁾	.02354	.02354

¹⁾ A PSCR Reconciliation Factor of \$0.00572/kWh will apply to the special contract with Enbridge Energy, Limited Partnership.

²⁾ Consists of a Reconciliation Factor of \$.00588/kWh (\$.00572 for Enbridge) for the 2005 PSCR Reconciliation and a Reconciliation Factor of \$.00087/kWh for the 2006 PSCR Reconciliation.

CANCELLED U-15414
 BY
 ORDER U-15674, U-15152

 REMOVED BY RL
 DATE 12-18-08

Issued March 31, 2008, by
 Donald Sawruk, President
 Sault Ste. Marie MI 49783

Effective for service rendered on
 and after October 10, 2007

Michigan Public Service
 Commission

April 1, 2008
 Filed RL

Issued under authority of the
 Michigan Public Service Commission
 dated October 9, 2007,
 in Case No. U-15152

ENERGY OPTIMIZATION PROGRAM CLAUSE

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Cooperative in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted annually.

The approved Energy Optimization Surcharges are shown below.

ENERGY OPTIMIZATION SURCHARGES

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2012-2015</u> <u>\$/kWh</u>
D-1.00	Residential Class – Rate R-1	\$0.00197

<u>Sheet No.</u>	<u>Rate Schedule</u>	<u>2012-2015</u> <u>\$/meter/month</u>
D-3.00	Small Commercial – Rate G-1	\$3.37
D-5.00	Large Commercial – Rate L-G	\$183.99
D-9.00	Small Commercial – Rate H-A	\$3.37
D-7.00	Large Commercial – Rate L-M	\$183.99
D-16.00	Large Commercial – Rate G-4	\$183.99
	Industrial	\$183.99
	Self-Directed Industrial	\$300.80
	Industrial – T.O.D.	\$183.99

Issued: **April 12, 2012**
By Dan Dasho
General Manager
Dafter, Michigan

CANCELLED
BY ORDER U-17781, U-15152
REMOVED BY RL
DATE 01-07-16

Michigan Public Service
Commission
April 12, 2012
Filed 

Effective for service rendered on or after
January 1, 2012
Issued under the authority of the M.P.S.C.
November 1, 2011 in Case No. **U-16681**

SURCHARGE ADJUSTMENT

Surcharges, as approved by the Commission, shall be applied to the monthly bills of jurisdictional electric customers. The following surcharges are in effect.

This clause permits, pursuant to Section 89 of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization program costs incurred by the Company in compliance with Section 89 of 2008 PA 295.

An energy optimization cost reconciliation shall be conducted at the conclusion of 2009 (filed by March 31, 2010) and annually thereafter.

The approved Energy Optimization Surcharges are shown below.

Customer Class	Edison Sault State Administered Energy Optimization Plan	Customer Self-directed Energy Optimization Plan
Residential Class – Rate R-1	\$.001168/kwh	N/A
Small Commercial – Rates G-1 and H-A	\$3.40/month per meter	N/A
Large Commercial – Rates L-G, G-4, & L-M	\$118.65/month per meter	\$11.63/month per meter
Industrial	\$423.16/month per meter	\$7.69/month per meter
Industrial – T.O.D.	\$937.02/month per meter	\$93.70/month per meter
Outdoor Lighting – Rate O-L	\$0.11/month per lamp	N/A
Street Lighting – Rate S-L	\$0.12/month per lamp	N/A

Issued **June 1, 2009**, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

CANCELLED
BY
ORDER U-16681, U-15152

REMOVED BY: RL
DATE 04-12-12

Michigan Public Service
Commission
June 4, 2009
Filed RL

Effective for **service rendered on
and after July 1, 2009**

**Issued under the authority of the
Michigan Public Service Commission
Dated May 12, 2009, in Case No. U-15807**

SURCHARGE ADJUSTMENT

Surcharges, as approved by the Commission, shall be applied to the monthly bills of jurisdictional electric customers. The following surcharges are in effect:

<u>Description</u>	<u>Amount</u>	<u>Applicable</u>
Michigan Customer Education Charge	\$.00/meter per month	to all metered rates (see note)

NOTE: The Michigan Customer Education Charge has been suspended by Order of the Commission.

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

CANCELLED BY ORDER U-15807, U-15152
REMOVED BY <u>RL</u>
DATE <u>06-04-09</u>

Michigan Public Service Commission
April 1, 2008
Filed <u>RL</u>

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

INITIAL RATES
Under Price Caps

Per the Commission's September 21, 1995, Order in Case No. U-10923, the Company is entitled to increase or decrease its energy charges, upon thirty days' written notice to the Commission, as long as said energy charges do not exceed the Company's initial rates. Initial rates for each rate class are set forth below:

Sheet No. D-1.00, Rate "R-1" Residential Service	5.60¢ per kWh
Sheet No. D-3.00, Rate "G-1" General Service:	6.90¢ per kWh
Sheet No. D-5.00, Rate "L-G" Large General Service:	
First 300 kWh per kW of billing demand	4.80¢ per kWh
Next 200 kWh per kW of billing demand	4.40¢ per kWh
Over 500 kWh per kW of billing demand	4.20¢ per kWh
Sheet No. D-7.00, Rate "L-M" Resort Hotel Service:	
When hotel operates	5.30¢ per kWh
When hotel does not operate	7.10¢ per kWh
Sheet No. D-11.00, Rate "S-L" Street Lighting Service:	
<u>Existing Equipment - No Longer Available</u>	
1,000 Lumen Incandescent	\$3.89 per month
2,500 Lumen Incandescent	\$4.98 per month
4,000 Lumen Incandescent	\$5.98 per month
250 Watt Mercury Vapor	\$7.91 per month
175 Watt Mercury Vapor	\$6.23 per month
<u>New Equipment or Equipment in Service</u>	
400 Watt Mercury Vapor	\$10.80 per month
400 Watt Sodium Vapor	\$16.17 per month
250 Watt Sodium Vapor	\$11.69 per month
150 Watt Sodium Vapor	\$ 7.34 per month
100 Watt Sodium Vapor	\$ 6.07 per month

(continued on Sheet No. D-36.00)

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152



INITIAL RATES
Under Price Caps
(continued from Sheet No. D-35.00)

Sheet No. D-13.00, Rate "O-L" Outdoor Protective Lighting Service:

175 Watt Mercury Vapor - existing pole	\$ 5.96 per month
175 Watt Mercury Vapor - new pole	\$ 7.24 per month
400 Watt Mercury Vapor - existing pole	\$11.40 per month
400 Watt Mercury Vapor - new pole	\$12.60 per month
100 Watt Mercury Vapor - existing pole	\$ 5.77 per month
100 Watt Sodium Vapor - new pole	\$ 7.05 per month
250 Watt Sodium Vapor - existing pole	\$11.04 per month
250 Watt Sodium Vapor - new pole	\$12.24 per month

Sheet No. D-16.00, Rate "G-4" General Service 6.10¢ per kWh

Issued March 31, 2008, by
Donald Sawruk, President
Sault Ste. Marie MI 49783

Effective for service rendered on
and after October 10, 2007

Issued under authority of the
Michigan Public Service Commission
dated October 9, 2007,
in Case No. U-15152

CANCELLED BY ORDER <u>U-16425, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>05-09-11</u>

Michigan Public Service Commission
April 1, 2008
Filed <u>RL</u>