

**SECTION E**  
**RETAIL OPEN ACCESS (ROA) SERVICE STANDARDS**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Introduction**

This tariff is designed to express the terms and conditions associated with ROA Service in the Company's Electric Customer Choice (ECC) Program, as well as provide information regarding the roles of the market participants. This tariff includes the following sections:

General Provisions and Definitions. . . . .	E1
ROA Customer Section. . . . .	E2
Retailer Section (Alternative Electric Supplier) . . . . .	E3
ROA Rate Schedules. . . . .	ROA-R, ROA-S and ROA-P

In the Company's ECC Program, the Company will maintain a relationship and primarily interact with two separate major participants, the ROA Customer and the Retailer. The Company has separately defined the retail and wholesale functions behind electric supply in a competitive environment.

**E1.2 The ROA Customer Role**

The ROA Customer is the end-user of Power at one or more locations in the State of Michigan who has facilities connected to the Company's Distribution System. Under ROA Service, the ROA Customer will conduct transactions with at least two entities - Consumers Energy and a Retailer. The ROA Customer is responsible for choosing a Retailer.

The Company's principal requirement is that the ROA Customer must already be connected to the Company's Distribution System as a Company customer or meet the requirements for new customers connecting to the Company's Distribution System. ROA Resale Customers and ROA Customers with a Maximum Demand of 300 kW or more must execute a ROA Service Contract with the Company.

**E1.3 The Retailer Role**

A Retailer is an entity that has obtained all the necessary legal approvals to sell retail electricity in the State of Michigan. Retailers take title to Power and sell Power in Michigan's retail electric market. The Retailer buys products and services needed to provide Power to ROA Customers, combines these products and services in different marketing packages, and sells the packages to ROA Customers. A Retailer must meet all applicable statutory and regulatory requirements of Michigan and Federal law. The Retailer must secure Transmission Service from the transmission service provider under the Applicable FERC Open Access Tariff.

(Continued on Sheet No. E-2.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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**SECTION E**  
**RETAIL OPEN ACCESS (ROA) SERVICE STANDARDS**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Introduction**

This tariff is designed to express the terms and conditions associated with ROA Service in the Company's Electric Customer Choice (ECC) Program, as well as provide information regarding the roles of the market participants. This tariff includes the following sections:

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In the Company's ECC Program, the Company will maintain a relationship and primarily interact with two separate major participants, the ROA Customer and the Retailer. The Company has separately defined the retail and wholesale functions behind electric supply in a competitive environment.

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The Company's principal requirement is that the ROA Customer must already be connected to the Company's Distribution System as a Company customer or meet the requirements for new customers connecting to the Company's Distribution System. ROA Resale Customers, ROA Streetlighting Customers and ROA Customers with a Maximum Demand of 300 kW or more must execute a ROA Service Contract with the Company.

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A Retailer is an entity that has obtained all the necessary legal approvals to sell retail electricity in the State of Michigan. Retailers take title to Power and sell Power in Michigan's retail electric market. The Retailer buys products and services needed to provide Power to ROA Customers, combines these products and services in different marketing packages, and sells the packages to ROA Customers. A Retailer must meet all applicable statutory and regulatory requirements of Michigan and Federal law. The Retailer must secure Transmission Service from the transmission service provider under the Applicable FERC Open Access Tariff.

(Continued on Sheet No. E-2.00)

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**SECTION E**  
**RETAIL OPEN ACCESS (ROA) SERVICE STANDARDS**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Introduction**

This tariff is designed to express the terms and conditions associated with ROA Service in the Company's Electric Customer Choice (ECC) Program, as well as provide information regarding the roles of the market participants. This tariff includes the following sections:

General Provisions and Definitions	F1
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In the Company's ECC Program, the Company will maintain a relationship and primarily interact with two separate major participants, the ROA Customer and the Retailer. The Company has separately defined the retail and wholesale functions behind electric supply in a competitive environment.

**E1.2 The ROA Customer Role**

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(Continued From Sheet No. E-1.00)

**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.4 Definitions**

- (a) "Aggregator" means an entity that pools ROA Customers into a buying group for the purpose of purchasing large blocks of Power. A Retailer and a Broker may also act as an Aggregator.
- (b) "Alternative Electric Supplier" means the entity making the retail sale of Power to a ROA Customer on the Company's Distribution System and in doing so:
  - (i) sells or procures Power for a ROA Customer and causes that Power to be supplied to the Company for delivery to a ROA Customer,
  - (ii) satisfies all applicable, statutory, and regulatory requirements of Michigan and Federal law, and
  - (iii) does not physically deliver Power directly to retail ROA Customers in the State.
- (c) "Applicable FERC Open Access Tariff" means the Open Access Transmission Tariff administered by the Transmission Service provider and on file with the Federal Energy Regulatory Commission (FERC), as it may be amended from time to time that applies to the Transmission Service provided to deliver Power to the Company's Distribution System.
- (d) "Available Transfer Capability" means the amount of available Transmission Service from the Point of Receipt to the Point of Delivery available for further commercial uses, consistent with the Applicable FERC Open Access Tariff.
- (e) "Average Incremental Power Cost" means the non-weighted average of the prior 12 months of the Company's actual average hourly costs to serve the last 10 MW utilized to supply the Company's native load based on the replacement cost of fuel (including fuel handling), unit heat rate corrected for actual operating conditions, start-up costs, incremental operations and maintenance costs (including emission allowances), purchased and interchange power costs and taxes.
- (f) "Broker" means an entity which acts as an agent for a Power transaction but does not take title to the Power.
- (g) "Company" means Consumers Energy Company.
- (h) "Company Full Service" means the provision by the Company of transmission, distribution and generation service.
- (i) "Company's Distribution System" means the facilities operated by the Company for the purpose of distributing Power from the Point of Receipt to the ROA Customer.
- (j) "Company's Electric Rate Book" means the Rules and Regulations and Rate Schedules as provided for in the Company's Rate Book for Electric Service on file with the Commission.
- (k) "Direct Assignment Facilities" means additional facilities that are only needed to satisfy a request for service under ROA Service but that do not materially and substantially benefit other users of the Company's Distribution System and are not therefore an integral part of the Company's Distribution System. Direct Assignment Facilities shall be specified in a contract required under the ROA Service Contract that governs service to the ROA Customer and/or Retailer, and the costs thereof shall be paid by the ROA Customer and/or Retailer.

(Continued on Sheet No. E-3.00)

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(Continued From Sheet No. E-2.00)

**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.4 Definitions (Contd)**

- (m) "Marketer" means an entity which takes title to and sells Power. A Marketer may also act as a Retailer.
- (n) "Maximum Demand" means the highest 15-minute demand created during the current month or previous 11 months.
- (o) "Meter Data Management Agent (MDMA)" means the entity responsible for entering load and generation values to the MISO market.
- (p) "Midwest Independent Transmission System Operator (MISO)" means the independent nonprofit grid operator for the transmission of high voltage electricity across much of the Midwest.
- (q) "Point of Delivery (POD)" means the point where the Company transfers Power from the Company's Distribution System to the ROA Customer's service location.
- (r) "Point of Receipt (POR)" means the point where the Company receives Power for delivery through the Company's Distribution System to a ROA Customer.
- (s) "Power" means a combination of electric demand and energy which is usually expressed in Kilowatts (kW).
- (t) "Real Power Losses" means energy consumed in moving Power through the Company's Distribution System between the Point of Receipt and the Point of Delivery.
- (u) "Retail Open Access (ROA) Customer" means the end-user of electricity who takes ROA Service.
- (v) "Retail Open Access (ROA) Rate Schedule" means Retail Open Access Residential Secondary Rate ROA-R, Retail Open Access Secondary Rate ROA-S or Retail Open Access Primary Rate ROA-P.
- (w) "Retail Open Access (ROA) Service Contract" means the initial agreement, and any amendments or supplements thereto, relating to the service transactions to be provided for a Retailer and/or ROA Customer by the Company under ROA Service.
- (x) "Retailer" means an entity that has obtained and maintained an Alternative Electric Supplier (AES) license from the Commission, met its obligations to local governmental units to make retail sales of Power supply, has title to any Power they market and makes the retail sale of Power supply to a ROA Customer of the Company.
- (y) "Slamming" means an act of switching a customer's electric Power supplier without the customer's consent.
- (z) "Transmission Service" means that service that provides for the movement of Power to the Company's Distribution System.
- (aa) "Writing" or "Written" means all forms of writing including electronic and facsimiles.

(Continued on Sheet No. E-4.00)

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(Continued From Sheet No. E-2.00)

**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.4 Definitions (Contd)**

- (m) "Marketer" means an entity which takes title to and sells Power. A Marketer may also act as a Retailer.
- (n) "Maximum Demand" means the highest 15-minute demand created during the current month or previous 11 months.
- (o) "Meter Data Management Agent (MDMA)" means the entity responsible for entering load and generation values to the MISO market.
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- (s) "Power" means a combination of electric demand and energy which is usually expressed in Kilowatts (kW).
- (t) "Real Power Losses" means energy consumed in moving Power through the Company's Distribution System between the Point of Receipt and the Point of Delivery.
- (u) "Retail Open Access (ROA) Customer" means the end-user of electricity who requests or takes ROA Service.
- (v) "Retail Open Access (ROA) Rate Schedule" means Retail Open Access Residential Secondary Rate ROA-R, Retail Open Access Secondary Rate ROA-S or Retail Open Access Primary Rate ROA-P.
- (w) "Retail Open Access (ROA) Service Contract" means the initial agreement, and any amendments or supplements thereto, relating to the service transactions to be provided for a Retailer and/or ROA Customer by the Company under ROA Service.
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**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.4 Definitions (Contd)**

- (l) "Distribution Contract Capacity" means the Maximum Demand of the Retailer or the sum of the Maximum Demand of all the Retailer's ROA Customers, which includes Real Power Losses and which is never less than 1,000 kW.
- (m) "Generation Supplier" means an entity that owns or has title to electric generation. A Generation Supplier may also act as a Retailer.
- (n) "Marketer" means an entity which takes title to and sells Power. A Marketer may also act as a Retailer.
- (o) "Maximum Demand" means the highest 15-minute demand created during the current month or previous 11 months.
- (p) "Point of Delivery (POD)" means the point where the Company transfers Power from the Company's Distribution System to the ROA Customer's service location.
- (q) "Point of Receipt (POR)" means the point where the Company receives Power for delivery through the Company's Distribution System to a ROA Customer.
- (r) "Power" means a combination of electric demand and energy which is usually expressed in Kilowatts (kW).
- (s) "Real Power Losses" means energy consumed in moving Power through the Company's Distribution System between the Point of Receipt and the Point of Delivery.
- (t) "Retail Open Access (ROA) Customer" means the end-user of electricity who requests or takes ROA Service.
- (u) "Retail Open Access (ROA) Rate Schedule" means Retail Open Access Residential Secondary Rate ROA-R, Retail Open Access Secondary Rate ROA-S or Retail Open Access Primary Rate ROA-P.
- (v) "Retail Open Access (ROA) Service Contract" means the initial agreement, and any amendments or supplements thereto, relating to the service transactions to be provided for a Retailer and/or ROA Customer by the Company under ROA Service.
- (w) "Retailer" means an entity that has obtained and maintained an Alternative Electric Supplier (AES) license from the Commission, met its obligations to local governmental units to make retail sales of Power supply, has title to any Power they market and makes the retail sale of Power supply to a ROA Customer of the Company.
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- (z) "Writing" or "Written" means all forms of writing including electronic and facsimiles.

(Continued on Sheet No. E-4.00)

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President and Chief Operating Officer,  
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(Continued From Sheet No. E-4.00)

**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.7 Compensation for Failure to Meet Tariff Obligations or Performance of Duties**

The ROA Customer or Retailer shall compensate the Company for any and all third-party costs incurred by the Company as the result of the ROA Customer's or Retailer's failure to meet any of its obligations under this Section F and the applicable ROA Rate Schedule.

The Company shall compensate the Retailer and their customers for third-party costs caused by the Company's failure to perform its duties.

**E1.8 Termination or Cancellation of Contract**

The applicable provisions of this ROA Service Tariff, any contract required under the Applicable FERC Open Access Tariff and any ROA Service Contract entered into under this tariff shall continue in effect after termination or cancellation thereof to the extent necessary to provide for final billing, billing adjustments and payments. Notwithstanding the above, if the ROA Service tariff, any contract required under the Applicable FERC Open Access Tariff or any ROA Service Contract is terminated prior to the end of its initially contemplated term, for reasons other than breach by the Company, the ROA Customer or Retailer shall be required to pay the applicable charges pursuant to the applicable tariff and contract.

**E1.9 Meter Errors, Billing Errors and Telephone or Other Communication Link Failures**

*Rule B2., Consumer Standards for Electric and Natural Gas Service, R 460.115, Meter accuracy and errors* shall be applicable for meter errors, meter malfunctions and billing errors. If the ROA Customer's meter is unable to be read due to a telephone or other communication link failure, the rules for billing errors apply.

Where incorrect billing results from a calculation error discovered by either the Company, the Retailer, or the ROA Customer, the error will be corrected and a revised bill for the ROA Customer and/or Retailer will be calculated and settled on the next billing period after the error is discovered.

**E1.10 Release of Customer Information**

**A. Non-Residential Customers**

The Company will not release any customer specific data to a Retailer or third party without signed authorization from the ROA Customer on the ROA Customer's letterhead. The authorization should include all relevant Customer information, as well as the party to be authorized to receive the information, the information authorized to be released, and the duration of the authorization not exceeding 24 months.

**B. Residential Customers**

The Company will not release any customer specific data to a Retailer or third party. The specific Customer may contact the Company to obtain their data and provide it to the Retailer or third party.

(Continued on Sheet No. E-6.00)

Issued February 13, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.7 Compensation for Failure to Meet Tariff Obligations or Performance of Duties**

The ROA Customer or Retailer shall compensate the Company for any and all third-party costs incurred by the Company as the result of the ROA Customer's or Retailer's failure to meet any of its obligations under this Section F and the applicable ROA Rate Schedule.

The Company shall compensate the Retailer and their customers for third-party costs caused by the Company's failure to perform its duties.

**E1.8 Termination or Cancellation of Contract**

The applicable provisions of this ROA Service Tariff, any contract required under the Applicable FERC Open Access Tariff and any ROA Service Contract entered into under this tariff shall continue in effect after termination or cancellation thereof to the extent necessary to provide for final billing, billing adjustments and payments. Notwithstanding the above, if the ROA Service tariff, any contract required under the Applicable FERC Open Access Tariff or any ROA Service Contract is terminated prior to the end of its initially contemplated term, for reasons other than breach by the Company, the ROA Customer or Retailer shall be required to pay the applicable charges pursuant to the applicable tariff and contract.

**E1.9 Meter Errors, Billing Errors and Telephone or Other Communication Link Failures**

The "Technical Standards for Electric Service" shall be applicable for meter errors, meter malfunctions and billing errors. If the ROA Customer's meter is unable to be read due to a telephone or other communication link failure, the rules for billing errors apply.

Where incorrect billing results from a calculation error discovered by either the Company, the Retailer, or the ROA Customer, the error will be corrected and a revised bill for the ROA Customer and/or Retailer will be calculated and settled on the next billing period after the error is discovered.

**E1.10 Release of Customer Information**

*A. Non-Residential Customers*

*The Company will not release any customer specific data to a Retailer or third party without signed authorization from the ROA Customer on the ROA Customer's letterhead. The authorization should include all relevant Customer information, as well as the party to be authorized to receive the information, the information authorized to be released, and the duration of the authorization not exceeding 24 months.*

*B. Residential Customers*

*The Company will not release any customer specific data to a Retailer or third party. The specific Customer may contact the Company to obtain their data and provide it to the Retailer or third party.*

(Continued on Sheet No. E-6.00)

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(Continued From Sheet No. E-4.00)

**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.7 Compensation for Failure to Meet Tariff Obligations or Performance of Duties**

The ROA Customer or Retailer shall compensate the Company for any and all third-party costs incurred by the Company as the result of the ROA Customer's or Retailer's failure to meet any of its obligations under this Section F and the applicable ROA Rate Schedule.

The Company shall compensate the Retailer and their customers for third-party costs caused by the Company's failure to perform its duties.

**E1.8 Termination or Cancellation of Contract**

The applicable provisions of this ROA Service Tariff, any contract required under the Applicable FERC Open Access Tariff and any ROA Service Contract entered into under this tariff shall continue in effect after termination or cancellation thereof to the extent necessary to provide for final billing, billing adjustments and payments. Notwithstanding the above, if the ROA Service tariff, any contract required under the Applicable FERC Open Access Tariff or any ROA Service Contract is terminated prior to the end of its initially contemplated term, for reasons other than breach by the Company, the ROA Customer or Retailer shall be required to pay the applicable charges pursuant to the applicable tariff and contract.

**E1.9 Meter Errors, Billing Errors and Telephone or Other Communication Link Failures**

The "Rules Governing Services Supplied by Electric Utilities" shall be applicable for meter errors, meter malfunctions and billing errors. If the ROA Customer's meter is unable to be read due to a telephone or other communication link failure, the rules for billing errors apply.

Where incorrect billing results from a calculation error discovered by either the Company, the Retailer, or the ROA Customer, the error will be corrected and a revised bill for the ROA Customer and/or Retailer will be calculated and settled on the next billing period after the error is discovered.

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(Continued From Sheet No. E-5.00)

**E2. ROA CUSTOMER SECTION**

**E2.1 Terms and Conditions of Service**

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the delivery of Power to a ROA Customer, procured by a Retailer. Such Power shall be initially received at a designated Point of Receipt and ultimately delivered to the ROA Customer's Point of Delivery through the Company's Distribution System.

A customer's eligibility to take ROA Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts or tariffs with the Company.

A ROA Customer will specify only one Retailer at any given time for the supply of Power to each ROA Customer Account or ROA Customer location.

A ROA Customer shall be permitted to change Retailers. The changes will become effective at the completion of their normal billing cycle. A ROA Customer will be assessed a ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) per account for each change. The change will be submitted to the Company electronically by the ROA Customer's Retailer as a new enrollment. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch.

Upon receipt of the enrollment form from the customer's Retailer, the Company shall provide a *new* Retail Open Access Residential Secondary Rate ROA-R Customer with a pending enrollment with a Retailer a *fourteen-* day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

A ROA Service Contract may be required in compliance with the Term and Form of Contract provision of the applicable ROA Rate Schedule. Termination of ROA Service for distribution services can be initiated by the ROA Customer in accordance with the written notice and the minimum term of ROA service requirements as provided for in the "Return to Company Full Service" provision in this ROA Customer Section or initiated by the Company with a minimum of 60 days' written notice.

**E2.2 Metering**

All load served under this tariff shall be separately metered. A ROA Customer receiving electric service with a Maximum Demand of 20 kW or more shall be required to install an Interval Data Meter.

A ROA Customer receiving electric service through Company-owned transformation will have varying metering requirements, depending on the ROA Customer's size. The metering requirements for these ROA Customers shall be determined as follows:

<u>ROA Customer Maximum Demand</u>	<u>Required Metering</u>
Less than 20 kW	Energy-Only Registering Meter or Energy and Maximum Demand Registering Meter
20 kW or Greater	Interval Data Meter

(Continued on Sheet No. E-7.00)

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**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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Michigan Public Service  
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**November 18, 2009**  
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Michigan Public Service Commission  
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(Continued From Sheet No. E-5.00)

**E2. ROA CUSTOMER SECTION**

**E2.1 Terms and Conditions of Service**

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the delivery of Power to a ROA Customer, procured by a Retailer. Such Power shall be initially received at a designated Point of Receipt and ultimately delivered to the ROA Customer's Point of Delivery through the Company's Distribution System.

A customer's eligibility to take ROA Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts or tariffs with the Company.

A ROA Customer will specify only one Retailer at any given time for the supply of Power to each ROA Customer Account or ROA Customer location.

A ROA Customer shall be permitted to change Retailers. The changes will become effective at the completion of their normal billing cycle. A ROA Customer will be assessed a ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) per account for each change. The change will be submitted to the Company electronically by the ROA Customer's Retailer as a new enrollment. *The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch.*

Upon receipt of the enrollment form from the customer's Retailer, the Company shall provide a Retail Open Access Residential Secondary Rate ROA-R Customer with a pending enrollment with a Retailer a three-day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

A ROA Service Contract may be required in compliance with the Term and Form of Contract provision of the applicable ROA Rate Schedule. Termination of ROA Service for distribution services can be initiated by the ROA Customer in accordance with the written notice and the minimum term of ROA service requirements as provided for in the "Return to Company Full Service" provision in this ROA Customer Section or initiated by the Company with a minimum of 60 days' written notice.

**E2.2 Metering**

All load served under this tariff shall be separately metered. A ROA Customer receiving electric service with a Maximum Demand of 20 kW or more shall be required to install an *Interval Data Meter*.

A ROA Customer receiving electric service through Company-owned transformation will have varying metering requirements, depending on the ROA Customer's size. The metering requirements for these ROA Customers shall be determined as follows:

<u>ROA Customer Maximum Demand</u>	<u>Required Metering</u>
Less than 20 kW	Energy-Only <i>Registering Meter</i> or Energy and Maximum Demand <i>Registering Meter</i>
20 kW or Greater	<i>Interval Data Meter</i>

(Continued on Sheet No. E-7.00)

Issued June 25, 2008 by  
J. G. Russell,  
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Jackson, Michigan

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**E2. ROA CUSTOMER SECTION**

**E2.1 Terms and Conditions of Service**

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the delivery of Power to a ROA Customer, procured by a Retailer. Such Power shall be initially received at a designated Point of Receipt and ultimately delivered to the ROA Customer's Point of Delivery through the Company's Distribution System.

A customer's eligibility to take ROA Service is subject to the full satisfaction of any terms or conditions imposed by pre-existing contracts or tariffs with the Company.

A ROA Customer will specify only one Retailer at any given time for the supply of Power to each ROA Customer Account or ROA Customer location.

A ROA Customer shall be permitted to change Retailers. The changes will become effective at the completion of their normal billing cycle. A ROA Customer will be assessed a ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) per account for each change. The change will be submitted to the Company electronically by the ROA Customer's Retailer as a new enrollment.

Upon receipt of the enrollment form from the customer's Retailer, the Company shall provide a Retail Open Access Residential Secondary Rate ROA-R Customer with a pending enrollment with a Retailer a three-day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

A ROA Service Contract may be required in compliance with the Term and Form of Contract provision of the applicable ROA Rate Schedule. Termination of ROA Service for distribution services can be initiated by the ROA Customer in accordance with the written notice and the minimum term of ROA service requirements as provided for in the "Return to Company Full Service" provision in this ROA Customer Section or initiated by the Company with a minimum of 60 days' written notice.

**E2.2 Metering**

All load served under this tariff shall be separately metered. A ROA Customer receiving electric service with a Maximum Demand of 20 kW or more shall be required to install a Time-of-Use Meter.

A ROA Customer receiving electric service through Company-owned transformation will have varying metering requirements, depending on the ROA Customer's size. The metering requirements for these ROA Customers shall be determined as follows:

<u>ROA Customer Maximum Demand</u>	<u>Required Metering</u>
Less than 20 kW	Energy-Only Recording Meter or Energy and Maximum Demand Recording Meter
20 kW or Greater	Time-of-Use Meter

(Continued on Sheet No. E-7.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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DATE	06-30-08

Michigan Public Service Commission
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(Continued From Sheet No. E-6.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.2 Metering (Contd)**

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with an Interval DataMeter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.

*A ROA load-profiled customer with maximum demand of 20 kW or less may receive meter reads by conventional means. If the load-profiled account exceeds a maximum demand of 20 kW, the customer will be required to install a communication line to access the Interval Data Meter electronically in order to continue ROA service if the customer is located in an area where electric Advanced Metering Infrastructure (AMI) transmitting technology meters are not available.*

The ROA Customer shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. If the Company is unable to access meter data electronically for two or more billing months within a 12 month period, the Company will assess a \$45 charge for the second and all subsequent manual meter reads unless the inability to access the meter data electronically is the fault of the Company. The ROA Customer will be notified of the \$45 manual meter read policy following the first incident requiring a manual meter read within the 12 month period. In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service shall be terminated and the ROA Customer shall be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider or the Company. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service. In the event the Company is unable to access the meter data electronically for 12 consecutive months due to non-performance of the telecommunications service provider, the customer will be returned to full service. *It is the customer's responsibility to notify the Company the status of any known telephonic communication issues that may inhibit the Company's ability to access meter data electronically.*

A hardship exception may be made for cases where installation of both land-line and cellular telephone service is impractical. The burden of proving hardship rests on the customer. If the hardship exception is granted, the customer's meter will be manually read once a month, on a date the Company selects, for an additional charge of \$45 month.

For an Energy-Only Registering or Energy and Maximum Demand Registering metered ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

**E2.3 Character of Service**

- A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.
- B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

Issued December 1, 2015 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

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BY ORDER U-20134  
  
REMOVED BY DBR  
DATE 2-11-19

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Commission  
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in Case No. U-17735

(Continued From Sheet No. E-6.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.2 Metering (Contd)**

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with an Interval DataMeter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.

The ROA Customer shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. *If the Company is unable to access meter data electronically for two or more billing months within a 12 month period, the Company will assess a \$45 charge for the second and all subsequent manual meter reads unless the inability to access the meter data electronically is the fault of the Company. The ROA Customer will be notified of the \$45 manual meter read policy following the first incident requiring a manual meter read within the 12 month period.* In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service shall be terminated and the ROA Customer shall be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider or the Company. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service. *In the event the Company is unable to access the meter data electronically for 12 consecutive months due to non-performance of the telecommunications service provider, the customer will be returned to full service.*

A hardship exception may be made for cases where installation of both land-line and cellular telephone service is impractical. The burden of proving hardship rests on the customer. If the hardship exception is granted, the customer's meter will be manually read once a month, on a date the Company selects, for an additional charge of \$45 month.

For an Energy-Only Registering or Energy and Maximum Demand Registering metered ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

**E2.3 Character of Service**

- A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.
- B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

Issued May 30, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
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Michigan Public Service  
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(Continued From Sheet No. E-6.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.2 Metering (Contd)**

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with an Interval DataMeter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.

The ROA Customer shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service shall be terminated and the ROA Customer shall be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service.

*A hardship exception may be made for cases where installation of both land-line and cellular telephone service is impractical. The burden of proving hardship rests on the customer. If the hardship exception is granted, the customer's meter will be manually read once a month, on a date the Company selects, for an additional charge of \$45 month.*

For an Energy-Only Registering or Energy and Maximum Demand Registering metered ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

**E2.3 Character of Service**

- A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.
- B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

Issued June 19, 2012 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. E-6.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.2 Metering (Contd)**

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with an Interval DataMeter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. *The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.*

The ROA Customer shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service *shall* be terminated and the ROA Customer *shall* be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service.

For an Energy-Only Registering or Energy and Maximum Demand Registering metered ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

**E2.3 Character of Service**

- A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.
- B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

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**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

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**E2. ROA CUSTOMER SECTION (Contd)**

**E2.2 Metering (Contd)**

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with an *Interval Data* Meter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.

If a ROA Customer is not able to allow sharing of the telephone line, the ROA Customer shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service may be terminated and the ROA Customer may be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service.

For an Energy-Only *Registering* or Energy and Maximum Demand *Registering metered* ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

**E2.3 Character of Service**

- A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.
- B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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**E2. ROA CUSTOMER SECTION (Contd)**

**E2.2 Metering (Contd)**

Metering equipment for a ROA Customer shall be furnished, installed, read, maintained and owned by the Company.

For a ROA Customer with a Time-of-Use Meter, meter reading will be accomplished electronically through a ROA Customer-provided telephone line or other communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems. The communication link must be installed and operating prior to the ROA Customer receiving ROA Service.

If a ROA Customer is not able to allow sharing of the telephone line, the ROA Customer shall obtain a separate telephone line for such purposes paying all charges in connection therewith. The ROA Customer is responsible for assuring the performance of the telephone line or other communication links at the time of meter interrogation for billing purposes. If the Company is unable to access meter data electronically, the Company will retrieve the data manually. In the event that the Company is unable to access meter data electronically for three consecutive months, the ROA Customer's ROA Service may be terminated and the ROA Customer may be transferred to Company Full Service and be subject to the "Return to Company Full Service" provision unless telephonic access failure is due to non-performance of the telecommunications service provider. The 60-day notice requirement to terminate the ROA Customer's service does not apply in the event the Company is unable to access the ROA Customer's meter data electronically for three consecutive months and is subsequently returned to Company Full Service.

For an Energy-Only Recording or Energy and Maximum Demand Recording Metered ROA Customer, the meter will be read by conventional means and the ROA Customer will not be required to provide a telephone service or other communication link.

**E2.3 Character of Service**

- A. Refer to the "Nature of Service" provision of the applicable ROA Rate Schedule.
- B. The ROA Customer with a monthly-Maximum Demand greater than or equal to 1,000 kW is not required to utilize an Aggregator.

(Continued on Sheet No. E-8.00)

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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BY	
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(Continued From Sheet No. E-7.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.4 Availability of Service**

A customer with load connected to the Company's Distribution System shall be eligible for ROA Service.

**E2.5 Term, Commencement of Service, and Return to Company Full Service**

A. Term

(1) ROA Service for Non-Residential Customers

ROA Service shall have a minimum term of two years, subject to the "Terms and Conditions of Service" and "Return to Company Full Service" provisions in this ROA Customer Section. Upon completion of the initial term, ROA Service shall continue on a month-to-month basis until terminated by the ROA Customer with a minimum 60 days' written notice, as provided below, or by the Company with a minimum of 60 days' written notice prior to the commencement of the ROA Customer's next billing cycle, subject to Section C of this rule.

(2) ROA Service for Residential Customers

A ROA Customer shall commence ROA residential service in accordance with their billing cycle and shall be required to remain on ROA Service for a minimum of one full billing cycle. Upon written Notice of Return to Company Full Service, a ROA Customer taking ROA residential service may return to Company Full Service in accordance with their next bill cycle. A ROA Customer who returns to Company Full Service must remain on Company Full Service for a minimum of one year from the date of their return to Company Full Service.

B. Commencement of Service

The Company shall complete all activities required of it to permit the ROA Customer to commence ROA Service within 45 days. ROA Service may not commence to a ROA Customer until metering is installed and, if applicable, when a telephone line or other communication links are installed and operating. The Company is not responsible for delays due to the ROA Customer's inability to meet its responsibilities or obligations.

A ROA *General Service* Customer *taking the resale service provision* and a ROA Customer served under ROA Primary Rate ROA-P or Retail Open Access Secondary Rate ROA-S with a Maximum Demand of 300 kW or more shall be required to execute a ROA Service Contract (which may include, but is not limited to, on-site generation, Direct Assignment Facilities, etc.) with the Company prior to commencing ROA Service.

(Continued on Sheet No. E-9.00)

Issued October 31, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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**E2. ROA CUSTOMER SECTION (Contd)**

**E2.4 Availability of Service**

A customer with load connected to the Company's Distribution System shall be eligible for ROA Service.

**E2.5 Term, Commencement of Service, and Return to Company Full Service**

**A. Term**

*(1) ROA Service for Non-Residential Customers*

ROA Service shall have a minimum term of two years, subject to the "Terms and Conditions of Service" and "Return to Company Full Service" provisions in this ROA Customer Section. Upon completion of the initial term, ROA Service shall continue on a month-to-month basis until terminated by the ROA Customer with a minimum 60 days' written notice, as provided below, or by the Company with a minimum of 60 days' written notice prior to the commencement of the ROA Customer's next billing cycle, subject to Section C of this rule.

*(2) ROA Service for Residential Customers*

*A ROA Customer shall commence ROA residential service in accordance with their billing cycle and shall be required to remain on ROA Service for a minimum of one full billing cycle. Upon written Notice of Return to Company Full Service, a ROA Customer taking ROA residential service may return to Company Full Service in accordance with their next bill cycle. A ROA Customer who returns to Company Full Service must remain on Company Full Service for a minimum of one year from the date of their return to Company Full Service.*

**B. Commencement of Service**

The Company shall complete all activities required of it to permit the ROA Customer to commence ROA Service within 45 days. ROA Service may not commence to a ROA Customer until metering is installed and, if applicable, when a telephone line or other communication links are installed and operating. The Company is not responsible for delays due to the ROA Customer's inability to meet its responsibilities or obligations.

A ROA Resale Customer and a ROA Customer served under ROA Primary Rate ROA-P or Retail Open Access Secondary Rate ROA-S with a Maximum Demand of 300 kW or more shall be required to execute a ROA Service Contract (which may include, but is not limited to, on-site generation, Direct Assignment Facilities, etc.) with the Company prior to commencing ROA Service.

(Continued on Sheet No. E-9.00)

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President and Chief Operating Officer,  
Jackson, Michigan

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Michigan Public Service Commission
<b>June 29, 2008</b>
Filed <u>RL</u>

(Continued From Sheet No. E-7.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.4 Availability of Service**

A customer with load connected to the Company's Distribution System shall be eligible for ROA Service.

**E2.5 Term, Commencement of Service, and Return to Company Full Service**

**A. Term**

ROA Service shall have a minimum term of two years, subject to the "Terms and Conditions of Service" and "Return to Company Full Service" provisions in this ROA Customer Section. Upon completion of the initial term, ROA Service shall continue on a month-to-month basis until terminated by the ROA Customer with a minimum of 30 or 60 days' written notice, as provided below, or by the Company with a minimum of 60 days' written notice prior to the commencement of the ROA Customer's next billing cycle, subject to Section C of this rule.

When more than ten percent (10%) of the customer load in Kilowatt-hours for any of the three rate classes (residential, commercial and industrial) is served under ROA Service, ROA Customers in that class must provide 60 days' written notice, otherwise 30 days' notice is required.

Any ROA Customer who elected ROA Service prior to January 10, 2006 will be subject to a minimum term of one year.

**B. Commencement of Service**

The Company shall complete all activities required of it to permit the ROA Customer to commence ROA Service within 45 days. ROA Service may not commence to a ROA Customer until metering is installed and, if applicable, when a telephone line or other communication links are installed and operating. The Company is not responsible for delays due to the ROA Customer's inability to meet its responsibilities or obligations.

A ROA Resale Customer, a ROA Streetlighting Customer and a ROA Customer served under ROA Primary Rate ROA-P or Retail Open Access Secondary Rate ROA-S with a Maximum Demand of 300 kW or more shall be required to execute a ROA Service Contract (which may include, but is not limited to, on-site generation, Direct Assignment Facilities, etc.) with the Company prior to commencing ROA Service.

(Continued on Sheet No. E-9.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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BY  
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Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

(Continued From Sheet No. E-8.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)**

C. Return to Company Full Service – *Non-Residential ROA Customers*

*Only the* ROA Customer may initiate the return to Company Full Service by contacting the Company. The Company has no obligation to verify that the ROA Customer is eligible to terminate the service under the terms of a contract with its Retailer.

In addition to the 60 days' written notice required in paragraph E2.5.A, Term, Commencement of Service, and Return to Company Full Service - Term, a ROA Customer shall provide the Company with written notice by December 1 if the customer will be taking Company Full Service from the Company during the following summer. For this purpose "summer" means the Company's regularly scheduled billing periods beginning June 1 through September 30. A ROA Customer who so notifies the Company shall be obligated to take Company Full Service from the Company for a minimum of twelve months and pay for such service at any Company Full Service rate for which the customer qualifies. Accordingly, a customer returning to Company Full Service shall provide written notice in accordance with the following schedule:

<u>Return Date</u>	<u>Written Notice Required</u>	
January	Due November 1	(60 days' notice)
February	Due December 1	(60 days' notice)
March	Due December 1	(3 months' notice)
April	Due December 1	(4 months' notice)
May	Due December 1	(5 months' notice)
June	Due December 1	(6 months' notice)
July	Due December 1	(7 months' notice)
August	Due December 1	(8 months' notice)
September	Due December 1	(9 months' notice)
October	Due August 1	(60 days' notice)
November	Due September 1	(60 days' notice)
December	Due October 1	(60 days' notice)

If a ROA Customer returning to Company Full Service does not provide the Company with written notice prior to December 1 and then takes Company Full Service from the Company during the following summer, the customer shall pay the Company the market-based rate as defined below until such time as the December 1 written notice requirement has been met.

Written notice is required from all ROA Customers returning to Company Full Service, except for Retailer defaults or Slamming. Once the ROA Customer provides written notice to the Company of its intent to Return to Company Full Service, in accordance with the notification requirements set forth in this rule, the ROA Customer may not rescind its notice.

(Continued on Sheet No. E-10.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Effective for service rendered on  
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Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852 and  
dated June 19, 2008  
in Case No. U-15245

CANCELLED BY ORDER U-15645, U-15152
REMOVED BY <u>RL</u>
DATE <u>11-18-09</u>

Michigan Public Service Commission
<b>June 29, 2008</b>
Filed <u>RL</u>

(Continued From Sheet No. E-8.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)**

C. Return to Company Full Service

A ROA Customer may initiate the return to Company Full Service by contacting the Company or its Retailer. The Company has no obligation to verify that the ROA Customer is eligible to terminate the service under the terms of a contract with its Retailer.

In addition to the 30 or 60 days' written notice required in paragraph E2.5.A, Term, Commencement of Service, and Return to Company Full Service - Term, a ROA Customer shall provide the Company with written notice by December 1 if the customer will be taking Company Full Service from the Company during the following summer. For this purpose "summer" means the Company's regularly scheduled billing periods beginning June 1 through September 30. A ROA Customer who so notifies the Company shall be obligated to take Company Full Service from the Company for a minimum of twelve months and pay for such service at any Company Full Service rate for which the customer qualifies. Accordingly, a customer returning to any Company Full Service shall provide written notice in accordance with the following schedule:

<u>Return Date</u>	<u>Written Notice Required</u>			
January	Due November 1	(60 days' notice)	or December 1	(30 days' notice)
February	Due December 1	(60 days' notice)		
March	Due December 1	(3 months' notice)		
April	Due December 1	(4 months' notice)		
May	Due December 1	(5 months' notice)		
June	Due December 1	(6 months' notice)		
July	Due December 1	(7 months' notice)		
August	Due December 1	(8 months' notice)		
September	Due December 1	(9 months' notice)		
October	Due August 1	(60 days' notice)	or September 1	(30 days' notice)
November	Due September 1	(60 days' notice)	or October 1	(30 days' notice)
December	Due October 1	(60 days' notice)	or November 1	(30 days' notice)

If a ROA Customer returning to Company Full Service does not provide the Company with written notice prior to December 1 and then takes Company Full Service from the Company during the following summer, the customer shall pay the Company the market-based rate as defined below until such time as the December 1 written notice requirement has been met.

Written notice is required from all ROA Customers returning to Company Full Service, except for Retailer defaults or Slamming. Once the ROA Customer provides written notice to the Company of its intent to Return to Company Full Service, in accordance with the notification requirements set forth in this rule, the ROA Customer may not rescind its notice.

(Continued on Sheet No. E-10.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
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 dated October 9, 2007  
 in Case No. U-15152

CANCELLED	U-14853
BY ORDER	U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed <u>RL</u>



(Continued From Sheet No. E-9.00)

E2. ROA CUSTOMER SECTION (Contd)

E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)

C. Return to Company Full Service – Non-Residential ROA Customers (Contd)

A ROA Customer returning to Company Full Service for whatever reason (including Retailer default, but excluding a Slammed ROA Customer) who failed to meet their two-year minimum term of service under ROA and/or failed to provide written notice in accordance with the notification requirements set forth in this rule, must pay the market-based rate as defined below until the customer has met the **greater** of (i) the minimum two-year term of ROA service or (ii) the written notice requirements under this Rule E2.5, Term Commencement of Service, and Return to Company Full Service. A 10% adder will be included in the market based rate for bills rendered during the June through September billing months for those Customers that violate the December 1 written notice requirements.

Retailer Default: If a Retailer defaults, a ROA Customer who returns to Company Full Service before the 60 days or December 1 notice period has elapsed shall pay the market-based rate as defined below until the Company has received the benefit of the 60 days' or December 1 notice, at which time the customer may elect to remain on Company Full Service for 12 months and pay the applicable Company Full Service rate for which the customer qualifies. All other customers who fail to give the required 60 days' or December 1 notice are subject to the Company's ability to supply their requirements.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed. In the event the Slamming of the ROA Customer is disputed and a determination made that the ROA Customer was not Slammed, the ROA Customer shall be backbilled at the market-based rate and be subject to all requirements of this Rule E2.5, Term, Commencement of Service, and Return to Company Full Service.

Subject to the notice and minimum term requirements above, a ROA Customer may return to Company Full Service under the following conditions:

Option 1 – 12-Month Service Commitment: If the returning ROA Customer commits to Company Full Service for a minimum of 12 months, then the customer may take and pay for such service under any Company Full Service rate for which the customer qualifies. Any returning ROA Customer that commits to remain on Company Full Service for the subsequent 12 months and then fails to do so will be backbilled at the market-based rate as defined below using either interval demand and energy data or the customer's energy data or the customer's energy usage and the applicable rate class profile.

Option 2 – Short-Term Service: If the returning ROA Customer chooses not to commit to Company Full Service for a minimum of 12 months, then the customer may take service under any Company Full Service rate for which the customer qualifies and shall pay the market-based rate as defined below using either interval demand and energy data or the customer's energy usage and the applicable rate class profile.

The market-based rate is the **greater of:**

- (1) The returning ROA Customer's applicable Company Full Service Rate Schedule computed on a monthly basis **or**
- (2) The returning ROA Customer's applicable Company Full Service Rate Schedule but with the Power Supply Charges modified to include MISO's Real Time Locational Marginal Price for its CONS.CETR node, plus allocated capacity costs associated with capacity purchases required to meet the returning ROA Customer's peak load, plus applicable transmission charges, *and the Market Settlement Fee (MSF) of \$0.002/kWh* computed on a monthly basis.

(Continued on Sheet No. E-11.00)

Issued November 18, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18322
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
November 22, 2010
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Effective for service rendered on  
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Michigan Public Service Commission  
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(Continued From Sheet No. E-9.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)**

**C. Return to Company Full Service – Non-Residential ROA Customers (Contd)**

A ROA Customer returning to Company Full Service for whatever reason (including Retailer default, but excluding a Slammed ROA Customer) who failed to meet their two-year minimum term of service under ROA and/or failed to provide written notice in accordance with the notification requirements set forth in this rule, must pay the market-based rate as defined below until the customer has met the **greater** of (i) the minimum two-year term of ROA service or (ii) the written notice requirements under this Rule E2.5, Term Commencement of Service, and Return to Company Full Service. A 10% adder will be included in the market based rate for bills rendered during the June through September billing months for those Customers that violate the December 1 written notice requirements.

Retailer Default: If a Retailer defaults, a ROA Customer who returns to Company Full Service before the 60 days or December 1 notice period has elapsed shall pay the market-based rate as defined below until the Company has received the benefit of the 60 days' or December 1 notice, at which time the customer may elect to remain on Company Full Service for 12 months and pay the applicable Company Full Service rate for which the customer qualifies. All other customers who fail to give the required 60 days' or December 1 notice are subject to the Company's ability to supply their requirements.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed. In the event the Slamming of the ROA Customer is disputed and a determination made that the ROA Customer was not Slammed, the ROA Customer shall be backbilled at the market-based rate and be subject to all requirements of this Rule E2.5, Term, Commencement of Service, and Return to Company Full Service.

Subject to the notice and minimum term requirements above, a ROA Customer may return to Company Full Service under the following conditions:

Option 1 – 12-Month Service Commitment: If the returning ROA Customer commits to Company Full Service for a minimum of 12 months, then the customer may take and pay for such service under any Company Full Service rate for which the customer qualifies. Any returning ROA Customer that commits to remain on Company Full Service for the subsequent 12 months and then fails to do so will be backbilled at the market-based rate as defined below *using either interval demand and energy data or the customer's energy data or the customer's energy usage and the applicable rate class profile.*

Option 2 – Short-Term Service: If the returning ROA Customer chooses not to commit to Company Full Service for a minimum of 12 months, then the customer may take service under any Company Full Service rate for which the customer qualifies and shall pay the market-based rate as defined below *using either interval demand and energy data or the customer's energy usage and the applicable rate class profile.*

The market-based rate is the **greater of:**

- (1) The returning ROA Customer's applicable Company Full Service Rate Schedule computed on a monthly basis **or**
- (2) The returning ROA Customer's applicable Company Full Service Rate Schedule but with the Power Supply Charges modified to include MISO's Real Time Locational Marginal Price for its CONS.CETR node, plus allocated capacity costs associated with capacity purchases required to meet the returning ROA Customer's peak load, plus applicable transmission charges, computed on a monthly basis.

(Continued on Sheet No. E-11.00)

Issued November 17, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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REMOVED BY	RL
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Issued under authority of the  
Michigan Public Service Commission  
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**E2. ROA CUSTOMER SECTION (Contd)**

**E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)**

**C. Return to Company Full Service – Non-Residential ROA Customers (Contd)**

A ROA Customer returning to Company Full Service for whatever reason (including Retailer default, but excluding a Slammed ROA Customer) who failed to meet their two-year minimum term of service under ROA and/or failed to provide written notice in accordance with the notification requirements set forth in this rule, must pay the market-based rate as defined below until the customer has met the **greater** of (i) the minimum two-year term of ROA service or (ii) the written notice requirements under this Rule E2.5, Term Commencement of Service, and Return to Company Full Service. *A 10% adder will be included in the market based rate for bills rendered during the June through September billing months for those Customers that violate the December 1 written notice requirements.*

Retailer Default: If a Retailer defaults, a ROA Customer who returns to Company Full Service before the 60 days or December 1 notice period has elapsed shall pay the market-based rate as defined below until the Company has received the benefit of the 60 days' or December 1 notice, at which time the customer may elect to remain on Company Full Service for 12 months and pay the applicable Company Full Service rate for which the customer qualifies. All other customers who fail to give the required 60 days' or December 1 notice are subject to the Company's ability to supply their requirements.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed. In the event the Slamming of the ROA Customer is disputed and a determination made that the ROA Customer was not Slammed, the ROA Customer shall be backbilled at the market-based rate and be subject to all requirements of this Rule E2.5, Term, Commencement of Service, and Return to Company Full Service.

Subject to the notice and minimum term requirements above, a ROA Customer may return to Company Full Service under the following conditions:

Option 1 – 12- Month Service Commitment: If the returning ROA Customer commits to Company Full Service for a minimum of 12 months, then the customer may take and pay for such service under any Company Full Service rate for which the customer qualifies. Any returning ROA Customer that commits to remain on Company Full Service for the subsequent 12 months and then fails to do so will be backbilled at the market-based rate as defined below.

Option 2 – Short-Term Service: If the returning ROA Customer chooses not to commit to Company Full Service for a minimum of 12 months, then the customer may take service under any Company Full Service rate for which the customer qualifies and shall pay the market-based rate as defined below.

The market-based rate is the **greater of:**

- (1) The returning ROA Customer's applicable Company Full Service Rate Schedule computed on a monthly basis **or**
- (2) The returning ROA Customer's applicable Company Full Service Rate Schedule but with the Power Supply Charges modified to include *MISO's Real Time Locational Marginal Price for its CONS.CETR node*, plus allocated capacity costs associated with capacity purchases required to meet the *returning* ROA Customer's peak load, plus applicable transmission charges, computed on a monthly basis.

(Continued on Sheet No. E-11.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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dated May 20, 2008  
in Case No. U-14852 and  
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CANCELLED BY ORDER U-15645, U-15152
REMOVED BY: RL
DATE 11-18-09

Michigan Public Service Commission
<b>June 29, 2008</b>
Filed <u>RL</u>

(Continued From Sheet No. E-9.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)**

**C. Return to Company Full Service (Contd)**

A ROA Customer returning to Company Full Service for whatever reason (including Retailer default, but excluding a Slammed ROA Customer) who failed to meet their two-year minimum term of service under ROA and/or failed to provide written notice in accordance with the notification requirements set forth in this rule, must pay the market-based rate as defined below until the customer has met the **greater** of (i) the minimum two-year term of ROA service or (ii) the written notice requirements under this Rule E2.5, Term Commencement of Service, and Return to Company Full Service..

Retailer Default: If a Retailer defaults, a ROA Customer who returns to Company Full Service before the 30 or 60 days or December 1 notice period has elapsed shall pay the market-based rate as defined below until the Company has received the benefit of the 30 or 60 days' or December 1 notice, at which time the customer may elect to remain on Company Full Service for 12 months and pay the applicable Company Full Service rate for which the customer qualifies. All other customers who fail to give the required 30 or 60 days' or December 1 notice are subject to the Company's ability to supply their requirements.

Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed. In the event the Slamming of the ROA Customer is disputed and a determination made that the ROA Customer was not Slammed, the ROA Customer shall be backbilled at the market-based rate and be subject to all requirements of this Rule E2.5, Term, Commencement of Service, and Return to Company Full Service..

Subject to the notice and minimum term requirements above, a ROA Customer may return to Company Full Service under the following conditions:

Option 1 – 12- Month Service Commitment: If the returning ROA Customer commits to Company Full Service for a minimum of 12 months, then the customer may take and pay for such service under any Company Full Service rate for which the customer qualifies. Any returning ROA Customer that commits to remain on Company Full Service for the subsequent 12 months and then fails to do so will be backbilled at the market-based rate as defined below.

Option 2 – Short-Term Service: If the returning ROA Customer chooses not to commit to Company Full Service for a minimum of 12 months, then the customer may take service under any Company Full Service rate for which the customer qualifies and shall pay the market-based rate as defined below.

The market-based rate is the **greater of:**

- (1) The returning ROA Customer's applicable Company Full Service Rate Schedule (plus a 10% adder for power supply costs from June 1 through September 30) computed on a monthly basis **or**
- (2) The returning ROA Customer's applicable Company Full Service Rate Schedule but with the Power Supply Charges modified to include the Company's highest hourly incremental cost of any generation or purchases of Power (plus a 10% adder for June 1 through September 30), plus allocated capacity costs associated with capacity purchases required to meet the ROA Customer's peak load, plus applicable transmission charges, computed on a monthly basis.

(Continued on Sheet No. E-11.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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BY	
ORDER	U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
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and after October 10, 2007

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**Michigan Public Service Commission**  
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**E2. ROA CUSTOMER SECTION (Contd)**

**E2.5 Term, Commencement of Service, and Return to Company Full Service (Contd)**

**C. Return to Company Full Service – Non-Residential ROA Customers (Contd)**

*For ROA Non-Residential Customers that violate the December 1 written notice requirement, the market based rate shall be adjusted as follows:*

- (1) *For market based rate (1) above, a 10% adder shall apply to the power supply costs for bills rendered during the June through September billing months.*
- (2) *For market based rate (2) above, a 10% adder shall apply to the MISO Real Time Locational Marginal Price for its CONS.CETR node for bills rendered during the June through September billing months.*

**D. Return to Company Full Service – Residential ROA Customers**

*Only the ROA Customer may initiate the return to Company Full Service by contacting the Company. The Company has no obligation to verify that the ROA Customer is eligible to terminate the service under the terms of a contract with its Retailer.*

*Upon completion of the ROA Customer's bill cycle for ROA service, the ROA Customer may return to Company Full Service at the beginning of the customer's next billing cycle by giving the Company written notice. A ROA Customer who so notifies the Company shall be obligated to take Company Full Service from the Company for a minimum of twelve months and pay for such service at any Company Full Service residential rate for which the customer qualifies.*

*Written notice is required from all ROA Customers returning to Company Full Service, except for Retailer defaults or Slamming. Once the ROA Customer provides written notice to the Company of its intent to Return to Company Full Service, in accordance with the notification requirements set forth in this rule, the ROA Customer may not rescind its notice.*

*Slammed Customer: In the event a ROA Customer returns to Company Full Service because the ROA Customer was Slammed by a Retailer, the Company will waive all notice and minimum term requirements. The ROA Customer who was Slammed shall be immediately reinstated to the customer's Company Full Service rate the customer was transferred from prior to being Slammed.*

(Continued on Sheet No. E-12.00)

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J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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dated May 20, 2008  
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(Continued From Sheet No. E-10.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.6 Billing and Payment**

The Company will read the meter and render a bill to the ROA Customer. The Company will bill the ROA Customer for ROA Service in accordance with the applicable ROA Rate Schedule. The Company provides two ROA Customer billing options: complete billing by the Company or separate billing by the Company and the Retailer. If the Retailer elects the complete billing option, the ROA Customer will receive a single bill, which includes the Company's charges as well as the Retailer charges.

The ROA Customer shall pay the Company the amount billed on or before a due date established under the Due Date and Late Payment Charge provision of the applicable ROA Rate Schedule.

Payments received from or on behalf of a ROA Customer shall be applied in the following order:

- (a) all past due and current Company regulated distribution and distribution related charges,
- (b) past due and current Retailer Power supply charges,
- (c) other Company charges, and
- (d) other Retailer charges.

Partial payments resulting from disputed charges shall be allocated first to undisputed charges in each of the above four categories and then to disputed charges in each of the above four categories.

**E2.7 Shutoff of Service**

- A. The Company is the only entity allowed to physically shut off service to a ROA Customer.
- B. The Company will not shut off service to a ROA Customer who is current on the Company's bill for distribution services or who has executed a settlement agreement with the Company but is delinquent on the Retailer's bill for Power supplied to the ROA Customer.
- C. Shutoff of service to a ROA Customer for nonpayment of the Company's bill for distribution service or for any violation of the Company's tariffs shall be in accordance with the Company's Electric Rate Book.

(Continued on Sheet No. E-12.00)

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(Continued From Sheet No. E-11.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.6 Billing and Payment**

The Company will read the meter and render a bill to the ROA Customer. The Company will bill the ROA Customer for ROA Service in accordance with the applicable ROA Rate Schedule. The Company provides two ROA Customer billing options: complete billing by the Company or separate billing by the Company and the Retailer. If the Retailer elects the complete billing option, the ROA Customer will receive a single bill, which includes the Company's charges as well as the Retailer charges.

The ROA Customer shall pay the Company the amount billed on or before a due date established under the Due Date and Late Payment Charge provision of the applicable ROA Rate Schedule.

Payments received from or on behalf of a ROA Customer shall be applied in the following order:

- (a) all past due and current Company regulated distribution and distribution related charges,
- (b) past due and current Retailer Power supply charges,
- (c) other Company charges, and
- (d) other Retailer charges.

*In the event a ROA Customer makes a payment for Retailer charges to the Company, upon notice and verification from the Retailer serving the ROA Customer, the Company will return the monies to the ROA Customer.*

Partial payments resulting from disputed charges shall be allocated first to undisputed charges in each of the above four categories and then to disputed charges in each of the above four categories.

**E2.7 Shutoff of Service**

- A. The Company is the only entity allowed to physically shut off service to a ROA Customer.
- B. The Company will not shut off service to a ROA Customer who is current on the Company's bill for distribution services or who has executed a settlement agreement with the Company but is delinquent on the Retailer's bill for Power supplied to the ROA Customer.
- C. Shutoff of service to a ROA Customer for nonpayment of the Company's bill for distribution service or for any violation of the Company's tariffs shall be in accordance with the Company's Electric Rate Book.

**E2.8 ROA Service Distribution Contract Capacity**

*An Interval Data metered* ROA Customer requiring a ROA Service Contract shall contract for an amount of capacity sufficient to meet the maximum requirements of the load connected to the Company's Distribution System at the ROA Customer's Location. The ROA Service Distribution Contract Capacity will initially be set at the highest 15-minute integrated demand created during the current month or previous 11 billing months. Any single 15-minute integrated reading of the *Interval Data* Meter in any month that exceeds the ROA Service Distribution Contract Capacity then in effect shall become the new ROA Service Distribution Contract Capacity. ROA Customers not having previously established service requirements shall contract with the Company for a specified ROA Service Distribution Contract Capacity in kW sufficient to meet the maximum requirements for each Location.

(Continued on Sheet No. E-13.00)

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President and Chief Operating Officer,  
Jackson, Michigan

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Michigan Public Service Commission  
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(Continued From Sheet No. E-11.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.8 ROA Service Distribution Contract Capacity**

A Time-of-Use Metered ROA Customer requiring a ROA Service Contract shall contract for an amount of capacity sufficient to meet the maximum requirements of the load connected to the Company's Distribution System at the ROA Customer's Location. The ROA Service Distribution Contract Capacity will initially be set at the highest 15-minute integrated demand created during the current month or previous 11 billing months. Any single 15-minute integrated reading of the Time-of-Use Meter in any month that exceeds the ROA Service Distribution Contract Capacity then in effect shall become the new ROA Service Distribution Contract Capacity. ROA Customers not having previously established service requirements shall contract with the Company for a specified ROA Service Distribution Contract Capacity in kW sufficient to meet the maximum requirements for each Location.

An Energy-Only Recording or Energy and Maximum Demand Recording Metered ROA Customer shall not have to execute a ROA Service Contract, unless the ROA Customer elects Resale or Streetlighting Service.

The ROA Service Contract for ROA Customers with on-site generation shall be set at an amount sufficient to meet the maximum requirements for that location without the on-site generation operating.

The Company will provide the necessary facilities to deliver Power from the Company's Distribution System at the ROA Service Distribution Contract Capacity. As provided for in the "Nature of Service" provision of the applicable ROA Rate Schedule, any incremental cost incurred by the Company to provide the necessary facilities to meet the ROA Customer's increased demand for distribution services over the ROA Service Distribution Contract Capacity existing when service commences under this tariff shall be the responsibility of the ROA Customer and/or Retailer. Once established, the ROA Service Distribution Contract Capacity shall not decrease during the contract term unless there is a specific permanent reduction in connected load.

(Continued on Sheet No. E-13.00)

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(Continued From Sheet No. E-12.00)

**E2. ROA CUSTOMER SECTION (Contd)**

**E2.9 Rates and Charges**

Refer to the applicable ROA Rate Schedule.

**E2.10 Liability and Indemnification**

Refer to the Company's Rule C1.1, Character of Service.

**E2.11 Curtailment of Service**

ROA Customers will be subject to Rule C3., Emergency Electrical Procedures. The Company shall give ROA Customers the same priorities in curtailment situations as it gives Company Full Service customers.

**E2.12 Parallel Operations Requirements**

Refer to the Company's Rule C1.6 C., Parallel Operations Requirements.

**E2.13 Dispute Resolution Procedures**

Dispute resolution procedures for ROA Customers concerning ROA Service shall be in accordance with the Company's Electric Rate Book.

(Continued on Sheet No. E-14.00)

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Continued From Sheet No. E-13.00)

**E3. RETAILER SECTION**

**E3.1 Terms and Conditions of Service**

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the Retailer when enrolling and serving a ROA Customer under ROA Service. The Retailer is the retail seller of Power supply to the ROA Customer on the Company's Distribution System.

The Retailer shall complete all of the following service requirements:

- A. Has received all appropriate administrative agency approvals, including a license from the Commission to ensure adequate service to ROA Customers.
- B. Has obtained all necessary governmental approvals.
- C. Shall warrant that the ROA Customer has duly authorized the submitted enrollment and the Retailer has complied with the provisions of Public Act 141 of 2000 or any applicable Commission rules developed pursuant to Public Act 141 of 2000 to prevent Slamming.

*A Retailer must allow the Staff of the Commission an opportunity to review and comment on its residential contract(s) and residential marketing material at least five business days before the Retailer intends to use these contract(s) and marketing material in the marketplace.*

The Company shall provide a *new* Retail Open Access Residential Rate ROA-R Customer with a pending enrollment with a Retailer a *fourteen-* day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. If the ROA-R Customer challenges the enrollment, the switch transaction is cancelled and the affected Retailer(s) are notified. The enrolling Retailer cannot reverse the ROA-R Customer's cancellation.

A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

- D. Has secured sufficient ROA Customer participation such that the Distribution Contract Capacity is equal to or greater than 1,000 kW by transmission service type after applicable losses.
- E. Has shown that it has obtained the right to generation resources sufficient to serve its ROA Customer(s) load.
- F. Has executed the agreements required under the Applicable FERC Open Access Tariff such as the Transmission Enabling Agreement and the Transmission Service Agreement. A Retailer may purchase Transmission Service from a marketer(s) who can aggregate the loads of multiple Retailers.
- G. Has completed necessary applications and processes enabling the scheduling of Transmission Service and designating the Company as the MDMA to act on behalf of the Retailer in providing the Retailer's ROA Customers' metered load data to MISO.
- H. Has submitted a certified Michigan Sales Tax Exemption Certificate to the Company, if applicable.

(Continued on Sheet No. E-15.00)

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**E3. RETAILER SECTION**

**E3.1 Terms and Conditions of Service**

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the Retailer when enrolling and serving a ROA Customer under ROA Service. The Retailer is the retail seller of Power supply to the ROA Customer on the Company's Distribution System.

The Retailer shall complete all of the following service requirements:

- A. Has received all appropriate administrative agency approvals, including a license from the Commission to ensure adequate service to ROA Customers.
- B. Has obtained all necessary governmental approvals.
- C. Shall warrant that the ROA Customer has duly authorized the submitted enrollment and the Retailer has complied with the provisions of Public Act 141 of 2000 or any applicable Commission rules developed pursuant to Public Act 141 of 2000 to prevent Slamming.

The Company shall provide a Retail Open Access Residential Rate ROA-R Customer with a pending enrollment with a Retailer a three-day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. If the ROA-R Customer challenges the enrollment, the switch transaction is cancelled and the affected Retailer(s) are notified. The enrolling Retailer cannot reverse the ROA-R Customer's cancellation.

A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

- D. Has secured sufficient ROA Customer participation such that the Distribution Contract Capacity is equal to or greater than 1,000 kW *by transmission service type after applicable losses.*
- E. Has shown that it has obtained the right to generation resources sufficient to serve its ROA Customer(s) load.
- F. Has executed the agreements required under the Applicable FERC Open Access Tariff such as the Transmission Enabling Agreement and the Transmission Service Agreement. A Retailer may purchase Transmission Service from a marketer(s) who can aggregate the loads of multiple Retailers.
- G. Has completed necessary applications and processes enabling the scheduling of Transmission Service and designating the Company as the *MDMA* to act on behalf of the Retailer in providing the Retailer's ROA Customers' metered load data to *MISO*.
- H. Has submitted a certified Michigan Sales Tax Exemption Certificate to the Company, if applicable.

(Continued on Sheet No. E-15.00)

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**E3. RETAILER SECTION**

**E3.1 Terms and Conditions of Service**

The ROA Service Standards and Rate Schedules set forth the rates, charges, terms and conditions of service for the Retailer when enrolling and serving a ROA Customer under ROA Service. The Retailer is the retail seller of Power supply to the ROA Customer on the Company's Distribution System.

The Retailer shall complete all of the following service requirements:

- A. Has received all appropriate administrative agency approvals, including a license from the Commission to ensure adequate service to ROA Customers.
- B. Has obtained all necessary governmental approvals.
- C. Shall warrant that the Rate ROA Customer has duly authorized the submitted enrollment and the Retailer has complied with the provisions of Public Act 141 of 2000 or any applicable Commission rules developed pursuant to Public Act 141 of 2000 to prevent Slamming.

The Company shall provide a Retail Open Access Residential Rate ROA-R Customer with a pending enrollment with a Retailer a three-day notice period (beginning with the day the Company receives the enrollment from the Retailer) in which the ROA-R Customer may cancel the enrollment before the switch is executed. If the ROA-R Customer challenges the enrollment, the switch transaction is cancelled and the affected Retailer(s) are notified. The enrolling Retailer cannot reverse the ROA-R Customer's cancellation.

A Retail Open Access Secondary Rate ROA-S and Retail Open Access Primary Rate ROA-P Customer's right to cancel an enrollment shall be in accordance with the terms of their contract with their Retailer.

- D. Has secured sufficient ROA Customer participation such that the Distribution Contract Capacity is equal to or greater than 1,000 kW.
- E. Has shown that it has obtained the right to generation resources sufficient to serve its ROA Customer(s) load.
- F. Has executed the agreements required under the Applicable FERC Open Access Tariff such as the Transmission Enabling Agreement and the Transmission Service Agreement. A Retailer may purchase Transmission Service from a marketer(s) who can aggregate the loads of multiple Retailers.
- G. Has completed necessary applications and processes enabling the scheduling of Transmission Service and designating the Company as the Meter Data Management Agent to act on behalf of the Retailer in providing the Retailer's ROA Customers' metered load data to the Midwest Independent Transmission System Operator.
- H. Has submitted a certified Michigan Sales Tax Exemption Certificate to the Company, if applicable.

(Continued on Sheet No. E-15.00)

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**E3. RETAILER SECTION (Contd)**

**E3.1 Terms and Conditions of Service (Contd)**

- I. Has executed a ROA Service Contract (which may include, but is not limited to, a portfolio of ROA Customers, negotiated services, Direct Assignment Facilities, *MDMA Agreement*, etc.) with the Company. Termination of the ROA Service Contract, for good cause shown, can be initiated by the Retailer or Company upon 60 days' written notice so as to allow the ROA Customer time to switch to another Retailer or return to Company Full Service as provided for in the "Return to Company Full Service" provision in the ROA Customer Section.
- J. Has complied with Rule *CI.6 B.*, Parallel Operations Requirements, if applicable.

If a Retailer fails to pay amounts due the Company or otherwise fails to perform obligations undertaken in connection with service to a ROA Customer, the Company will give the ROA Customer notice of the Retailer's default. If the ROA Customer or its Retailer fails to pay amounts due the Company or otherwise fails to comply with the provisions of the applicable tariffs or agreements with the Company, ROA Service may be terminated. If the default with the Company is not cured, the ROA Customer may change its Retailer or the ROA Customer may request in writing to be returned to Company Full Service subject to the "Return to Company Full Service" provision in the ROA Customer Section.

The Company shall provide the Retailer a Retailer's Handbook setting out the service requirements in more detail to assist the Retailer in providing *power supply* to the Company's ROA Customers. *The Company shall provide all current balancing and energy delivery requirements data to an individual Retailer that newly enters the competitive residential electric market and to all Retailers when the requirements change.*

**E3.2 Creditworthiness**

*There is no creditworthiness requirement for Retailers unless the Retailer is purchasing products or services from the Company. Retailers who purchase products or services from the Company must demonstrate and maintain current creditworthiness in an amount sufficient to cover anticipated charges for all those products or services. For unsecured credit, the Retailer must provide three (3) years of audited financial statements, including notes, having an acceptable amount of positive tangible net worth, and meeting risk parameters derived from an analysis of its financial statements. The Retailer may provide alternative security or credit enhancement, such as a letter of guarantee, letter of credit or prepayment. The Company will use reasonable credit review procedures which may include, but are not limited to, review of the Retailer's statements, verification that the Retailer is not operating under state or federal bankruptcy laws, and has no pending lawsuits or regulatory proceeding or judgments outstanding which would have a material adverse affect on the Retailer and its ability to perform obligations. Affiliates of the Company must meet these same creditworthiness requirements.*

*The amount of creditworthiness required is equivalent to two months of anticipated charges for all products and services purchased from the Company.*

*Following 24 months of full and timely payment to the Company for service provided, a Retailer shall be deemed to have sufficient credit to satisfy the Company's requirement.*

(Continued on Sheet No. E-16.00)

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**E3. RETAILER SECTION (Contd)**

**E3.1 Terms and Conditions of Service (Contd)**

- I. Has executed a ROA Service Contract (which may include, but is not limited to, a portfolio of ROA Customers, negotiated services, Direct Assignment Facilities, etc.) with the Company. Termination of the ROA Service Contract, for good cause shown, can be initiated by the Retailer or Company upon 60 days' written notice so as to allow the ROA Customer time to switch to another Retailer or return to Company Full Service as provided for in the "Return to Company Full Service" provision in the ROA Customer Section.
- J. Has complied with Rule C1.6 C., Parallel Operations Requirements, if applicable.

If a Retailer fails to pay amounts due the Company or otherwise fails to perform obligations undertaken in connection with service to a ROA Customer, the Company will give the ROA Customer notice of the Retailer's default. If the ROA Customer or its Retailer fails to pay amounts due the Company or otherwise fails to comply with the provisions of the applicable tariffs or agreements with the Company, ROA Service may be terminated. If the default with the Company is not cured, the ROA Customer may change its Retailer or the ROA Customer may request in writing to be returned to Company Full Service subject to the "Return to Company Full Service" provision in the ROA Customer Section.

The Company shall provide the Retailer a Retailer's Handbook (in electronic or hard copy form) setting out the service requirements in more detail to assist the Retailer in providing Power supplies to the Company's ROA Customers.

**E3.2 Creditworthiness**

The Retailer must demonstrate and maintain current creditworthiness in an amount sufficient to cover anticipated charges for all services provided by the Company. For unsecured credit, the Retailer must provide three (3) years of audited financial statements, including notes having an acceptable amount of positive tangible net worth, and meeting risk parameters derived from an analysis of its financial statements. The Retailer may provide alternative security or credit enhancement, such as a letter of guarantee, letter of credit or prepayment. The Company will use reasonable credit review procedures which may include, but are not limited to, review of the Retailer's financial statements, verification that the Retailer is not operating under state or federal bankruptcy laws, and has no pending lawsuits or regulatory proceedings or judgments outstanding which would have a material adverse effect on the Retailer and its ability to perform its obligations. Company affiliates are subject to these same requirements and must provide proof of creditworthiness consistent with the code of conduct approved by the Commission.

The Retailer shall provide an amount of credit equal to two months of anticipated **distribution-related charges**. This requirement for distribution-related charges will terminate once the Retailer has accumulated 24 months of good payment history. Twenty-four months of good payment history as a Company Full Service customer and/or as a ROA Customer will satisfy this credit requirement.

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**E3. RETAILER SECTION (Contd)**

**E3.3 Electronic Business Transactions**

Unless otherwise specified by the Company in a Commission-approved tariff, Retailers shall transact all business with the Company electronically.

Unless otherwise specified by the Company in a Commission-approved tariff, all payments made to the Company by the Retailer will be made by electronic funds transfer to the Company's account.

**E3.4 Rates and Charges**

Rates and charges will be in accordance with the applicable ROA Rate Schedule and the Applicable FERC Open Access Tariff.

**E3.5 Billing, Payment, Shutoff, and Disenrollment of a Delinquent ROA Customer**

**A. Retailer Billing**

The Company shall bill the Retailer monthly for ROA Service.

**B. ROA Customer Billing and Payment to Retailer/Company**

The Company shall bill the ROA Customer monthly for ROA Service. The Retailer's charges to the ROA Customer may be billed as part of the Company's bill or may be billed separately by the Retailer at the option of the Retailer.

When the Retailer purchases billing services from the Company, the following conditions apply:

- (1) The Retailer shall provide its pricing structure detail and a rate table, in a mutually agreeable format, at least one calendar week prior to the effective date of such pricing structure and rate table. If this information is not received by this time frame, the Company has no obligation to bill on behalf of the Retailer.
- (2) ROA Customer payments for the Retailer charges billed by the Company will be transferred electronically to the Retailer within six business days after the ROA Customer payments are received. Any discrepancies in charges collected and remitted will be corrected and reflected in the next billing cycle.

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**E3. RETAILER SECTION (Contd)**

**E3.5 Billing, Payment, Shutoff and Disenrollment of a Delinquent ROA Customer (Contd)**

**B. ROA Customer Billing and Payment to Retailer/Company (Contd)**

(3) Payments received from or on behalf of a ROA Customer shall be applied in the following order:

- (a) all past due and current Company regulated distribution and distribution related charges,
- (b) past due and current Retailer Power supply charges,
- (c) other Company charges, and
- (d) other Retailer charges.

Partial payments resulting from disputed charges shall be allocated first to undisputed charges in each of the above four categories and then to disputed charges in each of the above four categories.

Retailer's charges will be prorated based on the amount owed, if there are multiple Retailers involved.

(4) Optional services may be provided by the Company pursuant to the following basic terms:

- (a) A Retailer that elects to have the Company bill its enrolled ROA Customers would pay the Company a one-time setup charge of \$4,000.
- (b) A Retailer selecting the Company billing option may select from a series of pricing plans offered by the Company. These plans would include various combinations of pricing options billed the ROA Customer such as a *System Access Charge*, per kWh charge, kW demand charge, on-peak kWh charge and/or off-peak kWh charge.
- (c) A Retailer would pay the Company a monthly transaction charge of \$30 for the billing of up to five different pricing options regardless of the number of ROA Customers billed under each pricing option selected.
- (d) The \$30 charge includes monthly billing/mailing, two price changes to the selected pricing options per year and reporting to the Retailer of the accounts billed and accounts paid.
- (e) Additional pricing options in increments of five can be purchased for \$30 with no additional setup charge. If the Retailer has more than 20 pricing options (5 increments), the cost of each increment exceeding five is \$50.
- (f) Other optional services, such as credit and collection and deviations from the above described services, will be negotiated on an individual case basis.

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**E3. RETAILER SECTION (Contd)**

**E3.5 Billing, Payment, Shutoff, and Disenrollment of a Delinquent ROA Customer (Contd)**

**B. ROA Customer Billing and Payment to Retailer/Company (Contd)**

(3) Payments received from or on behalf of a ROA Customer shall be applied in the following order:

- (a) all past due and current Company regulated distribution and distribution related charges,
- (b) past due and current Retailer Power supply charges,
- (c) other Company charges, and
- (d) other Retailer charges.

Partial payments resulting from disputed charges shall be allocated first to undisputed charges in each of the above four categories and then to disputed charges in each of the above four categories.

Retailer's charges will be prorated based on the amount owed, if there are multiple Retailers involved.

(4) Optional services may be provided by the Company pursuant to the following basic terms:

- (a) A Retailer that elects to have the Company bill its enrolled ROA Customers would pay the Company a one-time setup charge of \$4,000.
- (b) A Retailer selecting the Company billing option may select from a series of pricing plans offered by the Company. These plans would include various combinations of pricing options billed the ROA Customer such as a customer charge, per kWh charge, kW demand charge, on-peak kWh charge and/or off-peak kWh charge.
- (c) A Retailer would pay the Company a monthly transaction charge of \$30 for the billing of up to five different pricing options regardless of the number of ROA Customers billed under each pricing option selected.
- (d) The \$30 charge includes monthly billing/mailing, two price changes to the selected pricing options per year and reporting to the Retailer of the accounts billed and accounts paid.
- (e) Additional pricing options in increments of five can be purchased for \$30 with no additional setup charge. If the Retailer has more than 20 pricing options (5 increments), the cost of each increment exceeding five is \$50.
- (f) Other optional services, such as credit and collection and deviations from the above described services, will be negotiated on an individual case basis.

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**E3. RETAILER SECTION (Contd)**

**E3.5 Billing, Payment, Shutoff and Disenrollment of a Delinquent ROA Customer (Contd)**

**C. Shutoff of Service**

- (1) The Company is the only entity allowed to physically shut off service to a ROA Customer .
- (2) Shutoff of service to a ROA Customer for nonpayment of the Company's bill for distribution service or for any violation of the Company's tariffs shall be in accordance with the Company's Electric Rate Book. The Company will provide written notice to the Retailer ten days prior to shutoff. The Company shall not be liable for any losses to the Retailer due to shutoff .

**D. Disenrollment or Shutoff of a Delinquent ROA Customer by a Retailer**

The Retailer has the right to disenroll a delinquent ROA Customer. The Retailer shall comply with the "Customer Choice and Electricity Reliability Act," Public Act 141 of 2000, Section 10t, Rule B2., the "Consumer Standards and Billing Practices for Electric and Gas Residential Service" and Rule B4., the "*Billing Practices Applicable to Non-Residential Electric and Gas Customers*" that govern the shut off of service, except that instead of providing a notice of shutoff, the Retailer shall provide a notice of return to Company Full Service. This notice shall be provided to the ROA Customer (who will be subject to the "Return to Company Full Service" provision in the ROA Customer Section) and to the Company.

The Retailer who elects to disenroll a delinquent ROA Customer shall be assessed the ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) and may elect to collect this charge from the delinquent ROA Customer.

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**E3. RETAILER SECTION (Contd)**

**E3.5 Billing, Payment, Shutoff, and Disenrollment of a Delinquent ROA Customer (Contd)**

**C. Shutoff of Service**

- (1) The Company is the only entity allowed to physically shut off service to a ROA Customer .
- (2) Shutoff of service to a ROA Customer for nonpayment of the Company's bill for distribution service or for any violation of the Company's tariffs shall be in accordance with the Company's Electric Rate Book. The Company will provide written notice to the Retailer ten days prior to shutoff. The Company shall not be liable for any losses to the Retailer due to shutoff.

**D. Disenrollment or Shutoff of a Delinquent ROA Customer by a Retailer**

The Retailer has the right to disenroll a delinquent ROA Customer. The Retailer shall comply with the "Customer Choice and Electricity Reliability Act," Public Act 141 of 2000, Section 10t, Rule B2., the "Consumer Standards and Billing Practices for Electric and Gas Residential Service" and Rule B4., the "Commercial and Industrial Standards and Billing Practices" that govern the shut off of service, except that instead of providing a notice of shutoff, the Retailer shall provide a notice of return to Company Full Service. This notice shall be provided to the ROA Customer (who will be subject to the "Return to Company Full Service" provision in the ROA Customer Section) and to the Company.

The Retailer who elects to disenroll a delinquent ROA Customer shall be assessed the ROA Customer Switching Service Charge (as provided for in the ROA Rate Schedule) and may elect to collect this charge from the delinquent ROA Customer.

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**E3. RETAILER SECTION (Contd)**

**E3.7 Load Profiling**

Retailers with ROA Customers who do not have an Interval Data Meter shall comply with the following provisions:

A. The Company will provide the Retailer with the rate class profile and applicable loss factor for the Retailer's customers as a basis for scheduling energy with MISO and reporting energy to MISO. The rate class profile will be the most recent profile approved for the Company by the MPSC.

B. Hourly Energy Reporting:

The Retailer or entity serving as the MDMA for the Retailer will report the hourly energy usage determined in (1) below to the MISO as the actual usage for the Retailer in the MISO energy market.

Hourly energy usage for MISO settlement shall be determined as follows:

- (1) The Power consumed by the Retailer's ROA Customers shall be determined as the total of (a) and (b) as follows:
  - (a) For customers with Interval Data Meters, by actual hourly energy usage, adjusted for losses.
  - (b) For customers with Energy-Only Registering Meters or Energy and Demand Registering Meters, hourly usage data for these customers will be determined by the use of the profile for the customer class to distribute the total weather adjusted usage (actual or estimated) in the billing period across all the hours in that billing period, adjusted for losses.

**E3.8 Customer Protections**

*The maximum early termination fee for residential contracts of one year or less shall not exceed \$50. The maximum early termination fee for residential contracts of longer than one year shall not exceed \$100. It is the Retailer's responsibility to have a current valid contract with the customer at all times. Any contract that is not signed by the customer or Legally Authorized Person shall be considered null and void. Only the customer account holder or Legally Authorized Person shall be permitted to sign a contract. A Retailer and its agent shall make reasonable inquiries to confirm that the individual signing the contract is a Legally Authorized Person. For each customer, a Retailer must be able to demonstrate that a customer has made a knowing selection of the Retailer by at least one of the following verification records:*

- (1) An original signature from the customer account holder or Legally Authorized Person.
- (2) Independent third party verification with an audio recording of the entire verification call.
- (3) An e-mail address if signed up through the Internet.

*The Commission or its Staff may request a reasonable number of records from a Retailer to verify compliance with this customer verification provision, and in addition, may request records for any customer due to a dispute.*

*A Retailer must distribute a confirmation letter to residential customers by U.S. mail. The confirmation letter must be postmarked within seven (7) days of the customer or Legally Authorized Person signing a contract with the Retailer. The confirmation letter must include the date the letter was sent, the date the contract was signed, the term of the contract with end date, the fixed or variable rate charged, the unconditional cancellation period, any early termination fee, the Retailer's phone number, the Commission's toll-free number and the Company's emergency contact information.*

Issued May 30, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20134  
REMOVED BY DBR  
DATE 2-11-19

Michigan Public Service  
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and after May 16, 2013

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(Continued From Sheet No. E-19.00)

**E3. RETAILER SECTION (Contd)**

**E3.7 Load Profiling**

Retailers with ROA Customers who do not have an Interval Data Meter shall comply with the following provisions:

A. The Company will provide the Retailer with the rate class profile and applicable loss factor for the Retailer's customers as a basis for scheduling *energy with MISO and reporting energy to MISO*. The rate class profile will be the most recent profile approved for the Company by the MPSC.

B. Hourly Energy Reporting:

The *Retailer or entity* serving as the MDMA for the Retailer will report the hourly energy usage determined in (1) below to the MISO as the actual usage for the Retailer in the MISO energy market.

Hourly energy usage for MISO settlement shall be determined as follows:

- (1) The Power consumed by the Retailer's ROA Customers shall be determined as the total of (a) and (b) as follows:
  - (a) For customers with Interval Data Meters, by actual hourly energy usage, adjusted for losses.
  - (b) For customers with Energy-Only Registering Meters or Energy and Demand Registering Meters, hourly usage data for these customers will be determined by the use of the profile for the customer class to distribute the total weather adjusted usage (actual or estimated) in the billing period across all the hours in that billing period, adjusted for losses.

Issued June 19, 2012 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17087, U-17235 U-16736, U-15152
REMOVED BY	RL
DATE	06-04-13

Michigan Public Service Commission
<b>June 25, 2012</b>
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and after June 8, 2012

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Michigan Public Service Commission  
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(Continued From Sheet No. E-19.00)

**E3. RETAILER SECTION (Contd)**

**E3.7 Load Profiling**

Retailers with ROA Customers who do not have an Interval Data Meter shall comply with the following provisions:

A. *The Company will provide the Retailer with the rate class profile and applicable loss factor for the Retailer's customers as a basis for MISO scheduling. The rate class profile will be the most recent profile approved for the Company by the MPSC.*

B. *Hourly Energy Reporting:*

*The Company serving as the MDMA for the Retailer will report the hourly energy usage determined in (1) below to the MISO as the actual usage for the Retailer in the MISO energy market.*

*Hourly energy usage for MISO settlement shall be determined as follows:*

- (1) The Power consumed by the Retailer's ROA Customers shall be determined *by the Company as the total of (a) and (b) as follows:*
  - (a) *For customers with Interval Data Meters, by actual hourly energy usage, adjusted for losses.*
  - (b) *For customers with Energy-Only Registering Meters or Energy and Demand Registering Meters, hourly usage data for these customers will be determined by the use of the profile for the customer class to distribute the total weather adjusted usage (actual or estimated) in the billing period across all the hours in that billing period, adjusted for losses.*

CANCELLED	U-16890
BY	
ORDER	U-16794, U-15152
REMOVED BY	RL
DATE	06-25-12

Issued November 17, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

Michigan Public Service Commission
<b>November 18, 2009</b>
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and after November 13, 2009

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Michigan Public Service Commission  
dated November 12, 2009  
in Case No. U-15645

(Continued From Sheet No. E-19.00)

**E3. RETAILER SECTION (Contd)**

**E3.7 Load Profiling**

Retailers with ROA Customers who do not have an *Interval Data Meter* shall comply with the following provisions:

- A. *Interval Data Meters* shall be installed on a sample set of customers to achieve a statistically accurate sample. Such sample set of *Interval Data Meters* shall be furnished, installed, maintained and owned by the Company.
- B. The hourly meter data from the sample set meters, along with historical customer usage history, will be used by the Company to generate and maintain load leading profiles for each Retailer. Load leading profiles will be provided by the Company to the Retailer by 2:00 PM Eastern Time on the Tuesday before the start of the next week (or Monday if Wednesday is a holiday). The Company may adjust each profile by providing notice at least one and one-half hours in advance of the effective time of the schedule change. The load leading profiles shall be used by the Retailer to schedule Power deliveries to the Point of Receipt.

(Continued on Sheet No. E-21.00)

Issued June 25, 2008 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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and after June 20, 2008

Issued under authority of the  
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REMOVED BY RL
DATE 11-18-09

Michigan Public Service Commission
<b>June 29, 2008</b>
Filed <u>RL</u>

(Continued From Sheet No. E-19.00)

**E3. RETAILER SECTION (Contd)**

**E3.7 Curtailment of Service**

ROA Customers will be subject to Rule C3., Emergency Electrical Procedures. The Company shall give ROA Customers the same priorities in curtailment situations as it gives Company Full Service customers.

**E3.8 Load Profiling**

Retailers with ROA Customers who do not have demand and energy hourly recording (Time-of-Use) meters shall comply with the following provisions:

- A Time-of-Use meters shall be installed on a sample set of customers to achieve a statistically accurate sample. Such sample set of Time-of-Use meters shall be furnished, installed, maintained and owned by the Company.
- B The hourly meter data from the sample set meters, along with historical customer usage history, will be used by the Company to generate and maintain load leading profiles for each Retailer. Load leading profiles will be provided by the Company to the Retailer by 2:00 PM Eastern Time on the Tuesday before the start of the next week (or Monday if Wednesday is a holiday). The Company may adjust each profile by providing notice at least one and one-half hours in advance of the effective time of the schedule change. The load leading profiles shall be used by the Retailer to schedule Power deliveries to the Point of Receipt.

(Continued on Sheet No. E-21.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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BY  
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Michigan Public Service  
Commission  
**December 17, 2007**  
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(Continued From Sheet No. E-20.00)

**E3. RETAILER SECTION (Contd)**

**E3.7 Load Profiling (Contd)**

C. Monthly Energy Deviations shall be determined as follows:

- (1) The Power consumed by the Retailer's ROA Customers shall be determined as follows:
  - (a) The actual meter data will be used for those ROA Customers whose meter read dates coincide with the Retailer's designated meter read date.
  - (b) A monthly consumption estimate will be used to determine ROA Customer usage for those ROA Customers whose meter read dates do not coincide with the Retailer's designated meter read date.
- (2) The total ROA Power consumption assigned to the Retailer shall be the sum of [C.(1)] above, adjusted for Real Power Losses, for all the Retailer's ROA Customers. This sum will be compared to the Company's load leading profiles provided to the Retailer for Power delivery to the Company's Distribution System. The difference between the total ROA Power consumption assigned to the Retailer and the Company's load leading profiles provided to the Retailer for Power delivery to the Company's Distribution System is the Retailer's Monthly Energy Deviation.
- (3) The Monthly Energy Deviation shall be subject to the following:
  - (a) If the sum of the Retailer's monthly load leading profiles are **more** than the total ROA Power consumption assigned to the Retailer, the Company will pay the Retailer the Average Incremental Power Cost times the Monthly Energy Deviation.
  - (b) If the sum of the Retailer's monthly load leading profiles are **less** than the total ROA Power consumption assigned to the Retailer, the Retailer shall pay the Company the Average Incremental Power Cost times the Monthly Energy Deviation.

D. Hourly Energy Imbalances:

- (1) If the Retailer scheduled Power in accordance with the load leading profiles provided by the Company, then no hourly Energy Imbalance Charge shall occur.
- (2) If the Retailer did not schedule Power in accordance with the load leading profiles, an Hourly Energy Imbalance Charge will apply. Any Hourly Energy Imbalance shall be subject to the Energy Imbalance Service Schedule in the Applicable FERC Open Access Tariff.

Issued June 25, 2008 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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and after June 20, 2008

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**Michigan Public Service Commission**  
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(Continued From Sheet No. E-20.00)

**E3. RETAILER SECTION (Contd)**

**E3.8 Load Profiling (Contd)**

C. Monthly Energy Deviations shall be determined as follows:

- (1) The Power consumed by the Retailer's ROA Customers shall be determined as follows:
  - (a) The actual meter data will be used for those ROA Customers whose meter read dates coincide with the Retailer's designated meter read date.
  - (b) A monthly consumption estimate will be used to determine ROA Customer usage for those ROA Customers whose meter read dates do not coincide with the Retailer's designated meter read date.
- (2) The total ROA Power consumption assigned to the Retailer shall be the sum of [C.(1)]above, adjusted for Real Power Losses, for all the Retailer's ROA Customers. This sum will be compared to the Company's load leading profiles provided to the Retailer for Power delivery to the Company's Distribution System. The difference between the total ROA Power consumption assigned to the Retailer and the Company's load leading profiles provided to the Retailer for Power delivery to the Company's Distribution System is the Retailer's Monthly Energy Deviation.
- (3) The Monthly Energy Deviation shall be subject to the following :
  - (a) If the sum of the Retailer's monthly load leading profiles are **more** than the total ROA Power consumption assigned to the Retailer,the Company will pay the Retailer the Average Incremental Power Cost times the Monthly Energy Deviation.
  - (b) If the sum of the Retailer's monthly load leading profiles are **less** than the total ROA Power consumption assigned to the Retailer,the Retailer shall pay the Company the Average Incremental Power Cost times the Monthly Energy Deviation.

D. Hourly Energy Imbalances:

- (1) If the Retailer scheduled Power in accordance with the load leading profiles provided by the Company , then no hourly Energy Imbalance Charge shall occur.
- (2) If the Retailer did not schedule Power in accordance with the load leading profiles , an Hourly Energy Imbalance Charge will apply. Any Hourly Energy Imbalance shall be subject to the Energy Imbalance Service Schedule in the Applicable FERC Open Access Tariff.

Issued December 13, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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BY	
ORDER	U-15245, U-14852
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DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed <u>RL</u>

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and after October 10, 2007

Issued under authority of the  
**Michigan Public Service Commission**  
dated October 9, 2007  
in Case No. U-15152

## RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R

### Availability:

Subject to any restrictions, this rate is available to any residential customer receiving service at Secondary Voltage for:

- (i) delivery of Power from the Point of Receipt to the Point of Delivery,
- (ii) any usual residential use as defined in Rule C4.3 A., Residential Usage and Rate Application,
- (iii) single-phase or three-phase equipment, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total connected load of the home exceed 10 kW, without the specific consent of the Company, and
- (iv) service within Company designated service areas.

Service under this rate must be separately metered.

For those ROA Customers that do not have an Interval Data Meter, all Retailers shall assume that each Residential ROA Customer served under this rate has a Maximum Demand equivalent to 0.78 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

### Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

### Metering Requirements:

The load served under this tariff shall be separately metered by Energy-Only Registering Meters of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer may elect an Interval Data Meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the System Access Charge in the Company *Full Service* General Service Secondary Rate *GS* for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

(Continued on Sheet No. E-23.00)

Issued October 31, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20134  
  
REMOVED BY DBR  
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Michigan Public Service  
Commission  
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and after December 1, 2008

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Michigan Public Service Commission  
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**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**

**Availability:**

Subject to any restrictions, this rate is available to any residential customer receiving service at Secondary Voltage for :

- (i) delivery of Power from the Point of Receipt to the Point of Delivery,
- (ii) any usual residential use as defined in Rule C4.3 A., Residential Usage and Rate Application,
- (iii) single-phase or three-phase equipment, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor does the total *connected load of the home exceed* 10 kW, without the specific consent of the Company, and
- (iv) service within Company designated service areas.

Service under this rate must be separately metered.

For those ROA Customers that do not have an *Interval Data Meter*, all Retailers shall assume that each Residential ROA Customer served under this rate has a Maximum Demand equivalent to 0.78 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

**Metering Requirements:**

The load served under this tariff shall be separately metered by *Energy-Only registering Meters* of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer may elect an *Interval Data Meter*. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the *System Access Charge in the Company's General Service Secondary Rate B* for all such metering equipment.

The ROA Customer with an *Interval Data Meter* shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

(Continued on Sheet No. E-23.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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Michigan Public Service Commission  
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**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**

**Availability:**

Subject to any restrictions, this rate is available to any residential customer receiving service at Secondary Voltage for:

- (i) delivery of Power from the Point of Receipt to the Point of Delivery,
- (ii) any usual residential use as defined in Rule C4.3 A., Residential Usage and Rate Application,
- (iii) single-phase or three-phase equipment, provided the individual capacity of such equipment does not exceed 3 hp or 3 kW, nor the total capacity of 10 hp or 10 kW, without the specific consent of the Company, and
- (iv) service within Company designated service areas.

Service under this rate must be separately metered.

For those ROA Customers that do not have demand and energy hourly recording (Time-of-Use) meters, all Retailers shall assume that each Residential ROA Customer served under this rate has a Maximum Demand equivalent to 0.78 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

**Metering Requirements:**

The load served under this tariff shall be separately metered by energy -only recording meters of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer may elect a demand and energy hourly recording (Time-of-Use) meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the higher ROA Customer Charge for all such metering equipment.

The ROA Customer with a Time-of-Use meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

(Continued on Sheet No. E-23.00)

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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BY	
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DATE	06-30-08

Michigan Public Service Commission
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Filed <u>AL</u>

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Michigan Public Service Commission  
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**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**

(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 7.900% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Power Plant Securitization Charges shown on Sheet No. D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

**State Reliability Mechanism for ROA:**

Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.

If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

Issued May 21, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20134  
  
REMOVED BY DBR  
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**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**

(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 7.239% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Power Plant Securitization Charges shown on Sheet No. D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

**State Reliability Mechanism for ROA:**

*Beginning June 1, 2018 all ROA customers may be subject to a State Reliability Mechanism Capacity Charge. This charge shall not apply to ROA customers for any planning year in which their Alternative Electric Supplier can demonstrate to the Commission that it can meet its capacity obligations by the seventh business day of February each year starting in 2018.*

*If a capacity charge is required to be paid in the planning year beginning June 1, 2018, or any of the three subsequent planning years, due to the Alternative Electric Supplier not meeting its capacity obligations, then the capacity charge is applicable for each of those planning years. Any capacity charged required to be paid any time after the first initial four-year period shall be applicable for a single year. The planning year is defined as being June 1 through the following May 31 of each year. The capacity charge paid by ROA customers will be the same amount as a Full Service Customer on the otherwise applicable Rate Schedule. Non-capacity charges shall not apply.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

Issued April 17, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-18322  
  
REMOVED BY DBR  
DATE 6-19-18

Michigan Public Service  
Commission  
  
April 25, 2018  
  
Filed DBR

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**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**  
(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 7.239% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the *Power Plant* Securitization Charges shown on Sheet No. D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

Issued October 16, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18322
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
October 16, 2017
Filed 

Effective for bills rendered on and after  
the Company's November 2017 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2011 in Case No. U-16759 and  
dated February 23, 2016 in Case No. U-12505



**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**  
(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 7.239% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

Issued December 1, 2015 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-12505 U-16759, U-15152
REMOVED BY	RL
DATE	10-16-17

Michigan Public Service Commission
<b>December 2, 2015</b>
Filed 

Effective for service rendered on  
and after December 1, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated November 19, 2015  
in Case No. U-17735

**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**  
(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 9.062% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. *Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service shall pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer.

Issued July 22, 2014 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17735, U-15152
REMOVED BY RL
DATE 12-02-15

Michigan Public Service Commission
<b>July 23, 2014</b>
Filed 

**Effective for bills rendered on and after  
the Company's August 2014 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated December 6, 2013  
in Case No. U-17473**

**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**  
(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 9.062% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer .

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

*This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.00 and the Securitization Charges shown on Sheet No. D-5.00.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer .

Issued August 24, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17473, U-15152  
  
REMOVED BY RL  
DATE 07-23-14

Michigan Public Service  
Commission  
**August 24, 2009**  
Filed 

Effective for bills rendered on  
and after August 27, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 11, 2009  
in Case No. U-15744

**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**  
(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 9.062% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer .

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

**ROA Stranded Cost Recovery Charge:** \$0.001200 per kWh

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. *The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch.* The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 D., Return to Company Full Service - Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer .

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-15744
BY	
ORDER	U-15152, U-14126
REMOVED BY	RL
DATE	08-24-09

Michigan Public Service Commission
<b>June 29, 2008</b>
Filed 

Effective for service rendered on  
and after June 20, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated June 19, 2008  
in Case No. U-15245

**RETAIL OPEN ACCESS RESIDENTIAL SECONDARY RATE ROA-R**  
(Continued From Sheet No. E-22.00)

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 9.81% on the Company's Distribution System associated with the movement of Power and for compensation for losses as provided for in the Applicable FERC Open Access Tariff.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer .

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA Customer Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Minimum Charge and Due Date and Late Payment Charge:**

The Customer Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

**ROA Stranded Cost Recovery Charge:** \$0.001200 per kWh

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

Service under this rate shall not require a ROA Service Contract between the Company and a ROA Customer .

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-14853
BY	
ORDER	U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed _____

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**

**Availability:**

Subject to any restrictions, this rate is available to any Non-Residential customer receiving Secondary Service for:

- (i) delivery of Power from the Point of Receipt to the Point of Delivery,
- (ii) service within Company designated service areas, and
- (iii) resale service in accordance with Rule C4.4, Resale.

This rate is also available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

Service under this rate must be separately metered.

For those ROA Customers that do not have an Interval Data Meter, all Retailers shall assume that each Secondary ROA Customer served under this rate has a Maximum Demand equivalent to 0.70 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

This rate is not available *for unmetered general service or for any unmetered or metered lighting service.*

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

When the service is three-phase, 3-wire, lighting may be included, provided the ROA Customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. Service for the individual capacity of single-phase or three-phase equipment shall not exceed 3 hp or 3 kW, nor does the total connected load exceed 10 kW, without the specific consent of the Company.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

(Continued on Sheet No. E-25.00)

Issued October 31, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20134  
  
REMOVED BY DBR  
DATE 2-11-19

Michigan Public Service  
Commission  
**November 7, 2008**  
Filed AL

Effective for service rendered on  
and after December 1, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated June 19, 2008  
in Case No. U-15245

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**

**Availability:**

Subject to any restrictions, this rate is available to any *Non-Residential* customer receiving Secondary Service for:

- (i) delivery of Power from the Point of Receipt to the Point of Delivery,
- (ii) service within Company designated service areas, and
- (iii) resale service in accordance with Rule C4.4, Resale.

This rate is also available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

Service under this rate must be separately metered.

For those ROA Customers that do not have an *Interval Data Meter*, all Retailers shall assume that each Secondary ROA Customer served under this rate has a Maximum Demand equivalent to 0.70 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

This rate is not available to *General Service Energy-Only Streetlighting Rate L-1, General Service Customer-Owned Streetlighting Rate L-2, General Service Company-Owned Streetlighting Rate L-3, General Service Outdoor Lighting Rate L-4 or General Service Unmetered Rates Customers.*

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

When the service is three-phase, 3-wire, lighting may be included, provided the ROA Customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. Service for the individual capacity of single-phase or three-phase equipment shall not exceed 3 hp or 3 kW, nor does the total *connected load exceed* 10 kW, without the specific consent of the Company.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

(Continued on Sheet No. E-25.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15152, U-15245
REMOVED BY RL
DATE 11-07-08

Michigan Public Service Commission
June 29, 2008
Filed RL

Effective for service rendered on  
and after June 20, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852 and  
dated June 19, 2008  
in Case No. U-15245

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**

**Availability:**

Subject to any restrictions, this rate is available to any nonresidential customer receiving Secondary Service for:

- (i) delivery of Power from the Point of Receipt to the Point of Delivery,
- (ii) service within Company designated service areas, and
- (iii) resale service in accordance with Rule C4.4, Resale.

This rate is also available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer.

Service under this rate must be separately metered.

For those ROA Customers that do not have demand and energy hourly recording (Time-of-Use) meters, all Retailers shall assume that each Secondary ROA Customer served under this rate has a Maximum Demand equivalent to 0.70 kW per hundred kWh of monthly use, using the month of maximum monthly consumption that occurred within the last 12 months.

This rate is not available to General Service Company-Owned Streetlighting Rate L-3 or General Service Outdoor Lighting Rate L-4 Customers.

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three phase (at the Company's option) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case.

When the service is three-phase, 3-wire, lighting may be included, provided the ROA Customer furnishes all transformation facilities required for such purpose, and so arranges the lighting circuits as to avoid excessive unbalance of the three-phase load. Service for the individual capacity of single-phase or three-phase equipment shall not exceed 3 hp or 3 kW, nor the total capacity of 10 hp or 10 kW, without the specific consent of the Company.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

(Continued on Sheet No. E-25.00)

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-14853
BY	ORDER U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed <u>RL</u>

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152



**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-24.00)

**Metering Requirements:**

The ROA Customer with a Maximum Demand of less than 20 kW shall be separately metered by an Energy Registering Meter, with or without maximum demand registers, of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer with a Maximum Demand of less than 20 kW may elect to install an Interval Data Meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the System Access Charge, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with a Maximum Demand of 20 kW or more shall be separately metered by an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA Customer shall be required to pay the System Access Charge, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER:**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 7.900% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

(Continued on Sheet No. E-26.00)

Issued May 21, 2018, by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20134  
  
REMOVED BY DBR  
DATE 2-11-19

Michigan Public Service  
Commission  
  
June 19, 2018  
  
Filed DBR

Effective for service rendered on  
and after April 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated March 29, 2018  
in Case No. U-18322

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-24.00)

**Metering Requirements:**

The ROA Customer with a Maximum Demand of less than 20 kW shall be separately metered by an Energy Registering Meter, with or without maximum demand registers, of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer with a Maximum Demand of less than 20 kW may elect to install an Interval Data Meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the System Access Charge, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with a Maximum Demand of 20 kW or more shall be separately metered by an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA Customer shall be required to pay the System Access Charge, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER:**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 7.239% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

(Continued on Sheet No. E-26.00)

Issued December 1, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18322
REMOVED BY DBR
DATE 6-19-18

Michigan Public Service Commission
December 2, 2015
Filed 

Effective for service rendered on  
and after December 1, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated November 19, 2015  
in Case No. U-17735

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-24.00)

**Metering Requirements:**

The ROA Customer with a Maximum Demand of less than 20 kW shall be separately metered by an *Energy Registering Meter*, with or without maximum demand *registers*, of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer with a Maximum Demand of less than 20 kW may elect to install an *Interval Data Meter*. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the *System Access Charge*, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with a Maximum Demand of 20 kW or more shall be separately metered by an *Interval Data Meter* of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA Customer shall be required to pay the *System Access Charge*, as provided for under the ROA Customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an *Interval Data Meter* shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER:**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 9.062% on the Company's Distribution System associated with the movement of Power and for compensation for losses.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.


**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

(Continued on Sheet No. E-26.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-17735, U-15152  
REMOVED BY RL  
DATE 12-02-15

Michigan Public Service  
Commission  
**June 29, 2008**  
Filed 

Effective for service rendered on  
and after June 20, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated June 19, 2008  
in Case No. U-15245

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-24.00)

**Metering Requirements:**

The ROA Customer with a Maximum Demand of less than 20 kW shall be separately metered by an energy recording meter, with or without maximum demand recorders, of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer with a Maximum Demand of less than 20 kW may elect to install a demand and energy hourly recording (Time-of-Use) meter. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The requesting ROA Customer shall be required to pay the higher ROA Customer Charge for all such metering equipment.

The ROA Customer with a Maximum Demand of 20 kW or more shall be separately metered by a demand and energy hourly recording (Time-of-Use) meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA Customer shall be required to pay the higher ROA Customer Charge for all such metering equipment.

The ROA Customer with a Time-of-Use meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER:**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses of 9.81% on the Company's Distribution System associated with the movement of Power and for compensation for losses as provided for in the Applicable FERC Open Access Tariff.

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

(Continued on Sheet No. E-26.00)

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-14853
BY	
ORDER	U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed 

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-25.00)

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the *Power Plant* Securitization Charges shown on Sheet No. D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued October 16, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18322  
REMOVED BY DBR  
DATE 04-25-18



Effective for bills rendered on and after  
the Company's November 2017 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2011 in Case No. U-16759 and  
dated February 23, 2016 in Case No. U-12505

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-25.00)

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. *Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E 2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued July 22, 2014 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-12905
BY ORDER	U-16759, U-15152
REMOVED BY	RL
DATE	10-16-17

Michigan Public Service Commission
<b>July 23, 2014</b>
Filed _____

Effective for bills rendered on and after  
the Company's August 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 6, 2013  
in Case No. U-17473

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-25.00)

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

*This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.00 and the Securitization Charges shown on Sheet No. D-5.00.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E 2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued August 24, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-17473, U-15152  
REMOVED BY RL  
DATE 07-23-14

Michigan Public Service  
Commission  
**August 24, 2009**  
Filed 

Effective for bills rendered on  
and after August 27, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 11, 2009  
in Case No. U-15744

**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-25.00)

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

**ROA Stranded Cost Recovery Charge:** \$0.001200 per kWh

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. *The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch.* The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E 2.5 C., Return to Company Full Service - *Non-Residential ROA Customers*. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

*All service under this rate has a minimum term of two years.*

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-15744
BY	
ORDER	U-15152, U-14126
REMOVED BY	RL
DATE	08-24-09

Michigan Public Service Commission
<b>June 29, 2008</b>
Filed 

Effective for service rendered on  
and after June 20, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852 and  
dated June 19, 2008  
in Case No. U-15245



**RETAIL OPEN ACCESS SECONDARY RATE ROA-S**  
(Continued From Sheet No. E-25.00)

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA Customer Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Minimum Charge and Due Date and Late Payment Charge:**

The Customer Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

**ROA Stranded Cost Recovery Charge:** \$0.001200 per kWh

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All streetlighting service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer. A newly connected streetlighting customer shall be required to remain on a Company service rate for a minimum term of five years or more.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued December 13, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

CANCELLED	U-14853
BY ORDER	U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed 

**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**

**Availability:**

Subject to any restrictions, this rate is available to any customer receiving service at a Primary Voltage for the delivery of Power from the Point of Receipt to the Point of Delivery and for resale service in accordance with Rule C4.4, Resale.

This rate is not available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer. This ROA Customer must take service under Retail Open Access Secondary Rate ROA-S.

This rate is not available for unmetered general service or for any unmetered or metered lighting service.

Service under this rate shall be separately metered. The Retailer shall deliver a flat, fixed amount of power every hour of every day.

Any ROA Customer whose monthly minimum Maximum Demand is less than 1,000 kW must utilize an Aggregator.

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

**Metering Requirements:**

The load under this tariff shall be separately metered by an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA customer shall be required to pay the System Access Charge, as provided for under the ROA customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses as shown below on the Company's Distribution System associated with the movement of Power and for compensation for losses.

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.690%
Customer Voltage Level 2	1.390%	2.480%
Customer Voltage Level 3	3.660%	7.900%

(Continued on Sheet No. E-28.00)

Issued April 17, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20134  
  
REMOVED BY DBR  
DATE 2-11-19

Michigan Public Service  
Commission  
  
April 25, 2018  
  
Filed DBR

Effective for service rendered on  
and after April 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated March 29, 2018  
in Case No. U-18322

## RETAIL OPEN ACCESS PRIMARY RATE ROA-P

### Availability:

Subject to any restrictions, this rate is available to any customer receiving service at a Primary Voltage for the delivery of Power from the Point of Receipt to the Point of Delivery and for resale service in accordance with Rule C 4.4, Resale.

This rate is not available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer. This ROA Customer must take service under Retail Open Access Secondary Rate ROA-S.

This rate is not available for unmetered general service or for any unmetered or metered lighting service.

Service under this rate shall be separately metered. The Retailer shall deliver a flat, fixed amount of power every hour of every day.

Any ROA Customer whose monthly minimum Maximum Demand is less than 1,000 kW must utilize an Aggregator.

### Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

### Metering Requirements:

The load under this tariff shall be separately metered by an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA customer shall be required to pay the System Access Charge, as provided for under the ROA customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

## RETAILER

### Monthly Rate - Retailer:

#### Transmission Service:

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

#### Real Power Losses:

The Retailer is responsible for replacing Real Power Losses as shown below on the Company's Distribution System associated with the movement of Power and for compensation for losses.

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.784%
Customer Voltage Level 2	1.340%	2.434%
Customer Voltage Level 3	3.339%	7.239%

(Continued on Sheet No. E-28.00)

Issued December 1, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18322
REMOVED BY DBR
DATE 04-25-18

Michigan Public Service Commission
December 2, 2015
Filed 

Effective for service rendered on  
and after December 1, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated November 19, 2015  
in Case No. U-17735

## RETAIL OPEN ACCESS PRIMARY RATE ROA-P

### Availability:

Subject to any restrictions, this rate is available to any customer receiving service at a Primary Voltage for the delivery of Power from the Point of Receipt to the Point of Delivery and for resale service in accordance with Rule C 4.4, Resale.

This rate is not available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer. This ROA Customer must take service under Retail Open Access Secondary Rate ROA-S.

This rate is not available *for unmetered general service or for any unmetered or metered lighting service.*

Service under this rate shall be separately metered. Separate metering is not required for any customer receiving service pursuant to Rate E-1, so long as the customer maintains a contractually-established level of base usage described on both a demand and energy basis. The Retailer shall deliver a flat, fixed amount of power every hour of every day.

Any ROA Customer whose monthly minimum Maximum Demand is less than 1,000 kW must utilize an Aggregator.

### Nature of Service:

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

### Metering Requirements:

The load under this tariff shall be separately metered by an Interval Data Meter of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. The ROA customer shall be required to pay the System Access Charge, as provided for under the ROA customer's otherwise applicable Company Full Service rate, for all such metering equipment.

The ROA Customer with an Interval Data Meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

## RETAILER

### Monthly Rate - Retailer:

#### Transmission Service:

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

#### Real Power Losses:

The Retailer is responsible for replacing Real Power Losses as shown below on the Company's Distribution System associated with the movement of Power and for compensation for losses.

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.567%
Customer Voltage Level 2	2.100%	2.961%
Customer Voltage Level 3	5.316%	9.062%

(Continued on Sheet No. E-28.00)

Issued October 31, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-17735, U-15152  
REMOVED BY RL  
DATE 12-02-15

Michigan Public Service  
Commission  
November 7, 2008  
Filed 

Effective for service rendered on  
and after December 1, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated June 19, 2008  
in Case No. U-15245

**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**

**Availability:**

Subject to any restrictions, this rate is available to any customer receiving service at a Primary Voltage for the delivery of Power from the Point of Receipt to the Point of Delivery and for resale service in accordance with Rule C4.4, Resale.

This rate is not available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer. This ROA Customer must take service under Retail Open Access Secondary Rate ROA-S.

*This rate is not available to General Service Energy-Only Streetlighting Rate L-1, General Service Customer-Owned Streetlighting Rate L-2, General Service Company-Owned Streetlighting Rate L-3, General Service Outdoor Lighting Rate L-4 or General Service Unmetered Rates Customers.*

Service under this rate shall be separately metered. *Separate metering is not required for any customer receiving service pursuant to Rate E-1, so long as the customer maintains a contractually-established level of base usage described on both a demand and energy basis. The Retailer shall deliver a flat, fixed amount of power every hour of every day.*

Any ROA Customer whose monthly minimum Maximum Demand is less than 1,000 kW must utilize an Aggregator.

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

**Metering Requirements:**

The load under this tariff shall be separately metered by *an Interval Data Meter* of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company. *The ROA customer shall be required to pay the System Access Charge, as provided for under the ROA customer's otherwise applicable Company Full Service rate, for all such metering equipment.*

The ROA Customer with *an Interval Data Meter* shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses as shown below on the Company's Distribution System associated with the movement of Power and for compensation for losses.

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.000%	0.567%
Customer Voltage Level 2	2.100%	2.961%
Customer Voltage Level 3	5.316%	9.062%

(Continued on Sheet No. E-28.00)

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15152, U-15245  
  
REMOVED BY RL  
DATE 11-07-08

Michigan Public Service  
Commission  
**June 29, 2008**  
Filed RL

Effective for service rendered on  
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Issued under authority of the  
Michigan Public Service Commission  
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in Case No. U-15245

**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**

**Availability:**

Subject to any restrictions, this rate is available to any customer receiving service at a Primary Voltage for the delivery of Power from the Point of Receipt to the Point of Delivery and for resale service in accordance with Rule C 4.4, Resale.

This rate is not available to a ROA-P Customer where the Company elects to provide one transformation from the available Primary Voltage to another available Primary Voltage desired by the customer. This ROA Customer must take service under Retail Open Access Secondary Rate ROA-S.

Service under this rate shall be separately metered.

Any ROA Customer whose monthly minimum Maximum Demand is less than 1,000 kW must utilize an Aggregator.

**Nature of Service:**

Service under this rate shall be alternating current, 60-Hertz, single-phase or three-phase (at the Company's option) Primary Voltage service. The Company will determine the particular nature of the voltage in each case.

The Company shall not be required to, but may expand its existing facilities to make deliveries under this tariff. The ROA Customer and/or Retailer shall be liable for any and all costs incurred as a result of an expansion of facilities made to make deliveries under this tariff.

**Metering Requirements:**

The load under this tariff shall be separately metered by demand and energy hourly recording (Time-of-Use) meters of billing quality. Such metering equipment shall be furnished, installed, maintained and owned by the Company.

The ROA Customer with a Time-of-Use meter shall be responsible for (i) the communication links that allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees.

**RETAILER**

**Monthly Rate - Retailer:**

**Transmission Service:**

Subject to Rule E1.5, Transmission Service must be obtained from the appropriate transmission service providers and the charges for such service shall be as specified in the Applicable FERC Open Access Tariff.

**Real Power Losses:**

The Retailer is responsible for replacing Real Power Losses as shown below on the Company's Distribution System associated with the movement of Power and for compensation for losses as provided for in the Applicable FERC Open Access Tariff.

	Meter Point	
	High Side	Low Side
Customer Voltage Level 1	0.00%	0.33%
Customer Voltage Level 2	1.74%	2.08%
Customer Voltage Level 3	4.40%	7.78%

(Continued on Sheet No. E-28.00)

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED U-14853  
BY  
ORDER U-15245, U-14852  
  
REMOVED BY RL  
DATE 06-30-08

Michigan Public Service  
Commission  
**December 17, 2007**  
Filed 

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**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**  
(Continued From Sheet No. E-27.00)

**RETAILER** (Contd)

**Monthly Rate - Retailer: (Contd)**

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the *Power Plant* Securitization Charges shown on Sheet No. D-5.10. Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

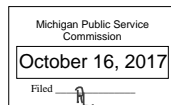
All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued October 16, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18322
REMOVED BY DBR
DATE 04-25-18



Effective for bills rendered on and after  
the Company's November 2017 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2011 in Case No. U-16759 and  
dated February 23, 2016 in Case No. U-12505

**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**  
(Continued From Sheet No. E-27.00)

**RETAILER** (Contd)

**Monthly Rate - Retailer: (Contd)**

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer.

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.10 and the Securitization Charges shown on Sheet Nos. D-5.00 and D-5.10. *Customers taking ROA service on December 6, 2013 are excluded from the Power Plant Securitization Charges. This exclusion does not apply to customers first taking ROA service after December 6, 2013 or to customers taking service on December 6, 2013 who discontinue taking ROA service any time after December 6, 2013. Customers who discontinue taking ROA service any time after December 6, 2013 and who return to ROA service will pay the Power Plant Securitization Charges applicable to the customer's otherwise applicable Company Full Service Rate Schedule.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E 2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued July 22, 2014 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-12505 U-16759, U-15152
REMOVED BY RL
DATE 10-16-17

Michigan Public Service Commission
<b>July 23, 2014</b>
Filed 

Effective for bills rendered on and after  
the Company's August 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 6, 2013  
in Case No. U-17473



**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**  
(Continued From Sheet No. E-27.00)

**RETAILER (Contd)**

**Monthly Rate - Retailer: (Contd)**

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer .

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:**

The System Access Charge, Distribution Charge, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

*This rate is subject to the Surcharges shown on Sheet Nos. D-2.00 through D-3.00 and the Securitization Charges shown on Sheet No. D-5.00.*

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E 2.5 C., Return to Company Full Service - Non-Residential ROA Customers. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All service under this rate has a minimum term of two years.

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued August 24, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

August 24, 2009

Filed RL

Effective for bills rendered on  
and after August 27, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 11, 2009  
in Case No. U-15744

CANCELLED  
BY  
ORDER U-17473, U-15152  
  
REMOVED BY RL  
DATE 07-23-14

**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**  
(Continued From Sheet No. E-27.00)

**RETAILER** (Contd)

**Monthly Rate - Retailer: (Contd)**

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer .

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA System Access Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:**

The *System Access* Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

**ROA Stranded Cost Recovery Charge:** \$0.001200 per kWh

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. *The Company will notify the ROA Customer's previous Retailer and new Retailer electronically of the effective date of the switch.* The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E 2.5 C., Return to Company Full Service - *Non-Residential ROA Customers*. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

*All service under this rate has a minimum term of two years.*

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued June 25, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Effective for service rendered on  
and after June 20, 2008

CANCELLED	U-15744
BY	
ORDER	U-15152, U-14126
REMOVED BY	RL
DATE	08-24-09

Michigan Public Service Commission
<b>June 29, 2008</b>
Filed 

Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852 and  
dated June 19, 2008  
in Case No. U-15245

**RETAIL OPEN ACCESS PRIMARY RATE ROA-P**  
(Continued From Sheet No. E-27.00)

**RETAILER** (Contd)

**Monthly Rate - Retailer: (Contd)**

**General Terms and Conditions:**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00.

**Term and Form of Contract - Retailer:**

All service under this rate shall require a written ROA Service Contract between the Company and a Retailer .

**ROA CUSTOMER**

**Monthly Rate - ROA Customer:**

**ROA Customer Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and Due Date and Late Payment Charge:**

The Customer Charge, Distribution Charge, Surcharges, Securitization Charges, General Terms, Adjustment for Power Factor, Substation Ownership Credit, Minimum Charge and the Due Date and Late Payment Charge shall be as provided for under the ROA Customer's otherwise applicable Company Full Service rate.

**ROA Stranded Cost Recovery Charge:** \$0.001200 per kWh

**ROA Customer Switching Service Charge:**

A \$5.00 switching fee shall be charged the ROA Customer each time a ROA Customer switches (i) from one Retailer to another or (ii) from ROA to a Company Full Service rate. The ROA Customer may switch Retailers at the end of any billing month by having their new Retailer give the Company at least 30 days' written notice. The ROA Customer may choose to return to Company Full Service at the end of any billing month in compliance with Rule E2.5 C., Return to Company Full Service. The ROA Customer Switching Service Charge shall not be applied (i) for the initial switch to ROA Service or (ii) at the time the ROA Customer returns to Company Full Service or another Retailer because the ROA Customer was Slammed by the Retailer.

**Term and Form of Contract - ROA Customer:**

All resale service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer.

All energy-only streetlighting service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer. A newly connected energy-only streetlighting customer shall be required to remain on a Company service rate for a minimum term of five years or more.

All service under this rate **shall** require a written ROA Service Contract, with a minimum term of two years, between the Company and a ROA Customer with a Maximum Demand of 300 kW or more.

For a ROA Customer with a Maximum Demand of less than 300 kW, service under this rate **may**, at the Company's option, require a written ROA Service Contract with a minimum term of two years.

A new ROA Service Contract will not be required for an existing ROA Customer who increases their demand requirements after initiating service unless new or additional facilities are required.

Issued December 13, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-14853
BY	ORDER U-15245, U-14852
REMOVED BY	RL
DATE	06-30-08

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed <u>RL</u>

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and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
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**SECTION F**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR  
ELECTRIC SERVICE, ELECTRIC LINE EXTENSIONS, POLE LICENSE, CONDUIT LICENSE,  
PUMPING, STREETLIGHTING AND FOR PHYSICIAN'S CERTIFICATION FOR  
MEDICALLY NECESSARY LIFE SUPPORT DEVICE**

*<https://www.consumersenergy.com/content.aspx?id=6636>*

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**Issued April 17, 2015 by**

**J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY  
ORDER U-18142, U-15152  
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DATE 04-24-17

Michigan Public Service  
Commission  
**April 20, 2015**  
Filed 

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**SECTION F**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR  
ELECTRIC SERVICE, ELECTRIC LINE EXTENSIONS, POLE LICENSE, CONDUIT LICENSE,  
PUMPING, STREETLIGHTING AND FOR PHYSICIAN'S CERTIFICATION FOR  
MEDICALLY NECESSARY LIFE SUPPORT DEVICE**

[http://consumersenergy.com/WebApps/stancustforms.nsf/\(TariffByID\)/F-1.00~?OpenDocument](http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/F-1.00~?OpenDocument)

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Issued April 11, 2008 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY U-17678, U-15152  
ORDER \_\_\_\_\_  
REMOVED BY RL  
DATE 04-20-15

Michigan Public Service  
Commission

**April 14, 2008**

Filed \_\_\_\_\_  


**SECTION F**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR  
 ELECTRIC SERVICE, ELECTRIC LINE EXTENSIONS, POLE LICENSE, CONDUIT LICENSE,  
 PUMPING, STREETLIGHTING AND FOR PHYSICIAN'S CERTIFICATION FOR  
 MEDICALLY NECESSARY LIFE SUPPORT DEVICE**

*http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/F-1.00~?OpenDocument*

<b>Form No.</b>	<b>Description</b>	<b>Form Effective Date</b>
61	AGREEMENT FOR ELECTRIC LOAD OR FACILITIES OF UNCERTAIN DURATION	4-2006
81	REVENUE GUARANTEE AGREEMENT FOR LINE EXTENSION, SERVICE CONNECTION AND OTHER FACILITIES OF QUESTIONABLE PERMANENCE	5-2006
93	COMPUTATION OF ELECTRIC DISTRIBUTION SYSTEM LINE EXTENSION DEPOSIT AND CONTRIBUTIONS (GENERAL SERVICE)	11-2004
94	COMPUTATION OF ELECTRIC DISTRIBUTION SYSTEM LINE EXTENSION DEPOSIT AND CONTRIBUTIONS (RESIDENTIAL)	11-2004
95	COMPUTATION OF ELECTRIC DISTRIBUTION SYSTEM LINE EXTENSION DEPOSIT AND CONTRIBUTIONS (RESIDENTIAL EXCEEDING 2,640 FEET)	8-2004
158	NET METERING PROGRAM APPLICATION	6-2007
160	NONTARIFF POLE LICENSE AGREEMENT	2-2000
161	POLE LICENSE AGREEMENT - WIRELESS COMMUNICATION ANTENNA	5-2006
162	INVENTORY OF EQUIPMENT INSTALLED FOR PRIMARY CUSTOMERS	11-2003
230	ELECTRIC LINE - CONSUMERS' FACILITIES AGREEMENT (Used in place of Form 861 when no customer refunds are applicable)	3-2007
408	ADDENDUM TO CONTRACT FOR DISTRIBUTION OF RETAIL OPEN ACCESS PRIMARY (ROA-P) OR SECONDARY (ROA-S) ELECTRIC DISTRIBUTION SERVICE RESALE TO TENANTS (Addendum to Forms 415 and 427)	1-2002
410	CONTRACT FOR ELECTRIC SERVICE - MULTIPLE SITES	4-2004
415	CONTRACT FOR DISTRIBUTION OF RETAIL OPEN ACCESS PRIMARY (ROA-P) ELECTRIC SERVICE	8-2004
416	CONTRACT FOR ELECTRIC SERVICE	4-2004
427	CONTRACT FOR DISTRIBUTION OF RETAIL OPEN ACCESS SECONDARY (ROA-S) ELECTRIC SERVICE	8-2004
548	STANDARD STREETLIGHTING CONTRACT	4-2006
554	STANDARD PUMPING CONTRACT	2-2007

(Continued on Sheet No. F-2.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

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<b>December 17, 2007</b>
Filed 

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REMOVED BY <u>RL</u>
DATE <u>04-14-08</u>

**STANDARD CUSTOMER FORMS INDEX**

(Continued From Sheet No. F-1.00)

[http://consumersenergy.com/WebApps/stancustforms.nsf/\(TariffByID\)/F-2.00~?OpenDocument](http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/F-2.00~?OpenDocument)

<u>Form No.</u>	<u>Description</u>	<u>Form Effective Date</u>
558	STANDARD PUMPING CONTRACT - SUPPLEMENTAL AGREEMENT NO _____	2-2007
614	CONTRACT FOR ELECTRIC SERVICE - FOR OPERATION OF PRIVATE STREET OR ROADWAY LIGHTING IN MOBILE HOME PARK	4-2004
615	AGREEMENT FOR UNMETERED LIGHTING SERVICE	4-2004
640	CONTRACT FOR ELECTRIC SERVICE - CATV	4-2001
641	CONTRACT FOR ELECTRIC SERVICE - CATV - SUPPLEMENTAL AGREEMENT NO _____	11-2000
645	POLE LICENSE AGREEMENT	5-2003
647	POLE ATTACHMENT CORRECTIVE ACTION NOTIFICATION	11-2006
648	CENTRAL POINT DISTRIBUTION FACILITIES FOR FARM CUSTOMERS	5-2007
650	CENTRAL POINT DISTRIBUTION POLE LICENSE AGREEMENT	11-2000
675	POLE ATTACHMENT AGREEMENT - NON-CABLE COMMUNICATIONS EQUIPMENT	8-2006
749	GREEN GENERATION PARTICIPATION AGREEMENT - RENEWABLE ENERGY PROGRAM - LESS THAN 4,000 BLOCKS	11-2007
750	GREEN GENERATION PARTICIPATION AGREEMENT - RENEWABLE ENERGY PROGRAM - EQUAL TO OR GREATER THAN 4,000 BLOCKS	11-2007
861	ELECTRIC LINE EXTENSION AGREEMENT	3-2007
862	ELECTRIC LINE EXTENSION AND SERVICE CONNECTION AGREEMENT FOR MOBILE HOME PARK	3-2007
916	CONTRACT FOR ELECTRIC SERVICE - SPECIAL MINIMUM CHARGES	4-2004
917	CONTRACT FOR ELECTRIC SERVICE - RESALE TO TENANTS	8-2006
1226	SERVICE AND METER ORDER	7-97
1227	SERVICE AND METER ORDER - OFF LINE	1-97
1240	APPLICATION FOR NATURAL GAS AND UNDERGROUND ELECTRIC SERVICE	3-2007
1244	APPLICATION FOR RESIDENTIAL ELECTRIC SERVICE	9-2006

(Continued on Sheet No. F-3.00)

Issued December 13, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed _____ 

CANCELLED BY ORDER <u>U-15152, U-15415</u>
REMOVED BY <u>RL</u>
DATE <u>04-14-08</u>

**STANDARD CUSTOMER FORMS INDEX**

(Continued From Sheet No. F-2.00)

[http://consumersenergy.com/WebApps/stancustforms.nsf/\(TariffByID\)/F-3.00~?OpenDocument](http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/F-3.00~?OpenDocument)

<u>Form No.</u>	<u>Description</u>	<u>Form Effective Date</u>
1287	SPECIAL CONDUIT USE AGREEMENT	9-2004
1339	CERTIFICATE OF MEDICAL EMERGENCY	7-2002
1394	THIRD PARTY NOTIFICATION (SHUTOFF NOTICE)	5-2006
1509	RESOLUTION ADOPTED BY SCHOOL BOARD AUTHORIZING AND DIRECTING THE PRESIDENT OF THE BOARD OF EDUCATION TO EXECUTE A CONTRACT ON BEHALF OF THE SCHOOL DISTRICT	10-2004
1510	ASSIGNMENT OF CONTRACT FOR ELECTRIC SERVICE	10-2004
1511	LETTER AGREEMENT TO CANCEL CONTRACT FOR ELECTRIC SERVICE	10-2004
1513	LETTER FOR INCREASED ELECTRIC CAPACITY REQUEST (Used in conjunction with Form 416, for example)	10-2004
1811	CONTRACT FOR STANDBY ELECTRIC SERVICE (RATES A-1, A-3, A-4, A-5, B, C AND PS-1)	12-2000
1812	CONTRACT FOR STANDBY ELECTRIC SERVICE (RULE D7 AND RATES B-1 AND CG)	12-2000
2044	PHYSICIAN'S CERTIFICATION FORM FOR MEDICALLY NECESSARY LIFE SUPPORT DEVICE	4-97
2801	ELECTRIC SERVICE REQUEST - CUSTOMER COPY	10-2003
3830	SALES TAX EXEMPTION CERTIFICATE	11-2005

**STANDARD CUSTOMER BILL FORMS**

3806	CUSTOMER ENERGY BILL (CA Main and CBS System Bill Mailed From Field Office)	2-2006
3807	SETTLEMENT AGREEMENT (Residential and General Service)	11-2007
3808	MISCELLANEOUS BILLING (MCBARS SYSTEM)	2-2006
3812	CUSTOMER ENERGY BILL (CA Main and CBS System Bill Mailed From Corporate Office)	2-2006
3818	CUSTOMER ENERGY BILL (Biannual Alternate to Bill Form 3812, Environmental Disclosure)	7-2007
3819	CUSTOMER ENERGY BILL (Biannual Alternate to Bill Form 3806, Environmental Disclosure)	7-2007
3825	MISCELLANEOUS BILLING (MBS SYSTEM)	8-2005

Issued December 13, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>December 17, 2007</b>
Filed <u>RL</u>

CANCELLED BY ORDER <u>U-15152, U-15415</u>
REMOVED BY <u>RL</u>
DATE <u>04-14-08</u>