

(Continued From Sheet No. C-28.00)

**C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES**

**C7.1 Gas Cost Recovery Clause**

A. Applicability of Clause

All rates for gas service, unless otherwise provided in the applicable Rate Schedule, shall include a Gas Cost Recovery Factor to allow the Company to recover the booked costs of gas sold by the Company if incurred under reasonable and prudent policies and practices.

B. Booked Cost of Gas Sold

- (1) Booked cost of gas sold as used in this rule includes the following as expensed on the books of the Company:
  - (a) Interstate Purchases: Cost for gas service.
  - (b) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Commission.
  - (c) Company-Produced Natural Gas: Costs which vary with volume produced.
  - (d) Company-Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
  - (e) Liquefied Petroleum Gas-Air Mixture: Costs for propane used to produce a propane-gas-air mixture.
  - (f) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
  - (g) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
  - (h) Supplier Refunds and Credits: Refunds and credits from suppliers in the period realized.
- (2) Booked cost of gas sold as used in this rule specifically excludes the following items:
  - (a) Gas used by the Company, at the annual average booked cost of gas sold.
  - (b) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
  - (c) Gas sold at a price which does not include a Gas Cost Recovery Factor, at the incremental cost from the Company's suppliers.
  - (d) Contract, tariff and other penalties, unless the customers of the Company benefit as a result of payment of such penalties.

(Continued on Sheet No. C-30.00)

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J. G. Russell,  
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Jackson, Michigan

Michigan Public Service Commission
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(Continued From Sheet No. C-31.00)

**C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd)**

**C7.2 Standard Refund Procedures for Gas Cost Recovery and Other Supplier Refunds (Contd)**

C. Refund Pass-Through (Contd)

(2) To Non-GCR Customers [Traditional Methodology]

All Non-GCR customer refund liabilities shall be credited to a refund liability account to accrue interest until such time as these monies are authorized to be refunded. The interest rate for pipeline refunds, and unrefunded balances shall be the Company's authorized rate of return on common equity.

Application for distribution of Non-GCR customer refund liabilities shall be included in the Company's annual GCR reconciliation filing.

(3) Distribution of Non-GCR Customer Refunds in General

(a) Data Retention

The Company shall maintain individual customer consumption data for a minimum period of four years. In addition, the last known address of each customer who has left the Company's system shall be maintained for the same time period.

(b) Refund Distribution Period

The refund distribution period shall correspond to the period used to allocate the refund liability except when the allocation period exceeds the 48-month retention period for individual customer consumption data.

In the event that the refund allocation period covers time periods beyond the 48-month data retention period, a more current period for which data is available may be used as the refund distribution period.

When multiple refunds are being considered in the same refund proceeding, refund liability amounts allocated to each respective rate class may be aggregated and the sum distributed using the most logical refund distribution period.

(c) Current Customers

Refunds shall be made to current customers based upon their consumption at any location in the Company's service territory during the refund distribution period. Bill credits shall appear as a separate line item on the bill and be identified as a refund. Rights to any portion of a refund shall not vest until a refund amount has been credited to a customer's bill or a refund check to a past customer is negotiated.

(Continued on Sheet No. C-33.00)

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(Continued From Sheet No. C-32.00)

**C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd)**

**C7.2 Standard Refund Procedures for Gas Cost Recovery and Other Supplier Refunds (Contd)**

**C. Refund Pass-Through (Contd)**

**(3) Distribution of Non-GCR Customer Refunds in General (Contd)**

**(d) Past Customers**

All past customers who had consumption during the refund distribution period shall be issued a refund check to their last known address, except that the Company is not required to issue refund checks to past customers who would receive \$10.00 or less, those in arrears with the Company, or to customers whose checks were returned as undeliverable from previous refunds. Rights to any portion of a refund shall not vest until a refund amount has been credited to a customer's bill or a refund check to a past customer is negotiated. After 180 days, any returned or uncashed check shall be transferred to the refund liability account to be refunded with interest in the next refund.

**(e) Customers in Arrears**

Refunds made pursuant to these procedures will be applied against any past due amounts owing to the Company. The amount, if any, in excess of the amount owed will be refunded in accordance with these procedures.

**(f) Refund Completion Reports**

Six months after the completion of a refund distribution, the Company shall submit a completion report to the Commission Staff showing the amount actually refunded as compared to the authorized refund amount and the date the refund was completed.

**(g) Unrefunded Balances**

Any undistributed amounts remaining shall be rolled back into the refund liability account to accrue interest at the Company's authorized rate of return on common equity until refunded to customers in the next refund distribution.

(Continued on Sheet No. C-34.00)

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**C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd)**

**C7.2 Standard Refund Procedures for Gas Cost Recovery and Other Supplier Refunds (Contd)**

C. Refund Pass-Through (Contd)

(3) Distribution of Non-GCR Customer Refunds in General (Contd)

(d) Past Customers

All past customers who had consumption during the refund distribution period shall be issued a refund check to their last known address, except that the Company is not required to issue refund checks to past customers who would receive \$2.00 or less, those in arrears with the Company, or to customers whose checks were returned as undeliverable from previous refunds. Rights to any portion of a refund shall not vest until a refund amount has been credited to a customer's bill or a refund check to a past customer is negotiated. After 180 days, any returned or uncashed check shall be transferred to the refund liability account to be refunded with interest in the next refund.

(e) Customers in Arrears

Refunds made pursuant to these procedures will be applied against any past due amounts owing to the Company. The amount, if any, in excess of the amount owed will be refunded in accordance with these procedures.

(f) Refund Completion Reports

Six months after the completion of a refund distribution, the Company shall submit a completion report to the Commission Staff showing the amount actually refunded as compared to the authorized refund amount and the date the refund was completed.

(g) Unrefunded Balances

Any undistributed amounts remaining shall be rolled back into the refund liability account to accrue interest at the Company's authorized rate of return on common equity until refunded to customers in the next refund distribution.

(Continued on Sheet No. C-34.00)

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(Continued From Sheet No. C-33.00)

**C8. CUSTOMER ATTACHMENT PROGRAM**

**A. Purpose**

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

When relocation or modification of Company facilities to an existing structure with gas service is requested or made necessary by the customer, all costs for the relocation or modification shall be charged to the requesting party.

**B. Customer Contribution**

A customer contribution shall be required totaling the following components: Connection Fee, any Revenue Deficiency, any Excessive Service Line Fee, and any Direct Charges. Direct Charges include, but are not limited to, any specific license fees, inspection fees, or rights of way fees charged by any political subdivision for any construction provided under this rule, and are to be paid directly to the Company. Direct charges shall also include an additional charge per foot for winter construction of all underground construction as installed, excluding conduit, applied to projects constructed during the period of December 15 to April 15, for installation of distribution or service facilities. This charge shall be based on periodic reviews of actual costs by the Company.

Any written communication from the Company regarding construction activity and its associated contribution due from the customer, unless specified otherwise in the document, shall have an expiration date of 60 days from the date issued. If either the customer or the Company takes no action by that time, the Company shall have the right to withdraw the proposal or modify the conditions under which it was made.

The Company, at its sole discretion, may waive fees or extend the service line limit for attaching parties located at the Company's storage fields or gas well locations based on the economics of a proposed project, when provided for in writing by the Company. The Company, at its sole discretion, may also waive in writing, fees for select attaching parties or projects where work conditions or site conditions enable efficient construction and resource deployment which permit the Company to not incur certain costs.

**C. Payment of Customer Contribution**

The Connection Fee, Direct Charges and the Excessive Service Line Fee are payable in lump sum prior to construction. The Company may choose to collect these charges after construction, but prior to the meter being set, when it allows the Company to better align the construction schedule with the customers' desired service dates. The Connection Fee is non-refundable. The Direct Charges and Excessive Service Line Fee are refundable if the service line has not been installed. If the service line has been installed, the Direct Charges and Excessive Service Line Fees are non-refundable. *In the case of a lump sum default of payment, and after 180 days have passed, the account will automatically be set up as a fixed monthly surcharge payment.*

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit, and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

(Continued on Sheet No. C-35.00)

Issued September 4, 2018 by  
Patti Poppe,  
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Jackson, Michigan

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(Continued From Sheet No. C-33.00)

**C8. CUSTOMER ATTACHMENT PROGRAM**

**A. Purpose**

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

When relocation or modification of Company facilities to an existing structure with gas service is requested or made necessary by the customer, all costs for the relocation or modification shall be charged to the requesting party.

**B. Customer Contribution**

A customer contribution shall be required totaling the following components: Connection Fee, any Revenue Deficiency, any Excessive Service Line Fee, and any Direct Charges. Direct Charges include, but are not limited to, any specific license fees, inspection fees, or rights of way fees charged by any political subdivision for any construction provided under this rule, and are to be paid directly to the Company. Direct charges shall also include an additional charge per foot for winter construction of all underground construction as installed, excluding conduit, applied to projects constructed during the period of December 15 to April 15, for installation of distribution or service facilities. This charge shall be based on periodic reviews of actual costs by the Company.

Any written communication from the Company regarding construction activity and its associated contribution due from the customer, unless specified otherwise in the document, shall have an expiration date of 60 days from the date issued. If either the customer or the Company takes no action by that time, the Company shall have the right to withdraw the proposal or modify the conditions under which it was made.

The Company, at its sole discretion, may waive fees or extend the service line limit for attaching parties located at the Company's storage fields or gas well locations based on the economics of a proposed project, when provided for in writing by the Company. *The Company, at its sole discretion, may also waive in writing, fees for select attaching parties or projects where work conditions or site conditions enable efficient construction and resource deployment which permit the Company to not incur certain costs.*

**C. Payment of Customer Contribution**

The Connection Fee, Direct Charges and the Excessive Service Line Fee are payable in lump sum prior to construction. The Company may choose to collect these charges after construction, but prior to the meter being set, when it allows the Company to better align the construction schedule with the customers' desired service dates. The Connection Fee is non-refundable. The Direct Charges and Excessive Service Line Fee are refundable if the service line has not been installed. If the service line has been installed, the Direct Charges and Excessive Service Line Fees are non-refundable.

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit, and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

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**C8. CUSTOMER ATTACHMENT PROGRAM**

**A. Purpose**

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

When relocation or modification of Company facilities to an existing structure with gas service is requested or made necessary by the customer, all costs for the relocation or modification shall be charged to the requesting party.

**B. Customer Contribution**

A customer contribution shall be required *totalling* the following components: Connection Fee, *any Revenue Deficiency*, any Excessive Service Line Fee, *and* any Direct Charges. Direct Charges include, but are not limited to, any specific license fees, inspection fees, or rights of way fees charged by any political subdivision for any construction provided under this rule, and are to be paid *directly* to the Company. Direct charges shall also include an additional charge per foot for winter construction of all underground construction as installed, excluding conduit, applied to projects constructed during the period of December 15 to April 15, for installation of distribution or service facilities. This charge shall be based on periodic reviews of actual costs by the Company.

Any written communication from the Company regarding construction activity and its associated contribution due from the customer, unless specified otherwise in the document, shall have an expiration date of 60 days from the date issued. If either the customer or the Company takes no action by that time, the Company shall have the right to withdraw the proposal or modify the conditions under which it was made.

*The Company, at its sole discretion, may waive fees or extend the service line limit for attaching parties located at the Company's storage fields or gas well locations based on the economics of a proposed project, when provided for in writing by the Company.*

**C. Payment of Customer Contribution**

The Connection Fee, Direct Charges and the Excessive Service Line Fee are payable in lump sum *prior to construction*. *The Company may choose to collect these charges after construction, but prior to the meter being set, when it allows the Company to better align the construction schedule with the customers' desired service dates.* The Connection Fee is non-refundable. The Direct Charges and Excessive Service Line Fee are refundable if the service line has not been installed. If the service line has been installed, the Direct Charges and Excessive Service Line Fees are non-refundable.

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit, and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

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**C8. CUSTOMER ATTACHMENT PROGRAM**

**A. Purpose**

The Company proposes to make extension of its gas mains and/or service lines from time to time, at its own cost, to serve applicants whose requirements will not disturb or impair the service to prior users or will not require an expenditure out of proportion to the revenue obtainable therefrom.

The Company reserves the right to delay or deny a request for service under this rule, if fulfilling such a request could, in the Company's opinion, create conditions potentially adverse to the Company or its customers. Such conditions may include, but are not limited to, safety issues, system operating requirements or capital constraints. The provisions under this Rule are in addition to the existing rules and tariffs for customer gas service.

When relocation or modification of Company facilities to an existing structure with gas service is requested or made necessary by the customer, all costs for the relocation or modification shall be charged to the requesting party.

**B. Customer Contribution**

A customer contribution shall be required prior to construction equal to the following components: Connection Fee plus any applicable Fixed Monthly Surcharge or lump sum payment plus any Excessive Service Line Fee plus any Direct Charges. Direct Charges include, but are not limited to, any specific license fees, inspection fees, or rights of way fees charged by any political subdivision for any construction provided under this rule, and are to be paid the Company. Direct charges shall also include an additional charge per foot for winter construction of all underground construction as installed, excluding conduit, applied to projects constructed during the period of December 15 to April 15, for installation of distribution or service facilities. This charge shall be based on periodic reviews of actual costs by the Company.

Any written communication from the Company regarding construction activity and its associated contribution due from the customer, unless specified otherwise in the document, shall have an expiration date of 60 days from the date issued. If either the customer or the Company takes no action by that time, the Company shall have the right to withdraw the proposal or modify the conditions under which it was made.

**C. Payment of Customer Contribution**

The Connection Fee, Direct Charges and the Excessive Service Line Fee are payable in lump sum at the time the service agreement is executed by the customer. The Connection Fee is non-refundable. The Direct Charges and Excessive Service Line Fee are refundable if the service line has not been installed. If the service line has been installed, the Direct Charges and Excessive Service Line Fees are non-refundable.

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit, and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

(Continued on Sheet No. C-35.00)

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**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**C. Payment of Customer Contribution (Contd)**

For land developers, builders, mobile home park developments, or rental units, the customer contribution shall be required in a lump sum in advance of the facility expansion; they are not eligible for the Fixed Monthly Surcharge, and may not be considered as an unpredictable operation eligible for terms of a contract subject to refund.

The Company may offer the Fixed Monthly Surcharge as an alternative payment method. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. Billing of the Fixed Monthly Surcharge shall commence within six months following completion of construction of the main and initial service lines. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customer requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, shutoff of service or denial of natural gas service.

**D. Connection Fee**

The Connection Fee is equal to \$200.00 per meter. The Connection Fee is equal to \$100.00 per meter for a multiple metered installation on a single structure that is served from a single service line and where all meters are set at one time.

**E. Excessive Service Line Fee**

The Excessive Service Line Fee will be assessed to a customer whose service line requirement is in excess of the Service Line Limit. The Excessive Service Line Fee will be calculated annually to be effective March 1. The Service Line Limit for an individual service line shall be equal to the point at which the cost of the customer's service requirements are greater than the allowance based on the Cost of Service Model. The Company reserves the right to use a different Service Line Limit for different categories of customers. The Service Line Limit will be calculated annually to be effective March 1st. In calculating the average service line length for a project containing more than one customer, the maximum length of each service line to be included in the calculation is the Service Line Limit for a primary residential home.

The Company, in its sole discretion, may waive the excessive service line fee or extend the service line limit for all attaching parties based on the economics of a proposed project. Any such waiver or extension shall not be effective unless provided in writing by the Company.

(Continued on Sheet No. C-36.00)

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(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 9.25%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-18424, the discount rate is equal to 7.42%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

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Jackson, Michigan

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**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to *11.02%*.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. *U-18124*, the discount rate is equal to *7.59%*.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
August 15, 2017
Filed 

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to *11.12%*.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. *U-17643*, the discount rate is equal to *7.72%*.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Effective for service rendered on  
and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

CANCELLED BY ORDER	U-18124, U-15152
REMOVED BY	RL
DATE	08-15-17

Michigan Public Service Commission	
January 26, 2015	
Filed	

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 11.33%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-16855 dated June 7, 2012, the Discount Rate is equal to 7.98%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued June 14, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY RL  
DATE 01-26-15

Michigan Public Service  
Commission  
**June 14, 2012**  
Filed 

Effective for service rendered on  
and after June 8, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 7, 2012  
in Case No. U-16855

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 11.36 %.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-16418 dated May 26, 2011, the Discount Rate is equal to 8.06 %.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-16855
BY	
ORDER	U-16924, U-15152
REMOVED BY	RL
DATE	06-14-12

Michigan Public Service Commission
<b>June 13, 2011</b>
Filed _____

Effective for service rendered on  
and after May 27, 2011

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2011  
in Case No. U-16418

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 11.35%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-15986 dated May 17, 2010, the Discount Rate is equal to 8.11%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-16418, U-15152  
REMOVED BY RL  
DATE 06-13-11

Michigan Public Service  
Commission  
June 1, 2010  
Filed 

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to *11.44%*.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. *U-15506* dated *December 23, 2008*, the Discount Rate is equal to *8.12%*.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15986, U-15152  
  
REMOVED BY RL  
DATE 06-01-10

Michigan Public Service  
Commission  
**January 7, 2009**  
Filed 

Effective for service rendered on  
and after **December 24, 2008**

Issued under authority of the  
**Michigan Public Service Commission**  
dated **December 23, 2008**  
in Case No. **U-15506**

(Continued From Sheet No. C-36.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 11.14%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-15190 dated August 21, 2007, the Discount Rate is equal to 8.04%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-38.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-10859
BY ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
November 28, 2007
Filed <u>RL</u>

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ADRIAN**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 1201 Sheridan Rd, Clinton	\$41.67	03/23			
2015228 Raisin Center Hwy, Tecumseh	43.95	04/25			
2015383 Blood Rd, Tecumseh	36.01	09/25			
2015391 Willow Rd, Manchester	108.69	09/25			

(Continued on Sheet No. C-39.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ADRIAN**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 1201 Sheridan Rd, Clinton	\$41.67	03/23			
2015228 Raisin Center Hwy, Tecumseh	43.95	04/25			

(Continued on Sheet No. C-39.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ADRIAN**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 1201 Sheridan Rd, Clinton	\$41.67	03/23			

(Continued on Sheet No. C-39.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

35  
 ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 1201 Sheridan Rd, Clinton	\$41.67	03/23			

(Continued on Sheet No. C-39.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
 January 15, 2013  
 Filed                     

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

35  
ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-39.00)

Issued June 30, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-16924, U-10859  
BY ORDER U-17038, U-15152  
REMOVED BY RL  
DATE 01-15-13

Michigan Public Service  
Commission  
June 30, 2010  
Filed 

Effective for CAP listed areas  
as of June 30, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

35  
 ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 9912 Brooks South Shore, Addison	23.19	05/10			
* 35 9913 Round Lake Hwy, Brooklyn	25.96	05/10			

\*Formerly 34 9913

(Continued on Sheet No. C-39.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 06-30-10

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

35  
 ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 9902 Munger Rd	\$30.71	02/10			
35 9912 Brooks South Shore, Addison	23.19	05/10			
* 35 9913 Round Lake Hwy, Brooklyn	25.96	05/10			

\*Formerly 34 9913

CANCELLED U-10755  
 BY  
 ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

(Continued on Sheet No. C-39.00)

Issued October 6, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 7, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

35  
 ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 9804 Pocklington Rd	\$20.48	09/09			
35 9902 Munger Rd	30.71	02/10			
35 9912 Brooks South Shore, Addison	23.19	05/10			
* 35 9913 Round Lake Hwy, Brooklyn	25.96	05/10			

\*Formerly 34 9913

(Continued on Sheet No. C-39.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer  
 Jackson, Michigan

CANCELLED U-15152  
 BY ORDER U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed 

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

35  
 ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 9803 Silver Lake	\$25.37	05/09			
35 9804 Pocklington Rd	20.48	09/09			
35 9902 Munger Rd	30.71	02/10			
35 9912 Brooks South Shore, Addison	23.19	05/10			
* 35 9913 Round Lake Hwy, Brooklyn	25.96	05/10			
35 9920 Holloway Road, Raisin Twp	15.00	02/09			

\*Formerly 34 9913

(Continued on Sheet No. C-39.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

35  
 ADRIAN

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 9702 Stoney Lake - Lenawee Co	\$10.05	12/08			
35 9703 S Britton Rd - Lenawee Co	16.75	12/08			
35 9801 Beck Rd - Monroe Co	24.72	12/08			
35 9802 Tecumseh - Clinton Hwy - Lenawee Co	27.77	12/08			
35 9803 Silver Lake	25.37	05/09			
35 9804 Pocklington Rd	20.48	09/09			
35 9902 Munger Rd	30.71	02/10			
35 9912 Brooks South Shore, Addison	23.19	05/10			
*359913 Round Lake Hwy, Brooklyn	25.96	05/10			
35 9920 Holloway Road, Raisin Twp	15.00	02/09			

\*Formerly 34 9913

(Continued on Sheet No. C-39.00)

Issued October 3, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**October 3, 2008**  
 Filed 

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**35  
 ADRIAN**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
35 9701 Sylvania Rd	\$23.28	08/08			
35 9702 Stoney Lake - Lenawee Co	10.05	12/08			
35 9703 S Britton Rd - Lenawee Co	16.75	12/08			
35 9801 Beck Rd - Monroe Co	24.72	12/08			
35 9802 Tecumseh - Clinton Hwy - Lenawee Co	27.77	12/08			
35 9803 Silver Lake	25.37	05/09			
35 9804 Pocklington Rd	20.48	09/09			
35 9902 Munger Rd	30.71	02/10			
35 9912 Brooks South Shore, Addison	23.19	05/10			
*359913 Round Lake Hwy, Brooklyn	25.96	05/10			
35 9920 Holloway Road, Raisin Twp	15.00	02/09			

\*Formerly 34 9913

(Continued on Sheet No. C-39.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 10-03-08

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ALMA**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25
2016692	Epley Rd, Stanton Option #2	37.46			10/26
2016746	Baseline Rd, Mt Pleasant	31.81			10/26
2016783	W Jackson Rd, St Louis	63.80			10/26
2016796	W Madison Rd #2, St Louis	74.84			10/26
2016803	Bluegrass Rd, Mount Pleasant	53.34			10/26
2017855	S Leaton Rd, Mount Pleasant #2	43.05			09/27
2017995	N Blair Rd, Breckenridge	41.64			09/27
20171247	E Blanchard Rd, Shepherd	31.81			09/27
20181048	S Summerton Rd, Mount Pleasant	38.46			11/28

(Continued on Sheet No. C-40.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ALMA**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25
2016692	Epley Rd, Stanton Option #2	37.46			10/26
2016746	Baseline Rd, Mt Pleasant	31.81			10/26
2016783	W Jackson Rd, St Louis	63.80			10/26
2016796	W Madison Rd #2, St Louis	74.84			10/26
2016803	Bluegrass Rd, Mount Pleasant	53.34			10/26
2017855	S Leaton Rd, Mount Pleasant #2	43.05			09/27
2017995	N Blair Rd, Breckenridge	41.64			09/27
20171247	E Blanchard Rd, Shepherd	31.81			09/27
20181048	S Summerton Rd, Mount Pleasant	38.46			12/28

(Continued on Sheet No. C-40.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ALMA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25
2016692	Epley Rd, Stanton Option #2	37.46			10/26
2016746	Baseline Rd, Mt Pleasant	31.81			10/26
2016783	W Jackson Rd, St Louis	63.80			10/26
2016796	W Madison Rd #2, St Louis	74.84			10/26
2016803	Bluegrass Rd, Mount Pleasant	53.34			10/26
2017855	S Leaton Rd, Mount Pleasant #2	43.05			09/27
2017995	N Blair Rd, Breckenridge	41.64			09/27
20171247	E Blanchard Rd, Shepherd	31.81			09/27
20181048	S Summerton Rd, Mount Pleasant	38.46			11/28

(Continued on Sheet No. C-40.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 \_\_\_\_\_  
 REMOVED BY DBR  
 \_\_\_\_\_  
 DATE 7-9-18  
 \_\_\_\_\_

Michigan Public Service  
 Commission  
 \_\_\_\_\_  
 April 16, 2018  
 \_\_\_\_\_  
 Filed DBR  
 \_\_\_\_\_

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1205	Kings Ct, Stanwood	lspo			01/18
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25
2016692	Epley Rd, Stanton Option #2	37.46			10/26
2016746	Baseline Rd, Mt Pleasant	31.81			10/26
2016783	W Jackson Rd, St Louis	63.80			10/26
2016796	W Madison Rd #2, St Louis	74.84			10/26
2016803	Bluegrass Rd, Mount Pleasant	53.34			10/26
2017855	S Leaton Rd, Mount Pleasant #2	43.05			09/27
2017995	N Blair Rd, Breckenridge	41.64			09/27
20171247	E Blanchard Rd, Shepherd	31.81			09/27

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1205	Kings Ct, Stanwood	lspo			01/18
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25
2016692	Epley Rd, Stanton Option #2	37.46			10/26
2016746	Baseline Rd, Mt Pleasant	31.81			10/26
2016783	W Jackson Rd, St Louis	63.80			10/26
2016796	W Madison Rd #2, St Louis	74.84			10/26
2016803	Bluegrass Rd, Mount Pleasant	53.34			10/26

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1205	Kings Ct, Stanwood	lspo			01/18
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
 February 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ALMA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005	Olive Rd, Breckenridge	lspo			12/15
20 1205	Kings Ct, Stanwood	lspo			01/18
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25
2015631	N Coldwater Rd, Lake Isabella	26.20			09/25

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**ALMA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005	Olive Rd, Breckenridge	lspo			12/15
20 1205	Kings Ct, Stanwood	lspo			01/18
2014101	W Birmingham Rd, Alma	\$35.03			01/25
2014102	James Hunt Dr, Edmore	12.25			12/24
2014103	Lake Isabella, Lake Isabella	26.20			03/25

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

**Issued May 1, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**May 4, 2015**  
 Filed DBR

**Effective for CAP listed areas  
 as of May 1, 2015**  
**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	lspo	12/15			
20 1205 Kings Ct, Stanwood	lspo	01/18			
2014102 James Hunt Dr, Edmore	\$12.25	12/24			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	lspo	12/15			
20 1205 Kings Ct, Stanwood	lspo	01/18			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152

REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed [Signature]

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	lspo	12/15			
20 1201 Arnold Rd, Ashley	\$58.88	07/22			
20 1204 7 Mile Rd, Stanwood	39.48	07/22			
20 1205 Kings Ct, Stanwood	lspo	01/18			
20 1230 Hawthorne Ln, Stanwood	11.79	10/22			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
 January 15, 2013  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	lspo	12/15			
20 1201 Arnold Rd, Ashley	\$58.88	07/22			
20 1204 7 Mile Rd, Stanwood	39.48	07/22			
20 1230 Hawthorne Ln, Stanwood	11.79	10/22			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service  
 Commission  
 October 1, 2012  
 Filed 

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	lspo	12/15			
20 1201 Arnold Rd, Ashley	\$58.88	07/22			
20 1204 7 Mile Rd, Stanwood	39.48	07/22			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued July 10, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**July 11, 2012**  
 Filed 

Effective for CAP listed areas  
 as of July 10, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	lspo	12/15			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 1005 Olive Rd, Breckenridge	<i>lspo</i>	12/15			
20 2102 Valley and Summerton, Mt. Pleasant	\$27.00	11/11			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5510 Fawn Lake, Stanwood	lspo	12/10			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY MS  
 DATE 01-05-11

Michigan Public Service  
 Commission  
**October 7, 2009**  
 Filed AL

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5405 Fawn Ridge Rd, Stanwood	lspo	08/09			
20 5454 Kelly Dr, Mt Pleasant	lspo	08/09			
20 5510 Fawn Lake, Stanwood	lspo	12/10			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued June 24, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-15152  
 BY ORDER U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5405 Fawn Ridge Rd, Stanwood	lspo	08/09			
20 5450 Club House Dr W., Stanwood	lspo	06/09			
20 5452 White Tail Ln, Stanwood	lspo	06/09			
20 5454 Kelly Dr, Mt Pleasant	lspo	08/09			
20 5510 Fawn Lake, Stanwood	lspo	12/10			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service Commission  
**March 27, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5405 Fawn Ridge Rd, Stanwood	lspo	08/09			
20 5450 Club House Dr W., Stanwood	lspo	06/09			
20 5452 White Tail Ln, Stanwood	lspo	06/09			
20 5454 Kelly Dr, Mt Pleasant	lspo	08/09			
20 5510 Fawn Lake, Stanwood	lspo	12/10			
20 9804 Nottawa Rd, Mt Pleasant	17.57	01/09			
20 9806 Deerfield Rd #3, Mt Pleasant	26.10	03/09			
20 9807 Bluegrass Rd, Mt Pleasant	23.06	01/09			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5405 Fawn Ridge Rd, Stanwood	lspo	08/09			
20 5450 Club House Dr W., Stanwood	lspo	06/09			
20 5452 White Tail Ln, Stanwood	lspo	06/09			
20 5454 Kelly Dr, Mt Pleasant	lspo	08/09			
20 5510 Fawn Lake, Stanwood	lspo	12/10			
20 9701 Deerfield Rd #2	15.50	10/08			
20 9703 Chippewa Hills - Isabella Co	16.13	11/08			
20 9803 Vandecar - Mt Pleasant	18.30	12/08			
20 9804 Nottawa Rd - Mt Pleasant	17.57	01/09			
20 9805 Gilmore Rd - Mt Pleasant	14.27	11/08			
20 9806 Deerfield Rd #3 - Mt Pleasant	26.10	03/09			
20 9807 Bluegrass Rd - Mt Pleasant	23.06	01/09			
20 9808 Broomfield Rd - Mt Pleasant	25.51	12/08			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued October 3, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**October 3, 2008**  
 Filed RL

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-38.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$ 22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5303 E River Rd, Mt Pleasant	lspo	09/08			
20 5405 Fawn Ridge Rd, Stanwood	lspo	08/09			
20 5450 Club House Dr W., Stanwood	lspo	06/09			
20 5452 White Tail Ln, Stanwood	lspo	06/09			
20 5454 Kelly Dr, Mt Pleasant	lspo	08/09			
20 5510 Fawn Lake, Stanwood	lspo	12/10			
20 9701 Deerfield Rd #2	15.50	10/08			
20 9703 Chippewa Hills - Isabella Co	16.13	11/08			
20 9803 Vandecar - Mt Pleasant	18.30	12/08			
20 9804 Nottawa Rd - Mt Pleasant	17.57	01/09			
20 9805 Gilmore Rd - Mt Pleasant	14.27	11/08			
20 9806 Deerfield Rd #3 - Mt Pleasant	26.10	03/09			
20 9807 Bluegrass Rd - Mt Pleasant	23.06	01/09			
20 9808 Broomfield Rd - Mt Pleasant	25.51	12/08			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED BY ORDER <u>U-15152, U-10859</u>  REMOVED BY <u>RL</u> DATE <u>10-03-08</u>
---

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; text-align: center;">                     December 21, 2007                 </div> Filed <u>RL</u>
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(Continued From Sheet No. C-38.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

20  
 ALMA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20 2001 Wise and M-20, Mt Pleasant	\$ 22.29	10/10			
20 2102 Valley and Summerton, Mt. Pleasant	27.00	11/11			
20 5303 E River Rd, Mt Pleasant	lspo	09/08			
20 5405 Fawn Ridge Rd, Stanwood	lspo	08/09			
20 5450 Club House Dr W., Stanwood	lspo	06/09			
20 5452 White Tail Ln, Stanwood	lspo	06/09			
20 5454 Kelly Dr, Mt Pleasant	lspo	08/09			
20 5510 Fawn Lake, Stanwood	lspo	12/10			
20 9501 Millbrook Rd - Isabella Co	287.36	12/07			
20 9701 Deerfield Rd #2	15.50	10/08			
20 9703 Chippewa Hills - Isabella Co	16.13	11/08			
20 9803 Vandecar - Mt Pleasant	18.30	12/08			
20 9804 Nottawa Rd - Mt Pleasant	17.57	01/09			
20 9805 Gilmore Rd - Mt Pleasant	14.27	11/08			
20 9806 Deerfield Rd #3 - Mt Pleasant	26.10	03/09			
20 9807 Bluegrass Rd - Mt Pleasant	23.06	01/09			
20 9808 Broomfield Rd - Mt Pleasant	25.51	12/08			

lspo = lump sum payment only

(Continued on Sheet No. C-40.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2015512 Clare Ln, Caseville	\$36.34	09/25			

(Continued on Sheet No. C-41.00)

Issued October 2, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15152, U-10859  
  
REMOVED BY DBR  
DATE 09-28-17

Michigan Public Service  
Commission  
  
October 5, 2015  
  
Filed DBR

Effective for CAP listed areas  
as of October 2, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-41.00)

Issued January 30, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
February 4, 2015  
Filed DBR

Effective for CAP listed areas  
as of January 30, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

CANCELLED  
BY  
ORDER U-10859, U-15152  
  
REMOVED BY DBR  
DATE 10-05-15

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

21  
BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-41.00)

Issued October 8, 2013 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY DBR  
DATE 02-04-15

Michigan Public Service  
Commission  
**October 9, 2013**  
Filed [Signature]

Effective for CAP listed areas  
as of October 8, 2013

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-39.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**21  
 BAD AXE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 5804 Oak Hill Ln, Sebewaing	lspo	08/13			

lspo = lump sum payment only

(Continued on Sheet No. C-41.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER <u>U-10859, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>10-09-13</u>

Michigan Public Service Commission
<b>April 11, 2013</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-39.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**21  
 BAD AXE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 5804 Oak Hill Ln, Sebewaing	lspo	08/13			
21 5811 Taylor Dr, Caseville	lspo	01/13			

lspo = lump sum payment only

(Continued on Sheet No. C-41.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-39.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**21  
 BAD AXE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 2201 PTE Aux Barques Rd, Huron	\$16.17	11/12			
21 5804 Oak Hill Ln, Sebewaing	lspo	08/13			
21 5811 Taylor Dr, Caseville	lspo	01/13			

lspo = lump sum payment only

(Continued on Sheet No. C-41.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service  
 Commission  
 January 5, 2012  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

21  
 BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 2201 PTE Aux Barques Rd, Huron	\$16.17	11/12			
21 5601 Canboro Rd, Sebewaing	lspo	10/11			
21 5708 Ewald Rd, Elkton	lspo	10/11			
21 5804 Oak Hill Ln, Sebewaing	lspo	08/13			
21 5811 Taylor Dr, Caseville	lspo	01/13			

lspo = lump sum payment only

(Continued on Sheet No. C-41.00)

Issued July 1, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**July 6, 2011**  
 Filed 

Effective for CAP listed areas  
 as of July 1, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

21  
 BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 2001 Dickerson Rd, Unionville	\$19.58	04/11			
21 2201 PTE Aux Barques Rd, Huron	16.17	11/12			
21 5601 Canboro Rd, Sebewaing	lspo	10/11			
21 5708 Ewald Rd, Elkton	lspo	10/11			
21 5804 Oak Hill Ln, Sebewaing	lspo	08/13			
21 5811 Taylor Dr, Caseville	lspo	01/13			

lspo = lump sum payment only

(Continued on Sheet No. C-41.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

21  
 BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 2001 Dickerson Rd, Unionville	\$19.58	04/11			
21 2201 PTE Aux Barques Rd, Huron	16.17	11/12			
21 5601 Canboro Rd, Sebewaing	lspo	10/11			
21 5708 Ewald Rd, Elkton	lspo	10/11			
21 5804 Oak Hill Ln, Sebewaing	lspo	08/13			
21 5811 Taylor Dr, Caseville	lspo	01/13			
25 9710 PTE Aux Barques Rd*, Port Austin	18.24	01/09			

lspo = lump sum payment only

\*Originally assigned to Saginaw

(Continued on Sheet No. C-41.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed RL

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

21  
 BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 2001 Dickerson Rd, Unionville	\$ 19.58	04/11			
21 2201 PTE Aux Barques Rd - Huron	16.17	11/12			
21 5601 Canboro Rd, Sebewaing	lspo	10/11			
21 5708 Ewald Rd, Elkton	lspo	10/11			
25 9710 PTE Aux Barques Rd*- Port Austin	18.24	01/09			

lspo = lump sum payment only

\*Originally assigned to Saginaw

(Continued on Sheet No. C-41.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**December 21, 2007**  
 Filed 

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-39.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

21  
 BAD AXE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
21 2001 Dickerson Rd, Unionville	\$ 19.58	04/11			
21 2201 PTE Aux Barques Rd - Huron	16.17	11/12			
21 5601 Canboro Rd, Sebewaing	lspo	10/11			
25 9710 PTE Aux Barques Rd*- Port Austin	18.24	01/09			

lspo = lump sum payment only

\*Originally assigned to Saginaw

(Continued on Sheet No. C-41.00)

Issued November 27, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER \_\_\_\_\_ U-10859  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 12-21-07

Michigan Public Service  
 Commission  
 November 28, 2007  
 Filed \_\_\_\_\_ 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
22 1201 Weiss Rd, Bay City	\$68.48	12/22	20181156 Hotchkiss Rd, Freeland #2	\$57.81	12/28
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			
2017851 N Finn Rd, Bay City	47.43	11/27			
2017885 Oak Ridge Dr, Au Gres	73.27	10/27			
2017901 Weiss Rd, Bay City	78.40	12/28			
2017934 N Kaiser Tower Rd, Pinconning	45.76	12/28			
2017940 State Rd, Goodrich	51.35	10/28			
2017950 Conrad Rd, Standish	95.35	10/27			
2017979 Doud Rd #2, Kawkawlin	55.57	12/28			
2017988 E Hotchkiss Rd, Bay City	57.42	01/28			
2017990 E 8 <sup>th</sup> St, Au Gres	55.12	10/27			
2017999 7 Mile Rd, Freeland	48.16	11/27			
20171033 Wetters Rd #2, Kawkawlin	44.67	12/28			
20171044 E River Rd, Kawkawlin	36.21	01/28			
20171088 Townline Rd, Auburn	59.64	12/28			
20171126 W Borton Rd, Essexville	44.94	01/28			
20171134 Hoover Dr, Kawkawlin	54.29	01/29			
20171156 W North Boutell Rd, Kawkawlin	52.26	11/27			
20171160 Seven Mile Rd, Kawkawlin	53.85	10/27			

(Continued on Sheet No. C-42.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
22 1201 Weiss Rd, Bay City	\$68.48	12/22	20181156 Hotchkiss Rd, Freeland #2	\$57.81	12/28
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			
2017851 N Finn Rd, Bay City	47.43	11/27			
2017885 Oak Ridge Dr, Au Gres	73.27	10/27			
2017901 Weiss Rd, Bay City	78.40	12/28			
2017934 N Kaiser Tower Rd, Pinconning	45.76	12/28			
2017940 State Rd, Goodrich	51.35	10/28			
2017950 Conrad Rd, Standish	95.35	10/27			
2017979 Doud Rd #2, Kawkawlin	55.58	12/28			
2017988 E Hotchkiss Rd, Bay City	57.42	01/28			
2017990 E 8 <sup>th</sup> St, Au Gres	55.12	10/27			
2017999 7 Mile Rd, Freeland	48.16	11/27			
20171033 Wetters Rd #2, Kawkawlin	44.67	12/28			
20171044 E River Rd, Kawkawlin	36.21	01/28			
20171088 Townline Rd, Auburn	59.64	12/28			
20171126 W Borton Rd, Essexville	44.94	01/28			
20171134 Hoover Dr, Kawkawlin	54.29	12/28			
20171156 W North Boutell Rd, Kawkawlin	52.26	11/27			
20171160 Seven Mile Rd, Kawkawlin	53.85	10/27			

(Continued on Sheet No. C-42.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
22 1201 Weiss Rd, Bay City	\$68.48	12/22	20181156 Hotchkiss Rd, Freeland #2	\$57.81	11/28
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			
2017851 N Finn Rd, Bay City	47.43	11/27			
2017885 Oak Ridge Dr, Au Gres	73.27	10/27			
2017901 Weiss Rd, Bay City	78.40	11/28			
2017934 N Kaiser Tower Rd, Pinconning	45.76	11/28			
2017950 Conrad Rd, Standish	95.35	10/27			
2017979 Doud Rd #2, Kawkawlin	55.58	11/28			
2017988 E Hotchkiss Rd, Bay City	57.42	01/28			
2017990 E 8 <sup>th</sup> St, Au Gres	55.12	10/27			
2017999 7 Mile Rd, Freeland	48.16	11/27			
20171033 Wetters Rd #2, Kawkawlin	44.67	12/28			
20171044 E River Rd, Kawkawlin	36.21	01/28			
20171088 Townline Rd, Auburn	59.64	12/28			
20171126 W Borton Rd, Essexville	44.94	01/28			
20171134 Hoover Dr, Kawkawlin	54.29	12/28			
20171156 W North Boutell Rd, Kawkawlin	52.26	11/27			
20171160 Seven Mile Rd, Kawkawlin	53.85	10/27			

(Continued on Sheet No. C-42.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1201	Weiss Rd, Bay City	\$68.48	12/22		
22 1202	Kraenzline Rd, Bay City	43.56	03/23		
22 1204	Cottage Grove, Linwood	31.84	03/23		
22 1301	S Mackinaw Rd, Kawkawlin	77.28	12/23		
22 1302	Salzburg Rd, Auburn	30.34	12/23		
22 1303	E Warner Rd, Essexville	54.56	06/24		
22 1401	River Rd, Kawkawlin	83.76	07/24		
2014209	S Mackinaw Rd, Kawkawlin #2	75.37	05/25		
2014472	Stanley Rd, Bay City	14.66	03/25		
2015244	Wheeler Rd, Auburn	47.39	04/25		
2015270	E Center Rd, Essexville	54.17	07/25		
2015317	N Mackinaw Rd, Pinconning	49.81	07/25		
2015455	E Borton Rd, Essexville	55.09	10/25		
2015482	Ken Dr, Au Gres	29.85	09/25		
2015541	Hotchkiss Rd, Auburn	48.93	11/25		
2015584	E Cody Estey Rd, Pinconning	46.19	12/26		
2016681	Mackinaw Rd #2, Linwood	48.93	12/26		
2016725	Wilder, Auburn	20.26	11/26		
2016766	9 Mile Rd, Auburn	51.26	10/26		
2016777	Townline Rd, Kawkawlin	38.38	11/26		
2016807	8 Mile Rd, Kawkawlin	54.06	11/26		
2016829	S Green Rd, Bay City	66.31	10/26		
2016883	8 Mile Rd, Kawkawlin #2	54.84	11/26		
2017851	N Finn Rd, Bay City	47.43	11/27		
2017885	Oak Ridge Dr, Au Gres	73.27	10/27		
2017950	Conrad Rd, Standish	95.35	10/27		
2017988	E Hotchkiss Rd, Bay City	57.42	01/28		
2017990	E 8 <sup>th</sup> St, Au Gres	55.12	10/27		
2017999	7 Mile Rd, Freeland	48.16	11/27		
20171044	E River Rd, Kawkawlin	36.21	01/28		
20171126	W Borton Rd, Essexville	44.94	01/28		
20171156	W North Boutell Rd, Kawkawlin	52.26	11/27		
20171160	Seven Mile Rd, Kawkawlin	53.85	10/27		

(Continued on Sheet No. C-42.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 January 5, 2018  
 Filed CEP

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1201	Weiss Rd, Bay City	\$68.48	12/22		
22 1202	Kraenzline Rd, Bay City	43.56	03/23		
22 1204	Cottage Grove, Linwood	31.84	03/23		
22 1301	S Mackinaw Rd, Kawkawlin	77.28	12/23		
22 1302	Salzburg Rd, Auburn	30.34	12/23		
22 1303	E Warner Rd, Essexville	54.56	06/24		
22 1401	River Rd, Kawkawlin	83.76	07/24		
2014209	S Mackinaw Rd, Kawkawlin #2	75.37	05/25		
2014472	Stanley Rd, Bay City	14.66	03/25		
2015244	Wheeler Rd, Auburn	47.39	04/25		
2015270	E Center Rd, Essexville	54.17	07/25		
2015317	N Mackinaw Rd, Pinconning	49.81	07/25		
2015455	E Borton Rd, Essexville	55.09	10/25		
2015482	Ken Dr, Au Gres	29.85	09/25		
2015541	Hotchkiss Rd, Auburn	48.93	11/25		
2015584	E Cody Estey Rd, Pinconning	46.19	12/26		
2016681	Mackinaw Rd #2, Linwood	48.93	12/26		
2016725	Wilder, Auburn	20.26	11/26		
2016766	9 Mile Rd, Auburn	51.26	10/26		
2016777	Townline Rd, Kawkawlin	38.38	11/26		
2016807	8 Mile Rd, Kawkawlin	54.06	11/26		
2016829	S Green Rd, Bay City	66.31	10/26		
2016883	8 Mile Rd, Kawkawlin #2	54.84	11/26		
2017851	N Finn Rd, Bay City	47.43	11/27		
2017885	Oak Ridge Dr, Au Gres	73.27	10/27		
2017950	Conrad Rd, Standish	95.35	10/27		
2017988	E Hotchkiss Rd, Bay City	57.42	01/28		
2017990	E 8 <sup>th</sup> St, Au Gres	55.12	10/27		
2017999	7 Mile Rd, Freeland	48.16	11/27		
20171044	E River Rd, Kawkawlin	36.21	01/28		
20171156	W North Boutell Rd, Kawkawlin	52.26	11/27		
20171160	Seven Mile Rd, Kawkawlin	53.85	10/27		

(Continued on Sheet No. C-42.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			

(Continued on Sheet No. C-42.00)

Issued January 5, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 January 9, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of January 5, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 8111 W Borton Rd II, Essexville	lspo	12/16			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			
2015584 E Cody Estey Rd, Pinconning	46.19	12/26			
2016681 Mackinaw Rd #2, Linwood	48.93	12/26			
2016725 Wilder, Auburn	20.26	11/26			
2016766 9 Mile Rd, Auburn	51.26	10/26			
2016777 Townline Rd, Kawkawlin	38.38	11/26			
2016807 8 Mile Rd, Kawkawlin	54.06	11/26			
2016829 S Green Rd, Bay City	66.31	10/26			
2016883 8 Mile Rd, Kawkawlin #2	54.84	11/26			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 01-09-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 8111 W Borton Rd II, Essexville	lspo	12/16			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015455 E Borton Rd, Essexville	55.09	10/25			
2015482 Ken Dr, Au Gres	29.85	09/25			
2015541 Hotchkiss Rd, Auburn	48.93	11/25			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			
2015482 Ken Dr, Au Gres	29.85	09/25			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
 October 5, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			
2014209 S Mackinaw Rd, Kawkawlin #2	75.37	05/25			
2014472 Stanley Rd, Bay City	14.66	03/25			
2015244 Wheeler Rd, Auburn	47.39	04/25			
2015270 E Center Rd, Essexville	54.17	07/25			
2015317 N Mackinaw Rd, Pinconning	49.81	07/25			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			
2014472 Stanley Rd, Bay City	14.66	03/25			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

February 4, 2015

Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**22  
 BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	06/24			
22 1401 River Rd, Kawkawlin	83.76	07/24			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 October 23, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**22  
 BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharges Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharges Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	12/23			
22 1401 River Rd, Kawkawlin	83.76	04/24			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed *[Signature]*

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**22  
 BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 1303 E Warner Rd, Essexville	54.56	12/23			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 1301 S Mackinaw Rd, Kawkawlin	77.28	12/23			
22 1302 Salzburg Rd, Auburn	30.34	12/23			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**22  
 BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 1204 Cottage Grove, Linwood	31.84	03/23			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
 April 11, 2013  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 1201 Weiss Rd, Bay City	\$68.48	12/22			
22 1202 Kraenzline Rd, Bay City	43.56	03/23			
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

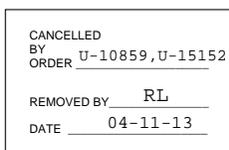
(Continued on Sheet No. C-42.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan



Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859



(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

22  
**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 2201 Ott, 7 Mile and Wheeler Rds	\$31.57	03/13			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued March 30, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of March 30, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

22  
**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 1125 Frankenlust Rd #2, Bay City	lspo	12/16			
22 2201 Ott, 7 Mile and Wheeler Rds	\$31.57	03/13			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			
22 8111 W Borton Rd II, Essexville	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
 January 5, 2012  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

22  
**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 1010 E North Boutell Rd, Linwood	lspo	12/15			
22 1022 Frankenlust Rd, Bay City	lspo	12/15			
22 2201 Ott, 7 Mile and Wheeler Rds	\$31.57	03/13			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 6052 Fraser Rd, Freeland	lspo	12/15			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

22  
**BAY CITY**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10			
22 2003 Mackinaw and Union, Bay City	33.80	12/10			
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13			
22 5501 Amelith Rd, Bay City	lspo	12/10			
22 5502 Hupfer Rd, Freeland	lspo	12/10			
22 5504 Lauria Rd, Kawkawlin	lspo	11/10			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY MS  
 DATE 01-05-11

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10			
22 2003 Mackinaw and Union, Bay City	33.80	12/10			
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13			
22 5501 Amelith Rd, Bay City	lspo	12/10			
22 5502 Hupfer Rd, Freeland	lspo	12/10			
22 5504 Lauria Rd, Kawkawlin	lspo	11/10			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5905 E Hotchkiss Rd #4, Bay City	lspo	12/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 9901 Mackinaw Rd #10, Kawkawin	21.17	01/10			
22 9902 Wetters Rd #5, Kawkawlin	19.12	01/10			

lspo = lump sum payment only

CANCELLED BY ORDER	U-10755 U-15152, U-10859
REMOVED BY	RL
DATE	04-02-10

(Continued on Sheet No. C-42.00)

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 7, 2010</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10			
22 2003 Mackinaw and Union, Bay City	33.80	12/10			
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13			
22 5501 Amelith Rd, Bay City	lspo	12/10			
22 5502 Hupfer Rd, Freeland	lspo	12/10			
22 5504 Lauria Rd, Kawkawlin	lspo	11/10			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 5922 Seven Mile, Kawkawlin	lspo	10/14			
22 5960 Hotchkiss Rd #3, Bay City	lspo	10/14			
22 9901 Mackinaw Rd #10, Kawkawin	21.17	01/10			
22 9902 Wetters Rd #5, Kawkawlin	19.12	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued October 6, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

October 7, 2009

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Filed RL

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10			
22 2003 Mackinaw and Union, Bay City	33.80	12/10			
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13			
22 5501 Amelith Rd, Bay City	lspo	12/10			
22 5502 Hupfer Rd, Freeland	lspo	12/10			
22 5504 Lauria Rd, Kawkawlin	lspo	11/10			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 5845 Hotchkiss Rd, Bay City	lspo	02/14			
22 5878 Seven Mile Rd, Bay City	lspo	03/14			
22 5888 Birch Dr, Pinconning	lspo	03/14			
22 9901 Mackinaw Rd #10, Kawkawin	21.17	01/10			
22 9902 Watters Rd #5, Kawkawlin	19.12	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152 U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service Commission  
**March 27, 2009**  
 Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10			
22 2003 Mackinaw and Union, Bay City	33.80	12/10			
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13			
22 5501 Amelith Rd, Bay City	lspo	12/10			
22 5502 Hupfer Rd, Freeland	lspo	12/10			
22 5504 Lauria Rd, Kawkawlin	lspo	11/10			
22 5612 Wheeler Rd, Auburn	lspo	01/12			
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			
22 9901 Mackinaw Rd #10, Kawkawin	21.17	01/10			
22 9902 Wetters Rd #5, Kawkawlin	19.12	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY RL
DATE 03-27-09

Michigan Public Service Commission
<b>January 7, 2009</b>
Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10	22 9701 German Rd - Bay Co	\$11.54	11/08
22 2003 Mackinaw and Union, Bay City	33.80	12/10	22 9702 Parish Rd - Bay Co	16.88	11/08
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13	22 9703 Wetters Rd - Bay Co	16.01	11/08
22 5301 11 Mile Rd, Auburn	lspo	10/08	22 9704 Freeland Rd - Bay Co	18.49	11/08
22 5303 Kaiser Tower Rd, Pinconning	lspo	12/08	22 9705 S 9 Mile Rd - Bay Co	16.50	11/08
22 5501 Amelith Rd, Bay City	lspo	12/10	22 9706 Wheeler Rd - Bay Co	15.88	10/08
22 5502 Hupfer Rd, Freeland	lspo	12/10	22 9707 Wetters Rd #2 - Bay Co	21.63	11/08
22 5504 Lauria Rd, Kawkawlin	lspo	11/10	22 9901 Mackinaw Rd #10, Kawkawlin	21.17	01/10
22 5612 Wheeler Rd, Auburn	lspo	01/12	22 9902 Wetters Rd #5, Kawkawlin	19.12	01/10
22 5704 Lauria Rd II, Bay City	lspo	11/12			
22 5717 4 Mile Rd, Bay City	lspo	12/12			

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
 December 21, 2007  
 Filed 

(Continued From Sheet No. C-40.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

22  
 BAY CITY

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
22 2002 Fraser and Wheeler Rds, Bay City	\$23.68	11/10	22 9701 German Rd - Bay Co	\$11.54	11/08
22 2003 Mackinaw and Union, Bay City	33.80	12/10	22 9702 Parish Rd - Bay Co	16.88	11/08
22 2201 Ott, 7 Mile and Wheeler Rds	31.57	03/13	22 9703 Wetters Rd - Bay Co	16.01	11/08
22 5301 11 Mile Rd, Auburn	lspo	10/08	22 9704 Freeland Rd - Bay Co	18.49	11/08
22 5303 Kaiser Tower Rd, Pinconning	lspo	12/08	22 9705 S 9 Mile Rd - Bay Co	16.50	11/08
22 5501 Amelith Rd, Bay City	lspo	12/10	22 9706 Wheeler Rd - Bay Co	15.88	10/08
22 5502 Hupfer Rd, Freeland	lspo	12/10	22 9707 Wetters Rd #2 - Bay Co	21.63	11/08
22 5504 Lauria Rd, Kawkawlin	lspo	11/10	22 9901 Mackinaw Rd #10, Kawkawlin	21.17	01/10
22 5612 Wheeler Rd, Auburn	lspo	01/12	22 9902 Wetters Rd #5, Kawkawlin	19.12	01/10

lspo = lump sum payment only

(Continued on Sheet No. C-42.00)

Issued November 27, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

Michigan Public Service  
 Commission  
 November 28, 2007  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2015124 Dickerson Rd, Lake City	\$51.79	04/25			
2015519 S 8 Mile Rd, McBain	28.16	01/26			
2016771 Stoney Corners Rd, McBain	48.18	12/26			
2016776 King St, Merritt	15.87	12/26			

(Continued on Sheet No. C-43.00)

Issued October 20, 2016 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-15152, U-10859  
  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
  
 October 20, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2015124 Dickerson Rd, Lake City	\$51.79	04/25			
2015519 S 8 Mile Rd, McBain	28.16	01/26			

(Continued on Sheet No. C-43.00)

Issued April 21, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
 April 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of April 21, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2015124 Dickerson Rd, Lake City	\$51.79	04/25			

(Continued on Sheet No. C-43.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17055, U-10859  
 REMOVED BY DBR  
 DATE 04-22-16

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-43.00)

Issued January 30, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

February 4, 2015

Filed DBR

Effective for CAP listed areas  
as of January 30, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

CANCELLED  
BY  
ORDER U-10859, U-15152

REMOVED BY DBR

DATE 07-31-15

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

26  
CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-43.00)

Issued June 24, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY DBR  
DATE 02-04-15

Michigan Public Service  
Commission  
June 24, 2009  
Filed RL

Effective for CAP listed areas  
as of June 24, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

26  
CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
26 9801 Village of Merritt	\$26.05	04/09			

(Continued on Sheet No. C-43.00)

Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Effective for CAP listed areas  
as of January 6, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY RL  
DATE 06-24-09

Michigan Public Service  
Commission  
January 7, 2009  
Filed RL

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

26  
 CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
26 9701 Darwin Rd - Kalkaska Co	\$17.37	11/08			
26 9801 Village of Merritt	26.05	04/09			

(Continued on Sheet No. C-43.00)

Issued December 20, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
 December 21, 2007  
 Filed 

(Continued From Sheet No. C-41.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

26  
 CADILLAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
26 9612 Bear Lake - Kalkaska Co	\$13.08	12/07			
26 9701 Darwin Rd - Kalkaska Co	17.37	11/08			
26 9801 Village of Merritt	26.05	04/09			

(Continued on Sheet No. C-43.00)

Issued November 27, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY  
 ORDER U-10859  
  
 REMOVED BY NAP  
 DATE 12-21-07

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 1201 Winterwood Rd, Fenton	\$65.17	04/23 2015109	W Farrand Rd, Clio	\$20.35	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22 2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1205 N Doran Rd, Imlay City	22.05	12/22 2015238	Smith Rd, Gaines	54.80	04/25
27 1206 Kipp Rd, Goodrich	34.96	01/23 2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1207 Pierce Rd, Lapeer	44.75	05/23 2015269	McCaslin Lake Rd, Linden	43.29	08/25
27 1208 Hendrie Rd, Metamora	122.58	12/22 2015352	Lahring Rd, Gaines	37.96	12/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23 2015402	S Irish Rd, Davison	44.53	10/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23 2015406	Ray Rd, Gaines	33.29	08/25
27 1301 Ridge Rd, Goodrich	32.84	12/23 2015438	Baldwin Rd, Metamora	56.53	09/25
27 1303 Maple Dr, Lapeer	14.66	12/23 2015439	Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24 2015524	Stanley Rd, Columbiaville	69.36	10/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23 2015532	Ravens Roost Dr, Fenton	28.61	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23 2015561	Jewell Rd, Gaines	46.63	07/26
27 1309 Golf Rd, Lapeer	19.74	12/23 2015563	Carpenter Rd, Lapeer	24.64	09/25
27 1310 N Doran, Imlay City	40.13	12/23 2015657	McCaslin Lake Rd #2, Linden	37.96	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24 2016669	Durand Rd, New Lothrop	43.97	09/26
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24 2016702	E Coulter, Lapeer	34.61	07/26
27 1313 Duke Rd, Metamora	35.85	12/23 2016713	Oak Rd, Otisville	40.09	09/26
27 1315 Stock Rd, Metamora	62.13	01/24 2016729	E Frances, Clio	42.85	08/26
27 1318 Stone Henge Dr, Fenton	40.98	12/23 2016741	Lake Rd, Montrose	31.58	12/26
27 1319 Quick Rd, Holly	27.47	12/23 2016743	Hill Rd #3, Swartz Creek	52.78	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24 2016753	Henderson Rd, Columbiaville	32.95	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24 2016754	Center Rd, Flint	52.65	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24 2016755	Calkins Rd, Flint	48.20	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24 2016757	Henderson Rd, Davison	29.76	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24 2016792	Lennon Rd, Swartz Creek	46.77	08/26
27 1332 Hough Rd, Almont	55.27	07/24 2016794	Lake Rd, Millington	33.43	09/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24 2016800	E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24 2016814	Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24 2017847	N Belsay Rd, Clio	34.79	09/27
28 1304 N Elba Rd, Lapeer	34.64	12/23 2017857	Wilson Rd #2, Clio	42.24	01/19
29 1207 Rattalee Lake Rd, Davsburg	36.44	05/23 2017940	State Rd, Goodrich	51.35	12/28
2014109 Belsay Rd, Millington	30.98	04/25 2017962	Hickory Place Dr, Columbiaville	57.47	01/29
2014128 Pegasus Blvd, Dryden	35.39	05/25			
2014129 E Davsburg Rd, Holly	36.34	02/25 20171005	Ruby St, Holly	47.34	12/28
2014131 Phase 2 - East, Atlas Twp	47.47	06/25 20171034	Turner Rd, Flushing	78.73	12/28
2014132 Ditch Rd, New Lothrop	71.94	12/24 20171042	Cook Rd, Grand Blanc	50.98	11/27
2014133 Riniel Rd, Lennon	30.19	10/24 20171046	Valentine Rd, Lapeer	64.46	12/28
2014135 Pero Lake Rd #2, Lapeer	28.19	01/25 20171049	N Henderson Rd, Davison #3	35.10	10/28
2014136 Corneil Rd, Imlay City	48.47	01/25 20171066	Whitney Rd, Gaines	47.81	09/27
2014137 W Sutton Rd, Lapeer	34.41	02/25 20171068	Van Vleet Rd, Gaines	47.81	12/27
2014545 Nichols Rd, Clio	28.57	05/25			

(Continued on Sheet No. C-43.10)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 4-1-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 1201 Winterwood Rd, Fenton	\$65.17	04/23 2015109	W Farrand Rd, Clio	\$20.35	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22 2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1205 N Doran Rd, Imlay City	22.05	12/22 2015238	Smith Rd, Gaines	54.80	04/25
27 1206 Kipp Rd, Goodrich	34.96	01/23 2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1207 Pierce Rd, Lapeer	44.75	05/23 2015269	McCaslin Lake Rd, Linden	43.29	08/25
27 1208 Hendrie Rd, Metamora	122.58	12/22 2015352	Lahring Rd, Gaines	37.96	12/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23 2015402	S Irish Rd, Davison	44.53	10/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23 2015406	Ray Rd, Gaines	33.29	08/25
27 1301 Ridge Rd, Goodrich	32.84	12/23 2015438	Baldwin Rd, Metamora	56.53	09/25
27 1303 Maple Dr, Lapeer	14.66	12/23 2015439	Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24 2015524	Stanley Rd, Columbiaville	69.36	10/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23 2015532	Ravens Roost Dr, Fenton	28.61	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23 2015561	Jewell Rd, Gaines	46.63	07/26
27 1309 Golf Rd, Lapeer	19.74	12/23 2015563	Carpenter Rd, Lapeer	24.64	09/25
27 1310 N Doran, Imlay City	40.13	12/23 2015657	McCaslin Lake Rd #2, Linden	37.96	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24 2016669	Durand Rd, New Lothrop	43.97	09/26
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24 2016702	E Coulter, Lapeer	34.61	07/26
27 1313 Duke Rd, Metamora	35.85	12/23 2016713	Oak Rd, Otisville	40.09	09/26
27 1315 Stock Rd, Metamora	62.13	01/24 2016729	E Frances, Clio	42.85	08/26
27 1318 Stone Henge Dr, Fenton	40.98	12/23 2016741	Lake Rd, Montrose	31.58	12/26
27 1319 Quick Rd, Holly	27.47	12/23 2016743	Hill Rd #3, Swartz Creek	52.78	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24 2016753	Henderson Rd, Columbiaville	32.95	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24 2016754	Center Rd, Flint	52.65	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24 2016755	Calkins Rd, Flint	48.20	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24 2016757	Henderson Rd, Davison	29.76	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24 2016792	Lennon Rd, Swartz Creek	46.77	08/26
27 1332 Hough Rd, Almont	55.27	07/24 2016794	Lake Rd, Millington	33.43	09/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24 2016800	E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24 2016814	Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24 2017847	N Belsay Rd, Clio	34.79	09/27
28 1304 N Elba Rd, Lapeer	34.64	12/23 2017857	Wilson Rd #2, Clio	42.24	12/28
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23 2017906	Peters Rd, Columbiaville	54.54	01/28
2014109 Belsay Rd, Millington	30.98	04/25 2017940	State Rd, Goodrich	51.35	10/28
2014128 Pegasus Blvd, Dryden	35.39	05/25 2017962	Hickory Place Dr, Columbiaville	57.47	12/28
2014129 E Davisburg Rd, Holly	36.34	02/25			
2014131 Phase 2 - East, Atlas Twp	47.47	06/25 20171005	Ruby St, Holly	47.35	11/28
2014132 Ditch Rd, New Lothrop	71.94	12/24 20171034	Turner Rd, Flushing	78.74	11/28
2014133 Riniel Rd, Lennon	30.19	10/24 20171042	Cook Rd, Grand Blanc	50.98	11/27
2014135 Pero Lake Rd #2, Lapeer	28.19	01/25 20171046	Valentine Rd, Lapeer	64.46	12/28
2014136 Corneil Rd, Imlay City	48.47	01/25 20171049	N Henderson Rd, Davison #3	35.10	09/28
2014137 W Sutton Rd, Lapeer	34.41	02/25 20171066	Whitney Rd, Gaines	47.81	09/27
2014545 Nichols Rd, Clio	28.57	05/25 20171068	Van Vleet Rd, Gaines	47.81	12/27

(Continued on Sheet No. C-43.10)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2015109 W Farrand Rd, Clio	\$20.35	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1205 N Doran Rd, Imlay City	22.05	12/22	2015238 Smith Rd, Gaines	54.80	04/25
27 1206 Kipp Rd, Goodrich	34.96	01/23	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2015352 Lahring Rd, Gaines	37.96	12/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1309 Golf Rd, Lapeer	19.74	12/23	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1310 N Doran, Imlay City	40.13	12/23	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2016669 Durand Rd, New Lothrop	43.97	09/26
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2016702 E Coulter, Lapeer	34.61	07/26
27 1313 Duke Rd, Metamora	35.85	12/23	2016713 Oak Rd, Otisville	40.09	09/26
27 1315 Stock Rd, Metamora	62.13	01/24	2016729 E Frances, Clio	42.85	08/26
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2016741 Lake Rd, Montrose	31.58	12/26
27 1319 Quick Rd, Holly	27.47	12/23	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24	2016753 Henderson Rd, Columbiaville	32.95	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24	2016754 Center Rd, Flint	52.65	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016755 Calkins Rd, Flint	48.20	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016757 Henderson Rd, Davison	29.76	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016792 Lennon Rd, Swartz Creek	46.77	08/26
27 1332 Hough Rd, Almont	55.27	07/24	2016794 Lake Rd, Millington	33.43	09/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016800 E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016814 Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24	2017847 N Belsay Rd, Clio	34.79	09/27
28 1304 N Elba Rd, Lapeer	34.64	12/23	2017857 Wilson Rd #2, Clio	42.24	12/28
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23	2017906 Peters Rd, Columbiaville	54.54	01/28
2014109 Belsay Rd, Millington	30.98	04/25	2017940 State Rd, Goodrich	51.35	09/28
2014128 Pegasus Blvd, Dryden	35.39	05/25	2017962 Hickory Place Dr, Columbiaville	57.47	12/28
2014129 E Davisburg Rd, Holly	36.34	02/25			
2014131 Phase 2 - East, Atlas Twp	47.47	06/25	20171005 Ruby St, Holly	47.35	11/28
2014132 Ditch Rd, New Lothrop	71.94	12/24	20171034 Turner Rd, Flushing	78.74	11/28
2014133 Riniel Rd, Lennon	30.19	10/24	20171042 Cook Rd, Grand Blanc	50.98	11/27
2014135 Pero Lake Rd #2, Lapeer	28.19	01/25	20171046 Valentine Rd, Lapeer	64.46	01/29
2014136 Corneil Rd, Imlay City	48.47	01/25	20171049 N Henderson Rd, Davison #3	35.10	09/28
2014137 W Sutton Rd, Lapeer	34.41	02/25	20171066 Whitney Rd, Gaines	47.81	09/27
2014545 Nichols Rd, Clio	28.57	05/25	20171068 Van Vleet Rd, Gaines	47.81	12/27

(Continued on Sheet No. C-43.10)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2015109 W Farrand Rd, Clio	\$20.35	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1205 N Doran Rd, Imlay City	22.05	12/22	2015238 Smith Rd, Gaines	54.80	04/25
27 1206 Kipp Rd, Goodrich	34.96	01/23	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2015352 Lahring Rd, Gaines	37.96	12/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1309 Golf Rd, Lapeer	19.74	12/23	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1310 N Doran, Imlay City	40.13	12/23	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2016669 Durand Rd, New Lothrop	43.97	09/26
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2016702 E Coulter, Lapeer	34.61	07/26
27 1313 Duke Rd, Metamora	35.85	12/23	2016713 Oak Rd, Otisville	40.09	09/26
27 1315 Stock Rd, Metamora	62.13	01/24	2016729 E Frances, Clio	42.85	08/26
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2016741 Lake Rd, Montrose	31.58	12/26
27 1319 Quick Rd, Holly	27.47	12/23	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24	2016753 Henderson Rd, Columbiaville	32.95	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24	2016754 Center Rd, Flint	52.65	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016755 Calkins Rd, Flint	48.20	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016757 Henderson Rd, Davison	29.76	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016792 Lennon Rd, Swartz Creek	46.77	08/26
27 1332 Hough Rd, Almont	55.27	07/24	2016794 Lake Rd, Millington	33.43	09/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016800 E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016814 Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24	2017847 N Belsay Rd, Clio	34.79	09/27
28 1304 N Elba Rd, Lapeer	34.64	12/23	20171042 Cook Rd, Grand Blanc	50.98	11/27
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23	20171066 Whitney Rd, Gaines	47.81	09/27
2014109 Belsay Rd, Millington	30.98	04/25	20171068 Van Vleet Rd, Gaines	47.81	12/27
2014128 Pegasus Blvd, Dryden	35.39	05/25	20171070 Nichols Rd, Gaines	47.81	12/27
2014129 E Davisburg Rd, Holly	36.34	02/25	20171071 Cook Rd, Gaines	47.81	08/27
2014131 Phase 2 - East, Atlas Twp	47.47	06/25	20171073 Ray Rd #2, Gaines	47.81	01/28
2014132 Ditch Rd, New Lothrop	71.94	12/24	20171077 Seymour Rd, Gaines	47.81	11/27
2014133 Riniel Rd, Lennon	30.19	10/24	20171089 Beers Rd #3, Swartz Creek	47.81	01/28
2014135 Pero Lake Rd #2, Lapeer	28.19	01/25	20171100 Green Rd, Goodrich	53.72	11/27
2014136 Corneil Rd, Imlay City	48.47	01/25	20171114 E Carpenter Rd, Davison	32.93	09/27
2014137 W Sutton Rd, Lapeer	34.41	02/25	20171131 Duffield Rd, Flushing	38.10	09/27
2014545 Nichols Rd, Clio	28.57	05/25	20171136 Stanley Rd, Flushing	46.42	11/27

(Continued on Sheet No. C-43.10)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2015109 W Farrand Rd, Clio	\$20.35	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1205 N Doran Rd, Imlay City	22.05	12/22	2015238 Smith Rd, Gaines	54.80	04/25
27 1206 Kipp Rd, Goodrich	34.96	01/23	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2015352 Lahring Rd, Gaines	37.96	12/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1309 Golf Rd, Lapeer	19.74	12/23	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1310 N Doran, Imlay City	40.13	12/23	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2016669 Durand Rd, New Lothrop	43.97	09/26
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2016702 E Coulter, Lapeer	34.61	07/26
27 1313 Duke Rd, Metamora	35.85	12/23	2016713 Oak Rd, Otisville	40.09	09/26
27 1315 Stock Rd, Metamora	62.13	01/24	2016729 E Frances, Clio	42.85	08/26
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2016741 Lake Rd, Montrose	31.58	12/26
27 1319 Quick Rd, Holly	27.47	12/23	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24	2016753 Henderson Rd, Columbiaville	32.95	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24	2016754 Center Rd, Flint	52.65	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016755 Calkins Rd, Flint	48.20	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016757 Henderson Rd, Davison	29.76	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016792 Lennon Rd, Swartz Creek	46.77	08/26
27 1332 Hough Rd, Almont	55.27	07/24	2016794 Lake Rd, Millington	33.43	09/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016800 E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016814 Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24	2017847 N Belsay Rd, Clio	34.79	09/27
28 1304 N Elba Rd, Lapeer	34.64	12/23	20171066 Whitney Rd, Gaines	47.81	09/27
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23	20171071 Cook Rd, Gaines	47.81	08/27
2014109 Belsay Rd, Millington	30.98	04/25	20171114 E Carpenter Rd, Davison	32.93	09/27
2014128 Pegasus Blvd, Dryden	35.39	05/25	20171131 Duffield Rd, Flushing	38.10	09/27
2014129 E Davisburg Rd, Holly	36.34	02/25	20171146 Myrtle Ave, Flushing	26.07	07/22
2014131 Phase 2 - East, Atlas Twp	47.47	06/25	20171148 Seymour Rd, Montrose #2	32.55	08/27
2014132 Ditch Rd, New Lothrop	71.94	12/24	20171162 N Vassar Rd, Flint	35.37	07/27
2014133 Riniel Rd, Lennon	30.19	10/24	20171180 Bueche Rd, Montrose	47.32	08/27
2014135 Pero Lake Rd #2, Lapeer	28.19	01/25	20171181 Vassar Rd, Millington	64.42	08/27
2014136 Corneil Rd, Imlay City	48.47	01/25	20171184 Bourassa Dr, Flushing	31.57	06/27
2014137 W Sutton Rd, Lapeer	34.41	02/25	20171208 Lincoln Rd, Chesaning	52.42	07/27
2014545 Nichols Rd, Clio	28.57	05/25			

(Continued on Sheet No. C-44.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	2014131	Phase 2 - East, Atlas Twp	\$47.47	06/25
27 1203	Metamora Rd, Metamora	61.46	10/22	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1205	N Doran Rd, Imlay City	22.05	12/22	2014133	Riniel Rd, Lennon	30.19	10/24
27 1206	Kipp Rd, Goodrich	34.96	01/23	2014135	Pero Lake Rd #2, Lapeer	28.19	01/25
27 1207	Pierce Rd, Lapeer	44.75	05/23	2014136	Corneil Rd, Imlay City	48.47	01/25
27 1208	Hendrie Rd, Metamora	122.58	12/22	2014137	W Sutton Rd, Lapeer	34.41	02/25
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23	2014545	Nichols Rd, Clio	28.57	05/25
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23	2015109	W Farrand Rd, Clio	20.35	06/25
27 1301	Ridge Rd, Goodrich	32.84	12/23	2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1303	Maple Dr, Lapeer	14.66	12/23	2015238	Smith Rd, Gaines	54.80	04/25
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24	2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1306	Country Creek Dr, Goodrich	32.78	10/23	2015269	McCaslin Lake Rd, Linden	43.29	08/25
27 1308	Elm Grove Rd, Lapeer	31.82	12/23	2015352	Lahring Rd, Gaines	37.96	12/25
27 1309	Golf Rd, Lapeer	19.74	12/23	2015402	S Irish Rd, Davison	44.53	10/25
27 1310	N Doran, Imlay City	40.13	12/23	2015406	Ray Rd, Gaines	33.29	08/25
27 1311	Sandhill Rd, Almont	69.08	08/24	2015438	Baldwin Rd, Metamora	56.53	09/25
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24	2015439	Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1313	Duke Rd, Metamora	35.85	12/23	2015524	Stanley Rd, Columbiaville	69.36	10/25
27 1315	Stock Rd, Metamora	62.13	01/24	2015532	Ravens Roost Dr, Fenton	28.61	10/25
27 1318	Stone Henge Dr, Fenton	40.98	12/23	2015561	Jewell Rd, Gaines	46.63	07/26
27 1319	Quick Rd, Holly	27.47	12/23	2015563	Carpenter Rd, Lapeer	24.64	09/25
27 1320	Rohn Rd, Fenton	58.74	07/24	2015657	McCaslin Lake Rd #2, Linden	37.96	09/25
27 1321	Beecher Rd, Flushing	65.37	07/24	2016669	Durand Rd, New Lothrop	43.97	09/26
27 1323	Taylor Lake Rd, Holly	38.86	11/24	2016702	E Coulter, Lapeer	34.61	07/26
27 1328	N Seymour Rd, Flushing	34.56	05/24	2016713	Oak Rd, Otisville	40.09	09/26
27 1331	Baldwin Rd, Fenton	45.95	02/24	2016729	E Frances, Clio	42.85	08/26
27 1332	Hough Rd, Almont	55.27	07/24	2016741	Lake Rd, Montrose	31.58	12/26
27 1335	Belle River Rd YR 2, Attica	29.76	02/24	2016743	Hill Rd #3, Swartz Creek	52.78	07/26
27 1338	S Oak Rd, Davison	13.89	07/24	2016753	Henderson Rd, Columbiaville	32.95	09/26
28 1303	Farnsworth Rd, Lapeer	32.79	07/24	2016754	Center Rd, Flint	52.65	07/26
28 1304	N Elba Rd, Lapeer	34.64	12/23	2016755	Calkins Rd, Flint	48.20	07/26
29 1207	Rattalee Lake Rd, Davisburg	36.44	05/23	2016757	Henderson Rd, Davison	29.76	08/26
2014109	Belsay Rd, Millington	30.98	04/25	2016792	Lennon Rd, Swartz Creek	46.77	08/26
2014128	Pegasus Blvd, Dryden	35.39	05/25	2016794	Lake Rd, Millington	33.43	09/26
2014129	E Davisburg Rd, Holly	36.34	02/25	2016800	E Mt Morris Rd, Davison	59.07	08/26
				2016814	Riniel Rd, Lennon	20.52	07/26

(Continued on Sheet No. C-44.00)

Issued March 30, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17



Effective for CAP listed areas  
 as of March 30, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2014131 Phase 2 - East, Atlas Twp	\$47.47	06/25
27 1203 Metamora Rd, Metamora	61.46	10/22	2014132 Ditch Rd, New Lothrop	71.94	12/24
27 1205 N Doran Rd, Imlay City	22.05	12/22	2014133 Riniel Rd, Lennon	30.19	10/24
27 1206 Kipp Rd, Goodrich	34.96	01/23	2014135 Pero Lake Rd #2, Lapeer	28.19	01/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2014136 Corneil Rd, Imlay City	48.47	01/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2014137 W Sutton Rd, Lapeer	34.41	02/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2014545 Nichols Rd, Clio	28.57	05/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015109 W Farrand Rd, Clio	20.35	06/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015238 Smith Rd, Gaines	54.80	04/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015352 Lahring Rd, Gaines	37.96	12/25
27 1309 Golf Rd, Lapeer	19.74	12/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1310 N Doran, Imlay City	40.13	12/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1313 Duke Rd, Metamora	35.85	12/23	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1315 Stock Rd, Metamora	62.13	01/24	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1319 Quick Rd, Holly	27.47	12/23	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1320 Rohn Rd, Fenton	58.74	07/24	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1321 Beecher Rd, Flushing	65.37	07/24	2016669 Durand Rd, New Lothrop	43.97	09/26
27 1322 Bristol Rd, Burton	11.51	01/17	2016702 E Coulter, Lapeer	34.61	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016713 Oak Rd, Otisville	40.09	09/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016729 E Frances, Clio	42.85	08/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016741 Lake Rd, Montrose	31.58	12/26
27 1332 Hough Rd, Almont	55.27	07/24	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016753 Henderson Rd, Columbiaville	32.95	09/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016754 Center Rd, Flint	52.65	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24	2016755 Calkins Rd, Flint	48.20	07/26
28 1304 N Elba Rd, Lapeer	34.64	12/23	2016757 Henderson Rd, Davison	29.76	08/26
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23	2016792 Lennon Rd, Swartz Creek	46.77	08/26
2014109 Belsay Rd, Millington	30.98	04/25	2016794 Lake Rd, Millington	33.43	09/26
2014128 Pegasus Blvd, Dryden	35.39	05/25	2016800 E Mt Morris Rd, Davison	59.07	08/26
2014129 E Davisburg Rd, Holly	36.34	02/25	2016814 Riniel Rd, Lennon	20.52	07/26

(Continued on Sheet No. C-44.00)

Issued January 5, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-30-17

Michigan Public Service  
 Commission  
**January 9, 2017**  
 Filed DBR

Effective for CAP listed areas  
 as of January 5, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
27 1011 Hickory Ridge, Fenton	lspo	12/16	2014131 Phase 2 - East, Atlas Twp	\$47.47	06/25
27 1101 Eveline Ln, Holly	lspo	12/16	2014132 Ditch Rd, New Lothrop	71.94	12/24
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2014133 Riniel Rd, Lennon	30.19	10/24
27 1203 Metamora Rd, Metamora	61.46	10/22	2014135 Pero Lake Rd #2, Lapeer	28.19	01/25
27 1205 N Doran Rd, Imlay City	22.05	12/22	2014136 Corneil Rd, Imlay City	48.47	01/25
27 1206 Kipp Rd, Goodrich	34.96	01/23	2014137 W Sutton Rd, Lapeer	34.41	02/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2014545 Nichols Rd, Clio	28.57	05/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2015109 W Farrand Rd, Clio	20.35	06/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015238 Smith Rd, Gaines	54.80	04/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015352 Lahring Rd, Gaines	37.96	12/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1309 Golf Rd, Lapeer	19.74	12/23	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1310 N Doran, Imlay City	40.13	12/23	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1313 Duke Rd, Metamora	35.85	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1315 Stock Rd, Metamora	62.13	01/24	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1319 Quick Rd, Holly	27.47	12/23	2016669 Durand Rd, New Lothrop	43.97	09/26
27 1320 Rohn Rd, Fenton	58.74	07/24	2016702 E Coulter, Lapeer	34.61	07/26
27 1321 Beecher Rd, Flushing	65.37	07/24	2016713 Oak Rd, Otisville	40.09	09/26
27 1322 Bristol Rd, Burton	11.51	01/17	2016729 E Frances, Clio	42.85	08/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016741 Lake Rd, Montrose	31.58	12/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016753 Henderson Rd, Columbiaville	32.95	09/26
27 1332 Hough Rd, Almont	55.27	07/24	2016754 Center Rd, Flint	52.65	07/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016755 Calkins Rd, Flint	48.20	07/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016757 Henderson Rd, Davison	29.76	08/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24	2016792 Lennon Rd, Swartz Creek	46.77	08/26
28 1304 N Elba Rd, Lapeer	34.64	12/23	2016794 Lake Rd, Millington	33.43	09/26
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23	2016800 E Mt Morris Rd, Davison	59.07	08/26
2014109 Belsay Rd, Millington	30.98	04/25	2016814 Riniel Rd, Lennon	20.52	07/26
2014128 Pegasus Blvd, Dryden	35.39	05/25			
2014129 E Davisburg Rd, Holly	36.34	02/25			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 01-09-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
27 1011 Hickory Ridge, Fenton	lspo	12/16	2014131 Phase 2 - East, Atlas Twp	\$47.47	06/25
27 1101 Eveline Ln, Holly	lspo	12/16	2014132 Ditch Rd, New Lothrop	71.94	12/24
27 1201 Winterwood Rd, Fenton	\$65.17	04/23	2014133 Riniel Rd, Lennon	30.19	10/24
27 1203 Metamora Rd, Metamora	61.46	10/22	2014135 Pero Lake Rd #2, Lapeer	28.19	01/25
27 1205 N Doran Rd, Imlay City	22.05	12/22	2014136 Corneil Rd, Imlay City	48.47	01/25
27 1206 Kipp Rd, Goodrich	34.96	01/23	2014137 W Sutton Rd, Lapeer	34.41	02/25
27 1207 Pierce Rd, Lapeer	44.75	05/23	2014545 Nichols Rd, Clio	28.57	05/25
27 1208 Hendrie Rd, Metamora	122.58	12/22	2015109 W Farrand Rd, Clio	20.35	06/25
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23	2015135 Baldwin Rd #2, Fenton	45.78	04/25
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23	2015238 Smith Rd, Gaines	54.80	04/25
27 1301 Ridge Rd, Goodrich	32.84	12/23	2015241 Hill Rd #2, Swartz Creek	33.58	04/25
27 1303 Maple Dr, Lapeer	14.66	12/23	2015269 McCaslin Lake Rd, Linden	43.29	08/25
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24	2015352 Lahring Rd, Gaines	37.96	12/25
27 1306 Country Creek Dr, Goodrich	32.78	10/23	2015402 S Irish Rd, Davison	44.53	10/25
27 1308 Elm Grove Rd, Lapeer	31.82	12/23	2015406 Ray Rd, Gaines	33.29	08/25
27 1309 Golf Rd, Lapeer	19.74	12/23	2015438 Baldwin Rd, Metamora	56.53	09/25
27 1310 N Doran, Imlay City	40.13	12/23	2015439 Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1311 Sandhill Rd, Almont	69.08	08/24	2015524 Stanley Rd, Columbiaville	69.36	10/25
27 1312 Phase 1 - West, Atlas Twp	47.47	11/24	2015532 Ravens Roost Dr, Fenton	28.61	10/25
27 1313 Duke Rd, Metamora	35.85	12/23	2015561 Jewell Rd, Gaines	46.63	07/26
27 1315 Stock Rd, Metamora	62.13	01/24	2015563 Carpenter Rd, Lapeer	24.64	09/25
27 1318 Stone Henge Dr, Fenton	40.98	12/23	2015657 McCaslin Lake Rd #2, Linden	37.96	09/25
27 1319 Quick Rd, Holly	27.47	12/23	2016702 E Coulter, Lapeer	34.61	07/26
27 1320 Rohn Rd, Fenton	58.74	07/24	2016713 Oak Rd, Otisville	40.09	09/26
27 1321 Beecher Rd, Flushing	65.37	07/24	2016729 E Frances, Clio	42.85	08/26
27 1322 Bristol Rd, Burton	11.51	01/17	2016743 Hill Rd #3, Swartz Creek	52.78	07/26
27 1323 Taylor Lake Rd, Holly	38.86	11/24	2016754 Center Rd, Flint	52.65	07/26
27 1328 N Seymour Rd, Flushing	34.56	05/24	2016755 Calkins Rd, Flint	48.20	07/26
27 1331 Baldwin Rd, Fenton	45.95	02/24	2016757 Henderson Rd, Davison	29.76	08/26
27 1332 Hough Rd, Almont	55.27	07/24	2016792 Lennon Rd, Swartz Creek	46.77	08/26
27 1335 Belle River Rd YR 2, Attica	29.76	02/24	2016800 E Mt Morris Rd, Davison	59.07	08/26
27 1338 S Oak Rd, Davison	13.89	07/24	2016814 Riniel Rd, Lennon	20.52	07/26
28 1303 Farnsworth Rd, Lapeer	32.79	07/24			
28 1304 N Elba Rd, Lapeer	34.64	12/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
2014109 Belsay Rd, Millington	30.98	04/25			
2014128 Pegasus Blvd, Dryden	35.39	05/25			
2014129 E Davisburg Rd, Holly	36.34	02/25			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
 July 13, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1011	Hickory Ridge, Fenton	lspo	12/16	28 1303	Farnsworth Rd, Lapeer	\$32.79	07/24
27 1101	Eveline Ln, Holly	lspo	12/16	28 1304	N Elba Rd, Lapeer	34.64	12/23
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	29 1207	Rattalee Lake Rd, Davisburg	36.44	05/23
27 1203	Metamora Rd, Metamora	61.46	10/22	2014109	Belsay Rd, Millington	30.98	04/25
27 1205	N Doran Rd, Imlay City	22.05	12/22	2014128	Pegasus Blvd, Dryden	35.39	05/25
27 1206	Kipp Rd, Goodrich	34.96	01/23	2014129	E Davisburg Rd, Holly	36.34	02/25
27 1207	Pierce Rd, Lapeer	44.75	05/23	2014131	Phase 2 - East, Atlas Twp	47.47	06/25
27 1208	Hendrie Rd, Metamora	122.58	12/22	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23	2014133	Riniel Rd, Lennon	30.19	10/24
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23	2014135	Pero Lake Rd #2, Lapeer	28.19	01/25
27 1301	Ridge Rd, Goodrich	32.84	12/23	2014136	Corneil Rd, Imlay City	48.47	01/25
27 1303	Maple Dr, Lapeer	14.66	12/23	2014137	W Sutton Rd, Lapeer	34.41	02/25
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24	2014545	Nichols Rd, Clio	28.57	05/25
27 1306	Country Creek Dr, Goodrich	32.78	10/23	2015109	W Farrand Rd, Clio	20.35	06/25
27 1308	Elm Grove Rd, Lapeer	31.82	12/23	2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1309	Golf Rd, Lapeer	19.74	12/23	2015238	Smith Rd, Gaines	54.80	04/25
27 1310	N Doran, Imlay City	40.13	12/23	2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1311	Sandhill Rd, Almont	69.08	08/24	2015269	McCaslin Lake Rd, Linden	43.29	08/25
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24	2015352	Lahring Rd, Gaines	37.96	12/25
27 1313	Duke Rd, Metamora	35.85	12/23	2015402	S Irish Rd, Davison	44.53	10/25
27 1315	Stock Rd, Metamora	62.13	01/24	2015406	Ray Rd, Gaines	33.29	08/25
27 1318	Stone Henge Dr, Fenton	40.98	12/23	2015438	Baldwin Rd, Metamora	56.53	09/25
27 1319	Quick Rd, Holly	27.47	12/23	2015439	Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1320	Rohn Rd, Fenton	58.74	07/24	2015524	Stanley Rd, Columbiaville	69.36	10/25
27 1321	Beecher Rd, Flushing	65.37	07/24	2015532	Ravens Roost Dr, Fenton	28.61	10/25
27 1322	Bristol Rd, Burton	11.51	01/17	2015563	Carpenter Rd, Lapeer	24.64	09/25
27 1323	Taylor Lake Rd, Holly	38.86	11/24	2015657	McCaslin Lake Rd #2, Linden	37.96	09/25
27 1328	N Seymour Rd, Flushing	34.56	05/24				
27 1331	Baldwin Rd, Fenton	45.95	02/24				
27 1332	Hough Rd, Almont	55.27	07/24				
27 1335	Belle River Rd YR 2, Attica	29.76	02/24				
27 1338	S Oak Rd, Davison	13.89	07/24				

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued April 21, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
 April 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of April 21, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1011	Hickory Ridge, Fenton	lspo	12/16	27 8011	Noah's Ark, Holly	lspo	01/16
27 1101	Eveline Ln, Holly	lspo	12/16	28 1303	Farnsworth Rd, Lapeer	\$32.79	07/24
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	28 1304	N Elba Rd, Lapeer	34.64	12/23
27 1203	Metamora Rd, Metamora	61.46	10/22	29 1207	Rattalee Lake Rd, Davisburg	36.44	05/23
27 1205	N Doran Rd, Imlay City	22.05	12/22	2014109	Belsay Rd, Millington	30.98	04/25
27 1206	Kipp Rd, Goodrich	34.96	01/23	2014128	Pegasus Blvd, Dryden	35.39	05/25
27 1207	Pierce Rd, Lapeer	44.75	05/23	2014129	E Davisburg Rd, Holly	36.34	02/25
27 1208	Hendrie Rd, Metamora	122.58	12/22	2014131	Phase 2 - East, Atlas Twp	47.47	06/25
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23	2014133	Riniel Rd, Lennon	30.19	10/24
27 1220	E Richfield Rd, Davison	11.04	01/16	2014135	Pero Lake Rd #2, Lapeer	28.19	01/25
27 1301	Ridge Rd, Goodrich	32.84	12/23	2014136	Corneil Rd, Imlay City	48.47	01/25
27 1303	Maple Dr, Lapeer	14.66	12/23	2014137	W Sutton Rd, Lapeer	34.41	02/25
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24	2014545	Nichols Rd, Clio	28.57	05/25
27 1306	Country Creek Dr, Goodrich	32.78	10/23	2015109	W Farrand Rd, Clio	20.35	06/25
27 1308	Elm Grove Rd, Lapeer	31.82	12/23	2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1309	Golf Rd, Lapeer	19.74	12/23	2015238	Smith Rd, Gaines	54.80	04/25
27 1310	N Doran, Imlay City	40.13	12/23	2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1311	Sandhill Rd, Almont	69.08	08/24	2015269	McCaslin Lake Rd, Linden	43.29	08/25
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24	2015352	Lahring Rd, Gaines	37.96	12/25
27 1313	Duke Rd, Metamora	35.85	12/23	2015402	S Irish Rd, Davison	44.53	10/25
27 1315	Stock Rd, Metamora	62.13	01/24	2015406	Ray Rd, Gaines	33.29	08/25
27 1318	Stone Henge Dr, Fenton	40.98	12/23	2015438	Baldwin Rd, Metamora	56.53	09/25
27 1319	Quick Rd, Holly	27.47	12/23	2015439	Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1320	Rohn Rd, Fenton	58.74	07/24	2015524	Stanley Rd, Columbiaville	69.36	10/25
27 1321	Beecher Rd, Flushing	65.37	07/24	2015532	Ravens Roost Dr, Fenton	28.61	10/25
27 1322	Bristol Rd, Burton	11.51	01/17	2015563	Carpenter Rd, Lapeer	24.64	09/25
27 1323	Taylor Lake Rd, Holly	38.86	11/24	2015657	McCaslin Lake Rd #2, Linden	37.96	09/25
27 1328	N Seymour Rd, Flushing	34.56	05/24				
27 1331	Baldwin Rd, Fenton	45.95	02/24				
27 1332	Hough Rd, Almont	55.27	07/24				
27 1335	Belle River Rd YR 2, Attica	29.76	02/24				
27 1338	S Oak Rd, Davison	13.89	07/24				

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17055, U-10859  
 REMOVED BY DBR  
 DATE 04-22-16

Michigan Public Service  
 Commission  
**February 22, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1002	Rose Center Rd, Holly	lspo	11/15	27 1331	Baldwin Rd, Fenton	\$45.95	02/24
27 1004	Gardner Rd, Metamora	lspo	12/15	27 1332	Hough Rd, Almont	55.27	07/24
27 1008	Gardner and Hendrie Rd, Metamora	lspo	12/15	27 1335	Belle River Rd YR 2, Attica	29.76	02/24
27 1011	Hickory Ridge, Fenton	lspo	12/16	27 1338	S Oak Rd, Davison	13.89	07/24
27 1025	Milford Rd, Holly	lspo	12/15	27 6127	Ormond Rd II, Davisburg	lspo	11/15
27 1101	Eveline Ln, Holly	lspo	12/16	27 6199	Duffield Rd II, Gaines	lspo	12/15
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	27 8011	Noah's Ark, Holly	lspo	01/16
27 1203	Metamora Rd, Metamora	61.46	10/22	28 1303	Farnsworth Rd, Lapeer	32.79	07/24
27 1205	N Doran Rd, Imlay City	22.05	12/22	28 1304	N Elba Rd, Lapeer	34.64	12/23
27 1206	Kipp Rd, Goodrich	34.96	01/23	29 1207	Rattalee Lake Rd, Davisburg	36.44	05/23
27 1207	Pierce Rd, Lapeer	44.75	05/23	2014109	Belsay Rd, Millington	30.98	04/25
27 1208	Hendrie Rd, Metamora	122.58	12/22	2014128	Pegasus Blvd, Dryden	35.39	05/25
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23	2014129	E Davisburg Rd, Holly	36.34	02/25
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23	2014131	Phase 2 - East, Atlas Twp	47.47	06/25
27 1220	E Richfield Rd, Davison	11.04	01/16	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1301	Ridge Rd, Goodrich	32.84	12/23	2014133	Riniel Rd, Lennon	30.19	10/24
27 1303	Maple Dr, Lapeer	14.66	12/23	2014135	Pero Lake Rd #2, Lapeer	28.19	01/25
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24	2014136	Corneil Rd, Imlay City	48.47	01/25
27 1306	Country Creek Dr, Goodrich	32.78	10/23	2014137	W Sutton Rd, Lapeer	34.41	02/25
27 1308	Elm Grove Rd, Lapeer	31.82	12/23	2014545	Nichols Rd, Clio	28.57	05/25
27 1309	Golf Rd, Lapeer	19.74	12/23	2015109	W Farrand Rd, Clio	20.35	06/25
27 1310	N Doran, Imlay City	40.13	12/23	2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1311	Sandhill Rd, Almont	69.08	08/24	2015238	Smith Rd, Gaines	54.80	04/25
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24	2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1313	Duke Rd, Metamora	35.85	12/23	2015269	McCaslin Lake Rd, Linden	43.29	08/25
27 1315	Stock Rd, Metamora	62.13	01/24	2015406	Ray Rd, Gaines	33.29	08/25
27 1318	Stone Henge Dr, Fenton	40.98	12/23	2015438	Baldwin Rd, Metamora	56.53	09/25
27 1319	Quick Rd, Holly	27.47	12/23	2015439	Old Sorrei Dr Rescope, Lapeer	21.79	09/25
27 1320	Rohn Rd, Fenton	58.74	07/24	2015563	Carpenter Rd, Lapeer	24.64	09/25
27 1321	Beecher Rd, Flushing	65.37	07/24	2015657	McCaslin Lake Rd #2, Linden	37.96	09/25
27 1322	Bristol Rd, Burton	11.51	01/17				
27 1323	Taylor Lake Rd, Holly	38.86	11/24				
27 1328	N Seymour Rd, Flushing	34.56	05/24				

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1002	Rose Center Rd, Holly	lspo	11/15	27 1331	Baldwin Rd, Fenton	\$45.95	02/24
27 1004	Gardner Rd, Metamora	lspo	12/15	27 1332	Hough Rd, Almont	55.27	07/24
27 1008	Gardner and Hendrie Rd, Metamora	lspo	12/15	27 1335	Belle River Rd YR 2, Attica	29.76	02/24
27 1011	Hickory Ridge, Fenton	lspo	12/16	27 1338	S Oak Rd, Davison	13.89	07/24
27 1025	Milford Rd, Holly	lspo	12/15	27 6127	Ormond Rd II, Davisburg	lspo	11/15
27 1050	Saginaw St, Fostoria	lspo	08/15	27 6199	Duffield Rd II, Gaines	lspo	12/15
27 1060	Golf Rd, Lapeer	lspo	08/15	27 8011	Noah's Ark, Holly	lspo	01/16
27 1101	Eveline Ln, Holly	lspo	12/16	28 1303	Farnsworth Rd, Lapeer	32.79	07/24
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	28 1304	N Elba Rd, Lapeer	34.64	12/23
27 1203	Metamora Rd, Metamora	61.46	10/22	2014109	Belsay Rd, Millington	30.98	04/25
27 1205	N Doran Rd, Imlay City	22.05	12/22	2014128	Pegasus Blvd, Dryden	35.39	05/25
27 1206	Kipp Rd, Goodrich	34.96	01/23	2014129	E Davisburg Rd, Holly	36.34	02/25
27 1207	Pierce Rd, Lapeer	44.75	05/23	2014131	Phase 2 - East, Atlas Twp	47.47	06/25
27 1208	Hendrie Rd, Metamora	122.58	12/22	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23	2014133	Riniel Rd, Lennon	30.19	10/24
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23	2014135	Pero Lake Rd #2, Lapeer	28.19	01/25
27 1220	E Richfield Rd, Davison	11.04	01/16	2014136	Corneil Rd, Imlay City	48.47	01/25
27 1301	Ridge Rd, Goodrich	32.84	12/23	2014137	W Sutton Rd, Lapeer	34.41	02/25
27 1303	Maple Dr, Lapeer	14.66	12/23	2014545	Nichols Rd, Clio	28.57	05/25
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24	2015109	W Farrand Rd, Clio	20.35	06/25
27 1306	Country Creek Dr, Goodrich	32.78	10/23	2015135	Baldwin Rd #2, Fenton	45.78	04/25
27 1308	Elm Grove Rd, Lapeer	31.82	12/23	2015238	Smith Rd, Gaines	54.80	04/25
27 1309	Golf Rd, Lapeer	19.74	12/23	2015241	Hill Rd #2, Swartz Creek	33.58	04/25
27 1310	N Doran, Imlay City	40.13	12/23				
27 1311	Sandhill Rd, Almont	69.08	08/24				
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24				
27 1313	Duke Rd, Metamora	35.85	12/23				
27 1315	Stock Rd, Metamora	62.13	01/24				
27 1318	Stone Henge Dr, Fenton	40.98	12/23				
27 1319	Quick Rd, Holly	27.47	12/23				
27 1320	Rohn Rd, Fenton	58.74	07/24				
27 1321	Beecher Rd, Flushing	65.37	07/24				
27 1322	Bristol Rd, Burton	11.51	01/17				
27 1323	Taylor Lake Rd, Holly	38.86	11/24				
27 1328	N Seymour Rd, Flushing	34.56	05/24				

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
 July 31, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1002	Rose Center Rd, Holly	lspo	11/15	27 1331	Baldwin Rd, Fenton	\$45.95	02/24
27 1004	Gardner Rd, Metamora	lspo	12/15	27 1332	Hough Rd, Almont	55.27	07/24
27 1008	Gardner and Hendrie Rd, Metamora	lspo	12/15	27 1335	Belle River Rd YR 2, Attica	29.76	02/24
27 1011	Hickory Ridge, Fenton	lspo	12/16	27 1338	S Oak Rd, Davison	13.89	07/24
27 1025	Milford Rd, Holly	lspo	12/15	27 6127	Ormond Rd II, Davisburg	lspo	11/15
27 1050	Saginaw St, Fostoria	lspo	08/15	27 6199	Duffield Rd II, Gaines	lspo	12/15
27 1060	Golf Rd, Lapeer	lspo	08/15	27 8011	Noah's Ark, Holly	lspo	01/16
27 1101	Eveline Ln, Holly	lspo	12/16	28 1303	Farnsworth Rd, Lapeer	32.79	07/24
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	28 1304	N Elba Rd, Lapeer	34.64	12/23
27 1203	Metamora Rd, Metamora	61.46	10/22	2014129	E Davisburg Rd, Holly	36.34	02/25
27 1205	N Doran Rd, Imlay City	22.05	12/22	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1206	Kipp Rd, Goodrich	34.96	01/23	2014133	Riniel Rd, Lennon	30.19	10/24
27 1207	Pierce Rd, Lapeer	44.75	05/23	2014136	Corneil Rd, Imlay City	48.47	01/25
27 1208	Hendrie Rd, Metamora	122.58	12/22	2014137	W Sutton Rd, Lapeer	34.41	02/25
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23				
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23				
27 1220	E Richfield Rd, Davison	11.04	01/16				
27 1301	Ridge Rd, Goodrich	32.84	12/23				
27 1303	Maple Dr, Lapeer	14.66	12/23				
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24				
27 1306	Country Creek Dr, Goodrich	32.78	10/23				
27 1308	Elm Grove Rd, Lapeer	31.82	12/23				
27 1309	Golf Rd, Lapeer	19.74	12/23				
27 1310	N Doran, Imlay City	40.13	12/23				
27 1311	Sandhill Rd, Almont	69.08	08/24				
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24				
27 1313	Duke Rd, Metamora	35.85	12/23				
27 1315	Stock Rd, Metamora	62.13	01/24				
27 1318	Stone Henge Dr, Fenton	40.98	12/23				
27 1319	Quick Rd, Holly	27.47	12/23				
27 1320	Rohn Rd, Fenton	58.74	07/24				
27 1321	Beecher Rd, Flushing	65.37	07/24				
27 1322	Bristol Rd, Burton	11.51	01/17				
27 1323	Taylor Lake Rd, Holly	38.86	11/24				
27 1328	N Seymour Rd, Flushing	34.56	05/24				

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
27 1002	Rose Center Rd, Holly	lspo	11/15	27 1331	Baldwin Rd, Fenton	45.95	02/24
27 1004	Gardner Rd, Metamora	lspo	12/15	27 1332	Hough Rd, Almont	55.27	07/24
27 1008	Gardner and Hendrie Rd, Metamora	lspo	12/15	27 1335	Belle River Rd YR 2, Attica	29.76	07/24
27 1011	Hickory Ridge, Fenton	lspo	12/16	27 1338	S Oak Rd, Davison	13.89	02/24
27 1025	Milford Rd, Holly	lspo	12/15	27 5969	Morrish Rd, Swartz Creek	lspo	01/15
27 1050	Saginaw St, Fostoria	lspo	08/15	27 6127	Ormond Rd II, Davisburg	lspo	11/15
27 1060	Golf Rd, Lapeer	lspo	08/15	27 6199	Duffield Rd II, Gaines	lspo	12/15
27 1101	Eveline Ln, Holly	lspo	12/16	27 8011	Noah's Ark, Holly	lspo	01/16
27 1201	Winterwood Rd, Fenton	\$65.17	04/23	28 1303	Farnsworth Rd, Lapeer	32.79	07/24
27 1203	Metamora Rd, Metamora	61.46	10/22	28 1304	N Elba Rd, Lapeer	34.64	12/23
27 1205	N Doran Rd, Imlay City	22.05	12/22	2014132	Ditch Rd, New Lothrop	71.94	12/24
27 1206	Kipp Rd, Goodrich	34.96	01/23	2014133	Riniel Rd, Lennon	30.19	10/24
27 1207	Pierce Rd, Lapeer	44.75	05/23				
27 1208	Hendrie Rd, Metamora	122.58	12/22				
27 1209	E Richfield Rd #2, Lapeer	29.49	05/23				
27 1210	Vista Del Sol Dr, Lapeer	18.02	01/23				
27 1220	E Richfield Rd, Davison	11.04	01/16				
27 1301	Ridge Rd, Goodrich	32.84	12/23				
27 1303	Maple Dr, Lapeer	14.66	12/23				
27 1305	Hickory Ridge Rd, Fenton	29.07	11/24				
27 1306	Country Creek Dr, Goodrich	32.78	10/23				
27 1308	Elm Grove Rd, Lapeer	31.82	12/23				
27 1309	Golf Rd, Lapeer	19.74	12/23				
27 1310	N Doran, Imlay City	40.13	12/23				
27 1311	Sandhill Rd, Almont	69.08	08/24				
27 1312	Phase 1 - West, Atlas Twp	47.47	11/24				
27 1313	Duke Rd, Metamora	35.85	12/23				
27 1315	Stock Rd, Metamora	62.13	01/24				
27 1318	Stone Henge Dr, Fenton	40.98	12/23				
27 1319	Quick Rd, Holly	27.47	12/23				
27 1320	Rohn Rd, Fenton	58.74	07/24				
27 1321	Beecher Rd, Flushing	65.37	07/24				
27 1322	Bristol Rd, Burton	11.51	01/17				
27 1323	Taylor Lake Rd, Holly	38.86	11/24				
27 1328	N Seymour Rd, Flushing	34.56	05/24				

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15	27 1331 Baldwin Rd, Fenton	45.95	02/24
27 1004 Gardner Rd, Metamora	lspo	12/15	27 1332 Hough Rd, Almont	55.27	07/24
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15	27 1335 Belle River Rd YR 2, Attica	29.76	02/24
27 1011 Hickory Ridge, Fenton	lspo	12/16	27 1338 S Oak Rd, Davison	13.89	07/24
27 1025 Milford Rd, Holly	lspo	12/15	27 5969 Morrish Rd, Swartz Creek	lspo	01/15
27 1050 Saginaw St, Fostoria	lspo	08/15	27 6127 Ormond Rd II, Davisburg	lspo	11/15
27 1060 Golf Rd, Lapeer	lspo	08/15	27 6199 Duffield Rd II, Gaines	lspo	12/15
27 1101 Eveline Ln, Holly	lspo	12/16	27 8011 Noah's Ark, Holly	lspo	01/16
27 1201 Winterwood Rd, Fenton	\$65.17	04/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	05/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 1301 Ridge Rd, Goodrich	32.84	12/23			
27 1303 Maple Dr, Lapeer	14.66	12/23			
27 1305 Hickory Ridge Rd, Fenton	29.07	11/24			
27 1306 Country Creek Dr, Goodrich	32.78	10/23			
27 1308 Elm Grove Rd, Lapeer	31.82	12/23			
27 1309 Golf Rd, Lapeer	19.74	12/23			
27 1310 N Doran, Imlay City	40.13	12/23			
27 1311 Sandhill Rd, Almont	69.08	08/24			
27 1312 Phase 1 - West, Atlas Twp	47.47	10/24			
27 1313 Duke Rd, Metamora	35.85	12/23			
27 1315 Stock Rd, Metamora	62.13	01/24			
27 1318 Stone Henge Dr, Fenton	40.98	12/23			
27 1319 Quick Rd, Holly	27.47	12/23			
27 1320 Rohn Rd, Fenton	58.74	07/24			
27 1321 Beecher Rd, Flushing	65.37	07/24			
27 1322 Bristol Rd, Burton	11.51	01/18			
27 1323 Taylor Lake Rd, Holly	38.86	11/24			
27 1328 N Seymour Rd, Flushing	34.56	05/24			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
 October 23, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 1002 E Rose Center Rd, Holly	lspo	11/15	27 1331 Baldwin Rd, Fenton	45.95	01/24
27 1004 Gardner Rd, Metamora	lspo	12/15	27 1332 Hough Rd, Almont	55.27	07/24
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15	27 1335 Belle River Rd YR 2, Attica	29.76	01/24
27 1011 Hickory Ridge, Fenton	lspo	12/16	27 1338 S Oak Rd, Davison	13.89	05/24
27 1025 Milford Rd, Holly	lspo	12/15	27 5969 Morrish Rd, Swartz Creek	lspo	01/15
27 1050 Saginaw St, Fostoria	lspo	08/15	27 6127 Ormond Rd II, Davisburg	lspo	11/15
27 1060 Golf Rd, Lapeer	lspo	08/15	27 6199 Duffield Rd II, Gaines	lspo	12/15
27 1101 Eveline Ln, Holly	lspo	12/16	27 8011 Noah's Ark, Holly	lspo	01/16
27 1201 Winterwood Rd, Fenton	\$65.17	04/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	05/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 1301 Ridge Rd, Goodrich	32.84	12/23			
27 1305 Hickory Ridge Rd, Fenton	29.07	07/24			
27 1306 Country Creek Dr, Goodrich	32.78	10/23			
27 1308 Elm Grove Rd, Lapeer	31.82	11/23			
27 1309 Golf Rd, Lapeer	19.74	12/23			
27 1310 N Doran, Imlay City	40.13	12/23			
27 1311 Sandhill Rd, Almont	69.08	06/24			
27 1312 Phase 1 - West, Atlas Twp	47.47	06/24			
27 1313 Duke Rd, Metamora	35.85	12/23			
27 1314 Duffield Rd, Flushing	19.10	12/23			
27 1315 Stock Rd, Metamora	62.13	12/23			
27 1318 Stone Henge Dr, Fenton	40.98	12/23			
27 1319 Quick Rd, Holly	27.47	12/23			
27 1320 Rohn Rd, Fenton	58.74	04/24			
27 1321 Beecher Rd, Flushing	65.37	04/24			
27 1322 Bristol Rd, Burton	11.51	01/18			
27 1323 Taylor Lake Rd, Holly	38.86	07/24			
27 1328 N Seymour Rd, Flushing	34.56	02/24			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued July 31, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
 August 5, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1201 Winterwood Rd, Fenton	\$65.17	04/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	05/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 1306 Country Creek Dr, Goodrich	32.78	10/23			
27 1308 Elm Grove Rd, Lapeer	31.82	11/23			
27 1309 Golf Rd, Lapeer	19.74	12/23			
27 1310 N Doran, Imlay City	40.13	12/23			
27 1311 Sandhill Rd, Almont	69.08	06/24			
27 1312 Phase 1 - West, Atlas Twp	47.47	06/24			
27 1313 Duke Rd, Metamora	35.85	12/23			
27 1314 Duffield Rd, Flushing	19.10	12/23			
27 1315 Stock Rd, Metamora	62.13	12/23			
27 1318 Stone Henge Dr, Fenton	40.98	12/23			
27 1319 Quick Rd, Holly	27.47	12/23			
27 1320 Rohm Rd, Fenton	58.74	04/24			
27 1321 Beecher Rd, Flushing	65.37	04/24			
27 1322 Bristol Rd, Burton	11.51	01/18			
27 1328 N Seymour Rd, Flushing	34.56	02/24			
27 1331 Baldwin Rd, Fenton	45.95	01/24			
27 1335 Belle River Rd YR 2, Attica	29.76	01/24			
27 1338 S Oak Rd, Davison	13.89	05/24			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 08-05-14

Michigan Public Service Commission  
**April 14, 2014**  
 Filed [Signature]

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1201 Winterwood Rd, Fenton	\$65.17	04/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	05/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 1306 Country Creek Dr, Goodrich	32.78	10/23			
27 1308 Elm Grove Rd, Lapeer	31.82	11/23			
27 1309 Golf Rd, Lapeer	19.74	12/23			
27 1310 N Doran, Imlay City	40.13	12/23			
27 1313 Duke Rd, Metamora	35.85	12/23			
27 1314 Duffield Rd, Flushing	19.10	12/23			
27 1315 Stock Rd, Metamora	62.13	12/23			
27 1318 Stone Henge Dr, Fenton	40.98	12/23			
27 1319 Quick Rd, Holly	27.47	12/23			
27 1322 Bristol Rd, Burton	11.51	01/18			
27 1328 N Seymour Rd, Flushing	34.56	02/24			
27 1331 Baldwin Rd, Fenton	45.95	01/24			
27 1335 Belle River Rd YR 2, Attica	29.76	01/24			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed *RL*

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1201 Winterwood Rd, Fenton	\$65.17	04/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	05/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 1306 Country Creek Dr, Goodrich	32.78	10/23			
27 1308 Elm Grove Rd, Lapeer	31.82	11/23			
27 1309 Golf Rd, Lapeer	19.74	12/23			
27 1310 N Doran, Imlay City	40.13	12/23			
27 1313 Duke Rd, Metamora	35.85	12/23			
27 1318 Stone Henge Dr, Fenton	40.98	12/23			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed 

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1201 Winterwood Rd, Fenton	\$65.17	04/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	05/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1201 Winterwood Rd, Fenton	\$65.17	01/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1207 Pierce Rd, Lapeer	44.75	04/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1209 E Richfield Rd #2, Lapeer	29.49	05/23			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service Commission  
 April 11, 2013  
 Filed *RL*

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1201 Winterwood Rd, Fenton	\$65.17	01/23			
27 1203 Metamora Rd, Metamora	61.46	10/22			
27 1205 N Doran Rd, Imlay City	22.05	12/22			
27 1206 Kipp Rd, Goodrich	34.96	01/23			
27 1208 Hendrie Rd, Metamora	122.58	12/22			
27 1210 Vista Del Sol Dr, Lapeer	18.02	01/23			
27 1220 E Richfield Rd, Davison	11.04	01/16			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

Michigan Public Service  
 Commission  
 January 15, 2013  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 1203 Metamora Rd, Metamora	\$61.46	10/22			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan



Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

U-16924, U-10859  
 CANCELLED  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 2203 W Tobias Rd, Clio	\$29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued March 30, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed 

Effective for CAP listed areas  
 as of March 30, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1011 Hickory Ridge, Fenton	lspo	12/16			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 1101 Eveline Ln, Holly	lspo	12/16			
27 2101 McWain Rd, Grand Blanc	\$38.18	01/12			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
 January 5, 2012  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 2101 McWain Rd, Grand Blanc	\$38.18	01/12			
27 2102 State Rd, Genesee Co	12.04	12/11			
27 2103 Vass-McClelland, Holly	12.04	10/11			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5527 Vaness Dr, Holly	lspo	12/11			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued July 1, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**July 6, 2011**  
 Filed RL

Effective for CAP listed areas  
 as of July 1, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 2101 McWain Rd, Grand Blanc	\$38.18	01/12			
27 2102 State Rd, Genesee Co	12.04	12/11			
27 2103 Vass-McClelland, Holly	12.04	10/11			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5527 Vaness Dr, Holly	lspo	12/11			
27 5800 Waw Lake Rd, Brighton	lspo	07/11			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			
27 8011 Noah's Ark, Holly	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1002 E Rose Center Rd, Holly	lspo	11/15			
27 1004 Gardner Rd, Metamora	lspo	12/15			
27 1008 Gardner and Hendrie Rd, Metamora	lspo	12/15			
27 1025 Milford Rd, Holly	lspo	12/15			
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 2101 McWain Rd, Grand Blanc	\$38.18	01/12			
27 2102 State Rd, Genesee Co	12.04	12/11			
27 2103 Vass-McClelland, Holly	12.04	10/11			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 5527 Vaness Dr, Holly	lspo	12/11			
27 5800 Waw Lake Rd, Brighton	lspo	07/11			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			
27 6127 Ormond Rd II, Davisburg	lspo	11/15			
27 6199 Duffield Rd II, Gaines	lspo	12/15			

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

(Continued on Sheet No. C-44.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 1050 Saginaw St, Fostoria	lspo	08/15			
27 1060 Golf Rd, Lapeer	lspo	08/15			
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10			
27 2006 Argentine Rd, Linden	28.84	12/10			
27 2101 McWain Rd, Grand Blanc	38.18	01/12			
27 2102 State Rd, Genesee Co	12.04	12/11			
27 2103 Vass-McClelland, Holly	12.04	10/11			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 2804 Seymour Rd, Gaines	lspo	10/10			
27 5527 Vaness Dr, Holly	lspo	12/11			
27 5528 Henderson Rd, Davison	lspo	12/10			
27 5800 Waw Lake Rd, Brighton	lspo	07/11			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued September 30, 2010 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY MS  
 DATE 01-05-11

Michigan Public Service  
 Commission  
 October 4, 2010  
 Filed 

Effective for CAP listed areas  
 as of September 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9919 Gale Rd, Goodrich	\$38.46	07/10
27 2006 Argentine Rd, Linden	28.84	12/10	27 9920 County Line Rd, Ortonville	38.46	07/10
27 2101 McWain Rd, Grand Blanc	38.18	01/12			
27 2102 State Rd, Genesee Co	12.04	12/11			
27 2103 Vass-McClelland, Holly	12.04	10/11			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 2804 Seymour Rd, Gaines	lspo	10/10			
27 5527 Vaness Dr, Holly	lspo	12/11			
27 5528 Henderson Rd, Davison	lspo	12/10			
27 5800 Waw Lake Rd, Brighton	lspo	07/11			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			

lspo = lump sum payment only

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-04-10

Issued June 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 30, 2010**  
 Filed 

(Continued on Sheet No. C-44.00)

Effective for CAP listed areas  
 as of June 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9918 McClandish Rd, Grand Blanc	\$23.57	05/10
27 2006 Argentine Rd, Linden	28.84	12/10	27 9919 Gale Rd, Goodrich	38.46	07/10
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9920 County Line Rd, Ortonville	38.46	07/10
27 2102 State Rd, Genesee Co	12.04	12/11			
27 2103 Vass-McClelland, Holly	12.04	10/11			
27 2203 W Tobias Rd, Clio	29.28	05/13			
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13			
27 2804 Seymour Rd, Gaines	lspo	10/10			
27 5527 Vaness Dr, Holly	lspo	12/11			
27 5528 Henderson Rd, Davison	lspo	12/10			
27 5800 Waw Lake Rd, Brighton	lspo	07/11			
27 5803 Atlas Rd, Davison	lspo	12/13			
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			

(Continued on Sheet No. C-44.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 06-30-10

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9902 Hogan Rd, Gaines	\$33.92	03/10
27 2006 Argentine Rd, Linden	28.84	12/10	27 9903 Hogan Rd, Linden	26.26	02/10
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 2102 State Rd, Genesee Co	12.04	12/11	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9907 West Shiawassee, Fenton	13.28	03/10
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 2804 Seymour Rd, Gaines	lspo	10/10	27 9914 Wheeler Dr, Clio	11.37	02/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9917 Hartland Rd, Fenton	18.25	01/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 5800 Waw Lake Rd, Brighton	lspo	07/11	27 9919 Gale Rd, Goodrich	38.46	07/10
27 5803 Atlas Rd, Davison	lspo	12/13	27 9920 County Line Rd, Ortonville	38.46	07/10
27 5811 Gage, Holly	lspo	01/14			
27 5969 Morrish Rd, Swartz Creek	lspo	01/15			

lspo = lump sum payment only

CANCELLED BY ORDER	U-10755 U-15152, U-10859
REMOVED BY	RL
DATE	04-02-10

(Continued on Sheet No. C-44.00)

Issued January 6, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 7, 2010</b>
Filed 

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9902 Hogan Rd, Gaines	\$33.92	03/10
27 2006 Argentine Rd, Linden	28.84	12/10	27 9903 Hogan Rd, Linden	26.26	02/10
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 2102 State Rd, Genesee Co	12.04	12/11	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9906 Thompson Rd, Fenton	12.31	11/09
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9907 West Shiawassee, Fenton	13.28	03/10
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 2804 Seymour Rd, Gaines	lspo	10/10	27 9909 State Road, Otisville	24.70	12/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 5410 Victoria Ln, Holly	lspo	12/09	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9914 Wheeler Dr, Clio	11.37	02/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9915 Center Rd, Clio	22.79	11/09
27 5800 Waw Lake Rd, Brighton	lspo	07/11	27 9917 Hartland Rd, Fenton	18.25	01/10
27 5803 Atlas Rd, Davison	lspo	12/13	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 5811 Gage, Holly	lspo	01/14	27 9919 Gale Rd, Goodrich	38.46	07/10
27 9901 Walker Rd, Davison	27.42	12/09	27 9920 County Line Rd, Ortonville	38.46	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued June 24, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service Commission  
 June 24, 2009  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9902 Hogan Rd, Gaines	\$33.92	03/10
27 2006 Argentine Rd, Linden	28.84	12/10	27 9903 Hogan Rd, Linden	26.26	02/10
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 2102 State Rd, Genesee Co	12.04	12/11	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9906 Thompson Rd, Fenton	12.31	11/09
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9907 West Shiawassee, Fenton	13.28	03/10
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 2804 Seymour Rd, Gaines	lspo	10/10	27 9909 State Road, Otisville	24.70	12/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 5410 Victoria Ln, Holly	lspo	12/09	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9914 Wheeler Dr, Clio	11.37	02/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9915 Center Rd, Clio	22.79	11/09
27 5803 Atlas Rd, Davison	lspo	12/13	27 9917 Hartland Rd, Fenton	18.25	01/10
27 5811 Gage, Holly	lspo	01/14	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 9711 Reid Rd II, Genesee Co	31.83	04/09	27 9919 Gale Rd, Goodrich	38.46	07/10
27 9901 Walker Rd, Davison	27.42	12/09	27 9920 County Line Rd, Ortonville	38.46	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY RL
DATE 06-24-09

Michigan Public Service Commission
<b>March 27, 2009</b>
Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9810 M-13/Lake, Montrose	\$27.92	01/09
27 2006 Argentine Rd, Linden	28.84	12/10	27 9813 Tipsico Lake, Holly	20.04	01/09
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9901 Walker Rd, Davison	27.42	12/09
27 2102 State Rd, Genesee Co	12.04	12/11	27 9902 Hogan Rd, Gaines	33.92	03/10
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9903 Hogan Rd, Linden	26.26	02/10
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 2804 Seymour Rd, Gaines	lspo	10/10	27 9906 Thompson Rd, Fenton	12.31	11/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9907 West Shiawassee, Fenton	13.28	03/10
27 5410 Victoria Ln, Holly	lspo	12/09	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9909 State Road, Otisville	24.70	12/09
27 5527 Vaness Dr, Holly	lspo	12/11	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 5803 Atlas Rd, Davison	lspo	12/13	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 9710 Indian Valley Trail, Howell	35.75	02/09	27 9914 Wheeler Dr, Clio	11.37	02/10
27 9711 Reid Rd II, Genesee Co	31.83	04/09	27 9915 Center Rd, Clio	22.79	11/09
27 9805 Duffield Rd, Lennon	22.20	01/09	27 9917 Hartland Rd, Fenton	18.25	01/10
27 9807 Wilson Rd II, Montrose Co	26.54	01/09	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 9808 Ray Rd, Linden/Swartz Creek	20.54	01/09	27 9919 Gale Rd, Goodrich	38.46	07/10
27 9809 Stanley Rd/Carr, Davison	20.51	02/09	27 9920 County Line Rd, Ortonville	38.46	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9804 Deerfield Combined, Fenton	\$22.39	11/08
27 2006 Argentine Rd, Linden	28.84	12/10	27 9805 Duffield Rd, Lennon	22.20	01/09
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9807 Wilson Rd II, Montrose Co	26.54	01/09
27 2102 State Rd, Genesee Co	12.04	12/11	27 9808 Ray Rd, Linden/Swartz Creek	20.54	01/09
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9809 Stanley Rd/Carr, Davison	20.51	02/09
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9810 M-13/Lake, Montrose	27.92	01/09
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9811 White Rd, Linden	25.74	12/08
27 2804 Seymour Rd, Gaines	lspo	10/10	27 9812 Dean Rd, Howell	31.58	12/08
27 5301 E Reid Rd, Grand Blanc	lspo	10/08	27 9813 Tipsico Lake, Holly	20.04	01/09
27 5302 Lake Rd, Otisville	lspo	10/08	27 9901 Walker Rd, Davison	27.42	12/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9902 Hogan Rd, Gaines	33.92	03/10
27 5410 Victoria Ln, Holly	lspo	12/09	27 9903 Hogan Rd, Linden	26.26	02/10
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9906 Thompson Rd, Fenton	12.31	11/09
27 9701 McCumsey Rd, Genesee Co	12.66	11/08	27 9907 West Shiawassee, Fenton	13.28	03/10
27 9702 Dodge Rd, Genesee Co	24.88	11/08	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 9703 Heritage Hill, Livingston Co	18.12	12/08	27 9909 State Road, Otisville	24.70	12/09
27 9705 Hegel Rd, Genesee Co	15.51	12/08	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 9706 Reid Rd, Genesee Co	15.01	12/08	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 9707 Wilson Rd, Genesee Co	18.36	12/08	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 9708 Maple Rd, Genesee Co	16.50	12/08	27 9914 Wheeler Dr, Clio	11.37	02/10
27 9710 Indian Valley Trail, Howell	35.75	02/09	27 9915 Center Rd, Clio	22.79	11/09
27 9711 Reid Rd II, Genesee Co	31.83	04/09	27 9917 Hartland Rd, Fenton	18.25	01/10
27 9801 Lannen Rd, Howell	26.95	12/08	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 9803 Knapp Rd, Howell	23.84	12/08	27 9919 Gale Rd, Goodrich	38.46	07/10
			27 9920 County Line Rd, Ortonville	38.46	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued October 3, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Mich

CANCELLED BY ORDER U-10859 U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service Commission  
 October 3, 2008  
 Filed RL

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9804 Deerfield Combined, Fenton	\$22.39	11/08
27 2006 Argentine Rd, Linden	28.84	12/10	27 9805 Duffield Rd, Lennon	22.20	01/09
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9807 Wilson Rd II, Montrose Co	26.54	01/09
27 2102 State Rd, Genesee Co	12.04	12/11	27 9808 Ray Rd, Linden/Swartz Creek	20.54	01/09
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9809 Stanley Rd/Carr, Davison	20.51	02/09
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9810 M-13/Lake, Montrose	27.92	01/09
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9811 White Rd, Linden	25.74	12/08
27 2804 Seymour Rd, Gaines	lspo	10/10	27 9812 Dean Rd, Howell	31.58	12/08
27 5301 E Reid Rd, Grand Blanc	lspo	10/08	27 9813 Tipsico Lake, Holly	20.04	01/09
27 5302 Lake Rd, Otisville	lspo	10/08	27 9901 Walker Rd, Davison	27.42	12/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9902 Hogan Rd, Gaines	33.92	03/10
27 5410 Victoria Ln, Holly	lspo	12/09	27 9903 Hogan Rd, Linden	26.26	02/10
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9906 Thompson Rd, Fenton	12.31	11/09
27 9701 McCumsey Rd, Genesee Co	12.66	11/08	27 9907 West Shiawassee, Fenton	13.28	03/10
27 9702 Dodge Rd, Genesee Co	24.88	11/08	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 9703 Heritage Hill, Livingston Co	18.12	12/08	27 9909 State Road, Otisville	24.70	12/09
27 9705 Hegel Rd, Genesee Co	15.51	12/08	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 9706 Reid Rd, Genesee Co	15.01	12/08	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 9707 Wilson Rd, Genesee Co	18.36	12/08	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 9708 Maple Rd, Genesee Co	16.50	12/08	27 9914 Wheeler Dr, Clio	11.37	02/10
27 9709 Maple Rd, Genesee Co	14.89	09/08	27 9915 Center Rd, Clio	22.79	11/09
27 9710 Indian Valley Trail, Howell	35.75	02/09	27 9917 Hartland Rd, Fenton	18.25	01/10
27 9711 Reid Rd II, Genesee Co	31.83	04/09	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 9801 Lannen Rd, Howell	26.95	12/08	27 9919 Gale Rd, Goodrich	38.46	07/10
27 9803 Knapp Rd, Howell	23.84	12/08	27 9920 County Line Rd, Ortonville	38.46	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued July 1, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 10-03-08

Michigan Public Service  
 Commission  
**July 2, 2008**  
 Filed RJ

Effective for service rendered on  
 and after July 1, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

27  
 FLINT

CAP Area	CAP Charge Per Month	Billing Month Expires	CAP Area	CAP Charge Per Month	Billing Month Expires
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9804 Deerfield Combined, Fenton	\$22.39	11/08
27 2006 Argentine Rd, Linden	28.84	12/10	27 9805 Duffield Rd, Lennon	22.20	01/09
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9807 Wilson Rd II, Montrose Co	26.54	01/09
27 2102 State Rd, Genesee Co	12.04	12/11	27 9808 Ray Rd, Linden/Swartz Creek	20.54	01/09
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9809 Stanley Rd/Carr, Davison	20.51	02/09
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9810 M-13/Lake, Montrose	27.92	01/09
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9811 White Rd, Linden	25.74	12/08
27 5301 E Reid Rd, Grand Blanc	lspo	10/08	27 9812 Dean Rd, Howell	31.58	12/08
27 5302 Lake Rd, Otisville	lspo	10/08	27 9813 Tipsico Lake, Holly	20.04	01/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9901 Walker Rd, Davison	27.42	12/09
27 5410 Victoria Ln, Holly	lspo	12/09	27 9902 Hogan Rd, Gaines	33.92	03/10
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9903 Hogan Rd, Linden	26.26	02/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 9701 McCumsey Rd, Genesee Co	12.66	11/08	27 9906 Thompson Rd, Fenton	12.31	11/09
27 9702 Dodge Rd, Genesee Co	24.88	11/08	27 9907 West Shiawassee, Fenton	13.28	03/10
27 9703 Heritage Hill, Livingston Co	18.12	12/08	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 9704 Fausett #2, Livingston Co	28.42	04/08	27 9909 State Road, Otisville	24.70	12/09
27 9705 Hegel Rd, Genesee Co	15.51	12/08	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 9706 Reid Rd, Genesee Co	15.01	12/08	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 9707 Wilson Rd, Genesee Co	18.36	12/08	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 9708 Maple Rd, Genesee Co	16.50	12/08	27 9914 Wheeler Dr, Clio	11.37	02/10
27 9709 Maple Rd, Genesee Co	14.89	09/08	27 9915 Center Rd, Clio	22.79	11/09
27 9710 Indian Valley Trail, Howell	35.75	02/09	27 9917 Hartland Rd, Fenton	18.25	01/10
27 9711 Reid Rd II, Genesee Co	31.83	04/09	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 9801 Lannen Rd, Howell	26.95	12/08	27 9919 Gale Rd, Goodrich	38.46	07/10
27 9803 Knapp Rd, Howell	23.84	12/08	27 9920 County Line Rd, Ortonville	38.46	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-44.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 07-02-08

Michigan Public Service  
 Commission  
**December 21, 2007**  
 Filed AL

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-42.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

27  
 FLINT

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
27 2004 Cook and Sharp Rds, Swartz Creek	\$33.42	11/10	27 9804 Deerfield Combined, Fenton	\$22.39	11/08
27 2006 Argentine Rd, Linden	28.84	12/10	27 9805 Duffield Rd, Lennon	22.20	01/09
27 2101 McWain Rd, Grand Blanc	38.18	01/12	27 9807 Wilson Rd II, Montrose Co	26.54	01/09
27 2102 State Rd, Genesee Co	12.04	12/11	27 9808 Ray Rd, Linden/Swartz Creek	20.54	01/09
27 2103 Vass-McClelland, Holly	12.04	10/11	27 9809 Stanley Rd/Carr, Davison	20.51	02/09
27 2203 W Tobias Rd, Clio	29.28	05/13	27 9810 M-13/Lake, Montrose	27.92	01/09
27 2205 Lippincott and Oak Sts, Davison	26.68	04/13	27 9811 White Rd, Linden	25.74	12/08
27 5301 E Reid Rd, Grand Blanc	lspo	10/08	27 9812 Dean Rd, Howell	31.58	12/08
27 5302 Lake Rd, Otisville	lspo	10/08	27 9813 Tipsico Lake, Holly	20.04	01/09
27 5401 Henderson Rd, Davison	lspo	10/09	27 9901 Walker Rd, Davison	27.42	12/09
27 5410 Victoria Ln, Holly	lspo	12/09	27 9902 Hogan Rd, Gaines	33.92	03/10
27 5415 Graytrax Rd, Grand Blanc	lspo	12/09	27 9903 Hogan Rd, Linden	26.26	02/10
27 5527 Vaness Dr, Holly	lspo	12/11	27 9904 Lahring & Odell Rds, Linden	25.75	01/10
27 5528 Henderson Rd, Davison	lspo	12/10	27 9905 Lobdell Rd #2, Linden	36.02	03/10
27 9612 Fausett Rd/Vill of Oak Grove	20.52	10/07	27 9906 Thompson Rd, Fenton	12.31	11/09
27 9701 McCumsey Rd, Genesee Co	12.66	11/08	27 9907 West Shiawassee, Fenton	13.28	03/10
27 9702 Dodge Rd, Genesee Co	24.88	11/08	27 9908 Irish Rd, Mt Morris	23.89	12/09
27 9703 Heritage Hill, Livingston Co	18.12	12/08	27 9909 State Road, Otisville	24.70	12/09
27 9704 Fausett #2, Livingston Co	28.42	04/08	27 9910 Hill Rd, Swartz Creek	23.79	02/10
27 9705 Hegel Rd, Genesee Co	15.51	12/08	27 9911 Halsey Rd, Grand Blanc	23.78	12/09
27 9706 Reid Rd, Genesee Co	15.01	12/08	27 9913 Burpee Rd #2, Grand Blanc	38.46	03/10
27 9707 Wilson Rd, Genesee Co	18.36	12/08	27 9914 Wheeler Dr, Clio	11.37	02/10
27 9708 Maple Rd, Genesee Co	16.50	12/08	27 9915 Center Rd, Clio	22.79	11/09
27 9709 Maple Rd, Genesee Co	14.89	09/08	27 9917 Hartland Rd, Fenton	18.25	01/10
27 9710 Indian Valley Trail, Howell	35.75	02/09	27 9918 McClandish Rd, Grand Blanc	23.57	05/10
27 9711 Reid Rd II, Genesee Co	31.83	04/09	27 9919 Gale Rd, Goodrich	38.46	07/10
27 9801 Lannen Rd, Howell	26.95	12/08	27 9920 County Line Rd, Ortonville	38.46	07/10
27 9803 Knapp Rd, Howell	23.84	12/08			

lspo = lump sum payment only

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-10859

REMOVED BY NAP

DATE 12-21-07

Michigan Public Service  
 Commission

**November 28, 2007**

Filed AL

(Continued on Sheet No. C-44.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	11/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	12/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	10/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	12/28		
20181003	Daley Rd, Lapeer	67.06	10/28		
20181012	Seymour Rd, Linden	45.19	12/28		
20181023	Dillon Rd, Flushing	40.97	11/28		
20181027	Seymour Rd, Montrose #3	32.04	01/29		
20181030	Seymour Rd, Swartz Creek	47.80	09/28		
20181035	W Coldwater Rd, Flushing	40.98	08/29		
20181075	Log Cabin Pt, Fenton	43.01	01/29		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	12/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181149	Stanley Rd, Lapeer	76.13	07/29		
20181153	Creekwood Dr, Grand Blanc	88.98	09/29		
20181166	Cook Rd #2, Grand Blanc	52.44	11/28		
20181191	Stanley Rd, Mt. Morris	41.12	07/29		
20181233	Cook Rd #2, Gaines	67.77	08/29		

(Continued on Sheet No. C-44.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	11/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	12/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	10/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	12/28		
20181003	Daley Rd, Lapeer	67.06	10/28		
20181012	Seymour Rd, Linden	45.19	12/28		
20181023	Dillon Rd, Flushing	40.97	11/28		
20181027	Seymour Rd, Montrose #3	32.04	01/29		
20181030	Seymour Rd, Swartz Creek	47.80	09/28		
20181075	Log Cabin Pt, Fenton	43.01	01/29		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	12/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181166	Cook Rd #2, Grand Blanc	52.44	11/28		

(Continued on Sheet No. C-44.00)

Issued March 29, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 April 1, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of March 29, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	11/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	12/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	10/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	12/28		
20181003	Daley Rd, Lapeer	67.06	10/28		
20181012	Seymour Rd, Linden	45.19	12/28		
20181023	Dillon Rd, Flushing	40.97	11/28		
20181027	Seymour Rd, Montrose #3	32.04	01/29		
20181030	Seymour Rd, Swartz Creek	47.80	09/28		
20181075	Log Cabin Pt, Fenton	43.01	01/29		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	12/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181162	Irish Rd, Otisville	32.77	01/19		
20181166	Cook Rd #2, Grand Blanc	52.44	11/28		

(Continued on Sheet No. C-44.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 4-1-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	09/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	11/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	09/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	10/28		
20181003	Daley Rd, Lapeer	67.06	12/28		
20181012	Seymour Rd, Linden	45.19	11/28		
20181023	Dillon Rd, Flushing	40.98	11/28		
20181027	Seymour Rd, Montrose #3	32.04	12/28		
20181030	Seymour Rd, Swartz Creek	47.80	09/28		
20181075	Log Cabin Pt, Fenton	43.01	12/28		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	11/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181162	Irish Rd, Otisville	32.77	12/28		
20181166	Cook Rd #2, Grand Blanc	53.04	10/28		

(Continued on Sheet No. C-44.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	09/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	11/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	09/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	10/28		
20181003	Daley Rd, Lapeer	67.06	12/28		
20181012	Seymour Rd, Linden	45.19	11/28		
20181023	Dillon Rd, Flushing	40.98	11/28		
20181027	Seymour Rd, Montrose #3	32.04	12/28		
20181030	Seymour Rd, Swartz Creek	47.80	08/28		
20181075	Log Cabin Pt, Fenton	43.01	12/28		
20181095	Willard Rd, Millington	33.48	12/28		
20181108	Russell Ln, Lapeer	19.86	12/28		
20181110	Hillwood Dr, Davison	47.14	11/28		
20181135	Rolston Rd, Linden	53.84	12/28		
20181162	Irish Rd, Otisville	32.77	12/28		
20181166	Cook Rd #2, Grand Blanc	53.04	10/28		

(Continued on Sheet No. C-44.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

FLINT

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171070	Nichols Rd, Gaines	\$47.81	12/27		
20171071	Cook Rd, Gaines	47.81	08/27		
20171073	Ray Rd #2, Gaines	47.81	01/28		
20171077	Seymour Rd, Gaines	47.81	11/27		
20171083	Reid Rd, Swartz Creek	32.89	09/28		
20171089	Beers Rd #3, Swartz Creek	47.81	01/28		
20171100	Green Rd, Goodrich	53.72	11/27		
20171114	E Carpenter Rd, Davison	32.93	09/27		
20171131	Duffield Rd, Flushing	38.10	09/27		
20171136	Stanley Rd, Flushing	46.42	11/27		
20171146	Myrtle Ave, Flushing	26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	N Henderson Rd, Davison	31.43	10/27		
20171169	Mountview Rd, Lapeer	62.45	11/27		
20171179	Ruby Dr, Flushing	78.89	11/28		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171196	N Henderson Rd, Davison	32.89	09/28		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	Hegel Rd, Goodrich	48.96	10/27		
20171276	Holly Rd, Holly	34.39	09/28		
20181003	Daley Rd, Lapeer	67.06	11/28		
20181012	Seymour Rd, Linden	45.19	10/28		
20181023	Dillon Rd, Flushing	40.98	09/28		
20181027	Seymour Rd, Montrose #3	32.04	11/28		
20181030	Seymour Rd, Swartz Creek	47.80	07/28		
20181075	Log Cabin Pt, Fenton	43.01	11/28		
20181095	Willard Rd, Millington	33.48	11/28		
20181108	Russell Ln, Lapeer	19.86	11/28		
20181110	Hillwood Dr, Davison	47.14	09/28		
20181135	Rolston Rd, Linden	53.84	11/28		
20181162	Irish Rd, Otisville	32.77	11/28		
20181166	Cook Rd #2, Grand Blanc	53.04	10/28		

(Continued on Sheet No. C-44.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20171146	Myrtle Ave, Flushing	\$26.07	07/22		
20171148	Seymour Rd, Montrose #2	32.55	08/27		
20171162	N Vassar Rd, Flint	35.37	07/27		
20171163	<i>N Henderson Rd, Davison</i>	31.43	10/27		
20171169	<i>Mounview Rd, Lapeer</i>	62.45	11/27		
20171180	Bueche Rd, Montrose	47.32	08/27		
20171181	Vassar Rd, Millington	64.42	08/27		
20171184	Bourassa Dr, Flushing	31.57	07/27		
20171208	Lincoln Rd, Chesaning	52.42	08/27		
20171259	<i>Hegel Rd, Goodrich</i>	48.96	10/27		

(Continued on Sheet No. C-44.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25
2015599	Morse Lake Ave SE, Alto	36.40			08/26
2016629	Marquette Rd, Ionia	46.63			09/26
2017987	Ed and Arylenn Dr, Six Lakes	64.50			11/27
20171135	Legacy Ln, Ionia	53.74			09/27
20171138	Cook Rd, Pewamo	95.46			09/27
20171200	Troys Dr, Ionia	27.53			11/27
20181174	Borgman Hills Dr, Belding	36.11			07/29

(Continued on Sheet No. C-45.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25
2015599	Morse Lake Ave SE, Alto	36.40			08/26
2016629	Marquette Rd, Ionia	46.63			09/26
2017987	Ed and Arylhn Dr, Six Lakes	64.50			11/27
20171135	Legacy Ln, Ionia	53.74			09/27
20171138	Cook Rd, Pewamo	95.46			09/27
20171200	Troys Dr, Ionia	27.53			11/27

(Continued on Sheet No. C-45.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25
2015599	Morse Lake Ave SE, Alto	36.40			08/26
2016629	Marquette Rd, Ionia	46.63			09/26
20171135	Legacy Ln, Ionia	53.74			09/27
20171138	Cook Rd, Pewamo	95.46			09/27

(Continued on Sheet No. C-45.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25
2015599	Morse Lake Ave SE, Alto	36.40			08/26
2016629	Marquette Rd, Ionia	46.63			09/26

(Continued on Sheet No. C-45.00)

Issued January 5, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 9, 2017**  
 Filed DBR

Effective for CAP listed areas  
 as of January 5, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
38 3811	Springside Dr, Lowell	lspo			12/16
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25
2015599	Morse Lake Ave SE, Alto	36.40			08/26
2016629	Marquette Rd, Ionia	46.63			09/26

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 01-09-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
38 3811	Springside Dr, Lowell	lspo			12/16
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25
2015271	W Long Lake Rd, Orleans	45.26			08/25
2015430	Crystal Rd, Vestaburg	54.59			09/25
2015447	Peck Lake Rd, Ionia	42.22			09/25
2015493	Heim and Fallasburg Park Dr NE, Lowell	43.19			09/25

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152, U-10859
REMOVED BY DBR
DATE 10-20-16

Michigan Public Service Commission
October 5, 2015
Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
38 3811	Springside Dr, Lowell	lspo			12/16
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015136	E Tuttle Rd, Ionia	51.50			04/25
2015137	Gallagher Dr, Ionia	49.89			02/25

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
38 3811	Springside Dr, Lowell	lspo			12/16
2014160	Fallasburg Park Dr, Lowell	32.88			01/25
2014184	Dildine Rd, Ionia	52.87			12/24
2015137	Gallagher Dr, Ionia	49.89			02/25

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201	Bennett St, Lowell	\$35.85			06/23
38 1206	Sudan Dr, Lowell	52.75			07/23
38 1207	Vergennes St, Lowell	33.09			07/23
38 1301	36th St, Lowell	15.49			12/23
38 1304	Red Pine Dr, Ionia	17.59			09/24
38 1305	76th St, Alto	44.33			08/24
38 1306	Beach Run, Lowell	48.22			04/24
38 3811	Springside Dr, Lowell	lspo			12/16
2014184	Dildine Rd, Ionia	52.87			12/24

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201 Bennett St, Lowell	\$35.85	06/23			
38 1206 Sudan Dr, Lowell	52.75	07/23			
38 1207 Vergennes St, Lowell	33.09	07/23			
38 1301 36th St, Lowell	15.49	12/23			
38 1304 Red Pine Dr, Ionia	17.59	09/24			
38 1305 76th St, Alto	44.33	08/24			
38 1306 Beach Run, Lowell	48.22	04/24			
38 3811 Springside Dr, Lowell	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

**Issued October 20, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

**Effective for CAP listed areas  
 as of October 20, 2014**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201 Bennett St, Lowell	\$35.85	06/23			
38 1206 Sudan Dr, Lowell	52.75	07/23			
38 1207 Vergennes St, Lowell	33.09	07/23			
38 1301 36th St, Lowell	15.49	12/23			
38 1304 Red Pine Dr, Ionia	17.59	04/24			
38 1305 76th St, Alto	44.33	05/24			
38 1306 Beach Run, Lowell	44.65	03/24			
38 3811 Springside Dr, Lowell	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

38  
 GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201 Bennett St, Lowell	\$35.85	06/23			
38 1206 Sudan Dr, Lowell	52.75	07/23			
38 1207 Vergennes St, Lowell	33.09	07/23			
38 1301 36th St, Lowell	15.49	12/23			
38 1306 <i>Beach Run, Lowell</i>	44.65	03/24			
38 3811 Springside Dr, Lowell	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201 Bennett St, Lowell	\$35.85	06/23			
38 1206 Sudan Dr, Lowell	52.75	07/23			
38 1207 Vergennes St, Lowell	33.09	07/23			
38 1301 36th St, Lowell	15.49	12/23			
38 3811 Springside Dr, Lowell	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed 

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201 Bennett St, Lowell	\$35.85	06/23			
38 1206 Sudan Dr, Lowell	52.75	07/23			
38 1207 Vergennes St, Lowell	33.09	07/23			
38 3811 Springside Dr, Lowell	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 1201 Bennett St, Lowell	\$35.85	06/23			
38 1206 Sudan Dr, Lowell	52.75	05/23			
38 1207 Vergennes St, Lowell	33.09	06/23			
38 3811 Springside Dr, Lowell	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-45.00)

**Issued April 11, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
**April 11, 2013**  
 Filed 

**Effective for CAP listed areas  
 as of April 11, 2013**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2202 Half Moon Lake, Evergreen	\$16.42	01/13			
38 3811 Springside Dr, Lowell	<i>lspo</i>	12/16			

*lspo = lump sum payment only*

(Continued on Sheet No. C-45.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed RL

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2101 Lincoln Hill Dr, Lowell	\$26.00	11/11			
38 2202 Half Moon Lake, Evergreen	16.42	01/13			

(Continued on Sheet No. C-45.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**38  
 GREENVILLE**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2002 Foreman Rd, Lowell	\$29.38	12/10			
38 2101 Lincoln Hill Dr, Lowell	26.00	11/11			
38 2202 Half Moon Lake, Evergreen	16.42	01/13			

lspo - lump sum payment only

(Continued on Sheet No. C-45.00)

**Issued March 31, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
  
 REMOVED BY MS  
 DATE 01-05-11

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed RL

**Effective for CAP listed areas  
 as of March 31, 2010**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

38  
 GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2002 Foreman Rd, Lowell	\$29.38	12/10			
38 2101 Lincoln Hill Dr, Lowell	26.00	11/11			
38 2202 Half Moon Lake, Evergreen	16.42	01/13			
38 9901 Tuttle & Harwood Rds	31.99	01/10			
38 9902 Loon Lake	25.88	02/10			

lspo - lump sum payment only

CANCELLED BY ORDER U-15152, U-10859 REMOVED BY RL DATE 04-02-10
--

(Continued on Sheet No. C-45.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission  <b>October 7, 2009</b> Filed <u>RL</u>
--

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

38  
 GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2002 Foreman Rd, Lowell	\$29.38	12/10			
38 2101 Lincoln Hill Dr, Lowell	26.00	11/11			
38 2202 Half Moon Lake, Evergreen	16.42	01/13			
38 5450 Golfview Dr, Pewamo	lspo	07/09			
38 9901 Tuttle & Harwood Rds	31.99	01/10			
38 9902 Loon Lake	25.88	02/10			

lspo - lump sum payment only

(Continued on Sheet No. C-45.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED	U-15152
BY ORDER	U-10755, U-10859
REMOVED BY	RL
DATE	10-07-09

Michigan Public Service Commission
<b>January 7, 2009</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

38  
 GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2002 Foreman Rd, Lowell	\$29.38	12/10			
38 2101 Lincoln Hill Dr, Lowell	26.00	11/11			
38 2202 Half Moon Lake, Evergreen	16.42	01/13			
38 5450 Golfview Dr, Pewamo	lspo	07/09			
38 9702 Colonial Pt - Montcalm Co	18.12	12/08			
38 9901 Tuttle & Harwood Rds	31.99	01/10			
38 9902 Loon Lake	25.88	02/10			

lspo - lump sum payment only

(Continued on Sheet No. C-45.00)

Issued October 3, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Mi

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**October 3, 2008**  
 Filed RL

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-43.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

38  
 GREENVILLE

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
38 2002 Foreman Rd, Lowell	\$29.38	12/10			
38 2101 Lincoln Hill Dr, Lowell	26.00	11/11			
38 2202 Half Moon Lake, Evergreen	16.42	01/13			
38 5450 Golfview Dr, Pewamo	lspo	07/09			
38 9701 Kissing Park, Lowell	17.42	08/08			
38 9702 Colonial Pt - Montcalm Co	18.12	12/08			
38 9901 Tuttle & Harwood Rds	31.99	01/10			
38 9902 Loon Lake	25.88	02/10			

lspo - lump sum payment only

Issued November 27, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 10-03-08

Michigan Public Service  
 Commission  
 November 28, 2007  
 Filed 

(Continued on Sheet No. C-45.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23	20181236 Zellman Ct, Dorr	\$52.72	10/29
40 1204 Winding Oak Dr, Dorr	27.95	04/23	20181240 Stirrup Dr, Caledonia	56.98	09/29
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 1304 Risner Dr, Plainwell	16.15	01/24			
40 1306 92nd St, Caledonia	29.35	06/24			
40 1310 Oakwood Shores, Wayland	11.84	07/24			
2014113 Patterson Rd, Caledonia	44.82	03/25			
2014194 State Rd, Phase 2, Hastings	39.52	12/24			
2014196 Wilson Ave SW, Byron Center	46.69	12/24			
2014197 68th St, Alto	46.10	01/25			
2014198 Bushwood Dr, Alto	46.52	03/25			
2014655 146th Ave, Bryon Center	46.69	06/25			
2015245 131st Ave, Wayland	48.34	03/25			
2015298 Irving Rd, Hastings	51.75	09/25			
2015327 100th St SE, Caledonia	45.20	08/25			
2015334 Austhof Woods Dr SE, Alto	28.10	08/25			
2015347 Rivers Edge Ln, Middleville	23.37	08/25			
2015362 Wing St, Hastings	51.37	08/25			
2015372 Patterson Ave, Caledonia	46.15	08/25			
2015401 Alden Nash Ave SE, Alto	59.54	11/25			
2015463 W Barnum Rd, Middleville	39.52	09/25			
2015513 21st Street, Dorr	70.23	10/25			
2015528 Pleasant View Rd, Hastings	37.30	01/26			
2015553 60th St SE, Alto	78.82	09/25			
2015554 Duncan Lake Rd, Middleville	48.10	08/26			
2015865 Horseshoe Estates, Caledonia	44.82	09/25			
2016609 Rivers Edge, Dorr	47.23	08/26			
2016613 Arrowhead Trl, Middleville	65.99	08/26			
2016617 McCords Ave SE, Alto	13.92	10/26			
2016623 100th St SE, Caledonia #2	54.30	09/26			
2016700 Jack Rabbit Ct, Dorr	44.31	10/26			
20161036 22nd St #2, Dorr	46.69	05/26			
2017833 Autumn Ridge Dr, Middleville	39.80	08/27			
2017939 Timpson Ave, Alto	82.15	08/27			
20171015 E Paris Ave SE, Caledonia	58.73	08/27			
20171212 Woodruff Rd, Hastings	41.38	08/27			
20181067 Kraft Ave Se, Caledonia	44.31	11/28			
20181104 Thornapple Dales Dr Se, Alto	25.16	11/28			
20181144 Eagleview Ct, Middleville	46.15	09/29			
20181185 Mccords Ave SE, Alto #2	69.45	07/29			
20181231 Sierra Ridge Dr SE, Caledonia	21.45	07/29			

(Continued on Sheet No. C-46.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	Pleasant View Rd, Hastings	37.30	01/26		
2015553	60th St SE, Alto	78.82	09/25		
2015554	Duncan Lake Rd, Middleville	48.10	08/26		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		
2016609	Rivers Edge, Dorr	47.23	08/26		
2016613	Arrowhead Trl, Middleville	65.99	08/26		
2016617	McCords Ave SE, Alto	13.92	10/26		
2016623	100th St SE, Caledonia #2	54.30	09/26		
2016700	Jack Rabbit Ct, Dorr	44.31	10/26		
20161036	22nd St #2, Dorr	46.69	05/26		
2017833	Autumn Ridge Dr, Middleville	39.80	08/27		
2017939	Timpson Ave, Alto	82.15	08/27		
20171015	E Paris Ave SE, Caledonia	58.73	08/27		
20171212	Woodruff Rd, Hastings	41.38	08/27		
20181067	Kraft Ave Se, Caledonia	44.31	11/28		
20181104	Thornapple Dales Dr Se, Alto	25.16	11/28		

(Continued on Sheet No. C-46.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	Pleasant View Rd, Hastings	37.30	01/26		
2015553	60th St SE, Alto	78.82	09/25		
2015554	Duncan Lake Rd, Middleville	48.10	08/26		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		
2016609	Rivers Edge, Dorr	47.23	08/26		
2016613	Arrowhead Trl, Middleville	65.99	08/26		
2016617	McCords Ave SE, Alto	13.92	10/26		
2016623	100th St SE, Caledonia #2	54.30	09/26		
2016700	Jack Rabbit Ct, Dorr	44.31	10/26		
20161036	22nd St #2, Dorr	46.69	05/26		
2017833	Autumn Ridge Dr, Middleville	39.80	08/27		
2017939	Timpson Ave, Alto	82.15	08/27		
20171015	E Paris Ave SE, Caledonia	58.73	08/27		
20171212	Woodruff Rd, Hastings	41.38	08/27		
20181067	Kraft Ave Se, Caledonia	44.31	09/28		
20181104	Thornapple Dales Dr Se, Alto	25.16	10/28		

(Continued on Sheet No. C-46.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	Pleasant View Rd, Hastings	37.30	01/26		
2015553	60th St SE, Alto	78.82	09/25		
2015554	Duncan Lake Rd, Middleville	48.10	08/26		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		
2016609	Rivers Edge, Dorr	47.23	08/26		
2016613	Arrowhead Trl, Middleville	65.99	08/26		
2016617	McCords Ave SE, Alto	13.92	10/26		
2016623	100th St SE, Caledonia #2	54.30	09/26		
2016700	Jack Rabbit Ct, Dorr	44.31	10/26		
20161036	22nd St #2, Dorr	46.69	05/26		
2017833	Autumn Ridge Dr, Middleville	39.80	08/27		
2017939	Timpson Ave, Alto	82.15	08/27		
20171015	E Paris Ave SE, Caledonia	58.73	08/27		
20171212	Woodruff Rd, Hastings	41.38	08/27		
20181067	Kraft Ave Se, Caledonia	44.31	09/28		
20181104	Thornapple Dales Dr Se, Alto	25.16	10/28		
20181140	Garbow Rd, Middleville	65.03	08/28		

(Continued on Sheet No. C-46.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	Pleasant View Rd, Hastings	37.30	01/26		
2015553	60th St SE, Alto	78.82	09/25		
2015554	Duncan Lake Rd, Middleville	48.10	08/26		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		
2016609	Rivers Edge, Dorr	47.23	08/26		
2016613	Arrowhead Trl, Middleville	65.99	08/26		
2016617	McCords Ave SE, Alto	13.92	10/26		
2016623	100th St SE, Caledonia #2	54.30	09/26		
2016700	Jack Rabbit Ct, Dorr	44.31	10/26		
20161036	22nd St #2, Dorr	46.69	05/26		
2017833	Autumn Ridge Dr, Middleville	39.80	08/27		
2017939	Timpson Ave, Alto	82.15	08/27		
20171015	E Paris Ave SE, Caledonia	58.73	08/27		
20171212	Woodruff Rd, Hastings	41.38	08/27		
20181067	Kraft Ave Se, Caledonia	44.31	08/28		
20181104	Thornapple Dales Dr Se, Alto	25.16	08/28		
20181140	Garbow Rd, Middleville	65.03	07/28		

(Continued on Sheet No. C-46.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	Pleasant View Rd, Hastings	37.30	01/26		
2015553	60th St SE, Alto	78.82	09/25		
2015554	Duncan Lake Rd, Middleville	48.10	08/26		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		
2016609	Rivers Edge, Dorr	47.23	08/26		
2016613	Arrowhead Trl, Middleville	65.99	08/26		
2016617	McCords Ave SE, Alto	13.92	10/26		
2016623	100th St SE, Caledonia #2	54.30	09/26		
2016700	Jack Rabbit Ct, Dorr	44.31	10/26		
20161036	22nd St #2, Dorr	46.69	05/26		
2017833	Autumn Ridge Dr, Middleville	39.80	08/27		
2017939	Timpson Ave, Alto	82.15	08/27		
20171015	E Paris Ave SE, Caledonia	58.73	08/27		
20171212	Woodruff Rd, Hastings	41.38	08/27		

(Continued on Sheet No. C-46.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	Pleasant View Rd, Hastings	37.30	01/26		
2015553	60th St SE, Alto	78.82	09/25		
2015554	Duncan Lake Rd, Middleville	48.10	08/26		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		
2016609	Rivers Edge, Dorr	47.23	08/26		
2016613	Arrowhead Trl, Middleville	65.99	08/26		
2016617	McCords Ave SE, Alto	13.92	10/26		
2016623	100th St SE, Caledonia #2	54.30	09/26		
2016700	Jack Rabbit Ct, Dorr	44.31	10/26		
20161036	22nd St #2, Dorr	46.69	05/26		

(Continued on Sheet No. C-46.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
 October 20, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23				
40 1204	Winding Oak Dr, Dorr	27.95	04/23				
40 1207	Tanner Lake Rd, Hastings	30.29	05/23				
40 1220	Duncan Ln SE, Caledonia	26.62	05/23				
40 1304	Risner Dr, Plainwell	16.15	01/24				
40 1306	92nd St, Caledonia	29.35	06/24				
40 1310	Oakwood Shores, Wayland	11.84	07/24				
2014113	Patterson Rd, Caledonia	44.82	03/25				
2014194	State Rd, Phase 2, Hastings	39.52	12/24				
2014196	Wilson Ave SW, Byron Center	46.69	12/24				
2014197	68th St, Alto	46.10	01/25				
2014198	Bushwood Dr, Alto	46.52	03/25				
2014655	146th Ave, Bryon Center	46.69	06/25				
2015245	131st Ave, Wayland	48.34	03/25				
2015298	Irving Rd, Hastings	51.75	09/25				
2015327	100th St SE, Caledonia	45.20	08/25				
2015334	Austhof Woods Dr SE, Alto	28.10	08/25				
2015347	Rivers Edge Ln, Middleville	23.37	08/25				
2015362	Wing St, Hastings	51.37	08/25				
2015372	Patterson Ave, Caledonia	46.15	08/25				
2015401	Alden Nash Ave SE, Alto	59.54	11/25				
2015463	W Barnum Rd, Middleville	39.52	09/25				
2015513	21st Street, Dorr	70.23	10/25				
2015528	Pleasant View Rd, Hastings	37.30	01/26				
2015553	60th St SE, Alto	78.82	09/25				
2015865	Horseshoe Estates, Caledonia	44.82	09/25				
2016623	100th St SE, Caledonia #2	54.30	09/26				
20161036	22nd St #2, Dorr	46.69	05/26				

(Continued on Sheet No. C-46.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
 July 13, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HASTINGS

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015401	Alden Nash Ave SE, Alto	59.54	11/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015513	21st Street, Dorr	70.23	10/25		
2015528	<i>Pleasant View Rd, Hastings</i>	<i>37.30</i>	<i>01/26</i>		
2015553	60th St SE, Alto	78.82	09/25		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		

(Continued on Sheet No. C-46.00)

Issued April 21, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
 April 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of April 21, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HASTINGS

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23				
40 1204	Winding Oak Dr, Dorr	27.95	04/23				
40 1207	Tanner Lake Rd, Hastings	30.29	05/23				
40 1220	Duncan Ln SE, Caledonia	26.62	05/23				
40 1304	Risner Dr, Plainwell	16.15	01/24				
40 1306	92nd St, Caledonia	29.35	06/24				
40 1310	Oakwood Shores, Wayland	11.84	07/24				
2014113	Patterson Rd, Caledonia	44.82	03/25				
2014194	State Rd, Phase 2, Hastings	39.52	12/24				
2014195	Shaw Lake Rd, Middleville	24.91	01/16				
2014196	Wilson Ave SW, Byron Center	46.69	12/24				
2014197	68th St, Alto	46.10	01/25				
2014198	Bushwood Dr, Alto	46.52	03/25				
2014655	146th Ave, Bryon Center	46.69	06/25				
2015245	131st Ave, Wayland	48.34	03/25				
2015298	Irving Rd, Hastings	51.75	09/25				
2015327	100th St SE, Caledonia	45.20	08/25				
2015334	Austhof Woods Dr SE, Alto	28.10	08/25				
2015347	Rivers Edge Ln, Middleville	23.37	08/25				
2015362	Wing St, Hastings	51.37	08/25				
2015372	Patterson Ave, Caledonia	46.15	08/25				
2015401	Alden Nash Ave SE, Alto	59.54	11/25				
2015463	W Barnum Rd, Middleville	39.52	09/25				
2015513	21st Street, Dorr	70.23	10/25				
2015553	60th St SE, Alto	78.82	09/25				
2015865	Horseshoe Estates, Caledonia	44.82	09/25				

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17055, U-10859  
 REMOVED BY DBR  
 DATE 04-22-16

Michigan Public Service  
 Commission  
 February 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
40 6104	Oakwood Shores II, Wayland	lspo	10/15		
2014113	Patterson Rd, Caledonia	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014195	Shaw Lake Rd, Middleville	24.91	01/16		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	146th Ave, Bryon Center	46.69	06/25		
2015245	131st Ave, Wayland	48.34	03/25		
2015298	Irving Rd, Hastings	51.75	09/25		
2015327	100th St SE, Caledonia	45.20	08/25		
2015334	Austhof Woods Dr SE, Alto	28.10	08/25		
2015347	Rivers Edge Ln, Middleville	23.37	08/25		
2015362	Wing St, Hastings	51.37	08/25		
2015372	Patterson Ave, Caledonia	46.15	08/25		
2015463	W Barnum Rd, Middleville	39.52	09/25		
2015553	60th St SE, Alto	78.82	09/25		
2015865	Horseshoe Estates, Caledonia	44.82	09/25		

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
 October 5, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1210	Terry Lane, Hastings	22.40	08/15		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
40 6104	Oakwood Shores II, Wayland	lspo	10/15		
2014113	<i>Patterson Rd, Caledonia</i>	44.82	03/25		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014195	<i>Shaw Lake Rd, Middleville</i>	24.91	01/16		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		
2014655	<i>146th Ave, Bryon Center</i>	46.69	06/25		
2015245	<i>131st Ave, Wayland</i>	48.34	03/25		

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1210	Terry Lane, Hastings	22.40	08/15		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
40 6104	Oakwood Shores II, Wayland	lspo	10/15		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		
2014197	68th St, Alto	46.10	01/25		
2014198	Bushwood Dr, Alto	46.52	03/25		

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201	Buttrick Ave SE, Alto	\$20.84	03/23		
40 1204	Winding Oak Dr, Dorr	27.95	04/23		
40 1207	Tanner Lake Rd, Hastings	30.29	05/23		
40 1210	Terry Lane, Hastings	22.40	08/15		
40 1220	Duncan Ln SE, Caledonia	26.62	05/23		
40 1304	Risner Dr, Plainwell	16.15	01/24		
40 1306	92nd St, Caledonia	29.35	06/24		
40 1310	Oakwood Shores, Wayland	11.84	07/24		
40 6104	Oakwood Shores II, Wayland	lspo	10/15		
2014194	State Rd, Phase 2, Hastings	39.52	12/24		
2014196	Wilson Ave SW, Byron Center	46.69	12/24		

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23			
40 1204 Winding Oak Dr, Dorr	27.95	04/23			
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 1304 Risner Dr, Plainwell	16.15	01/24			
40 1306 92nd St, Caledonia	29.35	06/24			
40 1310 Oakwood Shores, Wayland	11.84	07/24			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23			
40 1204 Winding Oak Dr, Dorr	27.95	04/23			
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 1304 Risner Dr, Plainwell	16.15	12/23			
40 1306 92nd St, Caledonia	29.35	04/24			
40 1310 Oakwood Shores, Wayland	11.84	05/24			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service Commission  
 April 14, 2014  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23			
40 1204 Winding Oak Dr, Dorr	27.95	04/23			
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 1304 Risner Dr, Plainwell	16.15	12/23			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23			
40 1204 Winding Oak Dr, Dorr	27.95	04/23			
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed RL

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1201 Buttrick Ave SE, Alto	\$20.84	03/23			
40 1202 146th Ave, Byron Center	18.43	11/15			
40 1204 Winding Oak Dr, Dorr	27.95	04/23			
40 1207 Tanner Lake Rd, Hastings	30.29	05/23			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 1220 Duncan Ln SE, Caledonia	26.62	05/23			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-10859, U-15152
REMOVED BY	RL
DATE	07-10-13

Michigan Public Service Commission
<b>April 11, 2013</b>
Filed 

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1202 146th Ave, Byron Center	\$18.43	11/15			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

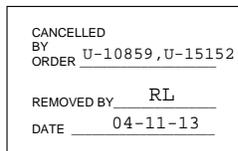
(Continued on Sheet No. C-46.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**



Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859



(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 1202 146th Ave, Byron Center	\$18.43	11/15			
40 1210 Terry Lane, Hastings	22.40	08/15			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-16924, U-10859  
 U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service Commission  
 October 1, 2012  
 Filed [Signature]

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2201 27th St N of 144th, Dorr	\$20.08	10/12			
40 6104 Oakwood Shores II, Wayland	lspo	10/15			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued July 1, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of July 1, 2011

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**July 6, 2011**  
 Filed 

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 6104 Oakwood Shores II, Wayland	<i>lspo</i>	<i>10/15</i>			

*lspo* = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859 U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service Commission  
**January 4, 2011**  
 Filed      **MKS**

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued June 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER <u>U-10859, U-15152</u>  REMOVED BY <u>MS</u> DATE <u>01-05-11</u>
---

Effective for CAP listed areas  
 as of June 30, 2010

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

Michigan Public Service Commission  <div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>June 30, 2010</b> </div> Filed <u>                    </u>
--

(Continued From Sheet No. C-44.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**40  
 HASTINGS**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 06-30-10

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed RL

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9902 Noffke Dr, Middleville	27.68	01/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

CANCELLED U-10755  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

(Continued on Sheet No. C-46.00)

Issued January 6, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9901 Village of Irving, Hastings	34.41	12/09			
40 9902 Noffke Dr, Middleville	27.68	01/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued June 24, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9705 North Dorr, Byron Center/Dorr	39.23	04/09			
40 9802 Bender & Finkbeiner Rds	30.40	05/09			
40 9803 Barlow Lake Augment Supply, Middleville	34.17	06/09			
40 9901 Village of Irving, Hastings	34.41	12/09			
40 9902 Noffke Dr, Middleville	27.68	01/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9701 Allegan/Dorr #1, Dorr/Wayland	28.17	01/09			
40 9702 Allegan/Salem #1, Dorr	27.17	02/09			
40 9705 North Dorr, Byron Center/Dorr	39.23	04/09			
40 9802 Bender & Finkbeiner Rds	30.40	05/09			
40 9803 Barlow Lake Augment Supply, Middleville	34.17	06/09			
40 9901 Village of Irving, Hastings	34.41	12/09			
40 9902 Noffke Dr, Middleville	27.68	01/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9701 Allegan/Dorr #1, Dorr/Wayland	28.17	01/09			
40 9702 Allegan/Salem #1, Dorr	27.17	02/09			
40 9705 North Dorr, Byron Center/Dorr	39.23	04/09			
40 9801 N Middleville Rd - Middleville	33.44	12/08			
40 9802 Bender & Finkbeiner Rds	30.40	05/09			
40 9803 Barlow Lake Augment Supply, Middleville	34.17	06/09			
40 9901 Village of Irving, Hastings	34.41	12/09			
40 9902 Noffke Dr, Middleville	27.68	01/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued December 20, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859 BY ORDER U-15506, U-15152 REMOVED BY RL DATE 01-07-09
--

Michigan Public Service Commission December 21, 2007 Filed <u>RL</u>
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(Continued From Sheet No. C-44.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

40  
 HASTINGS

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
40 2001 Village of Freeport	\$34.45	04/11			
40 2002 Clarksville and Morrison Lake	27.53	04/11			
40 2201 27th St N of 144th, Dorr	20.08	10/12			
40 5540 20th St, Dorr	lspo	11/10			
40 9604 Fawn Ave/Middleville	20.26	12/07			
40 9701 Allegan/Dorr #1, Dorr/Wayland	28.17	01/09			
40 9702 Allegan/Salem #1, Dorr	27.17	02/09			
40 9705 North Dorr, Byron Center/Dorr	39.23	04/09			
40 9801 N Middleville Rd - Middleville	33.44	12/08			
40 9802 Bender & Finkbeiner Rds	30.40	05/09			
40 9803 Barlow Lake Augment Supply, Middleville	34.17	06/09			
40 9901 Village of Irving, Hastings	34.41	12/09			
40 9902 Noffke Dr, Middleville	27.68	01/10			
40 9903 Alaska Ridge, Alto	34.50	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-46.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed AL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1314 Napier Rd, Northville	\$55.16	02/24	2015278 Greenridge Ln, Linden	\$60.50	05/25
31 1204 Evergreen Rd, Brighton	18.50	12/22	2015281 Buckhorn Lake Rd, Holly	56.33	09/25
31 1206 Pinckney Rd, Pinckney	47.31	06/23	2015284 Charing Cross Ln, New Hudson	39.92	08/25
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1211 Spears Rd, Pinckney	70.52	06/23	2015288 Eager Rd, Howell	45.40	08/25
31 1212 Six Mile Rd, South Lyon	67.69	06/23	2015294 Linden Rd, Fenton	48.34	08/25
31 1223 Lyngre Rd, Howell	80.70	05/23	2015299 Oak Grove, Howell	36.77	09/25
31 1302 Musson Rd, Howell	41.92	01/24	2015310 Madden Rd, Dexter	57.29	07/25
31 1303 Peer Rd, South Lyon	56.18	01/24	2015313 Chilson Rd, Howell	42.04	08/25
31 1304 Popple Ln, Howell	36.99	12/23	2015371 Hickory Stone Ln, Holly	77.33	11/25
31 1305 Deacons Way, Milford	48.96	07/24	2015378 Brophy Rd, Howell	45.30	08/25
31 1310 Carlee June Rd, Hartland	27.93	01/24	2015379 N Hacker Rd, Howell	48.12	09/25
31 1312 Ocoola Twp, Howell	49.27	11/24	2015386 Chilson Meadows, Howell	43.23	09/25
31 1314 Sharrard Hill, New Hudson	49.16	02/24	2015415 Stewart Ln, Ann Arbor	17.43	04/25
31 1317 Cedar Lake Rd, Howell	53.46	08/24	2015424 Reds Way, Howell	47.39	01/26
31 1318 Fisk Rd, Howell	66.94	02/24	2015432 Mabley Hill Rd, Fenton	20.68	07/26
31 1319 Bergin Rd, Howell	50.36	01/24	2015458 W Marr Rd, Howell	47.52	08/25
31 1322 McGunn Rd, Howell	39.66	05/24	2015461 Hinchey Rd, Howell	64.70	08/25
31 1323 Mountain Ridge, Dexter	34.39	07/24	2015479 Fish Lake Rd, Holly	48.33	09/25
31 1326 Windmill Ln, Milford	71.37	07/24	2015497 E Rattalee Lake Rd, Holly	48.98	10/25
2014149 Tiplady Rd, Pinckney	95.10	01/25	2015498 Seven Mile Rd, Whitmore Lake	65.31	10/25
2014151 Waterside, Brighton	13.71	03/25			
2014152 Silver Hill Rd, Pinckney	96.85	01/25	2015507 Maltby Rd, Brighton	41.52	11/25
2014153 Evergreen Rd 2, Brighton	44.88	01/25	2015517 Briar Meadow Rd, South Lyon	48.43	09/25
2014154 Westgate Rd, Howell	38.06	01/25			
2014156 Northfield Church Rd, Ann Arbor	70.91	03/25	2015518 Dunham Rd, Hartland	50.55	09/25
			2015544 Terminger Ln, South Lyon	31.88	10/25
2014157 Maryland, Milford	38.86	12/24	2015571 Hacker Rd, Brighton	43.30	07/26
2014158 Green Rd, Fenton	46.53	01/25	2015583 Crandall Rd, Howell	41.56	07/26
2014159 Pinckney Rd #2, Howell	47.13	11/24	2015593 Eagle Rd, Davisburg	55.55	08/26
2014161 Hyde Rd, Hartland	34.90	01/25	2015600 Argentine Rd, Howell	57.66	07/26
2014162 Strawberry Lake Rd, Dexter	48.43	11/24	2015659 Hickory Ridge Rd, Holly	77.33	11/26
			2015663 Read Rd, Fenton	49.52	09/25
2014165 Wilderness Hills Trail, Pinckney	69.98	12/24	2016620 Rose Terrace, Holly	51.66	09/26
			2016621 Munger Rd, Holly	64.19	12/26
2014222 Argentine Rd, Howell	45.09	07/25	2016645 Willowby Ln, Pinckney	51.73	09/26
2014382 Milford Rd, Holly	71.66	04/25	2016647 Turner Rd, Fenton	64.94	07/26
2015111 Hinchey Rd, Pinckney	53.52	03/25	2016648 Vines Rd, Howell	59.13	08/26
2015120 Parshallville Rd, Fenton	52.94	04/25	2016664 Baker Rd, Fenton	59.22	10/26
2015127 N Dixboro Rd, South Lyon	47.64	05/25	2016665 Brookside Ln, Plymouth	65.75	09/26
2015235 Maureen Ln, Davisburg	51.98	04/25	2016667 Orchard Ridge Rd, Chelsea	54.74	09/26
2015266 Currie Rd, Northville	59.95	08/25	2016675 Caldwell Rd, Fenton	56.26	07/26
2015272 Denton Hill Rd, Fenton	49.52	09/25	2016694 Clyde Rd, Fenton	45.56	08/26
2015277 McCabe Rd 2, Brighton	46.37	01/15			

(Continued on Sheet No. C-46.50)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1314 Napier Rd, Northville	\$55.16	02/24	2014165 Wilderness Hills Trail, Pinckney	\$69.98	12/24
31 1204 Evergreen Rd, Brighton	18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	06/23	2014222 Argentine Rd, Howell	45.09	07/25
31 1208 Acorn Ln, Howell	37.35	05/23	2014382 Milford Rd, Holly	71.66	04/25
31 1211 Spears Rd, Pinckney	70.52	06/23	2015111 Hinchey Rd, Pinckney	53.52	03/25
31 1212 Six Mile Rd, South Lyon	67.69	06/23	2015120 Parshallville Rd, Fenton	52.94	04/25
31 1223 Lyngre Rd, Howell	80.70	05/23	2015127 N Dixboro Rd, South Lyon	47.64	05/25
31 1302 Musson Rd, Howell	41.92	01/24	2015235 Maureen Ln, Davisburg	51.98	04/25
31 1303 Peer Rd, South Lyon	56.18	01/24	2015266 Currie Rd, Northville	59.95	08/25
31 1304 Popple Ln, Howell	36.99	12/23	2015272 Denton Hill Rd, Fenton	49.52	09/25
31 1305 Deacons Way, Milford	48.96	07/24	2015277 McCabe Rd 2, Brighton	46.37	01/25
31 1310 Carlee June Rd, Hartland	27.93	01/24	2015278 Greenridge Ln, Linden	60.50	05/25
31 1312 Ocoola Twp, Howell	49.27	11/24	2015281 Buckhorn Lake Rd, Holly	56.33	09/25
31 1314 Sharrard Hill, New Hudson	49.16	02/24	2015284 Charing Cross Ln, New Hudson	39.92	08/25
31 1317 Cedar Lake Rd, Howell	53.46	08/24			
31 1318 Fisk Rd, Howell	66.94	02/24	2015288 Eager Rd, Howell	45.40	08/25
31 1319 Bergin Rd, Howell	50.36	01/24	2015294 Linden Rd, Fenton	48.34	08/25
31 1322 McGunn Rd, Howell	39.66	05/24	2015299 Oak Grove, Howell	36.77	09/25
31 1323 Mountain Ridge, Dexter	34.39	07/24	2015310 Madden Rd, Dexter	57.29	07/25
31 1326 Windmill Ln, Milford	71.37	07/24	2015313 Chilson Rd, Howell	42.04	08/25
2014149 Tiplady Rd, Pinckney	95.10	01/25	2015371 Hickory Stone Ln, Holly	77.33	11/25
2014151 Waterside, Brighton	13.71	03/25	2015378 Brophy Rd, Howell	45.30	08/25
2014152 Silver Hill Rd, Pinckney	96.85	01/25	2015379 N Hacker Rd, Howell	48.12	09/25
2014153 Evergreen Rd 2, Brighton	44.88	01/25	2015386 Chilson Meadows, Howell	43.23	09/25
2014154 Westgate Rd, Howell	38.06	01/25	2015415 Stewart Ln, Ann Arbor	17.43	04/25
2014156 Northfield Church Rd, Ann Arbor	70.91	03/25	2015424 Reds Way, Howell	47.39	01/26
2014157 Maryland, Milford	38.86	12/24			
2014158 Green Rd, Fenton	46.53	01/25			
2014159 Pinckney Rd #2, Howell	47.13	11/24			
2014161 Hyde Rd, Hartland	34.90	01/25			
2014162 Strawberry Lake Rd, Dexter	48.43	11/24			

(Continued on Sheet No. C-46.50)

Issued March 30, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**March 30, 2017**  
 Filed 

Effective for CAP listed areas  
 as of March 30, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1314 Napier Rd, Northville	\$55.16	02/24	2014165 Wilderness Hills Trail,	\$69.98	12/24
31 1196 Odyssey Dr, Brighton	lspo	01/17	Pinckney		
31 1204 Evergreen Rd, Brighton	18.50	12/22	2014222 Argentine Rd, Howell	45.09	07/25
31 1206 Pinckney Rd, Pinckney	47.31	06/23	2014382 Milford Rd, Holly	71.66	04/25
31 1208 Acorn Ln, Howell	37.35	05/23	2015111 Hinchey Rd, Pinckney	53.52	03/25
31 1211 Spears Rd, Pinckney	70.52	06/23	2015120 Parshallville Rd, Fenton	52.94	04/25
31 1212 Six Mile Rd, South Lyon	67.69	06/23	2015127 N Dixboro Rd, South Lyon	47.64	05/25
31 1223 Lyngre Rd, Howell	80.70	05/23	2015235 Maureen Ln, Davisburg	51.98	04/25
31 1302 Musson Rd, Howell	41.92	01/24	2015266 Currie Rd, Northville	59.95	08/25
31 1303 Peer Rd, South Lyon	56.18	01/24	2015272 Denton Hill Rd, Fenton	49.52	09/25
31 1304 Popple Ln, Howell	36.99	12/23	2015277 McCabe Rd 2, Brighton	46.37	01/25
31 1305 Deacons Way, Milford	48.96	07/24	2015278 Greenridge Ln, Linden	60.50	05/25
31 1310 Carlee June Rd, Hartland	27.93	01/24	2015281 Buckhorn Lake Rd, Holly	56.33	09/25
31 1312 Oceola Twp, Howell	49.27	11/24	2015284 Charing Cross Ln,	39.92	08/25
31 1314 Sharrard Hill, New Hudson	49.16	02/24	New Hudson		
31 1315 Mae Lane, South Lyon	12.30	02/17	2015288 Eager Rd, Howell	45.40	08/25
31 1317 Cedar Lake Rd, Howell	53.46	08/24	2015294 Linden Rd, Fenton	48.34	08/25
31 1318 Fisk Rd, Howell	66.94	02/24	2015299 Oak Grove, Howell	36.77	09/25
31 1319 Bergin Rd, Howell	50.36	01/24	2015310 Madden Rd, Dexter	57.29	07/25
31 1322 McGunn Rd, Howell	39.66	05/24	2015313 Chilson Rd, Howell	42.04	08/25
31 1323 Mountain Ridge, Dexter	34.39	07/24	2015371 Hickory Stone Ln, Holly	77.33	11/25
31 1326 Windmill Ln, Milford	71.37	07/24	2015378 Brophy Rd, Howell	45.30	08/25
2014149 Tiplady Rd, Pinckney	95.10	01/25	2015379 N Hacker Rd, Howell	48.12	09/25
2014151 Waterside, Brighton	13.71	03/25	2015386 Chilson Meadows, Howell	43.23	09/25
2014152 Silver Hill Rd, Pinckney	96.85	01/25	2015415 Stewart Ln, Ann Arbor	17.43	04/25
2014153 Evergreen Rd 2, Brighton	44.88	01/25	2015424 Reds Way, Howell	47.39	01/26
2014154 Westgate Rd, Howell	38.06	01/25			
2014156 Northfield Church Rd, Ann Arbor	70.91	03/25			
2014157 Maryland, Milford	38.86	12/24			
2014158 Green Rd, Fenton	46.53	01/25			
2014159 Pinckney Rd #2, Howell	47.13	11/24			
2014161 Hyde Rd, Hartland	34.90	01/25			
2014162 Strawberry Lake Rd, Dexter	48.43	11/24			

lspo = lump sum payment only

(Continued on Sheet No. C-46.50)

Issued January 5, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-30-17

Michigan Public Service  
 Commission  
 January 9, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of January 5, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1314 Napier Rd, Northville	\$55.16	02/24	2014165 Wilderness Hills Trail,	\$69.98	12/24
31 1196 Odyssey Dr, Brighton	lspo	01/17	Pinckney		
31 1199 Terry Ln, Howell	lspo	12/16	2014222 Argentine Rd, Howell	45.09	07/25
31 1204 Evergreen Rd, Brighton	18.50	12/22	2014382 Milford Rd, Holly	71.66	04/25
31 1206 Pinckney Rd, Pinckney	47.31	06/23	2015111 Hinchey Rd, Pinckney	53.52	03/25
31 1208 Acorn Ln, Howell	37.35	05/23	2015120 Parshallville Rd, Fenton	52.94	04/25
31 1211 Spears Rd, Pinckney	70.52	06/23	2015127 N Dixboro Rd, South Lyon	47.64	05/25
31 1212 Six Mile Rd, South Lyon	67.69	06/23	2015235 Maureen Ln, Davisburg	51.98	04/25
31 1223 Lyngre Rd, Howell	80.70	05/23	2015266 Currie Rd, Northville	59.95	08/25
31 1302 Musson Rd, Howell	41.92	01/24	2015272 Denton Hill Rd, Fenton	49.52	09/25
31 1303 Peer Rd, South Lyon	56.18	01/24	2015277 McCabe Rd 2, Brighton	46.37	01/25
31 1304 Popple Ln, Howell	36.99	12/23	2015278 Greenridge Ln, Linden	60.50	05/25
31 1305 Deacons Way, Milford	48.96	07/24	2015281 Buckhorn Lake Rd, Holly	56.33	09/25
31 1310 Carlee June Rd, Hartland	27.93	01/24	2015284 Charing Cross Ln,	39.92	08/25
31 1312 Oceola Twp, Howell	49.27	11/24	New Hudson		
31 1314 Sharrard Hill, New Hudson	49.16	02/24	2015288 Eager Rd, Howell	45.40	08/25
31 1315 Mae Lane, South Lyon	12.30	02/17	2015294 Linden Rd, Fenton	48.34	08/25
31 1317 Cedar Lake Rd, Howell	53.46	08/24	2015299 Oak Grove, Howell	36.77	09/25
31 1318 Fisk Rd, Howell	66.94	02/24	2015310 Madden Rd, Dexter	57.29	07/25
31 1319 Bergin Rd, Howell	50.36	01/24	2015313 Chilson Rd, Howell	42.04	08/25
31 1322 McGunn Rd, Howell	39.66	05/24	2015371 Hickory Stone Ln, Holly	77.33	11/25
31 1323 Mountain Ridge, Dexter	34.39	07/24	2015378 Brophy Rd, Howell	45.30	08/25
31 1326 Windmill Ln, Milford	71.37	07/24	2015379 N Hacker Rd, Howell	48.12	09/25
31 3911 Beattie Rd, Howell	lspo	12/16	2015386 Chilson Meadows, Howell	43.23	09/25
31 4011 Gully Rd, Howell	lspo	12/16	2015415 Stewart Ln, Ann Arbor	17.43	04/25
31 5011 Oceola Farms I, Howell	lspo	12/16	2015424 Reds Way, Howell	47.39	01/26
2014149 Tiplady Rd, Pinckney	95.10	01/25			
2014151 Waterside, Brighton	13.71	03/25			
2014152 Silver Hill Rd, Pinckney	96.85	01/25			
2014153 Evergreen Rd 2, Brighton	44.88	01/25			
2014154 Westgate Rd, Howell	38.06	01/25			
2014156 Northfield Church Rd, Ann Arbor	70.91	03/25			
2014157 Maryland, Milford	38.86	12/24			
2014158 Green Rd, Fenton	46.53	01/25			
2014159 Pinckney Rd #2, Howell	47.13	11/24			
2014161 Hyde Rd, Hartland	34.90	01/25			
2014162 Strawberry Lake Rd, Dexter	48.43	11/24			

lspo = lump sum payment only

(Continued on Sheet No. C-46.50)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 01-09-17

Michigan Public Service  
 Commission  
**July 13, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
29 1314	Napier Rd, Northville	\$55.16	02/24	2014165	Wilderness Hills Trail,	\$69.98	12/24
31 1196	Odyssey Dr, Brighton	lspo	01/17		Pinckney		
31 1199	Terry Ln, Howell	lspo	12/16	2014222	Argentine Rd, Howell	45.09	07/25
31 1204	Evergreen Rd, Brighton	18.50	12/22	2014382	Milford Rd, Holly	71.66	04/25
31 1206	Pinckney Rd, Pinckney	47.31	06/23	2015111	Hinchey Rd, Pinckney	53.52	03/25
31 1208	Acorn Ln, Howell	37.35	05/23	2015120	Parshallville Rd, Fenton	52.94	04/25
31 1211	Spears Rd, Pinckney	70.52	06/23	2015127	N Dixboro Rd, South Lyon	47.64	05/25
31 1212	Six Mile Rd, South Lyon	67.69	06/23	2015235	Maureen Ln, Davisburg	51.98	04/25
31 1223	Lyngre Rd, Howell	80.70	05/23	2015266	Currie Rd, Northville	59.95	08/25
31 1302	Musson Rd, Howell	41.92	01/24	2015272	Denton Hill Rd, Fenton	49.52	09/25
31 1303	Peer Rd, South Lyon	56.18	01/24	2015277	McCabe Rd 2, Brighton	46.37	01/25
31 1304	Popple Ln, Howell	36.99	12/23	2015278	Greenridge Ln, Linden	60.50	05/25
31 1305	Deacons Way, Milford	48.96	07/24	2015281	Buckhorn Lake Rd, Holly	56.33	09/25
31 1310	Carlee June Rd, Hartland	27.93	01/24	2015284	Charing Cross Ln,	39.92	08/25
31 1312	Oceola Twp, Howell	49.27	11/24		New Hudson		
31 1314	Sharrard Hill, New Hudson	49.16	02/24	2015288	Eager Rd, Howell	45.40	08/25
31 1315	Mae Lane, South Lyon	12.30	02/17	2015294	Linden Rd, Fenton	48.34	08/25
31 1317	Cedar Lake Rd, Howell	53.46	08/24	2015299	Oak Grove, Howell	36.77	09/25
31 1318	Fisk Rd, Howell	66.94	02/24	2015310	Madden Rd, Dexter	57.29	07/25
31 1319	Bergin Rd, Howell	50.36	01/24	2015313	Chilson Rd, Howell	42.04	08/25
31 1322	McGunn Rd, Howell	39.66	05/24	2015371	Hickory Stone Ln, Holly	77.33	11/25
31 1323	Mountain Ridge, Dexter	34.39	07/24	2015378	Brophy Rd, Howell	45.30	08/25
31 1326	Windmill Ln, Milford	71.37	07/24	2015379	N Hacker Rd, Howell	48.12	09/25
31 3911	Beattie Rd, Howell	lspo	12/16	2015386	Chilson Meadows, Howell	43.23	09/25
31 4011	Gully Rd, Howell	lspo	12/16	2015415	Stewart Ln, Ann Arbor	17.43	04/25
31 5011	Oceola Farms I, Howell	lspo	12/16	2015424	Reds Way, Howell	47.39	01/26
2014149	Tiplady Rd, Pinckney	95.10	01/25	2015458	W Marr Rd, Howell	47.52	08/25
2014151	Waterside, Brighton	13.71	03/25	2015461	Hinchey Rd, Howell	64.70	08/25
2014152	Silver Hill Rd, Pinckney	96.85	01/25	2015479	Fish Lake Rd, Holly	48.33	09/25
2014153	Evergreen Rd 2, Brighton	44.88	01/25	2015497	E Rattalee Lake Rd, Holly	48.98	10/25
2014154	Westgate Rd, Howell	38.06	01/25	2015498	Seven Mile Rd, Whitmore	65.31	10/25
2014156	Northfield Church Rd,	70.91	03/25		Lake		
	Ann Arbor			2015507	Maltby Rd, Brighton	41.52	11/25
2014157	Maryland, Milford	38.86	12/24	2015517	Briar Meadow Rd,	48.43	09/25
2014158	Green Rd, Fenton	46.53	01/25		South Lyon		
2014159	Pinckney Rd #2, Howell	47.13	11/24	2015518	Dunham Rd, Hartland	50.55	09/25
2014161	Hyde Rd, Hartland	34.90	01/25	2015544	Terminger Ln, South Lyon	31.88	10/25
2014162	Strawberry Lake Rd,	48.43	11/24	2015663	Read Rd, Fenton	49.52	09/25
	Dexter						

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued April 21, 2016 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152,U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
 April 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of April 21, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
29 1314	Napier Rd, Northville	\$55.16	02/24	2014162	Strawberry Lake Rd, Dexter	\$48.43	11/24
31 1196	Odyssey Dr, Brighton	lspo	01/17				
31 1199	Terry Ln, Howell	lspo	12/16	2014165	Wilderness Hills Trail, Pinckney	69.98	12/24
31 1204	Evergreen Rd, Brighton	18.50	12/22				
31 1206	Pinckney Rd, Pinckney	47.31	06/23	2014222	Argentine Rd, Howell	45.09	07/25
31 1208	Acorn Ln, Howell	37.35	05/23	2014382	Milford Rd, Holly	71.66	04/25
31 1211	Spears Rd, Pinckney	70.52	06/23	2015111	Hinchey Rd, Pinckney	53.52	03/25
31 1212	Six Mile Rd, South Lyon	67.69	06/23	2015120	Parshallville Rd, Fenton	52.94	04/25
31 1223	Lyngre Rd, Howell	80.70	05/23	2015127	N Dixboro Rd, South Lyon	47.64	05/25
31 1302	Musson Rd, Howell	41.92	01/24	2015235	Maureen Ln, Davisburg	51.98	04/25
31 1303	Peer Rd, South Lyon	56.18	01/24	2015266	Currie Rd, Northville	59.95	08/25
31 1304	Popple Ln, Howell	36.99	12/23	2015272	Denton Hill Rd, Fenton	49.52	09/25
31 1305	Deacons Way, Milford	48.96	07/24	2015277	McCabe Rd 2, Brighton	46.37	01/25
31 1310	Carlee June Rd, Hartland	27.93	01/24	2015278	Greenridge Ln, Linden	60.50	05/25
31 1312	Oceola Twp, Howell	49.27	11/24	2015281	Buckhorn Lake Rd, Holly	56.33	09/25
31 1314	Sharrard Hill, New Hudson	49.16	02/24	2015284	Charing Cross Ln, New Hudson	39.92	08/25
31 1315	Mae Lane, South Lyon	12.30	02/17				
31 1317	Cedar Lake Rd, Howell	53.46	08/24	2015288	Eager Rd, Howell	45.40	08/25
31 1318	Fisk Rd, Howell	66.94	02/24	2015294	Linden Rd, Fenton	48.34	08/25
31 1319	Bergin Rd, Howell	50.36	01/24	2015299	Oak Grove, Howell	36.77	09/25
31 1322	McGunn Rd, Howell	39.66	05/24	2015310	Madden Rd, Dexter	57.29	07/25
31 1323	Mountain Ridge, Dexter	34.39	07/24	2015313	Chilson Rd, Howell	42.04	08/25
31 1326	Windmill Ln, Milford	71.37	07/24	2015371	Hickory Stone Ln, Holly	77.33	11/25
31 3911	Beattie Rd, Howell	lspo	12/16	2015378	Brophy Rd, Howell	45.30	08/25
31 4011	Gully Rd, Howell	lspo	12/16	2015379	N Hacker Rd, Howell	48.12	09/25
31 5011	Oceola Farms I, Howell	lspo	12/16	2015386	Chilson Meadows, Howell	43.23	09/25
31 7011	Cullen Rd, Howell	lspo	01/16	2015415	Stewart Ln, Ann Arbor	17.43	04/25
2014149	Tiplady Rd, Pinckney	95.10	01/25	2015458	W Marr Rd, Howell	47.52	08/25
2014151	Waterside, Brighton	13.71	03/25	2015461	Hinchey Rd, Howell	64.70	08/25
2014152	Silver Hill Rd, Pinckney	96.85	01/25	2015479	Fish Lake Rd, Holly	48.33	09/25
2014153	Evergreen Rd 2, Brighton	44.88	01/25	2015497	E Rattalee Lake Rd, Holly	48.98	10/25
2014154	Westgate Rd, Howell	38.06	01/25	2015498	Seven Mile Rd, Whitmore Lake	65.31	10/25
2014156	Northfield Church Rd, Ann Arbor	70.91	03/25	2015507	Maltby Rd, Brighton	41.52	11/25
2014157	Maryland, Milford	38.86	12/24	2015517	Briar Meadow Rd, South Lyon	48.43	09/25
2014158	Green Rd, Fenton	46.53	01/25				
2014159	Pinckney Rd #2, Howell	47.13	11/24	2015518	Dunham Rd, Hartland	50.55	09/25
2014161	Hyde Rd, Hartland	34.90	01/25	2015544	Terminer Ln, South Lyon	31.88	10/25
				2015663	Read Rd, Fenton	49.52	09/25

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17055, U-10859  
 REMOVED BY DBR  
 DATE 04-22-16

Michigan Public Service  
 Commission  
**February 22, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
29 1314	Napier Rd, Northville	\$55.16	02/24	2014157	Maryland, Milford	\$38.86	12/24
31 1011	Whitewood Rd, Pinckney	lspo	12/15	2014158	Green Rd, Fenton	46.53	01/25
31 1040	N Dixiboro Rd, South Lyon	lspo	10/15	2014159	Pinckney Rd #2, Howell	47.13	11/24
31 1098	W Garbow Rd, Middleville	lspo	12/15	2014161	Hyde Rd, Hartland	34.90	01/25
31 1196	Odyssey Dr, Brighton	lspo	01/17	2014162	Strawberry Lake Rd, Dexter	48.43	11/24
31 1199	Terry Ln, Howell	lspo	12/16				
31 1204	Evergreen Rd, Brighton	18.50	12/22	2014165	Wilderness Hills Trail, Pinckney	69.98	12/24
31 1206	Pinckney Rd, Pinckney	47.31	06/23				
31 1208	Acorn Ln, Howell	37.35	05/23	2014222	Argentine Rd, Howell	45.09	07/25
31 1210	Dexter Town Hall Rd, Dexter	lspo	12/15	2014382	Milford Rd, Holly	71.66	04/25
31 1211	Spears Rd, Pinckney	70.52	06/23	2015111	Hinchey Rd, Pinckney	53.52	03/25
31 1212	Six Mile Rd, South Lyon	67.69	06/23	2015120	Parshallville Rd, Fenton	52.94	04/25
31 1223	Lyngre Rd, Howell	80.70	05/23	2015127	N Dixiboro Rd, South Lyon	47.64	05/25
31 1302	Musson Rd, Howell	41.92	01/24	2015235	Maureen Ln, Davisburg	51.98	04/25
31 1303	Peer Rd, South Lyon	56.18	01/24	2015266	Currie Rd, Northville	59.95	08/25
31 1304	Popple Ln, Howell	36.99	12/23	2015272	Denton Hill Rd, Fenton	49.52	09/25
31 1305	Deacons Way, Milford	48.96	07/24	2015277	McCabe Rd 2, Brighton	46.37	01/25
31 1310	Carlee June Rd, Hartland	27.93	01/24	2015278	Greenridge Ln, Linden	60.50	05/25
31 1312	Oceola Twp, Howell	49.27	11/24	2015281	Buckhorn Lake Rd, Holly	56.33	09/25
31 1314	Sharrard Hill, New Hudson	49.16	02/24	2015284	Charing Cross Ln, New Hudson	39.92	08/25
31 1315	Mae Lane, South Lyon	12.30	02/17				
31 1317	Cedar Lake Rd, Howell	53.46	08/24	2015288	Eager Rd, Howell	45.40	08/25
31 1318	Fisk Rd, Howell	66.94	02/24	2015294	Linden Rd, Fenton	48.34	08/25
31 1319	Bergin Rd, Howell	50.36	01/24	2015299	Oak Grove, Howell	36.77	09/25
31 1322	McGunn Rd, Howell	39.66	05/24	2015310	Madden Rd, Dexter	57.29	07/25
31 1323	Mountain Ridge, Dexter	34.39	07/24	2015313	Chilson Rd, Howell	42.04	08/25
31 1326	Windmill Ln, Milford	71.37	07/24	2015378	Brophy Rd, Howell	45.30	08/25
31 3911	Beattie Rd, Howell	lspo	12/16	2015379	N Hacker Rd, Howell	48.12	09/25
31 4011	Gully Rd, Howell	lspo	12/16	2015386	Chilson Meadows, Howell	43.23	09/25
31 5011	Oceola Farms I, Howell	lspo	12/16	2015415	Stewart Ln, Ann Arbor	17.43	04/25
31 6131	Harmon Lane, South Lyon	lspo	10/15	2015458	W Marr Rd, Howell	47.52	08/25
31 7011	Cullen Rd, Howell	lspo	01/16	2015461	Hinchey Rd, Howell	64.70	08/25
2014149	Tiplady Rd, Pinckney	95.10	01/25	2015479	Fish Lake Rd, Holly	48.33	09/25
2014151	Waterside, Brighton	13.71	03/25	2015517	Briar Meadow Rd, South Lyon	48.43	09/25
2014152	Silver Hill Rd, Pinckney	96.85	01/25				
2014153	Evergreen Rd 2, Brighton	44.88	01/25	2015518	Dunham Rd, Hartland	50.55	09/25
2014154	Westgate Rd, Howell	38.06	01/25	2015663	Read Rd, Fenton	49.52	09/25
2014156	Northfield Church Rd, Ann Arbor	70.91	03/25				

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
 October 5, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
31 1011	Whitewood Rd, Pinckney	lspo	12/15	2014149	Tiplady Rd, Pinckney	\$95.10	01/25
31 1040	N Dixiboro Rd, South Lyon	lspo	10/15	2014151	Waterside, Brighton	13.71	03/25
31 1098	W Garbow Rd, Middleville	lspo	12/15	2014152	Silver Hill Rd, Pinckney	96.85	01/25
31 1196	Odyssey Dr, Brighton	lspo	01/17	2014153	Evergreen Rd 2, Brighton	44.88	01/25
31 1199	Terry Ln, Howell	lspo	12/16	2014154	Westgate Rd, Howell	38.06	01/25
31 1204	Evergreen Rd, Brighton	\$18.50	12/22	2014156	Northfield Church Rd, Ann Arbor	70.91	03/25
31 1206	Pinckney Rd, Pinckney	47.31	06/23				
31 1208	Acorn Ln, Howell	37.35	05/23	2014157	Maryland, Milford	38.86	12/24
31 1210	Dexter Town Hall Rd, Dexter	lspo	12/15	2014158	Green Rd, Fenton	46.53	01/25
31 1211	Spears Rd, Pinckney	70.52	06/23	2014159	Pinckney Rd #2, Howell	47.13	11/24
31 1212	Six Mile Rd, South Lyon	67.69	06/23	2014161	Hyde Rd, Hartland	34.90	01/25
31 1223	Lyngre Rd, Howell	80.70	05/23	2014162	Strawberry Lake Rd, Dexter	48.43	11/24
31 1302	Musson Rd, Howell	41.92	01/24				
31 1303	Peer Rd, South Lyon	56.18	01/24	2014165	Wilderness Hills Trail, Pinckney	69.98	12/24
31 1304	Popple Ln, Howell	36.99	12/23				
31 1305	Deacons Way, Milford	48.96	07/24	2014222	Argentine Rd, Howell	45.09	07/25
31 1310	Carlee June Rd, Hartland	27.93	01/24	2014382	Milford Rd, Holly	71.66	04/25
31 1312	Oceola Twp, Howell	49.27	11/24	2015111	Hinchey Rd, Pinckney	53.52	03/25
31 1314	Sharrard Hill, New Hudson	49.16	02/24	2015120	Parshallville Rd, Fenton	52.94	04/25
31 1315	Mae Lane, South Lyon	12.30	02/17	2015127	N Dixiboro Rd, South Lyon	47.64	05/25
31 1317	Cedar Lake Rd, Howell	53.46	08/24	2015235	Maureen Ln, Davisburg	51.98	04/25
31 1318	Fisk Rd, Howell	66.94	02/24	2015277	McCabe Rd 2, Brighton	46.37	01/25
31 1319	Bergin Rd, Howell	50.36	01/24	2015278	Greenridge Ln, Linden	60.50	05/25
31 1322	McGunn Rd, Howell	39.66	05/24	2015310	Madden Rd, Dexter	57.29	07/25
31 1323	Mountain Ridge, Dexter	34.39	07/24	2015415	Stewart Ln, Ann Arbor	17.43	04/25
31 1326	Windmill Ln, Milford	71.37	07/24				
31 3911	Beattie Rd, Howell	lspo	12/16				
31 4011	Gully Rd, Howell	lspo	12/16				
31 5011	Oceola Farms I, Howell	lspo	12/16				
31 6131	Harmon Lane, South Lyon	lspo	10/15				
31 7011	Cullen Rd, Howell	lspo	01/16				

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>		
31 1011	Whitewood Rd, Pinckney	lspo	12/15	2014149	Tiplady Rd, Pinckney	\$95.10	01/25
31 1040	N Dixiboro Rd, South Lyon	lspo	10/15	2014151	Waterside, Brighton	13.71	03/25
31 1098	W Garbow Rd, Middleville	lspo	12/15	2014152	Silver Hill Rd, Pinckney	96.85	01/25
31 1196	Odyssey Dr, Brighton	lspo	01/17	2014153	Evergreen Rd 2, Brighton	44.88	01/25
31 1199	Terry Ln, Howell	lspo	12/16	2014154	Westgate Rd, Howell	38.06	01/25
31 1204	Evergreen Rd, Brighton	\$18.50	12/22	2014156	Northfield Church Rd, Ann Arbor	70.91	03/25
31 1206	Pinckney Rd, Pinckney	47.31	06/23				
31 1208	Acorn Ln, Howell	37.35	05/23	2014157	Maryland, Milford	38.86	12/24
31 1210	Dexter Town Hall Rd, Dexter	lspo	12/15	2014158	Green Rd, Fenton	46.53	01/25
31 1211	Spears Rd, Pinckney	70.52	06/23	2014159	Pinckney Rd #2, Howell	47.13	11/24
31 1212	Six Mile Rd, South Lyon	67.69	06/23	2014161	Hyde Rd, Hartland	34.90	01/25
31 1223	Lyngre Rd, Howell	80.70	05/23	2014162	Strawberry Lake Rd, Dexter	48.43	11/24
31 1302	Musson Rd, Howell	41.92	01/24				
31 1303	Peer Rd, South Lyon	56.18	01/24	2014165	Wilderness Hills Trail, Pinckney	69.98	12/24
31 1304	Popple Ln, Howell	36.99	12/23				
31 1305	Deacons Way, Milford	48.96	07/24	2015111	Hinchey Rd, Pinckney	53.52	03/25
31 1310	Carlee June Rd, Hartland	27.93	01/24	2015277	McCabe Rd 2, Brighton	46.37	01/25
31 1312	Oceola Twp, Howell	49.27	11/24				
31 1314	Sharrard Hill, New Hudson	49.16	02/24				
31 1315	Mae Lane, South Lyon	12.30	02/17				
31 1317	Cedar Lake Rd, Howell	53.46	08/24				
31 1318	Fisk Rd, Howell	66.94	02/24				
31 1319	Bergin Rd, Howell	50.36	01/24				
31 1322	McGunn Rd, Howell	39.66	05/24				
31 1323	Mountain Ridge, Dexter	34.39	07/24				
31 1326	Windmill Ln, Milford	71.37	07/24				
31 3911	Beattie Rd, Howell	lspo	12/16				
31 4011	Gully Rd, Howell	lspo	12/16				
31 5011	Oceola Farms I, Howell	lspo	12/16				
31 6131	Harmon Lane, South Lyon	lspo	10/15				
31 7011	Cullen Rd, Howell	lspo	01/16				

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1011	Whitewood Rd, Pinckney	lspo 12/15	2014157	Maryland, Milford	38.86 12/24
31 1040	N Dixiboro Rd, South Lyon	lspo 10/15	2014159	Pinckney Rd #2, Howell	47.13 11/24
31 1098	W Garbow Rd, Middleville	lspo 12/15	2014162	Strawberry Lake Rd, Dexter	48.43 11/24
31 1196	Odyssey Dr, Brighton	lspo 01/17			
31 1199	Terry Ln, Howell	lspo 12/16	2014165	Wilderness Hills Trail, Pinckney	69.98 12/24
31 1204	Evergreen Rd, Brighton	\$18.50 12/22			
31 1206	Pinckney Rd, Pinckney	47.31 06/23			
31 1208	Acorn Ln, Howell	37.35 05/23			
31 1210	Dexter Town Hall Rd, Dexter	lspo 12/15			
31 1211	Spears Rd, Pinckney	70.52 06/23			
31 1212	Six Mile Rd, South Lyon	67.69 06/23			
31 1223	Lyngre Rd, Howell	80.70 05/23			
31 1302	Musson Rd, Howell	41.92 01/24			
31 1303	Peer Rd, South Lyon	56.18 01/24			
31 1304	Popple Ln, Howell	36.99 12/23			
31 1305	Deacons Way, Milford	48.96 07/24			
31 1310	Carlee June Rd, Hartland	27.93 01/24			
31 1312	Oceola Twp, Howell	49.27 11/24			
31 1314	Sharrard Hill, New Hudson	49.16 02/24			
31 1315	Mae Lane, South Lyon	12.30 02/17			
31 1317	Cedar Lake Rd, Howell	53.46 08/24			
31 1318	Fisk Rd, Howell	66.94 02/24			
31 1319	Bergin Rd, Howell	50.36 01/24			
31 1322	McGunn Rd, Howell	39.66 05/24			
31 1323	Mountain Ridge, Dexter	34.39 07/24			
31 1326	Windmill Ln, Milford	71.37 07/24			
31 3911	Beattie Rd, Howell	lspo 12/16			
31 4011	Gully Rd, Howell	lspo 12/16			
31 5011	Oceola Farms I, Howell	lspo 12/16			
31 5910	Jeni Lane, Milford	lspo 01/15			
31 6131	Harmon Lane, South Lyon	lspo 10/15			
31 7011	Cullen Rd, Howell	lspo 01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14	31 5990 Kendor Dr, Brighton	lspo	10/14
31 1011 Whitewood Rd, Pinckney	lspo	12/15	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15	31 5999 Whitewood Rd, Pinckney	lspo	11/14
31 1098 W Garbow Rd, Middleville	lspo	12/15	31 6131 Harmon Lane, South Lyon	lspo	10/15
31 1196 Odyssey Dr, Brighton	lspo	01/17	31 7011 Cullen Rd, Howell	lspo	01/16
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	06/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 1302 Musson Rd, Howell	41.92	01/24			
31 1303 Peer Rd, South Lyon	56.18	01/24			
31 1304 Popple Ln, Howell	36.99	12/23			
31 1305 Deacons Way, Milford	48.96	07/24			
31 1310 Carlee June Rd, Hartland	27.93	01/24			
31 1312 Oceola Twp, Howell	49.27	11/24			
31 1314 Sharrard Hill, New Hudson	49.16	02/24			
31 1315 Mae Lane, South Lyon	12.30	02/17			
31 1317 Cedar Lake Rd, Howell	53.46	08/24			
31 1318 Fisk Rd, Howell	66.94	02/24			
31 1319 Bergin Rd, Howell	50.36	01/24			
31 1322 McGunn Rd, Howell	39.66	05/24			
31 1323 Mountain Ridge, Dexter	34.39	07/24			
31 1326 Windmill Ln, Milford	71.37	07/24			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 October 23, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 1011 Whitewood Rd, Pinckney	lspo	12/15	31 5990 Kendor Dr, Brighton	lspo	10/14
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 1098 W Garbow Rd, Middleville	lspo	12/15	31 5999 Whitewood Rd, Pinckney	lspo	11/14
31 1196 Odyssey Dr, Brighton	lspo	01/17	31 6131 Harmon Lane, South Lyon	lspo	10/15
31 1199 Terry Ln, Howell	lspo	12/16	31 7011 Cullen Rd, Howell	lspo	01/16
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	06/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 1302 Musson Rd, Howell	41.92	01/24			
31 1303 Peer Rd, South Lyon	56.18	12/23			
31 1304 Popple Ln, Howell	36.99	12/23			
31 1305 Deacons Way, Milford	lspo	04/24			
31 1310 Carlee June Rd, Hartland	27.93	01/24			
31 1312 Oceola Twp, Howell	49.27	08/24			
31 1314 Sharrard Hill, New Hudson	49.16	02/24			
31 1315 Mae Lane, South Lyon	12.30	02/17			
31 1317 Cedar Lake Rd, Howell	53.46	05/24			
31 1318 Fisk Rd, Howell	66.94	02/24			
31 1319 Bergin Rd, Howell	50.36	01/24			
31 1322 McGunn Rd, Howell	39.66	03/24			
31 1323 Mountain Ridge, Dexter	34.39	05/24			
31 1326 Windmill Ln, Milford	71.37	05/24			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5825 Lankeys Way, Pickney	lspo	07/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued July 31, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
 August 5, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 1011 Whitewood Rd, Pinckney	lspo	12/15	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15	31 5990 Kendor Dr, Brighton	lspo	10/14
31 1098 W Garbow Rd, Middleville	lspo	12/15	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 1196 Odyssey Dr, Brighton	lspo	01/17	31 5999 Whitewood Rd, Pinckney	lspo	11/14
31 1199 Terry Ln, Howell	lspo	12/16	31 6131 Harmon Lane, South Lyon	lspo	10/15
31 1204 Evergreen Rd, Brighton	\$18.50	12/22	31 7011 Cullen Rd, Howell	lspo	01/16
31 1206 Pinckney Rd, Pinckney	47.31	06/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 1302 Musson Rd, Howell	41.92	01/24			
31 1303 Peer Rd, South Lyon	56.18	12/23			
31 1304 Popple Ln, Howell	36.99	12/23			
31 1305 Deacons Way, Milford	lspo	04/24			
31 1310 Carlee June Rd, Hartland	27.93	01/24			
31 1314 Sharrard Hill, New Hudson	49.16	02/24			
31 1315 Mae Lane, South Lyon	12.30	02/17			
31 1317 Cedar Lake Rd, Howell	53.46	05/24			
31 1318 Fisk Rd, Howell	66.94	02/24			
31 1319 Bergin Rd, Howell	50.36	01/24			
31 1322 McGunn Rd, Howell	39.66	03/24			
31 1323 Mountain Ridge, Dexter	34.39	05/24			
31 1326 Windmill Ln, Milford	71.37	05/24			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 08-05-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14	31 5999 Whitewood Rd, Pinckney	lspo	11/14
31 1011 Whitewood Rd, Pinckney	lspo	12/15	31 6131 Harmon Lane, South Lyon	lspo	10/15
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15	31 7011 Cullen Rd, Howell	lspo	01/16
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	06/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 1302 Musson Rd, Howell	41.92	01/24			
31 1303 Peer Rd, South Lyon	56.18	12/23			
31 1304 Popple Ln, Howell	36.99	12/23			
31 1310 Carlee June Rd, Hartland	27.93	01/24			
31 1314 Sharrard Hill, New Hudson	49.16	02/24			
31 1315 Mae Lane, South Lyon	12.30	02/17			
31 1318 Fisk Rd, Howell	66.94	02/24			
31 1319 Bergin Rd, Howell	50.36	01/24			
31 1322 McGunn Rd, Howell	39.66	03/24			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	06/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 1303 Peer Rd, South Lyon	56.18	12/23			
31 1304 Popple Ln, Howell	36.99	12/23			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Ocoola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-10859, U-15152
REMOVED BY	RL
DATE	01-23-14



Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	06/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service Commission  
**July 10, 2013**  
 Filed 

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1206 Pinckney Rd, Pinckney	47.31	04/23			
31 1208 Acorn Ln, Howell	37.35	05/23			
31 1209 Lone Tree, Milford	30.15	11/22			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 1211 Spears Rd, Pinckney	70.52	06/23			
31 1212 Six Mile Rd, South Lyon	67.69	06/23			
31 1223 Lyngre Rd, Howell	80.70	05/23			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
 April 11, 2013  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1209 Lone Tree, Milford	30.15	11/22			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan



Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1204 Evergreen Rd, Brighton	\$18.50	12/22			
31 1209 Lone Tree, Milford	30.15	11/22			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 1, 2012**  
 Filed RL

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1196 Odyssey Dr, Brighton	lspo	01/17			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2201 Fowlerville Rd No. 2, Fowlerville	\$29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

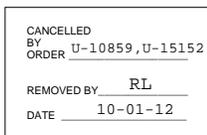
lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued July 10, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of July 10, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859



(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1196 <i>Odyssey Dr, Brighton</i>	<i>lspo</i>	<i>01/17</i>			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2101 Burkhart Rd, Howell	\$28.61	04/12			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued March 30, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-10859 U-17038, U-15152
REMOVED BY	RL
DATE	07-11-12

Michigan Public Service Commission
<b>April 2, 2012</b>
Filed 

Effective for CAP listed areas  
 as of March 30, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd. Brighton	lspo	12/14			
31 1011 Whitewood Rd. Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1199 Terry Ln, Howell	lspo	12/16			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2101 Burkhart Rd, Howell	\$28.61	04/12			
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 3911 Beattie Rd, Howell	lspo	12/16			
31 4011 Gully Rd, Howell	lspo	12/16			
31 5011 Oceola Farms I, Howell	lspo	12/16			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed RL

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd. Brighton	lspo	12/14			
31 1011 Whitewood Rd. Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2101 Burkhart Rd, Howell	\$28.61	04/12			
31 2102 Byron Rd, Howell	36.94	12/11			
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued September 30, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**October 3, 2011**  
 Filed 

Effective for CAP listed areas  
 as of September 30, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1010 Northboro Rd, Brighton	lspo	12/14			
31 1011 Whitewood Rd, Pinckney	lspo	12/15			
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15			
31 1098 W Garbow Rd, Middleville	lspo	12/15			
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15			
31 2101 Burkhart Rd, Howell	\$28.61	04/12			
31 2102 Byron Rd, Howell	36.94	12/11			
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 5666 Rolling Acres, Hartland	lspo	07/11			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			
31 5910 Jeni Lane, Milford	lspo	01/15			
31 5915 Fairlane Rd, South Lyon	lspo	11/14			
31 5930 Marquis Dr, Brighton	lspo	01/14			
31 5970 Crooked Lake Rd, Brighton	lspo	06/14			
31 5980 12 Mile Rd, South Lyon	lspo	09/14			
31 5990 Kendor Dr, Brighton	lspo	10/14			
31 5995 Patterson Lake Rd, Pinckney	lspo	11/14			
31 5999 Whitewood Rd, Pinckney	lspo	11/14			
31 6131 Harmon Lane, South Lyon	lspo	10/15			
31 7011 Cullen Rd, Howell	lspo	01/16			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued July 1, 2011 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE: 10-03-11

Michigan Public Service Commission  
**July 6, 2011**  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of July 1, 2011

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

31

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15	31 5910 Jeni Lane, Milford	lspo	01/15
31 1098 W Garbow Rd, Middleville	lspo	12/15	31 5915 Fairlane Rd, South Lyon	lspo	11/14
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5990 Kendor Dr, Brighton	lspo	10/14
31 2009 Brighton Road, Howell	29.22	05/11	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 2101 Burkhart Rd, Howell	28.61	04/12	31 6131 Harmon Lane, South Lyon	lspo	10/15
31 2102 Byron Rd, Howell	36.94	12/11	31 7011 Cullen Rd, Howell	lspo	01/16
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 5666 Rolling Acres, Hartland	lspo	07/11			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

31

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 1040 N Dixiboro Rd, South Lyon	lspo	10/15	31 5910 Jeni Lane, Milford	lspo	01/15
31 1098 W Garbow Rd, Middleville	lspo	12/15	31 5915 Fairlane Rd, South Lyon	lspo	11/14
31 1210 Dexter Town Hall Rd, Dexter	lspo	12/15	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5990 Kendor Dr, Brighton	lspo	10/14
31 2009 Brighton Road, Howell	29.22	05/11	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 2101 Burkhart Rd, Howell	28.61	04/12	31 6131 Harmon Lane, South Lyon	lspo	10/15
31 2102 Byron Rd, Howell	36.94	12/11			
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12			
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 5666 Rolling Acres, Hartland	lspo	07/11			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed     MKS    

(Continued on Sheet No. C-47.00)

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5910 Jeni Lane, Milford	lspo	01/15
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5915 Fairlane Rd, South Lyon	lspo	11/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2009 Brighton Road, Howell	29.22	05/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2101 Burkhart Rd, Howell	28.61	04/12	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2102 Byron Rd, Howell	36.94	12/11	31 5990 Kendor Dr, Brighton	lspo	10/14
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13			
31 2202 White Lake Rd, Highland	19.79	12/12			
31 5501 Beckley Rd, Howell	lspo	10/10			
31 5536 Viking Ln, South Lyon	lspo	12/10			
31 5666 Rolling Acres, Hartland	lspo	07/11			
31 5710 King Hill, Dexter	lspo	12/10			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued September 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY MS  
 DATE 01-05-11

Michigan Public Service  
 Commission  
**October 4, 2010**  
 Filed 

Effective for CAP listed areas  
 as of September 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5910 Jeni Lane, Milford	lspo	01/15
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5915 Fairlane Rd, South Lyon	lspo	11/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2009 Brighton Road, Howell	29.22	05/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2101 Burkhart Rd, Howell	28.61	04/12	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2102 Byron Rd, Howell	36.94	12/11	31 5990 Kendor Dr, Brighton	lspo	10/14
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9924 Chilson Rd, Pinckney	\$29.32	07/10
31 2202 White Lake Rd, Highland	19.79	12/12			
31 5501 Beckley Rd, Howell	lspo	10/10			
31 5536 Viking Ln, South Lyon	lspo	12/10			
31 5666 Rolling Acres, Hartland	lspo	07/11			
31 5710 King Hill, Dexter	lspo	12/10			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued June 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-04-10

Michigan Public Service  
 Commission  
**June 30, 2010**  
 Filed RL

Effective for CAP listed areas  
 as of June 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**31  
 HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5910 Jeni Lane, Milford	lspo	01/15
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5915 Fairlane Rd, South Lyon	lspo	11/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2009 Brighton Road, Howell	29.22	05/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2101 Burkhart Rd, Howell	28.61	04/12	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2102 Byron Rd, Howell	36.94	12/11	31 5990 Kendor Dr, Brighton	lspo	10/14
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9906 Fuller Rd, Howell	\$16.26	04/10
31 2202 White Lake Rd, Highland	19.79	12/12	31 9914 Pines of Hartland	32.81	04/10
31 5501 Beckley Rd, Howell	lspo	10/10	31 9923 Green Oak and Silver Lake Rds	31.38	05/10
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9924 Chilson Rd, Pinckney	29.32	07/10
31 5666 Rolling Acres, Hartland	lspo	07/11			
31 5710 King Hill, Dexter	lspo	12/10			
31 5815 Westphal Rd, Howell	lspo	03/14			
31 5825 Lankys Way, Pinckney	lspo	07/14			
31 5830 Parshallville Rd, Fenton	lspo	04/14			
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152, U-10859
REMOVED BY RL
DATE 06-30-10

Michigan Public Service Commission
<b>April 2, 2010</b>
Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31  
 HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5910 Jeni Lane, Milford	lspo	01/15
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5915 Fairlane Rd, South Lyon	lspo	11/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2009 Brighton Road, Howell	29.22	05/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2101 Burkhart Rd, Howell	28.61	04/12	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2102 Byron Rd, Howell	36.94	12/11	31 5990 Kendor Dr, Brighton	lspo	10/14
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 5995 Patterson Lake Rd, Pinckney	lspo	11/14
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9901 Hillandale, Howell	\$35.26	01/10
31 2202 White Lake Rd, Highland	19.79	12/12	31 9902 Itsell Rd, Howell	30.69	02/10
31 5501 Beckley Rd, Howell	lspo	10/10	31 9906 Fuller Rd, Howell	16.26	04/10
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 5710 King Hill, Dexter	lspo	12/10	31 9914 Pines of Hartland	32.81	04/10
31 5815 Westphal Rd, Howell	lspo	03/14	31 9918 Eager Rd, Howell	24.10	01/10
31 5825 Lankys Way, Pinckney	lspo	07/14	31 9923 Green Oak and Silver Lake Rds	31.38	05/10
31 5830 Parshallville Rd, Fenton	lspo	04/14	31 9924 Chilson Rd, Pinckney	29.32	07/10
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14			
31 5840 Proceeds Dr, Pinckney	lspo	04/14			
31 5845 Ben Dr, Highland	lspo	04/14			
31 5850 Bel Aire Dr, Highland	lspo	04/14			
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

CANCELLED BY ORDER U-10755 U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

(Continued on Sheet No. C-47.00)

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission  
 January 7, 2010  
 Filed RL

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31  
 HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5930 Marquis Dr, Brighton	lspo	01/14
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 5970 Crooked Lake Rd, Brighton	lspo	06/14
31 2008 Rickett Rd, Brighton	12.04	01/11	31 5980 12 Mile Rd, South Lyon	lspo	09/14
31 2009 Brighton Road, Howell	29.22	05/11	31 9815 Musson Rd, Livingston Co	\$32.22	11/09
31 2101 Burkhart Rd, Howell	28.61	04/12	31 9901 Hillandale, Howell	35.26	01/10
31 2102 Byron Rd, Howell	36.94	12/11	31 9902 Itsell Rd, Howell	30.69	02/10
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9906 Fuller Rd, Howell	16.26	04/10
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 2202 White Lake Rd, Highland	19.79	12/12	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 5501 Beckley Rd, Howell	lspo	10/10	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 5710 King Hill, Dexter	lspo	12/10	31 9914 Pines of Hartland	32.81	04/10
31 5815 Westphal Rd, Howell	lspo	03/14	31 9915 East Barron Rd, Howell	24.89	12/09
31 5825 Lankys Way, Pinckney	lspo	07/14	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 5830 Parshallville Rd, Fenton	lspo	04/14	31 9917 Francis Rd, Howell	30.65	12/09
31 5835 Appletree Ln, Whitmore Lake	lspo	04/14	31 9918 Eager Rd, Howell	24.10	01/10
31 5840 Proceeds Dr, Pinckney	lspo	04/14	31 9919 Echo Hills, Howell	24.93	12/09
31 5845 Ben Dr, Highland	lspo	04/14	31 9923 Green Oak and Silver Lake Rds	31.38	05/10
31 5850 Bel Aire Dr, Highland	lspo	04/14	31 9924 Chilson Rd, Pinckney	29.32	07/10
31 5890 Clyde Rd, Fenton	lspo	06/14			
31 5908 McCarty and Copp Dr, Highland	lspo	07/14			

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY: RL  
 DATE 01-07-10

Michigan Public Service  
 Commission  
**October 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 5930 Marquis Dr, Brighton	<i>lspo</i>	01/14
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9815 Musson Rd, Livingston Co	\$32.22	11/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9817 Rosemary Lane	22.46	09/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9901 Hillandale, Howell	35.26	01/10
31 2101 Burkhardt Rd, Howell	28.61	04/12	31 9902 Itsell Rd, Howell	30.69	02/10
31 2102 Byron Rd, Howell	36.94	12/11	31 9906 Fuller Rd, Howell	16.26	04/10
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 2202 White Lake Rd, Highland	19.79	12/12	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 5501 Beckley Rd, Howell	<i>lspo</i>	10/10	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 5536 Viking Ln, South Lyon	<i>lspo</i>	12/10	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 5666 Rolling Acres, Hartland	<i>lspo</i>	07/11	31 9914 Pines of Hartland	32.81	04/10
31 5710 King Hill, Dexter	<i>lspo</i>	12/10	31 9915 East Barron Rd, Howell	24.89	12/09
31 5815 Westphal Rd, Howell	<i>lspo</i>	03/14	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 5830 Parshallville Rd, Fenton	<i>lspo</i>	04/14	31 9917 Francis Rd, Howell	30.65	12/09
31 5835 Appletree Ln, Whitmore Lake	<i>lspo</i>	04/14	31 9918 Eager Rd, Howell	24.10	01/10
31 5840 Proceeds Dr, Pinckney	<i>lspo</i>	04/14	31 9919 Echo Hills, Howell	24.93	12/09
31 5845 Ben Dr, Highland	<i>lspo</i>	04/14	31 9923 Green Oak and Silver Lake Rds	31.38	05/10
31 5850 Bel Aire Dr, Highland	<i>lspo</i>	04/14	31 9924 Chilson Rd, Pinckney	29.32	07/10

*lspo* = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued June 24, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152 U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service Commission  
 June 24, 2009  
 Filed 

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9813 Foxfire Rd, Livingston Co	\$19.11	05/09
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9814 Wheeler Rd, Livingston Co	26.69	05/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9815 Musson Rd, Livingston Co	32.22	11/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9816 Hartwick Pines	27.19	06/09
31 2101 Burkhart Rd, Howell	28.61	04/12	31 9817 Rosemary Lane	22.46	09/09
31 2102 Byron Rd, Howell	36.94	12/11	31 9818 Tracey Lane	26.44	06/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9901 Hillandale, Howell	35.26	01/10
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9902 Itsell Rd, Howell	30.69	02/10
31 2202 White Lake Rd, Highland	19.79	12/12	31 9906 Fuller Rd, Howell	16.26	04/10
31 5501 Beckley Rd, Howell	lspo	10/10	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 5710 King Hill, Dexter	lspo	12/10	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 5815 Westphal Rd, Howell	lspo	03/14	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9801 Swarthout Rd, Pinckney	27.22	05/09	31 9914 Pines of Hartland	32.81	04/10
31 9802 Dixboro Rd, S Lyon	32.38	05/09	31 9915 East Barron Rd, Howell	24.89	12/09
31 9805 Cedar Lake, Pinckney	26.90	05/09	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9806 Meyer Lane, Pinckney	25.18	05/09	31 9917 Francis Rd, Howell	30.65	12/09
31 9807 Schafer Rd, Howell/Pinckney	24.77	05/09	31 9918 Eager Rd, Howell	24.10	01/10
31 9809 County Farm, Howell	31.17	05/09	31 9919 Echo Hills, Howell	24.93	12/09
			31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9813 Foxfire Rd, Livingston Co	\$19.11	05/09
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9814 Wheeler Rd, Livingston Co	26.69	05/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9815 Musson Rd, Livingston Co	32.22	11/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9816 Hartwick Pines	27.19	06/09
31 2101 Burkhart Rd, Howell	28.61	04/12	31 9817 Rosemary Lane	22.46	09/09
31 2102 Byron Rd, Howell	36.94	12/11	31 9818 Tracey Lane	26.44	06/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9901 Hillandale, Howell	35.26	01/10
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9902 Itsell Rd, Howell	30.69	02/10
31 2202 White Lake Rd, Highland	19.79	12/12	31 9906 Fuller Rd, Howell	16.26	04/10
31 5501 Beckley Rd, Howell	lspo	10/10	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 5710 King Hill, Dexter	lspo	12/10	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 9801 Swarthout Rd, Pinckney	27.22	05/09	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9802 Dixboro Rd, S Lyon	32.38	05/09	31 9914 Pines of Hartland	32.81	04/10
31 9803 Silver Lake Rd, S Lyon	28.78	03/09	31 9915 East Barron Rd, Howell	24.89	12/09
31 9805 Cedar Lake, Pinckney	26.90	05/09	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9806 Meyer Lane, Pinckney	25.18	05/09	31 9917 Francis Rd, Howell	30.65	12/09
31 9807 Schafer Rd, Howell/Pinckney	24.77	05/09	31 9918 Eager Rd, Howell	24.10	01/10
31 9809 County Farm, Howell	31.17	05/09	31 9919 Echo Hills, Howell	24.93	12/09
			31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9813 Foxfire Rd - Livingston Co	\$19.11	05/09
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9814 Wheeler Rd - Livingston Co	26.69	05/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9815 Musson Rd - Livingston Co	32.22	11/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9816 Hartwick Pines	27.19	06/09
31 2101 Burkhart Rd, Howell	28.61	04/12	31 9817 Rosemary Lane	22.46	09/09
31 2102 Byron Rd, Howell	36.94	12/11	31 9818 Tracey Lane	26.44	06/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9901 Hillandale, Howell	35.26	01/10
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9902 Itsell Rd, Howell	30.69	02/10
31 2202 White Lake Rd, Highland	19.79	12/12	31 9906 Fuller Rd, Howell	16.26	04/10
31 5501 Beckley Rd, Howell	lspo	10/10	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 5710 King Hill, Dexter	lspo	12/10	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 9801 Swarthout Rd, Pinckney	27.22	05/09	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9802 Dixboro Rd - S Lyon	32.38	05/09	31 9914 Pines of Hartland	32.81	04/10
31 9803 Silver Lake Rd - S Lyon	28.78	03/09	31 9915 East Barron Rd, Howell	24.89	12/09
31 9805 Cedar Lake - Pinckney	26.90	05/09	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9806 Meyer Lane - Pinckney	25.18	05/09	31 9917 Francis Rd, Howell	30.65	12/09
31 9807 Schafer Rd - Howell/Pinckney	24.77	05/09	31 9918 Eager Rd, Howell	24.10	01/10
31 9808 Toma Rd - Pinckney	29.85	12/08	31 9919 Echo Hills, Howell	24.93	12/09
31 9809 County Farm - Howell	31.17	05/09	31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

(Continued on Sheet No. C-47.00)

Issued October 3, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission

**October 3, 2008**

Filed RL

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31  
 HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9808 Toma Rd - Pinckney	\$29.85	12/08
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9809 County Farm - Howell	31.17	05/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9813 Foxfire Rd - Livingston Co	19.11	05/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9814 Wheeler Rd - Livingston Co	26.69	05/09
31 2101 Burkhart Rd, Howell	28.61	04/12	31 9815 Musson Rd - Livingston Co	32.22	11/09
31 2102 Byron Rd, Howell	36.94	12/11	31 9816 Hartwick Pines	27.19	06/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9817 Rosemary Lane	22.46	09/09
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9818 Tracey Lane	26.44	06/09
31 2202 White Lake Rd, Highland	19.79	12/12	31 9901 Hillandale, Howell	35.26	01/10
31 5501 Beckley Rd, Howell	lspo	10/10	31 9902 Itsell Rd, Howell	30.69	02/10
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9906 Fuller Rd, Howell	16.26	04/10
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 5710 King Hill, Dexter	lspo	12/10	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 9602 Pinckney Rd - Livingston Co Marion Twp	lspo	08/08	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 9706 Triangle Lake - Livingston Co	9.18	07/08	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 9801 Swarthout Rd, Pinckney	27.22	05/09	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9802 Dixboro Rd - S Lyon	32.38	05/09	31 9914 Pines of Hartland	32.81	04/10
31 9803 Silver Lake Rd - S Lyon	28.78	03/09	31 9915 East Barron Rd, Howell	24.89	12/09
31 9805 Cedar Lake - Pinckney	26.90	05/09	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9806 Meyer Lane - Pinckney	25.18	05/09	31 9917 Francis Rd, Howell	30.65	12/09
31 9807 Schafer Rd - Howell/Pinckney	24.77	05/09	31 9918 Eager Rd, Howell	24.10	01/10
			31 9919 Echo Hills, Howell	24.93	12/09
			31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued July 1, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 10-03-08

Michigan Public Service  
 Commission  
**July 2, 2008**  
 Filed RJ

Effective for CAP listed areas  
 as of July 1, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9805 Cedar Lake - Pinckney	\$26.90	05/09
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9806 Meyer Lane - Pinckney	25.18	05/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9807 Schafer Rd - Howell/Pinckney	24.77	05/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9808 Toma Rd - Pinckney	29.85	12/08
31 2101 Burkhart Rd, Howell	28.61	04/12	31 9809 County Farm - Howell	31.17	05/09
31 2102 Byron Rd, Howell	36.94	12/11	31 9813 Foxfire Rd - Livingston Co	19.11	05/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9814 Wheeler Rd - Livingston Co	26.69	05/09
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9815 Musson Rd - Livingston Co	32.22	11/09
31 2202 White Lake Rd, Highland	19.79	12/12	31 9816 Hartwick Pines	27.19	06/09
31 5501 Beckley Rd, Howell	lspo	10/10	31 9817 Rosemary Lane	22.46	09/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9818 Tracey Lane	26.44	06/09
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9901 Hillandale, Howell	35.26	01/10
31 5710 King Hill, Dexter	lspo	12/10	31 9902 Itsell Rd, Howell	30.69	02/10
31 9602 Pinckney Rd - Livingston Co Marion Twp	lspo	08/08	31 9906 Fuller Rd, Howell	16.26	04/10
31 9701 Island Lake, Dexter	24.19	06/08	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 9702 Loss Trail, Milford	17.21	06/08	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 9703 Nollar Rd, Ann Arbor and Whitmore Lake	25.68	06/08	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 9704 Peer Rd #2 - Livingston Co	16.01	06/08	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 9706 Triangle Lake - Livingston Co	9.18	07/08	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9707 S Hughes - Livingston Co	17.37	06/08	31 9914 Pines of Hartland	32.81	04/10
31 9710 Pleasant Valley - Livingston Co	26.80	06/08	31 9915 East Barron Rd, Howell	24.89	12/09
31 9711 Iris Land Pvt - Livingston Co	22.58	06/08	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9801 Swarthout Rd, Pinckney	27.22	05/09	31 9917 Francis Rd, Howell	30.65	12/09
31 9802 Dixboro Rd - S Lyon	32.38	05/09	31 9918 Eager Rd, Howell	24.10	01/10
31 9803 Silver Lake Rd - S Lyon	28.78	03/09	31 9919 Echo Hills, Howell	24.93	12/09
			31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued March 31, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER \_\_\_\_\_ U-10859  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 07-02-08

Michigan Public Service  
 Commission  
**April 8, 2008**  
 Filed \_\_\_\_\_ *Bj*

Effective for CAP listed areas  
 as of March 31, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9801 Swarthout Rd, Pinckney	\$27.22	05/09
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9802 Dixboro Rd - S Lyon	32.38	05/09
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9803 Silver Lake Rd - S Lyon	28.78	03/09
31 2009 Brighton Road, Howell	29.22	05/11	31 9805 Cedar Lake - Pinckney	26.90	05/09
31 2101 Burkhardt Rd, Howell	28.61	04/12	31 9806 Meyer Lane - Pinckney	25.18	05/09
31 2102 Byron Rd, Howell	36.94	12/11	31 9807 Schafer Rd - Howell/Pinckney	24.77	05/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9808 Toma Rd - Pinckney	29.85	12/08
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9809 County Farm - Howell	31.17	05/09
31 2202 White Lake Rd, Highland	19.79	12/12	31 9813 Foxfire Rd - Livingston Co	19.11	05/09
31 5201 Hidale, Livingston Co	lspo	03/08	31 9814 Wheeler Rd - Livingston Co	26.69	05/09
31 5203 Hibner, Hartland	lspo	01/08	31 9815 Musson Rd - Livingston Co	32.22	11/09
31 5204 Cheddar Valley, Brighton	lspo	03/08	31 9816 Hartwick Pines	27.19	06/09
31 5205 Cheltenham, Howell	lspo	01/08	31 9817 Rosemary Lane	22.46	09/09
31 5501 Beckley Rd, Howell	lspo	10/10	31 9818 Tracey Lane	26.44	06/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9901 Hillandale, Howell	35.26	01/10
31 5666 Rolling Acres, Hartland	lspo	07/11	31 9902 Itsell Rd, Howell	30.69	02/10
31 5710 King Hill, Dexter	lspo	12/10	31 9906 Fuller Rd, Howell	16.26	04/10
31 9602 Pinckney Rd - Livingston Co Marion Twp	lspo	08/08	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 9701 Island Lake, Dexter	24.19	06/08	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 9702 Loss Trail, Milford	17.21	06/08	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 9703 Nollar Rd, Ann Arbor and Whitmore Lake	25.68	06/08	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 9704 Peer Rd #2 - Livingston Co	16.01	06/08	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9706 Triangle Lake - Livingston Co	9.18	07/08	31 9914 Pines of Hartland	32.81	04/10
31 9707 S Hughes - Livingston Co	17.37	06/08	31 9915 East Barron Rd, Howell	24.89	12/09
31 9710 Pleasant Valley - Livingston Co	26.80	06/08	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9711 Iris Land Pvt - Livingston Co	22.58	06/08	31 9917 Francis Rd, Howell	30.65	12/09
			31 9918 Eager Rd, Howell	24.10	01/10
			31 9919 Echo Hills, Howell	24.93	12/09
			31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

CANCELLED  
 BY ORDER \_\_\_\_\_ U-10859  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 04-08-08

Michigan Public Service  
 Commission  
**December 21, 2007**  
 Filed \_\_\_\_\_

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-45.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

31

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
31 2003 Andresen and Pinebrook, South Lyon and New Hudson	\$58.09	02/11	31 9704 Peer Rd #2 - Livingston Co	\$16.01	06/08
31 2004 Pinckney and Davis, Howell	32.23	03/11	31 9706 Triangle Lake - Livingston Co	9.18	07/08
31 2008 Rickett Rd, Brighton	12.04	01/11	31 9707 S Hughes - Livingston Co	17.37	06/08
31 2009 Brighton Road, Howell	29.22	05/11	31 9710 Pleasant Valley - Livingston Co	26.80	06/08
31 2101 Burkhardt Rd, Howell	28.61	04/12	31 9711 Iris Land Pvt - Livingston Co	22.58	06/08
31 2102 Byron Rd, Howell	36.94	12/11	31 9801 Swarthout Rd, Pinckney	27.22	05/09
31 2103 Clyde Rd at Fish Lake, Highland	33.63	01/12	31 9802 Dixboro Rd - S Lyon	32.38	05/09
31 2201 Fowlerville Rd No. 2, Fowlerville	29.88	02/13	31 9803 Silver Lake Rd - S Lyon	28.78	03/09
31 2202 White Lake Rd, Highland	19.79	12/12	31 9805 Cedar Lake - Pinckney	26.90	05/09
31 5201 Hidale, Livingston Co	lspo	03/08	31 9806 Meyer Lane - Pinckney	25.18	05/09
31 5202 Harvest Hills, Livingston Co	lspo	11/07	31 9807 Schafer Rd - Howell/Pinckney	24.77	05/09
31 5203 Hibner, Hartland	lspo	01/08	31 9808 Toma Rd - Pinckney	29.85	12/08
31 5204 Cheddar Valley, Brighton	lspo	03/08	31 9809 County Farm - Howell	31.17	05/09
31 5205 Cheltenham, Howell	lspo	01/08	31 9813 Foxfire Rd - Livingston Co	19.11	05/09
31 5501 Beckley Rd, Howell	31.25	10/10	31 9814 Wheeler Rd - Livingston Co	26.69	05/09
31 5536 Viking Ln, South Lyon	lspo	12/10	31 9815 Musson Rd - Livingston Co	32.22	11/09
31 5710 King Hill, Dexter	lspo	12/10	31 9816 Hartwick Pines	27.19	06/09
31 9602 Pinckney Rd - Livingston Co Marion Twp	lspo	08/08	31 9817 Rosemary Lane	22.46	09/09
31 9607 Winterwood, Howell	lspo	12/07	31 9818 Tracey Lane	26.44	06/09
31 9609 Media Ln, Hartland	lspo	12/07	31 9901 Hillandale, Howell	35.26	01/10
31 9610 Cemetary Rd, Fowlerville	lspo	12/07	31 9902 Itsell Rd, Howell	30.69	02/10
31 9611 Cowell Rd, Brighton	lspo	12/07	31 9906 Fuller Rd, Howell	16.26	04/10
31 9612 Hall Rd, Whitmore Lake	lspo	12/07	31 9907 Allen Rd, Fowlerville	30.20	12/09
31 9616 Old Hamburg Rd, Whitmore Lake	lspo	12/07	31 9908 Brandi Lane, Fowlerville	13.78	12/09
31 9618 King Rd, Howell	lspo	12/07	31 9909 Potts Rd, Fowlerville	25.04	12/09
31 9619 Herbst Rd, Brighton	lspo	12/07	31 9910 Sharpe Rd, Fowlerville	30.20	01/10
31 9620 Newton Rd, Brighton	lspo	12/07	31 9911 Fowlerville Rd No. 1, Fowlerville	30.20	03/10
31 9621 Spring Lake Rd, Brighton	lspo	12/07	31 9914 Pines of Hartland	32.81	04/10
31 9701 Island Lake, Dexter	24.19	06/08	31 9915 East Barron Rd, Howell	24.89	12/09
31 9702 Loss Trail, Milford	17.21	06/08	31 9916 Bentley Lake Rd, Howell	34.95	12/09
31 9703 Nollar Rd, Ann Arbor and Whitmore Lake	25.68	06/08	31 9917 Francis Rd, Howell	30.65	12/09
			31 9918 Eager Rd, Howell	24.10	01/10
			31 9919 Echo Hills, Howell	24.93	12/09
			31 9923 Green Oak and Silver Lake Rds	31.38	05/10
			31 9924 Chilson Rd, Pinckney	29.32	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-47.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER \_\_\_\_\_ U-10859  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 12-21-07

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed \_\_\_\_\_ 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires		
2016715	W Schafer Rd, #2 Pinckney	\$56.48	09/26	20171052	Spicer Rd, Brighton #2	\$75.10	08/27
2016723	Clyde Rd, Howell	52.61	09/26	20171055	Pingree Rd, Howell #2	58.34	11/27
2016738	Crandall Rd #2, Howell	41.46	07/26	20171056	Dolly Rd, South Lyon	55.60	07/27
2016740	Ray Knight Dr, Dexter	47.68	09/26	20171075	Northwood Pl, Brighton	32.61	08/27
2016759	Hyne Rd, Brighton	81.12	07/26	20171085	Norwegian Wood Ln, Brighton	52.52	08/27
2016761	Pineview Trl, Howell	52.11	09/26	20171090	Botsford Rd, Howell	82.19	10/27
2016768	Faussett Rd, Fenton	52.39	10/26	20171094	Oak Hill Dr, Fenton	58.60	11/27
2016769	Warner Rd, Howell	44.23	07/26	20171095	Kern Rd, Fowlerville	53.98	10/27
2016773	Green Rd, Fenton	53.45	08/26	20171104	Sundale Ct, Pinckney	79.53	08/27
2016778	Sanitorium, Howell	51.42	12/26	20171105	Hyde Rd, Hartland	33.84	08/27
2016779	Tuthill Rd, South Lyon	38.82	07/26	20171111	Sue Dr, Howell	45.40	09/28
2016780	Fisher Rd, Howell	41.38	07/26	20171118	Clyde Rd, Holly	49.01	12/27
20161102	Munger Rd #2, Holly	64.19	12/26	20171122	Center Rd, Linden	47.31	09/27
2017840	Mabley Hill Rd, Fenton	56.49	08/27	20171125	W Schafer Rd, Howell Augment	58.34	09/28
2017852	Holthorsh Rd, Fenton	59.73	09/28	20171137	Hyne Rd #2, Brighton	71.09	08/27
2017858	Hibner Rd, Hartland	54.16	11/27	20171142	Kendra Ln, Howell	38.37	10/27
2017859	Amberwood Trl, Howell	76.38	09/27	20171154	W Coon Lake Rd, Howell	50.48	10/27
2017862	Clyde Rd, Fenton #2	51.16	09/28	20171172	Eagle Rd, Davisburg	95.20	09/27
2017863	Mason Rd, Fowlerville	29.83	09/27	20171197	Spencer Lee Dr, Milford	36.53	08/27
2017864	Indian Camp Trl, Howell	39.23	10/27	20171202	Lee Rd, New Hudson	53.13	07/27
2017868	Windy Hill Dr, Fenton	55.40	12/27	20171210	Vines Rd, Howell	57.70	10/27
2017881	Fisher Rd, Howell	62.53	10/27	20171216	Clyde Rd #2, Holly	49.45	09/28
2017884	Milford Rd, Holly	37.04	09/27	20171241	12 Mile Rd, South Lyon	39.05	09/28
2017888	Broadview Ln, Highland	103.5	09/27	20171251	E Schafer Rd, Howell	46.88	10/27
2017898	Sanitorium Rd, Howell #2	46.81	09/28	20171253	Marwood Dr, Howell	45.84	11/27
2017941	Runyan Lake Rd, Fenton	56.84	09/27	20171256	Munger Rd, Holly #2	59.22	09/27
2017943	Tower Rd #2, South Lyon	87.58	08/27	20171265	Weber Rd, Holly #2	18.84	09/27
2017959	Knobby View Dr, Highland	51.37	09/27	20171274	Fran Dor Ln, Northville	162.64	07/27
2017967	Fish Lake Rd, Holly	60.68	09/27	20181015	Hartland Rd, Fenton	101.20	08/28
2017969	Treasure Lake Dr, Howell	29.84	09/28	20181016	N Dancer Rd, Dexter #2	116.24	10/28
2017980	Faussett Rd #3, Fenton	50.15	09/27	20181018	Munger Rd, Holly #3	63.53	08/28
2017989	Six Mile Rd Rescope, Whitmore Lake	24.03	08/27	20181064	Buno Rd, Milford	57.10	09/28
2017992	N Pleasant Valley Rd, Milford	77.04	08/27	20181066	Parker Rd, Holly	59.00	11/28
2017993	Cedar Lake Rd, Pinckney	67.99	08/27	20181068	Foley Rd, Fenton	56.39	12/28
20171021	Whalen Lake Rd, Hartland #2	58.88	09/27				
20171024	Gray Fox Ct, Howell	82.85	12/27				
20171038	Bullard Rd, Fenton	79.90	09/28				
20171041	Nature View Ct, Howell	50.47	10/27				
20171045	Willow Way, Commerce	38.64	08/27				

(Continued on Sheet No. C-46.60)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires		
2016715	W Schafer Rd, #2 Pinckney	\$56.48	09/26	20171052	Spicer Rd, Brighton #2	\$75.10	08/27
2016723	Clyde Rd, Howell	52.61	09/26	20171055	Pingree Rd, Howell #2	58.34	11/27
2016738	Crandall Rd #2, Howell	41.46	07/26	20171056	Dolly Rd, South Lyon	55.60	07/27
2016740	Ray Knight Dr, Dexter	47.68	09/26	20171075	Northwood Pl, Brighton	32.61	08/27
2016759	Hyne Rd, Brighton	81.12	07/26	20171085	Norwegian Wood Ln, Brighton	52.52	08/27
2016761	Pineview Trl, Howell	52.11	09/26	20171090	Botsford Rd, Howell	82.19	10/27
2016768	Faussett Rd, Fenton	52.39	10/26	20171094	Oak Hill Dr, Fenton	58.60	11/27
2016769	Warner Rd, Howell	44.23	07/26	20171095	Kern Rd, Fowlerville	53.98	10/27
2016773	Green Rd, Fenton	53.45	08/26	20171104	Sundale Ct, Pinckney	79.53	08/27
2016778	Sanitorium, Howell	51.42	12/26	20171105	Hyde Rd, Hartland	33.84	08/27
2016779	Tuthill Rd, South Lyon	38.82	07/26	20171111	Sue Dr, Howell	45.40	09/28
2016780	Fisher Rd, Howell	41.38	07/26	20171118	Clyde Rd, Holly	49.01	12/27
20161102	Munger Rd #2, Holly	64.19	12/26	20171122	Center Rd, Linden	47.31	09/27
2017840	Mabley Hill Rd, Fenton	56.49	08/27	20171125	W Schafer Rd, Howell Augment	58.34	09/28
2017852	Holthorsh Rd, Fenton	59.73	07/28	20171137	Hyne Rd #2, Brighton	71.09	08/27
2017858	Hibner Rd, Hartland	54.16	11/27	20171142	Kendra Ln, Howell	38.37	10/27
2017859	Amberwood Trl, Howell	76.38	09/27	20171154	W Coon Lake Rd, Howell	50.48	10/27
2017862	Clyde Rd, Fenton #2	51.16	08/28	20171172	Eagle Rd, Davisburg	95.20	09/27
2017863	Mason Rd, Fowlerville	29.83	09/27	20171197	Spencer Lee Dr, Milford	36.53	08/27
2017864	Indian Camp Trl, Howell	39.23	10/27	20171202	Lee Rd, New Hudson	53.13	07/27
2017868	Windy Hill Dr, Fenton	55.40	12/27	20171210	Vines Rd, Howell	57.70	10/27
2017881	Fisher Rd, Howell	62.53	10/27	20171216	Clyde Rd #2, Holly	49.45	08/28
2017884	Milford Rd, Holly	37.04	09/27	20171241	12 Mile Rd, South Lyon	39.05	09/28
2017888	Broadview Ln, Highland	103.5	09/27	20171251	E Schafer Rd, Howell	46.88	10/27
2017898	Sanitorium Rd, Howell #2	46.81	09/28	20171253	Marwood Dr, Howell	45.84	11/27
2017941	Runyan Lake Rd, Fenton	56.84	09/27	20171256	Munger Rd, Holly #2	59.22	09/27
2017943	Tower Rd #2, South Lyon	87.58	08/27	20171265	Weber Rd, Holly #2	18.84	09/27
2017959	Knobby View Dr, Highland	51.37	09/27	20171274	Fran Dor Ln, Northville	162.64	07/27
2017967	Fish Lake Rd, Holly	60.68	09/27	20181015	Hartland Rd, Fenton	101.20	08/28
2017969	Treasure Lake Dr, Howell	29.84	09/28	20181016	N Dancer Rd, Dexter #2	116.24	10/28
2017980	Faussett Rd #3, Fenton	50.15	09/27	20181018	Munger Rd, Holly #3	63.53	08/28
2017989	Six Mile Rd Rescope, Whitmore Lake	24.03	08/27	20181064	Buno Rd, Milford	57.10	09/28
2017992	N Pleasant Valley Rd, Milford	77.04	08/27	20181066	Parker Rd, Holly	59.00	11/28
2017993	Cedar Lake Rd, Pinckney	67.99	08/27	20181068	Foley Rd, Fenton	56.39	12/28
20171021	Whalen Lake Rd, Hartland #2	58.88	09/27				
20171024	Gray Fox Ct, Howell	82.85	12/27				
20171038	Bullard Rd, Fenton	79.90	09/28				
20171041	Nature View Ct, Howell	50.47	10/27				
20171045	Willow Way, Commerce	38.64	08/27				

(Continued on Sheet No. C-46.60)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires		
2016715	W Schafer Rd, #2 Pinckney	\$56.48	09/26	20171052	Spicer Rd, Brighton #2	\$75.10	08/27
2016723	Clyde Rd, Howell	52.61	09/26	20171055	Pingree Rd, Howell #2	58.34	11/27
2016738	Crandall Rd #2, Howell	41.46	07/26	20171056	Dolly Rd, South Lyon	55.60	07/27
2016740	Ray Knight Dr, Dexter	47.68	09/26	20171075	Northwood Pl, Brighton	32.61	08/27
2016759	Hyne Rd, Brighton	81.12	07/26	20171085	Norwegian Wood Ln, Brighton	52.52	08/27
2016761	Pineview Trl, Howell	52.11	09/26	20171090	Botsford Rd, Howell	82.19	10/27
2016768	Faussett Rd, Fenton	52.39	10/26	20171094	Oak Hill Dr, Fenton	58.60	11/27
2016769	Warner Rd, Howell	44.23	07/26	20171095	Kern Rd, Fowlerville	53.98	10/27
2016773	Green Rd, Fenton	53.45	08/26	20171104	Sundale Ct, Pinckney	79.53	08/27
2016778	Sanitorium, Howell	51.42	12/26	20171105	Hyde Rd, Hartland	33.84	08/27
2016779	Tuthill Rd, South Lyon	38.82	07/26	20171111	Sue Dr, Howell	45.40	09/28
2016780	Fisher Rd, Howell	41.38	07/26	20171118	Clyde Rd, Holly	49.01	12/27
20161102	Munger Rd #2, Holly	64.19	12/26	20171122	Center Rd, Linden	47.31	09/27
2017840	Mabley Hill Rd, Fenton	56.49	08/27	20171125	W Schafer Rd, Howell Augment	58.34	09/28
2017852	Holtforth Rd, Fenton	59.73	07/28	20171137	Hyne Rd #2, Brighton	71.09	08/27
2017858	Hibner Rd, Hartland	54.16	11/27	20171142	Kendra Ln, Howell	38.37	10/27
2017859	Amberwood Trl, Howell	76.38	09/27	20171154	W Coon Lake Rd, Howell	50.48	10/27
2017862	Clyde Rd, Fenton #2	51.16	07/28	20171172	Eagle Rd, Davisburg	95.20	09/27
2017863	Mason Rd, Fowlerville	29.83	09/27	20171197	Spencer Lee Dr, Milford	36.53	08/27
2017864	Indian Camp Trl, Howell	39.23	10/27	20171202	Lee Rd, New Hudson	53.13	07/27
2017868	Windy Hill Dr, Fenton	55.40	12/27	20171210	Vines Rd, Howell	57.70	10/27
2017881	Fisher Rd, Howell	62.53	10/27	20171216	Clyde Rd #2, Holly	49.45	08/28
2017884	Milford Rd, Holly	37.04	09/27	20171241	12 Mile Rd, South Lyon	39.05	09/28
2017888	Broadview Ln, Highland	103.5	09/27	20171251	E Schafer Rd, Howell	46.88	10/27
2017898	Sanitorium Rd, Howell #2	46.81	08/28	20171253	Marwood Dr, Howell	45.84	11/27
2017941	Runyan Lake Rd, Fenton	56.84	09/27	20171256	Munger Rd, Holly #2	59.22	09/27
2017943	Tower Rd #2, South Lyon	87.58	08/27	20171265	Weber Rd, Holly #2	18.84	09/27
2017959	Knobby View Dr, Highland	51.37	09/27	20171274	Fran Dor Ln, Northville	162.64	07/27
2017967	Fish Lake Rd, Holly	60.68	09/27	20181015	Hartland Rd, Fenton	101.20	08/28
2017969	Treasure Lake Dr, Howell	29.84	08/28	20181016	N Dancer Rd, Dexter #2	116.24	08/28
2017980	Faussett Rd #3, Fenton	50.15	09/27	20181018	Munger Rd, Holly #3	63.53	08/28
2017989	Six Mile Rd Rescope, Whitmore Lake	24.03	08/27	20181064	Buno Rd, Milford	57.10	08/28
2017992	N Pleasant Valley Rd, Milford	77.04	08/27	20181066	Parker Rd, Holly	59.00	08/28
2017993	Cedar Lake Rd, Pinckney	67.99	08/27	20181068	Foley Rd, Fenton	56.39	11/28
20171021	Whalen Lake Rd, Hartland #2	58.88	09/27				
20171024	Gray Fox Ct, Howell	82.85	12/27				
20171038	Bullard Rd, Fenton	79.90	09/28				
20171041	Nature View Ct, Howell	50.47	10/27				
20171045	Willow Way, Commerce	38.64	08/27				

(Continued on Sheet No. C-46.60)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires		
2016715	W Schafer Rd, #2 Pinckney	\$56.48	09/26	20171085	Norwegian Wood Ln, Brighton	\$52.52	08/27
2016723	Clyde Rd, Howell	52.61	09/26	20171090	Botsford Rd, Howell	82.19	10/27
2016738	Crandall Rd #2, Howell	41.46	07/26	20171094	Oak Hill Dr, Fenton	58.60	11/27
2016740	Ray Knight Dr, Dexter	47.68	09/26	20171095	Kern Rd, Fowlerville	53.98	10/27
2016759	Hyne Rd, Brighton	81.12	07/26	20171104	Sundale Ct, Pinckney	79.53	08/27
2016761	Pineview Trl, Howell	52.11	09/26	20171105	Hyde Rd, Hartland	33.84	08/27
2016768	Faussett Rd, Fenton	52.39	10/26	20171118	Clyde Rd, Holly	49.01	12/27
2016769	Warner Rd, Howell	44.23	07/26	20171122	Center Rd, Linden	47.31	09/27
2016773	Green Rd, Fenton	53.45	08/26	20171137	Hyne Rd #2, Brighton	71.09	08/27
2016778	Sanitorium, Howell	51.42	12/26	20171142	Kendra Ln, Howell	38.37	10/27
2016779	Tuthill Rd, South Lyon	38.82	07/26	20171154	W Coon Lake Rd, Howell	50.48	10/27
2016780	Fisher Rd, Howell	41.38	07/26	20171172	Eagle Rd, Davisburg	95.20	09/27
20161102	Munger Rd #2, Holly	64.19	12/26	20171197	Spencer Lee Dr, Milford	36.53	08/27
2017840	Mabley Hill Rd, Fenton	56.49	08/27	20171202	Lee Rd, New Hudson	53.13	07/27
2017858	Hibner Rd, Hartland	54.16	11/27	20171210	Vines Rd, Howell	57.70	10/27
2017859	Amberwood Trl, Howell	76.38	09/27	20171251	E Schafer Rd, Howell	46.88	10/27
2017863	Mason Rd, Fowlerville	29.83	09/27	20171253	Marwood Dr, Howell	45.84	11/27
2017864	Indian Camp Trl, Howell	39.23	10/27	20171256	Munger Rd, Holly #2	59.22	09/27
2017868	Windy Hill Dr, Fenton	55.40	12/27	20171265	Weber Rd, Holly #2	18.84	09/27
2017881	Fisher Rd, Howell	62.53	10/27	20171274	Fran Dor Ln, Northville	162.64	07/27
2017884	Milford Rd, Holly	37.04	09/27				
2017888	Broadview Ln, Highland	103.50	09/27				
2017898	Sanitorium Rd, Howell #2	46.81	10/27				
2017941	Runyan Lake Rd, Fenton	56.84	09/27				
2017943	Tower Rd #2, South Lyon	87.58	08/27				
2017959	Knobby View Dr, Highland	51.37	09/27				
2017967	Fish Lake Rd, Holly	60.68	09/27				
2017980	Faussett Rd #3, Fenton	50.15	09/27				
2017989	Six Mile Rd Rescope, Whitmore Lake	24.03	08/27				
2017992	N Pleasant Valley Rd, Milford	77.04	08/27				
2017993	Cedar Lake Rd, Pinckney	67.99	08/27				
20171021	Whalen Lake Rd, Hartland #2	58.88	09/27				
20171024	Gray Fox Ct, Howell	82.85	12/27				
20171041	Nature View Ct, Howell	50.47	10/27				
20171045	Willow Way, Commerce	38.64	08/27				
20171052	Spicer Rd, Brighton #2	75.10	08/27				
20171055	Pingree Rd, Howell #2	58.34	11/27				
20171056	Dolly Rd, South Lyon	55.60	07/27				
20171075	Northwood Pl, Brighton	32.61	08/27				

(Continued on Sheet No. C-47.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED BY ORDER U-15152, U-10859
REMOVED BY DBR
DATE 04-16-18

Michigan Public Service Commission
January 5, 2018
Filed CEP

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
2016715	W Schafer Rd, #2 Pinckney	\$56.48	09/26	20171085	Norwegian Wood Ln, Brighton	\$52.52	08/27
2016723	Clyde Rd, Howell	52.61	09/26	20171090	Botsford Rd, Howell	82.19	10/27
2016738	Crandall Rd #2, Howell	41.46	07/26	20171094	Oak Hill Dr, Fenton	58.60	11/27
2016740	Ray Knight Dr, Dexter	47.68	09/26	20171095	Kern Rd, Fowlerville	53.98	10/27
2016759	Hyne Rd, Brighton	81.12	07/26	20171104	Sundale Ct, Pinckney	79.53	08/27
2016761	Pineview Trl, Howell	52.11	09/26	20171105	Hyde Rd, Hartland	33.84	08/27
2016768	Faussett Rd, Fenton	52.39	10/26	20171118	Clyde Rd, Holly	49.01	12/27
2016769	Warner Rd, Howell	44.23	07/26	20171122	Center Rd, Linden	47.31	09/27
2016773	Green Rd, Fenton	53.45	08/26	20171137	Hyne Rd #2, Brighton	71.09	08/27
2016778	Sanitorium, Howell	51.42	12/26	20171154	W Coon Lake Rd, Howell	50.48	10/27
2016779	Tuthill Rd, South Lyon	38.82	07/26	20171172	Eagle Rd, Davisburg	95.20	09/27
2016780	Fisher Rd, Howell	41.38	07/26	20171197	Spencer Lee Dr, Milford	36.53	08/27
20161102	Munger Rd #2, Holly	64.19	12/26	20171202	Lee Rd, New Hudson	53.13	07/27
2017840	Mabley Hill Rd, Fenton	56.49	08/27	20171210	Vines Rd, Howell	57.70	10/27
2017843	Tipsico Lake Rd #2, Holly	70.05	10/27	20171244	Bella Mia Ct, Howell	51.92	10/27
2017858	Hibner Rd, Hartland	54.16	11/27	20171251	E Schafer Rd, Howell	46.88	10/27
2017859	Amberwood Trl, Howell	76.38	09/27	20171253	Marwood Dr, Howell	45.84	11/27
2017863	Mason Rd, Fowlerville	29.83	09/27	20171256	Munger Rd, Holly #2	59.22	09/27
2017864	Indian Camp Trl, Howell	39.23	10/27	20171265	Weber Rd, Holly #2	18.84	09/27
2017868	Windy Hill Dr, Fenton	55.40	12/27	20171274	Fran Dor Ln, Northville	162.64	07/27
2017881	Fisher Rd, Howell	62.53	10/27				
2017884	Milford Rd, Holly	37.04	09/27				
2017888	Broadview Ln, Highland	103.50	09/27				
2017898	Sanitorium Rd, Howell #2	46.81	10/27				
2017941	Runyan Lake Rd, Fenton	56.84	09/27				
2017943	Tower Rd #2, South Lyon	87.58	08/27				
2017959	Knobby View Dr, Highland	51.37	09/27				
2017967	Fish Lake Rd, Holly	60.68	09/27				
2017980	Faussett Rd #3, Fenton	50.15	09/27				
2017989	Six Mile Rd Rescope, Whitmore Lake	24.03	08/27				
2017992	N Pleasant Valley Rd, Milford	77.04	08/27				
2017993	Cedar Lake Rd, Pinckney	67.99	08/27				
20171021	Whalen Lake Rd, Hartland #2	58.88	09/27				
20171024	Gray Fox Ct, Howell	82.85	12/27				
20171041	Nature View Ct, Howell	50.47	10/27				
20171045	Willow Way, Commerce	38.64	08/27				
20171052	Spicer Rd, Brighton #2	75.10	08/27				
20171055	Pingree Rd, Howell #2	58.34	11/27				
20171056	Dolly Rd, South Lyon	55.60	07/27				
20171075	Northwood Pl, Brighton	32.61	08/27				

(Continued on Sheet No. C-47.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas as of September 28, 2017

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
2015432	Mabley Hill Rd, Fenton	\$20.68	07/26	2017840	Mabley Hill Rd, Fenton	\$56.49	08/27
2015458	W Marr Rd, Howell	47.52	08/25	2017859	Amberwood Trl, Howell	76.38	09/27
2015461	Hinchey Rd, Howell	64.70	08/25	2017863	Mason Rd, Fowlerville	29.83	09/27
2015479	Fish Lake Rd, Holly	48.33	09/25	2017884	Milford Rd, Holly	37.04	09/27
2015497	E Rattalee Lake Rd, Holly	48.98	10/25	2017888	Broadview Ln, Highland	103.50	09/27
2015498	Seven Mile Rd, Whitmore Lake	65.31	10/25	2017941	Runyan Lake Rd, Fenton	56.84	09/27
				2017943	Tower Rd #2, South Lyon	87.58	08/27
2015507	Maltby Rd, Brighton	41.52	11/25	2017959	Knobby View Dr, Highland	51.37	09/27
2015517	Briar Meadow Rd, South Lyon	48.43	09/25	2017967	Fish Lake Rd, Holly	60.68	09/27
				2017980	Faussett Rd #3, Fenton	50.15	09/27
2015518	Dunham Rd, Hartland	50.55	09/25	2017989	Six Mile Rd Rescope, Whitmore Lake	24.03	08/27
2015544	Terminger Ln, South Lyon	31.88	10/25				
2015571	Hacker Rd, Brighton	43.30	07/26	2017992	N Pleasant Valley Rd, Milford	77.04	08/27
2015583	Crandall Rd, Howell	41.56	07/26	2017993	Cedar Lake Rd, Pinckney	67.99	08/27
2015593	Eagle Rd, Davisburg	55.55	08/26	20171021	Whalen Lake Rd, Hartland #2	58.88	09/27
2015600	Argentine Rd, Howell	57.66	07/26	20171045	Willow Way, Commerce	38.64	08/27
2015659	Hickory Ridge Rd, Holly	77.33	11/26	20171052	Spicer Rd, Brighton #2	75.10	08/27
2015663	Read Rd, Fenton	49.52	09/25	20171056	Dolly Rd, South Lyon	55.60	06/27
2016620	Rose Terrace, Holly	51.66	09/26	20171075	Northwood Pl, Brighton	32.61	08/27
2016621	Munger Rd, Holly	64.19	12/26	20171085	Norwegian Wood Ln, Brighton	52.52	08/27
2016645	Willowby Ln, Pinckney	51.73	09/26	20171104	Sundale Ct, Pinckney	79.53	08/27
2016647	Turner Rd, Fenton	64.94	07/26	20171105	Hyde Rd, Hartland	33.84	08/27
2016648	Vines Rd, Howell	59.13	08/26	20171122	Center Rd, Linden	47.31	09/27
2016664	Baker Rd, Fenton	59.22	10/26	20171137	Hyne Rd #2, Brighton	71.09	06/27
2016665	Brookside Ln, Plymouth	65.75	09/26	20171172	Eagle Rd, Davisburg	95.20	09/27
2016667	Orchard Ridge Rd, Chelsea	54.74	09/26	20171197	Spencer Lee Dr, Milford	36.53	08/27
2016675	Caldwaller Rd, Fenton	56.26	07/26	20171202	Lee Rd, New Hudson	53.13	06/27
2016694	Clyde Rd, Fenton	45.56	08/26	20171256	Munger Rd, Holly #2	59.22	09/27
2016715	W Schafer Rd, #2 Pinckney	56.48	09/26	20171265	Weber Rd, Holly #2	18.84	09/27
2016723	Clyde Rd, Howell	52.61	09/26	20171274	Fran Dor Ln, Northville	162.64	06/27
2016738	Crandall Rd #2, Howell	41.46	07/26				
2016740	Ray Knight Dr, Dexter	47.68	09/26				
2016759	Hyne Rd, Brighton	81.12	07/26				
2016761	Pineview Trl, Howell	52.11	09/26				
2016768	Faussett Rd, Fenton	52.39	10/26				
2016769	Warner Rd, Howell	44.23	07/26				
2016773	Green Rd, Fenton	53.45	08/26				
2016778	Sanitorium, Howell	51.42	12/26				
2016779	Tuthill Rd, South Lyon	38.82	07/26				
2016780	Fisher Rd, Howell	41.38	07/26				
20161102	Munger Rd #2, Holly	64.19	12/26				

(Continued on Sheet No. C-47.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2015432	Mabley Hill Rd, Fenton	\$20.68	07/26		
2015458	W Marr Rd, Howell	47.52	08/25		
2015461	Hinchey Rd, Howell	64.70	08/25		
2015479	Fish Lake Rd, Holly	48.33	09/25		
2015497	E Rattalee Lake Rd, Holly	48.98	10/25		
2015498	Seven Mile Rd, Whitmore Lake	65.31	10/25		
2015507	Maltby Rd, Brighton	41.52	11/25		
2015517	Briar Meadow Rd, South Lyon	48.43	09/25		
2015518	Dunham Rd, Hartland	50.55	09/25		
2015544	Terminger Ln, South Lyon	31.88	10/25		
2015571	Hacker Rd, Brighton	43.30	07/26		
2015583	Crandall Rd, Howell	41.56	07/26		
2015593	Eagle Rd, Davisburg	55.55	08/26		
2015600	Argentine Rd, Howell	57.66	07/26		
2015659	Hickory Ridge Rd, Holly	77.33	11/26		
2015663	Read Rd, Fenton	49.52	09/25		
2016620	Rose Terrace, Holly	51.66	09/26		
2016621	Munger Rd, Holly	64.19	12/26		
2016645	Willowby Ln, Pinckney	51.73	09/26		
2016647	Turner Rd, Fenton	64.94	07/26		
2016648	Vines Rd, Howell	59.13	08/26		
2016664	Baker Rd, Fenton	59.22	10/26		
2016665	Brookside Ln, Plymouth	65.75	09/26		
2016667	Orchard Ridge Rd, Chelsea	54.74	09/26		
2016675	Caldwaller Rd, Fenton	56.26	07/26		
2016694	Clyde Rd, Fenton	45.56	08/26		
2016715	W Schafer Rd, #2 Pinckney	56.48	09/26		
2016723	Clyde Rd, Howell	52.61	09/26		
2016738	Crandall Rd #2, Howell	41.46	07/26		
2016740	Ray Knight Dr, Dexter	47.68	09/26		
2016759	Hyne Rd, Brighton	81.12	07/26		
2016761	Pineview Trl, Howell	52.11	09/26		
2016768	Faussett Rd, Fenton	52.39	10/26		
2016769	Warner Rd, Howell	44.23	07/26		
2016773	Green Rd, Fenton	53.45	08/26		
2016778	Sanitorium, Howell	51.42	12/26		
2016779	Tuthill Rd, South Lyon	38.82	07/26		
2016780	Fisher Rd, Howell	41.38	07/26		
20161102	Munger Rd #2, Holly	64.19	12/26		

(Continued on Sheet No. C-47.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
 October 20, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
2015432 Mabley Hill Rd, Fenton	\$20.68	07/26			
2015458 W Marr Rd, Howell	47.52	08/25			
2015461 Hinchey Rd, Howell	64.70	08/25			
2015479 Fish Lake Rd, Holly	48.33	09/25			
2015497 E Rattalee Lake Rd, Holly	48.98	10/25			
2015498 Seven Mile Rd, Whitmore Lake	65.31	10/25			
2015507 Maltby Rd, Brighton	41.52	11/25			
2015517 Briar Meadow Rd, South Lyon	48.43	09/25			
2015518 Dunham Rd, Hartland	50.55	09/25			
2015544 Terminger Ln, South Lyon	31.88	10/25			
2015571 Hacker Rd, Brighton	43.30	07/26			
2015583 Crandall Rd, Howell	41.56	07/26			
2015593 Eagle Rd, Davisburg	55.55	08/26			
2015600 Argentine Rd, Howell	57.66	07/26			
2015663 Read Rd, Fenton	49.52	09/25			
2016620 Rose Terrace, Holly	51.66	09/26			
2016645 Willowby Ln, Pinckney	51.73	09/26			
2016647 Turner Rd, Fenton	64.94	07/26			
2016648 Vines Rd, Howell	59.13	08/26			
2016665 Brookside Ln, Plymouth	65.75	09/26			
2016675 Caldwell Rd, Fenton	56.26	07/26			
2016694 Clyde Rd, Fenton	45.56	08/26			
2016738 Crandall Rd #2, Howell	41.46	07/26			
2016759 Hyne Rd, Brighton	81.12	07/26			
2016769 Warner Rd, Howell	44.23	07/26			
2016773 Green Rd, Fenton	53.45	08/26			
2016779 Tuthill Rd, South Lyon	38.82	07/26			
2016780 Fisher Rd, Howell	41.38	07/26			

(Continued on Sheet No. C-47.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
 July 13, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20181090	Woodchuck Trl, Pinckney	\$47.68	12/28		
20181105	Hartland Rd #2, Fenton	58.48	07/29		
20181116	Crofoot Rd, Fowlerville	57.31	12/28		
20181122	Hubert Rd, Brighton	40.50	12/28		
20181133	Cedar Lake Rd, Pinckney	44.30	12/28		
20181137	Old Plank Rd, Wixom	66.04	10/28		
20181150	Olympic Trail, Brighton	29.19	01/29		
20181159	Mack Rd, Howell	81.46	01/29		
20181209	Glen Hill Ln, Holly	65.38	12/29		
20181234	Windy Ridge Trl, Fenton	56.70	01/29		
20181249	Victoria Ct, Fenton	77.05	10/29		
20181250	Circle J Ct, Fenton	52.39	09/28		
20181259	Curtis Rd, Highland	54.16	07/28		
20181260	Golden Oaks Dr, Milford	25.69	11/28		

(Continued on Sheet No. C-47.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 2, 2019  
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Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

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 DATE 10-3-19

(Continued From Sheet No. C-46.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20181090	Woodchuck Trl, Pinckney	\$47.68			12/28
20181116	Crofoot Rd, Fowlerville	57.31			12/28
20181122	Hubert Rd, Brighton	40.50			12/28
20181133	Cedar Lake Rd, Pinckney	44.30			12/28
20181137	Old Plank Rd, Wixom	66.04			10/28
20181150	Olympic Trail, Brighton	29.19			01/29
20181159	Mack Rd, Howell	81.46			01/29
20181234	Windy Ridge Trl, Fenton	56.70			01/29
20181250	Circle J Ct, Fenton	52.39			09/28
20181259	Curtis Rd, Highland	54.16			07/28
20181260	Golden Oaks Dr, Milford	25.69			11/28

(Continued on Sheet No. C-47.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

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 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
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Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20181069	Dani Dr, Brighton	\$51.74	12/28		
20181090	Woodchuck Trl, Pinckney	47.68	12/28		
20181116	Crofoot Rd, Fowlerville	57.32	11/28		
20181122	Hubert Rd, Brighton	40.50	11/28		
20181133	Cedar Lake Rd, Pinckney	44.30	11/28		
20181137	Old Plank Rd, Wixom	66.04	10/28		
20181150	Olympic Trail, Brighton	29.19	12/28		
20181159	Mack Rd, Howell	81.46	12/28		
20181183	Mack Rd #2, Howell	81.95	12/28		
20181234	Windy Ridge Trl, Fenton	56.70	12/28		
20181250	Circle J Ct, Fenton	52.39	09/28		
20181259	Curtis Rd, Highland	54.16	07/28		
20181260	Golden Oaks Dr, Milford	25.69	09/28		

(Continued on Sheet No. C-47.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

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 BY ORDER U-10859  
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 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
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 as of September 28, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

HOWELL

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20181069	Dani Dr, Brighton	\$51.74			12/28
20181090	Woodchuck Trl, Pinckney	47.68			12/28
20181116	Crofoot Rd, Fowlerville	57.32			11/28
20181122	Hubert Rd, Brighton	40.50			11/28
20181133	Cedar Lake Rd, Pinckney	44.30			11/28
20181137	Old Plank Rd, Wixom	66.04			10/28
20181150	Olympic Trail, Brighton	29.19			12/28
20181159	Mack Rd, Howell	81.46			12/28
20181183	Mack Rd #2, Howell	81.95			12/28
20181234	Windy Ridge Trl, Fenton	56.70			12/28
20181250	Circle J Ct, Fenton	52.39			09/28
20181259	Curtis Rd, Highland	54.16			08/28
20181260	Golden Oaks Dr, Milford	25.69			09/28

(Continued on Sheet No. C-47.00)

Issued June 29, 2018 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan

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 BY ORDER U-10859  
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 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
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Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
20181069 Dani Dr, Brighton	\$51.74	11/28			
20181090 Woodchuck Trl, Pinckney	47.68	10/28			
20181116 Crofoot Rd, Fowlerville	57.32	09/28			
20181122 Hubert Rd, Brighton	40.50	11/28			
20181133 Cedar Lake Rd, Pinckney	44.30	10/28			
20181150 Olympic Trail, Brighton	29.19	10/28			
20181159 Mack Rd, Howell	81.46	11/28			
20181183 Mack Rd #2, Howell	81.95	09/28			
20181234 Windy Ridge Trl, Fenton	56.70	11/28			
20181250 Circle J Ct, Fenton	52.39	08/28			
20181259 Curtis Rd, Highland	54.16	07/28			
20181260 Golden Oaks Dr, Milford	25.69	08/28			

(Continued on Sheet No. C-47.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
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 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.60)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
2014167 Dixon Rd, Rives Junction	58.51	01/25			
2014168 Crispell Rd, Horton	66.72	02/25			
2014169 Sawdy Ln, Grass Lake	62.25	02/25			
2014551 Farwell Lake Rd, Horton	31.27	04/25			
2015113 Virginia Way, Jackson	32.27	04/25			
2015283 E Kimmel Rd, Jackson	52.19	06/25			
2015388 Reynolds Rd, Horton	82.74	08/25			
2015437 Walnut Ln, Gregory	13.12	08/25			
2015510 McCain Rd, Jackson	23.32	09/25			
2015520 Turk Rd, Ottawa Lake	30.01	10/25			
2015529 Ferris Rd, Eaton Rapids	54.37	10/25			
2015537 Vrooman Rd, Jackson	50.31	10/25			
2015548 Ridge Rd, Jackson	28.80	08/26			
2015566 Case Rd, Brooklyn	20.99	08/26			
2015569 Craig Rd, Stockbridge	65.69	09/25			
2015578 Waterloo Munith Rd, Munith	34.00	07/26			
2015579 Onondaga Rd, Eaton Rapids	66.52	11/26			
2015587 Case Rd, Brooklyn, Phase 2	68.99	08/26			
2016626 S Francisco Rd, Grass Lake	52.72	07/26			
2016640 Hague Ave, Jackson	63.03	07/26			
2016666 Brooklyn Rd, Jackson	23.84	07/26			
2016701 Mathews Rd, #2 Spring Arbor	65.74	07/26			
2016704 Ladd Rd, #2 Brooklyn	51.08	07/26			
2016708 S Sandstone Rd, #2 Jackson	65.72	08/26			
2016721 Bailey Rd, Jackson	37.27	08/26			
2017866 Lansing Ave, Jackson	38.25	07/27			
2017889 Van Syckle Rd, #2 Gregory	78.69	01/28			
2017952 Sager Rd #2, Grass Lake	62.89	07/27			
20171112 Sargent Rd, Jackson	50.77	08/27			
20171183 Young Rd, Jackson	40.41	07/28			
20171235 Stockbridge Rd, Stockbridge	44.21	09/28			
20171237 Greenlawn Dr, Jerome	47.67	09/27			
20181050 Templar Ave, Pinckney	53.64	12/28			
20181208 S Portage Rd, Jackson	57.84	07/29			

(Continued on Sheet No. C-48.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.60)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
2014167 Dixon Rd, Rives Junction	58.51	01/25			
2014168 Crispell Rd, Horton	66.72	02/25			
2014169 Sawdy Ln, Grass Lake	62.25	02/25			
2014551 Farwell Lake Rd, Horton	31.27	04/25			
2015113 Virginia Way, Jackson	32.27	04/25			
2015283 E Kimmel Rd, Jackson	52.19	06/25			
2015388 Reynolds Rd, Horton	82.74	08/25			
2015437 Walnut Ln, Gregory	13.12	08/25			
2015510 McCain Rd, Jackson	23.32	09/25			
2015520 Turk Rd, Ottawa Lake	30.01	10/25			
2015529 Ferris Rd, Eaton Rapids	54.37	10/25			
2015537 Vrooman Rd, Jackson	50.31	10/25			
2015548 Ridge Rd, Jackson	28.80	08/26			
2015566 Case Rd, Brooklyn	20.99	08/26			
2015569 Craig Rd, Stockbridge	65.69	09/25			
2015578 Waterloo Munith Rd, Munith	34.00	07/26			
2015579 Onondaga Rd, Eaton Rapids	66.52	11/26			
2015587 Case Rd, Brooklyn, Phase 2	68.99	08/26			
2016626 S Francisco Rd, Grass Lake	52.72	07/26			
2016640 Hague Ave, Jackson	63.03	07/26			
2016666 Brooklyn Rd, Jackson	23.84	07/26			
2016701 Mathews Rd, #2 Spring Arbor	65.74	07/26			
2016704 Ladd Rd, #2 Brooklyn	51.08	07/26			
2016708 S Sandstone Rd, #2 Jackson	65.72	08/26			
2016721 Bailey Rd, Jackson	37.27	08/26			
2017866 Lansing Ave, Jackson	38.25	07/27			
2017889 Van Syckle Rd, #2 Gregory	78.69	01/28			
2017952 Sager Rd #2, Grass Lake	62.89	07/27			
20171112 Sargent Rd, Jackson	50.77	08/27			
20171183 Young Rd, Jackson	40.41	07/28			
20171235 Stockbridge Rd, Stockbridge	44.21	09/28			
20171237 Greenlawn Dr, Jerome	47.67	09/27			
20181050 Templar Ave, Pinckney	53.64	12/28			

(Continued on Sheet No. C-48.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.60)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
2014167 Dixon Rd, Rives Junction	58.51	01/25			
2014168 Crispell Rd, Horton	66.72	02/25			
2014169 Sawdy Ln, Grass Lake	62.25	02/25			
2014551 Farwell Lake Rd, Horton	31.27	04/25			
2015113 Virginia Way, Jackson	32.27	04/25			
2015283 E Kimmel Rd, Jackson	52.19	06/25			
2015388 Reynolds Rd, Horton	82.74	08/25			
2015437 Walnut Ln, Gregory	13.12	08/25			
2015510 McCain Rd, Jackson	23.32	09/25			
2015520 Turk Rd, Ottawa Lake	30.01	10/25			
2015529 Ferris Rd, Eaton Rapids	54.37	10/25			
2015537 Vrooman Rd, Jackson	50.31	10/25			
2015548 Ridge Rd, Jackson	28.80	08/26			
2015566 Case Rd, Brooklyn	20.99	08/26			
2015569 Craig Rd, Stockbridge	65.69	09/25			
2015578 Waterloo Munith Rd, Munith	34.00	07/26			
2015579 Onondaga Rd, Eaton Rapids	66.52	11/26			
2015587 Case Rd, Brooklyn, Phase 2	68.99	08/26			
2016626 S Francisco Rd, Grass Lake	52.72	07/26			
2016640 Hague Ave, Jackson	63.03	07/26			
2016666 Brooklyn Rd, Jackson	23.84	07/26			
2016701 Mathews Rd, #2 Spring Arbor	65.74	07/26			
2016704 Ladd Rd, #2 Brooklyn	51.08	07/26			
2016708 S Sandstone Rd, #2 Jackson	65.72	08/26			
2016721 Bailey Rd, Jackson	37.27	08/26			
2017866 Lansing Ave, Jackson	38.25	07/27			
2017889 Van Syckle Rd, #2 Gregory	78.69	01/28			
2017952 Sager Rd #2, Grass Lake	62.89	07/27			
20171112 Sargent Rd, Jackson	50.77	08/27			
20171183 Young Rd, Jackson	40.41	07/28			
20171235 Stockbridge Rd, Stockbridge	44.21	09/28			
20171237 Greenlawn Dr, Jerome	47.67	09/27			
20181050 Templar Ave, Pinckney	53.64	11/28			

(Continued on Sheet No. C-48.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.60)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
2014167 Dixon Rd, Rives Junction	58.51	01/25			
2014168 Crispell Rd, Horton	66.72	02/25			
2014169 Sawdy Ln, Grass Lake	62.25	02/25			
2014551 Farwell Lake Rd, Horton	31.27	04/25			
2015113 Virginia Way, Jackson	32.27	04/25			
2015283 E Kimmel Rd, Jackson	52.19	06/25			
2015388 Reynolds Rd, Horton	82.74	08/25			
2015437 Walnut Ln, Gregory	13.12	08/25			
2015510 McCain Rd, Jackson	23.32	09/25			
2015520 Turk Rd, Ottawa Lake	30.01	10/25			
2015529 Ferris Rd, Eaton Rapids	54.37	10/25			
2015537 Vrooman Rd, Jackson	50.31	10/25			
2015548 Ridge Rd, Jackson	28.80	08/26			
2015566 Case Rd, Brooklyn	20.99	08/26			
2015569 Craig Rd, Stockbridge	65.69	09/25			
2015578 Waterloo Munith Rd, Munith	34.00	07/26			
2015579 Onondaga Rd, Eaton Rapids	66.52	11/26			
2015587 Case Rd, Brooklyn, Phase 2	68.99	08/26			
2016626 S Francisco Rd, Grass Lake	52.72	07/26			
2016640 Hague Ave, Jackson	63.03	07/26			
2016666 Brooklyn Rd, Jackson	23.84	07/26			
2016701 Mathews Rd, #2 Spring Arbor	65.74	07/26			
2016704 Ladd Rd, #2 Brooklyn	51.08	07/26			
2016708 S Sandstone Rd, #2 Jackson	65.72	08/26			
2016721 Bailey Rd, Jackson	37.27	08/26			
2017866 Lansing Ave, Jackson	38.25	07/27			
2017889 Van Syckle Rd, #2 Gregory	78.69	01/28			
2017952 Sager Rd #2, Grass Lake	62.89	07/27			
20171112 Sargent Rd, Jackson	50.77	08/27			
20171183 Young Rd, Jackson	40.41	08/28			
20171235 Stockbridge Rd, Stockbridge	44.21	09/28			
20171237 Greenlawn Dr, Jerome	47.67	09/27			
20181050 Templar Ave, Pinckney	53.64	11/28			

(Continued on Sheet No. C-48.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.60)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
2014167 Dixon Rd, Rives Junction	58.51	01/25			
2014168 Crispell Rd, Horton	66.72	02/25			
2014169 Sawdy Ln, Grass Lake	62.25	02/25			
2014551 Farwell Lake Rd, Horton	31.27	04/25			
2015113 Virginia Way, Jackson	32.27	04/25			
2015283 E Kimmel Rd, Jackson	52.19	06/25			
2015388 Reynolds Rd, Horton	82.74	08/25			
2015437 Walnut Ln, Gregory	13.12	08/25			
2015510 McCain Rd, Jackson	23.32	09/25			
2015520 Turk Rd, Ottawa Lake	30.01	10/25			
2015529 Ferris Rd, Eaton Rapids	54.37	10/25			
2015537 Vrooman Rd, Jackson	50.31	10/25			
2015548 Ridge Rd, Jackson	28.80	08/26			
2015566 Case Rd, Brooklyn	20.99	08/26			
2015569 Craig Rd, Stockbridge	65.69	09/25			
2015578 Waterloo Munith Rd, Munith	34.00	07/26			
2015579 Onondaga Rd, Eaton Rapids	66.52	11/26			
2015587 Case Rd, Brooklyn, Phase 2	68.99	08/26			
2016626 S Francisco Rd, Grass Lake	52.72	07/26			
2016640 Hague Ave, Jackson	63.03	07/26			
2016666 Brooklyn Rd, Jackson	23.84	07/26			
2016701 Mathews Rd, #2 Spring Arbor	65.74	07/26			
2016704 Ladd Rd, #2 Brooklyn	51.08	07/26			
2016708 S Sandstone Rd, #2 Jackson	65.72	08/26			
2016721 Bailey Rd, Jackson	37.27	08/26			
2017866 Lansing Ave, Jackson	38.25	07/27			
2017889 Van Syckle Rd, #2 Gregory	78.69	01/28			
2017952 Sager Rd #2, Grass Lake	62.89	07/27			
20171112 Sargent Rd, Jackson	50.77	08/27			
20171183 Young Rd, Jackson	40.41	08/28			
20171235 Stockbridge Rd, Stockbridge	44.21	09/28			
20171237 Greenlawn Dr, Jerome	47.67	09/27			
20181050 Templar Ave, Pinckney	53.64	09/28			

(Continued on Sheet No. C-48.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		
2014551	Farwell Lake Rd, Horton	31.27	04/25		
2015113	Virginia Way, Jackson	32.27	04/25		
2015283	E Kimmel Rd, Jackson	52.19	06/25		
2015388	Reynolds Rd, Horton	82.74	08/25		
2015437	Walnut Ln, Gregory	13.12	08/25		
2015510	McCain Rd, Jackson	23.32	09/25		
2015520	Turk Rd, Ottawa Lake	30.01	10/25		
2015529	Ferris Rd, Eaton Rapids	54.37	10/25		
2015537	Vrooman Rd, Jackson	50.31	10/25		
2015548	Ridge Rd, Jackson	28.80	08/26		
2015566	Case Rd, Brooklyn	20.99	08/26		
2015569	Craig Rd, Stockbridge	65.69	09/25		
2015578	Waterloo Munith Rd, Munith	34.00	07/26		
2015579	Onondaga Rd, Eaton Rapids	66.52	11/26		
2015587	Case Rd, Brooklyn, Phase 2	68.99	08/26		
2016626	S Francisco Rd, Grass Lake	52.72	07/26		
2016640	Hague Ave, Jackson	63.03	07/26		
2016666	Brooklyn Rd, Jackson	23.84	07/26		
2016701	Mathews Rd, #2 Spring Arbor	65.74	07/26		
2016704	Ladd Rd, #2 Brooklyn	51.08	07/26		
2016708	S Sandstone Rd, #2 Jackson	65.72	08/26		
2016721	Bailey Rd, Jackson	37.27	08/26		
2017866	Lansing Ave, Jackson	38.25	07/27		
2017889	Van Syckle Rd, #2 Gregory	78.69	01/28		
2017952	Sager Rd #2, Grass Lake	62.89	07/27		
20171112	Sargent Rd, Jackson	50.77	08/27		
20171237	Greenlawn Dr, Jerome	47.65	09/27		

(Continued on Sheet No. C-48.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		
2014551	Farwell Lake Rd, Horton	31.27	04/25		
2015113	Virginia Way, Jackson	32.27	04/25		
2015283	E Kimmel Rd, Jackson	52.19	06/25		
2015388	Reynolds Rd, Horton	82.74	08/25		
2015437	Walnut Ln, Gregory	13.12	08/25		
2015510	McCain Rd, Jackson	23.32	09/25		
2015520	Turk Rd, Ottawa Lake	30.01	10/25		
2015529	Ferris Rd, Eaton Rapids	54.37	10/25		
2015537	Vrooman Rd, Jackson	50.31	10/25		
2015548	Ridge Rd, Jackson	28.80	08/26		
2015566	Case Rd, Brooklyn	20.99	08/26		
2015569	Craig Rd, Stockbridge	65.69	09/25		
2015578	Waterloo Munith Rd, Munith	34.00	07/26		
2015579	Onondaga Rd, Eaton Rapids	66.52	11/26		
2015587	Case Rd, Brooklyn, Phase 2	68.99	08/26		
2016626	S Francisco Rd, Grass Lake	52.72	07/26		
2016640	Hague Ave, Jackson	63.03	07/26		
2016666	Brooklyn Rd, Jackson	23.84	07/26		
2016701	Mathews Rd, #2 Spring Arbor	65.74	07/26		
2016704	Ladd Rd, #2 Brooklyn	51.08	07/26		
2016708	S Sandstone Rd, #2 Jackson	65.72	08/26		
2016721	Bailey Rd, Jackson	37.27	08/26		
2017866	Lansing Ave, Jackson	38.25	07/27		
2017952	Sager Rd #2, Grass Lake	62.89	07/27		
20171112	Sargent Rd, Jackson	50.77	08/27		
20171237	Greenlawn Dr, Jerome	47.65	09/27		

(Continued on Sheet No. C-48.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		
2014551	Farwell Lake Rd, Horton	31.27	04/25		
2015113	Virginia Way, Jackson	32.27	04/25		
2015283	E Kimmel Rd, Jackson	52.19	06/25		
2015388	Reynolds Rd, Horton	82.74	08/25		
2015437	Walnut Ln, Gregory	13.12	08/25		
2015510	McCain Rd, Jackson	23.32	09/25		
2015520	Turk Rd, Ottawa Lake	30.01	10/25		
2015529	Ferris Rd, Eaton Rapids	54.37	10/25		
2015537	Vrooman Rd, Jackson	50.31	10/25		
2015548	Ridge Rd, Jackson	28.80	08/26		
2015566	Case Rd, Brooklyn	20.99	08/26		
2015569	Craig Rd, Stockbridge	65.69	09/25		
2015578	Waterloo Munith Rd, Munith	34.00	07/26		
2015579	Onondaga Rd, Eaton Rapids	66.52	11/26		
2015587	Case Rd, Brooklyn, Phase 2	68.99	08/26		
2016626	S Francisco Rd, Grass Lake	52.72	07/26		
2016640	Hague Ave, Jackson	63.03	07/26		
2016666	Brooklyn Rd, Jackson	23.84	07/26		
2016701	Mathews Rd, #2 Spring Arbor	65.74	07/26		
2016704	Ladd Rd, #2 Brooklyn	51.08	07/26		
2016708	S Sandstone Rd, #2 Jackson	65.72	08/26		
2016721	Bailey Rd, Jackson	37.27	08/26		

(Continued on Sheet No. C-48.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		
2014551	Farwell Lake Rd, Horton	31.27	04/25		
2015113	Virginia Way, Jackson	32.27	04/25		
2015283	E Kimmel Rd, Jackson	52.19	06/25		
2015388	Reynolds Rd, Horton	82.74	08/25		
2015437	Walnut Ln, Gregory	13.12	08/25		
2015510	McCain Rd, Jackson	23.32	09/25		
2015520	Turk Rd, Ottawa Lake	30.01	10/25		
2015529	Ferris Rd, Eaton Rapids	54.37	10/25		
2015537	Vrooman Rd, Jackson	50.31	10/25		
2015548	Ridge Rd, Jackson	28.80	08/26		
2015566	Case Rd, Brooklyn	20.99	08/26		
2015569	Craig Rd, Stockbridge	65.69	09/25		
2015578	Waterloo Munith Rd, Munith	34.00	07/26		
2015587	Case Rd, Brooklyn, Phase 2	68.99	08/26		
2016626	S Francisco Rd, Grass Lake	52.72	07/26		
2016640	Hague Ave, Jackson	63.03	07/26		
2016666	Brooklyn Rd, Jackson	23.84	07/26		
2016701	Mathews Rd, #2 Spring Arbor	65.74	07/26		
2016704	Ladd Rd, #2 Brooklyn	51.08	07/26		
2016708	S Sandstone Rd, #2 Jackson	65.72	08/26		
2016721	Bailey Rd, Jackson	37.27	08/26		

(Continued on Sheet No. C-48.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
 July 13, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88			12/22
34 1220	Sager Rd, Grass Lake	54.73			06/23
34 1301	Snow Rd #3, Hanover	48.20			12/23
34 1302	Culley Ln, Jackson	70.42			06/24
34 1306	Sandstone Rd, Jackson	34.07			09/24
2014167	Dixon Rd, Rives Junction	58.51			01/25
2014168	Crispell Rd, Horton	66.72			02/25
2014169	Sawdy Ln, Grass Lake	62.25			02/25
2014508	Kibby Rd, Jackson	317.57			05/16
2014551	Farwell Lake Rd, Horton	31.27			04/25
2015113	Virginia Way, Jackson	32.27			04/25
2015283	E Kimmel Rd, Jackson	52.19			06/25
2015388	Reynolds Rd, Horton	82.74			08/25
2015437	Walnut Ln, Gregory	13.12			08/25
2015510	McCain Rd, Jackson	23.32			09/25
2015520	Turk Rd, Ottawa Lake	30.01			10/25
2015529	Ferris Rd, Eaton Rapids	54.37			10/25
2015537	Vrooman Rd, Jackson	50.31			10/25
2015569	Craig Rd, Stockbridge	65.69			09/25

(Continued on Sheet No. C-48.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
 February 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		
2014508	Kibby Rd, Jackson	317.57	05/16		
2014551	Farwell Lake Rd, Horton	31.27	04/25		
2015113	Virginia Way, Jackson	32.27	04/25		
2015283	E Kimmel Rd, Jackson	52.19	06/25		
2015388	Reynolds Rd, Horton	82.74	08/25		
2015437	Walnut Ln, Gregory	13.12	08/25		
2015510	McCain Rd, Jackson	23.32	09/25		
2015569	Craig Rd, Stockbridge	65.69	09/25		

(Continued on Sheet No. C-48.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		
2014508	Kibby Rd, Jackson	317.57	05/16		
2014551	Farwell Lake Rd, Horton	31.27	04/25		
2015113	Virginia Way, Jackson	32.27	04/25		
2015283	E Kimmel Rd, Jackson	52.19	06/25		

Isps = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22		
34 1220	Sager Rd, Grass Lake	54.73	06/23		
34 1301	Snow Rd #3, Hanover	48.20	12/23		
34 1302	Culley Ln, Jackson	70.42	06/24		
34 1306	Sandstone Rd, Jackson	34.07	09/24		
2014167	Dixon Rd, Rives Junction	58.51	01/25		
2014168	Crispell Rd, Horton	66.72	02/25		
2014169	Sawdy Ln, Grass Lake	62.25	02/25		

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

JACKSON

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
34 1201	Onondaga Rd #4, Onondaga	\$62.88	12/22				
34 1220	Sager Rd, Grass Lake	54.73	06/23				
34 1301	Snow Rd #3, Hanover	48.20	12/23				
34 1302	Culley Ln, Jackson	70.42	06/24				
34 1306	Sandstone Rd, Jackson	34.07	09/24				

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859,U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
 February 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	06/24			
34 1306 Sandstone Rd, Jackson	34.07	09/24			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
 October 23, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	01/24			
34 1306 Sandstone Rd, Jackson	34.07	12/23			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed RL

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1301 Snow Rd #3, Hanover	48.20	12/23			
34 1302 Culley Ln, Jackson	70.42	01/24			
34 1306 Sandstone Rd, Jackson	34.07	12/23			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

**Issued January 23, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed RL

**Effective for CAP listed areas  
 as of January 23, 2014**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 1306 Sandstone Rd, Jackson	34.07	12/23			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed 

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1202 Minard Rd, Rives Junction	25.84	09/22			
34 1220 Sager Rd, Grass Lake	54.73	06/23			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

**Issued April 11, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
**April 11, 2013**  
 Filed 

**Effective for CAP listed areas  
 as of April 11, 2013**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 1201 Onondaga Rd #4, Onondaga	\$62.88	12/22			
34 1202 Minard Rd, Rives Junction	25.84	09/22			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 1, 2012**  
 Filed 

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2203 Murray Rd, Jackson	\$22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

**Issued July 10, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**July 11, 2012**  
 Filed \_\_\_\_\_

**Effective for CAP listed areas  
 as of July 10, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2108 Clark Rd, Jackson	\$12.13	04/12			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

**Issued March 30, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

**Effective for CAP listed areas  
 as of March 30, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed RL

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2104 Leora Lane	\$19.00	02/12			
34 2105 Dearing Road, Spring Arbor	27.00	02/12			
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12			
34 2108 Clark Rd, Jackson	12.13	04/12			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

**Issued March 31, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859,U-15152  
 REMOVED BY RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed 

**Effective for CAP listed areas  
 as of March 31, 2011**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2005 Liberty Mills, Clark Lake	\$25.79	02/11			
34 2104 Leora Lane	19.00	02/12			
34 2105 Dearing Road, Spring Arbor	27.00	02/12			
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12			
34 2108 Clark Rd, Jackson	12.13	04/12			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 5901 Westdale Dr, Jerome	lspo	01/14			
34 5930 Ingalls Rd, Leslie	lspo	09/14			
34 5950 Crabapple Ln, Rives Junction	lspo	11/14			

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

(Continued on Sheet No. C-48.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 5901 Westdale Dr, Jerome	lspo	01/14
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 5930 Ingalls Rd, Leslie	lspo	09/14
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 5950 Crabapple Ln, Rives Junction	lspo	11/14
34 2104 Leora Lane	19.00	02/12			
34 2105 Dearing Road, Spring Arbor	27.00	02/12			
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12			
34 2108 Clark Rd, Jackson	12.13	04/12			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued September 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152  REMOVED BY MS DATE 01-05-11
---

Michigan Public Service Commission  <b>October 4, 2010</b> Filed 
--

Effective for CAP listed areas  
 as of September 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**34  
 JACKSON**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 5901 Westdale Dr, Jerome	lspo	01/14
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 5930 Ingalls Rd, Leslie	lspo	09/14
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 5950 Crabapple Ln, Rives Junction	lspo	11/14
34 2104 Leora Lane	19.00	02/12	34 9914 Young Rd	\$18.55	07/10
34 2105 Dearing Road, Spring Arbor	27.00	02/12			
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12			
34 2108 Clark Rd, Jackson	12.13	04/12			
34 2203 Murray Rd, Jackson	22.51	05/13			
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			

lspo = lump sum payment only

CANCELLED BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-04-10

(Continued on Sheet No. C-48.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission  
**April 2, 2010**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 5901 Westdale Dr, Jerome	lspo	01/14
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 5930 Ingalls Rd, Leslie	lspo	09/14
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 5950 Crabapple Ln, Rives Junction	lspo	11/14
34 2104 Leora Lane	19.00	02/12	34 9803 Onondaga Rd, Jackson Co/ Tompkins Twp	\$24.56	01/10
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9902 Mosherville Station	23.05	02/10
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9904 Ambler Drive	20.02	02/10
34 2108 Clark Rd, Jackson	12.13	04/12	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9906 Crispell Lake Rd	23.19	03/10
34 2204 Village of Onondaga	19.22	04/13	34 9907 Sayers Rd	25.10	03/10
34 2208 Taylorfield Rd, Jackson	27.09	04/13	34 9914 Young Rd	18.55	07/10

lspo = lump sum payment only

CANCELLED U-10755  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

(Continued on Sheet No. C-48.00)

Issued January 6, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed RL

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 5901 Westdale Dr, Jerome	lspo	01/14
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 5930 Ingalls Rd, Leslie	lspo	09/14
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 9803 Onondaga Rd, Jackson Co/ Tompkins Twp	\$24.56	01/10
34 2104 Leora Lane	19.00	02/12	34 9902 Mosherville Station	23.05	02/10
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9904 Ambler Drive	20.02	02/10
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2108 Clark Rd, Jackson	12.13	04/12	34 9906 Crispell Lake Rd	23.19	03/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9907 Sayers Rd	25.10	03/10
34 2204 Village of Onondaga	19.22	04/13	34 9914 Young Rd	18.55	07/10
34 2208 Taylorfield Rd, Jackson	27.09	04/13			

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 2208 Taylorfield Rd, Jackson	\$27.09	04/13
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 5901 Westdale Dr, Jerome	<i>lspo</i>	01/14
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 9803 Onondaga Rd, Jackson Co/ Tompkins Twp	24.56	01/10
34 2104 Leora Lane	19.00	02/12	34 9902 Mosherville Station	23.05	02/10
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9904 Ambler Drive	20.02	02/10
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2108 Clark Rd, Jackson	12.13	04/12	34 9906 Crispell Lake Rd	23.19	03/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9907 Sayers Rd	25.10	03/10
34 2204 Village of Onondaga	19.22	04/13	34 9914 Young Rd	18.55	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-48.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-15152  
 BY ORDER U-10755, U-10859  
 REMOVED BY: RL  
 DATE 10-07-09

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 9803 Onondaga Rd, Jackson Co/ Tompkins Twp	\$24.56	01/10
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 9810 Blackman Rd	27.48	04/09
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 9902 Mosherville Station	23.05	02/10
34 2104 Leora Lane	19.00	02/12	34 9904 Ambler Drive	20.02	02/10
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9906 Crispell Lake Rd	23.19	03/10
34 2108 Clark Rd, Jackson	12.13	04/12	34 9907 Sayers Rd	25.10	03/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9914 Young Rd	18.55	07/10
34 2204 Village of Onondaga	19.22	04/13			
34 2208 Taylorfield Rd, Jackson	27.09	04/13			
34 9802 Goose Lake Rd, Jackson Co/ Pulaski Twp	27.50	05/09			

(Continued on Sheet No. C-48.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 9803 Onondaga Rd, Jackson Co/ Tompkins Twp	\$24.56	01/10
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 9804 Wolf Lake Rd II	27.63	02/09
34 2104 Clear Lake Shores, Grass Lake	18.63	11/10	34 9805 Leeke Rd	27.63	03/09
34 2104 Leora Lane	19.00	02/12	34 9808 Roberts Dr	22.79	03/09
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9810 Blackman Rd	27.48	04/09
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9902 Mosherville Station	23.05	02/10
34 2108 Clark Rd, Jackson	12.13	04/12	34 9904 Ambler Drive	20.02	02/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2204 Village of Onondaga	19.22	04/13	34 9906 Crispell Lake Rd	23.19	03/10
34 2208 Taylorfield Rd, Jackson	27.09	04/13	34 9907 Sayers Rd	25.10	03/10
34 9802 Goose Lake Rd, Jackson Co/ Pulaski Twp	27.50	05/09	34 9914 Young Rd	18.55	07/10

(Continued on Sheet No. C-48.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 9802 Goose Lake Rd - Jackson Co/ Pulaski Twp	\$27.50	05/09
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 9803 Onondaga Rd - Jackson Co/ Tompkins Twp	24.56	01/10
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 9804 Wolf Lake Rd II	27.63	02/09
34 2104 Leora Lane	19.00	02/12	34 9805 Leeke Rd	27.63	03/09
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9808 Roberts Dr	22.79	03/09
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9810 Blackman Rd	27.48	04/09
34 2108 Clark Rd, Jackson	12.13	04/12	34 9902 Mosherville Station	23.05	02/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9904 Ambler Drive	20.02	02/10
34 2204 Village of Onondaga	19.22	04/13	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2208 Taylorfield Rd, Jackson	27.09	04/13	34 9906 Crispell Lake Rd	23.19	03/10
34 9703 Seymour Rd	20.47	12/08	34 9907 Sayers Rd	25.10	03/10
34 9707 E Territorial Rd - Jackson Co	19.54	12/08	34 9914 Young Rd	18.55	07/10
34 9708 Hankerd Rd - Jackson Co	12.57	12/08			
34 9709 Jefferson Rd	19.36	12/08			
34 9710 Churchill Rd - Jackson Co	22.53	12/08			
34 9711 Moscow Rd #1 - Jackson Co	16.75	12/08			
34 9714 Livermore Rd - Livingston Co	16.13	12/08			
34 9715 Bennett Rd - Jackson Co	20.01	12/08			
34 9716 Tompkins Center - Jackson Co/ Rives Jct	21.45	10/08			

(Continued on Sheet No. C-48.00)

Issued March 31, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED	U-10859
BY ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
April 8, 2008
Filed <u>BJ</u>

Effective for CAP listed areas  
 as of March 31, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-46.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

34  
 JACKSON

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
34 2002 Grass Lake Rd, Grass Lake	\$32.93	10/10	34 9802 Goose Lake Rd - Jackson Co/ Pulaski Twp	\$27.50	05/09
34 2005 Liberty Mills, Clark Lake	25.79	02/11	34 9803 Onondaga Rd - Jackson Co/ Tompkins Twp	24.56	01/10
34 2010 Clear Lake Shores, Grass Lake	18.63	11/10	34 9804 Wolf Lake Rd II	27.63	02/09
34 2104 Leora Lane	19.00	02/12	34 9805 Leeke Rd	27.63	03/09
34 2105 Dearing Road, Spring Arbor	27.00	02/12	34 9808 Roberts Dr	22.79	03/09
34 2106 McCain and Dearing Roads, Spring Arbor	25.00	02/12	34 9810 Blackman Rd	27.48	04/09
34 2108 Clark Rd, Jackson	12.13	04/12	34 9902 Mosherville Station	23.05	02/10
34 2203 Murray Rd, Jackson	22.51	05/13	34 9904 Ambler Drive	20.02	02/10
34 2204 Village of Onondaga	19.22	04/13	34 9905 Norvell/Sweezy Lake	26.18	01/10
34 2208 Taylorfield Rd, Jackson	27.09	04/13	34 9906 Crispell Lake Rd	23.19	03/10
34 9703 Seymour Rd	20.47	12/08	34 9907 Sayers Rd	25.10	03/10
34 9704 Trist Rd	14.89	03/08	34 9914 Young Rd	18.55	07/10
34 9706 Ridge Rd	13.65	03/08			
34 9707 E Territorial Rd - Jackson Co	19.54	12/08			
34 9708 Hankerd Rd - Jackson Co	12.57	12/08			
34 9709 Jefferson Rd	19.36	12/08			
34 9710 Churchill Rd - Jackson Co	22.53	12/08			
34 9711 Moscow Rd #1 - Jackson Co	16.75	12/08			
34 9714 Livermore Rd - Livingston Co	16.13	12/08			
34 9715 Bennett Rd - Jackson Co	20.01	12/08			
34 9716 Tompkins Center - Jackson Co/ Rives Jct	21.45	10/08			

(Continued on Sheet No. C-48.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 04-08-08

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed AL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
39 1201 West H Ave, Kalamazoo	\$33.93	10/22	20181178 W O Ave, Kalamazoo	\$63.18	09/29
39 1205 45th Ave, Paw Paw	56.29	12/22	20181179 E C Ave, Kalamazoo	56.58	07/29
39 1302 13 Mile Rd, Battle Creek	44.65	02/24	20181182 44th Ave, Mattawan	54.14	10/28
2014187 QR Ave, Scotts	22.15	12/24	20181198 23rd St, Mattawan #2	32.29	08/29
2014188 N 5th St, Kalamazoo	41.18	01/25	20181230 Sheffield Rd, Hickory Corners	55.57	08/29
2014189 72nd Ave, Lawton	20.91	12/24	20181252 W Op Ave #2, Kalamazoo	43.06	09/29
2014190 Fredrick St, Paw Paw	36.75	03/25			
2014191 W AB Ave, Plainwell	43.58	02/25			
2014192 S County Rd 681, Bangor	25.47	02/25			
2015115 Kimble Lake Dr, Vicksburg	21.76	02/25			
2015116 E L Ave, Galesburg	53.55	03/25			
2015258 3rd St, Mattawan	35.24	07/25			
2015279 Hidden Pines Dr, Paw Paw	52.75	06/25			
2015342 N 27th St, Richland	32.92	12/25			
2015346 27th St, Paw Paw	48.27	09/25			
2015363 36th St, Galesburg	57.54	09/25			
2015449 County Rd 652, Mattawan	52.68	10/25			
2015589 Buck Trail Dr, Dorr	20.90	08/26			
2015656 N 28th St, Richland	32.92	11/25			
2016608 Gull Creek Dr, Richland	63.44	08/26			
2016610 N 16th St, Plainwell	30.26	08/26			
2016639 Waterpointe Dr, Kalamazoo	46.66	09/26			
2016672 S 23rd St, Vicksburg	45.95	08/26			
2016683 County Rd 653, Paw Paw	44.97	08/26			
2016728 N 33rd, Galesburg	40.26	08/26			
2016734 CD Ave, Augusta	56.52	08/26			
2017848 W Op Ave, Kalamazoo	43.12	08/27			
2017927 65th St, Hartford	21.87	08/27			
20171039 Wise Rd, Gobles	81.39	08/28			
20171051 N 38th St Augusta #3	58.11	08/27			
20171107 28th St, Lawton	69.10	11/27			
20171141 30th St, Kalamazoo	58.91	12/27			
20171164 10th St, Kalamazoo	52.22	08/27			
20171231 N Sprinkle Rd, Kalamazoo	39.26	01/28			
20171255 Vergennes St, Lowell	47.37	11/27			
20181022 37th St, Galesburg	59.72	08/29			
20181025 1st St, Kalamazoo	47.74	11/28			
20181032 Cr 652, Mattawan	53.52	10/28			
20181034 N 12th St, Kalamazoo	43.14	07/29			
20181061 Q Ave, Mattawan	59.29	12/28			
20181083 29th St. S, Scotts	56.91	10/29			
20181103 W E Ave, Kalamazoo	69.46	12/28			
20181148 20th St, Dorr	53.22	10/28			
20181151 Cedar Lake Ave, Marcellus	67.50	12/28			

(Continued on Sheet No. C-49.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
39 1201	West H Ave, Kalamazoo	\$33.93	10/22	20181182	44th Ave, Mattawan	\$54.14	10/28
39 1205	45th Ave, Paw Paw	56.29	12/22				
39 1302	13 Mile Rd, Battle Creek	44.65	02/24				
2014187	QR Ave, Scotts	22.15	12/24				
2014188	N 5th St, Kalamazoo	41.18	01/25				
2014189	72nd Ave, Lawton	20.91	12/24				
2014190	Fredrick St, Paw Paw	36.75	03/25				
2014191	W AB Ave, Plainwell	43.58	02/25				
2014192	S County Rd 681, Bangor	25.47	02/25				
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25				
2015116	E L Ave, Galesburg	53.55	03/25				
2015258	3rd St, Mattawan	35.24	07/25				
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25				
2015342	N 27th St, Richland	32.92	12/25				
2015346	27th St, Paw Paw	48.27	09/25				
2015363	36th St, Galesburg	57.54	09/25				
2015449	County Rd 652, Mattawan	52.68	10/25				
2015589	Buck Trail Dr, Dorr	20.90	08/26				
2015656	N 28th St, Richland	32.92	11/25				
2016608	Gull Creek Dr, Richland	63.44	08/26				
2016610	N 16th St, Plainwell	30.26	08/26				
2016639	Waterpointe Dr, Kalamazoo	46.66	09/26				
2016672	S 23rd St, Vicksburg	45.95	08/26				
2016683	County Rd 653, Paw Paw	44.97	08/26				
2016728	N 33rd, Galesburg	40.26	08/26				
2016734	CD Ave, Augusta	56.52	08/26				
2017848	W Op Ave, Kalamazoo	43.12	08/27				
2017927	65 <sup>th</sup> St, Hartford	21.87	08/27				
20171039	Wise Rd, Gobles	81.39	08/28				
20171051	N 38 <sup>th</sup> St Augusta #3	58.11	08/27				
20171107	28 <sup>th</sup> St, Lawton	69.10	11/27				
20171141	30 <sup>th</sup> St, Kalamazoo	58.91	12/27				
20171164	10 <sup>th</sup> St, Kalamazoo	52.22	08/27				
20171231	N Sprinkle Rd, Kalamazoo	39.26	01/28				
20171255	Vergennes St, Lowell	47.37	11/27				
20181025	1st St, Kalamazoo	47.74	11/28				
20181032	Cr 652, Mattawan	53.52	10/28				
20181061	Q Ave, Mattawan	59.29	12/28				
20181103	W E Ave, Kalamazoo	69.46	12/28				
20181148	20th St, Dorr	53.22	10/28				
20181151	Cedar Lake Ave, Marcellus	67.50	12/28				

(Continued on Sheet No. C-49.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
39 1201 West H Ave, Kalamazoo	\$33.93	10/22	20181182 44th Ave, Mattawan	\$54.14	09/28
39 1205 45th Ave, Paw Paw	56.29	12/22			
39 1302 13 Mile Rd, Battle Creek	44.65	02/24			
2014187 QR Ave, Scotts	22.15	12/24			
2014188 N 5th St, Kalamazoo	41.18	01/25			
2014189 72nd Ave, Lawton	20.91	12/24			
2014190 Fredrick St, Paw Paw	36.75	03/25			
2014191 W AB Ave, Plainwell	43.58	02/25			
2014192 S County Rd 681, Bangor	25.47	02/25			
2015115 Kimble Lake Dr, Vicksburg	21.76	02/25			
2015116 E L Ave, Galesburg	53.55	03/25			
2015258 3rd St, Mattawan	35.24	07/25			
2015279 Hidden Pines Dr, Paw Paw	52.75	06/25			
2015342 N 27th St, Richland	32.92	12/25			
2015346 27th St, Paw Paw	48.27	09/25			
2015363 36th St, Galesburg	57.54	09/25			
2015449 County Rd 652, Mattawan	52.68	10/25			
2015589 Buck Trail Dr, Dorr	20.90	08/26			
2015656 N 28th St, Richland	32.92	11/25			
2016608 Gull Creek Dr, Richland	63.44	08/26			
2016610 N 16th St, Plainwell	30.26	08/26			
2016639 Waterpointe Dr, Kalamazoo	46.66	09/26			
2016672 S 23rd St, Vicksburg	45.95	08/26			
2016683 County Rd 653, Paw Paw	44.97	08/26			
2016728 N 33rd, Galesburg	40.26	08/26			
2016734 CD Ave, Augusta	56.52	08/26			
2017848 W Op Ave, Kalamazoo	43.12	08/27			
2017927 65 <sup>th</sup> St, Hartford	21.87	08/27			
20171039 Wise Rd, Gobles	81.39	08/28			
20171051 N 38 <sup>th</sup> St Augusta #3	58.11	08/27			
20171107 28 <sup>th</sup> St, Lawton	69.10	11/27			
20171141 30 <sup>th</sup> St, Kalamazoo	58.91	12/27			
20171164 10 <sup>th</sup> St, Kalamazoo	52.22	08/27			
20171231 N Sprinkle Rd, Kalamazoo	39.26	01/28			
20171255 Vergennes St, Lowell	47.37	11/27			
20181025 1st St, Kalamazoo	47.74	10/28			
20181032 Cr 652, Mattawan	53.52	10/28			
20181061 Q Ave, Mattawan	59.29	11/28			
20181103 W E Ave, Kalamazoo	69.46	12/28			
20181148 20th St, Dorr	53.22	09/28			
20181151 Cedar Lake Ave, Marcellus	67.50	12/28			

(Continued on Sheet No. C-49.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
39 1201 West H Ave, Kalamazoo	\$33.93	10/22	20181182 44th Ave, Mattawan	\$54.14	09/28
39 1205 45th Ave, Paw Paw	56.29	12/22			
39 1302 13 Mile Rd, Battle Creek	44.65	02/24			
2014187 QR Ave, Scotts	22.15	12/24			
2014188 N 5th St, Kalamazoo	41.18	01/25			
2014189 72nd Ave, Lawton	20.91	12/24			
2014190 Fredrick St, Paw Paw	36.75	03/25			
2014191 W AB Ave, Plainwell	43.58	02/25			
2014192 S County Rd 681, Bangor	25.47	02/25			
2015115 Kimble Lake Dr, Vicksburg	21.76	02/25			
2015116 E L Ave, Galesburg	53.55	03/25			
2015258 3rd St, Mattawan	35.24	07/25			
2015279 Hidden Pines Dr, Paw Paw	52.75	06/25			
2015342 N 27th St, Richland	32.92	12/25			
2015346 27th St, Paw Paw	48.27	09/25			
2015363 36th St, Galesburg	57.54	09/25			
2015449 County Rd 652, Mattawan	52.68	10/25			
2015589 Buck Trail Dr, Dorr	20.90	08/26			
2015656 N 28th St, Richland	32.92	11/25			
2016608 Gull Creek Dr, Richland	63.44	08/26			
2016610 N 16th St, Plainwell	30.26	08/26			
2016639 Waterpointe Dr, Kalamazoo	46.66	09/26			
2016672 S 23rd St, Vicksburg	45.95	08/26			
2016683 County Rd 653, Paw Paw	44.97	08/26			
2016728 N 33rd, Galesburg	40.26	08/26			
2016734 CD Ave, Augusta	56.52	08/26			
2017848 W Op Ave, Kalamazoo	43.12	08/27			
2017927 65 <sup>th</sup> St, Hartford	21.87	08/27			
20171039 Wise Rd, Gobles	81.39	09/28			
20171051 N 38 <sup>th</sup> St Augusta #3	58.11	08/27			
20171107 28 <sup>th</sup> St, Lawton	69.10	11/27			
20171141 30 <sup>th</sup> St, Kalamazoo	58.91	12/27			
20171164 10 <sup>th</sup> St, Kalamazoo	52.22	08/27			
20171231 N Sprinkle Rd, Kalamazoo	39.26	01/28			
20171255 Vergennes St, Lowell	47.37	11/27			
20181025 1st St, Kalamazoo	47.74	10/28			
20181032 Cr 652, Mattawan	53.52	10/28			
20181061 Q Ave, Mattawan	59.29	11/28			
20181103 W E Ave, Kalamazoo	69.46	12/28			
20181148 20th St, Dorr	53.22	09/28			
20181151 Cedar Lake Ave, Marcellus	67.50	12/28			

(Continued on Sheet No. C-49.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
39 1201 West H Ave, Kalamazoo	\$33.93	10/22	20181182 44th Ave, Mattawan	\$54.14	09/28
39 1205 45th Ave, Paw Paw	56.29	12/22			
39 1302 13 Mile Rd, Battle Creek	44.65	02/24			
2014187 QR Ave, Scotts	22.15	12/24			
2014188 N 5th St, Kalamazoo	41.18	01/25			
2014189 72nd Ave, Lawton	20.91	12/24			
2014190 Fredrick St, Paw Paw	36.75	03/25			
2014191 W AB Ave, Plainwell	43.58	02/25			
2014192 S County Rd 681, Bangor	25.47	02/25			
2015115 Kimble Lake Dr, Vicksburg	21.76	02/25			
2015116 E L Ave, Galesburg	53.55	03/25			
2015258 3rd St, Mattawan	35.24	07/25			
2015279 Hidden Pines Dr, Paw Paw	52.75	06/25			
2015342 N 27th St, Richland	32.92	12/25			
2015346 27th St, Paw Paw	48.27	09/25			
2015363 36th St, Galesburg	57.54	09/25			
2015449 County Rd 652, Mattawan	52.68	10/25			
2015589 Buck Trail Dr, Dorr	20.90	08/26			
2015656 N 28th St, Richland	32.92	11/25			
2016608 Gull Creek Dr, Richland	63.44	08/26			
2016610 N 16th St, Plainwell	30.26	08/26			
2016639 Waterpointe Dr, Kalamazoo	46.66	09/26			
2016672 S 23rd St, Vicksburg	45.95	08/26			
2016683 County Rd 653, Paw Paw	44.97	08/26			
2016728 N 33rd, Galesburg	40.26	08/26			
2016734 CD Ave, Augusta	56.52	08/26			
2017848 W Op Ave, Kalamazoo	43.12	08/27			
2017927 65 <sup>th</sup> St, Hartford	21.87	08/27			
20171039 Wise Rd, Gobles	81.39	09/28			
20171051 N 38 <sup>th</sup> St Augusta #3	58.11	08/27			
20171107 28 <sup>th</sup> St, Lawton	69.10	11/27			
20171141 30 <sup>th</sup> St, Kalamazoo	58.91	12/27			
20171164 10 <sup>th</sup> St, Kalamazoo	52.22	08/27			
20171231 N Sprinkle Rd, Kalamazoo	39.26	01/28			
20171255 Vergennes St, Lowell	47.37	11/27			
20181025 1st St, Kalamazoo	47.74	09/28			
20181032 Cr 652, Mattawan	53.52	08/28			
20181061 Q Ave, Mattawan	59.29	09/28			
20181103 W E Ave, Kalamazoo	69.46	10/28			
20181148 20th St, Dorr	53.22	08/28			
20181151 Cedar Lake Ave, Marcellus	67.50	10/28			

(Continued on Sheet No. C-49.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93	10/22		
39 1205	45th Ave, Paw Paw	56.29	12/22		
39 1302	13 Mile Rd, Battle Creek	44.65	02/24		
2014187	QR Ave, Scotts	22.15	12/24		
2014188	N 5th St, Kalamazoo	41.18	01/25		
2014189	72nd Ave, Lawton	20.91	12/24		
2014190	Fredrick St, Paw Paw	36.75	03/25		
2014191	W AB Ave, Plainwell	43.58	02/25		
2014192	S County Rd 681, Bangor	25.47	02/25		
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25		
2015116	E L Ave, Galesburg	53.55	03/25		
2015258	3rd St, Mattawan	35.24	07/25		
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25		
2015342	N 27th St, Richland	32.92	12/25		
2015346	27th St, Paw Paw	48.27	09/25		
2015363	36th St, Galesburg	57.54	09/25		
2015449	County Rd 652, Mattawan	52.68	10/25		
2015589	Buck Trail Dr, Dorr	20.90	08/26		
2015656	N 28th St, Richland	32.92	11/25		
2016608	Gull Creek Dr, Richland	63.44	08/26		
2016610	N 16th St, Plainwell	30.26	08/26		
2016639	Waterpointe Dr, Kalamazoo	46.66	09/26		
2016672	S 23rd St, Vicksburg	45.95	08/26		
2016683	County Rd 653, Paw Paw	44.97	08/26		
2016728	N 33rd, Galesburg	40.26	08/26		
2016734	CD Ave, Augusta	56.52	08/26		
2017848	W Op Ave, Kalamazoo	43.12	08/27		
2017927	65 <sup>th</sup> St, Hartford	21.87	08/27		
20171051	N 38 <sup>th</sup> St Augusta #3	58.11	08/27		
20171107	28 <sup>th</sup> St, Lawton	69.10	11/27		
20171141	30 <sup>th</sup> St, Kalamazoo	58.91	12/27		
20171164	10 <sup>th</sup> St, Kalamazoo	52.22	08/27		
20171231	N Sprinkle Rd, Kalamazoo	39.26	01/28		
20171255	Vergennes St, Lowell	47.37	11/27		

(Continued on Sheet No. C-49.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93	10/22		
39 1205	45th Ave, Paw Paw	56.29	12/22		
39 1302	13 Mile Rd, Battle Creek	44.65	02/24		
2014187	QR Ave, Scotts	22.15	12/24		
2014188	N 5th St, Kalamazoo	41.18	01/25		
2014189	72nd Ave, Lawton	20.91	12/24		
2014190	Fredrick St, Paw Paw	36.75	03/25		
2014191	W AB Ave, Plainwell	43.58	02/25		
2014192	S County Rd 681, Bangor	25.47	02/25		
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25		
2015116	E L Ave, Galesburg	53.55	03/25		
2015258	3rd St, Mattawan	35.24	07/25		
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25		
2015342	N 27th St, Richland	32.92	12/25		
2015346	27th St, Paw Paw	48.27	09/25		
2015363	36th St, Galesburg	57.54	09/25		
2015449	County Rd 652, Mattawan	52.68	10/25		
2015589	Buck Trail Dr, Dorr	20.90	08/26		
2015656	N 28th St, Richland	32.92	11/25		
2016608	Gull Creek Dr, Richland	63.44	08/26		
2016610	N 16th St, Plainwell	30.26	08/26		
2016639	Waterpointe Dr, Kalamazoo	46.66	09/26		
2016672	S 23rd St, Vicksburg	45.95	08/26		
2016683	County Rd 653, Paw Paw	44.97	08/26		
2016728	N 33rd, Galesburg	40.26	08/26		
2016734	CD Ave, Augusta	56.52	08/26		
2017848	W Op Ave, Kalamazoo	43.12	08/27		
2017927	65 <sup>th</sup> St, Hartford	21.87	08/27		
20171051	N 38 <sup>th</sup> St Augusta #3	58.11	08/27		
20171164	10 <sup>th</sup> St, Kalamazoo	52.22	08/27		

(Continued on Sheet No. C-49.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93	10/22		
39 1205	45th Ave, Paw Paw	56.29	12/22		
39 1302	13 Mile Rd, Battle Creek	44.65	02/24		
2014187	QR Ave, Scotts	22.15	12/24		
2014188	N 5th St, Kalamazoo	41.18	01/25		
2014189	72nd Ave, Lawton	20.91	12/24		
2014190	Fredrick St, Paw Paw	36.75	03/25		
2014191	W AB Ave, Plainwell	43.58	02/25		
2014192	S County Rd 681, Bangor	25.47	02/25		
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25		
2015116	E L Ave, Galesburg	53.55	03/25		
2015258	3rd St, Mattawan	35.24	07/25		
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25		
2015342	N 27th St, Richland	32.92	12/25		
2015346	27th St, Paw Paw	48.27	09/25		
2015363	36th St, Galesburg	57.54	09/25		
2015449	County Rd 652, Mattawan	52.68	10/25		
2015589	<i>Buck Trail Dr, Dorr</i>	20.90	08/26		
2015656	N 28th St, Richland	32.92	11/25		
2016608	Gull Creek Dr, Richland	63.44	08/26		
2016610	N 16th St, Plainwell	30.26	08/26		
2016639	<i>Waterpointe Dr, Kalamazoo</i>	46.66	09/26		
2016672	S 23rd St, Vicksburg	45.95	08/26		
2016683	<i>County Rd 653, Paw Paw</i>	44.97	08/26		
2016728	N 33rd, Galesburg	40.26	08/26		
2016734	CD Ave, Augusta	56.52	08/26		

(Continued on Sheet No. C-49.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
 October 20, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93	10/22		
39 1205	45th Ave, Paw Paw	56.29	12/22		
39 1302	13 Mile Rd, Battle Creek	44.65	02/24		
2014187	QR Ave, Scotts	22.15	12/24		
2014188	N 5th St, Kalamazoo	41.18	01/25		
2014189	72nd Ave, Lawton	20.91	12/24		
2014190	Fredrick St, Paw Paw	36.75	03/25		
2014191	W AB Ave, Plainwell	43.58	02/25		
2014192	S County Rd 681, Bangor	25.47	02/25		
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25		
2015116	E L Ave, Galesburg	53.55	03/25		
2015258	3rd St, Mattawan	35.24	07/25		
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25		
2015342	N 27th St, Richland	32.92	12/25		
2015346	27th St, Paw Paw	48.27	09/25		
2015363	36th St, Galesburg	57.54	09/25		
2015449	County Rd 652, Mattawan	52.68	10/25		
2015656	N 28th St, Richland	32.92	11/25		
2016608	Gull Creek Dr, Richland	63.44	08/26		
2016610	N 16th St, Plainwell	30.26	08/26		
2016672	S 23rd St, Vicksburg	45.95	08/26		
2016728	N 33rd, Galesburg	40.26	08/26		
2016734	CD Ave, Augusta	56.52	08/26		

(Continued on Sheet No. C-49.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
**July 13, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

KALAMAZOO

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
39 1201	West H Ave, Kalamazoo	\$33.93	10/22				
39 1205	45th Ave, Paw Paw	56.29	12/22				
39 1302	13 Mile Rd, Battle Creek	44.65	02/24				
2014187	QR Ave, Scotts	22.15	12/24				
2014188	N 5th St, Kalamazoo	41.18	01/25				
2014189	72nd Ave, Lawton	20.91	12/24				
2014190	Fredrick St, Paw Paw	36.75	03/25				
2014191	W AB Ave, Plainwell	43.58	02/25				
2014192	S County Rd 681, Bangor	25.47	02/25				
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25				
2015116	E L Ave, Galesburg	53.55	03/25				
2015258	3rd St, Mattawan	35.24	07/25				
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25				
2015342	N 27th St, Richland	32.92	12/25				
2015346	27th St, Paw Paw	48.27	09/25				
2015363	36th St, Galesburg	57.54	09/25				
2015449	County Rd 652, Mattawan	52.68	10/25				
2015656	N 28th St, Richland	32.92	11/25				

(Continued on Sheet No. C-49.00)

Issued February 19, 2016 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

		<b>KALAMAZOO</b>			
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93	10/22		
39 1205	45th Ave, Paw Paw	56.29	12/22		
39 1302	13 Mile Rd, Battle Creek	44.65	02/24		
2014187	QR Ave, Scotts	22.15	12/24		
2014188	N 5th St, Kalamazoo	41.18	01/25		
2014189	72nd Ave, Lawton	20.91	12/24		
2014190	Fredrick St, Paw Paw	36.75	03/25		
2014191	W AB Ave, Plainwell	43.58	02/25		
2014192	S County Rd 681, Bangor	25.47	02/25		
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25		
2015116	E L Ave, Galesburg	53.55	03/25		
2015258	3rd St, Mattawan	35.24	07/25		
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25		
2015346	27th St, Paw Paw	48.27	09/25		
2015363	36th St, Galesburg	57.54	09/25		

(Continued on Sheet No. C-49.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
 October 5, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

		<b>CAP Charge</b>	<b>Billing Month</b>			<b>CAP Charge</b>	<b>Billing Month</b>
<b>CAP Area</b>		<b>Per Month</b>	<b>Expires</b>	<b>CAP Area</b>		<b>Per Month</b>	<b>Expires</b>
39 1201	West H Ave, Kalamazoo	\$33.93	10/22				
39 1205	45th Ave, Paw Paw	56.29	12/22				
39 1302	13 Mile Rd, Battle Creek	44.65	02/24				
2014187	QR Ave, Scotts	22.15	12/24				
2014188	N 5th St, Kalamazoo	41.18	01/25				
2014189	72nd Ave, Lawton	20.91	12/24				
2014190	Fredrick St, Paw Paw	36.75	03/25				
2014191	WAB Ave, Plainwell	43.58	02/25				
2014192	S County Rd 681, Bangor	25.47	02/25				
2015115	Kimble Lake Dr, Vicksburg	21.76	02/25				
2015116	E L Ave, Galesburg	53.55	03/25				
2015258	3rd St, Mattawan	35.24	07/25				
2015279	Hidden Pines Dr, Paw Paw	52.75	06/25				

(Continued on Sheet No. C-49.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93			10/22
39 1205	45th Ave, Paw Paw	56.29			12/22
39 1302	13 Mile Rd, Battle Creek	44.65			02/24
2014187	QR Ave, Scotts	22.15			12/24
2014188	N 5th St, Kalamazoo	41.18			01/25
2014189	72nd Ave, Lawton	20.91			12/24
2014190	Fredrick St, Paw Paw	36.75			03/25
2014192	S County Rd 681, Bangor	25.47			02/25
2015115	Kimble Lake Dr, Vicksburg	21.76			02/25
2015116	E L Ave, Galesburg	53.55			03/25

(Continued on Sheet No. C-49.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201	West H Ave, Kalamazoo	\$33.93			10/22
39 1205	45th Ave, Paw Paw	56.29			12/22
39 1302	13 Mile Rd, Battle Creek	44.65			02/24
2014187	QR Ave, Scotts	22.15			12/24
2014189	72nd Ave, Lawton	20.91			12/24

(Continued on Sheet No. C-49.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201 West H Ave, Kalamazoo	\$33.93	10/22			
39 1205 45th Ave, Paw Paw	56.29	12/22			
39 1302 13 Mile Rd, Battle Creek	44.65	02/24			

(Continued on Sheet No. C-49.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201 West H Ave, Kalamazoo	\$33.93	10/22			
39 1205 45th Ave, Paw Paw	56.29	12/22			
39 1302 13 Mile Rd, Battle Creek	44.65	01/24			

(Continued on Sheet No. C-49.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed                     

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201 West H Ave, Kalamazoo	\$33.93	10/22			
39 1205 45th Ave, Paw Paw	56.29	12/22			

(Continued on Sheet No. C-49.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service Commission  
 April 11, 2013  
 Filed [Signature]

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201 West H Ave, Kalamazoo	\$33.93	10/22			
39 1205 45th Ave, Paw Paw	56.29	12/22			
39 2203 31st St and M-40, Lawton	24.89	01/13			

(Continued on Sheet No. C-49.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 1201 West H Ave, Kalamazoo	\$33.93	10/22			
39 2203 31st St and M-40, Lawton	24.89	01/13			

(Continued on Sheet No. C-49.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-16924, U-10859 U-17038, U-15152
REMOVED BY	RL
DATE	01-15-13

Michigan Public Service Commission
<b>October 1, 2012</b>
Filed <i>RL</i>

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

39  
KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2203 31st St and M-40, Lawton	\$24.89	01/13			

(Continued on Sheet No. C-49.00)

Issued July 10, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY RL  
DATE 10-01-12

Michigan Public Service  
Commission  
July 11, 2012  
Filed 

Effective for CAP listed areas  
as of July 10, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			

(Continued on Sheet No. C-49.00)

Issued September 30, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

Michigan Public Service Commission  
**October 3, 2011**  
 Filed 

Effective for CAP listed areas  
 as of September 30, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5601 3rd Street, Mattawan	lspo	08/11			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-03-11

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

Issued June 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of June 30, 2010

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED BY ORDER <u>U-10859, U-15152</u>  REMOVED BY <u>MS</u> DATE <u>01-05-11</u>
---

Michigan Public Service Commission  <b>June 30, 2010</b> Filed <u>RL</u>
--

(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**39  
 KALAMAZOO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			
39 9903 Almena Dr, Kalamazoo	34.74	04/10			
39 9905 O'Park & Gibbs, Kalamazoo	25.35	04/10			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

**Issued March 31, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 06-30-10

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed 

**Effective for CAP listed areas  
 as of March 31, 2010**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

39  
 KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			
39 9902 4th & M L	41.31	02/10			
39 9903 Almena Dr, Kalamazoo	34.74	04/10			
39 9904 K L & 22nd, Kalamazoo	40.59	01/10			
39 9905 O'Park & Gibbs, Kalamazoo	25.35	04/10			
39 9907 S 2nd & Q Ave, Mattawan	43.48	01/10			
39 9908 S 4th & O Ave, Kalamazoo	38.64	02/10			
39 9909 Van Kal & R S, Mattawan	36.98	01/10			

lspo = lump sum payment only

CANCELLED	U-10755
BY ORDER	U-15152, U-10859
REMOVED BY	RL
DATE	04-02-10

(Continued on Sheet No. C-49.00)

Issued January 6, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 7, 2010</b>
Filed 

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

39  
 KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5401 W OP Ave, Kalamazoo	lspo	12/09			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			
39 9902 4th & ML	41.31	02/10			
39 9903 Almena Dr, Kalamazoo	34.74	04/10			
39 9904 K L & 22nd, Kalamazoo	40.59	01/10			
39 9905 O'Park & Gibbs, Kalamazoo	25.35	04/10			
39 9907 S 2nd & Q Ave, Mattawan	43.48	01/10			
39 9908 S 4th & O Ave, Kalamazoo	38.64	02/10			
39 9909 Van Kal & R S, Mattawan	36.98	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

Issued June 24, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed 

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

39  
 KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5401 W OP Ave, Kalamazoo	lspo	12/09			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			
39 9803 Stoney Point, Delton	30.56	05/09			
39 9804 M-43 Augment Supply	27.77	05/09			
39 9902 4th & M L	41.31	02/10			
39 9903 Almena Dr, Kalamazoo	34.74	04/10			
39 9904 K L & 22nd, Kalamazoo	40.59	01/10			
39 9905 O'Park & Gibbs, Kalamazoo	25.35	04/10			
39 9907 S 2nd & Q Ave, Mattawan	43.48	01/10			
39 9908 S 4th & O Ave, Kalamazoo	38.64	02/10			
39 9909 Van Kal & R S, Mattawan	36.98	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

39  
 KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5401 W OP Ave, Kalamazoo	lspo	12/09			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			
39 9702 Branch/Union, Sherwood/ Union City	26.86	01/09			
39 9703 East H J Ave @ 35th, Kzoo	28.79	02/09			
39 9801 Lake Ave, Three Rivers	16.63	01/09			
39 9803 Stoney Point, Delton	30.56	05/09			
39 9804 M-43 Augment Supply	27.77	05/09			
39 9805 25th & R S Ave	35.43	03/09			
39 9902 4th & M L	41.31	02/10			
39 9903 Almena Dr, Kalamazoo	34.74	04/10			
39 9904 K L & 22nd, Kalamazoo	40.59	01/10			
39 9905 O'Park & Gibbs, Kalamazoo	25.35	04/10			
39 9907 S 2nd & Q Ave, Mattawan	43.48	01/10			
39 9908 S 4th & O Ave, Kalamazoo	38.64	02/10			
39 9909 Van Kal & R S, Mattawan	36.98	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER <u>U-10859, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>03-27-09</u>

Michigan Public Service Commission
<b>January 7, 2009</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-47.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

39  
 KALAMAZOO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
39 2106 E G Ave, Kalamazoo	\$12.00	04/12			
39 2203 31st St and M-40, Lawton	24.89	01/13			
39 5401 W OP Ave, Kalamazoo	lspo	12/09			
39 5501 N 16th St, Plainwell	lspo	11/10			
39 5601 3rd Street, Mattawan	lspo	08/11			
39 9701 Nottawa & Prairie Corners, Mendon	17.50	12/08			
39 9702 Branch/Union, Sherwood/Union City	26.86	01/09			
39 9703 East H J Ave @ 35th - Kzoo	28.79	02/09			
39 9704 64th & 30th - Van Buren Co	27.92	12/08			
39 9801 Lake Ave - Three Rivers	16.63	01/09			
39 9802 Sandy Ridge Circle, Kalamazoo	18.07	11/08			
39 9803 Stoney Point - Delton	30.56	05/09			
39 9804 M-43 Augment Supply	27.77	05/09			
39 9805 25th & R S Ave	35.43	03/09			
39 9902 4th & M L	41.31	02/10			
39 9903 Almena Dr, Kalamazoo	34.74	04/10			
39 9904 K L & 22nd, Kalamazoo	40.59	01/10			
39 9905 O'Park & Gibbs, Kalamazoo	25.35	04/10			
39 9907 S 2nd & Q Ave, Mattawan	43.48	01/10			
39 9908 S 4th (& O Ave), Kalamazoo	38.64	02/10			
39 9909 Van Kal & R S, Mattawan	36.98	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-49.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
 December 21, 2007  
 Filed 



(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2016637 Miller Rd, Bancroft	\$35.72	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2016677 Lewis Rd, Portland	26.88	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2016680 Lamb Rd, Mason	47.03	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2016699 Libhart St, #2 Lyon	38.51	10/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016707 Twila Ln, Charlotte	68.98	11/26
			2016805 E Gresham Hwy, Potterville	54.91	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016826 Carol Lane, Dansville	47.65	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2014174 Towner Rd, Portland	44.97	01/25	2017853 S Chester, Charlotte	46.18	09/27
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2017908 M 71, Corunna	47.35	01/28
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2017982 Bath Rd #2, Byron	38.79	10/27
2014179 Looking Glass Ave, Portland	66.67	12/24	20171030 Perry Rd, Haslett	37.47	10/27
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	20171037 Hulett Rd, Mason	39.71	12/28
2014182 Billwood Hwy, Potterville	31.07	02/25	20171060 W Columbia Rd, Mason	41.84	12/28
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015249 Wildwood Ct, Charlotte	29.03	05/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015274 Zimmer Rd, Williamston	44.72	08/25	20171161 Ransom Hwy, Dimondale	56.78	12/28
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171175 Every Rd, Okemos	35.67	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171201 Renee Dr, Perry	31.90	10/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171215 Rolfe Rd, Mason	59.91	10/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171252 Norris Rd, Dewitt	47.45	12/28
2015423 Stoll Rd, East Lansing	40.03	09/25	20181053 W Dexter Trail, Mason	65.45	07/29
2015431 Keefer Hwy, Portland	79.55	10/25	20181089 Wood Rd, Dewitt	41.79	01/29
2015435 Hagadorn Rd, Mason	44.62	12/25	20181180 Winegar Rd, Laingsburg	58.32	10/29
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20181181 Parks Rd, Fowler	44.85	09/29
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25	20181200 County Farm Rd, Saint Johns	53.77	09/29
			20181214 Howe Rd, Dewitt	50.74	08/29
2015527 Bailey Rd, Dimondale	49.19	08/25			
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			
2015565 Curtice Rd, Mason	45.85	10/26			
2015568 College Rd, Holt	23.56	10/26			
2015572 Valley Ct, Perry	12.33	10/26			
2015590 Clark Rd, Grand Ledge	30.96	10/26			
2015592 E David Hwy, Westphalia	66.52	10/26			
2015595 E Townsend Rd, St Johns	44.93	10/26			
2015601 Whittum Rd, Eaton Rapids	15.81	11/26			
2016606 Friend Rd, Portland	60.46	10/26			

(Continued on Sheet No. C-50.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2015568 College Rd, Holt	\$23.56	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2015572 Valley Ct, Perry	12.33	10/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2015590 Clark Rd, Grand Ledge	30.96	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2015592 E David Hwy, Westphalia	66.52	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2015595 E Townsend Rd, St Johns	44.93	10/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2015601 Whittum Rd, Eaton Rapids	15.81	11/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016606 Friend Rd, Portland	60.46	10/26
			2016637 Miller Rd, Bancroft	35.72	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	2016677 Lewis Rd, Portland	26.88	10/26
2014174 Towner Rd, Portland	44.97	01/25	2016680 Lamb Rd, Mason	47.03	10/26
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2016699 Libhart St, #2 Lyon	38.51	10/26
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
2014179 Looking Glass Ave, Portland	66.67	12/24	2016707 Twila Ln, Charlotte	68.98	11/26
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	2016805 E Gresham Hwy, Potterville	54.91	10/26
2014182 Billwood Hwy, Potterville	31.07	02/25	2016826 Carol Lane, Dansville	47.65	11/26
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2015249 Wildwood Ct, Charlotte	29.03	05/25	2017853 S Chester, Charlotte	46.18	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	2017908 M 71, Corunna	47.35	01/28
2015274 Zimmer Rd, Williamston	44.72	08/25	2017982 Bath Rd #2, Byron	38.79	10/27
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171030 Perry Rd, Haslett	37.47	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171037 Hulett Rd, Mason	39.71	12/28
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171060 W Columbia Rd, Mason	41.84	12/28
2015314 Sherwood Rd, Williamston	48.48	07/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015423 Stoll Rd, East Lansing	40.03	09/25	20171161 Ransom Hwy, Dimondale	56.78	12/28
2015431 Keefer Hwy, Portland	79.55	10/25	20171175 Every Rd, Okemos	35.67	10/27
2015435 Hagadorn Rd, Mason	44.62	12/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25	20171201 Renee Dr, Perry	31.90	10/27
			20171215 Rolfe Rd, Mason	59.91	10/27
2015527 Bailey Rd, Dimondale	49.19	08/25	20171252 Norris Rd, Dewitt	47.45	12/28
2015534 Nolan Dr, Eaton Rapids	56.71	10/25	20181089 Wood Rd, Dewitt	41.79	01/29
2015562 Round Lake Rd, Sunfield	47.56	09/25			
2015565 Curtice Rd, Mason	45.85	10/26			

(Continued on Sheet No. C-50.00)

Issued March 29, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 April 1, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of March 29, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2015568 College Rd, Holt	\$23.56	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2015572 Valley Ct, Perry	12.33	10/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2015590 Clark Rd, Grand Ledge	30.96	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2015592 E David Hwy, Westphalia	66.52	10/26
371302 Guinea Rd, Grand Ledge	16.29	12/18	2015595 E Townsend Rd, St Johns	44.93	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2015601 Whittum Rd, Eaton Rapids	15.81	11/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016606 Friend Rd, Portland	60.46	10/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016637 Miller Rd, Bancroft	35.72	10/26
			2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016677 Lewis Rd, Portland	26.88	10/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	2016680 Lamb Rd, Mason	47.03	10/26
2014174 Towner Rd, Portland	44.97	01/25	2016699 Libhart St, #2 Lyon	38.51	10/26
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016707 Twila Ln, Charlotte	68.98	11/26
2014179 Looking Glass Ave, Portland	66.67	12/24	2016805 E Gresham Hwy, Potterville	54.91	10/26
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	2016826 Carol Lane, Dansville	47.65	11/26
2014182 Billwood Hwy, Potterville	31.07	02/25	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	2017853 S Chester, Charlotte	46.18	09/27
2015249 Wildwood Ct, Charlotte	29.03	05/25	2017908 M 71, Corunna	47.35	01/28
2015256 Marsalle Rd, Portland	48.15	06/25	2017982 Bath Rd #2, Byron	38.79	10/27
2015274 Zimmer Rd, Williamston	44.72	08/25	20171030 Perry Rd, Haslett	37.47	10/27
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171037 Hulett Rd, Mason	39.71	12/28
2015292 Upton Rd, East Lansing	55.05	08/25	20171060 W Columbia Rd, Mason	41.84	12/28
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171161 Ransom Hwy, Dimondale	56.78	12/28
2015423 Stoll Rd, East Lansing	40.03	09/25	20171175 Every Rd, Okemos	35.67	10/27
2015431 Keefer Hwy, Portland	79.55	10/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015435 Hagadorn Rd, Mason	44.62	12/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20171201 Renee Dr, Perry	31.90	10/27
2015526 W Eaton Hwy #2,	41.56	10/25	20171215 Rolfe Rd, Mason	59.91	10/27
Grand Ledge			20171252 Norris Rd, Dewitt	47.45	12/28
2015527 Bailey Rd, Dimondale	49.19	08/25	20181089 Wood Rd, Dewitt	41.79	01/29
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			
2015565 Curtice Rd, Mason	45.85	10/26			

(Continued on Sheet No. C-50.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 4-1-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2015568 College Rd, Holt	\$23.56	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2015572 Valley Ct, Perry	12.33	10/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2015590 Clark Rd, Grand Ledge	30.96	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2015592 E David Hwy, Westphalia	66.52	10/26
371302 Guinea Rd, Grand Ledge	16.29	12/18	2015595 E Townsend Rd, St Johns	44.93	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2015601 Whittum Rd, Eaton Rapids	15.81	11/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016606 Friend Rd, Portland	60.46	10/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016637 Miller Rd, Bancroft	35.72	10/26
Phase 2			2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016677 Lewis Rd, Portland	26.88	10/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	2016680 Lamb Rd, Mason	47.03	10/26
2014174 Towner Rd, Portland	44.97	01/25	2016699 Libhart St, #2 Lyon	38.51	10/26
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016707 Twila Ln, Charlotte	68.98	11/26
2014179 Looking Glass Ave, Portland	66.67	12/24	2016805 E Gresham Hwy, Potterville	54.91	10/26
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	2016826 Carol Lane, Dansville	47.65	11/26
2014182 Billwood Hwy, Potterville	31.07	02/25	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	2017853 S Chester, Charlotte	46.18	09/27
2015249 Wildwood Ct, Charlotte	29.03	05/25	2017908 M 71, Corunna	47.35	01/28
2015256 Marsalle Rd, Portland	48.15	06/25	2017982 Bath Rd #2, Byron	38.79	10/27
2015274 Zimmer Rd, Williamston	44.72	08/25	20171030 Perry Rd, Haslett	37.47	10/27
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171037 Hulett Rd, Mason	39.71	11/28
2015292 Upton Rd, East Lansing	55.05	08/25	20171060 W Columbia Rd, Mason	41.84	10/28
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171161 Ransom Hwy, Dimondale	56.78	10/28
2015423 Stoll Rd, East Lansing	40.03	09/25	20171175 Every Rd, Okemos	35.67	10/27
2015431 Keefer Hwy, Portland	79.55	10/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015435 Hagadorn Rd, Mason	44.62	12/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20171201 Renee Dr, Perry	31.90	10/27
2015526 W Eaton Hwy #2,	41.56	10/25	20171215 Rolfe Rd, Mason	59.91	10/27
Grand Ledge			20171252 Norris Rd, Dewitt	47.45	10/28
2015527 Bailey Rd, Dimondale	49.19	08/25	20181089 Wood Rd, Dewitt	41.79	12/28
2015534 Nolan Dr, Eaton Rapids	56.71	10/25	20181118 Barry Rd, Williamston	65.58	12/28
2015562 Round Lake Rd, Sunfield	47.56	09/25	20181262 Leverett Dr, Grand Ledge	47.06	10/28
2015565 Curtice Rd, Mason	45.85	10/26			

(Continued on Sheet No. C-50.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2015565 Curtice Rd, Mason	\$45.85	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2015568 College Rd, Holt	23.56	10/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2015572 Valley Ct, Perry	12.33	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2015590 Clark Rd, Grand Ledge	30.96	10/26
371302 Guinea Rd, Grand Ledge	16.29	12/18	2015592 E David Hwy, Westphalia	66.52	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2015595 E Townsend Rd, St Johns	44.93	10/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2015601 Whittum Rd, Eaton Rapids	15.81	11/26
37 1308 N Wheaton Rd, Charlotte	11.28	02/24	2016606 Friend Rd, Portland	60.46	10/26
Phase 2			2016637 Miller Rd, Bancroft	35.72	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	2016677 Lewis Rd, Portland	26.88	10/26
2014174 Towner Rd, Portland	44.97	01/25	2016680 Lamb Rd, Mason	47.03	10/26
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2016699 Libhart St, #2 Lyon	38.51	10/26
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
2014179 Looking Glass Ave, Portland	66.67	12/24	2016707 Twila Ln, Charlotte	68.98	11/26
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	2016805 E Gresham Hwy, Pottersville	54.91	10/26
2014182 Billwood Hwy, Pottersville	31.07	02/25	2016826 Carol Lane, Dansville	47.65	11/26
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2015249 Wildwood Ct, Charlotte	29.03	05/25	2017853 S Chester, Charlotte	46.18	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	2017908 M 71, Corunna	47.35	01/28
2015274 Zimmer Rd, Williamston	44.72	08/25	2017982 Bath Rd #2, Byron	38.79	10/27
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171030 Perry Rd, Haslett	37.47	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171037 Hulett Rd, Mason	39.71	11/28
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171060 W Columbia Rd, Mason	41.84	10/28
2015314 Sherwood Rd, Williamston	48.48	07/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015423 Stoll Rd, East Lansing	40.03	09/25	20171161 Ransom Hwy, Dimondale	56.78	10/28
2015431 Keefer Hwy, Portland	79.55	10/25	20171175 Every Rd, Okemos	35.67	10/27
2015435 Hagadorn Rd, Mason	44.62	12/25	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015454 Grovenburg Rd #2, Holt	38.88	09/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015526 W Eaton Hwy #2,	41.56	10/25	20171201 Renee Dr, Perry	31.90	10/27
Grand Ledge			20171215 Rolfe Rd, Mason	59.91	10/27
2015527 Bailey Rd, Dimondale	49.19	08/25	20171252 Norris Rd, Dewitt	47.45	10/28
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			

(Continued on Sheet No. C-50.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
37 1201	Cottonwood Sub, Portland	\$22.12	12/22	2015565	Curtice Rd, Mason	\$45.85	10/26
37 1202	Taft Rd, St Johns	20.84	05/23	2015568	College Rd, Holt	23.56	10/26
37 1206	Holt/Walline Rd, Mason	45.76	04/23	2015572	Valley Ct, Perry	12.33	10/26
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18	2015590	Clark Rd, Grand Ledge	30.96	10/26
				2015592	E David Hwy, Westphalia	66.52	10/26
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22	2015595	E Townsend Rd, St Johns	44.93	10/26
37 1302	Guinea Rd, Grand Ledge	16.29	12/18	2015601	Whittum Rd, Eaton Rapids	15.81	11/26
37 1303	N Wheaton Rd, Charlotte	10.01	12/23	2016606	Friend Rd, Portland	60.46	10/26
37 1305	Gale Rd, Eaton Rapids	43.35	06/24	2016637	Miller Rd, Bancroft	35.72	10/26
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24	2016642	Hawk Dr, Eaton Rapids	38.43	11/26
37 1309	E David Hwy, Ionia	86.15	04/24	2016677	Lewis Rd, Portland	26.88	10/26
37 1310	S Jones Rd, Pewamo	110.80	02/24	2016680	Lamb Rd, Mason	47.03	10/26
2014174	Towner Rd, Portland	44.97	01/25	2016699	Libhart St, #2 Lyon	38.51	10/26
2014175	Corrison Rd, Grand Ledge	35.72	01/25	2016705	S Clinton Trl, Eaton Rapids	49.48	11/26
2014177	W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016707	Twila Ln, Charlotte	68.98	11/26
2014179	Looking Glass Ave, Portland	66.67	12/24	2016805	E Gresham Hwy, Potterville	54.91	10/26
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24	2016826	Carol Lane, Dansville	47.65	11/26
2014182	Billwood Hwy, Potterville	31.07	02/25	20161026	Round Lake Rd #2, Sunfield	47.56	11/26
2014204	Valdo Dr, Eaton Rapids	44.35	01/25	2017853	S Chester, Charlotte	46.18	09/27
2015249	Wildwood Ct, Charlotte	29.03	05/25	2017908	M 71, Corunna	47.35	01/28
2015256	Marsalle Rd, Portland	48.15	06/25	2017982	Bath Rd #2, Byron	38.79	10/27
2015274	Zimmer Rd, Williamston	44.72	08/25	20171030	Perry Rd, Haslett	37.47	10/27
2015285	E Kinsel Hwy, Charlotte	38.58	06/25	20171065	W Dexter Trail, Mason	55.75	11/27
2015292	Upton Rd, East Lansing	55.05	08/25	20171069	Peck Rd, Eaton Rapids	59.69	09/27
2015311	W Eaton Hwy, Grand Ledge	36.71	08/25	20171151	E Sherwood Rd, Williamston	47.92	10/27
2015314	Sherwood Rd, Williamston	48.48	07/25	20171175	Every Rd, Okemos	35.67	10/27
2015316	W Price Rd, Westphalia	57.59	07/25	20171185	Wacousta Rd, Grand Ledge	47.82	09/27
2015420	S DeWitt Rd, DeWitt	14.81	09/20	20171193	Jeff Ct, Grand Ledge	47.06	11/27
2015423	Stoll Rd, East Lansing	40.03	09/25	20171201	Renee Dr, Perry	31.90	10/27
2015431	Keefer Hwy, Portland	79.55	10/25				
2015435	Hagadorn Rd, Mason	44.62	12/25				
2015454	Grovenburg Rd #2, Holt	38.88	09/25				
2015526	W Eaton Hwy #2, Grand Ledge	41.56	10/25				
2015527	Bailey Rd, Dimondale	49.19	08/25				
2015534	Nolan Dr, Eaton Rapids	56.71	10/25				
2015562	Round Lake Rd, Sunfield	47.56	09/25				

(Continued on Sheet No. C-50.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 January 5, 2018  
 Filed CEP

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2015565 Curtice Rd, Mason	\$45.85	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2015568 College Rd, Holt	23.56	10/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2015572 Valley Ct, Perry	12.33	10/26
37 1208 Grand River Bend Subdivision, Portland	10.85	02/18	2015590 Clark Rd, Grand Ledge	30.96	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2015592 E David Hwy, Westphalia	66.52	10/26
37 1302 Guinea Rd, Grand Ledge	16.29	12/18	2015595 E Townsend Rd, St Johns	44.93	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2015601 Whittum Rd, Eaton Rapids	15.81	11/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016606 Friend Rd, Portland	60.46	10/26
37 1308 N Wheaton Rd, Charlotte Phase 2	11.28	02/24	2016637 Miller Rd, Bancroft	35.72	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	2016677 Lewis Rd, Portland	26.88	10/26
2014174 Towner Rd, Portland	44.97	01/25	2016680 Lamb Rd, Mason	47.03	10/26
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2016699 Libhart St, #2 Lyon	38.51	10/26
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
2014179 Looking Glass Ave, Portland	66.67	12/24	2016707 Twila Ln, Charlotte	68.98	11/26
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	2016805 E Gresham Hwy, Potterville	54.91	10/26
2014182 Billwood Hwy, Potterville	31.07	02/25	2016826 Carol Lane, Dansville	47.65	11/26
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2015249 Wildwood Ct, Charlotte	29.03	05/25	2017853 S Chester, Charlotte	46.18	09/27
2015256 Marsalle Rd, Portland	48.15	06/25	2017908 M 71, Corunna	47.35	01/28
2015274 Zimmer Rd, Williamston	44.72	08/25	2017982 Bath Rd #2, Byron	38.79	10/27
2015285 E Kinsel Hwy, Charlotte	38.58	06/25	20171030 Perry Rd, Haslett	37.47	10/27
2015292 Upton Rd, East Lansing	55.05	08/25	20171065 W Dexter Trail, Mason	55.75	11/27
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25	20171069 Peck Rd, Eaton Rapids	59.69	09/27
2015314 Sherwood Rd, Williamston	48.48	07/25	20171151 E Sherwood Rd, Williamston	47.92	10/27
2015316 W Price Rd, Westphalia	57.59	07/25	20171175 Every Rd, Okemos	35.67	10/27
2015420 S DeWitt Rd, DeWitt	14.81	09/20	20171185 Wacousta Rd, Grand Ledge	47.82	09/27
2015423 Stoll Rd, East Lansing	40.03	09/25	20171193 Jeff Ct, Grand Ledge	47.06	11/27
2015431 Keefer Hwy, Portland	79.55	10/25	20171201 Renee Dr, Perry	31.90	10/27
2015435 Hagadorn Rd, Mason	44.62	12/25	20171215 Rolfe Rd, Mason	59.91	10/27
2015454 Grovenburg Rd #2, Holt	38.88	09/25			
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25			
2015527 Bailey Rd, Dimondale	49.19	08/25			
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			

(Continued on Sheet No. C-50.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
37 1201	Cottonwood Sub, Portland	\$22.12	12/22	2015565	Curtice Rd, Mason	\$45.85	10/26
37 1202	Taft Rd, St Johns	20.84	05/23	2015568	College Rd, Holt	23.56	10/26
37 1206	Holt/Walline Rd, Mason	45.76	04/23	2015572	Valley Ct, Perry	12.33	10/26
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18	2015590	Clark Rd, Grand Ledge	30.96	10/26
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22	2015592	E David Hwy, Westphalia	66.52	10/26
37 1302	Guinea Rd, Grand Ledge	16.29	12/18	2015595	E Townsend Rd, St Johns	44.93	10/26
37 1303	N Wheaton Rd, Charlotte	10.01	12/23	2015601	Whittum Rd, Eaton Rapids	15.81	11/26
37 1305	Gale Rd, Eaton Rapids	43.35	06/24	2016606	Friend Rd, Portland	60.46	10/26
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24	2016637	Miller Rd, Bancroft	35.72	10/26
37 1309	E David Hwy, Ionia	86.15	04/24	2016642	Hawk Dr, Eaton Rapids	38.43	11/26
37 1310	S Jones Rd, Pewamo	110.80	02/24	2016647	Lewis Rd, Portland	26.88	10/26
2014174	Towner Rd, Portland	44.97	01/25	2016680	Lamb Rd, Mason	47.03	10/26
2014175	Corrison Rd, Grand Ledge	35.72	01/25	2016699	Libhart St, #2 Lyon	38.51	10/26
2014177	W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016705	S Clinton Trl, Eaton Rapids	49.48	11/26
2014179	Looking Glass Ave, Portland	66.67	12/24	2016707	Twila Ln, Charlotte	68.98	11/26
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24	2016805	E Gresham Hwy, Potterville	54.91	10/26
2014182	Billwood Hwy, Potterville	31.07	02/25	2016826	Carol Lane, Dansville	47.65	11/26
2014204	Valdo Dr, Eaton Rapids	44.35	01/25	20161026	Round Lake Rd #2, Sunfield	47.56	11/26
2015249	Wildwood Ct, Charlotte	29.03	05/25	2017853	S Chester, Charlotte	46.18	09/27
2015256	Marsalle Rd, Portland	48.15	06/25	20171069	Peck Rd, Eaton Rapids	59.69	09/27
2015274	Zimmer Rd, Williamston	44.72	08/25	20171185	Wacousta Rd, Grand Ledge	47.82	09/27
2015285	E Kinsel Hwy, Charlotte	38.58	06/25				
2015292	Upton Rd, East Lansing	55.05	08/25				
2015311	W Eaton Hwy, Grand Ledge	36.71	08/25				
2015314	Sherwood Rd, Williamston	48.48	07/25				
2015316	W Price Rd, Westphalia	57.59	07/25				
2015420	S DeWitt Rd, DeWitt	14.81	09/20				
2015423	Stoll Rd, East Lansing	40.03	09/25				
2015431	Keefer Hwy, Portland	79.55	10/25				
2015435	Hagadorn Rd, Mason	44.62	12/25				
2015454	Grovenburg Rd #2, Holt	38.88	09/25				
2015526	W Eaton Hwy #2, Grand Ledge	41.56	10/25				
2015527	Bailey Rd, Dimondale	49.19	08/25				
2015534	Nolan Dr, Eaton Rapids	56.71	10/25				
2015562	Round Lake Rd, Sunfield	47.56	09/25				

(Continued on Sheet No. C-50.00)

Issued June 29, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22	2015565 Curtice Rd, Mason	\$45.85	10/26
37 1202 Taft Rd, St Johns	20.84	05/23	2015568 College Rd, Holt	23.56	10/26
37 1206 Holt/Walline Rd, Mason	45.76	04/23	2015572 Valley Ct, Perry	12.33	10/26
37 1208 Grand River Bend Subdivision, Portland	10.85	02/18	2015590 Clark Rd, Grand Ledge	30.96	10/26
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22	2015592 E David Hwy, Westphalia	66.52	10/26
37 1302 Guinea Rd, Grand Ledge	16.29	12/18	2015601 E Townsend Rd, St Johns	44.93	10/26
37 1303 N Wheaton Rd, Charlotte	10.01	12/23	2015601 Whittum Rd, Eaton Rapids	15.81	11/26
37 1305 Gale Rd, Eaton Rapids	43.35	06/24	2016606 Friend Rd, Portland	60.46	10/26
37 1308 N Wheaton Rd, Charlotte Phase 2	11.28	02/24	2016637 Miller Rd, Bancroft	35.72	10/26
37 1309 E David Hwy, Ionia	86.15	04/24	2016642 Hawk Dr, Eaton Rapids	38.43	11/26
37 1310 S Jones Rd, Pewamo	110.80	02/24	2016677 Lewis Rd, Portland	26.88	10/26
2014174 Towner Rd, Portland	44.97	01/25	2016680 Lamb Rd, Mason	47.03	10/26
2014175 Corrison Rd, Grand Ledge	35.72	01/25	2016699 Libhart St, #2 Lyon	38.51	10/26
2014177 W Wilbur Hwy, Eaton Rapids	55.41	01/25	2016705 S Clinton Trl, Eaton Rapids	49.48	11/26
2014179 Looking Glass Ave, Portland	66.67	12/24	2016707 Twila Ln, Charlotte	68.98	11/26
2014180 Kinneville Rd, Eaton Rapids	27.24	10/24	2016805 E Gresham Hwy, Potterville	54.91	10/26
2014182 Billwood Hwy, Potterville	31.07	02/25	2016826 Carol Lane, Dansville	47.65	11/26
2014204 Valdo Dr, Eaton Rapids	44.35	01/25	20161026 Round Lake Rd #2, Sunfield	47.56	11/26
2015249 Wildwood Ct, Charlotte	29.03	05/25			
2015256 Marsalle Rd, Portland	48.15	06/25			
2015274 Zimmer Rd, Williamston	44.72	08/25			
2015285 E Kinsel Hwy, Charlotte	38.58	06/25			
2015292 Upton Rd, East Lansing	55.05	08/25			
2015311 W Eaton Hwy, Grand Ledge	36.71	08/25			
2015314 Sherwood Rd, Williamston	48.48	07/25			
2015316 W Price Rd, Westphalia	57.59	07/25			
2015420 S DeWitt Rd, DeWitt	14.81	09/20			
2015423 Stoll Rd, East Lansing	40.03	09/25			
2015431 Keefer Hwy, Portland	79.55	10/25			
2015435 Hagadorn Rd, Mason	44.62	12/25			
2015454 Grovenburg Rd #2, Holt	38.88	09/25			
2015526 W Eaton Hwy #2, Grand Ledge	41.56	10/25			
2015527 Bailey Rd, Dimondale	49.19	08/25			
2015534 Nolan Dr, Eaton Rapids	56.71	10/25			
2015562 Round Lake Rd, Sunfield	47.56	09/25			

(Continued on Sheet No. C-50.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
 October 20, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201	Cottonwood Sub, Portland	\$22.12	12/22		
37 1202	Taft Rd, St Johns	20.84	05/23		
37 1206	Holt/Walline Rd, Mason	45.76	04/23		
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18		
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22		
37 1302	Guinea Rd, Grand Ledge	16.29	12/18		
37 1303	N Wheaton Rd, Charlotte	10.01	12/23		
37 1305	Gale Rd, Eaton Rapids	43.35	06/24		
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24		
37 1309	E David Hwy, Ionia	86.15	04/24		
37 1310	S Jones Rd, Pewamo	110.80	02/24		
2014174	Towner Rd, Portland	44.97	01/25		
2014175	Corrison Rd, Grand Ledge	35.72	01/25		
2014177	W Wilbur Hwy, Eaton Rapids	55.41	01/25		
2014179	Looking Glass Ave, Portland	66.67	12/24		
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24		
2014182	Billwood Hwy, Potterville	31.07	02/25		
2014204	Valdo Dr, Eaton Rapids	44.35	01/25		
2015249	Wildwood Ct, Charlotte	29.03	05/25		
2015256	Marsalle Rd, Portland	48.15	06/25		
2015274	Zimmer Rd, Williamston	44.72	08/25		
2015285	E Kinsel Hwy, Charlotte	38.58	06/25		
2015292	Upton Rd, East Lansing	55.05	08/25		
2015311	W Eaton Hwy, Grand Ledge	36.71	08/25		
2015314	Sherwood Rd, Williamston	48.48	07/25		
2015316	W Price Rd, Westphalia	57.59	07/25		
2015420	S DeWitt Rd, DeWitt	14.81	09/20		
2015423	Stoll Rd, East Lansing	40.03	09/25		
2015431	Keefe Hwy, Portland	79.55	10/25		
2015435	Hagadorn Rd, Mason	44.62	12/25		
2015454	Grovenburg Rd #2, Holt	38.88	09/25		
2015526	W Eaton Hwy #2, Grand Ledge	41.56	10/25		
2015527	Bailey Rd, Dimondale	49.19	08/25		
2015534	Nolan Dr, Eaton Rapids	56.71	10/25		
2015562	Round Lake Rd, Sunfield	47.56	09/25		

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152,U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission

February 22, 2016

Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

LANSING					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201	Cottonwood Sub, Portland	\$22.12	12/22		
37 1202	Taft Rd, St Johns	20.84	05/23		
37 1206	Holt/Walline Rd, Mason	45.76	04/23		
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18		
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22		
37 1302	Guinea Rd, Grand Ledge	16.29	12/18		
37 1303	N Wheaton Rd, Charlotte	10.01	12/23		
37 1305	Gale Rd, Eaton Rapids	43.35	06/24		
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24		
37 1309	E David Hwy, Ionia	86.15	04/24		
37 1310	S Jones Rd, Pewamo	110.80	02/24		
37 5915	Fawn Creek Dr, Holt	lspo	11/15		
2014174	Towner Rd, Portland	44.97	01/25		
2014175	Corrison Rd, Grand Ledge	35.72	01/25		
2014177	W Wilbur Hwy, Eaton Rapids	55.41	01/25		
2014179	Looking Glass Ave, Portland	66.67	12/24		
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24		
2014182	Billwood Hwy, Potterville	31.07	02/25		
2014204	Valdo Dr, Eaton Rapids	44.35	01/25		
2015249	Wildwood Ct, Charlotte	29.03	05/25		
2015256	Marsalle Rd, Portland	48.15	06/25		
2015274	Zimmer Rd, Williamston	44.72	08/25		
2015285	E Kinsel Hwy, Charlotte	38.58	06/25		
2015292	Upton Rd, East Lansing	55.05	08/25		
2015311	W Eaton Hwy, Grand Ledge	36.71	08/25		
2015314	Sherwood Rd, Williamston	48.48	07/25		
2015316	W Price Rd, Westphalia	57.59	07/25		
2015420	S DeWitt Rd, DeWitt	14.81	09/20		
2015423	Stoll Rd, East Lansing	40.03	09/25		
2015454	Grovenburg Rd #2, Holt	38.88	09/25		
2015527	Bailey Rd, Dimondale	49.19	08/25		
2015562	Round Lake Rd, Sunfield	47.56	09/25		

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service Commission  
 October 5, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201	Cottonwood Sub, Portland	\$22.12	12/22		
37 1202	Taft Rd, St Johns	20.84	05/23		
37 1206	Holt/Walline Rd, Mason	45.76	04/23		
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18		
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22		
37 1302	Guinea Rd, Grand Ledge	16.29	12/18		
37 1303	N Wheaton Rd, Charlotte	10.01	12/23		
37 1305	Gale Rd, Eaton Rapids	43.35	06/24		
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24		
37 1309	E David Hwy, Ionia	86.15	04/24		
37 1310	S Jones Rd, Pewamo	110.80	02/24		
37 5915	Fawn Creek Dr, Holt	lspo	11/15		
2014174	Towner Rd, Portland	44.97	01/25		
2014175	Corrison Rd, Grand Ledge	35.72	01/25		
2014177	W Wilbur Hwy, Eaton Rapids	55.41	01/25		
2014179	Looking Glass Ave, Portland	66.67	12/24		
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24		
2014182	Billwood Hwy, Potterville	31.07	02/25		
2014204	Valdo Dr, Eaton Rapids	44.35	01/25		
2015249	Wildwood Ct, Charlotte	29.03	05/25		
2015256	Marsalle Rd, Portland	48.15	06/25		
2015285	E Kinsel Hwy, Charlotte	38.58	06/25		
2015314	Sherwood Rd, Williamston	48.48	07/25		
2015316	W Price Rd, Westphalia	57.59	07/25		

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
 July 31, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

LANSING					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201	Cottonwood Sub, Portland	\$22.12	12/22		
37 1202	Taft Rd, St Johns	20.84	05/23		
37 1206	Holt/Walline Rd, Mason	45.76	04/23		
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18		
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22		
37 1302	Guinea Rd, Grand Ledge	16.29	12/18		
37 1303	N Wheaton Rd, Charlotte	10.01	12/23		
37 1305	Gale Rd, Eaton Rapids	43.35	06/24		
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24		
37 1309	E David Hwy, Ionia	86.15	04/24		
37 1310	S Jones Rd, Pewamo	110.80	02/24		
37 5915	Fawn Creek Dr, Holt	lspo	11/15		
2014174	Towner Rd, Portland	44.97	01/25		
2014175	Corrison Rd, Grand Ledge	35.72	01/25		
2014177	W Wilbur Hwy, Eaton Rapids	55.41	01/25		
2014179	Looking Glass Ave, Portland	66.67	12/24		
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24		
2014182	Billwood Hwy, Potterville	31.07	02/25		
2014204	Valdo Dr, Eaton Rapids	44.35	01/25		

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

LANSING					
CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
37 1201	Cottonwood Sub, Portland	\$22.12	12/22		
37 1202	Taft Rd, St Johns	20.84	05/23		
37 1206	Holt/Walline Rd, Mason	45.76	04/23		
37 1208	Grand River Bend Subdivision, Portland	10.85	02/18		
37 1209	N Canal Rd, Eaton Rapids	42.25	11/22		
37 1302	Guinea Rd, Grand Ledge	16.29	12/18		
37 1303	N Wheaton Rd, Charlotte	10.01	12/23		
37 1305	Gale Rd, Eaton Rapids	43.35	06/24		
37 1308	N Wheaton Rd, Charlotte Phase 2	11.28	02/24		
37 1309	E David Hwy, Ionia	86.15	04/24		
37 1310	S Jones Rd, Pewamo	110.80	02/24		
37 5915	Fawn Creek Dr, Holt	lspo	11/15		
2014179	Looking Glass Ave, Portland	66.67	12/24		
2014180	Kinneville Rd, Eaton Rapids	27.24	10/24		

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
 February 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1202 Taft Rd, St Johns	20.84	05/23			
37 1206 Holt/Walline Rd, Mason	45.76	04/23			
37 1208 Grand River Bend Subdivision, Portland	10.85	02/18			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 1302 Guinea Rd, Grand Ledge	16.29	12/18			
37 1303 N Wheaton Rd, Charlotte	10.01	12/23			
37 1305 Gale Rd, Eaton Rapids	43.35	06/24			
37 1308 N Wheaton Rd, Charlotte Phase 2	11.28	02/24			
37 1309 E David Hwy, Ionia	86.15	04/24			
37 1310 S Jones Rd, Pewamo	110.80	02/24			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
 October 23, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1202 Taft Rd, St Johns	20.84	05/23			
37 1206 Holt/Walline Rd, Mason	45.76	04/23			
37 1208 Grand River Bend Subdivision, Portland	10.85	02/18			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 1302 Guinea Rd, Grand Ledge	16.29	12/23			
37 1303 N Wheaton Rd, Charlotte	10.01	12/23			
37 1305 Gale Rd, Eaton Rapids	43.35	04/24			
37 1308 N Wheaton Rd, Charlotte Phase 2	11.28	01/24			
37 1309 E David Hwy, Ionia	86.15	03/24			
37 1310 S Jones Rd, Pewamo	110.80	02/24			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed [Signature]

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1202 Taft Rd, St Johns	20.84	05/23			
37 1206 Holt/Walline Rd, Mason	45.76	04/23			
37 1208 Grand River Bend Subdivision, Portland	10.85	02/18			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 1302 Guinea Rd, Grand Ledge	16.29	12/23			
37 1303 N Wheaton Rd, Charlotte	10.01	12/23			
37 1308 N Wheaton Rd, Charlotte Phase 2	11.28	01/24			
37 1309 E David Hwy, Ionia	86.15	03/24			
37 1310 S Jones Rd, Pewamo	110.80	02/24			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed RL

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1202 Taft Rd, St Johns	20.84	05/23			
37 1206 Holt/Walline Rd, Mason	45.76	04/23			
37 1208 Grand River Bend Subdivision, Portland	10.85	02/18			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 1302 Guinea Rd, Grand Ledge	16.29	12/23			
37 1303 N Wheaton Rd, Charlotte	10.01	12/23			
37 5802 W Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed 

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1202 Taft Rd, St Johns	20.84	05/23			
37 1206 Holt/Walline Rd, Mason	45.76	04/23			
37 1208 <i>Grand River Bend Subdivision, Portland</i>	10.85	02/18			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 5802 W Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1202 Taft Rd, St Johns	20.84	05/23			
37 1206 Holt/Walline Rd, Mason	45.76	04/23			
37 1208 Grand River Bend Subdivision, Portland	10.85	02/23			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 5802 W Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

**Issued April 11, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
**April 11, 2013**  
 Filed 

**Effective for CAP listed areas  
 as of April 11, 2013**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 1208 Grand River Bend Subdivision, Portland	10.85	02/23			
37 1209 N Canal Rd, Eaton Rapids	42.25	11/22			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 1201 Cottonwood Sub, Portland	\$22.12	12/22			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

**Issued October 1, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER U-16924, U-10859 U-17038, U-15152  
 REMOVED BY: RL  
 DATE: 01-15-13

Michigan Public Service Commission  
**October 1, 2012**  
 Filed RL

**Effective for CAP listed areas  
 as of October 1, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2201 Clark and Lowell Rds, Lansing	\$23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued July 10, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**July 11, 2012**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2104 Sidney Rd, Crystal	\$12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued March 30, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed 

Effective for CAP listed areas  
 as of March 30, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2101 Edgar and Toles Rds, Mason	\$27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued September 30, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer.  
 Jackson, Michigan

CANCELLED BY ORDER	U-10859, U-15152
REMOVED BY	RL
DATE	04-02-12

Michigan Public Service Commission
October 3, 2011
Filed 

Effective for CAP listed areas as of September 30, 2011

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2008 Lyons Rd, Portland	\$25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

**Issued July 1, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-03-11

Michigan Public Service  
 Commission  
**July 6, 2011**  
 Filed 

**Effective for CAP listed areas  
 as of July 1, 2011**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2004 Eaton Cty Special Projects Eaton Rapids	\$33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 Fawn Creek Dr, Holt	lspo	11/15			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			
37 5960 Kingswood Dr, Dryden	lspo	10/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

U-10859  
 CANCELLED BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service Commission  
**March 31, 2011**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5915 <i>Fawn Creek Dr, Holt</i>	<i>lspo</i>	<i>11/15</i>			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			
37 5960 Kingswood Dr, Dryden	lspo	10/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			
37 5960 Kingswood Dr, Dryden	lspo	10/14			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued September 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY MS
DATE 01-05-11

Michigan Public Service Commission
<b>October 4, 2010</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of September 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**37  
 LANSING**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-04-10

(Continued on Sheet No. C-50.00)

Issued June 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 30, 2010**  
 Filed 

Effective for CAP listed areas  
 as of June 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5901 W Howe Rd, Eagle	lspo	11/13			
37 5990 Bell Hwy, Eaton Rapids	lspo	12/14			
37 5960 Kingswood Dr, Dryden	lspo	10/14			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued January 6, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 06-30-10

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed RL

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 5960 <i>Kingswood Dr, Dryden</i>	<i>lspo</i>	<i>10/14</i>			
37 9902 Five Point Hwy and Freeman Rds, Eaton Rapids	26.98	12/09			
37 9903 Hamlin Twp Hall Supp	24.90	11/09			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service  
 Commission  
**October 7, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 5840 Maryellen Dr, Eaton Rapids	lspo	01/14			
37 9902 Five Point Hwy and Freeman Rds, Eaton Rapids	26.98	12/09			
37 9903 Hamlin Twp Hall Supp	24.90	11/09			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152 U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed 

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	lspo	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	lspo	12/13			
37 5820 Thompson/Beckwith, Lowell	lspo	03/14			
37 9902 Five Point Hwy and Freeman Rds, Eaton Rapids	26.98	12/09			
37 9903 Hamlin Twp Hall Supp	24.90	11/09			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5802 W. Howe Rd, Dewitt Phase 2	<i>lspo</i>	12/13			
37 5803 W. Howe Rd, Dewitt Phase 1	<i>lspo</i>	12/13			
37 9701 N River Rd, Eaton Co	28.54	01/09			
37 9801 Lawson Rd, Grand Ledge	32.79	02/09			
37 9902 Five Point Hwy and Freeman Rds, Eaton Rapids	26.98	12/09			
37 9903 Hamlin Twp Hall Supp	24.90	11/09			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed *RL*

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5301 College Rd, Mason	lspo	10/08			
37 9701 N River Rd - Eaton Co	28.54	01/09			
37 9702 Hamlin Twp Hall	18.08	12/08			
37 9703 Kansas Rd - Ingham Co	11.17	12/08			
37 9801 Lawson Rd - Grand Ledge	32.79	02/09			
37 9902 Five Point Hwy and Freeman Rds - Eaton Rapids	26.98	12/09			
37 9903 Hamlin Twp Hall Supp	24.90	11/09			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

(Continued on Sheet No. C-50.00)

Issued March 31, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**April 8, 2008**  
 Filed BJ

Effective for CAP listed areas  
 as of March 31, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-48.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

37  
 LANSING

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
37 2002 Hollister, Lansing	\$22.99	01/11			
37 2003 Kalamo Hwy, Charlotte	16.51	12/10			
37 2004 Eaton Cty Special Projects Eaton Rapids	33.51	04/11			
37 2008 Lyons Rd, Portland	25.00	09/11			
37 2101 Edgar and Toles Rds, Mason	27.00	01/12			
37 2102 Foster, Warner and Dunn Rds, Haslett	22.00	01/12			
37 2104 Sidney Rd, Crystal	12.00	04/12			
37 2201 Clark and Lowell Rds, Lansing	23.46	12/12			
37 2202 Wood Rd, Bath	20.03	11/12			
37 5301 College Rd, Mason	lspo	10/08			
37 9701 N River Rd - Eaton Co	28.54	01/09			
37 9702 Hamlin Twp Hall	18.08	12/08			
37 9703 Kansas Rd - Ingham Co	11.17	12/08			
37 9801 Lawson Rd - Grand Ledge	32.79	02/09			
37 9903 Hamlin Twp Hall Supp	24.90	11/09			
37 9905 Barry and Loundsbury Rds	25.11	04/10			
37 9906 Sherwood & Zimmer Rds	22.99	04/10			
37 9907 Red Cedar Rd, Okemos	37.01	07/10			

lspo = lump sum payment only

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 04-08-08

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

(Continued on Sheet No. C-50.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23 2015476	Ballantyne Ct, Phase 2, Oxford	\$87.91	11/25
28 1301 Belle River Rd, Attica	36.87	05/24			
29 1202 Brandon Twp. Phase 1	49.59	06/23 2015484	Ormond Rd, Davisburg	20.43	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23 2015533	Pauline Dr, Lapeer	39.10	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23 2015556	Rowland Rd, Leonard	60.84	09/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23 2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1209 Linda K Lane, Ortonville	38.34	05/23 2015591	Granger Rd #2, Oxford	71.80	10/26
29 1302 Phase 2, Brandon Twp	49.50	10/24 2015597	French Ln, Davisburg	36.30	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23 2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24 2015703	Havens Rd, Dryden	70.09	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23 2016614	Windfall Trl, Ortonville	43.82	11/26
29 1311 Northfield Rd, White Lake	24.97	02/24 2016630	Hosner Rd, Oxford	89.81	10/26
29 1312 Louise Dr, Lapeer	20.29	12/23 2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24 2016684	Papadelis Ct, Oxford	64.52	10/26
29 1315 Sullivan Rd, Oxford	37.47	07/24 2016711	E Brocker Rd, #2 Metamora	147.00	12/26
29 1401 Center St, Clarkston	15.92	07/24 2016712	Hollow Corners Rd, Almont	55.56	11/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24 2016745	N Herd Rd, #2 Ortonville	47.60	12/26
2014140 E Gunn Rd, Rochester	40.35	03/25 2016758	General Squier, Dryden	69.29	12/26
2014141 Brandon Twp - Phase 3	49.53	05/25 2016764	Shoemaker Rd, Almont	55.67	11/26
2014143 Fry Rd, Highland	12.83	03/25 2016784	Shoup Rd, Leonard	68.26	10/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25 2016790	Sunrise Ln, White Lake	57.12	09/26
2014148 Deer Run, Leonard	41.33	05/25 2016791	Casey Rd #2, Metamora	135.53	10/27
2014203 Addison Twp, Leonard	51.47	02/25 2016797	Tonda Dr, Ortonville	46.07	11/26
2014224 Granger Rd, Oxford	49.41	05/25 2016819	General Squier #2, Dryden	51.09	12/26
2014564 Markins Dr, Lapeer	62.13	05/25 2016936	Brookhaven Dr, Imlay City	56.88	12/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25 2016984	Phillips Rd, Metamora	46.88	11/26
2015240 Hayden Rd, Attica	47.66	04/25 2016991	Davison Lake Rd, Metamora	147.00	11/26
2015253 Ballantyne Ct, Oxford	77.97	04/25 20161028	Herd Rd, Metamora-Augment	43.76	11/26
2015332 Pennell Rd, Imlay City	50.02	08/25 2017820	Walnut Hill Dr, Metamora	43.87	10/26
2015339 Crosby Lake Rd, White Lake	55.48	06/25 2017872	Bishop Rd, Dryden	69.75	11/27
2015341 Gregory Rd, Metamora	47.56	01/26 2017891	Hidden Ridge Dr, Metamora	55.98	08/27
2015345 Kile Rd, Metamora	43.87	08/25 2017895	Sullivan Rd, Lapeer	56.45	11/27
2015349 Tubspring Rd, Almont	61.02	08/25 2017903	Vik Mar Ln, Attica	91.29	12/27
2015366 Tu Van Trail, Addison	74.08	10/25 2017917	Sawmill Lake Rd, Ortonville	53.40	11/27
2015369 Granger Rd, Oxford	58.89	08/25 2017919	Shoemaker Rd, Almont	56.68	09/28
2015390 Barber Rd, Metamora	132.97	09/25 2017970	Church Rd, Imlay City	58.62	09/28
2015442 Tody Rd, Goodrich	47.43	10/25 2017977	S Summers Rd #2, Imlay City	34.31	09/28
2015448 Lake Pleasant Rd, Attica	39.35	11/25 20171003	Diehl Rd, Metamora	57.11	09/27
2015451 Herd Rd, Metamora	43.76	12/25 20171011	Blue Heron Ln, Almont	92.21	08/28
2015459 Casey Rd, Metamora	70.09	12/26 20181218	Trails End, Lapeer	47.91	09/28
2015468 Crawford Rd #2, Dryden	47.48	10/25 20181255	Diehl Rd #2, Metamora	57.58	07/29
			Crawford Rd #4, Dryden	71.50	07/29

(Continued on Sheet No. C-50.50)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas as of June 28, 2019

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23 2015476	Ballantyne Ct, Phase 2, Oxford	\$87.91	11/25
28 1301 Belle River Rd, Attica	36.87	05/24			
29 1202 Brandon Twp, Phase 1	49.59	06/23 2015484	Ormond Rd, Davisburg	20.43	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23 2015533	Pauline Dr, Lapeer	39.10	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23 2015556	Rowland Rd, Leonard	60.84	09/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23 2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1209 Linda K Lane, Ortonville	38.34	05/23 2015591	Granger Rd #2, Oxford	71.80	10/26
29 1302 Phase 2, Brandon Twp	49.50	10/24 2015597	French Ln, Davisburg	36.30	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23 2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24 2015703	Havens Rd, Dryden	70.09	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23 2016614	Windfall Trl, Ortonville	43.82	11/26
29 1311 Northfield Rd, White Lake	24.97	02/24 2016630	Hosner Rd, Oxford	89.81	10/26
29 1312 Louise Dr, Lapeer	20.29	12/23 2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24 2016684	Papadelis Ct, Oxford	64.52	10/26
29 1315 Sullivan Rd, Oxford	37.47	07/24 2016711	E Brocker Rd, #2 Metamora	147.00	12/26
29 1401 Center St, Clarkston	15.92	07/24 2016712	Hollow Corners Rd, Almont	55.56	11/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24 2016745	N Herd Rd, #2 Ortonville	47.60	12/26
2014140 E Gunn Rd, Rochester	40.35	03/25 2016758	General Squier, Dryden	69.29	12/26
2014141 Brandon Twp - Phase 3	49.53	05/25 2016764	Shoemaker Rd, Almont	55.67	11/26
2014143 Fry Rd, Highland	12.83	03/25 2016784	Shoup Rd, Leonard	68.26	10/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25 2016790	Sunrise Ln, White Lake	57.12	09/26
2014148 Deer Run, Leonard	41.33	05/25 2016791	Casey Rd #2, Metamora	135.53	10/27
2014203 Addison Twp, Leonard	51.47	02/25 2016797	Tonda Dr, Ortonville	46.07	11/26
2014224 Granger Rd, Oxford	49.41	05/25 2016819	General Squier #2, Dryden	51.09	12/26
2014564 Markins Dr, Lapeer	62.13	05/25 2016936	Brookhaven Dr, Imlay City	56.88	12/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25 2016984	Phillips Rd, Metamora	46.88	11/26
2015240 Hayden Rd, Attica	47.66	04/25 2016991	Davison Lake Rd, Metamora	147.00	11/26
2015253 Ballantyne Ct, Oxford	77.97	04/25 20161028	Herd Rd, Metamora-Augment	43.76	11/26
2015332 Pennell Rd, Imlay City	50.02	08/25 2017820	Walnut Hill Dr, Metamora	43.87	10/26
2015339 Crosby Lake Rd, White Lake	55.48	06/25 2017872	Bishop Rd, Dryden	69.75	11/27
2015341 Gregory Rd, Metamora	47.56	01/26 2017891	Hidden Ridge Dr, Metamora	55.98	08/27
2015345 Kile Rd, Metamora	43.87	08/25 2017895	Sullivan Rd, Lapeer	56.45	11/27
2015349 Tubspring Rd, Almont	61.02	08/25 2017903	Vik Mar Ln, Attica	91.29	12/27
2015366 Tu Van Trail, Addison	74.08	10/25 2017917	Sawmill Lake Rd, Ortonville	53.40	11/27
2015369 Granger Rd, Oxford	58.89	08/25 2017919	Shoemaker Rd, Almont	56.68	09/28
2015390 Barber Rd, Metamora	132.97	09/25 2017970	Church Rd, Imlay City	58.62	09/28
2015442 Tody Rd, Goodrich	47.43	10/25 2017977	S Summers Rd #2, Imlay City	34.31	09/28
2015448 Lake Pleasant Rd, Attica	39.35	11/25 20171003	Diehl Rd, Metamora	57.11	09/27
2015451 Herd Rd, Metamora	43.76	12/25 20171011	Blue Heron Ln, Almont	92.21	08/28
2015459 Casey Rd, Metamora	70.09	12/26	Trails End, Lapeer	47.91	09/28
2015468 Crawford Rd #2, Dryden	47.48	10/25			

(Continued on Sheet No. C-50.50)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23 2015476	Ballantyne Ct, Phase 2, Oxford	\$87.91	11/25
28 1301 Belle River Rd, Attica	36.87	05/24			
29 1202 Brandon Twp. Phase 1	49.59	06/23 2015484	Ormond Rd, Davisburg	20.43	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23 2015533	Pauline Dr, Lapeer	39.10	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23 2015556	Rowland Rd, Leonard	60.84	09/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23 2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1209 Linda K Lane, Ortonville	38.34	05/23 2015591	Granger Rd #2, Oxford	71.80	10/26
29 1302 Phase 2, Brandon Twp	49.50	10/24 2015597	French Ln, Davisburg	36.30	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23 2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24 2015703	Havens Rd, Dryden	70.09	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23 2016614	Windfall Trl, Ortonville	43.82	11/26
29 1311 Northfield Rd, White Lake	24.97	02/24 2016630	Hosner Rd, Oxford	89.81	10/26
29 1312 Louise Dr, Lapeer	20.29	12/23 2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24 2016684	Papadelis Ct, Oxford	64.52	10/26
		2016697	E Brocker Rd, #2 Metamora	147.00	12/26
29 1315 Sullivan Rd, Oxford	37.47	07/24 2016711	Hollow Corners Rd, Almont	55.56	11/26
29 1401 Center St, Clarkston	15.92	07/24 2016712	N Herd Rd, #2 Ortonville	47.60	12/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24 2016745	General Squier, Dryden	69.29	12/26
2014140 E Gunn Rd, Rochester	40.35	03/25 2016758	Shoemaker Rd, Almont	55.67	11/26
2014141 Brandon Twp - Phase 3	49.53	05/25 2016764	Shoup Rd, Leonard	68.26	10/26
2014143 Fry Rd, Highland	12.83	03/25 2016784	Sunrise Ln, White Lake	57.12	09/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25 2016790	Casey Rd #2, Metamora	135.53	10/27
2014148 Deer Run, Leonard	41.33	05/25 2016791	Tonda Dr, Ortonville	46.07	11/26
2014203 Addison Twp, Leonard	51.47	02/25 2016797	General Squier #2, Dryden	51.09	12/26
2014224 Granger Rd, Oxford	49.41	05/25 2016819	Brookhaven Dr, Imlay City	56.88	12/26
2014564 Markins Dr, Lapeer	62.13	05/25 2016936	Phillips Rd, Metamora	46.88	11/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25 2016984	Davison Lake Rd, Metamora	147.00	11/26
2015240 Hayden Rd, Attica	47.66	04/25 2016991	Herd Rd, Metamora-Augment	43.76	11/26
2015253 Ballantyne Ct, Oxford	77.97	04/25 20161028	Walnut Hill Dr, Metamora	43.87	10/26
2015332 Pennell Rd, Imlay City	50.02	08/25 2017820	Bishop Rd, Dryden	69.75	11/27
2015339 Crosby Lake Rd, White Lake	55.48	06/25 2017872	Hidden Ridge Dr, Metamora	55.98	08/27
2015341 Gregory Rd, Metamora	47.56	01/26 2017891	Sullivan Rd, Lapeer	56.45	11/27
2015345 Kile Rd, Metamora	43.87	08/25 2017895	Vik Mar Ln, Attica	91.29	12/27
2015349 Tubspring Rd, Almont	61.02	08/25 2017903	Sawmill Lake Rd, Ortonville	53.40	11/27
2015366 Tu Van Trail, Addison	74.08	10/25 2017917	Shoemaker Rd, Almont	56.68	09/28
2015369 Granger Rd, Oxford	58.89	08/25 2017919	Church Rd, Imlay City	58.62	09/28
2015390 Barber Rd, Metamora	132.97	09/25 2017970	S Summers Rd #2, Imlay City	34.31	09/28
2015442 Tody Rd, Goodrich	47.43	10/25 2017977	Diehl Rd, Metamora	57.11	09/27
2015448 Lake Pleasant Rd, Attica	39.35	11/25 2017986	Newark Rd, Imlay City	89.76	12/27
2015451 Herd Rd, Metamora	43.76	12/25 20171003	Blue Heron Ln, Almont	92.21	08/28
2015459 Casey Rd, Metamora	70.09	12/26 20171011	Trails End, Lapeer	47.91	09/28
2015468 Crawford Rd #2, Dryden	47.48	10/25			

(Continued on Sheet No. C-50.50)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23 2015476	Ballantyne Ct, Phase 2, Oxford	\$87.91	11/25
28 1301 Belle River Rd, Attica	36.87	05/24			
29 1202 Brandon Twp. Phase 1	49.59	06/23 2015484	Ormond Rd, Davisburg	20.43	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23 2015533	Pauline Dr, Lapeer	39.10	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23 2015556	Rowland Rd, Leonard	60.84	09/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23 2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1209 Linda K Lane, Ortonville	38.34	05/23 2015591	Granger Rd #2, Oxford	71.80	10/26
29 1302 Phase 2, Brandon Twp	49.50	10/24 2015597	French Ln, Davisburg	36.30	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23 2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24 2015703	Havens Rd, Dryden	70.09	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23 2016614	Windfall Trl, Ortonville	43.82	11/26
29 1311 Northfield Rd, White Lake	24.97	02/24 2016630	Hosner Rd, Oxford	89.81	10/26
29 1312 Louise Dr, Lapeer	20.29	12/23 2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24 2016684	Papadelis Ct, Oxford	64.52	10/26
		2016697	E Brocker Rd, #2 Metamora	147.00	12/26
29 1315 Sullivan Rd, Oxford	37.47	07/24 2016711	Hollow Corners Rd, Almont	55.56	11/26
29 1401 Center St, Clarkston	15.92	07/24 2016712	N Herd Rd, #2 Ortonville	47.60	12/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24 2016745	General Squier, Dryden	69.29	12/26
2014140 E Gunn Rd, Rochester	40.35	03/25 2016758	Shoemaker Rd, Almont	55.67	11/26
2014141 Brandon Twp - Phase 3	49.53	05/25 2016764	Shoup Rd, Leonard	68.26	10/26
2014143 Fry Rd, Highland	12.83	03/25 2016784	Sunrise Ln, White Lake	57.12	09/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25 2016790	Casey Rd #2, Metamora	135.53	10/27
2014148 Deer Run, Leonard	41.33	05/25 2016791	Tonda Dr, Ortonville	46.07	11/26
2014203 Addison Twp, Leonard	51.47	02/25 2016797	General Squier #2, Dryden	51.09	12/26
2014224 Granger Rd, Oxford	49.41	05/25 2016819	Brookhaven Dr, Imlay City	56.88	12/26
2014564 Markins Dr, Lapeer	62.13	05/25 2016936	Phillips Rd, Metamora	46.88	11/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25 2016984	Davison Lake Rd, Metamora	147.00	11/26
2015240 Hayden Rd, Attica	47.66	04/25 2016991	Herd Rd, Metamora-Augment	43.76	11/26
2015253 Ballantyne Ct, Oxford	77.97	04/25 20161028	Walnut Hill Dr, Metamora	43.87	10/26
2015332 Pennell Rd, Imlay City	50.02	08/25 2017820	Bishop Rd, Dryden	69.75	11/27
2015339 Crosby Lake Rd, White Lake	55.48	06/25 2017872	Hidden Ridge Dr, Metamora	55.98	08/27
2015341 Gregory Rd, Metamora	47.56	01/26 2017891	Sullivan Rd, Lapeer	56.45	11/27
2015345 Kile Rd, Metamora	43.87	08/25 2017895	Vik Mar Ln, Attica	91.29	12/27
2015349 Tubspring Rd, Almont	61.02	08/25 2017903	Sawmill Lake Rd, Ortonville	53.40	11/27
2015366 Tu Van Trail, Addison	74.08	10/25 2017917	Shoemaker Rd, Almont	56.68	09/28
2015369 Granger Rd, Oxford	58.89	08/25 2017919	Church Rd, Imlay City	58.62	09/28
2015390 Barber Rd, Metamora	132.97	09/25 2017970	S Summers Rd #2, Imlay City	34.31	09/28
2015442 Tody Rd, Goodrich	47.43	10/25 2017977	Diehl Rd, Metamora	57.11	09/27
2015448 Lake Pleasant Rd, Attica	39.35	11/25 2017986	Newark Rd, Imlay City	89.76	12/27
2015451 Herd Rd, Metamora	43.76	12/25 20171003	Blue Heron Ln, Almont	92.21	08/28
2015459 Casey Rd, Metamora	70.09	12/26 20171011	Trails End, Lapeer	47.91	08/28
2015468 Crawford Rd #2, Dryden	47.48	10/25			

(Continued on Sheet No. C-50.50)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23 2015476	Ballantyne Ct, Phase 2, Oxford	\$87.91	11/25
28 1301 Belle River Rd, Attica	36.87	05/24			
29 1202 Brandon Twp. Phase 1	49.59	06/23 2015484	Ormond Rd, Davisburg	20.43	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23 2015533	Pauline Dr, Lapeer	39.10	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23 2015556	Rowland Rd, Leonard	60.84	09/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23 2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1209 Linda K Lane, Ortonville	38.34	05/23 2015591	Granger Rd #2, Oxford	71.80	10/26
29 1302 Phase 2, Brandon Twp	49.50	10/24 2015597	French Ln, Davisburg	36.30	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23 2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24 2015703	Havens Rd, Dryden	70.09	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23 2016614	Windfall Trl, Ortonville	43.82	11/26
29 1311 Northfield Rd, White Lake	24.97	02/24 2016630	Hosner Rd, Oxford	89.81	10/26
29 1312 Louise Dr, Lapeer	20.29	12/23 2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24 2016684	Papadelis Ct, Oxford	64.52	10/26
		2016697	E Brocker Rd, #2 Metamora	147.00	12/26
29 1315 Sullivan Rd, Oxford	37.47	07/24 2016711	Hollow Corners Rd, Almont	55.56	11/26
29 1401 Center St, Clarkston	15.92	07/24 2016712	N Herd Rd, #2 Ortonville	47.60	12/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24 2016745	General Squier, Dryden	69.29	12/26
2014140 E Gunn Rd, Rochester	40.35	03/25 2016758	Shoemaker Rd, Almont	55.67	11/26
2014141 Brandon Twp - Phase 3	49.53	05/25 2016764	Shoup Rd, Leonard	68.26	10/26
2014143 Fry Rd, Highland	12.83	03/25 2016784	Sunrise Ln, White Lake	57.12	09/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25 2016790	Casey Rd #2, Metamora	135.53	10/27
2014148 Deer Run, Leonard	41.33	05/25 2016791	Tonda Dr, Ortonville	46.07	11/26
2014203 Addison Twp, Leonard	51.47	02/25 2016797	General Squier #2, Dryden	51.09	12/26
2014224 Granger Rd, Oxford	49.41	05/25 2016819	Brookhaven Dr, Imlay City	56.88	12/26
2014564 Markins Dr, Lapeer	62.13	05/25 2016936	Phillips Rd, Metamora	46.88	11/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25 2016984	Davison Lake Rd, Metamora	147.00	11/26
2015240 Hayden Rd, Attica	47.66	04/25 2016991	Herd Rd, Metamora-Augment	43.76	11/26
2015253 Ballantyne Ct, Oxford	77.97	04/25 20161028	Walnut Hill Dr, Metamora	43.87	10/26
2015332 Pennell Rd, Imlay City	50.02	08/25 2017820	Bishop Rd, Dryden	69.75	11/27
2015339 Crosby Lake Rd, White Lake	55.48	06/25 2017872	Hidden Ridge Dr, Metamora	55.98	08/27
2015341 Gregory Rd, Metamora	47.56	01/26 2017891	Sullivan Rd, Lapeer	56.45	11/27
2015345 Kile Rd, Metamora	43.87	08/25 2017895	Vik Mar Ln, Attica	91.29	12/27
2015349 Tubspring Rd, Almont	61.02	08/25 2017903	Sawmill Lake Rd, Ortonville	53.40	11/27
2015366 Tu Van Trail, Addison	74.08	10/25 2017917	<i>Shoemaker Rd, Almont</i>	56.68	08/28
2015369 Granger Rd, Oxford	58.89	08/25 2017919	<i>Church Rd, Imlay City</i>	58.62	08/28
2015390 Barber Rd, Metamora	132.97	09/25 2017970	<i>S Summers Rd #2, Imlay City</i>	34.31	08/28
2015442 Tody Rd, Goodrich	47.43	10/25 2017977	Diehl Rd, Metamora	57.11	09/27
2015448 Lake Pleasant Rd, Attica	39.35	11/25 20171003	<i>Blue Heron Ln, Almont</i>	92.21	08/28
2015451 Herd Rd, Metamora	43.76	12/25 20171011	<i>Trails End, Lapeer</i>	47.91	08/28
2015459 Casey Rd, Metamora	70.09	12/26			
2015468 Crawford Rd #2, Dryden	47.48	10/25			

(Continued on Sheet No. C-50.50)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 1202 Havens Rd, Dryden	\$21.46	01/23 2015533	Pauline Dr, Lapeer	\$39.10	10/25
28 1301 Belle River Rd, Attica	36.87	05/24 2015556	Rowland Rd, Leonard	60.84	09/25
29 1202 Brandon Twp. Phase 1	49.59	06/23 2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1203 Cuthbert Rd, White Lake	59.32	05/23 2015591	Granger Rd #2, Oxford	71.80	10/26
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23 2015597	French Ln, Davisburg	36.30	11/26
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23 2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1209 Linda K Lane, Ortonville	38.34	05/23 2015703	Havens Rd, Dryden	70.09	11/26
29 1302 Phase 2, Brandon Twp	49.50	10/24 2016614	Windfall Trl, Ortonville	43.82	11/26
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23 2016630	Hosner Rd, Oxford	89.81	10/26
29 1305 Hummer Lake Rd, Oxford	45.44	02/24 2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1309 W Gunn Rd, Oakland	135.96	12/23 2016684	Papadelis Ct, Oxford	64.52	10/26
29 1311 Northfield Rd, White Lake	24.97	02/24 2016697	E Bocker Rd, #2 Metamora	147.00	12/26
29 1312 Louise Dr, Lapeer	20.29	12/23 2016711	Hollow Corners Rd, Almont	55.56	11/26
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24 2016712	N Herd Rd, #2 Ortonville	47.60	12/26
29 1315 Sullivan Rd, Oxford	37.47	07/24 2016758	General Squier, Dryden	69.29	12/26
29 1401 Center St, Clarkston	15.92	07/24 2016764	Shoemaker Rd, Almont	55.67	11/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24 2016784	Shoup Rd, Leonard	68.26	10/26
2014140 E Gunn Rd, Rochester	40.35	03/25 2016790	Sunrise Ln, White Lake	57.12	09/26
2014141 Brandon Twp - Phase 3	49.53	05/25 2016791	Casey Rd #2, Metamora	135.53	10/27
2014143 Fry Rd, Highland	12.83	03/25 2016797	Tonda Dr, Ortonville	46.07	11/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25 2016819	General Squier #2, Dryden	51.09	12/26
2014148 Deer Run, Leonard	41.33	05/25 2016936	Brookhaven Dr, Imlay City	56.88	12/26
2014203 Addison Twp, Leonard	51.47	02/25 2016984	Phillips Rd, Metamora	46.88	11/26
2014224 Granger Rd, Oxford	49.41	05/25 2016991	Davison Lake Rd, Metamora	147.00	11/26
2014564 Markins Dr, Lapeer	62.13	05/25 20161028	Herd Rd, Metamora-Augment	43.76	11/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25 2017820	Walnut Hill Dr, Metamora	43.87	10/26
2015240 Hayden Rd, Attica	47.66	04/25 2017872	Bishop Rd, Dryden	69.75	11/27
2015253 Ballantyne Ct, Oxford	77.97	04/25 2017891	Hidden Ridge Dr, Metamora	55.98	08/27
2015332 Pennell Rd, Imlay City	50.02	08/25 2017895	Sullivan Rd, Lapeer	56.45	11/27
2015339 Crosby Lake Rd, White Lake	55.48	06/25 2017903	Vik Mar Ln, Attica	91.29	12/27
2015341 Gregory Rd, Metamora	47.56	01/26 2017977	<i>Sawmill Lake Rd, Ortonville</i>	53.40	11/27
2015345 Kile Rd, Metamora	43.87	08/25 20171023	Diehl Rd, Metamora	57.11	09/27
2015349 Tubspring Rd, Almont	61.02	08/25 20171064	Weber Rd, Holly	67.47	10/27
2015366 Tu Van Trail, Addison	74.08	10/25 20171080	W Bocker Rd, Metamora	57.75	09/27
2015369 Granger Rd, Oxford	58.89	08/25 20171103	W Bocker Rd, Metamora #2	58.93	10/27
2015390 Barber Rd, Metamora	132.97	09/25 20171119	Big Lake Rd, Daviburg	59.73	09/27
2015442 Tody Rd, Goodrich	47.43	10/25 20171281	Davenport Rd, Metamora	58.83	09/27
2015448 Lake Pleasant Rd, Attica	39.35	11/25	Casey Rd #2, Metamora	135.53	10/27
2015451 Herd Rd, Metamora	43.76	12/25			
2015459 Casey Rd, Metamora	70.09	12/26			
2015468 Crawford Rd #2, Dryden	47.48	10/25			
2015476 Ballantyne Ct, Phase 2, Oxford	87.91	11/25			
2015484 Ormond Rd, Davisburg	20.43	09/25			

(Continued on Sheet No. C-51.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 January 5, 2018  
 Filed CEP

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
28 1202	Havens Rd, Dryden	\$21.46	01/23	2015533	Pauline Dr, Lapeer	\$39.10	10/25
28 1301	Belle River Rd, Attica	36.87	05/24	2015556	Rowland Rd, Leonard	60.84	09/25
29 1202	Brandon Twp. Phase 1	49.59	06/23	2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1203	Cuthbert Rd, White Lake	59.32	05/23	2015591	Granger Rd #2, Oxford	71.80	10/26
29 1206	N Coats Rd Part 2, Oxford	63.43	05/23	2015597	French Ln, Davisburg	36.30	11/26
29 1208	N Coats Rd Part 3, Oxford	16.17	03/23	2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1209	Linda K Lane, Ortonville	38.34	05/23	2015703	Havens Rd, Dryden	70.09	11/26
29 1302	Phase 2, Brandon Twp	49.50	10/24	2016614	Windfall Trl, Ortonville	43.82	11/26
29 1303	Cuthbert Rd #2, White Lake	43.86	12/23	2016630	Hosner Rd, Oxford	89.81	10/26
29 1305	Hummer Lake Rd, Oxford	45.44	02/24	2016641	Hummer Lake Rd, Oxford	108.06	11/26
29 1309	W Gunn Rd, Oakland	135.96	12/23	2016684	Papadelis Ct, Oxford	64.52	10/26
29 1311	Northfield Rd, White Lake	24.97	02/24	2016697	E Bocker Rd, #2 Metamora	147.00	12/26
29 1312	Louise Dr, Lapeer	20.29	12/23	2016711	Hollow Corners Rd, Almont	55.56	11/26
29 1313	Phase 2 Augment, Brandon Twp	49.50	03/24	2016712	N Herd Rd, #2 Ortonville	47.60	12/26
29 1315	Sullivan Rd, Oxford	37.47	07/24	2016745	General Squier, Dryden	69.29	12/26
29 1401	Center St, Clarkston	15.92	07/24	2016758	Shoemaker Rd, Almont	55.67	11/26
2014139	Hillsboro Rd, Davisburg	44.52	11/24	2016764	Shoup Rd, Leonard	68.26	10/26
2014140	E Gunn Rd, Rochester	40.35	03/25	2016784	Sunrise Ln, White Lake	57.12	09/26
2014141	Brandon Twp - Phase 3	49.53	05/25	2016790	Casey Rd #2, Metamora	135.53	10/27
2014143	Fry Rd, Highland	12.83	03/25	2016791	Tonda Dr, Ortonville	46.07	11/26
2014144	Woodgrove Rd, Ortonville	43.25	01/25	2016797	General Squier #2, Dryden	51.09	12/26
2014148	Deer Run, Leonard	41.33	05/25	2016819	Brookhaven Dr, Imlay City	56.88	12/26
2014203	Addison Twp, Leonard	51.47	02/25	2016936	Phillips Rd, Metamora	46.88	11/26
2014224	Granger Rd, Oxford	49.41	05/25	2016984	Davison Lake Rd, Metamora	147.00	11/26
2014564	Markins Dr, Lapeer	62.13	05/25	2016991	Herd Rd, Metamora-Augment	43.76	11/26
2015133	Lakeview Blvd, Goodrich	45.62	05/25	20161028	Walnut Hill Dr, Metamora	43.87	10/26
2015240	Hayden Rd, Attica	47.66	04/25	2017820	Bishop Rd, Dryden	69.75	11/27
2015253	Ballantyne Ct, Oxford	77.97	04/25	2017872	Hidden Ridge Dr, Metamora	55.98	08/27
2015332	Pennell Rd, Imlay City	50.02	08/25	2017882	Holly Lake Rd, Lapeer	39.70	11/27
2015339	Crosby Lake Rd, White Lake	55.48	06/25	2017891	Sullivan Rd, Lapeer	56.45	11/27
2015341	Gregory Rd, Metamora	47.56	01/26	2017895	Vik Mar Ln, Attica	91.29	12/27
2015345	Kile Rd, Metamora	43.87	08/25	2017977	Diehl Rd, Metamora	57.11	09/27
2015349	Tubspring Rd, Almont	61.02	08/25	2017981	Hough Rd, Dryden	158.59	12/27
2015366	Tu Van Trail, Addison	74.08	10/25	2017994	Cedarwood St, Oxford	93.05	11/27
2015369	Granger Rd, Oxford	58.89	08/25	20171023	Weber Rd, Holly	67.47	10/27
2015390	Barber Rd, Metamora	132.97	09/25	20171062	Hess Dr, Dryden	53.04	12/27
2015442	Tody Rd, Goodrich	47.43	10/25	20171064	W Bocker Rd, Metamora	57.75	09/27
2015448	Lake Pleasant Rd, Attica	39.35	11/25	20171080	W Bocker Rd, Metamora #2	58.93	10/27
2015451	Herd Rd, Metamora	43.76	12/25	20171099	Rattalee Lake Rd, Davisburg	50.88	11/27
2015459	Casey Rd, Metamora	70.09	12/26	20171103	Big Lake Rd, Daviburg	59.73	09/27
2015468	Crawford Rd #2, Dryden	47.48	10/25	20171119	Davenport Rd, Metamora	58.83	09/27
2015476	Ballantyne Ct, Phase 2, Oxford	87.91	11/25	20171281	Casey Rd #2, Metamora	135.53	10/27
2015484	Ormond Rd, Davisburg	20.43	09/25				

(Continued on Sheet No. C-51.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
28 1202	Havens Rd, Dryden	\$21.46	01/23	2015468	Crawford Rd #2, Dryden	\$47.48	10/25
28 1301	Belle River Rd, Attica	36.87	05/24	2015476	Ballantyne Ct, Phase 2, Oxford	87.91	11/25
29 1202	Brandon Twp. Phase 1	49.59	06/23				
29 1203	Cuthbert Rd, White Lake	59.32	05/23	2015484	Ormond Rd, Davisburg	20.43	09/25
29 1206	N Coats Rd Part 2, Oxford	63.43	05/23	2015533	Pauline Dr, Lapeer	39.10	10/25
29 1208	N Coats Rd Part 3, Oxford	16.17	03/23	2015556	Rowland Rd, Leonard	60.84	09/25
29 1209	Linda K Lane, Ortonville	38.34	05/23	2015573	Cobblestone Ln, Oxford	82.28	10/26
29 1302	Phase 2, Brandon Twp	49.50	10/24	2015591	Granger Rd #2, Oxford	71.80	10/26
29 1303	Cuthbert Rd #2, White Lake	43.86	12/23	2015597	French Ln, Davisburg	36.30	11/26
29 1305	Hummer Lake Rd, Oxford	45.44	02/24	2015627	Hunters Creek Rd #2, Imlay City	80.26	11/26
29 1309	W Gunn Rd, Oakland	135.96	12/23	2015703	Havens Rd, Dryden	70.09	11/26
29 1311	Northfield Rd, White Lake	24.97	02/24	2016614	Windfall Trl, Ortonville	43.82	11/26
29 1312	Louise Dr, Lapeer	20.29	12/23	2016630	Hosner Rd, Oxford	89.81	10/26
29 1313	Phase 2 Augment, Brandon Twp	49.50	03/24	2016641	Hummer Lake Rd, Oxford	108.06	11/26
				2016684	Papadelis Ct, Oxford	64.52	10/26
29 1315	Sullivan Rd, Oxford	37.47	07/24	2016697	E Brocker Rd, #2 Metamora	147.00	12/26
29 1401	Center St, Clarkston	15.92	07/24	2016711	Hollow Corners Rd, Almont	55.56	11/26
2014139	Hillsboro Rd, Davisburg	44.52	11/24	2016712	N Herd Rd, #2 Ortonville	47.60	12/26
2014140	E Gunn Rd, Rochester	40.35	03/25	2016745	General Squier, Dryden	69.29	12/26
2014141	Brandon Twp - Phase 3	49.53	05/25	2016758	Shoemaker Rd, Almont	55.67	11/26
2014143	Fry Rd, Highland	12.83	03/25	2016764	Shoup Rd, Leonard	68.26	10/26
2014144	Woodgrove Rd, Ortonville	43.25	01/25	2016784	Sunrise Ln, White Lake	57.12	09/26
2014148	Deer Run, Leonard	41.33	05/25	2016791	Tonda Dr, Ortonville	46.07	11/26
2014203	Addison Twp, Leonard	51.47	02/25	2016797	General Squier #2, Dryden	51.09	12/26
2014224	Granger Rd, Oxford	49.41	05/25	2016819	Brookhaven Dr, Imlay City	56.88	12/26
2014564	Markins Dr, Lapeer	62.13	05/25	2016936	Phillips Rd, Metamora	46.88	11/26
2015133	Lakeview Blvd, Goodrich	45.62	05/25	2016984	Davison Lake Rd, Metamora	147.00	11/26
2015240	Hayden Rd, Attica	47.66	04/25	2016991	Herd Rd, Metamora-Augment	43.76	11/26
2015253	Ballantyne Ct, Oxford	77.97	04/25	20161028	Walnut Hill Dr, Metamora	43.87	10/26
2015332	Pennell Rd, Imlay City	50.02	08/25	2017872	Hidden Ridge Dr, Metamora	55.98	07/27
2015339	Crosby Lake Rd, White Lake	55.48	06/25	2017977	Diehl Rd, Metamora	57.11	09/27
2015341	Gregory Rd, Metamora	47.56	01/26	20171064	W Brocker Rd, Metamora	57.75	09/27
2015345	Kile Rd, Metamora	43.87	08/25	20171103	Big Lake Rd, Daviburg	59.73	09/27
2015349	Tubspring Rd, Almont	61.02	08/25	20171119	Davenport Rd, Metamora	58.83	09/27
2015366	Tu Van Trail, Addison	74.08	10/25				
2015369	Granger Rd, Oxford	58.89	08/25				
2015390	Barber Rd, Metamora	132.97	09/25				
2015442	Tody Rd, Goodrich	47.43	10/25				
2015448	Lake Pleasant Rd, Attica	39.35	11/25				
2015451	Herd Rd, Metamora	43.76	12/25				
2015459	Casey Rd, Metamora	70.09	12/26				

(Continued on Sheet No. C-51.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202 Havens Rd, Dryden	\$21.46	01/23	2015366 Tu Van Trail, Addison	\$74.08	10/25
28 1301 Belle River Rd, Attica	36.87	05/24	2015369 Granger Rd, Oxford	58.89	08/25
29 1202 Brandon Twp. Phase 1	49.59	06/23	2015390 Barber Rd, Metamora	132.97	09/25
29 1203 Cuthbert Rd, White Lake	59.32	05/23	2015442 Tody Rd, Goodrich	47.43	10/25
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23	2015448 Lake Pleasant Rd, Attica	39.35	11/25
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23	2015451 Herd Rd, Metamora	43.76	12/25
29 1209 Linda K Lane, Ortonville	38.34	05/23	2015459 Casey Rd, Metamora	70.09	12/26
29 1302 Phase 2, Brandon Twp	49.50	10/24	2015468 Crawford Rd #2, Dryden	47.48	10/25
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23	2015476 Ballantyne Ct, Phase 2, Oxford	87.91	11/25
29 1305 Hummer Lake Rd, Oxford	45.44	02/24			
29 1309 W Gunn Rd, Oakland	135.96	12/23	2015484 Ormond Rd, Davisburg	20.43	09/25
29 1311 Northfield Rd, White Lake	24.97	02/24	2015533 Pauline Dr, Lapeer	39.10	10/25
29 1312 Louise Dr, Lapeer	20.29	12/23	2015556 Rowland Rd, Leonard	60.84	09/25
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24	2015573 Cobblestone Ln, Oxford	82.28	10/26
			2015591 Granger Rd #2, Oxford	71.80	10/26
29 1315 Sullivan Rd, Oxford	37.47	07/24	2015597 French Ln, Davisburg	36.30	11/26
29 1401 Center St, Clarkston	15.92	07/24	2015627 Hunters Creek Rd #2, Imlay City	80.26	11/26
2014139 Hillsboro Rd, Davisburg	44.52	11/24	2015703 Havens Rd, Dryden	70.09	11/26
2014140 E Gunn Rd, Rochester	40.35	03/25	2016614 Windfall Trl, Ortonville	43.82	11/26
2014141 Brandon Twp - Phase 3	49.53	05/25	2016630 Hosner Rd, Oxford	89.81	10/26
2014143 Fry Rd, Highland	12.83	03/25	2016641 Hummer Lake Rd, Oxford	108.06	11/26
2014144 Woodgrove Rd, Ortonville	43.25	01/25	2016684 Papadelis Ct, Oxford	64.52	10/26
2014148 Deer Run, Leonard	41.33	05/25	2016697 E Brocker Rd, #2 Metamora	147.00	12/26
2014203 Addison Twp, Leonard	51.47	02/25	2016711 Hollow Corners Rd, Almont	55.56	11/26
2014224 Granger Rd, Oxford	49.41	05/25	2016712 N Herd Rd, #2 Ortonville	47.60	12/26
2014564 Markins Dr, Lapeer	62.13	05/25	2016745 General Squier, Dryden	69.29	12/26
2015133 Lakeview Blvd, Goodrich	45.62	05/25	2016758 Shoemaker Rd, Almont	55.67	11/26
2015240 Hayden Rd, Attica	47.66	04/25	2016764 Shoup Rd, Leonard	68.26	10/26
2015253 Ballantyne Ct, Oxford	77.97	04/25	2016784 Sunrise Ln, White Lake	57.12	09/26
2015332 Pennell Rd, Imlay City	50.02	08/25	2016791 Tonda Dr, Ortonville	46.07	11/26
2015339 Crosby Lake Rd, White Lake	55.48	06/25	2016797 General Squier #2, Dryden	51.09	12/26
2015341 Gregory Rd, Metamora	47.56	01/26	2016819 Brookhaven Dr, Imlay City	56.88	12/26
2015345 Kile Rd, Metamora	43.87	08/25	2016936 Phillips Rd, Metamora	46.88	11/26
2015349 Tubspring Rd, Almont	61.02	08/25	2016984 Davison Lake Rd, Metamora	147.00	11/26
			2016991 Herd Rd, Metamora-Augment	43.76	11/26
			20161028 Walnut Hill Dr, Metamora	43.87	10/26

(Continued on Sheet No. C-51.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-10859, U-15152
REMOVED BY	DBR
DATE	07-03-17

Michigan Public Service Commission
October 20, 2016
Filed DBR

Effective for CAP listed areas as of October 20, 2016

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

				GROVELAND			
CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
28 1202	Havens Rd, Dryden	\$21.46	01/23	2015366	Tu Van Trail, Addison	\$74.08	10/25
28 1301	Belle River Rd, Attica	36.87	05/24	2015369	Granger Rd, Oxford	58.89	08/25
29 1202	Brandon Twp, Phase 1	49.59	06/23	2015390	Barber Rd, Metamora	132.97	09/25
29 1203	Cuthbert Rd, White Lake	59.32	05/23	2015442	Tody Rd, Goodrich	47.43	10/25
29 1206	N Coats Rd Part 2, Oxford	63.43	05/23	2015448	Lake Pleasant Rd, Attica	39.35	11/25
29 1208	N Coats Rd Part 3, Oxford	16.17	03/23	2015451	Herd Rd, Metamora	43.76	12/25
29 1209	Linda K Lane, Ortonville	38.34	05/23	2015468	Crawford Rd #2, Dryden	47.48	10/25
29 1302	Phase 2, Brandon Twp	49.50	10/24	2015476	Ballantyne Ct, Phase 2, Oxford	87.91	11/25
29 1303	Cuthbert Rd #2, White Lake	43.86	12/23				
29 1305	Hummer Lake Rd, Oxford	45.44	02/24	2015484	Ormond Rd, Davisburg	20.43	09/25
29 1309	W Gunn Rd, Oakland	135.96	12/23	2015533	Pauline Dr, Lapeer	39.10	10/25
29 1311	Northfield Rd, White Lake	24.97	02/24	2015556	Rowland Rd, Leonard	60.84	09/25
29 1312	Louise Dr, Lapeer	20.29	12/23				
29 1313	Phase 2 Augment, Brandon Twp	49.50	03/24				
29 1315	Sullivan Rd, Oxford	37.47	07/24				
29 1401	Center St, Clarkston	15.92	07/24				
2014139	Hillsboro Rd, Davisburg	44.52	11/24				
2014140	E Gunn Rd, Rochester	40.35	03/25				
2014141	Brandon Twp - Phase 3	49.53	05/25				
2014143	Fry Rd, Highland	12.83	03/25				
2014144	Woodgrove Rd, Ortonville	43.25	01/25				
2014148	Deer Run, Leonard	41.33	05/25				
2014203	Addison Twp, Leonard	51.47	02/25				
2014224	Granger Rd, Oxford	49.41	05/25				
2014564	Markins Dr, Lapeer	62.13	05/25				
2015133	Lakeview Blvd, Goodrich	45.62	05/25				
2015240	Hayden Rd, Attica	47.66	04/25				
2015253	Ballantyne Ct, Oxford	77.97	04/25				
2015332	Pennell Rd, Imlay City	50.02	08/25				
2015339	Crosby Lake Rd, White Lake	55.48	06/25				
2015341	Gregory Rd, Metamora	47.56	01/26				
2015345	Kile Rd, Metamora	43.87	08/25				
2015349	Tubspring Rd, Almont	61.02	08/25				

(Continued on Sheet No. C-51.00)

Issued April 21, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152,U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
**April 22, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of April 21, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

				GROVELAND			
CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
28 1202	Havens Rd, Dryden	\$21.46	01/23	2015366	Tu Van Trail, Addison	\$74.08	10/25
28 1301	Belle River Rd, Attica	36.87	05/24	2015369	Granger Rd, Oxford	58.89	08/25
29 1202	Brandon Twp, Phase 1	49.59	06/23	2015390	Barber Rd, Metamora	132.97	09/25
29 1203	Cuthbert Rd, White Lake	59.32	05/23	2015442	Tody Rd, Goodrich	47.43	10/25
29 1206	N Coats Rd Part 2, Oxford	63.43	05/23	2015448	Lake Pleasant Rd, Attica	39.35	11/25
29 1208	N Coats Rd Part 3, Oxford	16.17	03/23	2015451	Herd Rd, Metamora	43.76	12/25
29 1209	Linda K Lane, Ortonville	38.34	05/23	2015468	Crawford Rd #2, Dryden	47.48	10/25
29 1302	Phase 2, Brandon Twp	49.50	10/24	2015476	Ballantyne Ct, Phase 2, Oxford	87.91	11/25
29 1303	Cuthbert Rd #2, White Lake	43.86	12/23				
29 1305	Hummer Lake Rd, Oxford	45.44	02/24	2015484	Ormond Rd, Davisburg	20.43	09/25
29 1309	W Gunn Rd, Oakland	135.96	12/23	2015533	Pauline Dr, Lapeer	39.10	10/25
29 1311	Northfield Rd, White Lake	24.97	02/24	2015556	Rowland Rd, Leonard	60.84	09/25
29 1312	Louise Dr, Lapeer	20.29	12/23				
29 1313	Phase 2 Augment, Brandon Twp	49.50	03/24				
29 1315	Sullivan Rd, Oxford	37.47	07/24				
29 1401	Center St, Clarkston	15.92	07/24				
2014139	Hillsboro Rd, Davisburg	44.52	11/24				
2014140	E Gunn Rd, Rochester	40.35	03/25				
2014141	Brandon Twp - Phase 3	49.53	05/25				
2014143	Fry Rd, Highland	12.83	03/25				
2014144	Woodgrove Rd, Ortonville	43.25	01/25				
2014148	Deer Run, Leonard	41.33	05/25				
2014203	Addison Twp, Leonard	51.47	02/25				
2014224	Granger Rd, Oxford	49.41	05/25				
2014564	Markins Dr, Lapeer	62.13	05/25				
2015133	Lakeview Blvd, Goodrich	45.62	05/25				
2015240	Hayden Rd, Attica	47.66	04/25				
2015253	Ballantyne Ct, Oxford	77.97	04/25				
2015332	Pennell Rd, Imlay City	50.02	08/25				
2015339	Crosby Lake Rd, White Lake	55.48	06/25				
2015345	Kile Rd, Metamora	43.87	08/25				
2015349	Tubspring Rd, Almont	61.02	08/25				

(Continued on Sheet No. C-51.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17055, U-10859  
 REMOVED BY DBR  
 DATE 04-22-16

Michigan Public Service Commission  
 February 22, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

<b>GROVELAND</b>					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202	Havens Rd, Dryden	\$21.46	01/23		
28 1301	Belle River Rd, Attica	36.87	05/24		
29 1202	Brandon Twp. Phase 1	49.59	06/23		
29 1203	Cuthbert Rd, White Lake	59.32	05/23		
29 1206	N Coats Rd Part 2, Oxford	63.43	05/23		
29 1208	N Coats Rd Part 3, Oxford	16.17	03/23		
29 1209	Linda K Lane, Ortonville	38.34	05/23		
29 1302	Phase 2, Brandon Twp	49.50	10/24		
29 1303	Cuthbert Rd #2, White Lake	43.86	12/23		
29 1305	Hummer Lake Rd, Oxford	45.44	02/24		
29 1309	W Gunn Rd, Oakland	135.96	12/23		
29 1311	Northfield Rd, White Lake	24.97	02/24		
29 1312	Louise Dr, Lapeer	20.29	12/23		
29 1313	Phase 2 Augment, Brandon Twp	49.50	03/24		
29 1315	Sullivan Rd, Oxford	37.47	07/24		
29 1401	Center St, Clarkston	15.92	07/24		
2014139	Hillsboro Rd, Davisburg	44.52	11/24		
2014140	E Gunn Rd, Rochester	40.35	03/25		
2014141	Brandon Twp - Phase 3	49.53	05/25		
2014143	Fry Rd, Highland	12.83	03/25		
2014144	Woodgrove Rd, Ortonville	43.25	01/25		
2014148	Deer Run, Leonard	41.33	05/25		
2014203	Addison Twp, Leonard	51.47	02/25		
2014224	Granger Rd, Oxford	49.41	05/25		
2014564	Markins Dr, Lapeer	62.13	05/25		
2015133	Lakeview Blvd, Goodrich	45.62	05/25		
2015240	Hayden Rd, Attica	47.66	04/25		
2015253	Ballantyne Ct, Oxford	77.97	04/25		
2015332	Pennell Rd, Imlay City	50.02	08/25		
2015339	Crosby Lake Rd, White Lake	55.48	06/25		
2015345	Kile Rd, Metamora	43.87	08/25		
2015349	Tubspring Rd, Almont	61.02	08/25		
2015369	Granger Rd, Oxford	58.89	08/25		
2015390	Barber Rd, Metamora	132.97	09/25		
2015484	Ormond Rd, Davisburg	20.43	09/25		
2015556	Rowland Rd, Leonard	60.84	09/25		

(Continued on Sheet No. C-51.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

October 5, 2015

Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY U-10859, U-15152  
 ORDER

REMOVED BY DBR  
 DATE 02-22-16

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

<b>GROVELAND</b>					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202	Havens Rd, Dryden	\$21.46	01/23		
28 1301	Belle River Rd, Attica	36.87	05/24		
28 5925	Dryden Rd, Metamora	lspo	09/15		
2014139	Hillsboro Rd, Davisburg	44.52	11/24		
2014140	E Gunn Rd, Rochester	40.35	03/25		
2014141	Brandon Twp - Phase 3	49.53	05/25		
2014143	Fry Rd, Highland	12.83	03/25		
2014144	Woodgrove Rd, Ortonville	43.25	01/25		
2014148	Deer Run, Leonard	41.33	05/25		
2014203	Addison Twp, Leonard	51.47	02/25		
2014224	Granger Rd, Oxford	49.41	05/25		
2014564	Markins Dr, Lapeer	62.13	05/25		
2015133	Lakeview Blvd, Goodrich	45.62	05/25		
2015240	Hayden Rd, Attica	47.66	04/25		
2015253	Ballantyne Ct, Oxford	77.97	04/25		
2015339	Crosby Lake Rd, White Lake	55.48	06/25		

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission

**July 31, 2015**

Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

<b>GROVELAND</b>					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202	Havens Rd, Dryden	\$21.46	01/23		
28 1301	Belle River Rd, Attica	36.87	05/24		
28 5925	Dryden Rd, Metamora	lspo	09/15		
2014139	Hillsboro Rd, Davisburg	44.52	11/24		
2014140	E Gunn Rd, Rochester	40.35	03/25		
2014143	Fry Rd, Highland	12.83	03/25		
2014144	Woodgrove Rd, Ortonville	43.25	01/25		
2014203	Addison Twp, Leonard	51.47	02/25		

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202	Havens Rd, Dryden	\$21.46			01/23
28 1301	Belle River Rd, Attica	36.87			05/24
28 5925	Dryden Rd, Metamora	lspo			09/15
2014139	Hillsboro Rd, Davisburg	44.52			11/24

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission  
**February 4, 2015**  
 Filed DBR  
 Effective for CAP listed areas as of January 30, 2015  
 Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202 Havens Rd, Dryden	\$21.46	01/23			
28 1301 Belle River Rd, Attica	36.87	05/24			
28 1303 Farnsworth Rd, Lapeer	32.79	07/24			
28 1304 N Elba Rd, Lapeer	34.64	12/23			
28 5925 Dryden Rd, Metamora	lspo	09/15			
28 5980 Morgan Lane, Columbiaville	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
 October 23, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202 Havens Rd, Dryden	\$21.46	01/23	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 1301 Belle River Rd, Attica	36.87	03/24	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 1303 Farnsworth Rd, Lapeer	32.79	05/24			
28 5925 Dryden Rd, Metamora	lspo	09/15			
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202 Havens Rd, Dryden	\$21.46	01/23	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 5810 Blood Rd #2, Metamora	lspo	01/14	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 5925 Dryden Rd, Metamora	lspo	09/15			
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14			
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 1202 <i>Havens Rd, Dryden</i>	\$21.46	01/23	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 5810 <i>Blood Rd #2, Metamora</i>	lspo	01/14	28 5980 <i>Morgan Lane, Columbiaville</i>	lspo	11/14
28 5925 <i>Dryden Rd, Metamora</i>	lspo	09/15	28 5985 <i>Glover Rd, N. of Hollow Corners, Almont</i>	lspo	12/13
28 5950 <i>Sawmill Lk Rd, Ortonville</i>	lspo	09/14			
28 5970 <i>Hollow Corners and Thornville Rds, Dryden</i>	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 5810 Blood Rd #2, Metamora	lspo	01/14	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 5925 Dryden Rd, Metamora	lspo	09/15	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14	28 5985 Glover Rd, N. of Hollow Corners, Almont	lspo	12/13
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

**Issued July 10, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service Commission  
**July 11, 2012**  
 Filed 

**Effective for CAP listed areas  
 as of July 10, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

		28 LAPEER			
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2106 Lippincott Rd. Lapeer	\$12.04	04/12	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 5810 Blood Rd #2, Metamora	lspo	01/14	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 5925 Dryden Rd, Metamora	lspo	09/15	28 5985 Glover Rd, N. of Hollow	lspo	12/13
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14	Corners, Almont		
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

**Issued March 30, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed 

**Effective for CAP listed areas  
 as of March 30, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2101 Five Lakes and Force Rds, Attica	\$55.12	03/12	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 2103 Fox Chapel, Dryden	30.99	01/12	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 5985 Glover Rd, N. of Hollow Corners, Almont	lspo	12/13
28 2106 Lippincott Rd. Lapeer	12.04	04/12			
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12			
28 5810 Blood Rd #2, Metamora	lspo	01/14			
28 5925 Dryden Rd, Metamora	lspo	09/15			
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14			
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 2103 Fox Chapel, Dryden	30.99	01/12	28 5985 Glover Rd, N. of Hollow Corners, Almont	lspo	12/13
28 2105 Flint River Rd, Lapeer	40.33	02/12			
28 2106 Lippincott Rd. Lapeer	12.04	04/12			
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12			
28 5810 Blood Rd #2, Metamora	lspo	01/14			
28 5925 Dryden Rd, Metamora	lspo	09/15			
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14			
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed MKS

(Continued on Sheet No. C-51.00)

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 2103 Fox Chapel, Dryden	30.99	01/12	28 5985 Glover Rd, N. of Hollow Corners, Almont	lspo	12/13
28 2105 Flint River Rd, Lapeer	40.33	02/12			
28 2106 Lippincott Rd. Lapeer	12.04	04/12			
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12			
28 5501 Hadley Rd, Lapeer	lspo	11/10			
28 5810 Blood Rd #2, Metamora	lspo	01/14			
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14			
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY MS
DATE 01-05-11

Michigan Public Service Commission
<b>April 2, 2010</b>
Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 5980 Morgan Lane, Columbiaville	lspo	11/14
28 2103 Fox Chapel, Dryden	30.99	01/12	28 5985 Glover Rd, N. of Hollow Corners, Almont	lspo	12/13
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9901 Fish Lake Rd, North Branch	\$21.76	03/10
28 2106 Lippincott Rd. Lapeer	12.04	04/12	28 9902 Davison Rd, Lapeer	18.19	02/10
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9903 Grace Lane, Almont	30.74	03/10
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9905 Hunters Creek II, Inlay City	23.21	01/10
28 5501 Hadley Rd, Lapeer	lspo	11/10	28 9906 Rayco/Hopcroft, Metamora	34.81	03/10
28 5810 Blood Rd #2, Metamora	lspo	01/14			
28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14			
28 5970 Hollow Corners and Thornville Rds, Dryden	lspo	01/14			

lspo = lump sum payment only

CANCELLED U-10755  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

(Continued on Sheet No. C-51.00)

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed RL

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 5501 Hadley Rd, Lapeer	lspo	11/10
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 5950 Sawmill Lk Rd, Ortonville	lspo	09/14
28 2103 Fox Chapel, Dryden	30.99	01/12	28 5975 Hollow Corners Rd, Dryden	lspo	09/14
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9901 Fish Lake Rd, North Branch	\$21.76	03/10
28 2106 Lippincott Rd. Lapeer	12.04	04/12	28 9902 Davison Rd, Lapeer	18.19	02/10
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9903 Grace Lane, Almont	30.74	03/10
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9905 Hunters Creek II, Imlay City	23.21	01/10
			28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service Commission  
**October 7, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**28  
 LAPEER**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 5401 Rochester Rd, Dryden	lspo	01/10
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 5501 Hadley Rd, Lapeer	lspo	11/10
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9901 Fish Lake Rd, North Branch	\$21.76	03/10
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9902 Davison Rd, Lapeer	18.19	02/10
28 2106 Lippincott Rd. Lapeer	12.04	04/12	28 9903 Grace Lane, Almont	30.74	03/10
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9905 Hunters Creek II, Imlay City	23.21	01/10
			28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-15152  
 BY ORDER U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed 

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 9802 Hollow Corners	\$28.03	04/09
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 9804 Henesey Rd, Imlay City/Dryden	34.52	04/09
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9818 Rochester Rd, Dryden	30.91	04/09
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9821 Corneil Rd, Imlay City	31.60	04/09
28 2106 Lippincott Rd. Lapeer	12.04	04/12	28 9901 Fish Lake Rd, North Branch	21.76	03/10
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9902 Davison Rd, Lapeer	18.19	02/10
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9903 Grace Lane, Almont	30.74	03/10
28 5501 Hadley Rd, Lapeer	lspo	11/10	28 9905 Hunters Creek II, Imlay City	23.21	01/10
			28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 9810 Lake George III, Attica	\$29.88	02/09
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 9811 Youngs Rd II, Attica	22.29	02/09
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9812 Saddle Lane, Attica	30.15	02/09
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9813 West Rd, Metamora	29.76	02/09
28 2106 Lippincott Rd. Lapeer	12.04	04/12	28 9814 Skelton Rd, Columbiaville	26.10	01/09
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9816 Hodges Rd, Dryden	15.96	02/09
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9817 Hosner Rd, Dryden	30.15	02/09
28 5501 Hadley Rd, Lapeer	lspo	11/10	28 9818 Rochester Rd, Dryden	30.91	04/09
28 9714 Peppermill Rd, Attica	12.04	02/09	28 9819 Colstream Trail, Dryden	19.14	03/09
28 9801 Maple Glen Sub, Lapeer Co	11.85	01/09	28 9821 Corneil Rd, Imlay City	31.60	04/09
28 9802 Hollow Corners	28.03	04/09	28 9822 Brandt Ln & Pratt Rd	33.33	02/09
28 9804 Henesey Rd, Imlay City/ Dryden	34.52	04/09	28 9823 Wilder Rd	36.27	02/09
28 9805 Lake George II, Attica	20.89	01/09	28 9901 Fish Lake Rd, North Branch	21.76	03/10
28 9808 Peppermill III, Attica	24.05	02/09	28 9902 Davison Rd, Lapeer	18.19	02/10
			28 9903 Grace Lane, Almont	30.74	03/10
			28 9905 Hunters Creek II, Imlay City	23.21	01/10
			28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 9721 Youngs Rd	\$14.39	12/08
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 9722 Calkins Rd - Lapeer Co	17.00	12/08
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9801 Maple Glen Sub - Lapeer Co	11.85	01/09
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9802 Hollow Corners	28.03	04/09
28 2106 Lippincott Rd, Lapeer	12.04	04/12	28 9804 Henesey Rd, Imlay City/Dryden	34.52	04/09
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9805 Lake George II - Attica	20.89	01/09
28 5350 Lonsberry Dr, Lapeer	Ispo	12/08	28 9808 Peppermill III - Attica	24.05	02/09
28 5401 Rochester Rd, Dryden	Ispo	01/10	28 9810 Lake George III - Attica	29.88	02/09
28 5501 Hadley Rd, Lapeer	Ispo	11/10	28 9811 Youngs Rd II - Attica	22.29	02/09
28 9703 Blacks Corners Rd, Imlay City	31.27	10/08	28 9812 Saddle Lane - Attica	30.15	02/09
28 9704 Brown City Rd, Imlay City	27.05	12/08	28 9813 West Rd - Metamora	29.76	02/09
28 9707 Hains Rd, Lapeer	27.42	12/08	28 9814 Skelton Rd - Columbiaville	26.10	01/09
28 9708 Hall Rd, Dryden	22.46	12/08	28 9816 Hodges Rd - Dryden	15.96	02/09
28 9709 Hunters Creek Rd, Imlay City	25.93	12/08	28 9817 Hosner Rd - Dryden	30.15	02/09
28 9710 Mitchell Rd, Attica	24.07	12/08	28 9818 Rochester Rd - Dryden	30.91	04/09
28 9711 Lake George Rd, Attica	26.68	12/08	28 9819 Colstream Trail - Dryden	19.14	03/09
28 9712 Coultee Rd, Lapeer	28.91	12/08	28 9821 Corneil Rd - Imlay City	31.60	04/09
28 9713 Newark Rd, Imlay City	20.85	12/08	28 9822 Brandt Ln & Pratt Rd	33.33	02/09
28 9714 Peppermill Rd, Attica	12.04	02/09	28 9823 Wilder Rd	36.27	02/09
28 9715 Pineview Rd - Lapeer Co	15.88	12/08	28 9901 Fish Lake Rd, North Branch	21.76	03/10
28 9716 Sandhill Rd - Lapeer Co	21.96	12/08	28 9902 Davison Rd, Lapeer	18.19	02/10
28 9718 Sutton Rd - Lapeer Co	30.65	12/08	28 9903 Grace Lane, Almont	30.74	03/10
28 9719 Vernor Rd - Lapeer Co	13.65	12/08	28 9905 Hunters Creek II, Imlay City	23.21	01/10
28 9720 Winslow Rd - Lapeer Co	17.25	12/08	28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

Ispo = lump sum payment of

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

(Continued on Sheet No. C-51.00)

Issued October 3, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**October 3, 2008**

Filed RL

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 9718 Sutton Rd - Lapeer Co	\$30.65	12/08
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 9719 Vernor Rd - Lapeer Co	13.65	12/08
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9720 Winslow Rd - Lapeer Co	17.25	12/08
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9721 Youngs Rd	14.39	12/08
28 2106 Lippincott Rd, Lapeer	12.04	04/12	28 9722 Calkins Rd - Lapeer Co	17.00	12/08
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9801 Maple Glen Sub - Lapeer Co	11.85	01/09
28 5350 Lonsberry Dr, Lapeer	lspo	12/08	28 9802 Hollow Corners	28.03	04/09
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9804 Henesey Rd, Imlay City/ Dryden	34.52	04/09
28 5501 Hadley Rd, Lapeer	lspo	11/10	28 9805 Lake George II - Attica	20.89	01/09
28 9701 Scotch Settlement, Almont	27.30	09/08	28 9808 Peppermill III - Attica	24.05	02/09
28 9702 Bearinger Rd, Lapeer	30.51	08/08	28 9810 Lake George III - Attica	29.88	02/09
28 9703 Blacks Corners Rd, Imlay City	31.27	10/08	28 9811 Youngs Rd II - Attica	22.29	02/09
28 9704 Brown City Rd, Imlay City	27.05	12/08	28 9812 Saddle Lane - Attica	30.15	02/09
28 9707 Hains Rd, Lapeer	27.42	12/08	28 9813 West Rd - Metamora	29.76	02/09
28 9708 Hall Rd, Dryden	22.46	12/08	28 9814 Skelton Rd - Columbiaville	26.10	01/09
28 9709 Hunters Creek Rd, Imlay City	25.93	12/08	28 9816 Hodges Rd - Dryden	15.96	02/09
28 9710 Mitchell Rd, Attica	24.07	12/08	28 9817 Hosner Rd - Dryden	30.15	02/09
28 9711 Lake George Rd, Attica	26.68	12/08	28 9818 Rochester Rd - Dryden	30.91	04/09
28 9712 Coultee Rd, Lapeer	28.91	12/08	28 9819 Colstream Trail - Dryden	19.14	03/09
28 9713 Newark Rd, Imlay City	20.85	12/08	28 9821 Corneil Rd - Imlay City	31.60	04/09
28 9714 Peppermill Rd, Attica	12.04	02/09	28 9822 Brandt Ln & Pratt Rd	33.33	02/09
28 9715 Pineview Rd - Lapeer Co	15.88	12/08	28 9823 Wilder Rd	36.27	02/09
28 9716 Sandhill Rd - Lapeer Co	21.96	12/08	28 9901 Fish Lake Rd, North Branch	21.76	03/10
			28 9902 Davison Rd, Lapeer	18.19	02/10
			28 9903 Grace Lane, Almont	30.74	03/10
			28 9905 Hunters Creek II, Imlay City	23.21	01/10
			28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued July 1, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 10-03-08

Michigan Public Service  
 Commission  
**July 2, 2008**  
 Filed RJ

Effective for service rendered on  
 and after July 1, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 9718 Sutton Rd - Lapeer Co	\$30.65	12/08
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 9719 Vernor Rd - Lapeer Co	13.65	12/08
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9720 Winslow Rd - Lapeer Co	17.25	12/08
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9721 Youngs Rd	14.39	12/08
28 2106 Lippincott Rd, Lapeer	12.04	04/12	28 9722 Calkins Rd - Lapeer Co	17.00	12/08
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9723 Peppermill Rd - Lapeer Co	14.52	04/08
28 5304 Five Lakes #2, Attica	lspo	05/08	28 9801 Maple Glen Sub - Lapeer Co	11.85	01/09
28 5350 Lonsberry Dr, Lapeer	lspo	12/08	28 9802 Hollow Corners	28.03	04/09
28 5352 Linden Dr, Almont	lspo	04/08	28 9804 Henesey Rd, Imlay City/ Dryden	34.52	04/09
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9805 Lake George II - Attica	20.89	01/09
28 5501 Hadley Rd, Lapeer	lspo	11/10	28 9808 Peppermill III - Attica	24.05	02/09
28 9701 Scotch Settlement, Almont	27.30	09/08	28 9810 Lake George III - Attica	29.88	02/09
28 9702 Bearinger Rd, Lapeer	30.51	08/08	28 9811 Youngs Rd II - Attica	22.29	02/09
28 9703 Blacks Corners Rd, Imlay City	31.27	10/08	28 9812 Saddle Lane - Attica	30.15	02/09
28 9704 Brown City Rd, Imlay City	27.05	12/08	28 9813 West Rd - Metamora	29.76	02/09
28 9705 Fish Lake Rd, Lapeer	27.42	06/08	28 9814 Skelton Rd - Columbiaville	26.10	01/09
28 9707 Hains Rd, Lapeer	27.42	12/08	28 9816 Hodges Rd - Dryden	15.96	02/09
28 9708 Hall Rd, Dryden	22.46	12/08	28 9817 Hosner Rd - Dryden	30.15	02/09
28 9709 Hunters Creek Rd, Imlay City	25.93	12/08	28 9818 Rochester Rd - Dryden	30.91	04/09
28 9710 Mitchell Rd, Attica	24.07	12/08	28 9819 Colstream Trail - Dryden	19.14	03/09
28 9711 Lake George Rd, Attica	26.68	12/08	28 9821 Corneil Rd - Imlay City	31.60	04/09
28 9712 Coultee Rd, Lapeer	28.91	12/08	28 9822 Brandt Ln & Pratt Rd	33.33	02/09
28 9713 Newark Rd, Imlay City	20.85	12/08	28 9823 Wilder Rd	36.27	02/09
28 9714 Peppermill Rd, Attica	12.04	02/09	28 9901 Fish Lake Rd, North Branch	21.76	03/10
28 9715 Pineview Rd - Lapeer Co	15.88	12/08	28 9902 Davison Rd, Lapeer	18.19	02/10
28 9716 Sandhill Rd - Lapeer Co	21.96	12/08	28 9903 Grace Lane, Almont	30.74	03/10
28 9717 Shoemaker Rd - Lapeer Co	25.93	04/08	28 9905 Hunters Creek II, Imlay City	23.21	01/10
			28 9906 Rayco/Hopcroft, Metamora	34.81	03/10

lspo = lump sum payment only

(Continued on Sheet No. C-51.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 07-02-08

Michigan Public Service  
 Commission  
**December 21, 2007**  
 Filed RL

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-49.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

28  
 LAPEER

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
28 2006 Colson Rd, Metamora	\$32.85	01/11	28 9718 Sutton Rd - Lapeer Co	\$30.65	12/08
28 2101 Five Lakes and Force Rds, Attica	55.12	03/12	28 9719 Vernor Rd - Lapeer Co	13.65	12/08
28 2103 Fox Chapel, Dryden	30.99	01/12	28 9720 Winslow Rd - Lapeer Co	17.25	12/08
28 2105 Flint River Rd, Lapeer	40.33	02/12	28 9721 Youngs Rd	14.39	12/08
28 2106 Lippincott Rd, Lapeer	12.04	04/12	28 9722 Calkins Rd - Lapeer Co	17.00	12/08
28 2107 McKeen Locke Rd, Columbiaville	29.72	02/12	28 9723 Peppermill Rd - Lapeer Co	14.52	04/08
28 5304 Five Lakes #2, Attica	lspo	05/08	28 9801 Maple Glen Sub - Lapeer Co	11.85	01/09
28 5350 Lonsberry Dr, Lapeer	lspo	12/08	28 9802 Hollow Corners	28.03	04/09
28 5352 Linden Dr, Almont	lspo	04/08	28 9804 Henesey Rd, Imlay City/Dryden	34.52	04/09
28 5401 Rochester Rd, Dryden	lspo	01/10	28 9805 Lake George II - Attica	20.89	01/09
28 5501 Hadley Rd, Lapeer	lspo	11/10	28 9808 Peppermill III - Attica	24.05	02/09
28 9606 Dryden Rd/Lake George	17.37	10/07	28 9810 Lake George III - Attica	29.88	02/09
28 9607 Bishop Rd, Dryden	20.57	10/07	28 9811 Youngs Rd II - Attica	22.29	02/09
28 9608 Merwin/Hadley Rds, Lapeer	23.02	10/07	28 9812 Saddle Lane - Attica	30.15	02/09
28 9701 Scotch Settlement, Almont	27.30	09/08	28 9813 West Rd - Metamora	29.76	02/09
28 9702 Bearinger Rd, Lapeer	30.51	08/08	28 9814 Skelton Rd - Columbiaville	26.10	01/09
28 9703 Blacks Corners Rd, Imlay City	31.27	10/08	28 9816 Hodges Rd - Dryden	15.96	02/09
28 9704 Brown City Rd, Imlay City	27.05	12/08	28 9817 Hosner Rd - Dryden	30.15	02/09
28 9705 Fish Lake Rd, Lapeer	27.42	06/08	28 9818 Rochester Rd - Dryden	30.91	04/09
28 9707 Hains Rd, Lapeer	27.42	12/08	28 9819 Colstream Trail - Dryden	19.14	03/09
28 9708 Hall Rd, Dryden	22.46	12/08	28 9821 Corneil Rd - Imlay City	31.60	04/09
28 9709 Hunters Creek Rd, Imlay City	25.93	12/08	28 9822 Brandt Ln & Pratt Rd	33.33	02/09
28 9710 Mitchell Rd, Attica	24.07	12/08	28 9823 Wilder Rd	36.27	02/09
28 9711 Lake George Rd, Attica	26.68	12/08	28 9901 Fish Lake Rd, North Branch	21.76	03/10
28 9712 Coultee Rd, Lapeer	28.91	12/08	28 9902 Davison Rd, Lapeer	18.19	02/10
28 9713 Newark Rd, Imlay City	20.85	12/08	28 9903 Grace Lane, Almont	30.74	03/10
28 9714 Peppermill Rd, Attica	12.04	02/09	28 9905 Hunters Creek II, Imlay City	23.21	01/10
28 9715 Pineview Rd - Lapeer Co	15.88	12/08	28 9906 Rayco/Hopcroft, Metamora	34.81	03/10
28 9716 Sandhill Rd - Lapeer Co	21.96	12/08			
28 9717 Shoemaker Rd - Lapeer Co	25.93	04/08			

lspo = lump sum payment only

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER \_\_\_\_\_ U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

(Continued on Sheet No. C-51.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171023	Weber Rd, Holly	\$67.47	10/27		
20171063	Pine Trace Dr, Lapeer	31.49	11/28		
20171064	W Brocker Rd, Metamora	57.75	09/27		
20171080	W Brocker Rd, Metamora #2	58.93	10/27		
20171103	Big Lake Rd, Daviburg	59.73	09/27		
20171106	Thomas Rd, Metamora	55.73	10/28		
20171116	N Five Lakes Rd, Attica	22.17	10/28		
20171119	Davenport Rd, Metamora	58.83	09/27		
20171133	S Coats Rd, Oxford	56.23	10/28		
20171213	Tubspring Rd #2, Almont	64.43	12/28		
20171250	Rattalee Lake Rd, Clarkston	45.64	12/28		
20171273	N Force Rd, Attica	59.29	10/28		
20171281	Casey Rd #2, Metamora	135.53	10/27		
20181011	Brigham Rd, Goodrich	48.05	10/28		
20181036	Sebring Rd, White Lake	55.85	01/29		
20181073	Walnut Glen Ct, Oakland	58.92	12/28		
20181084	Ellis Rd, Clarkston #2	46.00	12/28		
20181094	S Summers Rd, Imlay City #3	33.71	09/28		
20181099	Hunters Creek Rd #2, Lapeer	59.68	01/29		
20181100	Mccoin Dr, Dryden	116.94	11/28		
20181124	Hidden Hills Ln, Ortonville	43.50	01/29		
20181132	Lake George Rd, Leonard	46.97	08/28		
20181164	Rochester Rd #2, Dryden	62.88	11/28		
20181254	Rattalee Lake Rd #2, Davisburg	50.88	01/29		

(Continued on Sheet No. C-51.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
20171023	Weber Rd, Holly	\$67.47			10/27
20171063	Pine Trace Dr, Lapeer	31.49			09/28
20171064	W Brocker Rd, Metamora	57.75			09/27
20171080	W Brocker Rd, Metamora #2	58.93			10/27
20171103	Big Lake Rd, Daviburg	59.73			09/27
20171106	Thomas Rd, Metamora	55.73			10/28
20171116	N Five Lakes Rd, Attica	22.17			09/28
20171119	Davenport Rd, Metamora	58.83			09/27
20171133	S Coats Rd, Oxford	56.23			08/28
20171213	Tubspring Rd #2, Almont	64.44			09/28
20171250	Rattalee Lake Rd, Clarkston	45.64			09/28
20171273	N Force Rd, Attica	59.29			09/28
20171281	Casey Rd #2, Metamora	135.53			10/27
20181011	Brigham Rd, Goodrich	48.05			09/28
20181036	Sebring Rd, White Lake	55.85			12/28
20181073	Walnut Glen Ct, Oakland	58.92			12/28
20181084	Ellis Rd, Clarkston #2	46.00			09/28
20181094	S Summers Rd, Imlay City #3	33.71			09/28
20181099	Hunters Creek Rd #2, Lapeer	59.68			12/28
20181100	Mccoin Dr, Dryden	116.95			11/28
20181124	Hidden Hills Ln, Ortonville	43.50			11/28
20181132	Lake George Rd, Leonard	46.97			08/28
20181164	Rochester Rd #2, Dryden	62.88			10/28
20181254	Rattalee Lake Rd #2, Davisburg	50.88			10/28

(Continued on Sheet No. C-51.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171023	Weber Rd, Holly	\$67.47			10/27
20171063	Pine Trace Dr, Lapeer	31.49			09/28
20171064	W Brocker Rd, Metamora	57.75			09/27
20171080	W Brocker Rd, Metamora #2	58.93			10/27
20171103	Big Lake Rd, Daviburg	59.73			09/27
20171106	Thomas Rd, Metamora	55.73			09/28
20171116	N Five Lakes Rd, Attica	22.17			09/28
20171119	Davenport Rd, Metamora	58.83			09/27
20171133	S Coats Rd, Oxford	56.23			08/28
20171213	Tubspring Rd #2, Almont	64.44			09/28
20171250	Rattalee Lake Rd, Clarkston	45.64			09/28
20171273	N Force Rd, Attica	59.29			09/28
20171281	Casey Rd #2, Metamora	135.53			10/27
20181011	Brigham Rd, Goodrich	48.05			09/28
20181036	Sebring Rd, White Lake	55.85			12/28
20181073	Walnut Glen Ct, Oakland	58.92			12/28
20181084	Ellis Rd, Clarkston #2	46.00			09/28
20181094	S Summers Rd, Imlay City #3	33.71			09/28
20181099	Hunters Creek Rd #2, Lapeer	59.68			12/28
20181100	Mccoin Dr, Dryden	116.95			11/28
20181124	Hidden Hills Ln, Ortonville	43.50			11/28
20181132	Lake George Rd, Leonard	46.97			09/28
20181164	Rochester Rd #2, Dryden	62.88			10/28
20181254	Rattalee Lake Rd #2, Davisburg	50.88			10/28

(Continued on Sheet No. C-51.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

GROVELAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
20171023	Weber Rd, Holly	\$67.47			10/27
20171063	Pine Trace Dr, Lapeer	31.49			09/28
20171064	W Brocker Rd, Metamora	57.75			09/27
20171080	W Brocker Rd, Metamora #2	58.93			10/27
20171103	Big Lake Rd, Daviburg	59.73			09/27
20171106	Thomas Rd, Metamora	55.73			09/28
20171116	N Five Lakes Rd, Attica	22.17			09/28
20171119	Davenport Rd, Metamora	58.83			09/27
20171133	S Coats Rd, Oxford	56.23			08/28
20171213	Tubspring Rd #2, Almont	64.44			09/28
20171250	Rattalee Lake Rd, Clarkston	45.64			09/28
20171273	N Force Rd, Attica	59.29			08/28
20171281	Casey Rd #2, Metamora	135.53			10/27
20181011	Brigham Rd, Goodrich	48.05			08/28
20181036	Sebring Rd, White Lake	55.85			11/28
20181073	Walnut Glen Ct, Oakland	58.92			10/28
20181084	Ellis Rd, Clarkston #2	46.00			08/28
20181094	S Summers Rd, Imlay City #3	33.71			08/28
20181099	Hunters Creek Rd #2, Lapeer	59.68			10/28
20181100	Mccoin Dr, Dryden	116.95			09/28
20181124	Hidden Hills Ln, Ortonville	43.50			10/28
20181132	Lake George Rd, Leonard	46.97			08/28
20181164	Rochester Rd #2, Dryden	62.88			08/28
20181254	Rattalee Lake Rd #2, Davisburg	50.88			08/28

(Continued on Sheet No. C-51.00)

Issued March 30, 2018 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-10859

REMOVED BY DBR

DATE 7-9-18

Michigan Public Service  
 Commission

April 16, 2018

Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015273 Salem Rd, Northville	36.83	11/25			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015466 Tower Rd, South Lyon	36.57	10/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			
20171145 Appaloosa Ln, South Lyon	37.50	07/27			
20181161 Chubb Rd, Northville	70.53	08/28			

(Continued on Sheet No. C-52.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.50)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015273 Salem Rd, Northville	36.83	11/25			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015466 Tower Rd, South Lyon	36.57	10/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			
20171145 Appaloosa Ln, South Lyon	37.50	07/27			
20181161 Chubb Rd, Northville	70.53	07/28			

(Continued on Sheet No. C-52.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015273 Salem Rd, Northville	36.83	11/25			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015466 Tower Rd, South Lyon	36.57	10/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			
20171145 Appaloosa Ln, South Lyon	37.50	07/27			

(Continued on Sheet No. C-52.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 January 5, 2018  
 Filed CEP

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015273 Salem Rd, Northville	36.83	11/25			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015466 Tower Rd, South Lyon	36.57	10/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			
20171145 Appaloosa Ln, South Lyon	37.50	07/27			
20171177 Brookville Rd, South Lyon	85.57	01/28			

(Continued on Sheet No. C-52.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015273 Salem Rd, Northville	36.83	11/25			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015466 Tower Rd, South Lyon	36.57	10/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			
20171145 Appaloosa Ln, South Lyon	37.50	07/27			

(Continued on Sheet No. C-52.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015273 Salem Rd, Northville	36.83	11/25			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015466 Tower Rd, South Lyon	36.57	10/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			

(Continued on Sheet No. C-52.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
**February 22, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
2015304 7 Mile Rd, South Lyon	44.35	08/25			
2015470 Napier Rd, South Lyon	20.88	09/25			
2015550 Curtis Rd, Plymouth	72.37	09/25			

(Continued on Sheet No. C-52.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301	Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24				
33 1303	W Buell Rd, Oakland	93.69	07/24				
33 1305	E Lovell Dr, Troy	23.54	07/24				

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301	Jessica J Ln (Julian Farms), Plymouth	\$30.46			02/24
33 1303	W Buell Rd, Oakland	93.69			07/24
33 1305	E Lovell Dr, Troy	23.54			07/24
33 5933	6 Mile/Pontiac Trail, Northville	lspo			01/15
33 5972	Pontiac Trail, South Lyon	lspo			03/15

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	07/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	05/24			
33 1305 E Lovell Dr, Troy	23.54	07/24			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued July 31, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
 August 5, 2014  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 1303 W Buell Rd, Oakland	93.69	05/24			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 08-05-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed [Signature]

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 1301 Jessica J Ln (Julian Farms), Plymouth	\$30.46	02/24			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

**Issued January 15, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed RL

**Effective for CAP listed areas  
 as of January 15, 2013**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2201 7 Mile and Chubb Rds, Northville	\$34.63	12/12			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

**Issued July 10, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16924, U-10859 U-17038, U-15152
REMOVED BY	RL
DATE	01-15-13

Michigan Public Service Commission
<b>July 11, 2012</b>
Filed 

**Effective for CAP listed areas  
 as of July 10, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2101 9 Mile and Garfield Rds, Northville and Novi	\$29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2101 9 Mile and Garfield Rds, Northville and Novi	\$29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5601 Westview Dr, Northville	lspo	12/11			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

**Issued July 1, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**July 6, 2011**  
 Filed 

**Effective for CAP listed areas  
 as of July 1, 2011**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5601 Westview Dr, Northville	lspo	12/11			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-10859 U-16485, U-15152
REMOVED BY	RL
DATE	07-06-11

Michigan Public Service Commission
<b>March 31, 2011</b>
Filed 

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

33  
 LIVONIA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2003 Wall Gene Road, South Lyon	19.70	01/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5601 Westview Dr, Northville	lspo	12/11			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			
33 5972 Pontiac Trail, South Lyon	lspo	03/15			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed RL

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

33  
 LIVONIA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2003 Wall Gene Road, South Lyon	19.70	01/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5601 Westview Dr, Northville	lspo	12/11			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 5933 6 Mile/Pontiac Trail, Northville	lspo	01/15			

lspo = lump sum payment only

CANCELLED U-10755  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

(Continued on Sheet No. C-52.00)

Issued January 6, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2003 Wall Gene Road, South Lyon	19.70	01/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5601 Westview Dr, Northville	lspo	12/11			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service Commission  
**June 24, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-50.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

33  
 LIVONIA

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2003 Wall Gene Road, South Lyon	19.70	01/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds, Northville	34.63	12/12			
33 5401 Ridge Rd, Northville	lspo	06/09			
33 5601 Westview Dr, Northville	lspo	12/11			
33 5801 Woody Lane and Currie Rd, South Lyon	lspo	12/13			
33 9801 Woodfarm, S Lyon	27.50	04/09			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued January 6, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
 January 7, 2009  
 Filed RL

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2003 Wall Gene Road, South Lyon	19.70	01/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds Northville	34.63	12/12			
33 5401 Ridge Rd, Northville	lspo	06/09			
33 5601 Westview Dr, Northville	lspo	12/11			
33 9801 Woodfarm - S Lyon	27.50	04/09			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**December 21, 2007**  
 Filed 

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**33  
 LIVONIA**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
33 2002 Martindale, South Lyon and New Hudson	\$35.72	04/11			
33 2003 Wall Gene Road, South Lyon	19.70	01/11			
33 2101 9 Mile and Garfield Rds, Northville and Novi	29.70	04/12			
33 2201 7 Mile and Chubb Rds Northville	34.63	12/12			
33 5401 Ridge Rd, Northville	lspo	06/09			
33 5601 Westview Dr, Northville	lspo	12/11			
33 9624 Joy Rd	16.63	12/07			
33 9801 Woodfarm - S Lyon	27.50	04/09			

lspo = lump sum payment only

(Continued on Sheet No. C-52.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

(Continued From Sheet No. C-51.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MACOMB

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-53.00)

Issued January 30, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY DBR  
DATE 10-05-15

Michigan Public Service  
Commission  
February 4, 2015  
Filed DBR

Effective for CAP listed areas  
as of January 30, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-51.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

30  
MACOMB

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-53.00)

Issued October 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY DBR
DATE 02-04-15

Michigan Public Service Commission
<b>October 7, 2009</b>
Filed 

Effective for CAP listed areas  
as of October 6, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-51.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

30  
 MACOMB

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
30 9801 26 Mile Rd	\$10.68	09/09			

(Continued on Sheet No. C-53.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-15152  
 BY ORDER U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-52.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MARSHALL

<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>		<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 1301	16 Mile Rd, Marshall	\$10.85	02/17				
2016622	23 Mile Rd, Albion	88.25	08/26				

(Continued on Sheet No. C-54.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-30-17

Michigan Public Service  
 Commission  
 July 13, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-52.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MARSHALL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 1301 16 Mile Rd, Marshall	\$10.85	02/17			

lspo = lump sum payment only

(Continued on Sheet No. C-54.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-52.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**36  
 MARSHALL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 1301 16 Mile Rd, Marshall	\$10.85	02/17			
36 5901 Division Dr, Marshall	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-54.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

(Continued From Sheet No. C-52.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**36  
 MARSHALL**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 1301 16 Mile Rd, Marshall	\$10.85	02/24			
36 5901 Division Dr, Marshall	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-54.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-52.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

36  
 MARSHALL

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 5901 Division Dr, Marshall	lspo	12/14			

lspo = lump sum payment only

(Continued on Sheet No. C-54.00)

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-52.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

36

MARSHALL

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

(Continued on Sheet No. C-54.00)

Issued March 27, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Effective for CAP listed areas  
as of March 27, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

CANCELLED  
BY ORDER U-15152, U-10859  
REMOVED BY RL  
DATE 01-07-10

Michigan Public Service  
Commission  
March 27, 2009  
Filed RL

(Continued From Sheet No. C-52.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

36  
MARSHALL

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 9701 B Dr North	\$17.20	01/09			
36 9702 Pine Lake	18.01	01/09			

(Continued on Sheet No. C-54.00)

Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-10859, U-15152

REMOVED BY RL

DATE 03-27-09

Michigan Public Service  
Commission

**January 7, 2009**

Filed RL

Effective for CAP listed areas  
as of January 6, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-52.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

36  
 MARSHALL

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
36 9701 B Dr North	\$17.20	01/09			
36 9702 Pine Lake	18.01	01/09			
36 9703 N Dr N - Calhoun Co	10.75	12/08			
36 9704 E Mosherville Rd	18.61	12/08			
36 9705 Bunratty Lane	13.65	12/08			

(Continued on Sheet No. C-54.00)

Issued November 27, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
 November 28, 2007  
 Filed 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
24 1201 N Five Mile Rd, Midland	\$26.23	05/23 2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203 Perrine Rd, Midland	35.10	05/23 2015403	Clendening Rd, Gladwin	19.37	09/25
24 1222 Blakely Rd, Sanford	47.35	05/23 2015436	Lang Rd, Beaverton	37.91	10/25
24 1301 Secord Twp, Gladwin	31.91	01/25 2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1305 Ichabod Trl, Beaverton	70.82	12/23 2015661	Hubbard Rd, Midland	32.14	11/25
24 1306 Beamish Rd, Sanford	49.13	12/23 2016750	Magruder Rd, Coleman	60.32	11/26
24 1308 Chippewa River Rd, Midland	45.89	04/24 2016787	Baker Rd, Hope	38.53	12/26
24 1309 8 Mile Rd, Midland	30.92	03/24 2016789	Miller Rd, Midland	24.99	10/26
24 1310 N Perrine Rd, Midland	20.25	12/23 2016806	Shearer Rd, Midland	51.98	12/26
24 1311 Sturgeon Rd, Midland	46.05	12/23 2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1316 N Perrine Rd #2, Midland	52.91	01/24 2016817	Garfield Rd, Auburn	74.23	10/26
2014108 N Hope Rd, Midland	27.59	04/25 2017830	N Sturgeon Rd #2, Midland	51.67	12/28
2014110 Woodcock Rd, Midland	67.71	01/25 2017850	8 Mile Rd, Midland	51.79	12/27
2014111 Sturgeon Ave, Midland	22.52	12/24 2017899	Mckinley Rd #2, Midland	77.47	07/28
2014112 Lake Forest Dr, Sanford	41.18	05/25 2017956	W Ashby Rd, Midland	124.69	10/27
2014114 Ingersoll Twp, Phase 1, Freeland	45.89	03/25 2017968	S Patterson Rd, Midland	106.66	09/28
		20171032	Shannon Dr, Midland	23.34	11/28
2014202 E Hubbard Rd #2, Midland	60.86	02/25 20171108	E Saiko Rd, Hope	70.58	10/27
2014205 Bomen Rd North, Secord Twp	31.91	04/25 20171130	Stewart Rd, Midland	66.78	07/28
2014206 Birch Lane Dr, Beaverton	25.57	06/25 20171139	Delta Rd, Freeland	74.13	11/27
2014207 Deer Ln, Gladwin	28.41	06/25 20181047	Pangborn Rd, Hemlock	59.79	01/29
2014220 Rogers Rd, Midland	48.67	04/25 20181082	Burgess Rd, Beaverton	44.20	11/28
2014267 N Eastman Rd, Midland	32.14	11/25 20181147	Takamarak Trl, Hope	47.68	12/28
2015134 N Hawthorne Dr, Midland	40.83	04/25 20181210	Homer Rd, Midland	50.52	11/28
2015227 N Fern Dr, Midland	49.84	04/25			
2015229 N Coleman Rd, Shepherd	42.21	04/25			
2015261 Waldo Rd, Midland	41.86	09/25			
2015286 N Lake Sanford Rd, Sanford	48.97	07/25			
2015307 Wauregan Dr, Hope	14.93	07/20			
2015315 Buck Rd, Freeland	45.97	08/25			
2015321 Gordonville Rd, Midland	50.49	08/25			
2015322 Hi Acre Dr, Gladwin	24.77	08/25			

(Continued on Sheet No. C-55.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859

REMOVED BY DBR

DATE 7-2-19

Michigan Public Service Commission

January 14, 2019

Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
24 1201 N Five Mile Rd, Midland	\$26.23	05/23 2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203 Perrine Rd, Midland	35.10	05/23 2015403	Clendening Rd, Gladwin	19.37	09/25
24 1222 Blakely Rd, Sanford	47.35	05/23 2015436	Lang Rd, Beaverton	37.91	10/25
24 1301 Secord Twp, Gladwin	31.91	01/25 2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1305 Ichabod Trl, Beaverton	70.82	12/23 2015661	Hubbard Rd, Midland	32.14	11/25
24 1306 Beamish Rd, Sanford	49.13	12/23 2016750	Magruder Rd, Coleman	60.32	11/26
24 1308 Chippewa River Rd, Midland	45.89	04/24 2016787	Baker Rd, Hope	38.53	12/26
24 1309 8 Mile Rd, Midland	30.92	03/24 2016789	Miller Rd, Midland	24.99	10/26
24 1310 N Perrine Rd, Midland	20.25	12/23 2016806	Shearer Rd, Midland	51.98	12/26
24 1311 Sturgeon Rd, Midland	46.05	12/23 2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1316 N Perrine Rd #2, Midland	52.91	01/24 2016817	Garfield Rd, Auburn	74.23	10/26
2014108 N Hope Rd, Midland	27.59	04/25 2017830	N Sturgeon Rd #2, Midland	51.67	12/28
2014110 Woodcock Rd, Midland	67.71	01/25 2017844	E Brooks Rd, Freeland	47.75	08/28
2014111 Sturgeon Ave, Midland	22.52	12/24 2017850	8 Mile Rd, Midland	51.79	12/27
2014112 Lake Forest Dr, Sanford	41.18	05/25 2017899	Mckinley Rd #2, Midland	77.47	07/28
2014114 Ingersoll Twp, Phase 1, Freeland	45.89	03/25 2017956	W Ashby Rd, Midland	124.69	10/27
2014202 E Hubbard Rd #2, Midland	60.86	02/25 2017968	S Patterson Rd, Midland	106.66	09/28
2014205 Bomen Rd North, Secord Twp	31.91	04/25 20171032	Shannon Dr, Midland	23.34	12/28
2014206 Birch Lane Dr, Beaverton	25.57	04/25 20171108	E Saiko Rd, Hope	70.58	10/27
2014207 Deer Ln, Gladwin	28.41	06/25 20171130	Stewart Rd, Midland	66.78	07/28
2014220 Rogers Rd, Midland	48.67	06/25 20171139	Delta Rd, Freeland	74.13	11/27
2014267 N Eastman Rd, Midland	32.14	04/25 20181047	Pangborn Rd, Hemlock	59.79	12/28
2015134 N Hawthorne Dr, Midland	40.83	11/25 20181082	Burgess Rd, Beaverton	44.20	12/28
2015227 N Fern Dr, Midland	49.84	04/25 20181147	Takamarak Trl, Hope	47.68	12/28
2015229 N Coleman Rd, Shepherd	42.21	04/25 20181210	Homer Rd, Midland	50.52	10/28
2015261 Waldo Rd, Midland	41.86	09/25			
2015286 N Lake Sanford Rd, Sanford	48.97	07/25			
2015307 Wauregan Dr, Hope	14.93	07/20			
2015315 Buck Rd, Freeland	45.97	08/25			
2015321 Gordonville Rd, Midland	50.49	08/25			
2015322 Hi Acre Dr, Gladwin	24.77	08/25			

(Continued on Sheet No. C-55.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
24 1201 N Five Mile Rd, Midland	\$26.23	05/23 2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203 Perrine Rd, Midland	35.10	05/23 2015403	Clendening Rd, Gladwin	19.37	09/25
24 1222 Blakely Rd, Sanford	47.35	05/23 2015436	Lang Rd, Beaverton	37.91	10/25
24 1301 Secord Twp, Gladwin	31.91	01/25 2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1305 Ichabod Trl, Beaverton	70.82	12/23 2015661	Hubbard Rd, Midland	32.14	11/25
24 1306 Beamish Rd, Sanford	49.13	12/23 2016750	Magruder Rd, Coleman	60.32	11/26
24 1308 Chippewa River Rd, Midland	45.89	04/24 2016787	Baker Rd, Hope	38.53	12/26
24 1309 8 Mile Rd, Midland	30.92	03/24 2016789	Miller Rd, Midland	24.99	10/26
24 1310 N Perrine Rd, Midland	20.25	12/23 2016806	Shearer Rd, Midland	51.98	12/26
24 1311 Sturgeon Rd, Midland	46.05	12/23 2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1316 N Perrine Rd #2, Midland	52.91	01/24 2016817	Garfield Rd, Auburn	74.23	10/26
2014108 N Hope Rd, Midland	27.59	04/25 2017830	N Sturgeon Rd #2, Midland	51.67	12/28
2014110 Woodcock Rd, Midland	67.71	01/25 2017844	E Brooks Rd, Freeland	47.75	08/28
2014111 Sturgeon Ave, Midland	22.52	12/24 2017850	8 Mile Rd, Midland	51.79	12/27
2014112 Lake Forest Dr, Sanford	41.18	05/25 2017899	Mckinley Rd #2, Midland	77.47	08/28
2014114 Ingersoll Twp, Phase 1, Freeland	45.89	03/25 2017956	W Ashby Rd, Midland	124.69	10/27
2014202 E Hubbard Rd #2, Midland	60.86	02/25 2017968	S Patterson Rd, Midland	106.66	08/28
2014205 Bomen Rd North, Secord Twp	31.91	04/25 20171032	Shannon Dr, Midland	23.34	12/28
2014206 Birch Lane Dr, Beaverton	25.57	04/25 20171108	E Saiko Rd, Hope	70.58	10/27
2014207 Deer Ln, Gladwin	28.41	06/25 20171130	Stewart Rd, Midland	66.78	08/28
2014220 Rogers Rd, Midland	48.67	06/25 20171139	Delta Rd, Freeland	74.13	11/27
2014267 N Eastman Rd, Midland	32.14	04/25 20181047	Pangborn Rd, Hemlock	59.79	12/28
2015134 N Hawthorne Dr, Midland	40.83	11/25 20181082	Burgess Rd, Beaverton	44.20	12/28
2015227 N Fern Dr, Midland	49.84	04/25 20181147	Takamarak Trl, Hope	47.68	12/28
2015229 N Coleman Rd, Shepherd	42.21	04/25 20181210	Homer Rd, Midland	50.52	10/28
2015261 Waldo Rd, Midland	41.86	09/25			
2015286 N Lake Sanford Rd, Sanford	48.97	07/25			
2015307 Wauregan Dr, Hope	14.93	07/20			
2015315 Buck Rd, Freeland	45.97	08/25			
2015321 Gordonville Rd, Midland	50.49	08/25			
2015322 Hi Acre Dr, Gladwin	24.77	08/25			

(Continued on Sheet No. C-55.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas as of June 29, 2018

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
24 1201 N Five Mile Rd, Midland	\$26.23	05/23 2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203 Perrine Rd, Midland	35.10	05/23 2015403	Clendening Rd, Gladwin	19.37	09/25
24 1206 Siebart/Stark, Midland	lspo	04/18 2015436	Lang Rd, Beaverton	37.91	10/25
24 1222 Blakely Rd, Sanford	47.35	05/23 2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1301 Secord Twp, Gladwin	31.91	01/25 2015661	Hubbard Rd, Midland	32.14	11/25
24 1305 Ichabod Trl, Beaverton	70.82	12/23 2016750	Magruder Rd, Coleman	60.32	11/26
24 1306 Beamish Rd, Sanford	49.13	12/23 2016787	Baker Rd, Hope	38.53	12/26
24 1308 Chippewa River Rd, Midland	45.89	04/24 2016789	Miller Rd, Midland	24.99	10/26
24 1309 8 Mile Rd, Midland	30.92	03/24 2016806	Shearer Rd, Midland	51.98	12/26
24 1310 N Perrine Rd, Midland	20.25	12/23 2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1311 Sturgeon Rd, Midland	46.05	12/23 2016817	Garfield Rd, Auburn	74.23	10/26
24 1316 N Perrine Rd #2, Midland	52.91	01/24 2017830	N Sturgeon Rd #2, Midland	51.67	12/28
2014108 N Hope Rd, Midland	27.59	04/25 2017844	E Brooks Rd, Freeland	47.75	08/28
2014110 Woodcock Rd, Midland	67.71	01/25 2017850	8 Mile Rd, Midland	51.79	12/27
2014111 Sturgeon Ave, Midland	22.52	12/24 2017899	Mckinley Rd #2, Midland	77.47	07/28
2014112 Lake Forest Dr, Sanford	41.18	05/25 2017956	W Ashby Rd, Midland	124.69	10/27
2014114 Ingersoll Twp, Phase 1, Freeland	45.89	03/25 2017968	S Patterson Rd, Midland	106.66	08/28
		20171032	Shannon Dr, Midland	23.34	12/28
2014202 E Hubbard Rd #2, Midland	60.86	02/25 20171108	E Saiko Rd, Hope	70.58	10/27
2014205 Bomen Rd North, Secord Twp	31.91	04/25 20171130	Stewart Rd, Midland	66.78	08/28
2014206 Birch Lane Dr, Beaverton	25.57	06/25 20171139	Delta Rd, Freeland	74.13	11/27
2014207 Deer Ln, Gladwin	28.41	06/25 20181210	Homer Rd, Midland	50.52	08/28
2014220 Rogers Rd, Midland	48.67	04/25			
2014267 N Eastman Rd, Midland	32.14	11/25			
2015134 N Hawthorne Dr, Midland	40.83	04/25			
2015227 N Fern Dr, Midland	49.84	04/25			
2015229 N Coleman Rd, Shepherd	42.21	04/25			
2015261 Waldo Rd, Midland	41.86	09/25			
2015286 N Lake Sanford Rd, Sanford	48.97	07/25			
2015307 Wauregan Dr, Hope	14.93	07/20			
2015315 Buck Rd, Freeland	45.97	08/25			
2015321 Gordonville Rd, Midland	50.49	08/25			
2015322 Hi Acre Dr, Gladwin	24.77	08/25			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

CAP Area		CAP Charge Per Month	Billing Month Expires	CAP Area		CAP Charge Per Month	Billing Month Expires
24 1201	N Five Mile Rd, Midland	\$26.23	05/23	2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203	Perrine Rd, Midland	35.10	05/23	2015403	Clendening Rd, Gladwin	19.37	09/25
24 1206	Siebart/Stark, Midland	lspo	04/18	2015436	Lang Rd, Beaverton	37.91	10/25
24 1222	Blakely Rd, Sanford	47.35	05/23	2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1301	Secord Twp, Gladwin	31.91	01/25	2015661	Hubbard Rd, Midland	32.14	11/25
24 1305	Ichabod Trl, Beaverton	70.82	12/23	2016750	Magruder Rd, Coleman	60.32	11/26
24 1306	Beamish Rd, Sanford	49.13	12/23	2016787	Baker Rd, Hope	38.53	12/26
24 1308	Chippewa River Rd, Midland	45.89	04/24	2016789	Miller Rd, Midland	24.99	10/26
24 1309	8 Mile Rd, Midland	30.92	03/24	2016806	Shearer Rd, Midland	51.98	12/26
24 1310	N Perrine Rd, Midland	20.25	12/23	2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1311	Sturgeon Rd, Midland	46.05	12/23	2016817	Garfield Rd, Auburn	74.23	10/26
24 1316	N Perrine Rd #2, Midland	52.91	01/24	2017850	8 Mile Rd, Midland	51.79	12/27
2014108	N Hope Rd, Midland	27.59	04/25	2017956	W Ashby Rd, Midland	124.69	10/27
2014110	Woodcock Rd, Midland	67.71	01/25	20171108	E Saiko Rd, Hope	70.58	10/27
2014111	Sturgeon Ave, Midland	22.52	12/24	20171139	Delta Rd, Freeland	74.13	11/27
2014112	Lake Forest Dr, Sanford	41.18	05/25				
2014114	Ingersoll Twp, Phase 1, Freeland	45.89	03/25				
2014202	E Hubbard Rd #2, Midland	60.86	02/25				
2014205	Bomen Rd North, Secord Twp	31.91	04/25				
2014206	Birch Lane Dr, Beaverton	25.57	06/25				
2014207	Deer Ln, Gladwin	28.41	06/25				
2014220	Rogers Rd, Midland	48.67	04/25				
2014267	N Eastman Rd, Midland	32.14	11/25				
2015134	N Hawthorne Dr, Midland	40.83	04/25				
2015227	N Fern Dr, Midland	49.84	04/25				
2015229	N Coleman Rd, Shepherd	42.21	04/25				
2015261	Waldo Rd, Midland	41.86	09/25				
2015286	N Lake Sanford Rd, Sanford	48.97	07/25				
2015307	Wauregan Dr, Hope	14.93	07/20				
2015315	Buck Rd, Freeland	45.97	08/25				
2015321	Gordonville Rd, Midland	50.49	08/25				
2015322	Hi Acre Dr, Gladwin	24.77	08/25				

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
24 1201	N Five Mile Rd, Midland	\$26.23	05/23	2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203	Perrine Rd, Midland	35.10	05/23	2015403	Clendening Rd, Gladwin	19.37	09/25
24 1206	Siebart/Stark, Midland	lspo	04/18	2015436	Lang Rd, Beaverton	37.91	10/25
24 1222	Blakely Rd, Sanford	47.35	05/23	2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1301	Secord Twp, Gladwin	31.91	01/25	2015661	Hubbard Rd, Midland	32.14	11/25
24 1305	Ichabod Trl, Beaverton	70.82	12/23	2016750	Magruder Rd, Coleman	60.32	11/26
24 1306	Beamish Rd, Sanford	49.13	12/23	2016787	Baker Rd, Hope	38.53	12/26
24 1308	Chippewa River Rd, Midland	45.89	04/24	2016789	Miller Rd, Midland	24.99	10/26
24 1309	8 Mile Rd, Midland	30.92	03/24	2016806	Shearer Rd, Midland	51.98	12/26
24 1310	N Perrine Rd, Midland	20.25	12/23	2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1311	Sturgeon Rd, Midland	46.05	12/23	2016817	Garfield Rd, Auburn	74.23	10/26
24 1316	N Perrine Rd #2, Midland	52.91	01/24				
2014108	N Hope Rd, Midland	27.59	04/25				
2014110	Woodcock Rd, Midland	67.71	01/25				
2014111	Sturgeon Ave, Midland	22.52	12/24				
2014112	Lake Forest Dr, Sanford	41.18	05/25				
2014114	Ingersoll Twp, Phase 1, Freeland	45.89	03/25				
2014202	E Hubbard Rd #2, Midland	60.86	02/25				
2014205	Bomen Rd North, Secord Twp	31.91	04/25				
2014206	Birch Lane Dr, Beaverton	25.57	06/25				
2014207	Deer Ln, Gladwin	28.41	06/25				
2014220	Rogers Rd, Midland	48.67	04/25				
2014267	N Eastman Rd, Midland	32.14	11/25				
2015134	N Hawthorne Dr, Midland	40.83	04/25				
2015227	N Fern Dr, Midland	49.84	04/25				
2015229	N Coleman Rd, Shepherd	42.21	04/25				
2015261	Waldo Rd, Midland	41.86	09/25				
2015286	N Lake Sanford Rd, Sanford	48.97	07/25				
2015307	Wauregan Dr, Hope	14.93	07/20				
2015315	Buck Rd, Freeland	45.97	08/25				
2015321	Gordonville Rd, Midland	50.49	08/25				
2015322	Hi Acre Dr, Gladwin	24.77	08/25				

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued January 5, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 9, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of January 5, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

CAP Area		CAP Charge Per Month	Billing Month Expires	CAP Area		CAP Charge Per Month	Billing Month Expires
24 1201	N Five Mile Rd, Midland	\$26.23	05/23	2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203	Perrine Rd, Midland	35.10	05/23	2015403	Clendening Rd, Gladwin	19.37	09/25
24 1206	Siebart/Stark, Midland	lspo	04/18	2015436	Lang Rd, Beaverton	37.91	10/25
24 1222	Blakely Rd, Sanford	47.35	05/23	2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1301	Secord Twp, Gladwin	31.91	01/25	2015661	Hubbard Rd, Midland	32.14	11/25
24 1305	Ichabod Trl, Beaverton	70.82	12/23	2016750	Magruder Rd, Coleman	60.32	11/26
24 1306	Beamish Rd, Sanford	49.13	12/23	2016787	Baker Rd, Hope	38.53	12/26
24 1308	Chippewa River Rd, Midland	45.89	04/24	2016789	Miller Rd, Midland	24.99	10/26
24 1309	8 Mile Rd, Midland	30.92	03/24	2016806	Shearer Rd, Midland	51.98	12/26
24 1310	N Perrine Rd, Midland	20.25	12/23	2016808	N Sturgeon Rd, Midland	52.08	11/26
24 1311	Sturgeon Rd, Midland	46.05	12/23	2016817	Garfield Rd, Auburn	74.23	10/26
24 1316	N Perrine Rd #2, Midland	52.91	01/24				
24 2411	Hurley Rd, Midland	lspo	12/16				
24 6911	Waldo Rd, Midland	lspo	12/16				
24 9011	Bay Dr, Beaverton	lspo	12/16				
2014108	N Hope Rd, Midland	27.59	04/25				
2014110	Woodcock Rd, Midland	67.71	01/25				
2014111	Sturgeon Ave, Midland	22.52	12/24				
2014112	Lake Forest Dr, Sanford	41.18	05/25				
2014114	Ingersoll Twp, Phase 1, Freeland	45.89	03/25				
2014202	E Hubbard Rd #2, Midland	60.86	02/25				
2014205	Bomen Rd North, Secord Twp	31.91	04/25				
2014206	Birch Lane Dr, Beaverton	25.57	06/25				
2014207	Deer Ln, Gladwin	28.41	06/25				
2014220	Rogers Rd, Midland	48.67	04/25				
2014267	N Eastman Rd, Midland	32.14	11/25				
2015134	N Hawthorne Dr, Midland	40.83	04/25				
2015227	N Fern Dr, Midland	49.84	04/25				
2015229	N Coleman Rd, Shepherd	42.21	04/25				
2015261	Waldo Rd, Midland	41.86	09/25				
2015286	N Lake Sanford Rd, Sanford	48.97	07/25				
2015307	Wauregan Dr, Hope	14.93	07/20				
2015315	Buck Rd, Freeland	45.97	08/25				
2015321	Gordonville Rd, Midland	50.49	08/25				
2015322	Hi Acre Dr, Gladwin	24.77	08/25				

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 01-09-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
24 1201	N Five Mile Rd, Midland	\$26.23	05/23	2015400	Siebert Rd, Midland	\$46.09	10/25
24 1203	Perrine Rd, Midland	35.10	05/23	2015403	Clendening Rd, Gladwin	19.37	09/25
24 1206	Siebart/Stark, Midland	lspo	04/18	2015436	Lang Rd, Beaverton	37.91	10/25
24 1222	Blakely Rd, Sanford	47.35	05/23	2015492	N 5 Mile Rd, Midland	31.87	08/25
24 1301	Secord Twp, Gladwin	31.91	01/25	2015661	Hubbard Rd, Midland	32.14	11/25
24 1305	Ichabod Trl, Beaverton	70.82	12/23				
24 1306	Beamish Rd, Sanford	49.13	12/23				
24 1308	Chippewa River Rd, Midland	45.89	04/24				
24 1309	8 Mile Rd, Midland	30.92	03/24				
24 1310	N Perrine Rd, Midland	20.25	12/23				
24 1311	Sturgeon Rd, Midland	46.05	12/23				
24 1316	N Perrine Rd #2, Midland	52.91	01/24				
24 2411	Hurley Rd, Midland	lspo	12/16				
24 6911	Waldo Rd, Midland	lspo	12/16				
24 9011	Bay Dr, Beaverton	lspo	12/16				
2014108	N Hope Rd, Midland	27.59	04/25				
2014110	Woodcock Rd, Midland	67.71	01/25				
2014111	Sturgeon Ave, Midland	22.52	12/24				
2014112	Lake Forest Dr, Sanford	41.18	05/25				
2014114	Ingersoll Twp, Phase 1, Freeland	45.89	03/25				
2014202	E Hubbard Rd #2, Midland	60.86	02/25				
2014205	Bomen Rd North, Secord Twp	31.91	04/25				
2014206	Birch Lane Dr, Beaverton	25.57	06/25				
2014207	Deer Ln, Gladwin	28.41	06/25				
2014220	Rogers Rd, Midland	48.67	04/25				
2014267	N Eastman Rd, Midland	32.14	11/25				
2015134	N Hawthorne Dr, Midland	40.83	04/25				
2015227	N Fern Dr, Midland	49.84	04/25				
2015229	N Coleman Rd, Shepherd	42.21	04/25				
2015261	Waldo Rd, Midland	41.86	09/25				
2015286	N Lake Sanford Rd, Sanford	48.97	07/25				
2015307	Wauregan Dr, Hope	14.93	07/20				
2015315	Buck Rd, Freeland	45.97	08/25				
2015321	Gordonville Rd, Midland	50.49	08/25				
2015322	Hi Acre Dr, Gladwin	24.77	08/25				

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
**February 22, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201	N Five Mile Rd, Midland	\$26.23	05/23		
24 1203	Perrine Rd, Midland	35.10	05/23		
24 1206	Siebart/Stark, Midland	lspo	04/18		
24 1222	Blakely Rd, Sanford	47.35	05/23		
24 1301	Secord Twp, Gladwin	31.91	01/25		
24 1305	Ichabod Trl, Beaverton	70.82	12/23		
24 1306	Beamish Rd, Sanford	49.13	12/23		
24 1308	Chippewa River Rd, Midland	45.89	04/24		
24 1309	8 Mile Rd, Midland	30.92	03/24		
24 1310	N Perrine Rd, Midland	20.25	12/23		
24 1311	Sturgeon Rd, Midland	46.05	12/23		
24 1316	N Perrine Rd #2, Midland	52.91	01/24		
24 2411	Hurley Rd, Midland	lspo	12/16		
24 6911	Waldo Rd, Midland	lspo	12/16		
24 9011	Bay Dr, Beaverton	lspo	12/16		
2014108	N Hope Rd, Midland	27.59	04/25		
2014110	Woodcock Rd, Midland	67.71	01/25		
2014111	Sturgeon Ave, Midland	22.52	12/24		
2014112	Lake Forest Dr, Sanford	41.18	05/25		
2014114	Ingersoll Twp, Phase 1, Freeland	45.89	03/25		
2014202	E Hubbard Rd #2, Midland	60.86	02/25		
2014205	Bomen Rd North, Secord Twp	31.91	04/25		
2014206	Birch Lane Dr, Beaverton	25.57	06/25		
2014207	Deer Ln, Gladwin	28.41	06/25		
2014220	Rogers Rd, Midland	48.67	04/25		
2015134	N Hawthorne Dr, Midland	40.83	04/25		
2015227	N Fern Dr, Midland	49.84	04/25		
2015229	N Coleman Rd, Shepherd	42.21	04/25		
2015261	Waldo Rd, Midland	41.86	09/25		
2015286	N Lake Sanford Rd, Sanford	48.97	07/25		
2015307	Wauregan Dr, Hope	14.93	07/20		
2015315	Buck Rd, Freeland	45.97	08/25		
2015321	Gordonville Rd, Midland	50.49	08/25		
2015322	Hi Acre Dr, Gladwin	24.77	08/25		
2015403	Clendening Rd, Gladwin	19.37	09/25		
2015492	N 5 Mile Rd, Midland	31.87	08/25		

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
 October 5, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201	N Five Mile Rd, Midland	\$26.23	05/23		
24 1203	Perrine Rd, Midland	35.10	05/23		
24 1206	Siebart/Stark, Midland	lspo	04/18		
24 1222	Blakely Rd, Sanford	47.35	05/23		
24 1301	Secord Twp, Gladwin	31.91	01/25		
24 1305	Ichabod Trl, Beaverton	70.82	12/23		
24 1306	Beamish Rd, Sanford	49.13	12/23		
24 1308	Chippewa River Rd, Midland	45.89	04/24		
24 1309	8 Mile Rd, Midland	30.92	03/24		
24 1310	N Perrine Rd, Midland	20.25	12/23		
24 1311	Sturgeon Rd, Midland	46.05	12/23		
24 1316	N Perrine Rd #2, Midland	52.91	01/24		
24 2411	Hurley Rd, Midland	lspo	12/16		
24 6911	Waldo Rd, Midland	lspo	12/16		
24 9011	Bay Dr, Beaverton	lspo	12/16		
2014108	<i>N Hope Rd, Midland</i>	<i>27.59</i>	<i>04/25</i>		
2014110	Woodcock Rd, Midland	67.71	01/25		
2014111	Sturgeon Ave, Midland	22.52	12/24		
2014112	<i>Lake Forest Dr, Sanford</i>	<i>41.18</i>	<i>05/25</i>		
2014114	Ingersoll Twp, Phase 1, Freeland	45.89	03/25		
2014202	E Hubbard Rd #2, Midland	60.86	02/25		
2014205	<i>Bomen Rd North, Secord Twp</i>	<i>31.91</i>	<i>04/25</i>		
2014206	<i>Birch Lane Dr, Beaverton</i>	<i>25.57</i>	<i>06/25</i>		
2014207	<i>Deer Ln, Gladwin</i>	<i>28.41</i>	<i>06/25</i>		
2014220	<i>Rogers Rd, Midland</i>	<i>48.67</i>	<i>04/25</i>		
2015134	<i>N Hawthorne Dr, Midland</i>	<i>40.83</i>	<i>04/25</i>		
2015227	<i>N Fern Dr, Midland</i>	<i>49.84</i>	<i>04/25</i>		
2015229	<i>N Coleman Rd, Shepherd</i>	<i>42.21</i>	<i>04/25</i>		
2015286	<i>N Lake Sanford Rd, Sanford</i>	<i>48.97</i>	<i>07/25</i>		
2015307	<i>Wauregan Dr, Hope</i>	<i>14.93</i>	<i>07/20</i>		

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
 July 31, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201	N Five Mile Rd, Midland	\$26.23			05/23
24 1203	Perrine Rd, Midland	35.10			05/23
24 1206	Siebart/Stark, Midland	lspo			04/18
24 1222	Blakely Rd, Sanford	47.35			05/23
24 1301	Secord Twp, Gladwin	31.91			01/25
24 1305	Ichabod Trl, Beaverton	70.82			12/23
24 1306	Beamish Rd, Sanford	49.13			12/23
24 1308	Chippewa River Rd, Midland	45.89			04/24
24 1309	8 Mile Rd, Midland	30.92			03/24
24 1310	N Perrine Rd, Midland	20.25			12/23
24 1311	Sturgeon Rd, Midland	46.05			12/23
24 1316	N Perrine Rd #2, Midland	52.91			01/24
24 2411	Hurley Rd, Midland	lspo			12/16
24 6911	Waldo Rd, Midland	lspo			12/16
24 9011	Bay Dr, Beaverton	lspo			12/16
2014110	Woodcock Rd, Midland	67.71			01/25
2014111	Sturgeon Ave, Midland	22.52			12/24
2014114	Ingersoll Twp, Phase 1, Freeland	45.89			03/25
2014202	E Hubbard Rd #2, Midland	60.86			02/25

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201	N Five Mile Rd, Midland	\$26.23			05/23
24 1203	Perrine Rd, Midland	35.10			05/23
24 1206	Siebart/Stark, Midland	lspo			04/18
24 1222	Blakely Rd, Sanford	47.35			05/23
24 1301	Secord Twp, Gladwin	31.91			01/25
24 1305	Ichabod Trl, Beaverton	70.82			12/23
24 1306	Beamish Rd, Sanford	49.13			12/23
24 1308	Chippewa River Rd, Midland	45.89			04/24
24 1309	8 Mile Rd, Midland	30.92			03/24
24 1310	N Perrine Rd, Midland	20.25			12/23
24 1311	Sturgeon Rd, Midland	46.05			12/23
24 1316	N Perrine Rd #2, Midland	52.91			01/24
24 2411	Hurley Rd, Midland	lspo			12/16
24 6911	Waldo Rd, Midland	lspo			12/16
24 9011	Bay Dr, Beaverton	lspo			12/16
2014111	Sturgeon Ave, Midland	22.52			12/24

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued January 30, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
 February 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201 N Five Mile Rd, Midland	\$26.23	05/23			
24 1203 Perrine Rd, Midland	35.10	05/23			
24 1206 Siebart/Stark, Midland	lspo	04/18			
24 1222 Blakely Rd, Sanford	47.35	05/23			
24 1301 Secord Twp, Gladwin	31.91	01/25			
24 1305 Ichabod Trl, Beaverton	70.82	12/23			
24 1306 Beamish Rd, Sanford	49.13	12/23			
24 1308 Chippewa River Rd, Midland	45.89	04/24			
24 1309 8 Mile Rd, Midland	30.92	03/24			
24 1310 N Perrine Rd, Midland	20.25	12/23			
24 1311 Sturgeon Rd, Midland	46.05	12/23			
24 1316 N Perrine Rd #2, Midland	52.91	01/24			
24 2411 Hurley Rd, Midland	lspo	12/16			
24 6911 Waldo Rd, Midland	lspo	12/16			
24 9011 Bay Dr, Beaverton	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201 N Five Mile Rd, Midland	\$26.23	05/23			
24 1203 Perrine Rd, Midland	35.10	05/23			
24 1206 Siebart/Stark, Midland	lspo	04/18			
24 1222 Blakely Rd, Sanford	47.35	05/23			
24 1301 Secord Twp, Gladwin	31.91	07/24			
24 1305 Ichabod Trl, Beaverton	70.82	12/23			
24 1306 Beamish Rd, Sanford	49.13	12/23			
24 1308 Chippewa River Rd, Midland	45.89	03/24			
24 1309 8 Mile Rd, Midland	30.92	02/24			
24 1310 N Perrine Rd, Midland	20.25	12/23			
24 1311 Sturgeon Rd, Midland	46.05	12/23			
24 1316 N Perrine Rd #2, Midland	52.91	01/24			
24 2411 Hurley Rd, Midland	lspo	12/16			
24 6911 Waldo Rd, Midland	lspo	12/16			
24 9011 Bay Dr, Beaverton	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

**Issued July 31, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**August 5, 2014**  
 Filed DBR

**Effective for CAP listed areas  
 as of July 31, 2014**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201 N Five Mile Rd, Midland	\$26.23	05/23			
24 1203 Perrine Rd, Midland	35.10	05/23			
24 1206 Siebart/Stark, Midland	lspo	04/18			
24 1221 Lake Contos Sub, Gladwin	34.43	06/14			
24 1222 Blakely Rd, Sanford	47.35	05/23			
24 1305 Ichabod Trl, Beaverton	70.82	12/23			
24 1306 Beamish Rd, Sanford	49.13	12/23			
24 1308 Chippewa River Rd, Midland	45.89	03/24			
24 1309 8 Mile Rd, Midland	30.92	02/24			
24 1310 N Perrine Rd, Midland	20.25	12/23			
24 1311 Sturgeon Rd, Midland	46.05	12/23			
24 1316 N Perrine Rd #2, Midland	52.91	01/24			
24 2411 Hurley Rd, Midland	lspo	12/16			
24 6911 Waldo Rd, Midland	lspo	12/16			
24 9011 Bay Dr, Beaverton	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 08-05-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201 N Five Mile Rd, Midland	\$26.23	05/23			
24 1203 Perrine Rd, Midland	35.10	05/23			
24 1206 Siebart/Stark, Midland	lspo	04/18			
24 1221 Lake Contos Sub, Gladwin	34.43	06/14			
24 1222 Blakely Rd, Sanford	47.35	05/23			
24 1305 Ichabod Trl, Beaverton	70.82	12/23			
24 1306 Beamish Rd, Sanford	49.13	12/23			
24 1310 N Perrine Rd, Midland	20.25	12/23			
24 2411 Hurley Rd, Midland	lspo	12/16			
24 6911 Waldo Rd, Midland	lspo	12/16			
24 9011 Bay Dr, Beaverton	lspo	12/16			

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed 

(Continued on Sheet No. C-55.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201 N Five Mile Rd, Midland	\$26.23	05/23			
24 1203 Perrine Rd, Midland	35.10	05/23			
24 1206 Siebart/Stark, Midland	lspo	04/18			
24 1221 Lake Contos Sub, Gladwin	34.43	06/14			
24 1222 Blakely Rd, Sanford	47.35	05/23			
24 2411 Hurley Rd, Midland	lspo	12/16			
24 6911 Waldo Rd, Midland	lspo	12/16			
24 9011 Bay Dr, Beaverton	lspo	12/16			

*lspo = lump sum payment only*

(Continued on Sheet No. C-55.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY RL
DATE 10-09-13

Michigan Public Service Commission
<b>July 10, 2013</b>
Filed 

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1201 N Five Mile Rd, Midland	\$26.23	05/23			
24 1203 Perrine Rd, Midland	35.10	12/22			
24 1206 Siebart/Stark, Midland	<i>lspo</i>	04/18			
24 1221 Lake Contos Sub, Gladwin	34.43	05/23			
24 1222 Blakely Rd, Sanford	47.35	05/23			
24 2411 Hurley Rd, Midland	<i>lspo</i>	12/16			
24 6911 Waldo Rd, Midland	<i>lspo</i>	12/16			
24 9011 Bay Dr, Beaverton	<i>lspo</i>	12/16			

*lspo = lump sum payment only*

(Continued on Sheet No. C-55.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
 April 11, 2013  
 Filed *RL*

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1203 Perrine Rd, Midland	\$35.10	12/22			
24 2411 Hurley Rd, Midland	lspo	12/16			
24 6911 Waldo Rd, Midland	lspo	12/16			
24 9011 Bay Dr, Beaverton	lspo	12/16			

*lspo = lump sum payment only*

(Continued on Sheet No. C-55.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 04-11-13

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 2201 9 Mile and Nielson Rds, Midland	\$25.03	10/12			
24 2411 Hurley Rd, Midland	<i>lspo</i>	12/16			
24 6911 Waldo Rd, Midland	<i>lspo</i>	12/16			
24 9011 Bay Dr, Beaverton	<i>lspo</i>	12/16			

*lspo = lump sum payment only*

(Continued on Sheet No. C-55.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed [Signature]

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 2101 Fike and M-30, Sanford	\$24.50	12/11			
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11			
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12			

(Continued on Sheet No. C-55.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission  
**March 31, 2011**  
 Filed RL

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 2004 Hubbard Rd, Midland	\$36.33	03/11			
24 2009 Letts and Waldo, Midland	26.85	02/11			
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11			
24 2101 Fike and M-30, Sanford	24.50	12/11			
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11			
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Michigan Public Service Commission  
**April 2, 2010**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 2004 Hubbard Rd, Midland	\$36.33	03/11			
24 2009 Letts and Waldo, Midland	26.85	02/11			
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11			
24 2101 Fike and M-30, Sanford	24.50	12/11			
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11			
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12			
24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10			

lspo = lump sum payment only

CANCELLED U-10755  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed RL

(Continued on Sheet No. C-55.00)

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1000 Blakely Road #2, Sanford	\$14.29	11/09			
24 2004 Hubbard Rd, Midland	36.33	03/11			
24 2009 Letts and Waldo, Midland	26.85	02/11			
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11			
24 2101 Fike and M-30, Sanford	24.50	12/11			
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11			
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12			
24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1000 Blakely Road #2, Sanford	\$14.29	11/09			
24 2004 Hubbard Rd, Midland	36.33	03/11			
24 2009 Letts and Waldo, Midland	26.85	02/11			
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11			
24 2101 Fike and M-30, Sanford	24.50	12/11			
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11			
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12			
24 9709 Riverview Ct, Gladwin Co	15.14	06/09			
24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1000 Blakely Road #2, Sanford	\$14.29	11/09			
24 2004 Hubbard Rd, Midland	36.33	03/11			
24 2009 Letts and Waldo, Midland	26.85	02/11			
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11			
24 2101 Fike and M-30, Sanford	24.50	12/11			
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11			
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12			
24 9709 Riverview Ct, Gladwin Co	15.14	06/09			
24 9802 Wheeler Rd, Midland	34.48	02/09			
24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10			

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1000 Blakely Road #2, Sanford	\$14.29	11/09	24 9704 Monroe Rd - Midland Co	\$13.03	11/08
24 2004 Hubbard Rd, Midland	36.33	03/11	24 9705 Blackhurst Rd - Midland Co	11.04	11/08
24 2009 Letts and Waldo, Midland	26.85	02/11	24 9706 S Badour Rd - Midland Co	16.63	11/08
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11	24 9708 Wackerly Rd - Midland Co	11.29	11/08
24 2101 Fike and M-30, Sanford	24.50	12/11	24 9709 Riverview Ct - Gladwin Co	15.14	06/09
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11	24 9711 Arapahoe Trail - Gladwin Co	15.63	11/08
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12	24 9712 Pine St - Gladwin Co	14.89	11/08
24 9701 Meridian Rd - Midland Co	17.00	10/08	24 9713 Wieman Rd - Gladwin Co	13.53	11/08
24 9702 Wackerly Rd MHP, Midland	10.67	10/08	24 9714 20th St - Gladwin Co	14.89	11/08
24 9703 Sanford Rd - Midland Co	17.25	11/08	24 9802 Wheeler Rd - Midland	34.48	02/09
			24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10

Ispos = lump sum pay

CANCELLED	U-10859
BY ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

(Continued on Sheet No. C-55.00)

Issued October 3, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 3, 2008**  
 Filed 

Effective for CAP listed areas  
 as of October 3, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

24  
 MIDLAND

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1000 Blakely Road #2, Sanford	\$14.29	11/09	24 9704 Monroe Rd - Midland Co	\$13.03	11/08
24 2004 Hubbard Rd, Midland	36.33	03/11	24 9705 Blackhurst Rd - Midland Co	11.04	11/08
24 2009 Letts and Waldo, Midland	26.85	02/11	24 9706 S Badour Rd - Midland Co	16.63	11/08
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11	24 9708 Wackerly Rd - Midland Co	11.29	11/08
24 2101 Fike and M-30, Sanford	24.50	12/11	24 9709 Riverview Ct - Gladwin Co	15.14	06/09
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11	24 9711 Arapahoe Trail - Gladwin Co	15.63	11/08
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12	24 9712 Pine St - Gladwin Co	14.89	11/08
24 9701 Meridian Rd - Midland Co	17.00	10/08	24 9713 Wieman Rd - Gladwin Co	13.53	11/08
24 9702 Wackerly Rd MHP, Midland	10.67	10/08	24 9714 20th St - Gladwin Co	14.89	11/08
24 9703 Sanford Rd - Midland Co	17.25	11/08	24 9715 Blue Ridge Dr	40.91	08/08
			24 9802 Wheeler Rd - Midland	34.48	02/09
			24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10

lspo = lump sum payment only

(Continued on Sheet No. C-55.00)

Issued March 31, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 10-03-08

Michigan Public Service  
 Commission  
**April 8, 2008**  
 Filed BJ

Effective for CAP listed areas  
 as of March 31, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**24  
 MIDLAND**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
24 1000 Blakely Road #2, Sanford	\$14.29	11/09	24 9704 Monroe Rd - Midland Co	\$13.03	11/08
24 2004 Hubbard Rd, Midland	36.33	03/11	24 9705 Blackhurst Rd - Midland Co	11.04	11/08
24 2009 Letts and Waldo, Midland	26.85	02/11	24 9706 S Badour Rd - Midland Co	16.63	11/08
24 2012 Pebble Beach Dr, Gladwin	15.93	03/11	24 9708 Wackerly Rd - Midland Co	11.29	11/08
24 2101 Fike and M-30, Sanford	24.50	12/11	24 9709 Riverview Ct - Gladwin Co	15.14	06/09
24 2102 Blackhurst and Sturgeon, Midland	30.00	11/11	24 9711 Arapahoe Trail - Gladwin Co	15.63	11/08
24 2201 9 Mile and Nielson Rds, Midland	25.03	10/12	24 9712 Pine St - Gladwin Co	14.89	11/08
24 5201 Fox Ct, Gladwin Co	lspo	01/08	24 9713 Wieman Rd - Gladwin Co	13.53	11/08
24 9701 Meridian Rd - Midland Co	17.00	10/08	24 9714 20th St - Gladwin Co	14.89	11/08
24 9702 Wackerly Rd MHP, Midland	10.67	10/08	24 9715 Blue Ridge Dr	40.91	08/08
24 9703 Sanford Rd - Midland Co	17.25	11/08	24 9802 Wheeler Rd - Midland	34.48	02/09
			24 9903 8 Mile and Neilson Rds, Sanford	21.31	01/10

lspo = lump sum payment only

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**November 28, 2007**

Filed AL

(Continued on Sheet No. C-55.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY ORDER U-10859

REMOVED BY NAP

DATE 04-08-08

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
32 1202	Grand River Rd, Owosso	\$11.92	04/23		
32 1203	E Hibbard Rd, Owosso	28.71	12/22		
32 1303	S Delaney Rd, Owosso	11.19	01/24		
2014163	Aiken Rd, Owosso	63.99	03/25		
2015280	Reed Rd, Durand	77.78	08/25		
2015373	Lake Dr, Owosso	49.89	07/25		
2016668	Lovejoy Rd, Byron	86.64	10/26		
2016799	Lyons Rd, Owosso	61.26	10/26		
2017827	E Lehring Rd, Byron	48.07	10/28		
2017832	Durand Rd, Durand	80.38	12/28		
2017900	Chase Lake Rd, Howell	50.11	08/27		
2017978	Fenner Rd, Ovid	53.69	11/27		
20171057	Nottingham Dr, Laingsburg	29.17	09/27		
20171173	S Hollister Rd, Ovid	43.08	10/27		
20181054	State Rd, Corunna	43.39	12/28		
20181085	Chipman Rd, Owosso	46.61	12/28		

(Continued on Sheet No. C-56.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service  
 Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019  
 Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>	<b>CAP Area</b>	<b>CAP Charge Per Month</b>	<b>Billing Month Surcharge Expires</b>
32 1202	Grand River Rd, Owosso	\$11.92	04/23		
32 1203	E Hibbard Rd, Owosso	28.71	12/22		
32 1303	S Delaney Rd, Owosso	11.19	01/24		
2014163	Aiken Rd, Owosso	63.99	03/25		
2015280	Reed Rd, Durand	77.78	08/25		
2015373	Lake Dr, Owosso	49.89	07/25		
2016668	Lovejoy Rd, Byron	86.64	10/26		
2016799	Lyons Rd, Owosso	61.26	10/26		
2017827	E Lehring Rd, Byron	48.07	09/28		
2017832	Durand Rd, Durand	80.38	11/28		
2017900	Chase Lake Rd, Howell	50.11	08/27		
2017978	Fenner Rd, Ovid	53.69	11/27		
20171057	Nottingham Dr, Laingsburg	29.17	09/27		
20171173	S Hollister Rd, Ovid	43.08	10/27		
20181054	State Rd, Corunna	43.39	11/28		
20181085	Chipman Rd, Owosso	46.61	12/18		

(Continued on Sheet No. C-56.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201	Silver Lake Rd, Byron	\$14.92			03/18
32 1202	Grand River Rd, Owosso	11.92			04/23
32 1203	E Hibbard Rd, Owosso	28.71			12/22
32 1303	S Delaney Rd, Owosso	11.19			01/24
2014163	Aiken Rd, Owosso	63.99			03/25
2015280	Reed Rd, Durand	77.78			08/25
2015373	Lake Dr, Owosso	49.89			07/25
2016668	Lovejoy Rd, Byron	86.64			10/26
2016799	Lyons Rd, Owosso	61.26			10/26
2017827	<i>E Lehring Rd, Byron</i>	<i>48.07</i>			<i>08/28</i>
2017832	<i>Durand Rd, Durand</i>	<i>80.38</i>			<i>09/28</i>
2017900	Chase Lake Rd, Howell	50.11			08/27
2017978	Fenner Rd, Ovid	53.69			11/27
20171057	Nottingham Dr, Laingsburg	29.17			09/27
20171173	S Hollister Rd, Ovid	43.08			10/27

(Continued on Sheet No. C-56.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1303 S Delaney Rd, Owosso	11.19	01/24			
2014163 Aiken Rd, Owosso	63.99	03/25			
2015280 Reed Rd, Durand	77.78	08/25			
2015373 Lake Dr, Owosso	49.89	07/25			
2016668 Lovejoy Rd, Byron	86.64	10/26			
2016799 Lyons Rd, Owosso	61.26	10/26			
2017900 Chase Lake Rd, Howell	50.11	08/27			
2017978 Fenner Rd, Ovid	53.69	11/27			
20171057 Nottingham Dr, Laingsburg	29.17	09/27			
20171173 S Hollister Rd, Ovid	43.08	10/27			

(Continued on Sheet No. C-56.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 January 5, 2018  
 Filed CEP

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 1303 S Delaney Rd, Owosso	11.19	01/24			
2014163 Aiken Rd, Owosso	63.99	03/25			
2015280 Reed Rd, Durand	77.78	08/25			
2015373 Lake Dr, Owosso	49.89	07/25			
2016668 Lovejoy Rd, Byron	86.64	10/26			
2016799 Lyons Rd, Owosso	61.26	10/26			
2017900 Chase Lake Rd, Howell	50.11	08/27			
2017978 Fenner Rd, Ovid	53.69	11/27			
20171057 Nottingham Dr, Laingsburg	29.17	09/27			
20171173 S Hollister Rd, Ovid	43.08	10/27			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service  
 Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of September 28, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 1303 S Delaney Rd, Owosso	11.19	01/24			
2014163 Aiken Rd, Owosso	63.99	03/25			
2015280 Reed Rd, Durand	77.78	08/25			
2015373 Lake Dr, Owosso	49.89	07/25			
2016668 Lovejoy Rd, Byron	86.64	10/26			
2016799 Lyons Rd, Owosso	61.26	10/26			
2017900 Chase Lake Rd, Howell	50.11	08/27			
20171057 Nottingham Dr, Laingsburg	29.17	09/27			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152,U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 1303 S Delaney Rd, Owosso	11.19	01/24			
2014163 Aiken Rd, Owosso	63.99	03/25			
2015280 Reed Rd, Durand	77.78	08/25			
2015373 Lake Dr, Owosso	49.89	07/25			
2016668 <i>Lovejoy Rd, Byron</i>	86.64	10/26			
2016799 <i>Lyons Rd, Owosso</i>	61.26	10/26			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

Michigan Public Service  
 Commission  
**October 20, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201	Silver Lake Rd, Byron	\$14.92			03/18
32 1202	Grand River Rd, Owosso	11.92			04/23
32 1203	E Hibbard Rd, Owosso	28.71			12/22
32 1205	Hollister Rd, Laingsburg	lspo			12/17
32 1303	S Delaney Rd, Owosso	11.19			01/24
2014163	Aiken Rd, Owosso	63.99			03/25
2015280	Reed Rd, Durand	77.78			08/25
2015373	Lake Dr, Owosso	49.89			07/25

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201	Silver Lake Rd, Byron	\$14.92			03/18
32 1202	Grand River Rd, Owosso	11.92			04/23
32 1203	E Hibbard Rd, Owosso	28.71			12/22
32 1205	Hollister Rd, Laingsburg	lspo			12/17
32 1303	S Delaney Rd, Owosso	11.19			01/24
2014163	Aiken Rd, Owosso	63.99			03/25
2015373	Lake Dr, Owosso	49.89			07/25

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201	Silver Lake Rd, Byron	\$14.92			03/18
32 1202	Grand River Rd, Owosso	11.92			04/23
32 1203	E Hibbard Rd, Owosso	28.71			12/22
32 1205	Hollister Rd, Laingsburg	lspo			12/17
32 1303	S Delaney Rd, Owosso	11.19			01/24
2014163	Aiken Rd, Owosso	63.99			03/25

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201	Silver Lake Rd, Byron	\$14.92			03/18
32 1202	Grand River Rd, Owosso	11.92			04/23
32 1203	E Hibbard Rd, Owosso	28.71			12/22
32 1205	Hollister Rd, Laingsburg	lspo			12/17
32 1303	S Delaney Rd, Owosso	11.19			01/24

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 1303 S Delaney Rd, Owosso	11.19	01/24			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 1303 S Delaney Rd, Owosso	11.19	12/23			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**32  
 OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 1303 S Delaney Rd, Owosso	11.19	12/23			
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	03/18			
32 1202 Grand River Rd, Owosso	11.92	04/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo = lump sum payment only

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed 

(Continued on Sheet No. C-56.00)

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**32  
 OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharges Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharges Expires</u>
32 1201 Silver Lake Rd, Byron	\$14.92	12/17			
32 1202 Grand River Rd, Owosso	11.92	03/23			
32 1203 E Hibbard Rd, Owosso	28.71	12/22			
32 1205 Hollister Rd, Laingsburg	lspo	12/17			
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY: RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
**Michigan Public Service Commission**  
**dated August 14, 1995**  
**in Case No. U-10859**

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**32  
 OWOSSO**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 2101 Wilkinson and Hickory, Owosso	\$31.00	10/11			
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo = lump sum payment only

(Continued on Sheet No. C-56.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed 

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 2001 M-52 and Bennington Hills Subdivision	\$22.68	02/11			
32 2101 Wilkinson and Hickory, Owosso	31.00	10/11			
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo - lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

(Continued on Sheet No. C-56.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 4, 2011  
 Filed      MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 2001 M-52 and Bennington Hills Subdivision	\$22.68	02/11			
32 2101 Wilkinson and Hickory, Owosso	31.00	10/11			
32 5532 Escott Rd, Owosso	lspo	12/10			
32 5825 Bennington Rd, Owosso	lspo	02/14			

lspo - lump sum payment only

(Continued on Sheet No. C-56.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY MS
DATE 01-05-11

Michigan Public Service Commission
<b>March 27, 2009</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 2001 M-52 and Bennington Hills Subdivision	\$22.68	02/11			
32 2101 Wilkinson and Hickory, Owosso	31.00	10/11			
32 5532 Escott Rd, Owosso	lspo	12/10			

lspo - lump sum payment only

(Continued on Sheet No. C-56.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-54.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

32  
 OWOSSO

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
32 2001 M-52 and Bennington Hills Subdivision	\$22.68	02/11			
32 2101 Wilkinson and Hickory, Owosso	31.00	10/11			
32 5302 E Maple Ave, Bancroft	lspo	11/08			
32 5303 Jason Lee Rd #1, Owosso	lspo	12/08			
32 5532 Escott Rd, Owosso	lspo	12/10			
32 9701 Lakeshore Dr - Shiawassee Co	27.30	12/08			
32 9702 Woodbury Rd - Shiawassee Co	22.34	12/08			
32 9703 Sanford Rd - Livingston Co	16.13	12/08			

lspo - lump sum payment only

(Continued on Sheet No. C-56.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service Commission  
**November 28, 2007**  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1202	Brandon Twp. Phase 1	\$49.59	06/23		
29 1203	Cuthbert Rd, White Lake	59.32	05/23		
29 1206	N Coats Rd Part 2, Oxford	63.43	05/23		
29 1207	Rattalee Lake Rd, Davisburg	36.44	05/23		
29 1208	N Coats Rd Part 3, Oxford	16.17	03/23		
29 1209	Linda K Lane, Ortonville	38.34	05/23		
29 1302	Phase 2, Brandon Twp	49.50	10/24		
29 1303	Cuthbert Rd #2, White Lake	43.86	12/23		
29 1305	Hummer Lake Rd, Oxford	45.44	02/24		
29 1309	W Gunn Rd, Oakland	135.96	12/23		
29 1311	Northfield Rd, White Lake	24.97	02/24		
29 1312	Louise Dr, Lapeer	20.29	12/23		
29 1313	Phase 2 Augment, Brandon Twp	49.50	03/24		
29 1314	Napier Rd, Northville	55.16	02/24		
29 1315	Sullivan Rd, Oxford	37.47	07/24		
29 1401	Center St, Clarkston	15.92	07/24		

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1202 Brandon Twp. Phase 1	\$49.59	06/23			
29 1203 Cuthbert Rd, White Lake	59.32	05/23			
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23			
29 1209 Linda K Lane, Ortonville	38.34	05/23			
29 1302 Phase 2, Brandon Twp	49.50	10/24			
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23			
29 1305 Hummer Lake Rd, Oxford	45.44	02/24			
29 1309 W Gunn Rd, Oakland	135.96	12/23			
29 1311 Northfield Rd, White Lake	24.97	02/24			
29 1312 Louise Dr, Lapeer	20.29	12/23			
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24			
29 1314 Napier Rd, Northville	55.16	02/24			
29 1315 Sullivan Rd, Oxford	37.47	07/24			
29 1401 Center St, Clarkston	15.92	07/24			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1202 Brandon Twp. Phase 1	\$49.59	06/23			
29 1203 Cuthbert Rd, White Lake	59.32	05/23			
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23			
29 1209 Linda K Lane, Ortonville	38.34	05/23			
29 1302 Phase 2, Brandon Twp	49.50	04/24			
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23			
29 1305 Hummer Lake Rd, Oxford	45.44	02/24			
29 1309 W Gunn Rd, Oakland	135.96	12/23			
29 1311 Northfield Rd, White Lake	24.97	01/24			
29 1312 Louise Dr, Lapeer	20.29	12/23			
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24			
29 1314 Napier Rd, Northville	55.16	02/24			
29 1315 Sullivan Rd, Oxford	37.47	05/24			
29 1401 Center St, Clarkston	15.92	05/24			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed [Signature]

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1202 Brandon Twp. Phase 1	\$49.59	06/23			
29 1203 Cuthbert Rd, White Lake	59.32	05/23			
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23			
29 1209 Linda K Lane, Ortonville	38.34	05/23			
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23			
29 1305 Hummer Lake Rd, Oxford	45.44	02/24			
29 1309 W Gunn Rd, Oakland	135.96	12/23			
29 1311 Northfield Rd, White Lake	24.97	01/24			
29 1312 Louise Dr, Lapeer	20.29	12/23			
29 1313 Phase 2 Augment, Brandon Twp	49.50	03/24			
29 1314 Napier Rd, Northville	55.16	02/24			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1202 Brandon Twp. Phase 1	\$49.59	06/23			
29 1203 Cuthbert Rd, White Lake	59.32	05/23			
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23			
29 1209 Linda K Lane, Ortonville	38.34	05/23			
29 1303 Cuthbert Rd #2, White Lake	43.86	12/23			
29 1309 W Gunn Rd, Oakland	135.96	12/23			
29 1312 Louise Dr, Lapeer	20.29	12/23			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service  
 Commission  
**October 9, 2013**  
 Filed 

Effective for CAP listed areas  
 as of October 8, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1202 Brandon Twp. Phase 1	49.59	06/23			
29 1203 Cuthbert Rd, White Lake	59.32	05/23			
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23			
29 1209 Linda K Lane, Ortonville	38.34	05/23			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed 

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1201 S Sashabaw Rd, Ortonville	\$21.58	11/22			
29 1202 Brandon Twp. Phase 1	49.59	06/23			
29 1203 Cuthbert Rd, White Lake	59.32	05/23			
29 1204 N Coats Rd, Oxford	29.08	10/22			
29 1206 N Coats Rd Part 2, Oxford	63.43	05/23			
29 1207 Rattalee Lake Rd, Davisburg	36.44	05/23			
29 1208 N Coats Rd Part 3, Oxford	16.17	03/23			
29 1209 Linda K Lane, Ortonville	38.34	05/23			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service  
 Commission  
 April 11, 2013  
 Filed

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1201 S. Sashabaw Rd, Ortonville	\$21.58	11/22			
29 1204 N. Coats Rd, Oxford	29.08	10/22			
29 2204 Ramsey Rd, Oxford	26.35	02/13			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 15, 2013  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 1201 S. Sashabaw Rd, Ortonville	\$21.58	11/22			
29 1204 N. Coats Rd, Oxford	29.08	10/22			
29 2201 Country Meadow Dr, Ortonville	20.34	10/12			
29 2202 Hummer Lk and Corey Rds Ortonville	25.54	12/12			
29 2203 Iidsway Rd, Ortonville	23.36	12/12			
29 2204 Ramsey Rd, Oxford	26.35	02/13			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-16924, U-10859  
 U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service Commission  
 October 1, 2012  
 Filed RL

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2201 Country Meadow Dr, Ortonville	\$20.34	10/12			
29 2202 Hummer Lk and Corey Rds Ortonville	25.54	12/12			
29 2203 Iidsway Rd, Ortonville	23.36	12/12			
29 2204 Ramsey Rd, Oxford	26.35	02/13			
29 5822 Baldwin Rd, Oxford	lspo	02/14			
29 5950 Fraser Dr, Fraser	lspo	11/14			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued July 10, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**July 11, 2012**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2105 Hiller Rd, Oakland Co	\$12.04	04/12	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
			29 2204 Ramsey Rd, Oxford	26.35	02/13
			29 5822 Baldwin Rd, Oxford	lspo	02/14
			29 5950 Fraser Dr, Fraser	lspo	11/14

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued March 30, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 07-11-12

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed RL

Effective for CAP listed areas  
 as of March 30, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2101 Rochester and Fricke, Leonard	\$35.38	02/12	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2102 Townsend Rd, Leonard	30.66	03/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 5950 Fraser Dr, Fraser	lspo	11/14

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2101 Rochester and Fricke, Leonard	\$35.38	02/12	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2102 Townsend Rd, Leonard	30.66	03/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 5950 Fraser Dr, Fraser	lspo	11/14
29 2201 Country Meadow Dr, Ortonville	20.34	10/12			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

**Issued March 31, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed 

**Effective for CAP listed areas  
 as of March 31, 2011**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**29  
 PONTIAC**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
29 2102 Townsend Rd, Leonard	30.66	03/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 5501 Leece Rd, Ortonville	lspo	01/11
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 5950 Fraser Dr, Fraser	lspo	11/14
29 2201 Country Meadow Dr, Ortonville	20.34	10/12			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

**Issued January 3, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Michigan Public Service  
 Commission  
**January 4, 2011**  
 Filed MKS

**Effective for CAP listed areas  
 as of January 3, 2011**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
29 2102 Townsend Rd, Leonard	30.66	03/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 5501 Leece Rd, Ortonville	lspo	01/11
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5507 Rue D Carilyn, Oxford	lspo	10/10
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 5950 Fraser Dr, Fraser	lspo	11/14

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued September 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY MS  
 DATE 01-05-11

Michigan Public Service  
 Commission  
**October 4, 2010**  
 Filed 

Effective for CAP listed areas  
 as of September 30, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
29 2102 Townsend Rd, Leonard	30.66	03/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 5501 Leece Rd, Ortonville	lspo	01/11
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5507 Rue D Carilyn, Oxford	lspo	10/10
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 5950 Fraser Dr, Fraser	lspo	11/14
			29 9901 Hixon Rd, Rochester	39.18	07/10

lspo = lump sum payment only

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-04-10

(Continued on Sheet No. C-57.00)

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 7, 2010  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 2202 Hummer Lk and Corey Rds Ortonville	\$25.54	12/12
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 2203 Iidsway Rd, Ortonville	23.36	12/12
29 2102 Townsend Rd, Leonard	30.66	03/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 5501 Leece Rd, Ortonville	lspo	01/11
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5507 Rue D Carilyn, Oxford	lspo	10/10
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 9901 Hixon Rd, Rochester	39.18	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued June 24, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service  
 Commission  
**June 24, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of June 24, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 2203 Hidsway Rd, Ortonville	\$23.36	12/12
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2102 Townsend Rd, Leonard	30.66	03/12	29 5501 Leece Rd, Ortonville	lspo	01/11
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 5507 Rue D Carilyn, Oxford	lspo	10/10
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 5822 Baldwin Rd, Oxford	lspo	02/14
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 9801 Jackson Blvd, White Lake	18.83	04/09
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 9802 Glen Meadow, Leonard	15.15	05/09
29 2202 Hummer Lk and Corey Rds Ortonville	25.54	12/12	29 9901 Hixon Rd, Rochester	39.18	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 06-24-09

Michigan Public Service  
 Commission  
**March 27, 2009**  
 Filed 

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 2203 Hidsway Rd, Ortonville	\$23.36	12/12
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 2204 Ramsey Rd, Oxford	26.35	02/13
29 2102 Townsend Rd, Leonard	30.66	03/12	29 5501 Leece Rd, Ortonville	lspo	01/11
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 5507 Rue D Carilyn, Oxford	lspo	10/10
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 9701 Clarkston Rd, Oakland Co	25.44	02/09
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 9702 Oakhill Rd, Oakland Co	27.30	01/09
29 2201 Country Meadow Dr, Ortonville	20.34	10/12	29 9703 Gunn Rd, Oakland Co	30.46	01/09
29 2202 Hummer Lk and Corey Rds Ortonville	25.54	12/12	29 9801 Jackson Blvd, White Lake	18.83	04/09
			29 9802 Glen Meadow, Leonard	15.15	05/09
			29 9901 Hixon Rd, Rochester	39.18	07/10

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY RL
DATE 03-27-09

Michigan Public Service Commission
<b>January 7, 2009</b>
Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 9701 Clarkston Rd, Oakland Co	\$25.44	02/09
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 9702 Oakhill Rd, Oakland Co	27.30	01/09
29 2102 Townsend Rd, Leonard	30.66	03/12	29 9703 Gunn Rd, Oakland Co	30.46	01/09
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 9801 Jackson Blvd - White Lake	18.83	04/09
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 9802 Glen Meadow - Leonard	15.15	05/09
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 9901 Hixon Rd, Rochester	39.18	07/10
29 2201 Country Meadow Dr, Ortonville	20.34	10/12			
29 2202 Hummer Lk and Corey Rds, Ortonville	25.54	12/12			
29 2203 Iidsway Rd, Ortonville	23.36	12/12			
29 2204 Ramsey Rd, Oxford	26.35	02/13			
29 5302 Bridge Lk Rd, Clarkston	lspo	10/08			
29 5303 Moffat Rd, Leonard	lspo	12/08			
29 5501 Leece Rd, Ortonville	lspo	01/11			
29 5507 Rue D Carilyn, Oxford	lspo	10/10			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued December 20, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED	U-10859
BY ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
December 21, 2007
Filed <u>RL</u>

(Continued From Sheet No. C-55.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

29  
 PONTIAC

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
29 2004 Farmbrook and White Pine, Oxford	\$38.41	03/11	29 9701 Clarkston Rd, Oakland Co	\$25.44	02/09
29 2101 Rochester and Fricke, Leonard	35.38	02/12	29 9702 Oakhill Rd, Oakland Co	27.30	01/09
29 2102 Townsend Rd, Leonard	30.66	03/12	29 9703 Gunn Rd, Oakland Co	30.46	01/09
29 2103 Letts Rd, Oakland Twp	44.38	02/12	29 9801 Jackson Blvd - White Lake	18.83	04/09
29 2105 Hiller Rd, Oakland Co	12.04	04/12	29 9802 Glen Meadow - Leonard	15.15	05/09
29 2106 Gunn Rd, Oakland Co	12.04	12/11	29 9901 Hixon Rd, Rochester	39.18	07/10
29 2201 Country Meadow Dr, Ortonville	20.34	10/12			
29 2202 Hummer Lk and Corey Rds Ortonville	25.54	12/12			
29 2203 Iidsway Rd, Ortonville	23.36	12/12			
29 2204 Ramsey Rd, Oxford	26.35	02/13			
29 5302 Bridge Lk Rd, Clarkston	lspo	10/08			
29 5303 Moffat Rd, Leonard	lspo	12/08			
29 5501 Leece Rd, Ortonville	68.00	01/11			
29 5507 Rue D Carilyn, Oxford	lspo	10/10			
29 9603 Allendale Rd, Lake Orion	lspo	12/07			

lspo = lump sum payment only

(Continued on Sheet No. C-57.00)

Issued November 27, 2007 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23 2015457	S Dehmel Rd,	\$49.57	09/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	Frankenmuth		
25 1204 Wadsworth Rd, Saginaw	16.13	09/22 2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23 2015516	S Lewis Rd, Vassar	57.77	10/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23 2015540	Niver Rd, Oakley	22.82	11/25
25 1215 Swaffer Rd, Vassar	26.82	12/22 2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1217 Baker Rd, Frankenmuth	51.06	01/23 2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22 2016602	Dorwood Rd, Birch Run	41.28	12/27
		2016612	Hack Rd, Saginaw	43.43	08/26
25 1222 Riley Rd, Caro	11.85	01/23 2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1302 Marshall/Lange, Birch Run	40.90	12/23 2016719	King Rd, Frankenmuth	80.65	11/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24 2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23 2016724	N Dehmel Rd, Reese	53.84	09/26
25 1307 Bray Rd, Vassar	31.79	03/24 2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1309 N Block Rd, Reese	41.96	12/23 2016760	Canada Rd, Birch Run	42.59	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24 2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24 2016781	W Vassar Rd, Reese	97.45	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24 2016809	Holland Rd, Saginaw	151.25	11/26
		2016818	Hemlock Rd, Hemlock	51.01	10/26
25 1314 Brown Rd, Millington	45.92	07/24 2017823	Garfield Rd, Freeland	72.00	09/27
25 1315 Dixon Rd, Reese	43.69	06/24 2017841	Belsay Rd #2, Millington	60.90	10/27
25 1316 Herzog Rd, Bridgeport	107.21	06/24 2017854	Hanes Rd #2, Vassar	51.64	01/28
25 1317 Wahl Rd, St Charles	74.46	12/23 2017878	Elms Rd, Birch Run	72.40	11/27
25 1402 E Townline Rd, Frankenmuth	31.82	07/24 2017902	Geddes Rd, Saginaw	66.71	12/27
2014115 S Beyer Rd, Birch Run	44.92	11/24 2017945	Willard Rd, Birch Run	41.40	12/27
2014116 Warnick Rd, Frankenmuth	41.74	11/24 2017964	Townline Rd, Birch Run	54.90	11/27
2014117 Rathbun Way, Birch Run	30.50	03/25 20171008	Spencer Rd, Hemlock	78.41	01/28
2014118 Dempsey Rd, St Charles	41.74	02/25 20171048	Peet Rd, Chesaning	49.63	11/27
2014119 Block Rd, Birch Run	61.20	03/25 20171087	Seymour Rd, Montrose	59.15	12/28
2014126 Hanes Rd, Vassar	28.97	04/25 20171120	Lone Rd, Freeland	47.70	12/27
2014208 Marshall/Burt Rd, Birch Run	45.11	03/25 20171127	Canada Rd, Birch Run	52.12	11/27
		20171129	S Schreiber Rd, Freeland	58.95	09/27
2015130 Teft Rd, St Charles	46.18	03/25 20171143	Pierce Rd, Freeland	45.24	08/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25 20171153	Hotchkiss Rd, Freeland	56.20	10/27
		20171268	S Reese Rd, Reese	47.90	12/28
2015232 N Graham Rd, Freeland	61.23	04/25 20171271	Harris Rd, Chesaning	75.91	09/29
2015248 Moorish Rd, Birch Run	56.02	06/25 20171275	Carter Rd, Freeland	59.57	11/28
2015251 Pettit Rd, Birch Run	80.84	03/25 20181005	Niver Rd #2, Oakley	22.85	11/28
2015275 Wilkinson Rd, Freeland	54.42	06/25 20181020	Rogers Rd, Freeland	71.87	10/28
2015302 N Graham Rd 2, Freeland	47.63	07/25 20181049	N Gleaner Rd, Freeland	66.61	10/28
2015325 Schomaker Rd, Saginaw	48.23	08/25 20181112	Graham Rd #2, Saginaw	37.82	11/29
2015337 Murphy Lake Rd, Vassar	35.25	09/25			
2015380 Freewald Blvd, Millington	54.09	07/25			
2015453 S Orr Rd #2, Freeland	55.22	08/25			

(Continued on Sheet No. C-58.00)

Issued June 28, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-3-19

Michigan Public Service  
 Commission  
 July 2, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of June 28, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23 2015380	Freewald Blvd, Millington	\$54.09	07/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22 2015453	S Orr Rd #2, Freeland	55.22	08/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22 2015457	S Dehmel Rd, Frankenmuth	49.57	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23 2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23 2015516	S Lewis Rd, Vassar	57.77	10/25
25 1215 Swaffer Rd, Vassar	26.82	12/22 2015540	Niver Rd, Oakley	22.82	11/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23 2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22 2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1222 Riley Rd, Caro	11.85	01/23 2016602	Dorwood Rd, Birch Run	41.28	12/27
25 1302 Marshall/Lange, Birch Run	40.90	12/23 2016612	Hack Rd, Saginaw	43.43	08/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24 2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23 2016719	King Rd, Frankenmuth	80.65	11/26
25 1307 Bray Rd, Vassar	31.79	03/24 2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1309 N Block Rd, Reese	41.96	12/23 2016724	N Dehmel Rd, Reese	53.84	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24 2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24 2016760	Canada Rd, Birch Run	42.59	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24 2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1314 Brown Rd, Millington	45.92	07/24 2016781	W Vassar Rd, Reese	97.45	09/26
25 1315 Dixon Rd, Reese	43.69	06/24 2016809	Holland Rd, Saginaw	151.25	11/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24 2016818	Hemlock Rd, Hemlock	51.01	10/26
25 1317 Wahl Rd, St Charles	74.46	06/24 2017823	Garfield Rd, Freeland	72.00	09/27
25 1402 E Townline Rd, Frankenmuth	31.82	12/23 2017841	Belsay Rd #2, Millington	60.90	10/27
2014115 S Beyer Rd, Birch Run	44.92	07/24 2017854	Hanes Rd #2, Vassar	51.64	01/28
2014116 Warnick Rd, Frankenmuth	41.74	11/24 2017878	Elms Rd, Birch Run	72.40	11/27
2014117 Rathbun Way, Birch Run	30.50	11/24 2017902	Geddes Rd, Saginaw	66.71	12/27
2014118 Dempsey Rd, St Charles	41.74	03/25 2017945	Willard Rd, Birch Run	41.40	12/27
2014119 Block Rd, Birch Run	61.20	02/25 2017964	Townline Rd, Birch Run	54.90	11/27
2014126 Hanes Rd, Vassar	28.97	03/25 20171008	Spencer Rd, Hemlock	78.41	01/28
2014208 Marshall/Burt Rd, Birch Run	45.11	04/25 20171048	Peet Rd, Chesaning	49.63	11/27
2015130 Teft Rd, St Charles	46.18	03/25 20171087	Seymour Rd, Montrose	59.15	12/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	03/25 20171120	Lone Rd, Freeland	47.70	12/27
2015232 N Graham Rd, Freeland	61.23	03/25 20171127	Canada Rd, Birch Run	52.12	11/27
2015248 Moorish Rd, Birch Run	56.02	04/25 20171129	S Schreiber Rd, Freeland	58.95	09/27
2015251 Pettit Rd, Birch Run	80.84	04/25 20171143	Pierce Rd, Freeland	45.24	08/28
2015275 Wilkinson Rd, Freeland	54.42	04/25 20171153	Hotchkiss Rd, Freeland	56.20	10/27
2015302 N Graham Rd 2, Freeland	47.63	06/25 20171268	S Reese Rd, Reese	47.90	12/28
2015325 Schomaker Rd, Saginaw	48.23	03/25 20171271	Harris Rd, Chesaning	75.91	12/28
2015337 Murphy Lake Rd, Vassar	35.25	06/25 20171275	Carter Rd, Freeland	59.57	11/28
		07/25 20181005	Niver Rd #2, Oakley	22.85	11/28
		08/25 20181020	Rogers Rd, Freeland	71.87	10/28
		09/25 20181049	N Gleaner Rd, Freeland	66.61	10/28

(Continued on Sheet No. C-58.00)

Issued January 11, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-2-19

Michigan Public Service Commission  
 January 14, 2019  
 Filed DBR

Effective for CAP listed areas  
 as of January 11, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23 2015380	Freewald Blvd, Millington	\$54.09	07/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22 2015453	S Orr Rd #2, Freeland	55.22	08/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22 2015457	S Dehmel Rd, Frankenmuth	49.57	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23 2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23 2015516	S Lewis Rd, Vassar	57.77	10/25
25 1215 Swaffer Rd, Vassar	26.82	12/22 2015540	Niver Rd, Oakley	22.82	11/25
25 1217 Baker Rd, Frankenmuth	51.06	12/22 2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1222 Riley Rd, Caro	11.85	01/23 2016602	Dorwood Rd, Birch Run	41.28	12/27
25 1302 Marshall/Lange, Birch Run	40.90	12/23 2016612	Hack Rd, Saginaw	43.43	08/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24 2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23 2016719	King Rd, Frankenmuth	80.65	11/26
25 1307 Bray Rd, Vassar	31.79	03/24 2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1309 N Block Rd, Reese	41.96	12/23 2016724	N Dehmel Rd, Reese	53.84	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24 2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24 2016760	Canada Rd, Birch Run	42.59	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24 2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1314 Brown Rd, Millington	45.92	07/24 2016781	W Vassar Rd, Reese	97.45	09/26
25 1315 Dixon Rd, Reese	43.69	06/24 2016809	Holland Rd, Saginaw	151.25	11/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24 2016818	Hemlock Rd, Hemlock	51.01	10/26
25 1317 Wahl Rd, St Charles	74.46	06/24 2017823	Garfield Rd, Freeland	72.00	09/27
25 1402 E Townline Rd, Frankenmuth	31.82	12/23 2017841	Belsay Rd #2, Millington	60.90	10/27
2014115 S Beyer Rd, Birch Run	44.92	07/24 2017854	Hanes Rd #2, Vassar	51.64	01/28
2014116 Warnick Rd, Frankenmuth	41.74	11/24 2017878	Elms Rd, Birch Run	72.40	11/27
2014117 Rathbun Way, Birch Run	30.50	11/24 2017902	Geddes Rd, Saginaw	66.71	12/27
2014118 Dempsey Rd, St Charles	41.74	03/25 2017945	Willard Rd, Birch Run	41.40	12/27
2014119 Block Rd, Birch Run	61.20	02/25 2017964	Townline Rd, Birch Run	54.90	11/27
2014126 Hanes Rd, Vassar	28.97	03/25 20171008	Spencer Rd, Hemlock	78.41	01/28
2014208 Marshall/Burt Rd, Birch Run	45.11	04/25 20171048	Peet Rd, Chesaning	49.63	11/27
2015130 Teft Rd, St Charles	46.18	03/25 20171087	Seymour Rd, Montrose	59.15	12/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	20171120	Lone Rd, Freeland	47.70	12/27
2015232 N Graham Rd, Freeland	61.23	03/25 20171127	Canada Rd, Birch Run	52.12	11/27
2015248 Moorish Rd, Birch Run	56.02	04/25 20171129	S Schreiber Rd, Freeland	58.95	09/27
2015251 Pettit Rd, Birch Run	80.84	20171143	Pierce Rd, Freeland	45.24	08/28
2015275 Wilkinson Rd, Freeland	54.42	04/25 20171153	Hotchkiss Rd, Freeland	56.20	10/27
2015302 N Graham Rd 2, Freeland	47.63	06/25 20171268	S Reese Rd, Reese	47.90	12/28
2015325 Schomaker Rd, Saginaw	48.23	03/25 20171271	Harris Rd, Chesaning	75.91	12/28
2015337 Murphy Lake Rd, Vassar	35.25	06/25 20171275	Carter Rd, Freeland	59.57	09/28
		07/25 20181005	Niver Rd #2, Oakley	22.85	12/28
		08/25 20181020	Rogers Rd, Freeland	71.87	10/28
		09/25 20181049	N Gleaner Rd, Freeland	66.61	09/28

(Continued on Sheet No. C-58.00)

Issued September 28, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 1-14-19

Michigan Public Service Commission  
 October 1, 2018  
 Filed DBR

Effective for CAP listed areas as of September 28, 2018

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23 2015380	Freewald Blvd, Millington	\$54.09	07/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22 2015453	S Orr Rd #2, Freeland	55.22	08/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22 2015457	S Dehmel Rd, Frankenmuth	49.57	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23 2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23 2015516	S Lewis Rd, Vassar	57.77	10/25
25 1215 Swaffer Rd, Vassar	26.82	12/22 2015540	Niver Rd, Oakley	22.82	11/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23 2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22 2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1222 Riley Rd, Caro	11.85	01/23 2016602	Dorwood Rd, Birch Run	41.28	12/27
25 1302 Marshall/Lange, Birch Run	40.90	12/23 2016612	Hack Rd, Saginaw	43.43	08/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24 2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23 2016719	King Rd, Frankenmuth	80.65	11/26
25 1307 Bray Rd, Vassar	31.79	03/24 2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1309 N Block Rd, Reese	41.96	12/23 2016724	N Dehmel Rd, Reese	53.84	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24 2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24 2016760	Canada Rd, Birch Run	42.59	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24 2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1314 Brown Rd, Millington	45.92	07/24 2016781	W Vassar Rd, Reese	97.45	09/26
25 1315 Dixon Rd, Reese	43.69	06/24 2016809	Holland Rd, Saginaw	151.25	11/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24 2016818	Hemlock Rd, Hemlock	51.01	10/26
25 1317 Wahl Rd, St Charles	74.46	06/24 2017823	Garfield Rd, Freeland	72.00	09/27
25 1402 E Townline Rd, Frankenmuth	31.82	12/23 2017841	Belsay Rd #2, Millington	60.90	10/27
2014115 S Beyer Rd, Birch Run	44.92	07/24 2017854	Hanes Rd #2, Vassar	51.64	01/28
2014116 Warnick Rd, Frankenmuth	41.74	11/24 2017878	Elms Rd, Birch Run	72.40	11/27
2014117 Rathbun Way, Birch Run	30.50	11/24 2017902	Geddes Rd, Saginaw	66.71	12/27
2014118 Dempsey Rd, St Charles	41.74	03/25 2017945	Willard Rd, Birch Run	41.40	12/27
2014119 Block Rd, Birch Run	61.20	02/25 2017964	Townline Rd, Birch Run	54.90	11/27
2014126 Hanes Rd, Vassar	28.97	03/25 20171008	Spencer Rd, Hemlock	78.41	01/28
2014208 Marshall/Burt Rd, Birch Run	45.11	04/25 20171048	Peet Rd, Chesaning	49.63	11/27
2015130 Teft Rd, St Charles	46.18	03/25 20171087	Seymour Rd, Montrose	59.15	12/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	03/25 20171120	Lone Rd, Freeland	47.70	12/27
2015232 N Graham Rd, Freeland	61.23	03/25 20171127	Canada Rd, Birch Run	52.12	11/27
2015248 Moorish Rd, Birch Run	56.02	04/25 20171129	S Schreiber Rd, Freeland	58.95	09/27
2015251 Pettit Rd, Birch Run	80.84	04/25 20171143	Pierce Rd, Freeland	45.24	07/28
2015275 Wilkinson Rd, Freeland	54.42	04/25 20171153	Hotchkiss Rd, Freeland	56.20	10/27
2015302 N Graham Rd 2, Freeland	47.63	06/25 20171268	S Reese Rd, Reese	47.90	12/28
2015325 Schomaker Rd, Saginaw	48.23	03/25 20171271	Harris Rd, Chesaning	75.91	12/28
2015337 Murphy Lake Rd, Vassar	35.25	06/25 20171275	Carter Rd, Freeland	59.57	09/28
		07/25 20181005	Niver Rd #2, Oakley	22.85	12/28
		08/25 20181020	Rogers Rd, Freeland	71.87	10/28
		09/25 20181049	N Gleaner Rd, Freeland	66.61	09/28

(Continued on Sheet No. C-58.00)

Issued June 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 10-1-18

Michigan Public Service  
 Commission  
 July 9, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23 2015380	Freewald Blvd, Millington	\$54.09	07/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22 2015453	S Orr Rd #2, Freeland	55.22	08/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22 2015457	S Dehmel Rd, Frankenmuth	49.57	09/25
25 1208 Marshall Rd, Birch Run	45.70	04/23 2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23 2015516	S Lewis Rd, Vassar	57.77	10/25
25 1215 Swaffer Rd, Vassar	26.82	12/22 2015540	Niver Rd, Oakley	22.82	11/25
25 1217 Baker Rd, Frankenmuth	51.06	12/22 2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1222 Riley Rd, Caro	11.85	01/23 2016602	Dorwood Rd, Birch Run	41.28	12/27
25 1302 Marshall/Lange, Birch Run	40.90	12/23 2016612	Hack Rd, Saginaw	43.43	08/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24 2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1305 Wadsworth Rd, Saginaw	61.78	12/23 2016719	King Rd, Frankenmuth	80.65	11/26
25 1307 Bray Rd, Vassar	31.79	03/24 2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1309 N Block Rd, Reese	41.96	12/23 2016724	N Dehmel Rd, Reese	53.84	09/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24 2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24 2016760	Canada Rd, Birch Run	42.59	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24 2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1314 Brown Rd, Millington	45.92	07/24 2016781	W Vassar Rd, Reese	97.45	09/26
25 1315 Dixon Rd, Reese	43.69	06/24 2016809	Holland Rd, Saginaw	151.25	11/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24 2016818	Hemlock Rd, Hemlock	51.01	10/26
25 1317 Wahl Rd, St Charles	74.46	06/24 2017823	Garfield Rd, Freeland	72.00	09/27
25 1402 E Townline Rd, Frankenmuth	31.82	12/23 2017841	Belsay Rd #2, Millington	60.90	10/27
2014115 S Beyer Rd, Birch Run	44.92	07/24 2017854	Hanes Rd #2, Vassar	51.64	01/28
2014116 Warnick Rd, Frankenmuth	41.74	11/24 2017878	Elms Rd, Birch Run	72.40	11/27
2014117 Rathbun Way, Birch Run	30.50	11/24 2017902	Geddes Rd, Saginaw	66.71	12/27
2014118 Dempsey Rd, St Charles	41.74	03/25 2017945	Willard Rd, Birch Run	41.40	12/27
2014119 Block Rd, Birch Run	61.20	02/25 2017964	Townline Rd, Birch Run	54.90	11/27
2014126 Hanes Rd, Vassar	28.97	03/25 20171008	Spencer Rd, Hemlock	78.41	01/28
2014208 Marshall/Burt Rd, Birch Run	45.11	04/25 20171048	Peet Rd, Chesaning	49.63	11/27
2015130 Teft Rd, St Charles	46.18	03/25 20171087	Seymour Rd, Montrose	59.15	12/28
2015231 Dixon & Quanicassee Rd, Reese	53.85	20171120	Lone Rd, Freeland	47.70	12/27
2015232 N Graham Rd, Freeland	61.23	03/25 20171127	Canada Rd, Birch Run	52.12	11/27
2015248 Moorish Rd, Birch Run	56.02	04/25 20171129	S Schreiber Rd, Freeland	58.95	09/27
2015251 Pettit Rd, Birch Run	80.84	20171143	Pierce Rd, Freeland	45.24	07/28
2015275 Wilkinson Rd, Freeland	54.42	04/25 20171153	Hotchkiss Rd, Freeland	56.20	10/27
2015302 N Graham Rd 2, Freeland	47.63	06/25 20171268	S Reese Rd, Reese	47.90	12/28
2015325 Schomaker Rd, Saginaw	48.23	03/25 20171271	Harris Rd, Chesaning	75.91	12/28
2015337 Murphy Lake Rd, Vassar	35.25	06/25 20171275	Carter Rd, Freeland	59.57	09/28

(Continued on Sheet No. C-58.00)

Issued March 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY DBR  
 DATE 7-9-18

Michigan Public Service  
 Commission  
 April 16, 2018  
 Filed DBR

Effective for CAP listed areas  
 as of March 30, 2018

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2015302 N Graham Rd 2, Freeland	\$47.63	07/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015325 Schomaker Rd, Saginaw	48.23	08/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015337 Murphy Lake Rd, Vassar	35.25	09/25
25 1205 Seymour Rd, Burt	29.32	02/18	2015380 Freewald Blvd, Millington	54.09	07/25
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015453 S Orr Rd #2, Freeland	55.22	08/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015457 S Dehmel Rd, Frankenmuth	49.57	09/25
25 1215 Swaffer Rd, Vassar	26.82	12/22			
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015516 S Lewis Rd, Vassar	57.77	10/25
			2015540 Niver Rd, Oakley	22.82	11/25
25 1222 Riley Rd, Caro	11.85	01/23	2015547 Bradley Rd, Frankenmuth	52.47	11/26
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2015585 Dorwood Rd, Saginaw	47.58	08/26
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2016602 Dorwood Rd, Birch Run	41.28	12/27
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2016612 Hack Rd, Saginaw	43.43	08/26
25 1307 Bray Rd, Vassar	31.79	03/24	2016695 Baldwin Rd, Chesaning	39.64	09/26
25 1309 N Block Rd, Reese	41.96	12/23	2016719 King Rd, Frankenmuth	80.65	11/26
25 1310 S Quanicassee Rd, Reese	18.65	06/24	2016720 S Beyer Rd, Frankenmuth	93.49	11/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24	2016724 N Dehmel Rd, Reese	53.84	09/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2016731 Bender Rd, Frankenmuth	80.13	11/26
			2016760 Canada Rd, Birch Run	42.59	09/26
25 1314 Brown Rd, Millington	45.92	07/24	2016767 Chesaning Rd, Chesaning	52.25	09/26
25 1315 Dixon Rd, Reese	43.69	06/24	2016781 W Vassar Rd, Reese	97.45	09/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24	2016809 Holland Rd, Saginaw	151.25	11/26
25 1317 Wahl Rd, St Charles	74.46	12/23	2016818 Hemlock Rd, Hemlock	51.01	10/26
25 1402 E Townline Rd, Frankenmuth	31.82	07/24	2017823 Garfield Rd, Freeland	72.00	09/27
2014115 S Beyer Rd, Birch Run	44.92	11/24	2017841 Belsay Rd #2, Millington	60.90	10/27
2014116 Warnick Rd, Frankenmuth	41.74	11/24	2017854 Hanes Rd #2, Vassar	51.64	01/28
2014117 Rathbun Way, Birch Run	30.50	03/25	2017878 Elms Rd, Birch Run	72.40	11/27
2014118 Dempsey Rd, St Charles	41.74	02/25	2017902 Geddes Rd, Saginaw	66.71	12/27
2014119 Block Rd, Birch Run	61.20	03/25	2017945 Willard Rd, Birch Run	41.40	12/27
2014126 Hanes Rd, Vassar	28.97	04/25	2017964 Townline Rd, Birch Run	54.90	11/27
2014208 Marshall/Burt Rd, Birch Run	45.11	03/25	20171008 Spencer Rd, Hemlock	78.41	01/28
			20171048 Peet Rd, Chesaning	49.63	11/27
2015130 Teft Rd, St Charles	46.18	03/25	20171120 Lone Rd, Freeland	47.70	12/27
2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25	20171127 Canada Rd, Birch Run	52.12	11/27
			20171129 S Schreiber Rd, Freeland	58.95	09/27
2015232 N Graham Rd, Freeland	61.23	04/25	20171153 Hotchkiss Rd, Freeland	56.20	10/27
2015248 Moorish Rd, Birch Run	56.02	06/25	20171271 Harris Rd, Chesaning	75.91	01/28
2015251 Pettit Rd, Birch Run	80.84	03/25			
2015275 Wilkinson Rd, Freeland	54.42	06/25			

(Continued on Sheet No. C-58.00)

Issued January 5, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for CAP listed areas  
 as of January 5, 2018

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 04-16-18

Michigan Public Service  
 Commission  
 January 5, 2018  
 Filed CEP

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
25 1201	S Vassar Rd, Vassar	\$12.08	01/23	2015302	N Graham Rd 2, Freeland	\$47.63	07/25
25 1203	S Gleaner Rd, Saginaw	16.89	07/22	2015325	Schomaker Rd, Saginaw	48.23	08/25
25 1204	Wadsworth Rd, Saginaw	16.13	09/22	2015337	Murphy Lake Rd, Vassar	35.25	09/25
25 1205	Seymour Rd, Burt	29.32	02/18	2015380	Freewald Blvd, Millington	54.09	07/25
25 1208	Marshall Rd, Birch Run	45.70	04/23	2015453	S Orr Rd #2, Freeland	55.22	08/25
25 1209	Webster/Laduke Rds, Freeland	28.87	05/23	2015457	S Dehmel Rd, Frankenmuth	49.57	09/25
25 1215	Swaffer Rd, Vassar	26.82	12/22	2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1217	Baker Rd, Frankenmuth	51.06	01/23	2015516	S Lewis Rd, Vassar	57.77	10/25
25 1220	Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015540	Niver Rd, Oakley	22.82	11/25
25 1222	Riley Rd, Caro	11.85	01/23	2015547	Bradley Rd, Frankenmuth	52.47	11/26
25 1302	Marshall/Lange, Birch Run	40.90	12/23	2015585	Dorwood Rd, Saginaw	47.58	08/26
25 1303	Birch Run/Dorwood Rd, Burt	43.20	01/24	2016602	Dorwood Rd, Birch Run	41.28	12/27
25 1305	Wadsworth Rd, Saginaw	61.78	12/23	2016612	Hack Rd, Saginaw	43.43	08/26
25 1307	Bray Rd, Vassar	31.79	03/24	2016695	Baldwin Rd, Chesaning	39.64	09/26
25 1309	N Block Rd, Reese	41.96	12/23	2016719	King Rd, Frankenmuth	80.65	11/26
25 1310	S Quanicassee Rd, Reese	18.65	06/24	2016720	S Beyer Rd, Frankenmuth	93.49	11/26
25 1311	McIntosh Rd, Birch Run	45.11	01/24	2016724	N Dehmel Rd, Reese	53.84	09/26
25 1313	Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2016731	Bender Rd, Frankenmuth	80.13	11/26
25 1314	Brown Rd, Millington	45.92	07/24	2016760	Canada Rd, Birch Run	42.59	09/26
25 1315	Dixon Rd, Reese	43.69	06/24	2016767	Chesaning Rd, Chesaning	52.25	09/26
25 1316	Herzog Rd, Bridgeport	107.21	06/24	2016781	W Vassar Rd, Reese	97.45	09/26
25 1317	Wahl Rd, St Charles	74.46	12/23	2016809	Holland Rd, Saginaw	151.25	11/26
25 1402	E Townline Rd, Frankenmuth	31.82	07/24	2016818	Hemlock Rd, Hemlock	51.01	10/26
2014115	S Beyer Rd, Birch Run	44.92	11/24	2017823	Garfield Rd, Freeland	72.00	09/27
2014116	Warnick Rd, Frankenmuth	41.74	11/24	2017841	Belsay Rd #2, Millington	60.90	10/27
2014117	Rathbun Way, Birch Run	30.50	03/25	2017842	Pinkerton Rd, Vassar	51.28	12/27
2014118	Dempsey Rd, St Charles	41.74	02/25	2017854	Hanes Rd #2, Vassar	51.64	01/28
2014119	Block Rd, Birch Run	61.20	03/25	2017878	Elms Rd, Birch Run	72.40	11/27
2014126	Hanes Rd, Vassar	28.97	04/25	2017902	Geddes Rd, Saginaw	66.71	12/27
2014208	Marshall/Burt Rd, Birch Run	45.11	03/25	2017945	Willard Rd, Birch Run	41.40	12/27
2015130	Teft Rd, St Charles	46.18	03/15	2017964	Townline Rd, Birch Run	54.90	11/27
2015231	Dixon & Quanicassee Rd, Reese	53.85	04/25	20171008	Spencer Rd, Hemlock	78.41	01/28
2015232	N Graham Rd, Freeland	61.23	04/25	20171048	Peet Rd, Chesaning	49.63	11/27
2015248	Moorish Rd, Birch Run	56.02	06/25	20171120	Lone Rd, Freeland	47.70	12/27
2015251	Pettit Rd, Birch Run	80.84	03/25	20171127	Canada Rd, Birch Run	52.12	11/27
2015275	Wilkinson Rd, Freeland	54.42	06/25	20171129	S Schreiber Rd, Freeland	58.95	09/27
				20171153	Hotchkiss Rd, Freeland	56.20	10/27
				20171271	Harris Rd, Chesaning	75.91	01/28

(Continued on Sheet No. C-58.00)

Issued September 28, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859  
 REMOVED BY CEP  
 DATE 1-08-18

Michigan Public Service Commission  
 September 28, 2017  
 Filed DBR

Effective for CAP listed areas as of September 28, 2017

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd, Birch Run	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17			
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015130 Teft Rd, St Charles	46.18	03/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25
25 1205 Seymour Rd, Burt	29.32	02/18			
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015232 N Graham Rd, Freeland	61.23	04/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015248 Moorish Rd, Birch Run	56.02	06/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015275 Wilkinson Rd, Freeland	54.42	06/25
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015302 N Graham Rd 2, Freeland	47.63	07/25
			2015325 Schomaker Rd, Saginaw	48.23	08/25
25 1222 Riley Rd, Caro	11.85	01/23	2015337 Murphy Lake Rd, Vassar	35.25	09/25
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2015380 Freewald Blvd, Millington	54.09	07/25
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2015453 S Orr Rd #2, Freeland	55.22	08/25
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2015457 S Dehmel Rd, Frankenmuth	49.57	09/25
25 1307 Bray Rd, Vassar	31.79	03/24			
25 1309 N Block Rd, Reese	41.96	12/23	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1310 S Quanicassee Rd, Reese	18.65	06/24	2015516 S Lewis Rd, Vassar	57.77	10/25
25 1311 McIntosh Rd, Birch Run	45.11	01/24	2015540 Niver Rd, Oakley	22.82	11/25
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2015547 Bradley Rd, Frankenmuth	52.47	11/26
			2015585 Dorwood Rd, Saginaw	47.58	08/26
25 1314 Brown Rd, Millington	45.92	07/24	2016760 Canada Rd, Birch Run	42.59	09/26
25 1315 Dixon Rd, Reese	43.69	06/24	2016612 Hack Rd, Saginaw	43.43	08/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24	2016695 Baldwin Rd, Chesaning	39.64	09/26
25 1317 Wahl Rd, St Charles	74.46	12/23	2016719 King Rd, Frankenmuth	80.65	11/26
25 1402 E Townline Rd, Frankenmuth	31.82	07/24	2016720 S Beyer Rd, Frankenmuth	93.49	11/26
2014115 S Beyer Rd, Birch Run	44.92	11/24	2016724 N Dehmel Rd, Reese	53.84	09/26
2014116 Warnick Rd, Frankenmuth	41.74	11/24	2016731 Bender Rd, Frankenmuth	80.13	11/26
2014117 Rathbun Way, Birch Run	30.50	03/25	2016767 Chesaning Rd, Chesaning	52.25	09/26
2014118 Dempsey Rd, St Charles	41.74	02/25	2016781 W Vassar Rd, Reese	97.45	09/26
2014119 Block Rd, Birch Run	61.20	03/25	2016809 Holland Rd, Saginaw	151.25	11/26
2014126 Hanes Rd, Vassar	28.97	04/25	2016818 Hemlock Rd, Hemlock	51.01	10/26
			2017823 Garfield Rd, Freeland	72.00	09/27
			20171129 S Schreiber Rd, Freeland	58.95	09/27

(Continued on Sheet No. C-58.00)

Issued June 29, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 09-28-17

Michigan Public Service  
 Commission  
 July 3, 2017  
 Filed DBR

Effective for CAP listed areas  
 as of June 29, 2017

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd, Birch Run	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17			
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015130 Teft Rd, St Charles	46.18	03/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25
25 1205 Seymour Rd, Burt	29.32	02/18			
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015232 N Graham Rd, Freeland	61.23	04/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015248 Moorish Rd, Birch Run	56.02	06/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015275 Wilkinson Rd, Freeland	54.42	06/25
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015302 N Graham Rd 2, Freeland	47.63	07/25
			2015325 Schomaker Rd, Saginaw	48.23	08/25
25 1222 Riley Rd, Caro	11.85	01/23	2015337 Murphy Lake Rd, Vassar	35.25	09/25
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2015380 Freewald Blvd, Millington	54.09	07/25
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2015453 S Orr Rd #2, Freeland	55.22	08/25
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2015457 S Dehmel Rd, Frankenmuth	49.57	09/25
25 1307 Bray Rd, Vassar	31.79	03/24			
25 1309 N Block Rd, Reese	41.96	12/23	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1310 S Quanicassee Rd, Reese	18.65	06/24	2015516 S Lewis Rd, Vassar	57.77	10/25
25 1311 McIntosh Rd, Birch Run	45.11	01/24	2015540 Niver Rd, Oakley	22.82	11/25
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2015547 Bradley Rd, Frankenmuth	52.47	11/26
			2015585 Dorwood Rd, Saginaw	47.58	08/26
25 1314 Brown Rd, Millington	45.92	07/24	2016760 Canada Rd, Birch Run	42.59	09/26
25 1315 Dixon Rd, Reese	43.69	06/24	2016612 Hack Rd, Saginaw	43.43	08/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24	2016695 Baldwin Rd, Chesaning	39.64	09/26
25 1317 Wahl Rd, St Charles	74.46	12/23	2016719 King Rd, Frankenmuth	80.65	11/26
25 1402 E Townline Rd, Frankenmuth	31.82	07/24	2016720 S Beyer Rd, Frankenmuth	93.49	11/26
2014115 S Beyer Rd, Birch Run	44.92	11/24	2016724 N Dehmel Rd, Reese	53.84	09/26
2014116 Warnick Rd, Frankenmuth	41.74	11/24	2016731 Bender Rd, Frankenmuth	80.13	11/26
2014117 Rathbun Way, Birch Run	30.50	03/25	2016767 Chesaning Rd, Chesaning	52.25	09/26
2014118 Dempsey Rd, St Charles	41.74	02/25	2016781 W Vassar Rd, Reese	97.45	09/26
2014119 Block Rd, Birch Run	61.20	03/25	2016809 Holland Rd, Saginaw	151.25	11/26
2014126 Hanes Rd, Vassar	28.97	04/25	2016818 Hemlock Rd, Hemlock	51.01	10/26

(Continued on Sheet No. C-58.00)

Issued January 5, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

January 9, 2017

Filed DBR

Effective for CAP listed areas  
 as of January 5, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-03-17

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd, Birch Run	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17	2015130 Teft Rd, St Charles	46.18	03/25
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015232 N Graham Rd, Freeland	61.23	04/25
25 1205 Seymour Rd, Burt	29.32	02/18	2015248 Moorish Rd, Birch Run	56.02	06/25
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015275 Wilkinson Rd, Freeland	54.42	06/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015302 N Graham Rd 2, Freeland	47.63	07/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015325 Schomaker Rd, Saginaw	48.23	08/25
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015337 Murphy Lake Rd, Vassar	35.25	09/25
25 1222 Riley Rd, Caro	11.85	01/23	2015380 Freewald Blvd, Millington	54.09	07/25
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2015453 S Orr Rd #2, Freeland	55.22	08/25
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2015457 S Dehmel Rd, Frankenmuth	49.57	09/25
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1307 Bray Rd, Vassar	31.79	03/24	2015516 S Lewis Rd, Vassar	57.77	10/25
25 1309 N Block Rd, Reese	41.96	12/23	2015540 Niver Rd, Oakley	22.82	11/25
25 1310 S Quanicassee Rd, Reese	18.65	06/24	2015547 Bradley Rd, Frankenmuth	52.47	11/26
25 1311 McIntosh Rd, Birch Run	45.11	01/24	2015585 Dorwood Rd, Saginaw	47.58	08/26
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2016760 Canada Rd, Birch Run	42.59	09/26
25 1314 Brown Rd, Millington	45.92	07/24	2016612 Hack Rd, Saginaw	43.43	08/26
25 1315 Dixon Rd, Reese	43.69	06/24	2016695 Baldwin Rd, Chesaning	39.64	09/26
25 1316 Herzog Rd, Bridgeport	107.21	06/24	2016719 King Rd, Frankenmuth	80.65	11/26
25 1317 Wahl Rd, St Charles	74.46	12/23	2016720 S Beyer Rd, Frankenmuth	93.49	11/26
25 1402 E Townline Rd, Frankenmuth	31.82	07/24	2016724 N Dehmel Rd, Reese	53.84	09/26
25 6911 Hotchkiss Rd, Freeland	lspo	12/16	2016731 Bender Rd, Frankenmuth	80.13	11/26
2014115 S Beyer Rd, Birch Run	44.92	11/24	2016767 Chesaning Rd, Chesaning	52.25	09/26
2014116 Warnick Rd, Frankenmuth	41.74	11/24	2016781 W Vassar Rd, Reese	97.45	09/26
2014117 Rathbun Way, Birch Run	30.50	03/25	2016809 Holland Rd, Saginaw	151.25	11/26
2014118 Dempsey Rd, St Charles	41.74	02/25	2016818 Hemlock Rd, Hemlock	51.01	10/26
2014119 Block Rd, Birch Run	61.20	03/25			
2014126 Hanes Rd, Vassar	28.97	04/25			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued October 20, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 01-09-17

Michigan Public Service  
 Commission  
 October 20, 2016  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd, Birch Run	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17			
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015130 Teft Rd, St Charles	46.18	03/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015231 Dixon & Quanicassee Rd, Reese	53.85	04/25
25 1205 Seymour Rd, Burt	29.32	02/18			
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015232 N Graham Rd, Freeland	61.23	04/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015248 Moorish Rd, Birch Run	56.02	06/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015275 Wilkinson Rd, Freeland	54.42	06/25
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015302 N Graham Rd 2, Freeland	47.63	07/25
			2015325 Schomaker Rd, Saginaw	48.23	08/25
25 1222 Riley Rd, Caro	11.85	01/23	2015337 Murphy Lake Rd, Vassar	35.25	09/25
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2015380 Freewald Blvd, Millington	54.09	07/25
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2015453 S Orr Rd #2, Freeland	55.22	08/25
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2015457 S Dehmel Rd, Frankenmuth	49.57	09/25
25 1307 Bray Rd, Vassar	31.79	03/24			
25 1309 N Block Rd, Reese	41.96	12/23	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1310 S Quanicassee Rd, Reese	18.65	06/24	2015516 S Lewis Rd, Vassar	57.77	10/25
25 1311 McIntosh Rd, Birch Run	45.11	01/24	2015540 Niver Rd, Oakley	22.82	11/25
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24	2015585 Dorwood Rd, Saginaw	47.58	08/26
			2016760 Canada Rd, Birch Run	42.59	09/26
25 1314 Brown Rd, Millington	45.92	07/24			
25 1315 Dixon Rd, Reese	43.69	06/24			
25 1316 Herzog Rd, Bridgeport	107.21	06/24			
25 1317 Wahl Rd, St Charles	74.46	12/23			
25 1402 E Townline Rd, Frankenmuth	31.82	07/24			
25 6911 Hotchkiss Rd, Freeland	lspo	12/16			
2014115 S Beyer Rd, Birch Run	44.92	11/24			
2014116 Warnick Rd, Frankenmuth	41.74	11/24			
2014117 Rathbun Way, Birch Run	30.50	03/25			
2014118 Dempsey Rd, St Charles	41.74	02/25			
2014119 Block Rd, Birch Run	61.20	03/25			
2014126 Hanes Rd, Vassar	28.97	04/25			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued July 11, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

July 13, 2016

Filed DBR

Effective for CAP listed areas  
 as of July 11, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-20-16

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

SAGINAW

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
25 1201	S Vassar Rd, Vassar	\$12.08	01/23	2014208	Marshall/Burt Rd, Birch Run	\$45.11	03/25
25 1202	Stuart Rd, Chesaning	12.49	07/17				
25 1203	S Gleaner Rd, Saginaw	16.89	07/22	2015130	Teft Rd, St Charles	46.18	03/25
25 1204	Wadsworth Rd, Saginaw	16.13	09/22	2015231	Dixon & Quanicassee Rd, Reese	53.85	04/25
25 1205	Seymour Rd, Burt	29.32	02/18				
25 1208	Marshall Rd, Birch Run	45.70	04/23	2015232	N Graham Rd, Freeland	61.23	04/25
25 1209	Webster/Laduke Rds, Freeland	28.87	05/23	2015248	Moorish Rd, Birch Run	56.02	06/25
25 1215	Swaffer Rd, Vassar	26.82	12/22	2015251	Pettit Rd, Birch Run	80.84	03/25
25 1217	Baker Rd, Frankenmuth	51.06	01/23	2015275	Wilkinson Rd, Freeland	54.42	06/25
25 1220	Dixie Hwy/Busch Rd, Birch Run	22.78	12/22	2015302	N Graham Rd 2, Freeland	47.63	07/25
				2015325	Schomaker Rd, Saginaw	48.23	08/25
25 1222	Riley Rd, Caro	11.85	01/23	2015337	Murphy Lake Rd, Vassar	35.25	09/25
25 1302	Marshall/Lange, Birch Run	40.90	12/23	2015380	Freewald Blvd, Millington	54.09	07/25
25 1303	Birch Run/Dorwood Rd, Burt	43.20	01/24	2015453	S Orr Rd #2, Freeland	55.22	08/25
25 1305	Wadsworth Rd, Saginaw	61.78	12/23	2015457	S Dehmel Rd, Frankenmuth	49.57	09/25
25 1307	Bray Rd, Vassar	31.79	03/24				
25 1309	N Block Rd, Reese	41.96	12/23	2015490	Dehmel Rd, Birch Run	43.95	09/25
25 1310	S Quanicassee Rd, Reese	18.65	06/24	2015516	S Lewis Rd, Vassar	57.77	10/25
25 1311	McIntosh Rd, Birch Run	45.11	01/24	2015540	Niver Rd, Oakley	22.82	11/25
25 1313	Fulmer Rd/Arbela Rd, Millington	82.00	06/24				
25 1314	Brown Rd, Millington	45.92	07/24				
25 1315	Dixon Rd, Reese	43.69	06/24				
25 1316	Herzog Rd, Bridgeport	107.21	06/24				
25 1317	Wahl Rd, St Charles	74.46	12/23				
25 1402	E Townline Rd, Frankenmuth	31.82	07/24				
25 6911	Hotchkiss Rd, Freeland	lspo	12/16				
2014115	S Beyer Rd, Birch Run	44.92	11/24				
2014116	Warnick Rd, Frankenmuth	41.74	11/24				
2014117	Rathbun Way, Birch Run	30.50	03/25				
2014118	Dempsey Rd, St Charles	41.74	02/25				
2014119	Block Rd, Birch Run	61.20	03/25				
2014126	Hanes Rd, Vassar	28.97	04/25				

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued February 19, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 07-13-16

Michigan Public Service  
 Commission  
**February 22, 2016**  
 Filed DBR

Effective for CAP listed areas  
 as of February 19, 2016  
 Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd,	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17	Birch Run		
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015130 Teft Rd, St Charles	46.18	03/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015231 Dixon & Quanicassee Rd,	53.85	04/25
25 1205 Seymour Rd, Burt	29.32	02/18	Reese		
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015232 N Graham Rd, Freeland	61.23	04/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015248 Moorish Rd, Birch Run	56.02	06/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015275 Wilkinson Rd, Freeland	54.42	06/25
25 1220 Dixie Hwy/Busch Rd,	22.78	12/22	2015302 N Graham Rd 2, Freeland	47.63	07/25
Birch Run			2015325 Schomaker Rd, Saginaw	48.23	08/25
25 1222 Riley Rd, Caro	11.85	01/23	2015337 Murphy Lake Rd, Vassar	35.25	09/25
25 1302 Marshall/Lange, Birch Run	40.90	12/23	2015380 Freewald Blvd, Millington	54.09	07/25
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24	2015453 S Orr Rd #2, Freeland	55.22	08/25
25 1305 Wadsworth Rd, Saginaw	61.78	12/23	2015457 S Dehmel Rd,	49.57	09/25
25 1307 Bray Rd, Vassar	31.79	03/24	Frankenmuth		
25 1309 N Block Rd, Reese	41.96	12/23	2015490 Dehmel Rd, Birch Run	43.95	09/25
25 1310 S Quanicassee Rd, Reese	18.65	06/24			
25 1311 McIntosh Rd, Birch Run	45.11	01/24			
25 1313 Fulmer Rd/Arbela Rd,	82.00	06/24			
Millington					
25 1314 Brown Rd, Millington	45.92	07/24			
25 1315 Dixon Rd, Reese	43.69	06/24			
25 1316 Herzog Rd, Bridgeport	107.21	06/24			
25 1317 Wahl Rd, St Charles	74.46	12/23			
25 1402 E Townline Rd, Frankenmuth	31.82	07/24			
25 6911 Hotchkiss Rd, Freeland	lspo	12/16			
2014115 S Beyer Rd, Birch Run	44.92	11/24			
2014116 Warnick Rd, Frankenmuth	41.74	11/24			
2014117 Rathbun Way, Birch Run	30.50	03/25			
2014118 Dempsey Rd, St Charles	41.74	02/25			
2014119 Block Rd, Birch Run	61.20	03/25			
2014126 Hanes Rd, Vassar	28.97	04/25			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued October 2, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 02-22-16

Michigan Public Service  
 Commission  
**October 5, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of October 2, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd,	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17	Birch Run		
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015130 Teft Rd, St Charles	46.18	03/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015231 Dixon & Quanicassee Rd,	53.85	04/25
25 1205 Seymour Rd, Burt	29.32	02/18	Reese		
25 1208 Marshall Rd, Birch Run	45.70	04/23	2015232 N Graham Rd, Freeland	61.23	04/25
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	2015248 Moorish Rd, Birch Run	56.02	06/25
25 1215 Swaffer Rd, Vassar	26.82	12/22	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1217 Baker Rd, Frankenmuth	51.06	01/23	2015275 Wilkinson Rd, Freeland	54.42	06/25
25 1220 Dixie Hwy/Busch Rd,	22.78	12/22	2015302 N Graham Rd 2, Freeland	47.63	07/25
Birch Run			2015380 Freewald Blvd, Millington	54.09	07/25
25 1222 Riley Rd, Caro	11.85	01/23			
25 1302 Marshall/Lange, Birch Run	40.90	12/23			
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24			
25 1305 Wadsworth Rd, Saginaw	61.78	12/23			
25 1307 Bray Rd, Vassar	31.79	03/24			
25 1309 N Block Rd, Reese	41.96	12/23			
25 1310 S Quanicassee Rd, Reese	18.65	06/24			
25 1311 McIntosh Rd, Birch Run	45.11	01/24			
25 1313 Fulmer Rd/Arbela Rd,	82.00	06/24			
Millington					
25 1314 Brown Rd, Millington	45.92	07/24			
25 1315 Dixon Rd, Reese	43.69	06/24			
25 1316 Herzog Rd, Bridgeport	107.21	06/24			
25 1317 Wahl Rd, St Charles	74.46	12/23			
25 1402 E Townline Rd, Frankenmuth	31.82	07/24			
25 6911 Hotchkiss Rd, Freeland	lspo	12/16			
2014115 S Beyer Rd, Birch Run	44.92	11/24			
2014116 Warnick Rd, Frankenmuth	41.74	11/24			
2014117 Rathbun Way, Birch Run	30.50	03/25			
2014118 Dempsey Rd, St Charles	41.74	02/25			
2014119 Block Rd, Birch Run	61.20	03/25			
2014126 Hanes Rd, Vassar	28.97	04/25			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued July 31, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 10-05-15

Michigan Public Service  
 Commission  
**July 31, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of July 31, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	2014208 Marshall/Burt Rd, Birch Run	\$45.11	03/25
25 1202 Stuart Rd, Chesaning	12.49	07/17			
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	2015130 Teft Rd, St Charles	46.18	03/25
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	2015251 Pettit Rd, Birch Run	80.84	03/25
25 1205 Seymour Rd, Burt	29.32	02/18			
25 1208 Marshall Rd, Birch Run	45.70	04/23			
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23			
25 1215 Swaffer Rd, Vassar	26.82	12/22			
25 1217 Baker Rd, Frankenmuth	51.06	01/23			
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 1222 Riley Rd, Caro	11.85	01/23			
25 1302 Marshall/Lange, Birch Run	40.90	12/23			
25 1303 Birch Run/Dorwood Rd, Burt	43.20	01/24			
25 1305 Wadsworth Rd, Saginaw	61.78	12/23			
25 1307 Bray Rd, Vassar	31.79	03/24			
25 1309 N Block Rd, Reese	41.96	12/23			
25 1310 S Quanicassee Rd, Reese	18.65	06/24			
25 1311 McIntosh Rd, Birch Run	45.11	01/24			
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	06/24			
25 1314 Brown Rd, Millington	45.92	07/24			
25 1315 Dixon Rd, Reese	43.69	06/24			
25 1316 Herzog Rd, Bridgeport	107.21	06/24			
25 1317 Wahl Rd, St Charles	74.46	12/23			
25 1402 E Townline Rd, Frankenmuth	31.82	07/24			
25 6911 Hotchkiss Rd, Freeland	lspo	12/16			
2014115 S Beyer Rd, Birch Run	44.92	11/24			
2014116 Warnick Rd, Frankenmuth	41.74	11/24			
2014117 Rathbun Way, Birch Run	30.50	03/25			
2014118 Dempsey Rd, St Charles	41.74	02/25			
2014119 Block Rd, Birch Run	61.20	03/25			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued May 1, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY DBR  
 DATE 07-31-15

Michigan Public Service  
 Commission  
 May 4, 2015  
 Filed DBR

Effective for CAP listed areas  
 as of May 1, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201	S Vassar Rd, Vassar	\$12.08	01/23		
25 1202	Stuart Rd, Chesaning	12.49	07/17		
25 1203	S Gleaner Rd, Saginaw	16.89	07/22		
25 1204	Wadsworth Rd, Saginaw	16.13	09/22		
25 1205	Seymour Rd, Burt	29.32	02/18		
25 1208	Marshall Rd, Birch Run	45.70	04/23		
25 1209	Webster/Laduke Rds, Freeland	28.87	05/23		
25 1215	Swaffer Rd, Vassar	26.82	12/22		
25 1217	Baker Rd, Frankenmuth	51.06	01/23		
25 1220	Dixie Hwy/Busch Rd, Birch Run	22.78	12/22		
25 1222	Riley Rd, Caro	11.85	01/23		
25 1302	Marshall/Lange, Birch Run	40.90	12/23		
25 1303	Birch Run/Dorwood Rd, Burt	43.20	01/24		
25 1305	Wadsworth Rd, Saginaw	61.78	12/23		
25 1307	Bray Rd, Vassar	31.79	03/24		
25 1309	N Block Rd, Reese	41.96	12/23		
25 1310	S Quanicassee Rd, Reese	18.65	06/24		
25 1311	McIntosh Rd, Birch Run	45.11	01/24		
25 1313	Fulmer Rd/Arbela Rd, Millington	82.00	06/24		
25 1314	Brown Rd, Millington	45.92	07/24		
25 1315	Dixon Rd, Reese	43.69	06/24		
25 1316	Herzog Rd, Bridgeport	107.21	06/24		
25 1317	Wahl Rd, St Charles	74.46	12/23		
25 1402	E Townline Rd, Frankenmuth	31.82	07/24		
25 6911	Hotchkiss Rd, Freeland	lspo	12/16		
2014115	S Beyer Rd, Birch Run	44.92	11/24		
2014116	Warnick Rd, Frankenmuth	41.74	11/24		

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued January 30, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U15152  
 REMOVED BY DBR  
 DATE 05-04-15

Michigan Public Service  
 Commission  
**February 4, 2015**  
 Filed DBR

Effective for CAP listed areas  
 as of January 30, 2015

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201	S Vassar Rd, Vassar	\$12.08			01/23
25 1202	Stuart Rd, Chesaning	12.49			07/17
25 1203	S Gleaner Rd, Saginaw	16.89			07/22
25 1204	Wadsworth Rd, Saginaw	16.13			09/22
25 1205	Seymour Rd, Burt	29.32			02/18
25 1208	Marshall Rd, Birch Run	45.70			04/23
25 1209	Webster/Laduke Rds, Freeland	28.87			05/23
25 1215	Swaffer Rd, Vassar	26.82			12/22
25 1217	Baker Rd, Frankenmuth	51.06			01/23
25 1220	Dixie Hwy/Busch Rd, Birch Run	22.78			12/22
25 1222	Riley Rd, Caro	11.85			01/23
25 1302	Marshall/Lange, Birch Run	40.90			12/23
25 1303	Birch Run/Dorwood Rd, Burt	43.20			01/24
25 1305	Wadsworth Rd, Saginaw	61.78			12/23
25 1307	Bray Rd, Vassar	31.79			03/24
25 1309	N Block Rd, Reese	41.96			12/23
25 1310	S Quanicassee Rd, Reese	18.65			06/24
25 1311	McIntosh Rd, Birch Run	45.11			01/24
25 1313	Fulmer Rd/Arbela Rd, Millington	82.00			06/24
25 1314	Brown Rd, Millington	45.92			07/24
25 1315	Dixon Rd, Reese	43.69			06/24
25 1316	Herzog Rd, Bridgeport	107.21			06/24
25 1317	Wahl Rd, St Charles	74.46			12/23
25 1402	E Townline Rd, Frankenmuth	31.82			07/24
25 5910	Townline Rd #2, Birch Run	lspo			11/14
25 5946	Meridian Rd, Merrill	lspo			10/14
25 6911	Hotchkiss Rd, Freeland	lspo			12/16

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued October 20, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-10859, U-15152  
  
 REMOVED BY DBR  
 DATE 02-04-15

Michigan Public Service  
 Commission  
  
**October 23, 2014**  
 Filed DBR

Effective for CAP listed areas  
 as of October 20, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23			
25 1202 Stuart Rd, Chesaning	12.49	07/17			
25 1203 S Gleaner Rd, Saginaw	16.89	07/22			
25 1204 Wadsworth Rd, Saginaw	16.13	09/22			
25 1205 Seymour Rd, Burt	29.32	02/18			
25 1208 Marshall Rd, Birch Run	45.70	04/23			
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23			
25 1215 Swaffer Rd, Vassar	26.82	12/22			
25 1217 Baker Rd, Frankenmuth	51.06	01/23			
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 1222 Riley Rd, Caro	11.85	01/23			
25 1302 Marshall/Lange, Birch Run	40.90	12/23			
25 1303 Birch Run/Dorwood Rd, Burt	43.20	12/23			
25 1305 Wadsworth Rd, Saginaw	61.78	12/23			
25 1307 Bray Rd, Vassar	31.79	01/24			
25 1309 N Block Rd, Reese	41.96	12/23			
25 1310 S Quanicassee Rd, Reese	18.65	04/24			
25 1311 McIntosh Rd, Birch Run	45.11	01/23			
25 1313 Fulmer Rd/Arbela Rd, Millington	82.00	05/24			
25 1314 Brown Rd, Millington	45.92	05/24			
25 1315 Dixon Rd, Reese	43.69	05/24			
25 1316 Herzog Rd, Bridgeport	107.21	04/24			
25 1317 Wahl Rd, St Charles	74.46	12/23			
25 1402 E Townline Rd, Frankenmuth	31.82	05/24			
25 5910 Townline Rd #2, Birch Run	lspo	11/14			
25 5925 Graham Rd, Freeland	lspo	09/14			
25 5946 Meridian Rd, Merrill	lspo	10/14			
25 6911 Hotchkiss Rd, Freeland	lspo	12/16			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued April 11, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY DBR  
 DATE 10-23-14

Michigan Public Service  
 Commission  
**April 14, 2014**  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1202 Stuart Rd, Chesaning	12.49	07/17	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	25 5857 Sarle Rd, Freeland	lspo	01/14
25 1205 Seymour Rd, Burt	29.32	02/18	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 1208 Marshall Rd, Birch Run	45.70	04/23	25 5925 Graham Rd, Freeland	lspo	09/14
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	25 5946 Meridian Rd, Merrill	lspo	10/14
25 1215 Swaffer Rd, Vassar	26.82	12/22	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 1217 Baker Rd, Frankenmuth	51.06	01/23			
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 1222 Riley Rd, Caro	11.85	01/23			
25 1302 Marshall/Lange, Birch Run	40.90	12/23			
25 1303 Birch Run/Dorwood Rd, Burt	43.20	12/23			
25 1305 Wadsworth Rd, Saginaw	61.78	12/23			
25 1307 Bray Rd, Vassar	31.79	01/24			
25 1309 N Block Rd, Reese	41.96	12/23			
25 1311 McIntosh Rd, Birch Run	45.11	01/23			
25 1317 Wahl Rd, St Charles	74.46	12/23			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued January 23, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-14-14

Michigan Public Service  
 Commission  
**January 23, 2014**  
 Filed 

Effective for CAP listed areas  
 as of January 23, 2014

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1202 Stuart Rd, Chesaning	12.49	07/17	25 5835 N. Steel Rd. Merrill	lspo	11/13
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 1205 Seymour Rd, Burt	29.32	02/18	25 5857 Sarle Rd, Freeland	lspo	01/14
25 1208 Marshall Rd, Birch Run	45.70	04/23	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	25 5925 Graham Rd, Freeland	lspo	09/14
25 1215 Swaffer Rd, Vassar	26.82	12/22	25 5946 Meridian Rd, Merrill	lspo	10/14
25 1217 Baker Rd, Frankenmuth	51.06	01/23	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 1222 Riley Rd, Caro	11.85	01/23			
25 1302 Marshall/Lange, Birch Run	40.90	12/23			
25 1305 Wadsworth Rd, Saginaw	61.78	12/23			
25 1311 McIntosh Rd, Birch Run	45.11	01/23			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued October 8, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-23-14

Michigan Public Service Commission  
**October 9, 2013**  
 Filed RL

Effective for CAP listed areas as of October 8, 2013

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1202 Stuart Rd, Chesaning	12.49	07/17	25 5835 N. Steel Rd. Merrill	lspo	11/13
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 1205 Seymour Rd, Burt	29.32	02/18	25 5857 Sarle Rd, Freeland	lspo	01/14
25 1208 Marshall Rd, Birch Run	45.70	04/23	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 1209 Webster/Laduke Rds, Freeland	28.87	05/23	25 5925 Graham Rd, Freeland	lspo	09/14
25 1215 Swaffer Rd, Vassar	26.82	12/22	25 5946 Meridian Rd, Merrill	lspo	10/14
25 1217 Baker Rd, Frankenmuth	51.06	01/23	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 1222 Riley Rd, Caro	11.85	01/23			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued July 10, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-09-13

Michigan Public Service  
 Commission  
**July 10, 2013**  
 Filed RL

Effective for CAP listed areas  
 as of July 10, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1202 Stuart Rd, Chesaning	12.49	07/17	25 5835 N. Steel Rd. Merrill	lspo	11/13
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 1205 Seymour Rd, Burt	29.32	02/18	25 5857 Sarle Rd, Freeland	lspo	01/14
25 1207 Fulmer Rd, Millington	38.25	07/22	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 1208 <i>Marshall Rd, Birch Run</i>	<i>45.70</i>	<i>04/23</i>	25 5925 Graham Rd, Freeland	lspo	09/14
25 1209 <i>Webster/Laduke Rds, Freeland</i>	<i>28.87</i>	<i>04/23</i>	25 5946 Meridian Rd, Merrill	lspo	10/14
25 1210 Seymour Rd, Montrose	23.41	07/22	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 1215 Swaffer Rd, Vassar	26.82	12/22			
25 1217 Baker Rd, Frankenmuth	51.06	01/23			
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 1222 <i>Riley Rd, Caro</i>	<i>11.85</i>	<i>01/23</i>			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued April 11, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 07-10-13

Michigan Public Service Commission  
 April 11, 2013  
 Filed 

Effective for CAP listed areas  
 as of April 11, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1201 S Vassar Rd, Vassar	\$12.08	01/23	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1202 Stuart Rd, Chesaning	12.49	07/17	25 5835 N. Steel Rd. Merrill	lspo	11/13
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 1205 Seymour Rd, Burt	29.32	02/18	25 5857 Sarle Rd, Freeland	lspo	01/14
25 1207 Fulmer Rd, Millington	38.25	07/22	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 1210 Seymour Rd, Montrose	23.41	07/22	25 5925 Graham Rd, Freeland	lspo	09/14
25 1215 Swaffer Rd, Vassar	26.82	12/22	25 5946 Meridian Rd, Merrill	lspo	10/14
25 1217 Baker Rd, Frankenmuth	51.06	01/23	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 1220 Dixie Hwy/Busch Rd, Birch Run	22.78	12/22			
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued January 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-11-13

Michigan Public Service  
 Commission  
 January 15, 2013  
 Filed 

Effective for CAP listed areas  
 as of January 15, 2013

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1202 Stuart Rd, Chesaning	\$12.49	07/17	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1203 S Gleaner Rd, Saginaw	16.89	07/22	25 5835 N. Steel Rd. Merrill	lspo	11/13
25 1204 Wadsworth Rd, Saginaw	16.13	09/22	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1207 Fulmer Rd, Millington	38.25	07/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 1210 Seymour Rd, Montrose	23.41	07/22	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 5925 Graham Rd, Freeland	lspo	09/14
25 5709 Hospital Rd, Freeland	lspo	12/12	25 5946 Meridian Rd, Merrill	lspo	10/14
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued October 1, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-16924, U-10859  
 U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service Commission  
 October 1, 2012  
 Filed 

Effective for CAP listed areas  
 as of October 1, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 1202 <i>Stuart Rd, Chesaning</i>	\$12.49	07/17	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 1203 <i>S Gleaner Rd, Saginaw</i>	16.89	07/22	25 5835 N. Steel Rd. Merrill	lspo	11/13
25 1207 <i>Fulmer Rd, Millington</i>	38.25	07/22	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 1210 <i>Seymour Rd, Montrose</i>	23.41	07/22	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2201 <i>Bell Rd #3, Birch Run</i>	25.93	10/12	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2202 <i>Canada and Morrish Rds, Saginaw</i>	24.93	01/13	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 5709 <i>Hospital Rd, Freeland</i>	lspo	12/12	25 5925 Graham Rd, Freeland	lspo	09/14
25 5805 <i>Townline Rd, Bridgeport</i>	lspo	12/13	25 5946 Meridian Rd, Merrill	lspo	10/14
25 5810 <i>Hackett/Pierce Freeland</i>	lspo	02/14	25 6911 Hotchkiss Rd, Freeland	lspo	12/16
25 5815 <i>N Michigan and Cranes Rd Saginaw</i>	lspo	12/13			
25 5825 <i>Downing Rd, Birch Run</i>	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

**Issued July 10, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 10-01-12

Michigan Public Service  
 Commission  
**July 11, 2012**  
 Filed 

**Effective for CAP listed areas  
 as of July 10, 2012**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859**

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2201 Bell Rd #3, Birch Run	\$25.93	10/12	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	28 5835 N. Steel Rd. Merrill	lspo	11/13
25 5709 Hospital Rd, Freeland	lspo	12/12	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 5810 Hackett/Pierce Freeland	lspo	02/14	25 5857 Sarle Rd, Freeland	lspo	01/14
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 5825 Downing Rd, Birch Run	lspo	01/14	25 5925 Graham Rd, Freeland	lspo	09/14
			25 5946 Meridian Rd, Merrill	lspo	10/14
			25 6911 Hotchkiss Rd, Freeland	lspo	12/16

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued March 30, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**April 2, 2012**  
 Filed \_\_\_\_\_

Effective for CAP listed areas  
 as of March 30, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY: RL  
 DATE 07-11-12

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2102 Rathbun and Block Rds, Birch Run	\$35.00	01/12	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	28 5835 N. Steel Rd. Merrill	lspo	11/13
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 5709 Hospital Rd, Freeland	lspo	12/12	25 5857 Sarle Rd, Freeland	lspo	01/14
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 5810 Hackett/Pierce Freeland	lspo	02/14	25 5925 Graham Rd, Freeland	lspo	09/14
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13	25 5946 Meridian Rd, Merrill	lspo	10/14
25 5825 Downing Rd, Birch Run	lspo	01/14	25 6911 Hotchkiss Rd, Freeland	lspo	12/16

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued January 5, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 04-02-12

Michigan Public Service  
 Commission  
**January 5, 2012**  
 Filed 

Effective for CAP listed areas  
 as of January 5, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2101 Block and Wadsworth Rds, Reese	\$35.00	11/11	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 5857 Sarle Rd, Freeland	lspo	01/14
25 5709 Hospital Rd, Freeland	lspo	12/12	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 5925 Graham Rd, Freeland	lspo	09/14
25 5810 Hackett/Pierce Freeland	lspo	02/14	25 5946 Meridian Rd, Merrill	lspo	10/14
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued March 31, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 01-05-12

Michigan Public Service  
 Commission  
**March 31, 2011**  
 Filed RL

Effective for CAP listed areas  
 as of March 31, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 5925 Graham Rd, Freeland	lspo	09/14
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 5946 Meridian Rd, Merrill	lspo	10/14
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13			
25 5709 Hospital Rd, Freeland	lspo	12/12			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd, Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued January 3, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-31-11

Michigan Public Service Commission  
 January 4, 2011  
 Filed MKS

Effective for CAP listed areas  
 as of January 3, 2011

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2012 Lone and Frost, Freeland	20.45	12/10	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5925 Graham Rd, Freeland	lspo	09/14
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 5946 Meridian Rd, Merrill	lspo	10/14
25 2201 Bell Rd #3, Birch Run	25.93	10/12			
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13			
25 5709 Hospital Rd, Freeland	lspo	12/12			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued June 30, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-10859, U-15152
REMOVED BY MS
DATE 01-05-11

Michigan Public Service Commission
<b>June 30, 2010</b>
Filed 

Effective for CAP listed areas as of June 30, 2010

Issued under authority of the Michigan Public Service Commission dated August 14, 1995 in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**25  
 SAGINAW**

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2012 Lone and Frost, Freeland	20.45	12/10	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 5910 Townline Rd #2, Birch Run	lspo	11/14
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5925 Graham Rd, Freeland	lspo	09/14
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 5946 Meridian Rd, Merrill	lspo	10/14
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9910 Kennely Rd, Saginaw	\$36.50	04/10
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13			
25 5709 Hospital Rd, Freeland	lspo	12/12			
25 5805 Townline Rd, Bridgeport	lspo	12/13			
25 5810 Hackett/Pierce Freeland	lspo	02/14			
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued March 31, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 06-30-10

Michigan Public Service  
 Commission  
**April 2, 2010**  
 Filed *RL*

Effective for CAP listed areas  
 as of March 31, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2012 Lone and Frost, Freeland	20.45	12/10	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 5910 <i>Townline Rd #2, Birch Run</i>	lspo	11/14
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5925 Graham Rd, Freeland	lspo	09/14
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 5946 Meridian Rd, Merrill	lspo	10/14
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9806 Ryan Rd, Caro	\$21.51	02/10
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 9902 Canada Rd #3, Birch Run	24.60	02/10
25 5452 Sarle Rd, Freeland	lspo	01/10	25 9906 Orr Rd #1, Hemlock	26.02	01/10
25 5709 Hospital Rd, Freeland	lspo	12/12	25 9910 Kennely Rd, Saginaw	36.50	04/10
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 9911 Vasold Rd, Freeland	29.32	01/10
25 5810 Hackett/Pierce Freeland	lspo	02/14	25 9913 Vassar and Hasco Rds, Vassar	17.32	02/10
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13			
25 5825 Downing Rd, Birch Run	lspo	01/14			

lspo = lump sum payment only

CANCELLED U-10755  
 BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 04-02-10

Issued January 6, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2010**  
 Filed 

(Continued on Sheet No. C-58.00)

Effective for CAP listed areas  
 as of January 6, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 5830 Freeland/Hospital Rd, Freeland	lspo	02/14
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 5841 Kochville Rd, Saginaw	lspo	02/14
25 2012 Lone and Frost, Freeland	20.45	12/10	25 5850 Pierce Rd II/Freeland	lspo	01/14
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 5857 Sarle Rd, Freeland	lspo	01/14
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 5925 <i>Graham Rd, Freeland</i>	<i>lspo</i>	<i>09/14</i>
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5946 <i>Meridian Rd, Merrill</i>	<i>lspo</i>	<i>10/14</i>
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 9806 Ryan Rd, Caro	\$21.51	02/10
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9902 Canada Rd #3, Birch Run	24.60	02/10
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 9904 Fordney Rd, Hemlock	21.53	11/09
25 5452 Sarle Rd, Freeland	lspo	01/10	25 9905 Orr Rd #5, Hemlock	30.73	11/09
25 5709 Hospital Rd, Freeland	lspo	12/12	25 9906 Orr Rd #1, Hemlock	26.02	01/10
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 9907 Lawndale Rd, Saginaw	18.20	12/09
25 5810 Hackett/Pierce Freeland	lspo	02/14	25 9908 Townline Rd, St Charles	17.85	12/09
25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13	25 9909 Gleaner Rd, Freeland	32.25	12/09
25 5825 Downing Rd, Birch Run	lspo	01/14	25 9910 Kennely Rd, Saginaw	36.50	04/10
			25 9911 Vasold Rd, Freeland	29.32	01/10
			25 9913 Vassar and Hasco Rds, Vassar	17.32	02/10

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued October 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-15152, U-10859  
 REMOVED BY RL  
 DATE 01-07-10

Michigan Public Service Commission  
**October 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of October 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 5815 N Michigan and Cranes Rd Saginaw	lspo	12/13
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 5825 <i>Downing Rd, Birch Run</i>	<i>lspo</i>	<i>01/14</i>
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 5830 <i>Freeland/Hospital Rd, Freeland</i>	<i>lspo</i>	<i>02/14</i>
25 2012 Lone and Frost, Freeland	20.45	12/10	25 5835 N Steel Rd, Merrill	lspo	11/13
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 5841 <i>Kochville Rd, Saginaw</i>	<i>lspo</i>	<i>02/14</i>
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 5850 <i>Pierce Rd II/Freeland</i>	<i>lspo</i>	<i>01/14</i>
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 5857 <i>Sarle Rd, Freeland</i>	<i>lspo</i>	<i>01/14</i>
25 2103 Lange and Katie Rds, Frankenmuth	27.00	01/12	25 9806 Ryan Rd, Caro	\$21.51	02/10
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9902 Canada Rd #3, Birch Run	24.60	02/10
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 9904 Fordney Rd, Hemlock	21.53	11/09
25 5450 Roosevelt Rd, Saginaw	lspo	08/09	25 9905 Orr Rd #5, Hemlock	30.73	11/09
25 5452 Sarle Rd, Freeland	lspo	01/10	25 9906 Orr Rd #1, Hemlock	26.02	01/10
25 5709 Hospital Rd, Freeland	lspo	12/12	25 9907 Lawndale Rd, Saginaw	18.20	12/09
25 5805 Townline Rd, Bridgeport	lspo	12/13	25 9908 Townline Rd, St Charles	17.85	12/09
25 5810 <i>Hackett/Pierce Freeland</i>	<i>lspo</i>	<i>02/14</i>	25 9909 Gleaner Rd, Freeland	32.25	12/09
			25 9910 Kennely Rd, Saginaw	36.50	04/10
			25 9911 Vasold Rd, Freeland	29.32	01/10
			25 9913 Vassar and Hasco Rds, Vassar	17.32	02/10

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-15152  
 BY ORDER U-10755, U-10859  
 REMOVED BY RL  
 DATE 10-07-09

Michigan Public Service Commission  
**March 27, 2009**  
 Filed RL

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area		CAP Charge Per Month	Billing Month Surcharge Expires
25 2006	Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 9705	Swaffer Rd - Tuscola Road	\$16.75	03/09
25 2007	Canada Rd, W of Maple, Birch Run	24.88	01/11	25 9803	Elms Rd, Birch Run	22.79	02/09
25 2008	Burt #3, E of Gera, Birch Run	28.88	01/11	25 9804	Moorish Rd, Bridgeport	19.69	02/09
25 2012	Lone and Frost, Freeland	20.45	12/10	25 9805	Marshall/Busch, Birch Run	27.85	01/09
25 2013	Pierce Rd, Saginaw	12.04	02/11	25 9806	Ryan Rd, Caro	21.51	02/10
25 2101	Block and Wadsworth Rds, Reese	35.00	11/11	25 9807	Scotch Rd, Vassar	19.12	03/09
25 2102	Rathbun and Block Rds, Birch Run	35.00	01/12	25 9902	Canada Rd #3, Birch Run	24.60	02/10
25 2103	Lange and Katie Rds, Frankenmuth	27.00	01/12	25 9904	Fordney Rd, Hemlock	21.53	11/09
25 2201	Bell Rd #3, Birch Run	25.93	10/12	25 9905	Orr Rd #5, Hemlock	30.73	11/09
25 2202	Canada and Morrish Rds, Saginaw	24.93	01/13	25 9906	Orr Rd #1, Hemlock	26.02	01/10
25 5450	Roosevelt Rd, Saginaw	lspo	08/09	25 9907	Lawndale Rd, Saginaw	18.20	12/09
25 5452	Sarle Rd, Freeland	lspo	01/10	25 9908	Townline Rd, St Charles	17.85	12/09
25 5709	Hospital Rd, Freeland	lspo	12/12	25 9909	Gleaner Rd, Freeland	32.25	12/09
25 5805	Townline Rd, Bridgeport	lspo	12/13	25 9910	Kennely Rd, Saginaw	36.50	04/10
25 5815	N Michigan and Cranes Rd Saginaw	lspo	12/13	25 9911	Vasold Rd, Freeland	29.32	01/10
25 5835	N Steel Rd, Merrill	lspo	11/13	25 9913	Vassar and Hasco Rds, Vassar	17.32	02/10

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859, U-15152  
 REMOVED BY RL  
 DATE 03-27-09

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for CAP listed areas  
 as of January 6, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 9702 Burt Rd - Saginaw Co	\$18.61	11/08
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 9703 Curve Rd - Saginaw Co	15.51	11/08
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 9704 Village of Morseville	31.95	11/08
25 2012 Lone and Frost, Freeland	20.45	12/10	25 9705 Swaffer Rd - Tuscola Road	16.75	03/09
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 9707 Chesaning Rd - Saginaw Co	16.26	11/08
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 9801 McCarty Rd - Saginaw	21.33	12/08
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 9802 Ederer Rd - Saginaw	24.96	12/08
25 2103 Lange and Katie Rds Frankenmuth	27.00	01/12	25 9803 Elms Rd - Birch Run	22.79	02/09
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9804 Moorish Rd - Bridgeport	19.69	02/09
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 9805 Marshall/Busch - Birch Run	27.85	01/09
25 5303 Gleaner Rd, Freeland	lspo	10/08	25 9806 Ryan Rd - Caro	21.51	02/10
25 5307 Webster Rd, Freeland	lspo	11/08	25 9807 Scotch Rd - Vassar	19.12	03/09
25 5450 Roosevelt Rd, Saginaw	lspo	08/09	25 9902 Canada Rd #3 - Birch Run	24.60	02/10
25 5452 Sarle Rd, Freeland	lspo	01/10	25 9904 Fordney Rd - Hemlock	21.53	11/09
25 5709 Hospital Rd, Freeland	lspo	12/12	25 9905 Orr Rd #5 - Hemlock	30.73	11/09
25 9701 Colwood Rd - Tuscola Co	14.43	11/08	25 9906 Orr Rd #1 - Hemlock	26.02	01/10
			25 9907 Lawndale Rd - Saginaw	18.20	12/09
			25 9908 Townline Rd - St Charles	17.85	12/09
			25 9909 Gleaner Rd - Freeland	32.25	12/09
			25 9910 Kennely Rd - Saginaw	36.50	04/10
			25 9911 Vasold Rd - Freeland	29.32	01/10
			25 9913 Vassar and Hasco Rds - Vassar	17.32	02/10

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued March 31, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED	U-10859
BY ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
<b>April 8, 2008</b>
Filed <u>BJ</u>

Effective for CAP listed areas  
 as of March 31, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 9703 Curve Rd - Saginaw Co	\$15.51	11/08
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 9704 Village of Morseville	31.95	11/08
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 9705 Swaffer Rd - Tuscola Road	16.75	03/09
25 2012 Lone and Frost, Freeland	20.45	12/10	25 9706 Ferden Rd - Saginaw Co	14.39	03/08
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 9707 Chesaning Rd - Saginaw Co	16.26	11/08
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 9708 Bell Rd - Saginaw Co	13.77	01/08
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 9709 Block Rd - Saginaw Co	15.88	03/08
25 2103 Lange and Katie Rds Frankenmuth	27.00	01/12	25 9801 McCarty Rd - Saginaw	21.33	12/08
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9802 Ederer Rd - Saginaw	24.96	12/08
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 9803 Elms Rd - Birch Run	22.79	02/09
25 5303 Gleaner Rd, Freeland	lspo	10/08	25 9804 Moorish Rd - Bridgeport	19.69	02/09
25 5307 Webster Rd, Freeland	lspo	11/08	25 9805 Marshall/Busch - Birch Run	27.85	01/09
25 5450 Roosevelt Rd, Saginaw	lspo	08/09	25 9806 Ryan Rd - Caro	21.51	02/10
25 5452 Sarle Rd, Freeland	lspo	01/10	25 9807 Scotch Rd - Vassar	19.12	03/09
25 5709 Hospital Rd, Freeland	lspo	12/12	25 9902 Canada Rd #3 - Birch Run	24.60	02/10
25 9701 Colwood Rd - Tuscola Co	14.43	11/08	25 9904 Fordney Rd - Hemlock	21.53	11/09
25 9702 Burt Rd - Saginaw Co	18.61	11/08	25 9905 Orr Rd #5 - Hemlock	30.73	11/09
			25 9906 Orr Rd #1 - Hemlock	26.02	01/10
			25 9907 Lawndale Rd - Saginaw	18.20	12/09
			25 9908 Townline Rd - St Charles	17.85	12/09
			25 9909 Gleaner Rd - Freeland	32.25	12/09
			25 9910 Kennely Rd - Saginaw	36.50	04/10
			25 9911 Vasold Rd - Freeland	29.32	01/10
			25 9913 Vassar and Hasco Rds - Vassar	17.32	02/10

lspo = lump sum payment only

(Continued on Sheet No. C-58.00)

Issued December 20, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after December 20, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

CANCELLED BY ORDER _____ U-10859
REMOVED BY _____ NAP
DATE _____ 04-08-08

Michigan Public Service Commission
December 21, 2007
Filed _____ 

(Continued From Sheet No. C-56.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

25  
 SAGINAW

CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires	CAP Area	CAP Charge Per Month	Billing Month Surcharge Expires
25 2006 Lange and Dehmel Rds, Birch Run	\$24.25	01/11	25 9702 Burt Rd - Saginaw Co	\$18.61	11/08
25 2007 Canada Rd, W of Maple, Birch Run	24.88	01/11	25 9703 Curve Rd - Saginaw Co	15.51	11/08
25 2008 Burt #3, E of Gera, Birch Run	28.88	01/11	25 9704 Village of Morseville	31.95	11/08
25 2012 Lone and Frost, Freeland	20.45	12/10	25 9705 Swaffer Rd - Tuscola Road	16.75	03/09
25 2013 Pierce Rd, Saginaw	12.04	02/11	25 9706 Ferden Rd - Saginaw Co	14.39	03/08
25 2101 Block and Wadsworth Rds, Reese	35.00	11/11	25 9707 Chesaning Rd - Saginaw Co	16.26	11/08
25 2102 Rathbun and Block Rds, Birch Run	35.00	01/12	25 9708 Bell Rd - Saginaw Co	13.77	01/08
25 2103 Lange and Katie Rds Frankenmuth	27.00	01/12	25 9709 Block Rd - Saginaw Co	15.88	03/08
25 2201 Bell Rd #3, Birch Run	25.93	10/12	25 9801 McCarty Rd - Saginaw	21.33	12/08
25 2202 Canada and Morrish Rds, Saginaw	24.93	01/13	25 9802 Ederer Rd - Saginaw	24.96	12/08
25 5201 N. Michigan, Saginaw	lspo	12/07	25 9803 Elms Rd - Birch Run	22.79	02/09
25 5303 Gleaner Rd, Freeland	lspo	10/08	25 9804 Moorish Rd - Bridgeport	19.69	02/09
25 5307 Webster Rd, Freeland	lspo	11/08	25 9805 Marshall/Busch - Birch Run	27.85	01/09
25 5450 Roosevelt Rd, Saginaw	lspo	08/09	25 9806 Ryan Rd - Caro	21.51	02/10
25 5452 Sarle Rd, Freeland	lspo	01/10	25 9807 Scotch Rd - Vassar	19.12	03/09
25 9602 Lakefield Rd	12.85	11/07	25 9902 Canada Rd #3 - Birch Run	24.60	02/10
25 9603 Vassar Rd	22.67	11/07	25 9904 Fordney Rd - Hemlock	21.53	11/09
25 9604 Tomlinson Rd	17.34	11/07	25 9905 Orr Rd #5 - Hemlock	30.73	11/09
25 9701 Colwood Rd - Tuscola Co	14.43	11/08	25 9906 Orr Rd #1 - Hemlock	26.02	01/10
			25 9907 Lawndale Rd - Saginaw	18.20	12/09
			25 9908 Townline Rd - St Charles	17.85	12/09
			25 9909 Gleaner Rd - Freeland	32.25	12/09
			25 9910 Kennely Rd - Saginaw	36.50	04/10
			25 9911 Vasold Rd - Freeland	29.32	01/10
			25 9913 Vassar and Hasco Rds - Vassar	17.32	02/10

lspo = lump sum payment only

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-10859  
 REMOVED BY NAP  
 DATE 12-21-07

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

(Continued on Sheet No. C-58.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. C-57.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

STANDISH

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

Issued January 30, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY DBR  
DATE 10-05-15

Michigan Public Service  
Commission  
February 4, 2015  
Filed DBR

Effective for CAP listed areas  
as of January 30, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-57.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

23  
STANDISH

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

Issued April 11, 2014 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Effective for CAP listed areas  
as of April 11, 2014

CANCELLED  
BY  
ORDER U-10859, U-15152  
  
REMOVED BY DBR  
DATE 02-04-15

Michigan Public Service  
Commission  
**April 14, 2014**  
Filed [Signature]

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-57.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

23 STANDISH					
<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
23 5800 Whites Beach, Standish	<i>lspo</i>	2/14			

*lspo* = lump sum payment only

Issued March 27, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER <u>U-10859, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>04-14-14</u>

Michigan Public Service Commission
<b>March 27, 2009</b>
Filed <u>RL</u>

Effective for CAP listed areas  
 as of March 27, 2009

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 14, 1995  
 in Case No. U-10859

(Continued From Sheet No. C-57.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

23  
STANDISH

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
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No current projects

Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859, U-15152  
REMOVED BY RL  
DATE 03-27-09

Michigan Public Service  
Commission  
January 7, 2009  
Filed 

Effective for CAP listed areas  
as of January 6, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-57.00)

C8. CUSTOMER ATTACHMENT PROGRAM (Contd)

J. Customer Attachment Project Areas (Contd)

23  
 STANDISH

<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>	<u>CAP Area</u>	<u>CAP Charge Per Month</u>	<u>Billing Month Surcharge Expires</u>
23 9702 Deep River @ Johnsfield - Arenac Co	\$16.13	10/08			
23 9703 Deep River @ M-61 - Arenac Co	8.56	11/08			

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

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**SECTION C - PART II  
COMPANY RULES AND REGULATIONS  
(ENERGY EFFICIENCY FOR ALL CUSTOMERS)**

**C9. ENERGY EFFICIENCY**

C9.1 Energy Efficiency Program - Gas

This rule implements the Energy Optimization requirements of 2008 PA 295 in accordance with Orders issued by the Commission in Case No. U-15889. The monthly Energy Efficiency surcharges to be applied to each rate schedule are shown on Sheet No. D-1.10 of this Rate Book. Customers served on the Customer Choice program or with aggregated accounts under Rule C4.7 shall pay the applicable surcharge based on the selected distribution rate schedule.

---

**Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY  
ORDER U-18261

REMOVED BY CEP

DATE 01-30-18

Michigan Public Service  
Commission

**January 26, 2015**

Filed                     

**Effective for service rendered on  
and after January 14, 2015**

**Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643**

---

**SECTION C - PART II**  
**COMPANY RULES AND REGULATIONS**  
**(ENERGY EFFICIENCY FOR ALL CUSTOMERS)**

**C9. ENERGY EFFICIENCY**

C9.1 Energy *Efficiency* Program - Gas

This rule implements the Energy Optimization requirements of 2008 PA 295 in accordance with Orders issued by the Commission in Case No. U-15889. The monthly Energy *Efficiency* surcharges to be applied to each rate schedule are shown on Sheet No. D-1.10 of this Rate Book. Customers served on the Customer Choice program or with aggregated accounts under Rule E9 shall pay the applicable surcharge based on the selected distribution rate schedule.

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Issued May 15, 2012 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17643, U-15152
REMOVED BY	RL
DATE	01-26-15

Michigan Public Service Commission
<b>May 16, 2012</b>
Filed 

Effective for bills rendered on and after  
the Company's June 2012 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated April 17, 2012  
in Case No. U-16670

**SECTION C - PART II**  
**COMPANY RULES AND REGULATIONS**  
**(ENERGY OPTIMIZATION FOR ALL CUSTOMERS)**

**C9. ENERGY OPTIMIZATION**

*C9.1 Energy Optimization Program - Gas*

*This rule implements the Energy Optimization requirements of 2008 PA 295 in accordance with Orders issued by the Commission in Case No. U-15889. The monthly Energy Optimization surcharges to be applied to each rate schedule are shown on Sheet No. D-1.10 of this Rate Book. Customers served on the Customer Choice program or with aggregated accounts under Rule E9 shall pay the applicable surcharge based on the selected distribution rate schedule.*

**Issued June 2, 2009 by**  
**J. G. Russell,**  
**President and Chief Operating Officer,**  
**Jackson, Michigan**

CANCELLED BY ORDER	U-16303 U-16670, U-15152
REMOVED BY	RL
DATE	05-16-12

Michigan Public Service  
Commission

**June 3, 2009**

Filed 

**Effective for bills rendered on**  
**and after June 1, 2009**

**Issued under authority of the**  
**Michigan Public Service Commission**  
**dated May 26, 2009**  
**in Case No. U-15889**

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**SECTION C - PART III**  
**COMPANY RULES AND REGULATIONS**  
**(FOR NON-RESIDENTIAL CUSTOMERS AND MULTIFAMILY DWELLING**  
**SERVICE RATE A-1 CUSTOMERS)**

**INTENT OF SECTION C - PART III**

These General Rules and Regulations for Non-Residential customers and Multifamily Dwelling Service Rate A-1 customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service, and Rule B4, Billing Practices Applicable to Non-Residential Electric and Gas Customers.

**C10. CUSTOMER DEPOSITS**

The Company may require a cash deposit from the customer upon receipt of a bulk transfer notice. In order to continue receiving service, the Company shall require a cash deposit from any customer that files for bankruptcy in accordance with the applicable provisions of the federal bankruptcy code. The Company shall pay interest on such deposits in accordance with Rule B4, Billing Practices Applicable to Non-Residential Electric and Gas Customers, R 460.1607, Customer Deposits.

**C11. SHUTOFF OF SERVICE**

Rule B1, Technical Standards for Gas Service, R 460.2373, Shutoff of Service, provides the Company the right to shut off gas service without prior customer notification if a hazardous condition exists. In case of any other breach of the Gas Rate Book by the customer, the Company shall have the right to shut off service pursuant to the customer notification procedures as provided in Rule B4, Billing Practices Applicable to Non-Residential Electric and Gas Customers, R 460.1625, Discontinuation, Termination or Denial of Service.

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Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18120, U-15152
REMOVED BY CEP
DATE 02-23-18

Michigan Public Service Commission
<b>June 3, 2009</b>
Filed <u>RL</u>

Effective for bills rendered on  
and after June 1, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2009  
in Case No. U-15889

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**SECTION C - PART II**  
**COMPANY RULES AND REGULATIONS**  
**(FOR NON-RESIDENTIAL CUSTOMERS AND MULTIFAMILY DWELLING**  
**SERVICE RATE A-1 CUSTOMERS)**

**INTENT OF SECTION C - PART II**

These General Rules and Regulations for *Non-Residential* customers and Multifamily Dwelling Service Rate A-1 customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service, and Rule B4, *Billing Practices Applicable to Non-Residential Electric and Gas Customers*.

**C9. CUSTOMER DEPOSITS**

The Company may require a cash deposit from the customer upon receipt of a bulk transfer notice. In order to continue receiving service, the Company shall require a cash deposit from any customer that files for bankruptcy in accordance with the applicable provisions of the federal bankruptcy code. The Company shall pay interest on such deposits in accordance with Rule B4, *Billing Practices Applicable to Non-Residential Electric and Gas Customers*, R 460.1607, Customer Deposits.

**C10. SHUTOFF OF SERVICE**

Rule B1, Technical Standards for Gas Service, R 460.2373, Shutoff of Service, provides the Company the right to shut off gas service without prior customer notification if a hazardous condition exists. In case of any other breach of the Gas Rate Book by the customer, the Company shall have the right to shut off service pursuant to the customer notification procedures as provided in Rule B4, *Billing Practices Applicable to Non-Residential Electric and Gas Customers*, R 460.1625, Discontinuation, Termination or Denial of Service.

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Issued June 20, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15889, U-15152
REMOVED BY RL
DATE 06-02-09

Michigan Public Service Commission
<b>June 24, 2008</b>
Filed 

Effective for service rendered on  
and after May 21, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852

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**SECTION C - PART II  
COMPANY RULES AND REGULATIONS  
(FOR NONRESIDENTIAL CUSTOMERS AND MULTIFAMILY DWELLING  
SERVICE RATE A-1 CUSTOMERS)**

**INTENT OF SECTION C - PART II**

These General Rules and Regulations for nonresidential customers and Multifamily Dwelling Service Rate A-1 customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service, and Rule B4, Commercial and Industrial Billing Practices.

**C9. CUSTOMER DEPOSITS**

The Company may require a cash deposit from the customer upon receipt of a bulk transfer notice. In order to continue receiving service, the Company shall require a cash deposit from any customer that files for bankruptcy in accordance with the applicable provisions of the federal bankruptcy code. The Company shall pay interest on such deposits in accordance with Rule B4, Commercial and Industrial Billing Practices, R 460.2083, Customer Deposits.

**C10. SHUTOFF OF SERVICE**

Rule B1, Technical Standards for Gas Service, R 460.2373, Shutoff of Service, provides the Company the right to shut off gas service without prior customer notification if a hazardous condition exists. In case of any other breach of the Gas Rate Book by the customer, the Company shall have the right to shut off service pursuant to the customer notification procedures as provided in Rule B4, Commercial and Industrial Billing Practices, R 460.2084, Discontinuation, Termination or Denial of Service.

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**Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan**

Michigan Public Service  
Commission

**November 28, 2007**

Filed RL

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**Effective for service rendered on  
and after October 10, 2007**

**Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152**

CANCELLED  
BY  
ORDER U-15152, U-14852  
  
REMOVED BY RL  
DATE 06-24-08

**SECTION C – PART IV  
COMPANY RULES AND REGULATIONS  
(FOR ALL CUSTOMERS)**

**INTENT OF SECTION C - PART IV**

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Gas Service and Rule B2., Consumer Standards and Billing Practices for Electric and *Natural* Gas Service.

**C17. CUSTOMER DATA PRIVACY**

C17.1. Definitions

- A. "Aggregated Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.
- B. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing natural gas service.
- C. "Customer" means a purchaser of natural gas that is supplied or distributed by a utility for residential or Non-Residential purposes
- D. "Customer Account Information" means individually identifiable information including customer address, contact information, payment history, account number, and amount billed. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.
- E. "Consumption Data" means customer specific gas usage data, including but not limited to ccf, Mcf, therms, dth, and other information that is collected by the gas meter by the Company and stored in its systems.
- F. "Informed Customer Consent" means, in the case where consent is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company, or its Contractors. Customer consent may be documented in writing, electronically, or through recording of an oral communication.
- G. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account. Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.
- H. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated natural gas service; (2) provide for system, grid, or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

(Continued on Sheet No. C-61.00)

Issued February 12, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18485
REMOVED BY DBR
DATE 10-29-18

Michigan Public Service Commission
February 12, 2018
Filed CEP

Effective for service rendered on  
and after December 11, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated November 21, 2017  
in Case No. U-18120

**SECTION C – PART IV  
COMPANY RULES AND REGULATIONS  
(FOR ALL CUSTOMERS)**

**INTENT OF SECTION C - PART IV**

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B 1., Technical Standards for Gas Service; Rule B2., Consumer Standards and Billing Practices for Electric and Gas Residential Service; Rule B4., Billing Practices Applicable to Non-Residential Electric and Gas Customers.

**C17. CUSTOMER DATA PRIVACY**

C17.1. Definitions

- A. "Aggregated Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.
- B. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing natural gas service.
- C. "Customer" means a purchaser of natural gas that is supplied or distributed by a utility for residential or Non-Residential purposes
- D. "Customer Account Information" means individually identifiable information including customer address, contact information, payment history, account number, and amount billed. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.
- E. "Consumption Data" means customer specific gas usage data, including but not limited to ccf, Mcf, therms, dth, and other information that is collected by the gas meter by the Company and stored in its systems .
- F. "Informed Customer Consent" means, in the case where consent is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company , or its Contractors. Customer consent may be documented in writing, electronically, or through recording of an oral communication.
- G. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account . Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.
- H. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated natural gas service; (2) provide for system, grid, or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company , under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

(Continued on Sheet No. C-61.00)

Issued November 14, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18120, U-15152  
  
REMOVED BY CEP  
DATE 02-23-18

Michigan Public Service  
Commission  
**November 14, 2013**  
Filed 

Effective for service rendered on  
and after October 18, 2013

Issued under authority of the  
Michigan Public Service Commission  
dated October 17, 2013  
in Case No. U-17102

(Continued from Sheet No. C-60.00)

**C17. CUSTOMER DATA PRIVACY (Contd)**

C17.1. Definitions (Contd)

- I. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- J. "Standard Usage Information" means the usage data that is made generally available by the gas utility to all similarly situated Customers on a regular basis, delivered by the gas utility in a standard format.
- K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
- L. "Weather Adjusted Data" means gas consumption data for a given period that has been normalized using stated period's heating or cooling degree days.
- M. "Written Consent" means a signed form with the customer's signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

C17.2 Collection and Use of Data and Information

- A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

C17.3 Disclosure without Informed Customer Consent

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of appliance repair services in compliance with MCL 460.10a(9)(a), or to otherwise comply with the Code of Conduct.
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

(Continued on Sheet No. C-62.00)

Issued October 26, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18361  
  
REMOVED BY DBR  
DATE 2-28-19

Michigan Public Service  
Commission  
October 29, 2018  
Filed DBR

Effective for service rendered on  
and after October 25, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated October 24, 2018  
in Case No. U-18485

(Continued from Sheet No. C-60.00)

**C17. CUSTOMER DATA PRIVACY (Contd)**

C17.1. Definitions (Contd)

- I. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- J. "Standard Usage Information" means the usage data that is made generally available by the gas utility to all similarly situated Customers on a regular basis, delivered by the gas utility in a standard format.
- K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.

C17.2 Collection and Use of Data and Information

- A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

C17.3 Disclosure without Informed Customer Consent

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of appliance repair services in compliance with MCL 460.10a(9)(a), or to otherwise comply with the Code of Conduct.
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

C17.4 Disclosure to Contractors

- A. The Company only shares information in the smallest increment necessary for the Contractor to provide service to the Company. When practical, the Company shall only provide aggregated data to a Contractor.
- B. Contracts between the Company and its Contractors specify that all Contractors are held to the same confidentiality and privacy standards as the Company, its employees, and its operations. These contracts also prohibit Contractors from using any information supplied by the Company for Secondary Purposes.
- C. The Company requires its Contractors who maintain Customer Account Information to implement and maintain reasonable data security procedures and practices appropriate to the private nature of the information received. These data security procedures and practices shall be designed to protect the Customer Account Information, Consumption Data, and Personal Data from unauthorized access, destruction, use, modification, or disclosure. The data security procedures and practices adopted by the Contractor shall meet or exceed the data privacy and security policies and procedures used by the Company to protect Customer Account Information, Consumption Data, and Personal Data.
- D. The Company requires Contractors to return or destroy any Customer Account Information, Consumption Data, or Personal Data that is no longer necessary for the purpose for which it was transferred.
- E. The Company maintains records of the disclosure of customer data to Contractors in accordance with Company record retention policies and Commission rules. These records include all contracts with the Contractor and all executed non-disclosure agreements.

(Continued on Sheet No. C-62.00)

Issued November 14, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18485  
REMOVED BY DBR  
DATE 10-29-18

Michigan Public Service  
Commission  
**November 14, 2013**  
Filed 

Effective for service rendered on  
and after October 18, 2013

Issued under authority of the  
Michigan Public Service Commission  
dated October 17, 2013  
in Case No. U-17102

(Continued from Sheet No. C-61.00)

**C17. CUSTOMER DATA PRIVACY (Contd)**

C17.4 Disclosure to Contractors (Contd)

- F. A Customer may request that his or her Customer Account Information or Consumption Data be released to a Third-party of the Customer's choice. Once the Company verifies the Customer's request, the Company is not responsible for loss, theft, alteration, or misuse of the data by Third-parties or Customers after the information has been transferred to the Customer or the Customer's designated Third-party.

C17.5. Customer Access to Data

- A. The Customer has a right to know what Customer Account Information, Consumption Data, or Personal Data the Company maintains about the Customer. The Company shall not provide information to a Customer that the Company considers proprietary or used for internal Company business. The Company will make a reasonable effort to respond to requests for this information within 30 business days of being contacted by the Customer.
- B. Customers have the right to share their own Customer Account Information, Consumption Data, or Personal Data with Third-parties of their choice to obtain services or products provided by those Third-parties. These services or products may include, but are not limited to, in-home displays, energy audits, or demand response programs. The Company is not responsible for unauthorized disclosure or use of this information by a Third-party.
- C. Customers have the opportunity to request corrections or amendments to Customer Account Information or Personal Data that the Company collects, stores, uses or distributes. Requests of this nature shall be made in writing.
- D. Fulfilling certain requests for data in accordance with the provisions of this tariff is consistent with the provision of normal utility service to our Customers. When the data requested is Standard Usage Information, the request will be fulfilled without charge. Some requests for information extend beyond Standard Usage Information. Fulfilling these requests requires special data processing that is not a part of normal utility service and results in expenses that would not otherwise be incurred. Such requests are fulfilled at the discretion of the Company within the parameters of this Data Privacy Tariff. The costs of fulfilling any special requests shall be borne solely by the Customer, and be based on the specifics of the data request and the associated costs of developing, processing, and transmitting the requested data.

C17.6. Customer Notice of Privacy Policies

- A. Notice of the Company's privacy policies is prominently posted on the Company's website. The notice includes a customer service phone number and Internet address where Customers may direct additional questions or obtain additional information regarding how to obtain customer data or more information about the Company's privacy policies and procedures.
- B. Customers receive a copy of the privacy policy upon initiating utility service with the Company. The Company shall provide a written copy of these privacy policies upon Customer request.

C17.7. Limitation of Liability

The Company and each of its directors, officers, affiliates, and employees that disclose Customer Information, Consumption Data, Personal Data or Aggregated Data to Customers, Contractors, or Third-parties as provided in this tariff, shall not be liable or responsible for any claims for loss or damages resulting from such disclosure.

Issued November 14, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18485 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-29-18 \_\_\_\_\_

Michigan Public Service  
Commission  
**November 14, 2013**  
Filed \_\_\_\_\_

Effective for service rendered on  
and after October 18, 2013

Issued under authority of the  
Michigan Public Service Commission  
dated October 17, 2013  
in Case No. U-17102

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**SECTION D  
RATE SCHEDULES**

**GENERAL TERMS AND CONDITIONS OF THE RATE SCHEDULES**

- A. Bills for utility service are subject to Michigan State Sales Tax. Customers may file a request with the Company for partial or total exemption from the application of sales tax in accordance with the laws of the State of Michigan and the rules of the Michigan State Department of Treasury.
- B. Bills shall be increased within the limits of political subdivisions which levy special taxes, license fees or rentals against the Company's property, or its operation, or the production and/or sale of gas, to offset such special charges and thereby prevent other customers from being compelled to share such local increases.
- C. Bills shall be increased to offset any new or increased specific tax or excise imposed by any governmental authority upon the Company's production or sale of gas.
- D. A customer that commences service under any of the Company's Rate Schedules thereby agrees to abide by all of the applicable Rules and Regulations contained in this Rate Book for Natural Gas Service.

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Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY RL  
DATE 01-26-15

Michigan Public Service  
Commission  
**November 28, 2007**  
Filed RL

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Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-18261) Effective beginning the<sup>(2)</sup> February 2018 Billing Month</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)<sup>(3)</sup></u>
Rate A	\$0.2238/Mcf	NA
Rate A-1	0.2238/Mcf	NA
Rate GS-1	0.3331/Mcf	NA
Rate GS-2	0.3331/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	0.0018/Mcf
Rate <i>XXLT</i>		
0 – 100,000 / Year	NA	NA
> 100,000 / Year	0.0111/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT, XLT or *XXLT* using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued September 4, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-20028

REMOVED BY DBR

DATE 1-7-19

Michigan Public Service  
 Commission

September 4, 2018

Filed DBR

Effective for service rendered on  
 and after September 1, 2018

Issued under authority of the  
**Michigan Public Service Commission**  
 dated August 28, 2018  
 in Case No. U-18424

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-18261) Effective beginning the<sup>(2)</sup> February 2018 Billing Month</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)<sup>(3)</sup></u>
Rate A	\$0.2238/Mcf	NA
Rate A-1	0.2238/Mcf	NA
Rate GS-1	0.3331/Mcf	NA
Rate GS-2	0.3331/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.3331/Mcf	NA
> 100,000 / Year	0.0111/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued January 29, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-18424

REMOVED BY DBR

DATE 9-4-18

Michigan Public Service  
 Commission

January 29, 2018

Filed CEP

Effective for bills rendered on and after  
 the Company's February 2018 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated January 23, 2018  
 in Case No. U-18261

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-18331) Effective beginning the<sup>(2)</sup> January 2018 Billing Month</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)<sup>(3)</sup></u>
Rate A	\$0.2157/Mcf	NA
Rate A-1	0.2157/Mcf	NA
Rate GS-1	0.2155/Mcf	NA
Rate GS-2	0.2155/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.2155/Mcf	NA
> 100,000 / Year	0.0070/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.2155/Mcf	NA
> 100,000 / Year	0.0070/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.2155/Mcf	NA
> 100,000 / Year	0.0070/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.2155/Mcf	NA
> 100,000 / Year	0.0070/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2018 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351, U-17601, U-17831, U-17771, U-18025 and U-18331. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 27, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER <u>U-18261</u>
REMOVED BY <u>CEP</u>
DATE <u>01-30-18</u>

Michigan Public Service Commission
December 27, 2017
Filed <u>CEP</u>

Effective for bills rendered on and after  
 the Company’s January 2018 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
 dated **December 20, 2017**  
 in Case No. U-18331

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-18331) Effective beginning the<sup>(2)</sup> January 2018 Billing Month</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)<sup>(3)</sup></u>
Rate A	\$0.2009/Mcf	NA
Rate A-1	0.2009/Mcf	NA
Rate GS-1	0.1513/Mcf	NA
Rate GS-2	0.1513/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.1513/Mcf	NA
> 100,000 / Year	0.0048/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.1513/Mcf	NA
> 100,000 / Year	0.0048/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.1513/Mcf	NA
> 100,000 / Year	0.0048/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.1513/Mcf	NA
> 100,000 / Year	0.0048/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2018 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351, U-17601, U-17831, U-17771, U-18025 and U-18331. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 1, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-18331 \_\_\_\_\_  
 REMOVED BY CEP \_\_\_\_\_  
 DATE 1-08-18 \_\_\_\_\_

Michigan Public Service  
 Commission  
 December 5, 2017  
 Filed **DBR** \_\_\_\_\_

Effective for bills rendered on and after  
 the Company’s January 2018 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated September 28, 2017  
 in Case No. U-18331

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<b>Rate Schedule</b>	<b>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-17771) Effective beginning the<sup>(2)</sup> <u>August 2017 Billing Month</u></b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)<sup>(3)</sup></b>
Rate A	\$0.2128/Mcf	NA
Rate A-1	0.2128/Mcf	NA
Rate GS-1	0.2080/Mcf	NA
Rate GS-2	0.2080/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.2080/Mcf	NA
> 100,000 / Year	0.0069/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.2080/Mcf	NA
> 100,000 / Year	0.0069/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.2080/Mcf	NA
> 100,000 / Year	0.0069/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.2080/Mcf	NA
> 100,000 / Year	0.0069/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2017 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351, U-17601, U-17831, U-17771 and U-18025. The surcharge for the period of the January 2017 Bill Month through the December 2017 Bill Month includes a financial incentive award in Case No. U-18025 and low-income accounting adjustment in Case No. U-17771, both of which were approved by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued August 7, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-18331, U-15152  
 REMOVED BY DBR  
 DATE 12-05-17

Michigan Public Service  
 Commission  
**August 7, 2017**  
 Filed 

Effective for bills rendered on and after  
 the Company’s August 2017 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
 dated July 31, 2017  
 in Case No. U-17771

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<b>Rate Schedule</b>	<b>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-18025) Effective beginning the<sup>(2)</sup> January 2017 Billing Month</b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)<sup>(3)</sup></b>
Rate A	\$0.1980/Mcf	NA
Rate A-1	0.1980/Mcf	NA
Rate GS-1	0.1438/Mcf	NA
Rate GS-2	0.1438/Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.1438/Mcf	NA
> 100,000 / Year	0.0047/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.1438/Mcf	NA
> 100,000 / Year	0.0047/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.1438/Mcf	NA
> 100,000 / Year	0.0047/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.1438/Mcf	NA
> 100,000 / Year	0.0047/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2017 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351, U-17601, U-17831, U-17771 and U-18025. The surcharge for the period of the January 2017 Bill Month through the December 2017 Bill Month includes a financial incentive award in Case No. U-18025 and low-income accounting adjustment in Case No. U-17771, both of which were approved by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued November 16, 2016 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17771, U-15152  
 REMOVED BY RL  
 DATE 08-07-17

Michigan Public Service  
 Commission  
 November 16, 2016  
 Filed 

**Effective for bills rendered on and after  
 the January 2017 Billing Month**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated September 8, 2016  
 in Case No. U-18025**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<b>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-17771 ) Effective beginning the<sup>(2)</sup> January 2016 Billing Month</b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge<sup>(3)</sup> (Case No. U-16670)</b>
Rate A	\$0.1952/ Mcf	NA
Rate A-1	0.1952/ Mcf	NA
Rate GS-1	0.1410/ Mcf	NA
Rate GS-2	0.1410/ Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.1410/ Mcf	NA
> 100,000 / Year	0.0046/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.1410/ Mcf	NA
> 100,000 / Year	0.0046/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.1410/ Mcf	NA
> 100,000 / Year	0.0046/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.1410/ Mcf	NA
> 100,000 / Year	0.0046/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2016 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351, U-17601, U-17831 and U-17771. The surcharge for the period of the January 2016 Bill Month through the December 2016 Bill Month includes a financial incentive award in Case No. U-17831 and low-income accounting adjustment in Case No. U-17771, both of which were approved by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 23, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-17943,U-17900,U-18077  
 U-18025,U15152  
 REMOVED BY RL  
 DATE 11-16-16

Michigan Public Service Commission  
 December 28, 2015  
 Filed 

Effective for bills rendered on and after  
 the January 2016 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated December 22, 2015  
 in Case No. U-17771

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<u>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-17831 )</u>	<u>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge<sup>(2)</sup> (Case No. U-16670)<sup>(3)</sup></u>
	<u>Effective beginning the<sup>(2)</sup> January 2016 Billing Month</u>	
Rate A	\$0.2026/ Mcf	NA
Rate A-1	0.2026/ Mcf	NA
Rate GS-1	0.1315/ Mcf	NA
Rate GS-2	0.1315/ Mcf	NA
Rate GS-3		
0 – 100,000 / Year	0.1315/ Mcf	NA
> 100,000 / Year	0.0046/ Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 / Year	0.1315/ Mcf	NA
> 100,000 / Year	0.0046/ Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 / Year	0.1315/ Mcf	NA
> 100,000 / Year	0.0046/ Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 / Year	0.1315/ Mcf	NA
> 100,000 / Year	0.0046/ Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2016 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351, U-17601 and U-17831. The surcharge for the period of the January 2016 Bill Month through the December 2016 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-17831. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been complete d.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued December 9, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17771, U-15152  
 REMOVED BY: RL  
 DATE: 12-28-15

Michigan Public Service  
 Commission  
 December 10, 2015  
 Filed 

**Effective for bills rendered on and after  
 the January 2016 Billing Month**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated September 10, 2015  
 in Case No. U-17831**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	<b>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-17601 ) Effective beginning the<sup>(2)</sup> January 2015 Bill Month</b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge<sup>(3)</sup> (Case No. U-16670)</b>
Rate A	\$0.2108/ Mcf	NA
Rate A-1	0.2108/ Mcf	NA
Rate GS-1	0.1387/ Mcf	NA
Rate GS-2	0.1387/ Mcf	NA
Rate GS-3		
0 – 100,000 Year	0.1387/ Mcf	NA
> 100,000 Year	0.0049/ Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	0.1387/ Mcf	NA
> 100,000 Year	0.0049/ Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 Year	0.1387/ Mcf	NA
> 100,000 Year	0.0049/ Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 Year	0.1387/ Mcf	NA
> 100,000 Year	0.0049/ Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281, U-17351 and U-17601. The surcharge for the period of the January 2015 Bill Month through the December 2015 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-17601. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been complete d.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued December 4, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17831, U-15152  
 REMOVED BY RL  
 DATE 12-10-15

Michigan Public Service  
 Commission  
 December 5, 2014  
 Filed DBR

**Effective for bills rendered on and after  
 the Company's January 2015 Billing Month**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated November 6, 2014  
 in Case No. U-17601**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<b>Rate Schedule</b>	<b>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-17351) Effective beginning the<sup>(2)</sup> January 2014 Bill Month</b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge<sup>(3)</sup> (Case No. U-16670)</b>
Rate A	\$0.2131/Mcf	NA
Rate A-1	0.2131/Mcf	NA
Rate GS-1	0.1428/Mcf	NA
Rate GS-2	0.1428/Mcf	NA
Rate GS-3		
0 – 100,000 Year	0.1428/Mcf	NA
> 100,000 Year	0.0050/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	0.1428/Mcf	NA
> 100,000 Year	0.0050/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 Year	0.1428/Mcf	NA
> 100,000 Year	0.0050/Mcf	0.0018/Mcf
Rate XLT		
0 – 100,000 Year	0.1428/Mcf	NA
> 100,000 Year	0.0050/Mcf	0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281 and U-17351. The surcharge for the period of the January 2014 Bill Month through the December 2014 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-17281. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been complete d.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued August 13, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17601, U-15152  
 REMOVED BY DBR  
 DATE 12-05-14

Michigan Public Service  
 Commission  
**August 14, 2014**  
 Filed 

**Effective for bills rendered on and after  
 the Company's August 2014 Billing Month**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 29, 2013  
 in Case No. U-17174**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<b>Rate Schedule</b>	<b>Energy Efficiency<sup>(1)</sup> Program Surcharge (Case No. U-17351) Effective beginning the<sup>(2)</sup> January 2014 Bill Month</b>	<b>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge<sup>(3)</sup> (Case No. U-16670)</b>	<b>Low Income and Energy Efficiency (LIEEF) Residual Balance Surcharge (Case No. U-17174) Effective for the July 2014 Bill Month</b>
Rate A	\$0.2131/Mcf	NA	\$(0.0616)/Mcf
Rate A-1	0.2131/Mcf	NA	0.0323/Mcf
Rate GS-1	0.1428/Mcf	NA	(0.0388)/Mcf
Rate GS-2	0.1428/Mcf	NA	(0.0313)/Mcf
Rate GS-3			
0 – 100,000 Year	0.1428/Mcf	NA	0.0618/Mcf
> 100,000 Year	0.0050/Mcf	NA	0.0618/Mcf
Rate GL	NA	NA	NA
Rate ST			
0 – 100,000 Year	0.1428/Mcf	NA	NA
> 100,000 Year	0.0050/Mcf	\$0.0018/Mcf	NA
Rate LT			
0 – 100,000 Year	0.1428/Mcf	NA	NA
> 100,000 Year	0.0050/Mcf	0.0018/Mcf	NA
Rate XLT			
0 – 100,000 Year	0.1428/Mcf	NA	NA
> 100,000 Year	0.0050/Mcf	0.0018/Mcf	NA
Rate CC	Per applicable distribution Rate Schedule	NA	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281 and U-17351. The surcharge for the period of the January 2014 Bill Month through the December 2014 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-17281. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been complete d.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued June 13, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-17174  
 BY ORDER U-17334, U-15152  
 REMOVED BY RL  
 DATE 08-14-14

Michigan Public Service  
 Commission  
 June 16, 2014  
 Filed DBR

Effective for bills rendered on and after  
 the Company's July 2014 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated August 29, 2013  
 in Case No. U-17174

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency <sup>(1)</sup> Program Surcharge (Case No. U-17351) Effective beginning the <sup>(2)</sup> <u>January 2014 Bill Month</u>	Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge <sup>(3)</sup> <u>(Case No. U-16670)</u>
Rate A	\$0.2131 /Mcf	NA
Rate A-1	\$0.2131 /Mcf	NA
Rate GS-1	\$0.1428 /Mcf	NA
Rate GS-2	\$0.1428 /Mcf	NA
Rate GS-3		NA
0 – 100,000 Year	\$0.1428 /Mcf	NA
> 100,000 Year	\$0.0050 /Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	\$0.1428 /Mcf	NA
> 100,000 Year	\$0.0050 /Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 Year	\$0.1428 /Mcf	NA
> 100,000 Year	\$0.0050 /Mcf	\$0.0018/Mcf
Rate XLT		
0 – 100,000 Year	\$0.1428 /Mcf	NA
> 100,000 Year	\$0.0050 /Mcf	\$0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736, U-17281 and U-17351. The surcharge for the period of the January 2014 Bill Month through the December 2014 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-17281. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been complete d.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued December 23, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER U-15152, U-17334
REMOVED BY DBR
DATE 06-16-14



**Effective for bills rendered on and after  
 the Company's January 2014 Billing Month**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated December 19, 2013  
 in Case No. U-17351**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency <sup>(1)</sup> Program Surcharge (Case No. U-17281) Effective beginning the <sup>(2)</sup> <u>January 2014 Bill Month</u>	Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge <sup>(3)</sup> (Case No. U-16670)
Rate A	\$0.2425 /Mcf	NA
Rate A-1	\$0.2425 /Mcf	NA
Rate GS-1	\$0.1741 /Mcf	NA
Rate GS-2	\$0.1741 /Mcf	NA
Rate GS-3		NA
0 – 100,000 Year	\$0.1741 /Mcf	NA
> 100,000 Year	\$0.0096 /Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	\$0.1741 /Mcf	NA
> 100,000 Year	\$0.0096 /Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 Year	\$0.1741 /Mcf	NA
> 100,000 Year	\$0.0096 /Mcf	\$0.0018/Mcf
Rate XLT		
0 – 100,000 Year	\$0.1741 /Mcf	NA
> 100,000 Year	\$0.0096 /Mcf	\$0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770, U-16736 and U-17281. The surcharge for the period of the *January 2014* Bill Month through the *December 2014* Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-17281. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 13, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17351, U-15152  
 REMOVED BY RL  
 DATE 01-07-13

Michigan Public Service  
 Commission  
**December 17, 2013**  
 Filed RL

Effective for bills rendered on and after  
 the Company's January 2014 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated November 14, 2013  
 in Case No. U-17281

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	Energy Efficiency <sup>(1)</sup> Program Surcharge (Case No. U-16736 ) Effective beginning the <sup>(2)</sup> <u>June 2013</u> <u>Bill Month</u>	Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge <sup>(3)</sup> (Case No. U-16670) <sup>(3)</sup>
	Rate A	\$0.3030/Mcf
Rate A-1	\$0.3030/Mcf	NA
Rate GS-1	\$0.2219/Mcf	NA
Rate GS-2	\$0.2219/Mcf	NA
Rate GS-3		NA
0 – 100,000 Year	\$0.2219/Mcf	NA
> 100,000 Year	\$0.0110/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	\$0.2219/Mcf	NA
> 100,000 Year	\$0.0110/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 Year	\$0.2219/Mcf	NA
> 100,000 Year	\$0.0110/Mcf	\$0.0018/Mcf
Rate XLT		
0 – 100,000 Year	\$0.2219/Mcf	NA
> 100,000 Year	\$0.0110/Mcf	\$0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412, U-16770 and U-16736. The surcharge for the period of the June 2013 Bill Month through the December 2013 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-16736. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued May 30, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17281, U-15152  
 REMOVED BY RL  
 DATE 12-17-13

Michigan Public Service  
 Commission  
 June 3, 2013  
 Filed 

Effective for bills rendered on and after  
 the Company's June 2013 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated September 25, 2012 in Case No. U-16736  
 and dated December 20, 2012 in Case No. U-16860

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	(1) Energy Efficiency Program Surcharge (Case No.U-16670) Effective beginning the <u>June 2012 Bill Month</u>	(2) Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670) <sup>(3)</sup>	<i>Pilot Revenue Decoupling Mechanism (PRDM) Charge (Case No. U-16860) Effective for the February 2013 Bill Month through the <u>April 2013 Bill Month</u></i>
	Rate A	\$0.2243/Mcf	NA
Rate A-1	\$0.2243/Mcf	NA	\$0.1200/Mcf
Rate GS-1	\$0.1601/Mcf	NA	\$0.3089/Mcf
Rate GS-2	\$0.1601/Mcf	NA	\$0.3089/Mcf
Rate GS-3		NA	
0 – 100,000 Year	\$0.1601/Mcf	NA	\$0.3089/Mcf
> 100,000 Year	\$0.0093/Mcf	NA	\$0.3089/Mcf
Rate GL	NA	NA	NA
Rate ST			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$0.1104/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$0.1104/Mcf
Rate LT			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$0.1104/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$0.1104/Mcf
Rate XLT			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$0.1104/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$0.1104/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412 and U-16770. The surcharge for the period of the June 2012 Bill Month through the May 2013 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-16303. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued January 15, 2013 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED U-16860  
BY ORDER U-16736, U-15152  
REMOVED BY RL  
DATE 06-03-13

Michigan Public Service  
Commission  
**January 15, 2013**  
Filed 

**Effective for bills rendered on and after  
the Company's February 2013 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2012 in Case No. U-16860  
and dated October 31, 2012 in Case No. U-17038**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	(1) Energy Efficiency Program Surcharge (Case No.U-16670) Effective beginning the <u>June 2012 Bill Month</u>	(2) Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670) <sup>(3)</sup>	Vulnerable Household Warmth Fund Reconciliation (Case No. U-17038) Effective for the <u>December 2012 Bill Month</u>
	Rate A	\$0.2243/Mcf	NA
Rate A-1	\$0.2243/Mcf	NA	\$(0.1797)/Mcf
Rate GS-1	\$0.1601/Mcf	NA	\$(0.0364)/Mcf
Rate GS-2	\$0.1601/Mcf	NA	\$(0.0308)/Mcf
Rate GS-3		NA	
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0257)/Mcf
> 100,000 Year	\$0.0093/Mcf	NA	\$(0.0257)/Mcf
Rate GL	NA	NA	NA
Rate ST			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0008)/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$(0.0008)/Mcf
Rate LT			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0004)/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$(0.0004)/Mcf
Rate XLT			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0002)/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$(0.0002)/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412 and U-16770. The surcharge for the period of the June 2012 Bill Month through the May 2013 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-16303. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued November 1, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED	U-16924, U-10859
BY	
ORDER	U-17038, U-15152
REMOVED BY	RL
DATE	01-15-13

Michigan Public Service Commission
November 7, 2012
Filed

**Effective for bills rendered on and after  
the Company's December 2012 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated October 31, 2012  
in Case No. U-17038**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	(1) Energy Efficiency Program Surcharge (Case No.U-16670)	Energy Efficiency Large Gas Transportation Opt-Out Pilot
	Effective beginning the	Program Surcharge
	(2) <u>June 2012 Bill Month</u>	(3) <u>(Case No. U-16670)</u>
Rate A	\$0.2243/Mcf	NA
Rate A-1	\$0.2243/Mcf	NA
Rate GS-1	\$0.1601/Mcf	NA
Rate GS-2	\$0.1601/Mcf	NA
Rate GS-3		NA
0 – 100,000 Year	\$0.1601/Mcf	NA
> 100,000 Year	\$0.0093/Mcf	NA
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	\$0.1601/Mcf	NA
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf
Rate LT		
0 – 100,000 Year	\$0.1601/Mcf	NA
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf
Rate XLT		
0 – 100,000 Year	\$0.1601/Mcf	NA
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412 and U-16770. The surcharge for the period of the June 2012 Bill Month through the May 2013 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-16303. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

**Issued August 14, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 11-07-12

Michigan Public Service  
 Commission  
**August 15, 2012**  
 Filed 

**Effective for bills rendered on and after  
 the Company's July 2012 Billing Month**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated May 1, 2012  
 in Case No. U-16963**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	(1) Energy Efficiency Program Surcharge (Case No.U-16670)  Effective beginning the <u>June 2012 Bill Month</u>	(2) Energy Efficiency Large Gas Transportation Opt-Out Pilot  Program Surcharge (Case No. U-16670) <sup>(3)</sup>	<i>Low-Income and Energy Efficiency Fund (LIEEF) Surcharge (Case No. U-16963)  Effective for the <u>June 2012 Bill Month</u></i>
	Rate A	\$0.2243/Mcf	NA
Rate A-1	\$0.2243/Mcf	NA	\$(1.3499)/Mcf
Rate GS-1	\$0.1601/Mcf	NA	\$(0.2866)/Mcf
Rate GS-2	\$0.1601/Mcf	NA	\$(0.2866)/Mcf
Rate GS-3		NA	
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.2866)/Mcf
> 100,000 Year	\$0.0093/Mcf	NA	\$(0.2866)/Mcf
Rate GL	NA	NA	NA
Rate ST			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0070)/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$(0.0070)/Mcf
Rate LT			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0070)/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$(0.0070)/Mcf
Rate XLT			
0 – 100,000 Year	\$0.1601/Mcf	NA	\$(0.0070)/Mcf
> 100,000 Year	\$0.0093/Mcf	\$0.0018/Mcf	\$(0.0070)/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412 and U-16770. The surcharge for the period of the June 2012 Bill Month through the May 2013 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-16303. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued May 21, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-16963,U016855  
 U-16924,U-15152  
 REMOVED BY RL  
 DATE 08-15-12

Michigan Public Service  
 Commission  
 May 22, 2012  
 Filed RL

Effective for bills rendered on and after  
 the Company's June 2012 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated May 1, 2012  
 in Case No. U-16963

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Rate Schedule	(1) Energy Efficiency Program Surcharge (Case No. U-16670)  (2) Effective beginning the <u>June 2012 Bill Month</u>	(3) <i>Energy Efficiency Large Gas Transportation Opt-Out Pilot Program Surcharge (Case No. U-16670)</i>
Rate A	\$0.2243 /Mcf	NA
Rate A-1	\$0.2243 /Mcf	NA
Rate GS-1	\$0.1601 /Mcf	NA
Rate GS-2	\$0.1601 /Mcf	NA
Rate GS-3		NA
0 – 100,000 Year	\$0.1601 /Mcf	NA
> 100,000 Year	\$0.0093 /Mcf	NA
Rate GL	NA	NA
Rate ST		NA
0 – 100,000 Year	\$0.1601 /Mcf	NA
> 100,000 Year	\$0.0093 /Mcf	\$0.0018/Mcf
Rate LT		NA
0 – 100,000 Year	\$0.1601 /Mcf	NA
> 100,000 Year	\$0.0093 /Mcf	\$0.0018/Mcf
Rate XLT		NA
0 – 100,000 Year	\$0.1601 /Mcf	NA
> 100,000 Year	\$0.0093 /Mcf	\$0.0018/Mcf
Rate CC	Per applicable distribution Rate Schedule	NA

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of *EE* surcharges associated with increases or decreases in consumption.

(2) An *Energy Efficiency* Program Surcharge will be in effect for the period of the June 2009 Bill Month through the December 2015 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission. *Applicable cases include Case Nos. U-15889, U-16302, U-16303, U-16412 and U-16770. The surcharge for the period of the June 2012 Bill Month through the May 2013 Bill Month includes a financial incentive award approved by the Michigan Public Service Commission in Case No. U-16303. The Company will file a new tariff sheet to reflect the change in surcharges once the financial incentive recovery period has been completed.*

(3) *Gas Transportation customers on Rate ST, LT or XLT using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.*

Issued May 15, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-16963, U-15152
REMOVED BY <u>RL</u>
DATE <u>05-22-12</u>

Michigan Public Service Commission
May 16, 2012
Filed <u>RL</u>

Effective for bills rendered on and after  
 the Company's June 2012 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
 dated April 17, 2012 in Case No. U-16670  
 and dated December 6, 2011 in Case No. U-16303

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Energy Optimization <sup>(1)</sup>  
Program Surcharge  
(Case Nos. U-16412, U-15889  
and U-16302 )  
  
Effective beginning the <sup>(2)</sup>  
June 2009 Bill Month through the  
December 2014 Bill Month

Rate Schedule

Rate A	\$0.2383 /Mcf
Rate A-1	\$0.2383 /Mcf
Rate GS-1	\$0.1219 /Mcf
Rate GS-2	\$0.1219 /Mcf
Rate GS-3	
0 – 100,000 Year	\$0.1219 /Mcf
> 100,000 Year	\$0.0108 /Mcf
Rate GL	NA
Rate ST	
0 – 100,000 Year	\$0.1219 /Mcf
> 100,000 Year	\$0.0108 /Mcf
Rate LT	
0 – 100,000 Year	\$0.1219 /Mcf
> 100,000 Year	\$0.0108 /Mcf
Rate XLT	
0 – 100,000 Year	\$0.1219 /Mcf
> 100,000 Year	\$0.0108 /Mcf
Rate CC	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

(2) *An Energy Optimization Program Surcharge will be in effect for the period of June 2009 Bill Month through the December 2014 Bill Month. The amount may vary during specific months as authorized by the Michigan Public Service Commission.*

Issued May 16, 2011 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-16303
BY	
ORDER	U-16670, U-15152
REMOVED BY	RL
DATE	05-16-12

Michigan Public Service Commission
May 16, 2011
Filed 

Effective for bills rendered on and after  
the Company's June 2011 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated May 10, 2011  
in Case No. U-16302

### SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Energy Optimization  
Program Surcharge (1)  
(Case Nos. U-16412 and U-15889)  
Effective beginning the  
June 2009 Bill Month  
through the  
December 2014 Bill Month

Rate Schedule

Rate A	\$0.2284/Mcf
Rate A-1	\$0.2284/Mcf
Rate GS-1	\$0.1120/Mcf
Rate GS-2	\$0.1120/Mcf
Rate GS-3	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate LT	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate XLT	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate CC	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

Issued April 14, 2011 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-16302  
BY ORDER U-16485, U-15152  
REMOVED BY RL  
DATE 05-16-11

Michigan Public Service  
Commission  
**April 14, 2011**  
Filed 

Effective for bills rendered on and after  
the Company's February 2011 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 21, 2010  
in Case No. U-16441

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

<u>Rate Schedule</u>	Energy Optimization Program Surcharge (1) (Case Nos. U-16412 and U-15889) Effective beginning the June 2009 Bill Month through the <u>December 2014 Bill Month</u>	<i>Interim Rate Increase Refund (Case No. U-16441) Effective for the <u>January 2011 Bill Month</u></i>
Rate A	\$0.2284/Mcf	\$(0.2627)/Mcf
Rate A-1	\$0.2284/Mcf	NA
Rate GS-1	\$0.1120/Mcf	\$(0.3278)/Mcf
Rate GS-2	\$0.1120/Mcf	\$(0.1893)/Mcf
Rate GS-3		\$(0.2078)/Mcf
0 – 100,000 Year	\$0.1120/Mcf	
> 100,000 Year	\$0.0101/Mcf	
Rate GL	NA	NA
Rate ST		\$(0.2458)/Mcf
0 – 100,000 Year	\$0.1120/Mcf	
> 100,000 Year	\$0.0101/Mcf	
Rate LT		\$(0.1298)/Mcf
0 – 100,000 Year	\$0.1120/Mcf	
> 100,000 Year	\$0.0101/Mcf	
Rate XLT		\$(0.1098)/Mcf
0 – 100,000 Year	\$0.1120/Mcf	
> 100,000 Year	\$0.0101/Mcf	
Rate CC	Per applicable distribution Rate Schedule	<i>Per applicable distribution Rate Schedule</i>

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

Issued December 29, 2010 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED BY ORDER	U-16441 U-16485, U-15152
REMOVED BY:	RL
DATE	04-14-11

Michigan Public Service Commission
<b>January 3, 2011</b>
Filed <u>RL</u>

Effective for bills rendered on and after  
 the Company's January 2011 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 21, 2010  
 in Case No. U-16441

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Energy Optimization  
Program Surcharge (1)  
(Case Nos. U-16412 and U-15889)  
Effective *beginning the*  
June 2009 Bill Month  
*through the*  
December 2014 Bill Month

### Rate Schedule

Rate A	\$0.2284/Mcf
Rate A-1	\$0.2284/Mcf
Rate GS-1	\$0.1120/Mcf
Rate GS-2	\$0.1120/Mcf
Rate GS-3	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate LT	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate XLT	
0 – 100,000 Year	\$0.1120/Mcf
> 100,000 Year	\$0.0101/Mcf
Rate CC	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

Issued December 13, 2010 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-16441, U-15152
REMOVED BY RL
DATE 01-03-11

Michigan Public Service Commission
December 14, 2010
Filed 

Effective for bills rendered on and after  
the Company's January 2011 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 2, 2010  
in Case No. U-16412

### SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

Energy Optimization  
Program Surcharge (1)  
(Case No. U-15889)  
Effective for  
June 2009 Bill Month  
through  
December 2014 Bill Month

Rate Schedule

Rate A	\$0.1722/Mcf
Rate A-1	\$0.1722/Mcf
Rate GS-1	\$0.1588/Mcf
Rate GS-2	\$0.1588/Mcf
Rate GS-3	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate LT	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate XLT	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate CC	Per applicable distribution Rate Schedule

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

Issued March 15, 2010 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER <u>U-16412, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>12-14-10</u>

Michigan Public Service Commission
<b>March 17, 2010</b>
Filed <u>LS</u>

Effective for bills rendered on and after  
the Company's March 2010 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 16, 2009  
in Case No. U-15041-R

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

	Energy Optimization Program Surcharge (1) (Case No. U-15889) Effective for June 2009 Bill Month through <u>December 2014 Bill Month</u>	<i>PEM and OPEB Surcharge (Case No. U-15041-R) Effective for the February 2010 Bill Month</i>
<u>Rate Schedule</u>		
Rate A	\$0.1722/Mcf	\$0.071733/Mcf
Rate A-1	\$0.1722/Mcf	\$0.071733/Mcf
Rate GS-1	\$0.1588/Mcf	\$0.071733/Mcf
Rate GS-2	\$0.1588/Mcf	\$0.071733/Mcf
Rate GS-3		
0 – 100,000 Year	\$0.1588/Mcf	\$0.071733/Mcf
> 100,000 Year	\$0.0053/Mcf	\$0.071733/Mcf
Rate GL	NA	NA
Rate ST		
0 – 100,000 Year	\$0.1588/Mcf	\$0.083144/Mcf
> 100,000 Year	\$0.0053/Mcf	\$0.083144/Mcf
Rate LT		
0 – 100,000 Year	\$0.1588/Mcf	\$0.083144/Mcf
> 100,000 Year	\$0.0053/Mcf	\$0.083144/Mcf
Rate XLT		
0 – 100,000 Year	\$0.1588/Mcf	\$0.083144/Mcf
> 100,000 Year	\$0.0053/Mcf	\$0.083144/Mcf
Rate CC	Per applicable distribution Rate Schedule	<i>Per applicable distribution Rate Schedule</i>

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

Issued January 18, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-15041-R  
 BY ORDER U15152, U16149  
 REMOVED BY RL  
 DATE 03-17-10

Michigan Public Service  
 Commission  
**January 20, 2010**  
 Filed 

Effective for bills rendered on and after  
 the Company's February 2010 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated December 16, 2009  
 in Case No. U-15041-R

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

*Energy Optimization  
Program Surcharge  
(Case No. U-15889)  
Effective for  
June 2009 Bill Month  
through  
December 2014 Bill Month*

Rate Schedule

Rate A	\$0.1722/Mcf
Rate A-1	\$0.1722/Mcf
Rate GS-1	\$0.1588/Mcf
Rate GS-2	\$0.1588/Mcf
Rate GS-3	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate GL	NA
Rate ST	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate LT	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate XLT	
0 – 100,000 Year	\$0.1588/Mcf
> 100,000 Year	\$0.0053/Mcf
Rate CC	Per applicable distribution Rate Schedule

All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EO surcharges associated with increases or decreases in consumption.

Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-15041r, U15152

REMOVED BY RL  
DATE 01-20-10

Michigan Public Service  
Commission

**June 3, 2009**

Filed 

Effective for bills rendered on  
and after June 1, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2009  
in Case No. U-15889

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**SURCHARGES**

*This sheet has been cancelled and is reserved for future use*

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**Issued October 14, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY ORDER U-20356  
REMOVED BY DBR  
DATE 11-15-19

Michigan Public Service  
Commission  
**October 16, 2019**  
Filed DBR

**Effective for bills rendered on and after  
the Company's September 2019 Billing Month**

**Issued under authority of  
Michigan Public Service Commission  
dated May 23, 2019  
in Case No. U-20356**

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**SURCHARGES**

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**Revenue Decoupling  
Mechanism (RDM)  
Reconciliation  
(Case No. U-20356)  
Effective for the  
August 2019 Billing Month**

<b><u>Rate Schedule</u></b>	<b><u>August 2019 Billing Month</u></b>
Rate A	\$2.30/customer
Rate A-1	17.92/customer
Rate GS-1	3.99/customer
Rate GS-2	49.35/customer
Rate GS-3	N/A
Rate GL	N/A
Rate ST	N/A
Rate LT	N/A
Rate XLT	N/A
Rate XXLT	N/A
Rate CC	Per applicable distribution Rate Schedule

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Issued June 14, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20223 \_\_\_\_\_  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
June 18, 2019  
Filed DBR \_\_\_\_\_

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Effective for bills rendered on and after  
the Company's August 2019 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated May 23, 2019  
in Case No. U-20356

*This sheet has been cancelled and is reserved for future use.*

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Issued January 16, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20356  
  
REMOVED BY DBR  
DATE 6-18-19

Michigan Public Service  
Commission  
  
January 17, 2019  
  
Filed DBR

Effective for bills rendered on and after  
the Company's December 2018 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated October 24, 2018  
in Case No. U-18367

**SURCHARGES**

<u>Rate Schedule</u>	<u>Revenue Decoupling Mechanism (RDM) (Case No. U-18367) Reconciliation Effective for the November 2018 Billing Month</u>
Rate A	\$1.00/customer
Rate A-1	7.80/customer
Rate GS-1	(2.10)/customer
Rate GS-2	(11.13)/customer
Rate GS-3	NA
Rate GL	NA
Rate ST	NA
Rate LT	NA
Rate XLT	NA
Rate XXLT	NA
Rate CC	Per applicable distribution Rate Schedule

Issued November 1, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-18367 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 1-17-19 \_\_\_\_\_

Michigan Public Service  
Commission  
  
November 1, 2018  
Filed DBR \_\_\_\_\_

Effective for bills rendered on and after  
the Company's November 2018 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated October 24, 2018  
in Case No. U-18367

*This sheet has been cancelled and is reserved for future use.*

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**Issued October 11, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY  
ORDER U-15152,U-18367  
  
REMOVED BY DBR  
DATE 11-1-18

Michigan Public Service  
Commission  
  
**October 11, 2018**  
  
Filed DBR

**Effective for service rendered on  
and after September 1, 2018**

**Issued under authority of  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424**

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**SURCHARGES**

**Tax Reform  
Credit (A)  
(Case No. U-20103)  
Effective for the  
July 2018 billing month  
*through August 31, 2018***

**Rate Schedule**

Rate A	\$ (0.2206)/Mcf
Rate A-1	(0.2206)/Mcf
Rate GS-1	(0.1700)/Mcf
Rate GS-2	(0.1183)/Mcf
Rate GS-3	(0.0910)/Mcf
Rate GL	(0.4665)/Luminaire
Rate ST	(0.0670)/Mcf
Rate LT	(0.0488)/Mcf
Rate XLT	(0.0364)/Mcf
Rate CC	Per applicable distribution Rate Schedule

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**Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED BY ORDER U-18424 _____
REMOVED BY DBR _____
DATE 10-11-18 _____

Michigan Public Service Commission
September 4, 2018
Filed DBR _____

**Effective for service rendered on  
and after September 1, 2018**

**Issued under authority of  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424**

**SURCHARGES**

<u>Rate Schedule</u>	<u>Tax Reform Credit (A) (Case No. U-20103) Effective beginning the July 2018 billing month</u>
Rate A	\$ (0.2206)/Mcf
Rate A-1	(0.2206)/Mcf
Rate GS-1	(0.1700)/Mcf
Rate GS-2	(0.1183)/Mcf
Rate GS-3	(0.0910)/Mcf
Rate GL	(0.4665)/Luminaire
Rate ST	(0.0670)/Mcf
Rate LT	(0.0488)/Mcf
Rate XLT	(0.0364)/Mcf
Rate CC	Per applicable distribution Rate Schedule

Issued July 3, 2018 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18424 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 9-4-18 \_\_\_\_\_

Michigan Public Service  
Commission  
  
July 12, 2018  
Filed DBR \_\_\_\_\_

Effective for bills rendered on and after  
the July 2018 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated June 28, 2018  
in Case No. U-20103

*This sheet has been cancelled and is reserved for future use*

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Issued February 14, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER <u>U-20103</u>
REMOVED BY <u>DBR</u>
DATE <u>7-12-18</u>

Michigan Public Service Commission
February 14, 2018
Filed <u>CEP</u>

Effective for bills rendered on and after  
the January 2018 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated October 25, 2017  
in Case No. U-18367

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**SURCHARGES**

<u>Rate Schedule</u>	<u>Revenue Decoupling Mechanism (RDM) Reconciliation (Case No. U-18367) Effective for the December 2017 Billing Month</u>
Rate A	\$(0.52)/customer
Rate A-1	(3.88)/customer
Rate GS-1	1.03/customer
Rate GS-2	5.35/customer
Rate GS-3	NA
Rate GL	NA
Rate ST	NA
Rate LT	NA
Rate XLT	NA
Rate CC	Per applicable distribution Rate Schedule

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Issued January 16, 2018 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18367  
  
REMOVED BY CEP  
DATE 02-23-18

Michigan Public Service  
Commission  
**January 16, 2018**  
Filed CEP

Effective for bills rendered on and after  
the December 2017 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated November 22, 2016  
in Case No. U-18136

**SURCHARGES**

<u>Rate Schedule</u>	<u>Interim Rate Increase Residual Balance Reconciliation Surcharge (Case No. U-18136) Effective for the November 2017 Billing Month</u>	<u>Revenue Decoupling Mechanism (RDM) Reconciliation (Case No. U-18367) Effective for the December 2017 Billing Month</u>
Rate A	\$(1.11)/customer	\$(0.52)/customer
Rate A-1	(3.58)/customer	(3.88)/customer
Rate GS-1	NA	1.03/customer
Rate GS-2	NA	5.35/customer
Rate GS-3	NA	NA
Rate GL	NA	NA
Rate ST	NA	NA
Rate LT	NA	NA
Rate XLT	NA	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued November 14, 2017 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-18040, U-18136  
  
 REMOVED BY CEP  
 DATE 1-25-18

Michigan Public Service  
 Commission  
 November 16, 2017  
 Filed 

Effective for bills rendered on and after  
 the December 2017 Billing Month

Issued under authority of  
**Michigan Public Service Commission**  
 dated October 25, 2017  
 in Case No. U-18367

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**SURCHARGES**

<u>Rate Schedule</u>	<i>Interim Rate Increase Residual Balance Reconciliation Surcharge (Case No. U-18136) Effective for the <u>November 2017 Billing Month</u></i>
Rate A	<i>\$(1.11)/customer</i>
Rate A-1	<i>(3.58 /customer</i>
Rate GS-1	<i>NA</i>
Rate GS-2	<i>NA</i>
Rate GS-3	<i>NA</i>
Rate GL	<i>NA</i>
Rate ST	<i>NA</i>
Rate LT	<i>NA</i>
Rate XLT	<i>NA</i>
Rate CC	<i>Per applicable distribution Rate Schedule</i>

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Issued October 12, 2017 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-18367  
BY ORDER U-18151, U-15152  
REMOVED BY RL  
DATE 11-16-17

Michigan Public Service  
Commission  
October 12, 2017  
Filed RL

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Effective for bills rendered on and after  
the November 2017 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated April 21, 2016 in Case No.  
U-17882 and dated November 22, 2016 in  
Case No. U-18136

**SURCHARGES**

	<b>Interim Rate Increase Subject to Refund (Case No. U-18124) Effective for Service Rendered on and after January 29, 2017 <i>through August 6, 2017</i></b>
<b><u>Rate Schedule</u></b>	
Rate A	\$0.0935/Mcf
Rate A-1	0.0683/Mcf
Rate GS-1	0.0746/Mcf
Rate GS-2	0.0532/Mcf
Rate GS-3	0.0360/Mcf
Rate GL	NA
Rate ST	0.0292/Mcf
Rate LT	0.0195/Mcf
Rate XLT	0.0127/Mcf
Rate CC	Per applicable distribution Rate Schedule

Issued August 10, 2017 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-18136, U-18151  
  
REMOVED BY DBR  
DATE 10-12-17

Michigan Public Service  
Commission  
August 15, 2017  
Filed 

Effective for service rendered on  
and after August 7, 2017

Issued under authority of  
Michigan Public Service Commission  
Dated July 31, 2017  
in Case No. U-18124

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**SURCHARGES**

<u>Rate Schedule</u>	<b>Interim Rate Increase Subject to Refund (Case No. U-18124) Effective for Service Rendered on and after <u>January 29, 2017</u></b>
Rate A	\$0.0935/Mcf
Rate A-1	0.0683/Mcf
Rate GS-1	0.0746/Mcf
Rate GS-2	0.0532/Mcf
Rate GS-3	0.0360/Mcf
Rate GL	NA
Rate ST	0.0292/Mcf
Rate LT	0.0195/Mcf
Rate XLT	0.0127/Mcf
Rate CC	Per applicable distribution Rate Schedule

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Issued May 16, 2017 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18124, U-15152 REMOVED BY <u>RL</u> DATE <u>08-15-17</u>
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Michigan Public Service Commission <b>May 16, 2017</b> Filed <u>RL</u>
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Effective for bills rendered on and after  
the Company's April 2017 Billing Month

Issued under authority of  
**Michigan Public Service Commission**  
Dated November 22, 2016  
in Case No. U-18136

**SURCHARGES**

<u>Rate Schedule</u>	<b>Reconciliation of Interim Rate Increase (Case No. U-17882) Effective for the <u>March 2017 Billing Month</u></b>	<b><i>Interim Rate Increase Subject to Refund (Case No. U-18124) Effective for Service Rendered on and after <u>January 29, 2017</u></i></b>
Rate A	\$(0.4202)/Mcf	\$0.0935/Mcf
Rate A-1	(0.3055)/Mcf	0.0683/Mcf
Rate GS-1	NA	0.0746/Mcf
Rate GS-2	NA	0.0532/Mcf
Rate GS-3	NA	0.0360/Mcf
Rate GL	NA	NA
Rate ST	NA	0.0292/Mcf
Rate LT	NA	0.0195/Mcf
Rate XLT	NA	0.0127/Mcf
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued January 27, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-18136, U-18325  
 BY ORDER U-18151, U-15152  
 REMOVED BY RL  
 DATE 05-16-17

Michigan Public Service  
 Commission  
 January 30, 2017  
 Filed RL

Effective for service rendered on  
 and after January 29, 2017

Issued under authority of  
 2008 PA 286, Section 6a and the  
 Michigan Public Service Commission  
 in Case No. U-18124

**SURCHARGES**

*Reconciliation of  
Interim Rate Increase  
(Case No. U-17882)  
Effective for the  
March 2017 Billing Month*

<u>Rate Schedule</u>	
Rate A	<i>\$(0.4202)/Mcf</i>
Rate A-1	<i>(0.3055)/Mcf</i>
Rate GS-1	<i>NA</i>
Rate GS-2	<i>NA</i>
Rate GS-3	<i>NA</i>
Rate GL	<i>NA</i>
Rate ST	<i>NA</i>
Rate LT	<i>NA</i>
Rate XLT	<i>NA</i>
Rate CC	<i>Per applicable distribution Rate Schedule</i>

Issued December 19, 2016 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-18124, U-15152
REMOVED BY	RL
DATE	01-30-17

Michigan Public Service Commission
December 19, 2016
Filed 

Effective for bills rendered on and after  
the March 2017 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated November 22, 2016  
in Case No. U-18136

*This sheet has been cancelled and is reserved for future use.*

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Issued November 16, 2016 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-18136,U-17943
BY ORDER	U-17882,U-15152
REMOVED BY	RL
DATE	12-19-16

Michigan Public Service Commission
November 16, 2016
Filed 

Effective for bills rendered on and after  
the October 2016 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated June 9, 2016 in Case No. U-18105,  
dated October 16, 2014 in Case No. U-17505  
and dated July 22, 2016 in Case No. U-18077

**SURCHARGES**

<u>Rate Schedule</u>	<u>Low-Income and Energy Efficiency Fund (LIEEF) and Vulnerable Household Warmth Fund Surcharge (Case No. U-18105) Effective for the August 2016 Billing Month</u>	<u>Interim Rate Increase Residual Balance Reconciliation (Case No. U-17505) Effective for the August 2016 Billing Month</u>	<u>Revenue Decoupling Mechanism (RDM) Reconciliation (Case No. U-18077) Effective for the September 2016 Billing Month</u>
Rate A	\$(0.06)/customer	NA	\$(0.22)/customer
Rate A-1	(0.06)/customer	NA	1.54/customer
Rate GS-1	(0.05)/customer	\$(0.20)/customer	(0.41)/customer
Rate GS-2	(0.07)/customer	NA	2.49/customer
Rate GS-3	(0.07)/customer	NA	NA
Rate GL	NA	NA	NA
Rate ST	(0.18)/customer	NA	NA
Rate LT	(0.14)/customer	NA	NA
Rate XLT	(0.22)/customer	NA	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued August 12, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-17943, U-17900, U-18077  
 U-18025, U15152  
 REMOVED BY RL  
 DATE 11-16-16

Michigan Public Service Commission  
 August 15, 2016  
 Filed DBR

Effective for bills rendered on and after  
 the September 2016 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
 dated July 22, 2016  
 in Case No. U-18077

**SURCHARGES**

<u>Rate Schedule</u>	<b>Low-Income and Energy Efficiency Fund (LIEEF) and Vulnerable Household Warmth Fund Surcharge (Case No. U-18105) Effective for the <u>August 2016 Billing Month</u></b>	<b>Interim Rate Increase Residual Balance Reconciliation (Case No. U-17505) Effective for the <u>August 2016 Billing Month</u></b>
Rate A	\$(0.06)/customer	NA
Rate A-1	(0.06)/customer	NA
Rate GS-1	(0.05)/customer	\$(0.20)/customer
Rate GS-2	(0.07)/customer	NA
Rate GS-3	(0.07)/customer	NA
Rate GL	NA	NA
Rate ST	(0.18)/customer	NA
Rate LT	(0.14)/customer	NA
Rate XLT	(0.22)/customer	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued July 14, 2016 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-17943, U-18077  
 REMOVED BY DBR  
 DATE 08-15-16

Michigan Public Service  
 Commission  
 July 19, 2016  
 Filed DBR

Effective for bills rendered on and after  
 the August 2016 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 16, 2014  
 in Case No. U-17505

**SURCHARGES**

***Low-Income and Energy  
Efficiency Fund (LIEEF)  
and Vulnerable Household  
Warmth Fund Surcharge  
(Case No. U-18105)  
Effective for the  
August 2016 Billing Month***

**Rate Schedule**

Rate A	\$(0.06)/customer
Rate A-1	(0.06)/customer
Rate GS-1	(0.05)/customer
Rate GS-2	(0.07)/customer
Rate GS-3	(0.07)/customer
Rate GL	NA
Rate ST	(0.18)/customer
Rate LT	(0.14)/customer
Rate XLT	(0.22)/customer
Rate CC	Per applicable distribution Rate Schedule

Issued June 28, 2016 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17505, U-17943
REMOVED BY DBR
DATE 07-19-16

Michigan Public Service Commission
June 28, 2016
Filed 

Effective for bills rendered on and after  
the August 2016 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
dated June 9, 2016  
in Case No. U-18105

*This sheet has been cancelled and is reserved for future use.*

Issued June 14, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18105, U-15152  
REMOVED BY RL  
DATE 06-28-16

Michigan Public Service  
Commission  
June 16, 2016  
Filed DBR

Effective for bills rendered on  
and after the May 2016 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated April 21, 2016 in Case No. U-17882  
dated September 10, 2015 in Case No. U-17868  
and dated October 16, 2014 in Case No. U-17505

**SURCHARGES**

<u>Rate Schedule</u>	<b>Interim Rate Increase, Subject to Refund (Case No. U-17882) Effective for Service rendered on and after January 14, 2016 through April 21, 2016</b>	<b>Interim Rate Increase Residual Balance Reconciliation (Case No. U-17868) Effective for the April 2016 Billing Month</b>	<b>Interim Rate Increase Residual Balance Reconciliation (Case No. U-17505) Effective for the April 2016 Billing Month</b>
Rate A	\$0.2856/Mcf	\$(0.0113)/Mcf	NA
Rate A-1	0.2098/Mcf	NA	NA
Rate GS-1	0.2103/Mcf	0.11/Customer	\$0.1753/Mcf
Rate GS-2	0.1580/Mcf	NA	NA
Rate GS-3	0.1150/Mcf	NA	NA
Rate GL	NA	NA	NA
Rate ST	0.0835/Mcf	NA	NA
Rate LT	0.0569/Mcf	NA	NA
Rate XLT	0.0362/Mcf	NA	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued April 26, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**April 27, 2016**

Filed DBR

Effective for service rendered on  
 and after April 22, 2016

Issued under authority of the  
 Michigan Public Service Commission  
 dated April 21, 2016  
 in Case No. U-17882

CANCELLED  
 BY ORDER U-17943, U-15152

REMOVED BY DBR  
 DATE 06-16-16

**SURCHARGES**

<u>Rate Schedule</u>	<b>Interim Rate Increase Subject to Refund (Case No. U-17882) Effective for Service Rendered on and after January 14, 2016</b>	<b>Interim Rate Increase Residual Balance Reconciliation (Case No. U-17868) Effective for the April 2016 Billing Month</b>	<b>Interim Rate Increase Residual Balance Reconciliation (Case No. U-17505) Effective for the April 2016 Billing Month</b>
Rate A	\$0.2856/Mcf	\$(0.0113)/Mcf	NA
Rate A-1	0.2098/Mcf	NA	NA
Rate GS-1	0.2103/Mcf	0.11/Customer	\$0.1753/Mcf
Rate GS-2	0.1580/Mcf	NA	NA
Rate GS-3	0.1150/Mcf	NA	NA
Rate GL	NA	NA	NA
Rate ST	0.0835/Mcf	NA	NA
Rate LT	0.0569/Mcf	NA	NA
Rate XLT	0.0362/Mcf	NA	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued March 16, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17882,U-15152  
 REMOVED BY DBR  
 DATE 04-27-16

Michigan Public Service  
 Commission  
**March 17, 2016**  
 Filed DBR

Effective for bills rendered on and after  
 the Company's April 2016 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated September 10, 2015 in Case No. U-17868  
 and dated October 16, 2014 in Case No. U-17505

**SURCHARGES**

*Interim Rate Increase,  
Subject to Refund  
(Case No. U-17882)  
Effective for Service  
Rendered on and after  
January 14, 2016*

**Rate Schedule**

Rate A	\$0.2856/Mcf
Rate A-1	0.2098/Mcf
Rate GS-1	0.2103/Mcf
Rate GS-2	0.1580/Mcf
Rate GS-3	0.1150/Mcf
Rate GL	NA
Rate ST	0.0835/Mcf
Rate LT	0.0569/Mcf
Rate XLT	0.0362/Mcf
Rate CC	Per applicable distribution Rate Schedule

Issued January 12, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER <u>U-17943, U-17868</u>
REMOVED BY <u>DBR</u>
DATE <u>03-17-16</u>

Michigan Public Service Commission
<b>January 14, 2016</b>
Filed <u>DBR</u>

Effective for service rendered on  
and after January 14, 2016

Issued under authority of  
2008 PA 286, Section 6a and the  
Michigan Public Service Commission  
in Case No. U-17882

*This sheet has been cancelled and is reserved for future use.*

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Issued December 18, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER <u>U-15152, U-17882</u>
REMOVED BY <u>DBR</u>
DATE <u>01-14-16</u>

Michigan Public Service Commission
December 18, 2015
Filed <u>DBR</u>

Effective for bills rendered on and after  
the November 2015 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated September 10, 2015 in Case No. U-17868  
and dated October 16, 2014 in Case No. U-17505

**SURCHARGES**

<u>Rate Schedule</u>	<i>Interim Rate Increase Reconciliation Surcharge (Case No. U-17868) Effective for the <u>October 2015 Billing Month</u></i>	<i>Interim Residual Balances Reconciliation Surcharge (Case No. U-17505) Effective for the <u>October 2015 Billing Month</u></i>
Rate A	\$(0.1418)/Mcf	NA
Rate A-1	(0.0326)/Mcf	NA
Rate GS-1	(0.1222)/Mcf	\$(0.4003)/Mcf
Rate GS-2	(0.0124)/Mcf	NA
Rate GS-3	(0.0262)/Mcf	NA
Rate GL	NA	NA
Rate ST	(0.0085)/Mcf	NA
Rate LT	(0.0042)/Mcf	NA
Rate XLT	(0.0009)/Mcf	NA
Rate CC	<i>Per applicable distribution Rate Schedule</i>	<i>Per applicable distribution Rate Schedule</i>

Issued September 11, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17693, U-15152  
 REMOVED BY DBR  
 DATE 12-18-15

Michigan Public Service  
 Commission

September 14, 2015

Filed DBR

Effective for bills rendered on and after  
 the Company's October 2015 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated September 10, 2015 in Case No. U-17868  
 and dated October 16, 2014 in Case No. U-17505

M.P.S.C. No. 2 - Gas  
Consumers Energy Company  
(To remove Interim Residual Balances  
Reconciliation Surcharge)

Twenty-Third Revised Sheet No. D-1.20  
Cancels Twenty-Second Revised Sheet No. D-1.20

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*This sheet has been cancelled and is reserved for future use.*

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Issued August 12, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER <u>U-17693, U-17868</u>
REMOVED BY <u>DBR</u>
DATE <u>09-14-15</u>

Michigan Public Service Commission
<b>August 13, 2015</b>
Filed <u>DBR</u>

Effective for bills rendered on and after  
the Company's July 2015 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated October 16, 2014  
in Case No. U-17505

**SURCHARGES**

*Interim Residual Balances  
Reconciliation Surcharge  
(Case No. U-17505)  
Effective for the  
June 2015 Billing Month*

**Rate Schedule**

Rate A	NA
Rate A-1	NA
Rate GS-1	\$ (0.3400)/Mcf
Rate GS-2	(0.16)/Customer
Rate GS-3	(3.94)/Customer
Rate GL	NA
Rate ST	(0.92)/Customer
Rate LT	(0.0218)/Mcf
Rate XLT	(24.43)/Customer
Rate CC	Per applicable distribution Rate Schedule

Issued May 14, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
May 18, 2015  
Filed DBR

Effective for bills rendered on and after  
the Company's June 2015 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 6, 2013 in Case No. U-17082  
and dated October 16, 2014 in Case No. U-17505

CANCELLED  
BY  
ORDER U-17505, 17693  
  
REMOVED BY DBR  
DATE 08-13-15

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**SURCHARGES**

**Pilot Revenue Decoupling  
Mechanism (PRDM)  
Residual Balance Reconciliation  
(Case No. U-17082)  
Effective for the  
March 2015 Bill Month**

**Rate Schedule**

Rate A	\$0.04/Customer
Rate A-1	0.04/Customer
Rate GS-1	NA
Rate GS-2	NA
Rate GS-3	NA
Rate GL	NA
Rate ST	(4.64)/Customer
Rate LT	(4.64)/Customer
Rate XLT	(4.64)/Customer
Rate CC	Per applicable distribution Rate Schedule

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Issued March 13, 2015 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17693, U-15152  
  
REMOVED BY DBR  
DATE 05-18-15

Michigan Public Service  
Commission  
**March 16, 2015**  
Filed DBR

Effective for service rendered  
on and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

**SURCHARGES**

<u>Rate Schedule</u>	<b>Interim Rate Increase, Subject to Refund (Case No. U-17643) Effective for Service Rendered on and after January 2, 2015 through <u>January 13, 2015</u></b>	<b><i>Pilot Revenue Decoupling Mechanism (PRDM) Residual Balance Reconciliation (Case No. U-17082) Effective for the <u>March 2015 Bill Month</u></i></b>
Rate A	\$0.2176/Mcf	\$0.04/Customer
Rate A-1	0.1585/Mcf	0.04/Customer
Rate GS-1	0.1610/Mcf	NA
Rate GS-2	0.1203/Mcf	NA
Rate GS-3	0.0875/Mcf	NA
Rate GL	NA	NA
Rate ST	0.0640/Mcf	(4.64)/Customer
Rate LT	0.0430/Mcf	(4.64)/Customer
Rate XLT	0.0275/Mcf	(4.64)/Customer
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued February 12, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-17693  
  
REMOVED BY DBR  
DATE 03-16-15

Michigan Public Service  
Commission  
**February 17, 2015**  
Filed DBR

Effective for bills rendered on and after  
the Company's March 2015 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 6, 2013  
in Case No. U-17082

**SURCHARGES**

**Interim Rate Increase,  
Subject to Refund  
(Case No. U-17643)  
Effective for Service  
Rendered on and after  
January 2, 2015 through  
January 13, 2015**

**Rate Schedule**

Rate A	\$0.2176/Mcf
Rate A-1	0.1585/Mcf
Rate GS-1	0.1610/Mcf
Rate GS-2	0.1203/Mcf
Rate GS-3	0.0875/Mcf
Rate GL	NA
Rate ST	0.0640/Mcf
Rate LT	0.0430/Mcf
Rate XLT	0.0275/Mcf
Rate CC	Per applicable distribution Rate Schedule

Issued January 23, 2015 by  
**J.G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17082, U-15152  
  
REMOVED BY DBR  
DATE 02-17-15

Michigan Public Service  
Commission  
**January 26, 2015**  
Filed                     

Effective for service rendered on  
and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

**SURCHARGES**

*Interim Rate Increase,  
Subject to Refund  
(Case No. U-17643)  
Effective for Service  
Rendered on and after  
January 2, 2015*

**Rate Schedule**

Rate A	\$0.2176/Mcf
Rate A-1	0.1585/Mcf
Rate GS-1	0.1610/Mcf
Rate GS-2	0.1203/Mcf
Rate GS-3	0.0875/Mcf
Rate GL	NA
Rate ST	0.0640/Mcf
Rate LT	0.0430/Mcf
Rate XLT	0.0275/Mcf
Rate CC	Per applicable distribution Rate Schedule

Issued January 2, 2015 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY RL  
DATE 01-26-15

Michigan Public Service  
Commission  
  
**January 5, 2015**  
  
Filed DBR

Effective for service rendered on and after  
**January 2, 2015**

Issued under authority of  
2008 PA 286, Section 6a and the  
Michigan Public Service Commission  
in Case No. U-17643

*This sheet has been cancelled and is reserved for future use.*

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Issued December 12, 2014 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY DBR  
DATE 01-05-15

Michigan Public Service  
Commission  
  
December 15, 2014  
  
Filed DBR

Effective for bills rendered on and after  
the Company's December 2014 Billing Month  
  
Issued under authority of the  
Michigan Public Service Commission  
dated October 16, 2014  
in Case No. U-17505

**SURCHARGES**

*Interim Residual Balances  
Reconciliation Surcharge  
(Case No. U-17505)  
Effective for the  
November 2014 Bill Month*

Rate Schedule

Rate A	\$0.0601/Mcf
Rate A-1	NA
Rate GS-1	0.1027/Mcf
Rate GS-2	0.0443/Mcf
Rate GS-3	0.0572/Mcf
Rate GL	NA
Rate ST	0.0276/Mcf
Rate LT	(0.0716)/Mcf
Rate XLT	0.0224/Mcf
Rate CC	Per applicable distribution Rate Schedule

Issued October 24, 2014 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17334, U-17505  
  
REMOVED BY DBR  
DATE 12-15-14

Michigan Public Service  
Commission  
October 29, 2014  
Filed 

Effective for bills rendered on and after  
the Company's November 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated October 16, 2014  
in Case No. U-17505

*This sheet has been cancelled and is reserved for future use.*

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Issued September 12, 2014 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17505, U-15152  
  
REMOVED BY RL  
DATE 10-29-14

Michigan Public Service  
Commission  
  
September 15, 2014  
  
Filed DBR

Effective for bills rendered on and after  
the Company's September 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 6, 2013 in Case No. U-17082  
and dated December 20, 2012 in Case No. U-16860  
and dated January 31, 2013 in Case No. U-16855

**SURCHARGES**

<u>Rate Schedule</u>	<i>Pilot Revenue Decoupling Mechanism (PRDM) Residual Balance Reconciliation (Case No. U-17082) Effective for the August 2014 Bill Month</i>	<i>Pilot Revenue Decoupling Mechanism (PRDM) Residual Balance Reconciliation (Case No. U-16860) Effective for the August 2014 Bill Month</i>	<i>Residual Balance Reconciliation (Case No. U-16855) Effective for the August 2014 Bill Month</i>
Rate A	\$(1.0094)/Mcf	\$(0.01)/Customer	\$(0.02)/Customer
Rate A-1	(1.0094)/Mcf	(0.01)/Customer	NA
Rate GS-1	(0.0227)/Mcf	(0.11)/Customer	NA
Rate GS-2	(0.0227)/Mcf	(0.11)/Customer	NA
Rate GS-3	(0.0227)/Mcf	(0.11)/Customer	NA
Rate GL	NA	NA	NA
Rate ST	0.0317/Mcf	NA	NA
Rate LT	0.0317/Mcf	NA	NA
Rate XLT	0.0317/Mcf	NA	NA
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued July 15, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-17334, U-15152
REMOVED BY DBR
DATE 09-15-14

Michigan Public Service Commission
<b>July 17, 2014</b>
Filed

Effective for bills rendered on and after  
 the Company's August 2014 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated December 6, 2013 in Case No. U-17082  
 and dated December 20, 2012 in Case No. U-16860  
 and dated January 31, 2013 in Case No. U-16855

*This sheet has been cancelled and is reserved for future use.*

CANCELLED U-17334, U-17082  
BY  
ORDER U-13150, U-15152  
  
REMOVED BY RL  
DATE 07-17-14

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Issued May 15, 2014 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**May 15, 2014**  
Filed                     

Effective for bills rendered on and after  
the Company's April 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated March 25, 2014  
in Case No. U-17584

**SURCHARGES**

**Pilot Revenue Decoupling  
Mechanism (PRDM) Charge  
(Case No. U-17082)  
Effective for the January 2014  
Bill Month through the  
March 2014 Bill Month**

Rate Schedule

Rate A	\$0.1907/Mcf
Rate A-1	0.1907/Mcf
Rate GS-1	0.0058/Mcf
Rate GS-2	0.0058/Mcf
Rate GS-3	0.0058/Mcf
Rate GL	NA
Rate ST	0.0602/Mcf
Rate LT	0.0602/Mcf
Rate XLT	0.0602/Mcf
Rate CC	As shown on customer's applicable sales Rate Schedule

Issued April 2, 2014 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-17334  
BY ORDER U-17584, U-15152  
REMOVED BY RL  
DATE 05-14-14

Michigan Public Service  
Commission  
April 2, 2014  
Filed RL

Effective for bills rendered on and after  
the Company's April 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated March 25, 2014  
in Case No. U-17584

**SURCHARGES**

**Pilot Revenue Decoupling  
Mechanism (PRDM) Charge  
(Case No. U-17082)  
Effective for the January 2014  
Bill Month through the  
April 2014 Bill Month**

Rate Schedule

Rate A	\$0.1907/Mcf
Rate A-1	0.1907/Mcf
Rate GS-1	0.0058/Mcf
Rate GS-2	0.0058/Mcf
Rate GS-3	0.0058/Mcf
Rate GL	NA
Rate ST	0.0602/Mcf
Rate LT	0.0602/Mcf
Rate XLT	0.0602/Mcf
Rate CC	As shown on customer's applicable sales Rate Schedule

Issued March 14, 2014 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17584, U-15152
REMOVED BY RL
DATE 04-02-14

Michigan Public Service Commission
<b>March 17, 2014</b>
Filed 

Effective for bills rendered on and after  
the Company's March 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2012 in Case No. U-16860  
and dated January 31, 2013 in Case No. U-16855

**SURCHARGES**

<u>Rate Schedule</u>	<b>Pilot Revenue Decoupling Mechanism (PRDM) Charge (Case No. U-17082) Effective for the January 2014 Bill Month through the <u>April 2014 Bill Month</u></b>	<b>Pilot Revenue Decoupling Mechanism (PRDM) Residual Balance Surcharge (Case No. U-16860) Effective for the <u>February 2014 Bill Month</u></b>	<b>Interim Refund Reconciliation Residual Balance Surcharge (Case No. U-16855) Effective for the <u>February 2014 Bill Month</u></b>
Rate A	\$0.1907/Mcf	\$0.0038/Mcf	\$0.0046/Mcf
Rate A-1	0.1907/Mcf	0.0038/Mcf	NA
Rate GS-1	0.0058/Mcf	0.0053/Mcf	0.15/Customer
Rate GS-2	0.0058/Mcf	0.0053/Mcf	0.07/Customer
Rate GS-3	0.0058/Mcf	0.0053/Mcf	(0.77)/Customer
Rate GL	NA	NA	NA
Rate ST	0.0602/Mcf	7.81/Customer	0.48/Customer
Rate LT	0.0602/Mcf	7.81/Customer	1.53/Customer
Rate XLT	0.0602/Mcf	7.81/Customer	(8.40)/Customer
Rate CC	As shown on customer's applicable sales Rate Schedule	As shown on customer's applicable sales Rate Schedule	As shown on customer's applicable sales Rate Schedule

Issued January 15, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

U-16860,U-16855

CANCELLED  
 BY  
 ORDER U-17334, U-15152

REMOVED BY RL

DATE 03-17-14



Effective for bills rendered on and after  
 the Company's February 2014 Billing Month

Issued under authority of the  
 Michigan Public Service Commission  
 dated December 20, 2012 in Case No. U-16860  
 and dated January 31, 2013 in Case No. U-16855

**PILOT REVENUE DECOUPLING MECHANISM**

***Pilot Revenue Decoupling  
Mechanism (PRDM) Charge  
(Case No. U-17082)  
Effective for the January 2014  
Bill Month through the  
April 2014 Bill Month***

Rate Schedule

Rate A	\$0.1907/Mcf
Rate A-1	0.1907/Mcf
Rate GS-1	0.0058/Mcf
Rate GS-2	0.0058/Mcf
Rate GS-3	0.0058/Mcf
Rate GL	NA
Rate ST	0.0602/Mcf
Rate LT	0.0602/Mcf
Rate XLT	0.0602/Mcf
Rate CC	As shown on customer's applicable sales Rate Schedule

Issued December 18, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan



Effective for bills rendered on and after  
the Company's January 2014 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated August 29, 2013 in Case No. U-17174  
and dated December 6, 2013 in Case No. U-17082

CANCELLED U-16860,U-16855  
BY ORDER U-17133,U-15152  
REMOVED BY RL  
DATE 01-21-14

**SURCHARGES**

<u>Rate Schedule</u>	<i><b>Residual Balances Reconciliation Surcharge (Case No. U-17174) Effective for the October 2013 Bill Month</b></i>	<i><b>Low Income Energy Efficiency (LIEEF) Residual Balance Surcharge (Case No. U-17174) Effective for the October 2013 Bill Month</b></i>
Rate A	NA	\$(0.4531)/Mcf
Rate A-1	NA	(0.4531)/Mcf
Rate GS-1	NA	(0.0637)/Mcf
Rate GS-2	NA	(0.0637)/Mcf
Rate GS-3		
0-100,000/Year	NA	(0.0637)/Mcf
> 100,000/Year	NA	(0.0637)/Mcf
Rate GL	NA	NA
Rate ST	\$0.0079/Mcf	NA
Rate LT	0.0079/Mcf	NA
Rate XLT	0.0079/Mcf	NA
Rate CC	<i>As shown on customer's applicable sales Rate Schedule</i>	<i>As shown on customer's applicable sales Rate Schedule</i>

Issued September 13, 2013 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED	U-17082,U-17133
BY	
ORDER	U-17174, U-15152
REMOVED BY	RL
DATE	12-18-13

Michigan Public Service Commission
<b>September 17, 2013</b>
Filed 

Effective for bills rendered on and after  
 the Company's October 2013 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 20, 2012 in Case No. U-16860  
 and dated August 29, 2013 in Case No. U-17174

## SURCHARGES

*Pilot Revenue  
Decoupling Mechanism  
Reconciliation Surcharge  
(Case No. U-16860)  
Effective for the  
August 2013 Bill Month*

Rate Schedule

Rate A	\$(0.8940)/Mcf
Rate A-1	(0.8940)/Mcf
Rate GS-1	(1.7248)/Mcf
Rate GS-2	(1.7248)/Mcf
Rate GS-3	(1.7248)/Mcf
Rate GL	NA
Rate ST	(0.0957)/Mcf
Rate LT	(0.0957)/Mcf
Rate XLT	(0.0957)/Mcf
Rate CC	As shown on customer's applicable sales Rate Schedule

Issued July 16, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-16860, U-17174  
BY ORDER U-17133, U-15152  
REMOVED BY RL  
DATE 09-17-13



Effective for bills rendered on and after  
the Company's August 2013 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2012 in Case No. U-16860  
and dated October 31, 2012 in Case No. U-17038

**SURCHARGES**

Vulnerable Household  
Warmth Fund  
Refund Reconciliation  
(Case No. U-17038)  
Effective for the  
May 2013 Bill Month

Rate Schedule

Rate A	\$(0.0266)/Mcf
Rate A-1	(1.74)/Customer
Rate GS-1	(0.04)/Customer
Rate GS-2	(0.0122)/Mcf
Rate GS-3	(5.81)/Customer
Rate GL	NA
Rate ST	NA
Rate LT	NA
Rate XLT	NA
Rate CC	As shown on customer's applicable sales Rate Schedule

Issued May 16, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-17038,U-17133
BY	ORDER U-16860-R, U15152
REMOVED BY	RL
DATE	07-16-13

Michigan Public Service Commission
<b>May 20, 2013</b>
Filed 

Effective for bills rendered on and after  
the Company's April 2013 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated January 31, 2013  
in Case No. U-16855

**SURCHARGES**

<u>Rate Schedule</u>	Interim Rate Increase Refund (Case No. U-16855) Effective for the <u>March 2013 Billing Month</u>	<i>Vulnerable Household Warmth Fund Refund Reconciliation (Case No. U-17038) Effective for the <u>May 2013 Bill Month</u></i>
Rate A	\$(0.0533)/Mcf	\$(0.0266)/Mcf
Rate A-1	(0.0544)/Mcf	(1.74)/Customer
Rate GS-1	(0.0331)/Mcf	(0.04)/Customer
Rate GS-2	(0.0229)/Mcf	(0.0122)/Mcf
Rate GS-3	(0.0207)/Mcf	(5.81)/Customer
Rate GL	NA	NA
Rate ST	(0.0164)/Mcf	NA
Rate LT	(0.0116)/Mcf	NA
Rate XLT	(0.0104)/Mcf	NA
Rate CC	As shown on customer's applicable sales Rate Schedule	As shown on customer's applicable sales Rate Schedule

Issued April 16, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16855 U-17133, U-15152
REMOVED BY	RL
DATE	05-20-13

Michigan Public Service Commission
<b>April 18, 2013</b>
Filed 

Effective for bills rendered on and after  
the Company's May 2013 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated October 31, 2012  
in Case No. U-17038

**SURCHARGES**

*Interim Rate  
Increase Refund  
(Case No. U-16855)  
Effective for the  
March 2013 Billing Month*

Rate Schedule

Rate A	\$(0.0533)/Mcf
Rate A-1	(0.0544)/Mcf
Rate GS-1	(0.0331)/Mcf
Rate GS-2	(0.0229)/Mcf
Rate GS-3	(0.0207)/Mcf
Rate GL	NA
Rate ST	(0.0164)/Mcf
Rate LT	(0.0116)/Mcf
Rate XLT	(0.0104)/Mcf
Rate CC	

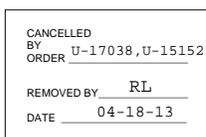
*As shown on customer's  
applicable sales Rate Schedule*

Issued February 13, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan



Effective for bills rendered on and after  
the Company's March 2013 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated January 31, 2013  
in Case No. U-16855



*This sheet has been cancelled and is reserved for future use.*

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Issued August 14, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-16855
BY	
ORDER	U-16924, U-15152
REMOVED BY	RL
DATE	02-14-13

Michigan Public Service Commission
<b>August 15, 2012</b>
Filed 

Effective for service rendered on  
and after June 8, 2012

Issued under authority of  
Michigan Public Service Commission  
dated June 7, 2012  
in Case No. U-16855

**INTERIM RATE INCREASE, SUBJECT TO REFUND**

*Interim Rate Increase,  
Subject to Refund  
(Case No. U-16855)  
Effective for Service  
Rendered on and after  
March 1, 2012*

Rate Schedule

Rate A	\$0.1151/Mcf
Rate A-1	\$0.0853/Mcf
Rate GS-1	\$0.0895/Mcf
Rate GS-2	\$0.0633/Mcf
Rate GS-3	\$0.0458/Mcf
Rate GL	NA
Rate ST	\$0.0322/Mcf
Rate LT	\$0.0218/Mcf
Rate XLT	\$0.0151/Mcf
Rate CC	As shown on Customer's applicable sales Rate Schedule

Issued February 27, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Effective for service rendered on  
and after March 1, 2012

Issued under authority of  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-16855

CANCELLED	U-16963,U016855
BY	
ORDER	U-16924, U-15152
REMOVED BY	RL
DATE	08-15-12

Michigan Public Service Commission
February 27, 2012
Filed <u>RL</u>

*This sheet has been cancelled and is reserved for future use.*

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Issued May 26, 2010 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16855, U-15152
REMOVED BY	RL
DATE	02-27-12

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed <u>RL</u>

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

**INTERIM RATE INCREASE, SUBJECT TO REFUND**

<u>Rate Schedule</u>	Interim Rate Increase, Subject to Refund (Case No. U-15986) Effective for Service Rendered on and after <u>November 19, 2009</u>
Rate A	\$0.4262/Mcf
Rate A-1	0.3013/Mcf
Rate GS-1	0.3586/Mcf
Rate GS-2	0.2505/Mcf
Rate GS-3	0.1803/Mcf
Rate GL	NA
Rate ST	0.1376/Mcf
Rate LT	0.0997/Mcf
Rate XLT	0.0647/Mcf
Rate CC	As shown on customer's applicable sales Rate Schedule

Issued November 18, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-15986, U-15152  
  
REMOVED BY RL  
DATE 06-01-10

Michigan Public Service  
Commission  
**November 19, 2009**  
Filed RL

Effective for service rendered on  
and after November 19, 2009

Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986

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**SURCHARGES**

*This sheet has been cancelled and is reserved for future use*

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**Issued July 16, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY  
ORDER U-20287  
  
REMOVED BY DBR  
DATE 11-15-19

Michigan Public Service  
Commission  
  
July 16, 2019  
  
Filed DBR

**Effective for service rendered on  
and after June 1, 2019**

**Issued under authority of  
Michigan Public Service Commission  
Dated November 21, 2018  
in Case No. U-20287**

**SURCHARGES**

<u>Rate Schedule</u>	<i><b>Tax Reform Credit (B)</b></i> <i>(Case No. U-20287)</i> <i>Effective for service on</i> <i>and after December 1, 2018</i> <i>through May 31, 2019</i>	<i><b>IRM Credit (B)</b></i> <i>(Case No. U-20287)</i> <i>Effective beginning the</i> <i>December 2018 Billing Month</i> <i>through the</i> <i>May 2019 Billing Month</i>
Rate A	\$ (0.1717)/Mcf	\$ (0.07)/customer
Rate A-1	(0.1717)/Mcf	(0.07)/customer
Rate GS-1	(0.1300)/Mcf	(0.11)/customer
Rate GS-2	(0.0998)/Mcf	(0.86)/customer
Rate GS-3	(0.0747)/Mcf	(4.32)/customer
Rate GL	(0.4755)/Luminaire	NA
Rate ST	(0.0568)/Mcf	(2.32)/customer
Rate LT	(0.0441)/Mcf	(4.63)/customer
Rate XLT	(0.0270)/Mcf	(11.69)/customer
Rate XXLT	(0.0270)/Mcf	(11.69)/customer
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued November 30, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 7-16-19

Michigan Public Service  
 Commission  
 December 3, 2018  
 Filed DBR

Effective for service rendered on  
 and after December 1, 2018

Issued under authority of  
**Michigan Public Service Commission**  
 Dated November 21, 2018  
 in Case No. U-20287

*This sheet has been cancelled and is reserved for future use.*

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**Issued October 11, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY  
ORDER U-20287  
  
REMOVED BY DBR  
DATE 12-3-18

Michigan Public Service  
Commission  
  
October 11, 2018  
  
Filed DBR

**Effective for service rendered on  
and after September 1, 2018**

**Issued under authority of  
Michigan Public Service Commission  
Dated August 28, 2018  
in Case No. U-18424**

**SURCHARGES**

<u>Rate Schedule</u>	<b>IRM Surcharge (Case No. U-18124) Effective for the January 2018 Billing Month through <u>August 31, 2018</u></b>	+	<b>Tax Reform IRM Credit (Case No. U-20103) Effective for the July 2018 Billing Month through <u>August 31, 2018</u></b>	=	<b>TOTAL IRM Surcharge Effective for the July 2018 Billing Month through <u>August 31, 2018</u></b>
Rate A	\$0.69/customer		\$ (0.07)/customer		\$ 0.62/customer
Rate A-1	0.69/customer		(0.07)/customer		0.62/customer
Rate GS-1	1.12/customer		(0.11)/customer		1.01/customer
Rate GS-2	9.03/customer		(0.87)/customer		8.16/customer
Rate GS-3	49.95/customer		(4.80)/customer		45.15/customer
Rate GL	NA		NA		NA
Rate ST	26.14/customer		(2.51)/customer		23.63/customer
Rate LT	58.17/customer		(5.59)/customer		52.58/customer
Rate XLT	211.35/customer		(20.32)/customer		191.03/customer
Rate CC	Per applicable distribution Rate Schedule		Per applicable distribution Rate Schedule		Per applicable distribution Rate Schedule

Issued September 4, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-20103 \_\_\_\_\_  
 REMOVED BY DBR \_\_\_\_\_  
 DATE 10-11-18 \_\_\_\_\_

Michigan Public Service  
 Commission  
 September 4, 2018  
 Filed DBR \_\_\_\_\_

Effective for service rendered on  
 and after September 1, 2018

Issued under authority of  
**Michigan Public Service Commission**  
 Dated August 28, 2018  
 in Case No. U-18424

**SURCHARGES**

<u>Rate Schedule</u>	<u>IRM Surcharge (Case No. U-18124) Effective for the January 2018 Billing Month through the December 2018 Billing Month</u>		<u>Tax Reform IRM Credit (Case No. U-20103) Effective beginning the July 2018 billing month</u>	=	<u>TOTAL IRM Surcharge Effective beginning the July 2018 billing month</u>
Rate A	\$0.69/customer	+	\$ (0.07)/customer	=	\$ 0.62/customer
Rate A-1	0.69/customer	+	(0.07)/customer	=	0.62/customer
Rate GS-1	1.12/customer	+	(0.11)/customer	=	1.01/customer
Rate GS-2	9.03/customer	+	(0.87)/customer	=	8.16/customer
Rate GS-3	49.95/customer	+	(4.80)/customer	=	45.15/customer
Rate GL	NA		NA		NA
Rate ST	26.14/customer	+	(2.51)/customer	=	23.63/customer
Rate LT	58.17/customer	+	(5.59)/customer	=	52.58/customer
Rate XLT	211.35/customer	+	(20.32)/customer	=	191.03/customer
Rate CC	Per applicable distribution Rate Schedule		Per applicable distribution Rate Schedule		Per applicable distribution Rate Schedule

Issued July 3, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-18424  
 \_\_\_\_\_  
 REMOVED BY DBR  
 \_\_\_\_\_  
 DATE 9-4-18  
 \_\_\_\_\_

Michigan Public Service  
 Commission  
 July 12, 2018  
 Filed DBR  
 \_\_\_\_\_

Effective for bills rendered on and after  
 the Company's July 2018 Billing Month

Issued under authority of  
**Michigan Public Service Commission**  
 Dated **June 28, 2018**  
 in Case No. U-20103

**SURCHARGES**

<u>Rate Schedule</u>	<i><b>IRM Surcharge (Case No. U-18124) Effective for the January 2018 Billing Month through the December 2018 Billing Month</b></i>	<i><b>IRM Surcharge (Case No. U-18124) Effective for the January 2019 Billing Month through the December 2019 Billing Month</b></i>
Rate A	\$0.69/customer	\$1.37/customer
Rate A-1	0.69/customer	1.37/customer
Rate GS-1	1.12/customer	2.21/customer
Rate GS-2	9.03/customer	17.89/customer
Rate GS-3	49.95/customer	99.01/customer
Rate GL	NA	NA
Rate ST	26.14/customer	51.79/customer
Rate LT	58.17/customer	115.29/customer
Rate XLT	211.35/customer	418.98/customer
Rate CC	Per applicable distribution Rate Schedule	Per applicable distribution Rate Schedule

Issued August 10, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**August 15, 2017**  
 Filed 

Effective for bills rendered on and after  
 the Company's January 2018 Billing Month

Issued under authority of  
**Michigan Public Service Commission**  
 Dated July 31, 2017  
 in Case No. U-18124

CANCELLED  
 BY ORDER U-20103  
 REMOVED BY DBR  
 DATE 7-12-18

**SURCHARGES**

**IRM Surcharge  
(Case No. U-20322)  
Effective for the  
July 2019 Billing Month  
through  
September 30, 2019**

**Rate Schedule**

Rate A	\$	0.36/customer
Rate A-1		0.36/customer
Rate GS-1		0.55/customer
Rate GS-2		5.20/customer
Rate GS-3		29.80/customer
Rate GL		NA
Rate ST		13.35/customer
Rate LT		20.66/customer
Rate XLT		152.83/customer
Rate XXL		2,522.85/customer
Rate CC		Per applicable distribution Rate Schedule

**Issued October 4, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY ORDER U-20322  
REMOVED BY DBR  
DATE 12-12-19

Michigan Public Service  
Commission  
**October 16, 2019**  
Filed DBR

**Effective for service rendered on  
and after October 1, 2019**

**Issued under authority of  
Michigan Public Service Commission  
Dated September 26, 2019  
in Case No. U-20322**

**SURCHARGES**

<u>Rate Schedule</u>	<u>IRM Surcharge</u> <u>(Case No. U-18424)</u> <u>Effective for the</u> <u>July 2019 Billing Month</u> <u>through the</u> <u>June 2020 Billing Month</u>
Rate A	\$ 0.36/customer
Rate A-1	0.36/customer
Rate GS-1	0.55/customer
Rate GS-2	5.20/customer
Rate GS-3	29.80/customer
Rate GL	NA
Rate ST	13.35/customer
Rate LT	20.66/customer
Rate XLT	152.83/customer
Rate <i>XXLT</i>	2,522.85/customer
Rate CC	Per applicable distribution Rate Schedule

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20322 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
September 4, 2018  
Filed DBR \_\_\_\_\_

Effective for bills rendered on and after  
the Company's July 2019 Billing Month

Issued under authority of  
Michigan Public Service Commission  
Dated August 28, 2018  
in Case No. U-18424

**SURCHARGES**

**IRM Surcharge  
(Case No. U-18124)  
Effective for the  
January 2019 Billing Month  
through the  
December 2019 Billing Month**

<u>Rate Schedule</u>	
Rate A	\$ 1.37/customer
Rate A-1	1.37/customer
Rate GS-1	2.21/customer
Rate GS-2	17.89/customer
Rate GS-3	99.01/customer
Rate GL	NA
Rate ST	51.79/customer
Rate LT	115.29/customer
Rate XLT	418.98/customer
Rate CC	Per applicable distribution Rate Schedule

Issued July 3, 2018 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-18424  
  
REMOVED BY DBR  
DATE 9-4-18

Michigan Public Service  
Commission  
  
July 12, 2018  
Filed DBR

Effective for bills rendered on and after  
the Company's January 2019 Billing Month

Issued under authority of  
Michigan Public Service Commission  
Dated July 31, 2017  
in Case No. U-18124

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019	3.1484	3.1484

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019	3.1246	2.7220
December 2019		
January 2020		
February 2020		
March 2020		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2019 through March 2020 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 14, 2019 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-20223

REMOVED BY DBR

DATE 11-15-19

Michigan Public Service  
 Commission

October 16, 2019

Filed DBR

**Effective for bills rendered for the**  
**April 2019 - March 2020 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019	3.1484	3.1484

2019-2020 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2019	\$3.1655	\$3.1655
May 2019	3.1246	3.0311
June 2019	3.1246	2.8942
July 2019	3.1246	2.7691
August 2019	3.1246	2.7262
September 2019	3.1246	2.6497
October 2019	3.1246	2.7681
November 2019		
December 2019		
January 2020		
February 2020		
March 2020		

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The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20223  
 REMOVED BY DBR  
 DATE 10-16-19

Michigan Public Service  
 Commission  
 September 17, 2019  
 Filed DBR

Effective for bills rendered for the  
**April 2019 - March 2020 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2018	\$2.9429	\$2.8617
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March 2019	3.1484	3.1484

2019-2020 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
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August 2019	3.1246	2.7262
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October 2019		
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December 2019		
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March 2020		

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The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 14, 2019 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-20223  
 REMOVED BY DBR  
 DATE 9-17-19

Michigan Public Service  
 Commission  
 August 15, 2019  
 Filed DBR

**Effective for bills rendered for the**  
**April 2019 - March 2020 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2018	\$2.9429	\$2.8617
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The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 16, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 8-15-19

Michigan Public Service  
 Commission  
 July 16, 2019  
 Filed DBR

Effective for bills rendered for the  
 April 2019 - March 2020 Billing Months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-20233

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2019 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 7-16-19

Michigan Public Service  
 Commission  
 June 18, 2019  
 Filed DBR

**Effective for bills rendered for the**  
**April 2019 - March 2020 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
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August 2018	2.9429	2.9429
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January 2019	3.4360	3.4360
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March 2019	3.1484	3.1484

2019-2020 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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June 2019	3.1246	2.8942
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March 2020		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2019 through March 2020 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2019 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 6-18-19

Michigan Public Service  
 Commission  
 May 16, 2019  
 Filed DBR

**Effective for bills rendered for the**  
**April 2019 - March 2020 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
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The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 16, 2019 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 5-16-19

Michigan Public Service  
 Commission  
 April 16, 2019  
 Filed DBR

**Effective for bills rendered for the**  
**April 2019 - March 2020 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
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The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 4-16-19

Michigan Public Service  
 Commission  
 March 18, 2019  
 Filed DBR

Effective for bills rendered for the  
**April 2019 - March 2020 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-20233**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017	3.4582	3.1023
October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued February 14, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20233  
 REMOVED BY DBR  
 DATE 3-18-19

Michigan Public Service  
 Commission  
 February 15, 2019  
 Filed DBR

Effective for bills rendered for the  
**April 2018 - March 2019 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017	3.4582	3.1023
October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018	2.9429	2.9429
August 2018	2.9429	2.9429
September 2018	2.9840	2.9840
October 2018	2.9429	2.9429
November 2018	3.0662	3.0662
December 2018	3.1484	3.1484
January 2019	3.4360	3.4360
February 2019	3.1484	3.1484
March 2019		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 16, 2019 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 2-15-19

Michigan Public Service  
 Commission  
**January 17, 2019**  
 Filed DBR

**Effective for bills rendered for the  
 April 2018 - March 2019 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2017	\$3.4582	\$3.1910
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July 2017	3.4582	3.1634
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January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

2018-2019 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2018	\$2.9429	\$2.8617
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The Company has filed for Maximum Allowable GCR Factors for April 2018 - March 2019 in Case No. U-18411 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18411.

The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 18, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 1-17-19

Michigan Public Service  
 Commission  
 December 18, 2018  
 Filed DBR

Effective for bills rendered for the  
**April 2018 - March 2019 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

2018-2019 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company has filed for Maximum Allowable GCR Factors for April 2018 - March 2019 in Case No. U-18411 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18411.

The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 14, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 12-18-18

Michigan Public Service  
 Commission  
 November 15, 2018  
 Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 11, 2018 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 11-15-18

Michigan Public Service  
 Commission  
**October 11, 2018**  
 Filed DBR

**Effective for bills rendered for the  
 April 2018 - March 2019 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2017-2018 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
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March 2018	3.4582	3.3204

<u>2018-2019 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 13, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 10-11-18

Michigan Public Service  
 Commission  
**September 13, 2018**  
 Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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March 2019		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 14, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 9-13-18

Michigan Public Service  
 Commission  
 August 14, 2018  
 Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

2017-2018 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 16, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-18411

REMOVED BY DBR

DATE 8-14-18

Michigan Public Service  
 Commission

July 16, 2018

Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2017-2018 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
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The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 7-16-18

Michigan Public Service  
 Commission  
**June 19, 2018**  
 Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2017-2018 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017	3.4582	3.1023
October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

<u>2018-2019 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018	2.9429	2.8573
July 2018		
August 2018		
September 2018		
October 2018		
November 2018		
December 2018		
January 2019		
February 2019		
March 2019		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2018 - March 2019 in Case No. U-18411 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18411.

The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 6-19-18

Michigan Public Service  
 Commission  
**May 17, 2018**  
 Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2017-2018 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017	3.4582	3.1023
October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

<u>2018-2019 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018	2.9429	2.8699
June 2018		
July 2018		
August 2018		
September 2018		
October 2018		
November 2018		
December 2018		
January 2019		
February 2019		
March 2019		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2018 - March 2019 in Case No. U-18411 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18411.

The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 16, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY DBR  
 DATE 5-17-18

Michigan Public Service  
 Commission  
 April 23, 2018  
 Filed DBR

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2017-2018 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
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October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

<u>2018-2019 Plan Case</u> <u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf</u> <u>(Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed</u> <u>\$/Mcf</u>
April 2018	\$2.9429	\$2.8617
May 2018		
June 2018		
July 2018		
August 2018		
September 2018		
October 2018		
November 2018		
December 2018		
January 2019		
February 2019		
March 2019		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2018 through March 2019 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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*The Company has filed for Maximum Allowable GCR Factors for April 2018 - March 2019 in Case No. U-18411 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18411.*

The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 16, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-18411

REMOVED BY DBR

DATE 04-23-18

Michigan Public Service  
 Commission

**March 16, 2018**

Filed CEP

**Effective for bills rendered for the**  
**April 2018 - March 2019 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-18411**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
September 2016	2.9951	2.9951
October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017	3.4582	3.1023
October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018	3.4582	3.3204

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2018 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER <u>U-18411</u>
REMOVED BY <u>CEP</u>
DATE <u>03-16-18</u>

Michigan Public Service Commission
<b>February 14, 2018</b>
Filed <u>CEP</u>

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

2016-2017 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
September 2016	2.9951	2.9951
October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
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February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

2017-2018 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
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July 2017	3.4582	3.1634
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November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018	3.4582	3.0403
March 2018		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2018 for Maximum Allowable GCR Factors for April 2019 - March 2020 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 16, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-18151  
  
 REMOVED BY CEP  
 DATE 02-23-18

Michigan Public Service  
 Commission  
  
 January 16, 2018  
 Filed CEP

Effective for bills rendered for the  
**April 2017 - March 2018 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
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June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
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January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
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October 2017	3.4582	3.1699
November 2017	3.4582	3.1261
December 2017	3.4582	3.1168
January 2018	3.4582	3.0577
February 2018		
March 2018		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-18151  
 REMOVED BY CEP  
 DATE 1-25-18

Michigan Public Service  
 Commission  
 December 20, 2017  
 Filed DBR

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
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January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
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December 2017	3.4582	3.1168
January 2018		
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March 2018		

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The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 14, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152,U-18151  
 REMOVED BY DBR  
 DATE 12-20-17

Michigan Public Service  
 Commission  
 November 16, 2017  
 Filed 

Effective for bills rendered for the  
**April 2017 - March 2018 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 12, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-18367  
 BY ORDER U-18151, U-15152  
 REMOVED BY RL  
 DATE 11-16-17

Michigan Public Service  
 Commission  
**October 12, 2017**  
 Filed DBR

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
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March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 13, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-18136, U-18151  
 REMOVED BY DBR  
 DATE 10-12-17

Michigan Public Service  
 Commission  
 September 13, 2017  
 Filed DBR

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
September 2016	2.9951	2.9951
October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017	3.4582	3.1023
October 2017		
November 2017		
December 2017		
January 2018		
February 2018		
March 2018		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued August 14, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-18151  
 REMOVED BY DBR  
 DATE 09-13-17

Michigan Public Service  
 Commission  
 August 14, 2017  
 Filed DBR

Effective for bills rendered for the  
**April 2017 - March 2018 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
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November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
July 2017	3.4582	3.1634
August 2017	3.4582	3.1086
September 2017		
October 2017		
November 2017		
December 2017		
January 2018		
February 2018		
March 2018		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 14, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-18151
REMOVED BY	DBR
DATE	08-14-17

Michigan Public Service Commission
July 14, 2017
Filed DBR

Effective for bills rendered for the  
**April 2017 - March 2018 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
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January 2017	3.0357	3.0357
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March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
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The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2017 - March 2018 in Case No. U-18151 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18151.

The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-18151
REMOVED BY	DBR
DATE	07-14-17

Michigan Public Service Commission
June 14, 2017
Filed DBR

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
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January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017	3.4582	3.4486
June 2017	3.4582	3.3153
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2017 - March 2018 in Case No. U-18151 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18151.

The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-18151
REMOVED BY	DBR
DATE	06-14-17

Michigan Public Service Commission
<b>May 16, 2017</b>
Filed 

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
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January 2017	3.0357	3.0357
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March 2017	2.9951	2.9951

<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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December 2017		
January 2018		
February 2018		
March 2018		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2017 - March 2018 in Case No. U-18151 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18151.

The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 14, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER U-18136, U-18325  
 U-18151, U-15152  
 REMOVED BY RL  
 DATE 05-16-17

Michigan Public Service Commission  
**April 17, 2017**  
 Filed 

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
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October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951
<u>2017-2018 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2017	\$3.4582	\$3.1910
May 2017		
June 2017		
July 2017		
August 2017		
September 2017		
October 2017		
November 2017		
December 2017		
January 2018		
February 2018		
March 2018		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2017 through March 2018 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2017 - March 2018 in Case No. U-18151 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-18151.

The Company will file on or before December 31, 2017 for Maximum Allowable GCR Factors for April 2018 - March 2019 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 15, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-18151, U-15152  
 REMOVED BY RL  
 DATE 04-17-17

Michigan Public Service  
 Commission  
 March 15, 2017  
 Filed DBR

**Effective for bills rendered for the  
 April 2017 - March 2018 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358
<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
September 2016	2.9951	2.9951
October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017	3.0357	3.0357
February 2017	2.9951	2.9951
March 2017	2.9951	2.9951

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The MPSC issued a final Order in Case No. U-17943 on November 22, 2016. The Order approved the Maximum Allowable Factor for 2016-2017 GCR Plan Year.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**March 15, 2017**  
 Filed          DBR         

Michigan Public Service  
 Commission  
**February 14, 2017**  
 Filed         

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358
<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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March 2017		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The MPSC issued a final Order in Case No. U-17943 on November 22, 2016. The Order approved the Maximum Allowable Factor for 2016-2017 GCR Plan Year.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 17, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-17943
REMOVED BY	RL
DATE	02-14-17

Michigan Public Service Commission	
January 17, 2017	
Filed	

Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358
<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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August 2016	3.0357	3.0165
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October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017	3.0357	3.0357
February 2017		
March 2017		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The MPSC issued a final Order in Case No. U-17943 on November 22, 2016. The Order approved the Maximum Allowable Factor for 2016-2017 GCR Plan Year.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 19, 2016 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17943  
 REMOVED BY RL  
 DATE 01-17-17

Michigan Public Service  
 Commission  
 December 19, 2016  
 Filed 

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358
<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
September 2016	2.9951	2.9951
October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	2.8734	2.8734
January 2017		
February 2017		
March 2017		

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 16, 2016 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER U-17882, U-15152  
 REMOVED BY RL  
 DATE 12-19-16

Michigan Public Service Commission  
 November 16, 2016  
 Filed 

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

2015-2016 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment) <sup>(1)</sup>	Actual GCR Factor Billed \$/Mcf
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
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December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358
2016-2017 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
April 2016	\$2.8328	\$2.5351
May 2016	2.8328	2.7160
June 2016	2.8328	2.7941
July 2016	2.8734	2.8507
August 2016	3.0357	3.0165
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October 2016	2.9546	2.9546
November 2016	3.0357	3.0357
December 2016	3.0357	
January 2017	3.0357	
February 2017	3.0357	
March 2017	3.0357	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 12, 2016 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

U-17943, U-17900, U-18077  
 CANCELLED BY ORDER U-18025, U15152  
 REMOVED BY RL  
 DATE 11-16-16

Michigan Public Service Commission  
**October 13, 2016**  
 Filed 

Effective for bills rendered for the  
**April 2016 - March 2017 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
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<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2016	\$2.8328	\$2.5351
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October 2016	2.9546	2.9546
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December 2016	2.9546	
January 2017	2.9546	
February 2017	2.9546	
March 2017	2.9546	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 13, 2016 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-17693
REMOVED BY	RL
DATE	10-13-16

Michigan Public Service Commission
September 15, 2016
Filed DBR

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2016 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-17943, U-15152
REMOVED BY	DBR
DATE	09-15-16

Michigan Public Service Commission
August 15, 2016
Filed DBR

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)<sup>(1)</sup></u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
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September 2016	3.0357	
October 2016	3.0357	
November 2016	3.0357	
December 2016	3.0357	
January 2017	3.0357	
February 2017	3.0357	
March 2017	3.0357	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 14, 2016 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-17943, U-18077  
 REMOVED BY DBR  
 DATE 08-15-16

Michigan Public Service  
 Commission  
 July 19, 2016  
 Filed DBR

**Effective for bills rendered for the**  
**April 2016 - March 2017 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

2015-2016 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment) <sup>(1)</sup>	Actual GCR Factor Billed \$/Mcf
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2016-2017 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
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October 2016	2.8734	
November 2016	2.8734	
December 2016	2.8734	
January 2017	2.8734	
February 2017	2.8734	
March 2017	2.8734	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2016 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-17505, U-17943  
 REMOVED BY DBR  
 DATE 07-19-16

Michigan Public Service  
 Commission  
**June 16, 2016**  
 Filed DBR

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

2015-2016 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment) <sup>(1)</sup>	Actual GCR Factor Billed \$/Mcf
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2016-2017 Plan Case Billing Months	Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)	Actual GCR Factor Billed \$/Mcf
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January 2017	2.8328	
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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<sup>(1)</sup>The MPSC issued a final Order in Case No. U-17693 on May 3, 2016. The Order established that the Maximum Allowable GCR Factor for the 2015-2016 GCR Plan Year would have been \$3.4304/Mcf had the Order been issued before the end of the GCR Plan Year.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2016 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-17943, U-15152  
 REMOVED BY DBR  
 DATE 06-16-16

Michigan Public Service  
 Commission  
**May 16, 2016**  
 Filed DBR

**Effective for bills rendered for the**  
**April 2016 - March 2017 Billing Months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

2015-2016 Plan Case <u>Billing Months</u>	Maximum Allowable GCR Factor \$/Mcf <u>(Subject to Ceiling Price Adjustment)</u>	Actual GCR Factor Billed <u>\$/Mcf</u>
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The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 14, 2016 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17943, U-18035  
 REMOVED BY DBR  
 DATE 05-16-16

Michigan Public Service  
 Commission  
**April 18, 2016**  
 Filed DBR

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358

<u>2016-2017 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
<i>April 2016</i>	<i>\$2.8328</i>	<i>\$2.5351</i>
<i>May 2016</i>	<i>2.8328</i>	
<i>June 2016</i>	<i>2.8328</i>	
<i>July 2016</i>	<i>2.8328</i>	
<i>August 2016</i>	<i>2.8328</i>	
<i>September 2016</i>	<i>2.8328</i>	
<i>October 2016</i>	<i>2.8328</i>	
<i>November 2016</i>	<i>2.8328</i>	
<i>December 2016</i>	<i>2.8328</i>	
<i>January 2017</i>	<i>2.8328</i>	
<i>February 2017</i>	<i>2.8328</i>	
<i>March 2017</i>	<i>2.8328</i>	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2016 through March 2017 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2016 - March 2017 in Case No. U-17943 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17943.

The Company will file on or before December 31, 2016 for Maximum Allowable GCR Factors for April 2017 - March 2018 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 16, 2016 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-17943, U-15152  
 REMOVED BY: DBR  
 DATE 04-18-16

Michigan Public Service  
 Commission  
**March 17, 2016**  
 Filed DBR

**Effective for bills rendered for the  
 April 2016 - March 2017 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	3.2358

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 12, 2016 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17943, U-17868  
 REMOVED BY DBR  
 DATE 03-17-16

Michigan Public Service  
 Commission  
**February 16, 2016**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	3.1981
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 15, 2016 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

CANCELLED  
 BY ORDER U-17693  
 REMOVED BY DBR  
 DATE 02-16-16

Michigan Public Service  
 Commission  
**January 19, 2016**  
 Filed 

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	3.1645
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17693  
 REMOVED BY RL  
 DATE 01-19-16

Michigan Public Service  
 Commission  
**December 18, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	3.1777
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 13, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

CANCELLED  
 BY ORDER U-17693, U-15152  
 REMOVED BY DBR  
 DATE 12-18-15

Michigan Public Service  
 Commission  
 November 16, 2015  
 Filed 

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	3.2415
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 12, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17693  
 REMOVED BY RL  
 DATE 11-16-15

Michigan Public Service  
 Commission  
**October 12, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
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October 2014	5.5750	5.1413
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January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
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August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	3.3134
November 2015	4.0552	
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 11, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**September 14, 2015**  
 Filed          DBR         

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

CANCELLED  
 BY  
 ORDER          U-17693  
 REMOVED BY          DBR  
 DATE          10-12-15

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
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July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
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January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
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July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	3.3645
October 2015	4.0552	
November 2015	4.0552	
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17693, U-17868  
 REMOVED BY DBR  
 DATE 09-14-15

Michigan Public Service  
 Commission  
**August 13, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	3.3375
September 2015	4.0552	
October 2015	4.0552	
November 2015	4.0552	
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 14, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**July 14, 2015**  
 Filed        DBR       

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

CANCELLED  
 BY  
 ORDER        U-17505,17693  
 REMOVED BY        DBR  
 DATE        08-13-15

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	3.2810
August 2015	4.0552	
September 2015	4.0552	
October 2015	4.0552	
November 2015	4.0552	
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 12, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-17693  
  
 REMOVED BY \_\_\_\_\_ DBR  
 DATE \_\_\_\_\_ 07-14-15

Michigan Public Service  
 Commission  
  
**June 15, 2015**  
 Filed \_\_\_\_\_ DBR \_\_\_\_\_

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	3.3863
July 2015	4.0552	
August 2015	4.0552	
September 2015	4.0552	
October 2015	4.0552	
November 2015	4.0552	
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 14, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17693, U-15152  
 REMOVED BY DBR  
 DATE 06-15-15

Michigan Public Service  
 Commission  
**May 18, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2015	\$4.0552	\$3.4661
May 2015	4.0552	3.2972
June 2015	4.0552	
July 2015	4.0552	
August 2015	4.0552	
September 2015	4.0552	
October 2015	4.0552	
November 2015	4.0552	
December 2015	4.0552	
January 2016	4.0552	
February 2016	4.0552	
March 2016	4.0552	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 14, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17693, U-15152  
 REMOVED BY DBR  
 DATE 05-18-15

Michigan Public Service  
 Commission  
**April 15, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>2014-2015 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2014	\$4.7473	\$4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

<u>2015-2016 Plan Case Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
<i>April 2015</i>	<i>\$4.0552</i>	<i>\$3.4661</i>
<i>May 2015</i>	<i>4.0552</i>	
<i>June 2015</i>	<i>4.0552</i>	
<i>July 2015</i>	<i>4.0552</i>	
<i>August 2015</i>	<i>4.0552</i>	
<i>September 2015</i>	<i>4.0552</i>	
<i>October 2015</i>	<i>4.0552</i>	
<i>November 2015</i>	<i>4.0552</i>	
<i>December 2015</i>	<i>4.0552</i>	
<i>January 2016</i>	<i>4.0552</i>	
<i>February 2016</i>	<i>4.0552</i>	
<i>March 2016</i>	<i>4.0552</i>	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2015 through March 2016 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2015 - March 2016 in Case No. U-17693 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17693.

The Company will file on or before December 31, 2015 for Maximum Allowable GCR Factors for April 2016 - March 2017 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 13, 2015 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-17693, U-15152  
 REMOVED BY DBR  
 DATE 04-15-15

Michigan Public Service  
 Commission  
**March 16, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2015 - March 2016 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	4.7657	4.7657
June 2013	4.7937	4.7937
July 2013	4.7098	4.7098
August 2013	4.6260	4.6260
September 2013	4.6260	4.5833
October 2013	4.6260	4.6260
November 2013	4.6260	4.5864
December 2013	4.6260	4.5473
January 2014	4.6260	4.6260
February 2014	4.6260	4.6260
March 2014	4.7098	4.7098
April 2014	4.7473	4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	4.8867

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 12, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-17643, U-17693  
  
 REMOVED BY DBR  
 DATE 03-16-15

Michigan Public Service  
 Commission  
  
**February 17, 2015**  
 Filed          DBR         

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	4.7657	4.7657
June 2013	4.7937	4.7937
July 2013	4.7098	4.7098
August 2013	4.6260	4.6260
September 2013	4.6260	4.5833
October 2013	4.6260	4.6260
November 2013	4.6260	4.5864
December 2013	4.6260	4.5473
January 2014	4.6260	4.6260
February 2014	4.6260	4.6260
March 2014	4.7098	4.7098
April 2014	4.7473	4.7473
May 2014	5.5750	5.4526
June 2014	5.6101	5.5966
July 2014	5.5750	5.5436
August 2014	5.5750	5.3789
September 2014	5.5750	5.1605
October 2014	5.5750	5.1413
November 2014	5.5750	5.1753
December 2014	5.5750	5.1767
January 2015	5.5750	5.0723
February 2015	5.5750	5.0044
March 2015	5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 14, 2015 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17082, U-15152  
 REMOVED BY DBR  
 DATE 02-17-15

Michigan Public Service  
 Commission  
**January 14, 2015**  
 Filed DBR

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$5.5750	\$5.4526
June 2014	\$5.6101	\$5.5966
July 2014	\$5.5750	\$5.5436
August 2014	\$5.5750	\$5.3789
September 2014	\$5.5750	\$5.1605
October 2014	\$5.5750	\$5.1413
November 2014	\$5.5750	\$5.1753
December 2014	\$5.5750	\$5.1767
January 2015	\$5.5750	\$5.0723
February 2015	\$5.5750	
March 2015	\$5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 12, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-17334

REMOVED BY DBR

DATE 01-14-15

Michigan Public Service  
 Commission

**December 15, 2014**

Filed DBR

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$5.5750	\$5.4526
June 2014	\$5.6101	\$5.5966
July 2014	\$5.5750	\$5.5436
August 2014	\$5.5750	\$5.3789
September 2014	\$5.5750	\$5.1605
October 2014	\$5.5750	\$5.1413
November 2014	\$5.5750	\$5.1753
December 2014	\$5.5750	\$5.1767
January 2015	\$5.5750	
February 2015	\$5.5750	
March 2015	\$5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 10, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-17334, U-17505  
 REMOVED BY DBR  
 DATE 12-15-14

Michigan Public Service  
 Commission  
 November 12, 2014  
 Filed DBR

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$5.5750	\$5.4526
June 2014	\$5.6101	\$5.5966
July 2014	\$5.5750	\$5.5436
August 2014	\$5.5750	\$5.3789
September 2014	\$5.5750	\$5.1605
October 2014	\$5.5750	\$5.1413
November 2014	\$5.5750	\$5.1753
December 2014	\$5.5750	
January 2015	\$5.5750	
February 2015	\$5.5750	
March 2015	\$5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 13, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17334  
 REMOVED BY DBR  
 DATE 11-12-14

Michigan Public Service  
 Commission  
**October 14, 2014**  
 Filed DBR

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
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October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$5.5750	\$5.4526
June 2014	\$5.6101	\$5.5966
July 2014	\$5.5750	\$5.5436
August 2014	\$5.5750	\$5.3789
September 2014	\$5.5750	\$5.1605
October 2014	\$5.5750	\$5.1413
November 2014	\$5.5750	
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The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 12, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-17334
REMOVED BY	DBR
DATE	10-14-14

Michigan Public Service Commission
<b>September 15, 2014</b>
Filed DBR

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
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October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
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October 2014	\$5.5750	
November 2014	\$5.5750	
December 2014	\$5.5750	
January 2015	\$5.5750	
February 2015	\$5.5750	
March 2015	\$5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 13, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17334, U-15152  
 REMOVED BY DBR  
 DATE 09-15-14

Michigan Public Service  
 Commission  
**August 14, 2014**  
 Filed 

**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
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November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
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September 2014	\$5.5750	
October 2014	\$5.5750	
November 2014	\$5.5750	
December 2014	\$5.5750	
January 2015	\$5.5750	
February 2015	\$5.5750	
March 2015	\$5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

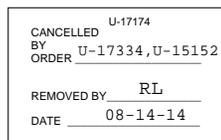
The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 15, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**



**Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**



GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$5.5750	\$5.4526
June 2014	\$5.6101	\$5.5966
July 2014	\$5.5750	\$5.5436
August 2014	\$5.5750	
September 2014	\$5.5750	
October 2014	\$5.5750	
November 2014	\$5.5750	
December 2014	\$5.5750	
January 2015	\$5.5750	
February 2015	\$5.5750	
March 2015	\$5.5750	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 13, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-17334, U-17082  
 U-13150, U-15152  
 REMOVED BY RL  
 DATE 07-17-14

Michigan Public Service  
 Commission  
 June 16, 2014  
 Filed DBR

Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
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October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$5.5750	\$5.4526
June 2014	\$5.6101	\$5.5966
July 2014	\$5.6101	
August 2014	\$5.6101	
September 2014	\$5.6101	
October 2014	\$5.6101	
November 2014	\$5.6101	
December 2014	\$5.6101	
January 2015	\$5.6101	
February 2015	\$5.6101	
March 2015	\$5.6101	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 15, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for bills rendered for the  
**April 2014 - March 2015 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

CANCELLED  
 BY ORDER U-15152, U-17334  
 REMOVED BY DBR  
 DATE 06-16-14

Michigan Public Service  
 Commission  
**May 15, 2014**  
 Filed 

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
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January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
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The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 9, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-17334  
 U-17584, U-15152  
 REMOVED BY RL  
 DATE 05-14-14

Michigan Public Service  
 Commission  
 May 12, 2014  
 Filed DBR

Effective for bills rendered for the  
**April 2014 - March 2015 Billing Months**  
 Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
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September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$4.6770	\$4.6770
June 2014	\$4.6770	
July 2014	\$4.6770	
August 2014	\$4.6770	
September 2014	\$4.6770	
October 2014	\$4.6770	
November 2014	\$4.6770	
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The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 15, 2014 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY  
 ORDER U-15152, U-17334  
 REMOVED BY DBR  
 DATE 05-12-14

Michigan Public Service  
 Commission  
**April 15, 2014**  
 Filed DBR

**Effective for bills rendered for the  
 May 2014 - March 2015 Billing Months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable GCR Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual GCR Factor Billed \$/Mcf</u>
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098
April 2014	\$4.7473	\$4.7473
May 2014	\$4.3962	
June 2014	\$4.3962	
July 2014	\$4.3962	
August 2014	\$4.3962	
September 2014	\$4.3962	
October 2014	\$4.3962	
November 2014	\$4.3962	
December 2014	\$4.3962	
January 2015	\$4.3962	
February 2015	\$4.3962	
March 2015	\$4.3962	

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The *Maximum Allowable* GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2014 through March 2015 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The *Maximum Allowable* GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual *GCR Factor Billed* in any month may be less than the *Maximum Allowable GCR Factor*.

The Company has filed for maximum GCR factors for April 2014 - March 2015 in Case No. U-17334 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17334.

The Company will file on or before December 31, 2014 for maximum GCR factors for April 2015 - March 2016 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 14, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-17334
REMOVED BY	DBR
DATE	04-15-14

Michigan Public Service Commission
<b>March 17, 2014</b>
Filed 

Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.7098	\$4.7098

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 13, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16860,U-16855 U-17334,U-15152
REMOVED BY	RL
DATE	03-17-14

Michigan Public Service Commission
<b>February 13, 2014</b>
Filed <u>DBR</u>

**Effective for bills rendered for the  
 April 2013 - March 2014 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
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May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	\$4.6260
March 2014	\$4.6260	\$4.6260

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 15, 2014 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-17133
REMOVED BY	DBR
DATE	02-13-14



**Effective for bills rendered for the  
 April 2013 - March 2014 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	\$4.6260
February 2014	\$4.6260	
March 2014	\$4.6260	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

U-16880,U-16855  
 CANCELLED BY ORDER U-17133, U-15152  
 REMOVED BY RL  
 DATE 01-21-14

Michigan Public Service Commission  
**December 18, 2013**  
 Filed 

**Effective for bills rendered for the  
 April 2013 - March 2014 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
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June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	\$4.5473
January 2014	\$4.6260	
February 2014	\$4.6260	
March 2014	\$4.6260	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 15, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-17082,U-17133  
 BY ORDER U-17174, U-15152  
 REMOVED BY RL  
 DATE 12-18-13

Michigan Public Service  
 Commission  
**November 18, 2013**  
 Filed DBR

**Effective for bills rendered for the  
 April 2013 - March 2014 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
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November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
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July 2013	\$4.7098	\$4.7098
August 2013	\$4.6260	\$4.6260
September 2013	\$4.6260	\$4.5833
October 2013	\$4.6260	\$4.6260
November 2013	\$4.6260	\$4.5864
December 2013	\$4.6260	
January 2014	\$4.6260	
February 2014	\$4.6260	
March 2014	\$4.6260	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 14, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17133  
 REMOVED BY DBR  
 DATE 11-18-13

Michigan Public Service  
 Commission  
**October 14, 2013**  
 Filed DBR

Effective for bills rendered for the  
**April 2013 - March 2014 billing months**

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
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July 2012	\$5.4503	\$5.4503
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November 2013	\$4.6260	
December 2013	\$4.6260	
January 2014	\$4.6260	
February 2014	\$4.6260	
March 2014	\$4.6260	

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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-17133
REMOVED BY	DBR
DATE	10-14-13

Michigan Public Service Commission
<b>September 17, 2013</b>
Filed 

Effective for bills rendered for the  
**April 2013 - March 2014** billing months

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
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October 2013	\$4.6260	
November 2013	\$4.6260	
December 2013	\$4.6260	
January 2014	\$4.6260	
February 2014	\$4.6260	
March 2014	\$4.6260	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 14, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-16860, U-17174  
 BY ORDER U-17133, U-15152  
 REMOVED BY RL  
 DATE 09-17-13

Michigan Public Service  
 Commission  
**August 15, 2013**  
 Filed DBR

**Effective for bills rendered for the  
 April 2013 - March 2014 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
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October 2013	\$4.6260	
November 2013	\$4.6260	
December 2013	\$4.6260	
January 2014	\$4.6260	
February 2014	\$4.6260	
March 2014	\$4.6260	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 16, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17133  
 REMOVED BY DBR  
 DATE 08-15-13

Michigan Public Service  
 Commission  
**July 16, 2013**  
 Filed RL

Effective for bills rendered for the  
**April 2013 - March 2014** billing months

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7098	\$4.7098
August 2013	\$4.7098	
September 2013	\$4.7098	
October 2013	\$4.7098	
November 2013	\$4.7098	
December 2013	\$4.7098	
January 2014	\$4.7098	
February 2014	\$4.7098	
March 2014	\$4.7098	

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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 14, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

U-17038,U-17133  
 CANCELLED  
 BY ORDER U-16860-R, U15152  
 REMOVED BY RL  
 DATE 07-16-13

Michigan Public Service  
 Commission  
 June 17, 2013  
 Filed DBR

Effective for bills rendered for the  
**April 2013 - March 2014** billing months

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7937	\$4.7937
July 2013	\$4.7937	
August 2013	\$4.7937	
September 2013	\$4.7937	
October 2013	\$4.7937	
November 2013	\$4.7937	
December 2013	\$4.7937	
January 2014	\$4.7937	
February 2014	\$4.7937	
March 2014	\$4.7937	

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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 16, 2013 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED BY ORDER	U-17133
REMOVED BY	RL
DATE	06-17-13

Michigan Public Service Commission	
<b>May 20, 2013</b>	
Filed	

**Effective for bills rendered for the  
 April 2013 - March 2014 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
April 2013	\$4.6260	\$4.6192
May 2013	\$4.7657	\$4.7657
June 2013	\$4.7657	
July 2013	\$4.7657	
August 2013	\$4.7657	
September 2013	\$4.7657	
October 2013	\$4.7657	
November 2013	\$4.7657	
December 2013	\$4.7657	
January 2014	\$4.7657	
February 2014	\$4.7657	
March 2014	\$4.7657	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013- March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014- March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 16, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for bills rendered for the  
**April 2013 - March 2014** billing months

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

U-16855  
 CANCELLED  
 BY ORDER U-17133, U-15152  
 REMOVED BY RL  
 DATE 05-20-13

Michigan Public Service  
 Commission  
**April 18, 2013**  
 Filed 

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503
April 2013	\$4.6260	\$4.6192
May 2013	\$4.6260	
June 2013	\$4.6260	
July 2013	\$4.6260	
August 2013	\$4.6260	
September 2013	\$4.6260	
October 2013	\$4.6260	
November 2013	\$4.6260	
December 2013	\$4.6260	
January 2014	\$4.6260	
February 2014	\$4.6260	
March 2014	\$4.6260	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2013 through March 2014 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2013 - March 2014 in Case No. U-17133 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-17133.

The Company will file on or before December 31, 2013 for maximum GCR factors for April 2014 - March 2015 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**March 18, 2013**  
 Filed RL

Effective for bills rendered for the  
**April 2013 - March 2014 billing months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133**

CANCELLED  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 04-18-13

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
August 2011	\$6.4545	\$6.3036
September 2011	\$6.4545	\$6.2778
October 2011	\$6.4545	\$6.1663
November 2011	\$6.4545	\$6.1559
December 2011	\$6.4545	\$6.1587
January 2012	\$6.4545	\$6.1448
February 2012	\$6.4545	\$6.2363
March 2012	\$6.4545	\$6.1011
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2012 through March 2013 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 13, 2013 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-17133, U-15152  
 REMOVED BY RL  
 DATE 03-18-13

Michigan Public Service  
 Commission  
**February 14, 2013**  
 Filed RL

**Effective for bills rendered for the  
 April 2012 - March 2013 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
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November 2011	\$6.4545	\$6.1559
December 2011	\$6.4545	\$6.1587
January 2012	\$6.4545	\$6.1448
February 2012	\$6.4545	\$6.2363
March 2012	\$6.4545	\$6.1011
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	\$5.4503
February 2013	\$5.4503	\$5.4503
March 2013	\$5.4503	\$5.4503

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2012 through March 2013 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 15, 2013 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED U-16885  
 BY ORDER U-16924, U-15152  
 REMOVED BY RL  
 DATE 02-14-13

Michigan Public Service  
 Commission  
**January 15, 2013**  
 Filed 

Effective for bills rendered for the  
**April 2012 - March 2013 billing months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
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September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-16924, U-10859  
 BY ORDER U-17038, U-15152  
 REMOVED BY RL  
 DATE 01-15-13

Michigan Public Service  
 Commission  
 December 18, 2012  
 Filed 

**Effective for bills rendered for the  
 April 2012 - March 2013 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

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The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 14, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY	ORDER	U-16924
REMOVED BY	RL	
DATE	12-18-12	

Michigan Public Service Commission
<b>November 14, 2012</b>
Filed 

**Effective for bills rendered for the  
 April 2012 - March 2013 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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November 2011	\$6.4545	\$6.1559
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January 2012	\$6.4545	\$6.1448
February 2012	\$6.4545	\$6.2363
March 2012	\$6.4545	\$6.1011
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	\$5.4503
June 2012	\$5.4503	\$5.4503
July 2012	\$5.4503	\$5.4503
August 2012	\$5.4503	\$5.4503
September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
January 2013	\$5.4503	
February 2013	\$5.4503	
March 2013	\$5.4503	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2012 through March 2013 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 11, 2012 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-16924  
 REMOVED BY RL  
 DATE 11-14-12

Michigan Public Service  
 Commission  
**October 15, 2012**  
 Filed RL

Effective for bills rendered for the  
**April 2012 - March 2013 billing months**

Issued under authority of  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-16924**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
August 2011	\$6.4545	\$6.3036
September 2011	\$6.4545	\$6.2778
October 2011	\$6.4545	\$6.1663
November 2011	\$6.4545	\$6.1559
December 2011	\$6.4545	\$6.1587
January 2012	\$6.4545	\$6.1448
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March 2012	\$6.4545	\$6.1011
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September 2012	\$5.4503	\$5.4503
October 2012	\$5.4503	\$5.4503
November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
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The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2012 through March 2013 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 September 13, 2012  
 Filed 

Effective for bills rendered for the  
 April 2012 - March 2013 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924

CANCELLED  
 BY ORDER U-16924  
 REMOVED BY RL  
 DATE 10-15-12

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
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December 2011	\$6.4545	\$6.1587
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November 2012	\$5.4503	\$5.4503
December 2012	\$5.4503	\$5.4503
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The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued August 14, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for bills rendered for the  
 April 2012 - March 2013 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924

CANCELLED BY ORDER	U-16924
REMOVED BY	RL
DATE	09-13-12

Michigan Public Service Commission
<b>August 15, 2012</b>
Filed <u>RL</u>

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
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The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 16, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-16963,U016855  
 BY ORDER U-16924, U-15152  
 REMOVED BY RL  
 DATE 08-15-12

Michigan Public Service  
 Commission  
**July 17, 2012**  
 Filed 

Effective for bills rendered for the  
 April 2012 - March 2013 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

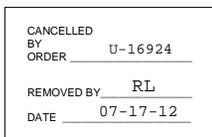
The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 14, 2012 by  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**



**Effective for bills rendered for the  
 April 2012 - March 2013 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**



GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
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October 2012	\$5.4503	
November 2012	\$5.4503	
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March 2013	\$5.4503	

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The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 16, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-16924, U-15152
REMOVED BY	RL
DATE	06-14-12

Michigan Public Service Commission
<b>May 16, 2012</b>
Filed 

Effective for bills rendered for the  
 April 2012 - March 2013 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
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June 2012	\$5.4503	
July 2012	\$5.4503	
August 2012	\$5.4503	
September 2012	\$5.4503	
October 2012	\$5.4503	
November 2012	\$5.4503	
December 2012	\$5.4503	
January 2013	\$5.4503	
February 2013	\$5.4503	
March 2013	\$5.4503	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2012 through March 2013 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 16, 2012 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED BY ORDER	U-16924
REMOVED BY	RL
DATE	05-16-12

Michigan Public Service Commission
<b>April 16, 2012</b>
Filed 

**Effective for bills rendered for the**  
**April 2012 - March 2013 billing months**

**Issued under authority of**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-16924**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
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December 2011	\$6.4545	\$6.1587
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March 2012	\$6.4545	\$6.1011
April 2012	\$5.4503	\$5.2601
May 2012	\$5.4503	
June 2012	\$5.4503	
July 2012	\$5.4503	
August 2012	\$5.4503	
September 2012	\$5.4503	
October 2012	\$5.4503	
November 2012	\$5.4503	
December 2012	\$5.4503	
January 2013	\$5.4503	
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March 2013	\$5.4503	

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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 16, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**March 16, 2012**  
 Filed \_\_\_\_\_ LRS \_\_\_\_\_

**Effective for bills rendered for the  
 April 2012 - March 2013 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-16924  
 REMOVED BY \_\_\_\_\_ RL  
 DATE \_\_\_\_\_ 04-16-12

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
August 2011	\$6.4545	\$6.3036
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December 2011	\$6.4545	\$6.1587
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March 2012	\$6.4545	\$6.1011

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. U-16924 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16924.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013-March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued February 14, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-16924, U-10755  
 REMOVED BY LRS  
 DATE 03-19-12

Michigan Public Service  
 Commission  
**February 15, 2012**  
 Filed LRS

Effective for bills rendered for the  
**April 2011 - March 2012 billing months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
August 2011	\$6.4545	\$6.3036
September 2011	\$6.4545	\$6.2778
October 2011	\$6.4545	\$6.1663
November 2011	\$6.4545	\$6.1559
December 2011	\$6.4545	\$6.1587
January 2012	\$6.4545	\$6.1448
February 2012	\$6.4545	\$6.2363
March 2012	\$6.4545	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2012 - March 2013 in Case No. *U-16924* currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. *U-16924*.

The Company will file on or before December 31, 2012 for maximum GCR factors for April 2013 -March 2014 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 17, 2012 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-16485  
 REMOVED BY RL  
 DATE 02-15-12

Michigan Public Service  
 Commission  
**January 17, 2012**  
 Filed RL

**Effective for bills rendered for the  
 April 2011 - March 2012 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	\$6.3656
July 2011	\$6.4832	\$6.3851
August 2011	\$6.4545	\$6.3036
September 2011	\$6.4545	\$6.2778
October 2011	\$6.4545	\$6.1663
November 2011	\$6.4545	\$6.1559
December 2011	\$6.4545	\$6.1587
January 2012	\$6.4545	\$6.1448
February 2012	\$6.4545	
March 2012	\$6.4545	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 19, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for bills rendered for the  
**April 2011 - March 2012 billing months**

CANCELLED  
 BY ORDER U-16485  
 REMOVED BY RL  
 DATE 01-17-12

Michigan Public Service  
 Commission  
 December 19, 2011  
 Filed 

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
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October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
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January 2012	\$6.4545	
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March 2012	\$6.4545	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 15, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for bills rendered for the  
 April 2011 - March 2012 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485



GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 12, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-16485
REMOVED BY	RL
DATE	11-15-11

Michigan Public Service Commission
<b>October 12, 2011</b>
Filed _____ LRS _____

Effective for bills rendered for the  
 April 2011 - March 2012 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-16485  
 REMOVED BY RL  
 DATE 10-12-11

Michigan Public Service  
 Commission  
**September 14, 2011**  
 Filed LRS

Effective for bills rendered for the  
**April 2011 - March 2012 billing months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

GAS COST RECOVERY (GCR) FACTORS

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued August 12, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY	ORDER	U-16485
REMOVED BY	RL	
DATE	09-14-11	

Michigan Public Service Commission
<b>August 16, 2011</b>
Filed 

Effective for bills rendered for the  
 April 2011 - March 2012 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
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November 2010	\$6.9934	\$6.9346
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March 2012	\$6.4545	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 14, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16485
REMOVED BY	RL
DATE	08-16-11

Michigan Public Service Commission
<b>July 14, 2011</b>
Filed 

**Effective for bills rendered for the  
 April 2011 - March 2012 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
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The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16485
REMOVED BY	RL
DATE	07-14-11

Michigan Public Service Commission
<b>June 14, 2011</b>
Filed 

**Effective for bills rendered for the  
 April 2011 - March 2012 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16485
REMOVED BY	RL
DATE	06-14-11

Michigan Public Service Commission
<b>May 16, 2011</b>
Filed 

**Effective for bills rendered for the  
 April 2011 - March 2012 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338
April 2011	\$6.4545	\$6.3474
May 2011	\$6.4545	\$6.3630
June 2011	\$6.4545	
July 2011	\$6.4545	
August 2011	\$6.4545	
September 2011	\$6.4545	
October 2011	\$6.4545	
November 2011	\$6.4545	
December 2011	\$6.4545	
January 2012	\$6.4545	
February 2012	\$6.4545	
March 2012	\$6.4545	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The contingent GCR ceiling factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 14, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED U-16302  
 BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 05-16-11

Michigan Public Service  
 Commission  
**April 14, 2011**  
 Filed 

**Effective for bills rendered for the  
 April 2011 - March 2012 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338
<i>April 2011</i>	<i>\$6.4545</i>	<i>\$6.3474</i>
<i>May 2011</i>	<i>\$6.4545</i>	
<i>June 2011</i>	<i>\$6.4545</i>	
<i>July 2011</i>	<i>\$6.4545</i>	
<i>August 2011</i>	<i>\$6.4545</i>	
<i>September 2011</i>	<i>\$6.4545</i>	
<i>October 2011</i>	<i>\$6.4545</i>	
<i>November 2011</i>	<i>\$6.4545</i>	
<i>December 2011</i>	<i>\$6.4545</i>	
<i>January 2012</i>	<i>\$6.4545</i>	
<i>February 2012</i>	<i>\$6.4545</i>	
<i>March 2012</i>	<i>\$6.4545</i>	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2011 through March 2012 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The *contingent GCR ceiling* factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

*The Company has filed for maximum GCR factors for April 2011 - March 2012 in Case No. U-16485 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-16485.*

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 15, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED	U-16441
BY	U-16485, U-15152
ORDER	
REMOVED BY	RL
DATE	04-14-11

Michigan Public Service Commission
<b>March 15, 2011</b>
Filed 

**Effective for bills rendered for the  
 April 2011 - March 2012 billing months**

**Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
September 2009	\$8.0307	\$7.3605
October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	\$6.4338

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012-March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-16485  
 REMOVED BY RL  
 DATE 03-15-11

Michigan Public Service  
 Commission  
 February 15, 2011  
 Filed MKS

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 Michigan Public Service Commission  
 in Case No. U-16149  
 dated December 21, 2010**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
September 2009	\$8.0307	\$7.3605
October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	\$6.7877
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company will file on or before December 31, 2011 for maximum GCR factors for April 2012 -March 2013 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 14, 2011 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY _____ U-16149 ORDER _____  REMOVED BY _____ MS DATE _____ 02-15-11
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Michigan Public Service Commission  January 18, 2011  Filed _____ MKS
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**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
September 2009	\$8.0307	\$7.3605
October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	\$6.9264
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 17, 2010 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED BY ORDER U-16149, U-15152  REMOVED BY MS DATE 01-18-11
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Michigan Public Service Commission  <b>December 20, 2010</b>  Filed 
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**Effective for bills rendered for the**  
**April 2010 - March 2011 billing months**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
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October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	\$6.9113
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 16, 2010 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16149
REMOVED BY	RL
DATE	12-20-10

Michigan Public Service Commission
<b>November 16, 2010</b>
Filed 

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
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July 2009	\$8.0307	\$7.3715
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May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	\$6.9346
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 12, 2010 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16149
REMOVED BY	RL
DATE	11-16-10

Michigan Public Service Commission
<b>October 12, 2010</b>
Filed _____ 

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
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July 2009	\$8.0307	\$7.3715
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June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	\$6.9934
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY	U-16149
REMOVED BY	RL
DATE	10-12-10

Michigan Public Service Commission
<b>September 13, 2010</b>
Filed 

Effective for bills rendered for the  
**April 2010 - March 2011 billing months**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
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June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
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July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	\$6.9934
October 2010	\$6.9934	
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2010 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16149
REMOVED BY	RL
DATE	09-13-10

Michigan Public Service Commission
<b>August 13, 2010</b>
Filed <u>LS</u>

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
September 2009	\$8.0307	\$7.3605
October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	\$6.9934
September 2010	\$6.9934	
October 2010	\$6.9934	
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed has filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 14, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-16149
REMOVED BY	RL
DATE	08-16-10

Michigan Public Service Commission
July 15, 2010
Filed <u>LS</u>

Effective for bills rendered for the  
 April 2010 - March 2011 billing months

Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
September 2009	\$8.0307	\$7.3605
October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	\$6.9934
August 2010	\$6.9934	
September 2010	\$6.9934	
October 2010	\$6.9934	
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed has filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2010 by  
 J. G. Russell,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-16149  
 REMOVED BY RL  
 DATE 07-16-10

Michigan Public Service  
 Commission  
**June 15, 2010**  
 Filed LS

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
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December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	\$6.8693
July 2010	\$6.9934	
August 2010	\$6.9934	
September 2010	\$6.9934	
October 2010	\$6.9934	
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed has filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 13, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16149
REMOVED BY	RL
DATE	06-15-10

Michigan Public Service Commission
<b>May 13, 2010</b>
Filed <u>LS</u>

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
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March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	\$6.8426
June 2010	\$6.9934	
July 2010	\$6.9934	
August 2010	\$6.9934	
September 2010	\$6.9934	
October 2010	\$6.9934	
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed has filed for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 14, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-16149
REMOVED BY	RL
DATE	05-14-10

Michigan Public Service Commission
<b>April 14, 2010</b>
Filed 

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2009	\$8.0307	\$7.3067
May 2009	\$8.0307	\$7.2282
June 2009	\$8.0307	\$7.3412
July 2009	\$8.0307	\$7.3715
August 2009	\$8.0307	\$7.3580
September 2009	\$8.0307	\$7.3605
October 2009	\$8.0307	\$7.2737
November 2009	\$8.0307	\$7.4091
December 2009	\$8.0307	\$7.3916
January 2010	\$8.0307	\$7.3953
February 2010	\$8.0307	\$7.3226
March 2010	\$8.0307	\$7.2537
April 2010	\$6.9934	\$6.9556
May 2010	\$6.9934	
June 2010	\$6.9934	
July 2010	\$6.9934	
August 2010	\$6.9934	
September 2010	\$6.9934	
October 2010	\$6.9934	
November 2010	\$6.9934	
December 2010	\$6.9934	
January 2011	\$6.9934	
February 2011	\$6.9934	
March 2011	\$6.9934	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism *beginning* on Sheet No. D-3.00 for the April 2010 through March 2011 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed *has filed* for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149 *currently pending before the Michigan Public Service Commission*. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

*The Company will file on or before December 31, 2010 for maximum GCR factors for April 2011-March 2012 pursuant to MCL 460.6h.*

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 15, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

**Effective for bills rendered for the  
 April 2010 - March 2011 billing months**

CANCELLED  
 BY ORDER U-16149  
 REMOVED BY RL  
 DATE 04-14-10

Michigan Public Service  
 Commission  
**March 17, 2010**  
 Filed LS

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16149**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
May 2008	\$9.5196	\$8.9073
June 2008	\$9.5196	\$9.2152
July 2008	\$9.9231	\$9.5220
August 2008	\$9.9231	\$9.6872
September 2008	\$9.9231	\$8.7232
October 2008	\$8.1651	\$8.1651
November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651
April 2009	\$8.1016	\$7.3067
May 2009	\$8.1016	\$7.2282
June 2009	\$8.1016	\$7.3412
July 2009	\$8.1016	\$7.3715
August 2009	\$8.1016	\$7.3580
September 2009	\$8.1016	\$7.3605
October 2009	\$8.1016	\$7.2737
November 2009	\$8.1016	\$7.4091
December 2009	\$8.1016	\$7.3916
January 2010	\$8.1016	\$7.3953
February 2010	\$8.1016	\$7.3226
March 2010	\$8.1016	\$7.2537

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company filed on December 30, 2009 for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 12, 2010 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED U-15041-R  
 BY ORDER U15152, U16149  
 REMOVED BY RL  
 DATE 03-17-10

Michigan Public Service  
 Commission  
**February 12, 2010**  
 Filed LS

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
May 2008	\$9.5196	\$8.9073
June 2008	\$9.5196	\$9.2152
July 2008	\$9.9231	\$9.5220
August 2008	\$9.9231	\$9.6872
September 2008	\$9.9231	\$8.7232
October 2008	\$8.1651	\$8.1651
November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651
April 2009	\$8.1016	\$7.3067
May 2009	\$8.1016	\$7.2282
June 2009	\$8.1016	\$7.3412
July 2009	\$8.1016	\$7.3715
August 2009	\$8.1016	\$7.3580
September 2009	\$8.1016	\$7.3605
October 2009	\$8.1016	\$7.2737
November 2009	\$8.1016	\$7.4091
December 2009	\$8.1016	\$7.3916
January 2010	\$8.1016	\$7.3953
February 2010	\$8.1016	\$7.3226
March 2010	\$8.1016	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company filed on December 30, 2009 for maximum GCR factors for April 2010 - March 2011 in Case No. U-16149. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-16149.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 15, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	02-12-10

Michigan Public Service Commission
<b>January 15, 2010</b>
Filed <u>LS</u>

Effective for bills rendered for the  
 April 2009 - March 2010 billing months

Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
May 2008	\$9.5196	\$8.9073
June 2008	\$9.5196	\$9.2152
July 2008	\$9.9231	\$9.5220
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November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651
April 2009	\$8.1016	\$7.3067
May 2009	\$8.1016	\$7.2282
June 2009	\$8.1016	\$7.3412
July 2009	\$8.1016	\$7.3715
August 2009	\$8.1016	\$7.3580
September 2009	\$8.1016	\$7.3605
October 2009	\$8.1016	\$7.2737
November 2009	\$8.1016	\$7.4091
December 2009	\$8.1016	\$7.3916
January 2010	\$8.1016	\$7.3953
February 2010	\$8.1016	
March 2010	\$8.1016	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	01-15-10

Michigan Public Service Commission
<b>December 18, 2009</b>
Filed 

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
May 2008	\$9.5196	\$8.9073
June 2008	\$9.5196	\$9.2152
July 2008	\$9.9231	\$9.5220
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November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651
April 2009	\$8.1016	\$7.3067
May 2009	\$8.1016	\$7.2282
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July 2009	\$8.1016	\$7.3715
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November 2009	\$8.1016	\$7.4091
December 2009	\$8.1016	\$7.3916
January 2010	\$8.1016	
February 2010	\$8.1016	
March 2010	\$8.1016	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 13, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

U-15152  
 CANCELLED  
 BY U-15704, U-15723  
 ORDER  
 REMOVED BY RL  
 DATE 12-18-09

Michigan Public Service  
 Commission  
 November 13, 2009  
 Filed LS

Effective for bills rendered for the  
 April 2009 - March 2010 billing months

Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
May 2008	\$9.5196	\$8.9073
June 2008	\$9.5196	\$9.2152
July 2008	\$9.9231	\$9.5220
August 2008	\$9.9231	\$9.6872
September 2008	\$9.9231	\$8.7232
October 2008	\$8.1651	\$8.1651
November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651
April 2009	\$8.1016	\$7.3067
May 2009	\$8.1016	\$7.2282
June 2009	\$8.1016	\$7.3412
July 2009	\$8.1016	\$7.3715
August 2009	\$8.1016	\$7.3580
September 2009	\$8.1016	\$7.3605
October 2009	\$8.1016	\$7.2737
November 2009	\$8.1016	\$7.4091
December 2009	\$8.1016	
January 2010	\$8.1016	
February 2010	\$8.1016	
March 2010	\$8.1016	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 12, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15704  
 REMOVED BY RL  
 DATE 11-13-09

Michigan Public Service  
 Commission  
**October 14, 2009**  
 Filed 

Effective for bills rendered for the  
**April 2009 - March 2010 billing months**

Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651
April 2009	\$8.1016	\$7.3067
May 2009	\$8.1016	\$7.2282
June 2009	\$8.1016	\$7.3412
July 2009	\$8.1016	\$7.3715
August 2009	\$8.1016	\$7.3580
September 2009	\$8.1016	\$7.3605
October 2009	\$8.1016	\$7.2737
November 2009	\$8.1016	
December 2009	\$8.1016	
January 2010	\$8.1016	
February 2010	\$8.1016	
March 2010	\$8.1016	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 11, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	10-14-09

Michigan Public Service Commission
September 15, 2009
Filed <i>Bj</i>

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
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June 2009	\$8.1016	\$7.3412
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August 2009	\$8.1016	\$7.3580
September 2009	\$8.1016	\$7.3605
October 2009	\$8.1016	
November 2009	\$8.1016	
December 2009	\$8.1016	
January 2010	\$8.1016	
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The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

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The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	09-15-09

Michigan Public Service Commission
<b>August 13, 2009</b>
Filed <u>BJ</u>

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
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September 2009	\$8.1016	
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The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 14, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	08-13-09

Michigan Public Service Commission
July 15, 2009
Filed <u>BJ</u>

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of the  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
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The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 15, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan**

CANCELLED  
BY ORDER U-15704  
REMOVED BY RL  
DATE 07-15-09

Michigan Public Service  
Commission  
June 16, 2009  
Filed BJ

**Effective for bills rendered for the  
April 2009 - March 2010 billing months**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-15704**

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
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November 2009	\$8.1016	
December 2009	\$8.1016	
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The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 2, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15704  
 REMOVED BY RL  
 DATE 06-16-09

Michigan Public Service  
 Commission  
**June 3, 2009**  
 Filed 

**Effective for bills rendered on  
 and after June 1, 2009**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated May 26, 2009  
 in Case No. U-15889**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2008	\$9.5196	\$8.9547
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The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 15, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15889, U-15152  
 REMOVED BY RL  
 DATE 06-02-09

Michigan Public Service  
 Commission  
 May 15, 2009  
 Filed BJ

Effective for bills rendered for the  
 April 2009 - March 2010 billing months

Issued under authority of  
 1982 PA 304, Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 15, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	05-18-09

Michigan Public Service Commission
April 15, 2009
Filed <i>BJ</i>

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of  
 1982 PA 304, Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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February 2010	\$8.1016	
March 2010	\$8.1016	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2009 through March 2010 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 16, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15704
REMOVED BY	RL
DATE	04-15-09

Michigan Public Service Commission
<b>March 17, 2009</b>
Filed <u>BJ</u>

**Effective for bills rendered for the  
 April 2009 - March 2010 billing months**

**Issued under authority of  
 1982 PA 304, Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-15704**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$8.4657	\$8.1628
May 2007	\$8.4657	\$8.2392
June 2007	\$8.4657	\$8.2884
July 2007	\$8.6708	\$8.3303
August 2007	\$8.6708	\$7.8951
September 2007	\$8.6708	\$7.8238
October 2007	\$8.4657	\$7.7322
November 2007	\$8.4657	\$7.7777
December 2007	\$8.4657	\$7.7792
January 2008	\$8.4657	\$7.6714
February 2008	\$8.4657	\$7.6859
March 2008	\$8.4657	\$7.6934
April 2008	\$9.5196	\$8.9547
May 2008	\$9.5196	\$8.9073
June 2008	\$9.5196	\$9.2152
July 2008	\$9.9231	\$9.5220
August 2008	\$9.9231	\$9.6872
September 2008	\$9.9231	\$8.7232
October 2008	\$8.1651	\$8.1651
November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for maximum GCR factors for April 2009-March 2010 in Case No. U-15704 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file on or before December 31, 2009 for maximum GCR factors for April 2010 - March 2011 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 13, 2009 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15704, U-15152  
 REMOVED BY RL  
 DATE 03-18-09

Michigan Public Service  
 Commission  
**February 18, 2009**  
 Filed BJ

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated February 3, 2009  
 in Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$8.4657	\$8.1628
May 2007	\$8.4657	\$8.2392
June 2007	\$8.4657	\$8.2884
July 2007	\$8.6708	\$8.3303
August 2007	\$8.6708	\$7.8951
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November 2007	\$8.4657	\$7.7777
December 2007	\$8.4657	\$7.7792
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October 2008	\$8.1651	\$8.1651
November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company filed on December 30, 2008 for maximum GCR factors for April 2009-March 2010 in Case No. U-15704. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an order in Case No. U-15704.

The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 16, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15454, U-15152  
 REMOVED BY RL  
 DATE 02-18-09

Michigan Public Service  
 Commission  
**January 20, 2009**  
 Filed *Bj*

Effective for bills rendered for the  
**April 2008 - March 2009 billing months**

Issued under authority of the  
**1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$8.4657	\$8.1628
May 2007	\$8.4657	\$8.2392
June 2007	\$8.4657	\$8.2884
July 2007	\$8.6708	\$8.3303
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November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 18, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY RL  
 DATE 01-21-09

Michigan Public Service  
 Commission  
**December 18, 2008**  
 Filed Bj

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$8.4657	\$8.1628
May 2007	\$8.4657	\$8.2392
June 2007	\$8.4657	\$8.2884
July 2007	\$8.6708	\$8.3303
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October 2008	\$8.1651	\$8.1651
November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	
February 2009	\$8.1651	
March 2009	\$8.1651	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 14, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY RL  
 DATE 12-18-08

Michigan Public Service  
 Commission  
**November 17, 2008**  
 Filed Bj

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$8.4657	\$8.1628
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June 2007	\$8.4657	\$8.2884
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November 2008	\$8.1651	\$8.1651
December 2008	\$8.1651	\$8.1651
January 2009	\$8.1651	\$8.1651
February 2009	\$8.1651	\$8.1651
March 2009	\$8.1651	\$8.1651

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 10, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15454
REMOVED BY	RL
DATE	11-17-08

Michigan Public Service Commission
<b>October 14, 2008</b>
Filed <u>BJ</u>

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
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December 2008	\$ 8.1651	
January 2009	\$ 8.1651	
February 2009	\$ 8.1651	
March 2009	\$ 8.1651	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 11, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY RL  
 DATE 10-14-08

Michigan Public Service  
 Commission  
**September 15, 2008**  
 Filed *Bj*

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$ 8.4657	\$8.1628
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December 2008	\$ 9.9231	
January 2009	\$ 9.9231	
February 2009	\$ 9.9231	
March 2009	\$ 9.9231	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

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The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY RL  
 DATE 09-15-08

Michigan Public Service  
 Commission  
**August 13, 2008**  
 Filed Bj

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
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November 2008	\$ 9.9231	
December 2008	\$ 9.9231	
January 2009	\$ 9.9231	
February 2009	\$ 9.9231	
March 2009	\$ 9.9231	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 14, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY NAP  
 DATE 08-13-08

Michigan Public Service  
 Commission  
**July 14, 2008**  
 Filed BJ

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	\$7.6859
March 2008	\$ 8.4657	\$7.6934
April 2008	\$ 9.5196	\$8.9547
May 2008	\$ 9.5196	\$8.9073
June 2008	\$ 9.5196	\$9.2152
July 2008	\$ 9.9231	\$9.5220
August 2008	\$ 9.9231	
September 2008	\$ 9.9231	
October 2008	\$ 9.9231	
November 2008	\$ 9.9231	
December 2008	\$ 9.9231	
January 2009	\$ 9.9231	
February 2009	\$ 9.9231	
March 2009	\$ 9.9231	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 16, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**June 16, 2008**  
 Filed BJ

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY NAP  
 DATE 07-15-08

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	\$7.6859
March 2008	\$ 8.4657	\$7.6934
April 2008	\$ 9.5196	\$8.9547
May 2008	\$ 9.5196	\$8.9073
June 2008	\$ 9.5196	\$9.2152
July 2008	\$ 9.5196	
August 2008	\$ 9.5196	
September 2008	\$ 9.5196	
October 2008	\$ 9.5196	
November 2008	\$ 9.5196	
December 2008	\$ 9.5196	
January 2009	\$ 9.5196	
February 2009	\$ 9.5196	
March 2009	\$ 9.5196	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 6, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15454  
 REMOVED BY RL  
 DATE 06-18-08

Michigan Public Service  
 Commission  
 May 9, 2008  
 Filed *BJ*

Effective for bills rendered for the  
**April 2008 - March 2009** billing months

Issued under authority of the  
**1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	\$7.6859
March 2008	\$ 8.4657	\$7.6934
April 2008	\$ 9.5196	\$8.9547
May 2008	\$ 9.5196	\$8.9073
June 2008	\$ 9.5196	
July 2008	\$ 9.5196	
August 2008	\$ 9.5196	
September 2008	\$ 9.5196	
October 2008	\$ 9.5196	
November 2008	\$ 9.5196	
December 2008	\$ 9.5196	
January 2009	\$ 9.5196	
February 2009	\$ 9.5196	
March 2009	\$ 9.5196	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009- March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 8, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan**

CANCELLED  
BY \_\_\_\_\_  
ORDER U-15454

REMOVED BY NAP

DATE 05-09-08

Michigan Public Service  
Commission

**April 10, 2008**

Filed BJ

**Effective for bills rendered for the  
April 2008 - March 2009 billing months**

**Issued under authority of the  
1982 PA 304, Section 6h and  
Michigan Public Service Commission  
Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	\$7.6859
March 2008	\$ 8.4657	\$7.6934
April 2008	\$ 9.5196	\$8.9547
May 2008	\$ 9.5196	
June 2008	\$ 9.5196	
July 2008	\$ 9.5196	
August 2008	\$ 9.5196	
September 2008	\$ 9.5196	
October 2008	\$ 9.5196	
November 2008	\$ 9.5196	
December 2008	\$ 9.5196	
January 2009	\$ 9.5196	
February 2009	\$ 9.5196	
March 2009	\$ 9.5196	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2008 through March 2009 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism *beginning* on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

*The Company has filed for a maximum Gas Cost Recovery Factor and Ceiling Adjustment Mechanism for April 2008 through March 2009 in Case U-15454 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested Factors as filed, including contingent factors, until the issuance of an Order in Case U-15454.*

The Company will file on or before December 31, 2008 for maximum GCR factors for April 2009 - March 2010 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued March 10, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED BY ORDER	U-15454
REMOVED BY	NAP
DATE	04-15-08

Michigan Public Service Commission
<b>March 11, 2008</b>
Filed <u>Bj</u>

**Effective for bills rendered for the  
 April 2008 - March 2009 billing months**

**Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2006	\$ 9.4766	\$8.9993
May 2006	\$ 9.4766	\$9.0746
June 2006	\$ 9.4766	\$9.0466
July 2006	\$ 9.4766	\$8.6981
August 2006	\$ 9.4766	\$8.3668
September 2006	\$ 9.4766	\$8.7838
October 2006	\$ 9.4766	\$8.3924
November 2006	\$ 9.4766	\$7.8270
December 2006	\$ 9.4766	\$7.7258
January 2007	\$ 9.4766	\$7.7255
February 2007	\$ 9.4766	\$7.6277
March 2007	\$ 9.4766	\$7.6943
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	\$7.6859
March 2008	\$ 8.4657	\$7.6934

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2007 through March 2008 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed on December 27, 2007 for maximum GCR factors for April 2008 - March 2009 in Case No. U-15454 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 8, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15454  
 REMOVED BY \_\_\_\_\_ NAP  
 DATE \_\_\_\_\_ 03-13-08

Michigan Public Service  
 Commission  
 February 12, 2008  
 Filed \_\_\_\_\_ Bf \_\_\_\_\_

**Effective for bills rendered for the  
 April 2007 - March 2008 billing months**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated July 26, 2007  
 in Case No. U-15041**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2006	\$ 9.4766	\$8.9993
May 2006	\$ 9.4766	\$9.0746
June 2006	\$ 9.4766	\$9.0466
July 2006	\$ 9.4766	\$8.6981
August 2006	\$ 9.4766	\$8.3668
September 2006	\$ 9.4766	\$8.7838
October 2006	\$ 9.4766	\$8.3924
November 2006	\$ 9.4766	\$7.8270
December 2006	\$ 9.4766	\$7.7258
January 2007	\$ 9.4766	\$7.7255
February 2007	\$ 9.4766	\$7.6277
March 2007	\$ 9.4766	\$7.6943
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
July 2007	\$ 8.6708	\$8.3303
August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	\$7.6859
March 2008	\$ 8.4657	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2007 through March 2008 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company filed on December 27, 2007 for maximum GCR factors for April 2008 - March 2009 in Case No. U-15454 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 11, 2008 by  
 J. G. Russell,  
 President and Chief Operating Officer,  
 Jackson, Michigan**

CANCELLED  
 BY ORDER \_\_\_\_\_ U-15041  
 REMOVED BY NAP  
 DATE 02-12-08

Michigan Public Service  
 Commission  
**January 14, 2008**  
 Filed BJ

**Effective for bills rendered for the  
 April 2007 - March 2008 billing months**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated July 26, 2007  
 in Case No. U-15041**

**SURCHARGES**

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

**GAS COST RECOVERY (GCR) FACTORS**

<u>Billing Months</u>	<u>Maximum Allowable Factor \$/Mcf (Subject to Ceiling Price Adjustment)</u>	<u>Actual Factor Billed \$/Mcf</u>
April 2006	\$ 9.4766	\$8.9993
May 2006	\$ 9.4766	\$9.0746
June 2006	\$ 9.4766	\$9.0466
July 2006	\$ 9.4766	\$8.6981
August 2006	\$ 9.4766	\$8.3668
September 2006	\$ 9.4766	\$8.7838
October 2006	\$ 9.4766	\$8.3924
November 2006	\$ 9.4766	\$7.8270
December 2006	\$ 9.4766	\$7.7258
January 2007	\$ 9.4766	\$7.7255
February 2007	\$ 9.4766	\$7.6277
March 2007	\$ 9.4766	\$7.6943
April 2007	\$ 8.4657	\$8.1628
May 2007	\$ 8.4657	\$8.2392
June 2007	\$ 8.4657	\$8.2884
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August 2007	\$ 8.6708	\$7.8951
September 2007	\$ 8.6708	\$7.8238
October 2007	\$ 8.4657	\$7.7322
November 2007	\$ 8.4657	\$7.7777
December 2007	\$ 8.4657	\$7.7792
January 2008	\$ 8.4657	\$7.6714
February 2008	\$ 8.4657	
March 2008	\$ 8.4657	

The listed maximum allowable monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The GCR factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00 for the April 2007 through March 2008 period. Sheet No. D-2.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The GCR factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism on Sheet No. D-3.00, are the maximum rates the Company may charge. The actual rate in any month may be less than the maximum allowable factor.

The Company will file on December 31, 2007 for maximum GCR factors for April 2008 - March 2009 pursuant to MCL 460.6h. The Company will file a revised Sheet No. D-2.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 13, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-15041
REMOVED BY	NAP
DATE	01-14-08

Michigan Public Service Commission
<b>December 14, 2007</b>
Filed <u>BJ</u>

Effective for bills rendered for the  
**April 2007 - March 2008 billing months**

Issued under authority of the  
 Michigan Public Service Commission  
 dated **July 26, 2007**  
 in Case No. U-15041



**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet D-4.00.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-2.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-4.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-4.00)

Issued March 16, 2018 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20233  
REMOVED BY DBR  
DATE 3-18-19

Michigan Public Service  
Commission  
**March 16, 2018**  
Filed CEP

Effective for bills rendered for the  
April 2018 - March 2019 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-18411

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet D-4.00.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-2.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-4.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-4.00)

Issued March 15, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18411
REMOVED BY CEP
DATE 03-16-18

Michigan Public Service Commission
March 15, 2017
Filed DBR

Effective for bills rendered for the  
April 2017 - March 2018 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-18151

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet D-4.00.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-2.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the <i>actual monthly</i> MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip.

- Step 1 Determine an updated *12-month Plan* Michigan Price Forecast for the GCR period. *The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.*
- Step 2 Subtract the *12-month Plan* Michigan Price Forecast shown on Sheet No. D-4.00 from the updated *12-month Michigan Price Forecast* calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-4.00)

Issued May 16, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

March 15, 2017

Filed \_\_\_\_\_ DBR \_\_\_\_\_

Michigan Public Service  
Commission

May 16, 2016

Filed \_\_\_\_\_ DBR \_\_\_\_\_

Effective for bills rendered for the  
April 2016 - March 2017 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-17943

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet D-4.00.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-2.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

NYMEX Futures Month Prices	NYMEX natural gas futures month Settlement Prices for the first five trading days (in \$/MMBtu).
Michigan Futures Month Basis	The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).
5-day Average Michigan Futures Strip	Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.
Michigan Price Forecast	Average of the current month's MichCon Citygate Index price (as published in Inside FERC's Gas Market Report) and the 5-day Average Michigan Futures Strip.
Step 1	Determine an updated average Michigan Price Forecast for the GCR period. When calculating the April contingent GCR ceiling factor, the updated Michigan Price Forecast should be calculated using the 5-day Average Michigan Futures Month Prices for the entire April through March period. When calculating the contingent GCR ceiling factor for all other months, the updated Michigan Price Forecast should be calculated using the actual MichCon Citygate Index price for the current month and the 5-day Average Michigan Futures Month Strip Prices for the remaining months in the GCR period.
Step 2	Subtract the Plan Michigan Price Forecast shown on Sheet No. D-4.00 from the updated Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
Step 3	Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-4.00)

Issued March 16, 2016 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17943, U-18035
REMOVED BY DBR
DATE 05-16-16

Michigan Public Service Commission
<b>March 17, 2016</b>
Filed DBR

Effective for bills rendered for the  
**April 2016 - March 2017 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-17943**

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon *Michigan* prices for natural gas for the Plan Year increasing to a level above the Plan *prices* which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the *tables* set forth on Sheet D-4.00.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-2.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

<i>NYMEX Futures Month Prices</i>	<i>NYMEX natural gas futures month Settlement Prices for the first five trading days (in \$/MMBtu).</i>
<i>Michigan Futures Month Basis</i>	<i>The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).</i>
<i>5-day Average Michigan Futures Strip</i>	<i>Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.</i>
<i>Michigan Price Forecast</i>	<i>Average of the current month's MichCon Citygate Index price (as published in Inside FERC's Gas Market Report) and the 5-day Average Michigan Futures Strip.</i>

- Step 1 Determine an updated average *Michigan Price Forecast* for the GCR period. When calculating the April contingent GCR ceiling factor, the updated *Michigan Price Forecast* should be calculated using the 5-day Average *Michigan Futures Month Prices* for the entire April through March period. When calculating the contingent GCR ceiling factor for all other months, the updated *Michigan Price Forecast* should be calculated using the actual *MichCon Citygate Index* price for the current month and the 5-day Average *Michigan Futures Month Strip* Prices for the remaining months in the GCR period.
- Step 2 Subtract the Plan *Michigan Price Forecast* shown on Sheet No. D-4.00 from the updated *Michigan Price Forecast* calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the *price* increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-4.00)

Issued March 13, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17943, U-17868  
  
REMOVED BY DBR  
DATE 03-17-16

Michigan Public Service  
Commission  
  
March 16, 2015  
  
Filed DBR

Effective for bills rendered for the  
April 2015 - March 2016 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-17693

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## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The *Maximum Allowable* Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be *adjusted* on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon NYMEX prices for natural gas for the 12-Month Plan Year increasing to a level above the 12-Month Plan NYMEX which was incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the table set forth on Sheet D-4.00.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any adjustment in the maximum allowable GCR factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-2.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

NYMEX 5-day Avg. Futures Month Prices

Five-day average (the first five trading days) of the NYMEX natural gas futures-month Settlement prices (in \$/MMBtu).

- Step 1 Determine an updated 12-Month average NYMEX Strip for the GCR period. The updated 12-month NYMEX Strip should be calculated using actual monthly NYMEX contract expiration prices for months in which they have become available and the NYMEX 5-day Avg. Futures Month Prices for the remaining months in the GCR period.
- Step 2 Subtract the 12 Month Plan NYMEX shown on Sheet No. D-4.00 from the updated 12-month average NYMEX Strip calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the NYMEX increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00. *This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.*

(Continued on Sheet No. D-4.00)

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Issued March 14, 2014 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17643, U-17693
REMOVED BY DBR
DATE 03-16-15

Michigan Public Service Commission
<b>March 17, 2014</b>
Filed 

Effective for bills rendered for the  
April 2014 - March 2015 Billing Months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-17334

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**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a monthly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX prices increasing to a level above that which was incorporated in the calculation of the authorized base GCR ceiling factor.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the maximum allowable factor if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. All supporting documents necessary to verify an increase in the maximum allowable factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX 5-day Avg. Futures Month Prices

Five-day average (the first five trading days) of the NYMEX natural gas futures-month Settlement prices (in \$/MMBtu).

- Step 1 Determine an updated 12-Month average NYMEX Strip for the GCR period. The updated 12-month NYMEX Strip should be calculated using actual monthly NYMEX contract expiration prices for months in which they have become available and the NYMEX 5-day Avg. Futures Month Prices for the remaining months in the GCR period.
- Step 2 Subtract the 12 Month Plan NYMEX shown on Sheet No. D-4.00 from the updated 12-month average NYMEX Strip calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the NYMEX increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00.

(Continued on Sheet No. D-4.00)

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Issued March 15, 2013 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16860,U-16855 U-17334, U-15152
REMOVED BY	RL
DATE	03-17-14

Michigan Public Service Commission
March 18, 2013
Filed 

Effective for bills rendered for the  
April 2013 - March 2014 billing months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-17133

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## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a monthly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX prices increasing to a level above that which was incorporated in the calculation of the authorized base GCR ceiling factor.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the maximum allowable factor if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. All supporting documents necessary to verify an increase in the maximum allowable factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

NYMEX 5-day Avg. Futures Month Prices

Five-day average (the first five trading days) of the NYMEX natural gas futures-month Settlement prices (in \$/MMBtu).

- Step 1 Determine an updated 12-Month average NYMEX Strip for the GCR period. The updated 12-month NYMEX Strip should be calculated using actual monthly NYMEX contract expiration prices for months in which they have become available and the NYMEX 5-day Avg. Futures Month Prices for the remaining months in the GCR period.
- Step 2 Subtract the 12 Month Plan NYMEX shown on Sheet No. D-4.00 from the updated 12-month average NYMEX Strip calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the NYMEX increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00.

(Continued on Sheet No. D-4.00)

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Issued March 16, 2012 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-17133, U-15152  
REMOVED BY RL  
DATE 03-18-13

Michigan Public Service  
Commission  
**March 16, 2012**  
Filed LRS

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Effective for bills rendered for the  
April 2012 - March 2013 billing months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-16924

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a monthly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX prices increasing to a level above that which was incorporated in the calculation of the authorized *base* GCR ceiling factor.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the *maximum allowable factor* if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. All supporting documents necessary to verify an increase in the *maximum allowable factor* will be provided to the Michigan Public Service Commission Staff.

Definitions:

*NYMEX 5-day Avg. Futures Month Prices*

*Five-day average (the first five trading days) of the NYMEX natural gas futures-month Settlement prices (in \$/MMBtu).*

- Step 1 Determine an updated 12-Month average NYMEX Strip for the GCR period. The updated 12-month NYMEX Strip should be calculated using actual monthly NYMEX contract expiration prices for months in which they have become available and the NYMEX 5-day Avg. Futures Month Prices for the remaining months in the GCR period.
- Step 2 Subtract the 12 Month Plan NYMEX shown on Sheet No. D-4.00 from the updated 12-month average NYMEX Strip calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the NYMEX increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-4.00.

(Continued on Sheet No. D-4.00)

Issued July 1, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16924, U-10755
REMOVED BY	LRS
DATE	03-19-12

Michigan Public Service Commission
July 6, 2011
Filed 

Effective for bills rendered for the  
April 2011 - March 2012 billing months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-16485

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a *monthly* basis, for the remaining months of the GCR Plan year, contingent upon NYMEX futures prices increasing to a level above that which was incorporated in the calculation of the authorized GCR ceiling prices.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the GCR Factor ceiling price if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. The filing shall include all supporting documents necessary to verify the GCR factor increase.

Definitions:

*12 Month NYMEX*

*An average of the first five trading days of December's NYMEX contract natural gas futures 12 month GCR period settlement prices in \$/MMBtu.*

$$(\sum_{j=1:5} [(\sum_{i=1:12} \text{NYMEX futures price}_i) / 12]_j) / 5$$

*NYMEX<sub>12 Month</sub>*

*An average of five trading days of NYMEX contract natural gas futures 12 month GCR period contract closing prices for historical months and settlement prices for trading months in \$/MMBtu.*

$$(\sum_{j=1:5} [(\sum_{i=1:12} \text{NYMEX futures price}_i) / 12]_j) / 5$$

- Step 1 Determine *the NYMEX<sub>12 Month</sub>*.
- Step 2 Subtract the 12 month NYMEX shown on *Sheet D-4.00* from the *NYMEX<sub>12 Month</sub>* calculated in Step 1.
- Step 3 Determine the "Contingent GCR Ceiling Price" using the following table *beginning* on Sheet D-4.00.

(Continued on Sheet No. D-4.00)

Issued January 14, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-10859  
BY ORDER U-16485, U-15152  
REMOVED BY RL  
DATE 07-06-11

Michigan Public Service  
Commission  
January 18, 2011  
Filed MKS

Effective for bills rendered on and  
after December 22, 2010

Issued under authority of the  
Michigan Public Service Commission  
in Case No. U-16149  
dated December 21, 2010

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a quarterly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX futures prices increasing to a level above that which was incorporated in the calculation of the authorized GCR ceiling prices.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the GCR Factor ceiling price if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. The filing shall include all supporting documents necessary to verify the GCR factor increase.

Definitions:

(n)	Number of months remaining in the GCR period.
NYMEX <sub>5-day Avg. n-Month Strip</sub>	Five-day average (the first five trading days of the NYMEX natural gas futures (n) month average strip Settlement prices (in \$/MMBtu). $(\sum_{j=1:5} [(\sum_{i=1:n} \text{NYMEX futures price}_i)/n])/5$

Step 1 Determine (i) NYMEX 5-day Avg n-Month Strip for the number of months remaining in the GCR period and (ii) the NYMEX 5-day Avg n-Month Strip for the entire 12 month NYMEX Strip. The 12 month NYMEX Strip should be calculated using the NYMEX contract closing prices for the historical months.

Step 2 Subtract the 12 month NYMEX Strip shown on page D-4.00 from the 12 Month NYMEX calculated in Step 1 and subtract the Remaining NYMEX shown on page D-4.00 from the Remaining NYMEX for the corresponding period calculated in Step 1. The ceiling price adjustment will be based on the higher of the NYMEX increases calculated.

Step 3 Determine the "Contingent GCR Ceiling Price" using the following table on Sheet D-4.00.

(Continued on Sheet No. D-4.00)

Issued March 16, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16149, U-15152
REMOVED BY	MS
DATE	01-18-11

Michigan Public Service Commission
March 17, 2009
Filed <u>    Bj    </u>

Effective for bills rendered for the  
April 2009 - March 2010 billing months

Issued under authority of the  
1982 PA 304, Section 6h and  
Michigan Public Service Commission  
in Case No. U-15704

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a quarterly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX futures prices increasing to a level above that which was incorporated in the calculation of the authorized GCR ceiling prices.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the GCR Factor ceiling price if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. The filing shall include all supporting documents necessary to verify the GCR factor increase.

**Definitions:**

(n) Number of months remaining in the GCR period.

NYMEX<sub>5-day Avg. n-Month Strip</sub> Five-day average (the first five trading days of the NYMEX natural gas futures (n) month average strip Settlement prices (in \$/MMBtu).  
 $(\sum_{j=1:5} [(\sum_{i=1:n} \text{NYMEX futures price}_i)/n]_j)/5$

Step 1 Determine NYMEX 5-day Avg n-Month Strip for the number of months remaining in the GCR period.

Step 2 Determine the "NYMEX Increase" by subtracting the Plan NYMEX shown for the same period from the result for Step 1.

Step 3 Determine the "Contingent GCR Ceiling Price" using the following table on Sheet D-4.00.

(Continued on Sheet No. D-4.00)

Issued February 13, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15704, U-15152
REMOVED BY RL
DATE 03-18-09

Michigan Public Service Commission
<b>February 18, 2009</b>
Filed <u>BJ</u>

Effective for bills rendered for the  
April 2008 - March 2009 billing months

Issued under authority of the  
Michigan Public Service Commission  
dated February 3, 2009  
in Case No. U-15454

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Gas Cost Recovery (GCR) Factors on Sheet No. D-2.00 may be increased on a quarterly basis, for the remaining months of the GCR Plan year, contingent upon NYMEX futures prices increasing to a level above that which was incorporated in the calculation of the authorized GCR ceiling prices.

The Company shall file with the Commission an updated Sheet No. D-2.00 at least 15 days before any increase in the GCR Factor ceiling price if a contingency calculation under the method described below results in an increase to the authorized GCR factors on Sheet No. D-2.00. The filing shall include all supporting documents necessary to verify the GCR factor increase.

Definitions:

(n) Number of months remaining in the GCR period.

NYMEX<sub>5-day Avg. n-Month Strip</sub> Five-day average (the first five trading days of the NYMEX natural gas futures (n) month average strip Settlement prices (in \$/MMBtu).  
 $(\sum_{j=1:5} [(\sum_{i=1:n} \text{NYMEX futures price}_i)/n]_j)/5$

Step 1 Determine NYMEX 5-day Avg n-Month Strip for the number of months remaining in the GCR period.

Step 2 Determine the "NYMEX Increase" by subtracting the Plan NYMEX shown for the same period from the result for Step 1.

Step 3 Determine the "Contingent GCR Ceiling Price" using the following table on Sheet D-4.00.

(Continued on Sheet No. D-4.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15454, U-15152  
REMOVED BY RL  
DATE 02-18-09

Michigan Public Service  
Commission  
November 28, 2007  
Filed 

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
 (Continued From Sheet No. D-3.00)

12-month Plan Michigan Price Forecast      \$2.7303/MMBtu  
 Base GCR Ceiling Factor                              \$2.9429/Mcf  
 Fractional Multiplier                                 0.8218

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	2.9429	<\$1.05	3.7647	<\$2.05	4.5865
<0.10	2.9840	<1.10	3.8058	<2.10	4.6276
<0.15	3.0251	<1.15	3.8469	<2.15	4.6687
<0.20	3.0662	<1.20	3.8880	<2.20	4.7098
<0.25	3.1073	<1.25	3.9291	<2.25	4.7509
<0.30	3.1484	<1.30	3.9702	<2.30	4.7920
<0.35	3.1894	<1.35	4.0112	<2.35	4.8330
<0.40	3.2305	<1.40	4.0523	<2.40	4.8741
<0.45	3.2716	<1.45	4.0934	<2.45	4.9152
<0.50	3.3127	<1.50	4.1345	<2.50	4.9563
<0.55	3.3538	<1.55	4.1756	<2.55	4.9974
<0.60	3.3949	<1.60	4.2167	<2.60	5.0385
<0.65	3.4360	<1.65	4.2578	<2.65	5.0796
<0.70	3.4771	<1.70	4.2989	<2.70	5.1207
<0.75	3.5182	<1.75	4.3400	<2.75	5.1618
<0.80	3.5593	<1.80	4.3811	<2.80	5.2029
<0.85	3.6003	<1.85	4.4221	<2.85	5.2439
<0.90	3.6414	<1.90	4.4632	<2.90	5.2850
<0.95	3.6825	<1.95	4.5043	<2.95	5.3261
<1.00	3.7236	<2.00	4.5454	<3.00	5.3672
				≥3.00	5.4083

Issued March 16, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-20233 \_\_\_\_\_  
  
 REMOVED BY DBR \_\_\_\_\_  
 DATE 3-18-19 \_\_\_\_\_

Michigan Public Service  
 Commission

**March 16, 2018**

Filed \_\_\_\_\_ CEP \_\_\_\_\_

Effective for bills rendered for the  
**April 2018 - March 2019 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18411**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
 (Continued From Sheet No. D-3.00)

12-month Plan Michigan Price Forecast      \$3.4420/MMBtu  
 Base GCR Ceiling Factor                              \$3.4582/Mcf  
 Fractional Multiplier                                 0.8322

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	\$3.4582	<\$1.05	\$4.2904	<\$2.05	\$5.1226
<0.10	3.4998	<1.10	4.3320	<2.10	5.1642
<0.15	3.5414	<1.15	4.3736	<2.15	5.2058
<0.20	3.5830	<1.20	4.4152	<2.20	5.2474
<0.25	3.6246	<1.25	4.4568	<2.25	5.2890
<0.30	3.6663	<1.30	4.4985	<2.30	5.3307
<0.35	3.7079	<1.35	4.5401	<2.35	5.3723
<0.40	3.7495	<1.40	4.5817	<2.40	5.4139
<0.45	3.7911	<1.45	4.6233	<2.45	5.4555
<0.50	3.8327	<1.50	4.6649	<2.50	5.4971
<0.55	3.8743	<1.55	4.7065	<2.55	5.5387
<0.60	3.9159	<1.60	4.7481	<2.60	5.5803
<0.65	3.9575	<1.65	4.7897	<2.65	5.6219
<0.70	3.9991	<1.70	4.8313	<2.70	5.6635
<0.75	4.0407	<1.75	4.8729	<2.75	5.7051
<0.80	4.0824	<1.80	4.9146	<2.80	5.7468
<0.85	4.1240	<1.85	4.9562	<2.85	5.7884
<0.90	4.1656	<1.90	4.9978	<2.90	5.8300
<0.95	4.2072	<1.95	5.0394	<2.95	5.8716
<1.00	4.2488	<2.00	5.0810	<3.00	5.9132
				≥3.00	5.9548

Issued March 15, 2017 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-18411  
 REMOVED BY CEP  
 DATE 03-16-18

Michigan Public Service  
 Commission

**March 15, 2017**

Filed DBR

Effective for bills rendered for the  
**April 2017 - March 2018 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-18151**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
 (Continued From Sheet No. D-3.00)

*12-month Plan Michigan Price Forecast*      \$2.5880/MMBtu  
 Base GCR Ceiling Factor      \$2.8328/Mcf  
 Fractional Multiplier      0.8117

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	2.8328	<\$1.05	3.6445	<\$2.05	4.4562
<0.10	2.8734	<1.10	3.6851	<2.10	4.4968
<0.15	2.9140	<1.15	3.7257	<2.15	4.5374
<0.20	2.9546	<1.20	3.7663	<2.20	4.5780
<0.25	2.9951	<1.25	3.8068	<2.25	4.6185
<0.30	3.0357	<1.30	3.8474	<2.30	4.6591
<0.35	3.0763	<1.35	3.8880	<2.35	4.6997
<0.40	3.1169	<1.40	3.9286	<2.40	4.7403
<0.45	3.1575	<1.45	3.9692	<2.45	4.7809
<0.50	3.1981	<1.50	4.0098	<2.50	4.8215
<0.55	3.2387	<1.55	4.0504	<2.55	4.8621
<0.60	3.2792	<1.60	4.0909	<2.60	4.9026
<0.65	3.3198	<1.65	4.1315	<2.65	4.9432
<0.70	3.3604	<1.70	4.1721	<2.70	4.9838
<0.75	3.4010	<1.75	4.2127	<2.75	5.0244
<0.80	3.4416	<1.80	4.2533	<2.80	5.0650
<0.85	3.4822	<1.85	4.2939	<2.85	5.1056
<0.90	3.5227	<1.90	4.3344	<2.90	5.1461
<0.95	3.5633	<1.95	4.3750	<2.95	5.1867
<1.00	3.6039	<2.00	4.4156	<3.00	5.2273
				≥3.00	5.2679

Issued May 16, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**March 15, 2017**

Filed          DBR         

Michigan Public Service  
 Commission

**May 16, 2016**

Filed          DBR         

Effective for bills rendered for the  
**April 2016 - March 2017 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
 (Continued From Sheet No. D-3.00)

Base GCR Ceiling Factor      \$2.8328/Mcf  
 Fractional Multiplier        1.5555

Plan Michigan Price Forecast

<u>GCR Factor Billing Month</u>	<u>Price Forecast Months</u>	<u>\$/MMBtu</u>
April 2016	April 2016 - March 2017	\$2.5880
May 2016	April 2016 - March 2017	2.5880
June 2016	May 2016 - March 2017	2.6072
July 2016	June 2016 - March 2017	2.6291
August 2016	July 2016 - March 2017	2.6548
September 2016	August 2016 - March 2017	2.6910
October 2016	September 2016 - March 2017	2.7297
November 2016	October 2016 - March 2017	2.7754
December 2016	November 2016 - March 2017	2.8370
January 2017	December 2016 - March 2017	2.8832
February 2017	January 2017 - March 2017	2.8987
March 2017	February 2017 - March 2017	2.8723

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast Increase</u>	<u>\$/Mcf</u>
<\$0.05	\$2.8328	<\$1.05	\$4.3883	<\$2.05	\$5.9438
<0.10	2.9106	<1.10	4.4661	<2.10	6.0216
<0.15	2.9884	<1.15	4.5439	<2.15	6.0994
<0.20	3.0661	<1.20	4.6216	<2.20	6.1771
<0.25	3.1439	<1.25	4.6994	<2.25	6.2549
<0.30	3.2217	<1.30	4.7772	<2.30	6.3327
<0.35	3.2995	<1.35	4.8550	<2.35	6.4105
<0.40	3.3772	<1.40	4.9327	<2.40	6.4882
<0.45	3.4550	<1.45	5.0105	<2.45	6.5660
<0.50	3.5328	<1.50	5.0883	<2.50	6.6438
<0.55	3.6106	<1.55	5.1661	<2.55	6.7216
<0.60	3.6883	<1.60	5.2438	<2.60	6.7993
<0.65	3.7661	<1.65	5.3216	<2.65	6.8771
<0.70	3.8439	<1.70	5.3994	<2.70	6.9549
<0.75	3.9217	<1.75	5.4772	<2.75	7.0327
<0.80	3.9994	<1.80	5.5549	<2.80	7.1104
<0.85	4.0772	<1.85	5.6327	<2.85	7.1882
<0.90	4.1550	<1.90	5.7105	<2.90	7.2660
<0.95	4.2328	<1.95	5.7883	<2.95	7.3438
<1.00	4.3105	<2.00	5.8660	<3.00	7.4215
				≥3.00	7.4993

Issued April 14, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17943, U-18035  
 REMOVED BY DBR  
 DATE 05-16-16

Michigan Public Service  
 Commission  
  
 April 18, 2016  
 Filed DBR

Effective for bills rendered for the  
**April 2016 - March 2017 Billing Months**

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

Base GCR Ceiling Factor      \$2.8328 /Mcf  
 Fractional Multiplier        1.5555

Plan Michigan Price Forecast

<u>GCR Factor Billing Month</u>	<u>Price Forecast Months</u>	<u>\$/Mcf</u>
April 2016	April 2016 - March 2017	\$2.5880
May 2016	April 2016 - March 2017	2.5880
June 2016	May 2016 - March 2017	2.6072
July 2016	June 2016 - March 2017	2.6291
August 2016	July 2016 - March 2017	2.6548
September 2016	August 2016 - March 2017	2.6901
October 2016	September 2016 - March 2017	2.7297
November 2016	October 2016 - March 2017	2.7754
December 2016	November 2016 - March 2017	2.8370
January 2017	December 2016 - March 2017	2.8332
February 2017	January 2017 - March 2017	2.8987
March 2017	February 2017 - March 2017	2.8723

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast</u>	<u>Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast</u>	<u>Increase</u>	<u>\$/Mcf</u>	<u>Michigan Price Forecast</u>	<u>Increase</u>	<u>\$/Mcf</u>
<\$0.05		\$2.8328	<\$1.05		\$4.3883	<\$2.05		\$5.9438
<0.10		2.9106	<1.10		4.4661	<2.10		6.0216
<0.15		2.9884	<1.15		4.5439	<2.15		6.0994
<0.20		3.0661	<1.20		4.6216	<2.20		6.1771
<0.25		3.1439	<1.25		4.6994	<2.25		6.2549
<0.30		3.2217	<1.30		4.7772	<2.30		6.3327
<0.35		3.2995	<1.35		4.8550	<2.35		6.4105
<0.40		3.3772	<1.40		4.9327	<2.40		6.4882
<0.45		3.4550	<1.45		5.0105	<2.45		6.5660
<0.50		3.5328	<1.50		5.0883	<2.50		6.6438
<0.55		3.6106	<1.55		5.1661	<2.55		6.7216
<0.60		3.6883	<1.60		5.2438	<2.60		6.7993
<0.65		3.7661	<1.65		5.3216	<2.65		6.8771
<0.70		3.8439	<1.70		5.3994	<2.70		6.9549
<0.75		3.9217	<1.75		5.4772	<2.75		7.0327
<0.80		3.9994	<1.80		5.5549	<2.80		7.1104
<0.85		4.0772	<1.85		5.6327	<2.85		7.1882
<0.90		4.1550	<1.90		5.7105	<2.90		7.2660
<0.95		4.2328	<1.95		5.7883	<2.95		7.3438
<1.00		4.3105	<2.00		5.8660	<3.00		7.4215
						≥3.00		7.4993

Issued March 16, 2016 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17943, U-15152  
 REMOVED BY DBR  
 DATE 04-18-16

Michigan Public Service  
 Commission  
 March 17, 2016  
 Filed DBR

Effective for bills rendered for the  
**April 2016 - March 2017 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17943**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

Base GCR Ceiling Factor      \$4.0552/ Mcf  
 Fractional Multiplier        1.4921

Plan Michigan Price Forecast

<u>GCR Factor Billing Month</u>	<u>Price Forecast Months</u>	<u>\$/Mcf</u>
April 2015	April 2015 - March 2016	\$3.8080
May 2015	April 2015 - March 2016	3.8080
June 2015	May 2015 - March 2016	3.8170
July 2015	June 2015 - March 2016	3.8350
August 2015	July 2015 - March 2016	3.8620
September 2015	August 2015 - March 2016	3.8940
October 2015	September 2015 - March 2016	3.9340
November 2015	October 2015 - March 2016	3.9860
December 2015	November 2015 - March 2016	4.0450
January 2016	December 2015 - March 2016	4.0930
February 2016	January 2016 - March 2016	4.1150
March 2016	February 2016 - March 2016	4.1000

Contingent GCR Ceiling Factor

<u>Michigan Price Forecast</u>		<u>\$/Mcf</u>	<u>Michigan Price Forecast</u>		<u>\$/Mcf</u>	<u>Michigan Price Forecast</u>		<u>\$/Mcf</u>
<u>Increase</u>			<u>Increase</u>			<u>Increase</u>		
<\$0.05		\$4.0552	<\$1.05		\$5.5473	<\$2.05		\$7.0394
<0.10		4.1298	<1.10		5.6219	<2.10		7.1140
<0.15		4.2044	<1.15		5.6965	<2.15		7.1886
<0.20		4.2790	<1.20		5.7711	<2.20		7.2632
<0.25		4.3536	<1.25		5.8457	<2.25		7.3378
<0.30		4.4282	<1.30		5.9203	<2.30		7.4124
<0.35		4.5028	<1.35		5.9949	<2.35		7.4870
<0.40		4.5774	<1.40		6.0695	<2.40		7.5616
<0.45		4.6520	<1.45		6.1441	<2.45		7.6362
<0.50		4.7266	<1.50		6.2187	<2.50		7.7108
<0.55		4.8013	<1.55		6.2934	<2.55		7.7855
<0.60		4.8759	<1.60		6.3680	<2.60		7.8601
<0.65		4.9505	<1.65		6.4426	<2.65		7.9347
<0.70		5.0251	<1.70		6.5172	<2.70		8.0093
<0.75		5.0997	<1.75		6.5918	<2.75		8.0839
<0.80		5.1743	<1.80		6.6664	<2.80		8.1585
<0.85		5.2489	<1.85		6.7410	<2.85		8.2331
<0.90		5.3235	<1.90		6.8156	<2.90		8.3077
<0.95		5.3981	<1.95		6.8902	<2.95		8.3823
<1.00		5.4727	<2.00		6.9648	<3.00		8.4569
						≥3.00		8.5315

Issued March 13, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**March 16, 2015**

Filed DBR

Effective for bills rendered for the  
**April 2015 - March 2016 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17693**

CANCELLED  
 BY  
 ORDER U-17943, U-17868

REMOVED BY DBR  
 DATE 03-17-16

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

12 Month Plan NYMEX      \$4.6810/ Mcf  
 Base GCR Ceiling Factor    \$5.5750/ Mcf  
 Fractional Multiplier      0.7021

Contingent GCR Ceiling Factor

<u>NYMEX Increase</u>	<u>\$/Mcf</u>	<u>NYMEX Increase</u>	<u>\$/Mcf</u>
<\$0.05	\$5.5750	<\$1.55	\$6.6282
<\$0.10	\$5.6101	<\$1.60	\$6.6633
<\$0.15	\$5.6452	<\$1.65	\$6.6984
<\$0.20	\$5.6803	<\$1.70	\$6.7335
<\$0.25	\$5.7154	<\$1.75	\$6.7686
<\$0.30	\$5.7505	<\$1.80	\$6.8037
<\$0.35	\$5.7856	<\$1.85	\$6.8388
<\$0.40	\$5.8207	<\$1.90	\$6.8739
<\$0.45	\$5.8558	<\$1.95	\$6.9090
<\$0.50	\$5.8909	<\$2.00	\$6.9441
<\$0.55	\$5.9261	<\$2.05	\$6.9792
<\$0.60	\$5.9612	<\$2.10	\$7.0143
<\$0.65	\$5.9963	<\$2.15	\$7.0494
<\$0.70	\$6.0314	<\$2.20	\$7.0845
<\$0.75	\$6.0665	<\$2.25	\$7.1196
<\$0.80	\$6.1016	<\$2.30	\$7.1547
<\$0.85	\$6.1367	<\$2.35	\$7.1898
<\$0.90	\$6.1718	<\$2.40	\$7.2249
<\$0.95	\$6.2069	<\$2.45	\$7.2600
<\$1.00	\$6.2420	<\$2.50	\$7.2951
<\$1.05	\$6.2771	<\$2.55	\$7.3303
<\$1.10	\$6.3122	<\$2.60	\$7.3654
<\$1.15	\$6.3473	<\$2.65	\$7.4005
<\$1.20	\$6.3824	<\$2.70	\$7.4356
<\$1.25	\$6.4175	<\$2.75	\$7.4707
<\$1.30	\$6.4526	<\$2.80	\$7.5058
<\$1.35	\$6.4877	<\$2.85	\$7.5409
<\$1.40	\$6.5228	<\$2.90	\$7.5760
<\$1.45	\$6.5579	<\$2.95	\$7.6111
<\$1.50	\$6.5930	<\$3.00	\$7.6462
		≥\$3.00	\$7.6813

Issued May 9, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 May 12, 2014  
 Filed DBR

Effective for bills rendered for the  
 April 2014 - March 2015 Billing Months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334

CANCELLED  
 BY  
 ORDER U-17643, U-17693  
 REMOVED BY DBR  
 DATE 03-16-15

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

12 Month Plan NYMEX      \$4.0980/ Mcf  
 Base GCR Ceiling Factor      \$4.3962/ Mcf  
 Fractional Multiplier      0.7021

Contingent GCR Ceiling Factor			
NYMEX Increase	\$/Mcf	NYMEX Increase	\$/Mcf
<\$0.05	\$4.3962	<\$1.55	\$5.4494
<\$0.10	\$4.4313	<\$1.60	\$5.4845
<\$0.15	\$4.4664	<\$1.65	\$5.5196
<\$0.20	\$4.5015	<\$1.70	\$5.5547
<\$0.25	\$4.5366	<\$1.75	\$5.5898
<\$0.30	\$4.5717	<\$1.80	\$5.6249
<\$0.35	\$4.6068	<\$1.85	\$5.6600
<\$0.40	\$4.6419	<\$1.90	\$5.6951
<\$0.45	\$4.6770	<\$1.95	\$5.7302
<\$0.50	\$4.7121	<\$2.00	\$5.7653
<\$0.55	\$4.7473	<\$2.05	\$5.8004
<\$0.60	\$4.7824	<\$2.10	\$5.8355
<\$0.65	\$4.8175	<\$2.15	\$5.8706
<\$0.70	\$4.8526	<\$2.20	\$5.9057
<\$0.75	\$4.8877	<\$2.25	\$5.9408
<\$0.80	\$4.9228	<\$2.30	\$5.9759
<\$0.85	\$4.9579	<\$2.35	\$6.0110
<\$0.90	\$4.9930	<\$2.40	\$6.0461
<\$0.95	\$5.0281	<\$2.45	\$6.0812
<\$1.00	\$5.0632	<\$2.50	\$6.1163
<\$1.05	\$5.0983	<\$2.55	\$6.1515
<\$1.10	\$5.1334	<\$2.60	\$6.1866
<\$1.15	\$5.1685	<\$2.65	\$6.2217
<\$1.20	\$5.2036	<\$2.70	\$6.2568
<\$1.25	\$5.2387	<\$2.75	\$6.2919
<\$1.30	\$5.2738	<\$2.80	\$6.3270
<\$1.35	\$5.3089	<\$2.85	\$6.3621
<\$1.40	\$5.3440	<\$2.90	\$6.3972
<\$1.45	\$5.3791	<\$2.95	\$6.4323
<\$1.50	\$5.4142	<\$3.00	\$6.4674
		≥\$3.00	\$6.5025

Issued March 14, 2014 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15152, U-17334  
 REMOVED BY DBR  
 DATE 05-12-14

Michigan Public Service  
 Commission  
**March 17, 2014**  
 Filed 

Effective for bills rendered for the  
**April 2014 - March 2015 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17334**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

12 Month Plan NYMEX      \$3.8870 /Mcf  
 Base GCR Ceiling Factor    \$4.6260 /Mcf  
 Fractional Multiplier      0.5589

Contingent GCR Ceiling Factor

<u>NYMEX Increase</u>	<u>\$/Mcf</u>	<u>NYMEX Increase</u>	<u>\$/Mcf</u>
<\$0.05	\$4.6260	<\$1.55	\$5.4644
<\$0.10	\$4.6539	<\$1.60	\$5.4923
<\$0.15	\$4.6819	<\$1.65	\$5.5202
<\$0.20	\$4.7098	<\$1.70	\$5.5482
<\$0.25	\$4.7378	<\$1.75	\$5.5761
<\$0.30	\$4.7657	<\$1.80	\$5.6041
<\$0.35	\$4.7937	<\$1.85	\$5.6320
<\$0.40	\$4.8216	<\$1.90	\$5.6600
<\$0.45	\$4.8496	<\$1.95	\$5.6879
<\$0.50	\$4.8775	<\$2.00	\$5.7159
<\$0.55	\$4.9055	<\$2.05	\$5.7438
<\$0.60	\$4.9334	<\$2.10	\$5.7717
<\$0.65	\$4.9613	<\$2.15	\$5.7997
<\$0.70	\$4.9893	<\$2.20	\$5.8276
<\$0.75	\$5.0172	<\$2.25	\$5.8556
<\$0.80	\$5.0452	<\$2.30	\$5.8835
<\$0.85	\$5.0731	<\$2.35	\$5.9115
<\$0.90	\$5.1011	<\$2.40	\$5.9394
<\$0.95	\$5.1290	<\$2.45	\$5.9674
<\$1.00	\$5.1570	<\$2.50	\$5.9953
<\$1.05	\$5.1849	<\$2.55	\$6.0233
<\$1.10	\$5.2128	<\$2.60	\$6.0512
<\$1.15	\$5.2408	<\$2.65	\$6.0791
<\$1.20	\$5.2687	<\$2.70	\$6.1071
<\$1.25	\$5.2967	<\$2.75	\$6.1350
<\$1.30	\$5.3246	<\$2.80	\$6.1630
<\$1.35	\$5.3526	<\$2.85	\$6.1909
<\$1.40	\$5.3805	<\$2.90	\$6.2189
<\$1.45	\$5.4085	<\$2.95	\$6.2468
<\$1.50	\$5.4364	<\$3.00	\$6.2748
		≥\$3.00	\$6.3027

Issued March 15, 2013 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-16860,U-16855  
 BY ORDER U-17334,U-15152  
 REMOVED BY RL  
 DATE 03-17-14

Michigan Public Service  
 Commission  
**March 18, 2013**  
 Filed RL

Effective for bills rendered for the  
 April 2013 - March 2014 billing months

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-17133

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

12 Month Plan NYMEX      \$3.9380 /Mcf  
 Base GCR Ceiling Factor    \$5.4503Mcf  
 Fractional Multiplier      0.3376

Contingent GCR Ceiling Factor			
NYMEX Increase	\$/Mcf	NYMEX Increase	\$/Mcf
<\$0.05	\$5.4503	<\$1.55	\$5.9567
<\$0.10	\$5.4672	<\$1.60	\$5.9736
<\$0.15	\$5.4841	<\$1.65	\$5.9905
<\$0.20	\$5.5009	<\$1.70	\$6.0073
<\$0.25	\$5.5178	<\$1.75	\$6.0242
<\$0.30	\$5.5347	<\$1.80	\$6.0411
<\$0.35	\$5.5516	<\$1.85	\$6.0580
<\$0.40	\$5.5685	<\$1.90	\$6.0749
<\$0.45	\$5.5853	<\$2.95	\$6.0917
<\$0.50	\$5.6022	<\$2.00	\$6.1086
<\$0.55	\$5.6191	<\$2.05	\$6.1255
<\$0.60	\$5.6360	<\$2.10	\$6.1424
<\$0.65	\$5.6529	<\$2.15	\$6.1593
<\$0.70	\$5.6697	<\$2.20	\$6.1761
<\$0.75	\$5.6866	<\$2.25	\$6.1930
<\$0.80	\$5.7035	<\$2.30	\$6.2099
<\$0.85	\$5.7204	<\$2.35	\$6.2268
<\$0.90	\$5.7373	<\$2.40	\$6.2437
<\$0.95	\$5.7541	<\$2.45	\$6.2605
<\$1.00	\$5.7710	<\$2.50	\$6.2774
<\$1.05	\$5.7879	<\$2.55	\$6.2943
<\$1.10	\$5.8048	<\$2.60	\$6.3112
<\$1.15	\$5.8217	<\$2.65	\$6.3281
<\$1.20	\$5.8385	<\$2.70	\$6.3449
<\$1.25	\$5.8554	<\$2.75	\$6.3618
<\$1.30	\$5.8723	<\$2.80	\$6.3787
<\$1.35	\$5.8892	<\$2.85	\$6.3956
<\$1.40	\$5.9061	<\$2.90	\$6.4125
<\$1.45	\$5.9229	<\$2.95	\$6.4293
<\$1.50	\$5.9398	<\$3.00	\$6.4462
		≥\$3.00	\$6.4631

Issued March 16, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-17133, U-15152  
 REMOVED BY RL  
 DATE 03-18-13

Michigan Public Service  
 Commission  
**March 16, 2012**  
 Filed        LRS       

Effective for bills rendered for the  
**April 2012 - March 2013 billing month**

Issued under authority of  
**1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16924**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

12 Month Plan NYMEX      \$4.7030 /Mcf  
 Base GCR Ceiling Factor      \$6.4545/Mcf  
 Fractional Multiplier      0.2873

Contingent GCR Ceiling Factor			
NYMEX Increase	\$/Mcf	NYMEX Increase	\$/Mcf
<\$0.05	\$6.4545	<\$1.55	\$6.8855
<\$0.10	\$6.4689	<\$1.60	\$6.8998
<\$0.15	\$6.4832	<\$1.65	\$6.9142
<\$0.20	\$6.4976	<\$1.70	\$6.9285
<\$0.25	\$6.5120	<\$1.75	\$6.9429
<\$0.30	\$6.5263	<\$1.80	\$6.9573
<\$0.35	\$6.5407	<\$1.85	\$6.9716
<\$0.40	\$6.5551	<\$1.90	\$6.9860
<\$0.45	\$6.5694	<\$2.95	\$7.0004
<\$0.50	\$6.5838	<\$2.00	\$7.0147
<\$0.55	\$6.5982	<\$2.05	\$7.0291
<\$0.60	\$6.6125	<\$2.10	\$7.0435
<\$0.65	\$6.6269	<\$2.15	\$7.0578
<\$0.70	\$6.6412	<\$2.20	\$7.0722
<\$0.75	\$6.6556	<\$2.25	\$7.0866
<\$0.80	\$6.6700	<\$2.30	\$7.1009
<\$0.85	\$6.6843	<\$2.35	\$7.1153
<\$0.90	\$6.6987	<\$2.40	\$7.1297
<\$0.95	\$6.7131	<\$2.45	\$7.1440
<\$1.00	\$6.7274	<\$2.50	\$7.1584
<\$1.05	\$6.7418	<\$2.55	\$7.1728
<\$1.10	\$6.7562	<\$2.60	\$7.1871
<\$1.15	\$6.7705	<\$2.65	\$7.2015
<\$1.20	\$6.7849	<\$2.70	\$7.2158
<\$1.25	\$6.7993	<\$2.75	\$7.2302
<\$1.30	\$6.8136	<\$2.80	\$7.2446
<\$1.35	\$6.8280	<\$2.85	\$7.2589
<\$1.40	\$6.8424	<\$2.90	\$7.2733
<\$1.45	\$6.8567	<\$2.95	\$7.2877
<\$1.50	\$6.8711	<\$3.00	\$7.3020
		≥\$3.00	\$7.3164

Issued July 1, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-16924, U-10755
REMOVED BY	LRS
DATE	03-19-12

Michigan Public Service Commission
<b>July 6, 2011</b>
Filed 

Effective for bills rendered for the  
 April 2011 - March 2012 billing month

Issued under authority of  
 1982 PA 304 Section 6h and the  
 Michigan Public Service Commission  
 in Case No. U-16485

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

*April 2010 - March 2011*  
 12 Month NYMEX \$5.5800/Mcf  
 Fractional Multiplier 0.3313

<u>NYMEX Increase</u> <u>\$/MMBtu</u>	<u>Contingent GCR</u> <u>Ceiling Price \$/Mcf</u>	<u>NYMEX Increase</u> <u>\$/MMBtu</u>	<u>Contingent GCR</u> <u>Ceiling Price \$/Mcf</u>
<\$0.05	\$ 6.9934	<\$1.60	\$ 7.5069
<\$0.10	\$ 7.0100	<\$1.65	\$ 7.5235
<\$0.15	\$ 7.0265	<\$1.70	\$ 7.5400
<\$0.20	\$ 7.0431	<\$1.75	\$ 7.5566
<\$0.25	\$ 7.0597	<\$1.80	\$ 7.5732
<\$0.30	\$ 7.0762	<\$1.85	\$ 7.5897
<\$0.35	\$ 7.0928	<\$1.90	\$ 7.6063
<\$0.40	\$ 7.1094	<\$1.95	\$ 7.6229
<\$0.45	\$ 7.1259	<\$2.00	\$ 7.6394
<\$0.50	\$ 7.1425	<\$2.05	\$ 7.6560
<\$0.55	\$ 7.1591	<\$2.10	\$ 7.6726
<\$0.60	\$ 7.1756	<\$2.15	\$ 7.6891
<\$0.65	\$ 7.1922	<\$2.20	\$ 7.7057
<\$0.70	\$ 7.2087	<\$2.25	\$ 7.7223
<\$0.75	\$ 7.2253	<\$2.30	\$ 7.7388
<\$0.80	\$ 7.2419	<\$2.35	\$ 7.7554
<\$0.85	\$ 7.2584	<\$2.40	\$ 7.7720
<\$0.90	\$ 7.2750	<\$2.45	\$ 7.7885
<\$0.95	\$ 7.2916	<\$2.50	\$ 7.8051
<\$1.00	\$ 7.3081	<\$2.55	\$ 7.8217
<\$1.05	\$ 7.3247	<\$2.60	\$ 7.8382
<\$1.10	\$ 7.3413	<\$2.65	\$ 7.8548
<\$1.15	\$ 7.3578	<\$2.70	\$ 7.8713
<\$1.20	\$ 7.3744	<\$2.75	\$ 7.8879
<\$1.25	\$ 7.3910	<\$2.80	\$ 7.9045
<\$1.30	\$ 7.4075	<\$2.85	\$ 7.9210
<\$1.35	\$ 7.4241	<\$2.90	\$ 7.9376
<\$1.40	\$ 7.4407	<\$2.95	\$ 7.9542
<\$1.45	\$ 7.4572	<\$3.00	\$ 7.9707
<\$1.50	\$ 7.4738	≥\$3.00	\$ 7.9873
<\$1.55	\$ 7.4904		

Issued January 14, 2011 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service  
 Commission  
 January 18, 2011  
 Filed      MKS

Effective for bills rendered on and  
 after December 22, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 in Case No. U-16149  
 dated December 21, 2010

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
12 Month NYMEX	\$5.5800 /Mcf	\$5.5800 /Mcf	\$5.5800 /Mcf	\$5.5800 /Mcf
or				
Remaining NYMEX	\$5.5800 /Mcf	\$5.8050 /Mcf	\$6.1340 /Mcf	\$6.4550 /Mcf
n	12	9	6	3
Fractional Multiplier	0.3940	0.3940	0.3940	0.3940

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>
<\$0.05	\$ 6.9934	\$ 6.9934	\$ 6.9934	\$ 6.9934
<\$0.10	\$ 7.0131	\$ 7.0131	\$ 7.0131	\$ 7.0131
<\$0.15	\$ 7.0328	\$ 7.0328	\$ 7.0328	\$ 7.0328
<\$0.20	\$ 7.0525	\$ 7.0525	\$ 7.0525	\$ 7.0525
<\$0.25	\$ 7.0722	\$ 7.0722	\$ 7.0722	\$ 7.0722
<\$0.30	\$ 7.0919	\$ 7.0919	\$ 7.0919	\$ 7.0919
<\$0.35	\$ 7.1116	\$ 7.1116	\$ 7.1116	\$ 7.1116
<\$0.40	\$ 7.1313	\$ 7.1313	\$ 7.1313	\$ 7.1313
<\$0.45	\$ 7.1510	\$ 7.1510	\$ 7.1510	\$ 7.1510
<\$0.50	\$ 7.1707	\$ 7.1707	\$ 7.1707	\$ 7.1707
<\$0.55	\$ 7.1904	\$ 7.1904	\$ 7.1904	\$ 7.1904
<\$0.60	\$ 7.2101	\$ 7.2101	\$ 7.2101	\$ 7.2101
<\$0.65	\$ 7.2298	\$ 7.2298	\$ 7.2298	\$ 7.2298
<\$0.70	\$ 7.2495	\$ 7.2495	\$ 7.2495	\$ 7.2495
<\$0.75	\$ 7.2692	\$ 7.2692	\$ 7.2692	\$ 7.2692
<\$0.80	\$ 7.2889	\$ 7.2889	\$ 7.2889	\$ 7.2889
<\$0.85	\$ 7.3086	\$ 7.3086	\$ 7.3086	\$ 7.3086
<\$0.90	\$ 7.3283	\$ 7.3283	\$ 7.3283	\$ 7.3283
<\$0.95	\$ 7.3480	\$ 7.3480	\$ 7.3480	\$ 7.3480
<\$1.00	\$ 7.3677	\$ 7.3677	\$ 7.3677	\$ 7.3677
<\$1.05	\$ 7.3874	\$ 7.3874	\$ 7.3874	\$ 7.3874
<\$1.10	\$ 7.4071	\$ 7.4071	\$ 7.4071	\$ 7.4071
<\$1.15	\$ 7.4268	\$ 7.4268	\$ 7.4268	\$ 7.4268
<\$1.20	\$ 7.4465	\$ 7.4465	\$ 7.4465	\$ 7.4465
<\$1.25	\$ 7.4662	\$ 7.4662	\$ 7.4662	\$ 7.4662
<\$1.30	\$ 7.4859	\$ 7.4859	\$ 7.4859	\$ 7.4859
<\$1.35	\$ 7.5056	\$ 7.5056	\$ 7.5056	\$ 7.5056
<\$1.40	\$ 7.5253	\$ 7.5253	\$ 7.5253	\$ 7.5253
<\$1.45	\$ 7.5450	\$ 7.5450	\$ 7.5450	\$ 7.5450
<\$1.50	\$ 7.5647	\$ 7.5647	\$ 7.5647	\$ 7.5647

(Continued on Sheet No. D-5.00)

Issued March 15, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Effective for bills rendered for the  
 April 2010 - March 2011 billing months

CANCELLED  
 BY  
 ORDER U-16149, U-15152  
  
 REMOVED BY MS  
 DATE 01-18-11

Michigan Public Service  
 Commission  
  
**March 17, 2010**  
  
 Filed LS

Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 in Case No. U-16149

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-3.00)

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
12 Month NYMEX	\$7.0020/Mcf	\$7.0020/Mcf	\$7.0020/Mcf	\$7.0020/Mcf
or				
Remaining NYMEX	\$7.0020/Mcf	\$7.2240/Mcf	\$7.5160/Mcf	\$7.8200/Mcf
n	12	9	6	3
Fractional Multiplier	0.4650	0.4650	0.4650	0.4650

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>
<\$0.05	\$ 8.1016	\$ 8.1016	\$ 8.1016	\$ 8.1016
<\$0.10	\$ 8.1249	\$ 8.1249	\$ 8.1249	\$ 8.1249
<\$0.15	\$ 8.1481	\$ 8.1481	\$ 8.1481	\$ 8.1481
<\$0.20	\$ 8.1714	\$ 8.1714	\$ 8.1714	\$ 8.1714
<\$0.25	\$ 8.1946	\$ 8.1946	\$ 8.1946	\$ 8.1946
<\$0.30	\$ 8.2179	\$ 8.2179	\$ 8.2179	\$ 8.2179
<\$0.35	\$ 8.2411	\$ 8.2411	\$ 8.2411	\$ 8.2411
<\$0.40	\$ 8.2644	\$ 8.2644	\$ 8.2644	\$ 8.2644
<\$0.45	\$ 8.2876	\$ 8.2876	\$ 8.2876	\$ 8.2876
<\$0.50	\$ 8.3109	\$ 8.3109	\$ 8.3109	\$ 8.3109
<\$0.55	\$ 8.3341	\$ 8.3341	\$ 8.3341	\$ 8.3341
<\$0.60	\$ 8.3574	\$ 8.3574	\$ 8.3574	\$ 8.3574
<\$0.65	\$ 8.3806	\$ 8.3806	\$ 8.3806	\$ 8.3806
<\$0.70	\$ 8.4039	\$ 8.4039	\$ 8.4039	\$ 8.4039
<\$0.75	\$ 8.4271	\$ 8.4271	\$ 8.4271	\$ 8.4271
<\$0.80	\$ 8.4504	\$ 8.4504	\$ 8.4504	\$ 8.4504
<\$0.85	\$ 8.4736	\$ 8.4736	\$ 8.4736	\$ 8.4736
<\$0.90	\$ 8.4969	\$ 8.4969	\$ 8.4969	\$ 8.4969
<\$0.95	\$ 8.5201	\$ 8.5201	\$ 8.5201	\$ 8.5201
<\$1.00	\$ 8.5434	\$ 8.5434	\$ 8.5434	\$ 8.5434
<\$1.05	\$ 8.5666	\$ 8.5666	\$ 8.5666	\$ 8.5666
<\$1.10	\$ 8.5899	\$ 8.5899	\$ 8.5899	\$ 8.5899
<\$1.15	\$ 8.6131	\$ 8.6131	\$ 8.6131	\$ 8.6131
<\$1.20	\$ 8.6364	\$ 8.6364	\$ 8.6364	\$ 8.6364
<\$1.25	\$ 8.6596	\$ 8.6596	\$ 8.6596	\$ 8.6596
<\$1.30	\$ 8.6829	\$ 8.6829	\$ 8.6829	\$ 8.6829
<\$1.35	\$ 8.7061	\$ 8.7061	\$ 8.7061	\$ 8.7061
<\$1.40	\$ 8.7294	\$ 8.7294	\$ 8.7294	\$ 8.7294
<\$1.45	\$ 8.7526	\$ 8.7526	\$ 8.7526	\$ 8.7526
<\$1.50	\$ 8.7759	\$ 8.7759	\$ 8.7759	\$ 8.7759
<\$1.55	\$ 8.7991	\$ 8.7991	\$ 8.7991	\$ 8.7991
<\$1.60	\$ 8.8224	\$ 8.8224	\$ 8.8224	\$ 8.8224
<\$1.65	\$ 8.8456	\$ 8.8456	\$ 8.8456	\$ 8.8456
<\$1.70	\$ 8.8689	\$ 8.8689	\$ 8.8689	\$ 8.8689
<\$1.75	\$ 8.8921	\$ 8.8921	\$ 8.8921	\$ 8.8921
<\$1.80	\$ 8.9154	\$ 8.9154	\$ 8.9154	\$ 8.9154

(Continued on Sheet No. D-5.00)

Issued March 16, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-15041-R
BY	
ORDER	U15152, U16149
REMOVED BY	RL
DATE	03-17-10

Michigan Public Service Commission
<b>March 17, 2009</b>
Filed _____

Effective for bills rendered for the  
April 2009 - March 2010 billing months

Issued under authority of the  
1982 PA 304, Section 6h and  
Michigan Public Service Commission  
in Case No. U-15704

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-3.00)

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
Plan NYMEX	\$7.8900/Mcf	\$8.0910/Mcf	\$8.3700/Mcf	\$8.6800/Mcf
n	12	9	6	3
Fractional Multiplier	0.6300	0.5860	0.5380	0.5000

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> \$/Mcf	<u>Second Quarter</u> \$/Mcf	<u>Third Quarter</u> \$/Mcf	<u>Fourth Quarter</u> \$/Mcf
<\$0.05	\$ 8.1651	\$ 8.1651	\$ 8.1651	\$ 8.1651
<\$0.10	\$ 8.1966	\$ 8.1944	\$ 8.1920	\$ 8.1901
<\$0.15	\$ 8.2281	\$ 8.2237	\$ 8.2189	\$ 8.2151
<\$0.20	\$ 8.2596	\$ 8.2530	\$ 8.2458	\$ 8.2401
<\$0.25	\$ 8.2911	\$ 8.2823	\$ 8.2727	\$ 8.2651
<\$0.30	\$ 8.3226	\$ 8.3116	\$ 8.2996	\$ 8.2901
<\$0.35	\$ 8.3541	\$ 8.3409	\$ 8.3265	\$ 8.3151
<\$0.40	\$ 8.3856	\$ 8.3702	\$ 8.3534	\$ 8.3401
<\$0.45	\$ 8.4171	\$ 8.3995	\$ 8.3803	\$ 8.3651
<\$0.50	\$ 8.4486	\$ 8.4288	\$ 8.4072	\$ 8.3901
<\$0.55	\$ 8.4801	\$ 8.4581	\$ 8.4341	\$ 8.4151
<\$0.60	\$ 8.5116	\$ 8.4874	\$ 8.4610	\$ 8.4401
<\$0.65	\$ 8.5431	\$ 8.5167	\$ 8.4879	\$ 8.4651
<\$0.70	\$ 8.5746	\$ 8.5460	\$ 8.5148	\$ 8.4901
<\$0.75	\$ 8.6061	\$ 8.5753	\$ 8.5417	\$ 8.5151
<\$0.80	\$ 8.6376	\$ 8.6046	\$ 8.5686	\$ 8.5401
<\$0.85	\$ 8.6691	\$ 8.6339	\$ 8.5955	\$ 8.5651
<\$0.90	\$ 8.7006	\$ 8.6632	\$ 8.6224	\$ 8.5901
<\$0.95	\$ 8.7321	\$ 8.6925	\$ 8.6493	\$ 8.6151
<\$1.00	\$ 8.7636	\$ 8.7218	\$ 8.6762	\$ 8.6401
<\$1.05	\$ 8.7951	\$ 8.7511	\$ 8.7031	\$ 8.6651
<\$1.10	\$ 8.8266	\$ 8.7804	\$ 8.7300	\$ 8.6901
<\$1.15	\$ 8.8581	\$ 8.8097	\$ 8.7569	\$ 8.7151
<\$1.20	\$ 8.8896	\$ 8.8390	\$ 8.7838	\$ 8.7401
<\$1.25	\$ 8.9211	\$ 8.8683	\$ 8.8107	\$ 8.7651
<\$1.30	\$ 8.9526	\$ 8.8976	\$ 8.8376	\$ 8.7901
<\$1.35	\$ 8.9841	\$ 8.9269	\$ 8.8645	\$ 8.8151
<\$1.40	\$ 9.0156	\$ 8.9562	\$ 8.8914	\$ 8.8401
<\$1.45	\$ 9.0471	\$ 8.9855	\$ 8.9183	\$ 8.8651
<\$1.50	\$ 9.0786	\$ 9.0148	\$ 8.9452	\$ 8.8901
<\$1.55	\$ 9.1101	\$ 9.0441	\$ 8.9721	\$ 8.9151
<\$1.60	\$ 9.1416	\$ 9.0734	\$ 8.9990	\$ 8.9401
<\$1.65	\$ 9.1731	\$ 9.1027	\$ 9.0259	\$ 8.9651
<\$1.70	\$ 9.2046	\$ 9.1320	\$ 9.0528	\$ 8.9901
<\$1.75	\$ 9.2361	\$ 9.1613	\$ 9.0797	\$ 9.0151
<\$1.80	\$ 9.2676	\$ 9.1906	\$ 9.1066	\$ 9.0401

(Continued on Sheet No. D-5.00)

Issued February 13, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15704, U-15152  
  
REMOVED BY RL  
DATE 03-18-09

Michigan Public Service  
Commission  
**February 18, 2009**  
Filed BJ

Effective for bills rendered for the  
April 2008 - March 2009 billing months

Issued under authority of the  
Michigan Public Service Commission  
dated February 3, 2009  
Case No. U-15454

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-3.00)**

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
Plan NYMEX	\$7.8900/ Mcf	\$8.0910/ Mcf	\$8.3700/ Mcf	\$8.6800/ Mcf
n	12	9	6	3
Fractional Multiplier	0.6300	0.5860	0.5380	0.5000

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> \$/Mcf	<u>Second Quarter</u> \$/Mcf	<u>Third Quarter</u> \$/Mcf	<u>Fourth Quarter</u> \$/Mcf
<\$0.05	\$ 8.1651	\$ 8.1651	\$ 8.1651	\$ 8.1651
<\$0.10	\$ 8.1966	\$ 8.1944	\$ 8.1920	\$ 8.1901
<\$0.15	\$ 8.2281	\$ 8.2237	\$ 8.2189	\$ 8.2151
<\$0.20	\$ 8.2596	\$ 8.2530	\$ 8.2458	\$ 8.2401
<\$0.25	\$ 8.2911	\$ 8.2823	\$ 8.2727	\$ 8.2651
<\$0.30	\$ 8.3226	\$ 8.3116	\$ 8.2996	\$ 8.2901
<\$0.35	\$ 8.3541	\$ 8.3409	\$ 8.3265	\$ 8.3151
<\$0.40	\$ 8.3856	\$ 8.3702	\$ 8.3534	\$ 8.3401
<\$0.45	\$ 8.4171	\$ 8.3995	\$ 8.3803	\$ 8.3651
<\$0.50	\$ 8.4486	\$ 8.4288	\$ 8.4072	\$ 8.3901
<\$0.55	\$ 8.4801	\$ 8.4581	\$ 8.4341	\$ 8.4151
<\$0.60	\$ 8.5116	\$ 8.4874	\$ 8.4610	\$ 8.4401
<\$0.65	\$ 8.5431	\$ 8.5167	\$ 8.4879	\$ 8.4651
<\$0.70	\$ 8.5746	\$ 8.5460	\$ 8.5148	\$ 8.4901
<\$0.75	\$ 8.6061	\$ 8.5753	\$ 8.5417	\$ 8.5151
<\$0.80	\$ 8.6376	\$ 8.6046	\$ 8.5686	\$ 8.5401
<\$0.85	\$ 8.6691	\$ 8.6339	\$ 8.5955	\$ 8.5651
<\$0.90	\$ 8.7006	\$ 8.6632	\$ 8.6224	\$ 8.5901
<\$0.95	\$ 8.7321	\$ 8.6925	\$ 8.6493	\$ 8.6151
<\$1.00	\$ 8.7636	\$ 8.7218	\$ 8.6762	\$ 8.6401
<\$1.05	\$ 8.7951	\$ 8.7511	\$ 8.7031	\$ 8.6651
<\$1.10	\$ 8.8266	\$ 8.7804	\$ 8.7300	\$ 8.6901
<\$1.15	\$ 8.8581	\$ 8.8097	\$ 8.7569	\$ 8.7151
<\$1.20	\$ 8.8896	\$ 8.8390	\$ 8.7838	\$ 8.7401
<\$1.25	\$ 8.9211	\$ 8.8683	\$ 8.8107	\$ 8.7651
<\$1.30	\$ 8.9526	\$ 8.8976	\$ 8.8376	\$ 8.7901
<\$1.35	\$ 8.9841	\$ 8.9269	\$ 8.8645	\$ 8.8151
<\$1.40	\$ 9.0156	\$ 8.9562	\$ 8.8914	\$ 8.8401
<\$1.45	\$ 9.0471	\$ 8.9855	\$ 8.9183	\$ 8.8651
<\$1.50	\$ 9.0786	\$ 9.0148	\$ 8.9452	\$ 8.8901
<\$1.55	\$ 9.1101	\$ 9.0441	\$ 8.9721	\$ 8.9151
<\$1.60	\$ 9.1416	\$ 9.0734	\$ 8.9990	\$ 8.9401
<\$1.65	\$ 9.1731	\$ 9.1027	\$ 9.0259	\$ 8.9651
<\$1.70	\$ 9.2046	\$ 9.1320	\$ 9.0528	\$ 8.9901
<\$1.75	\$ 9.2361	\$ 9.1613	\$ 9.0797	\$ 9.0151
<\$1.80	\$ 9.2676	\$ 9.1906	\$ 9.1066	\$ 9.0401

(Continued on Sheet No. D-5.00)

Issued March 10, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15454, U-15152  
 REMOVED BY RL  
 DATE 02-18-09

Michigan Public Service  
 Commission  
**March 11, 2008**  
 Filed Bj

Effective for bills rendered for the  
 April 2008 - March 2009 billing months

Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 Case No. U-15454

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
 (Continued From Sheet No. D-3.00)

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
Plan NYMEX	\$8.4200/Mcf	\$8.6470/Mcf	\$8.9910/Mcf	\$9.3430/Mcf
n	12	9	6	3
Fractional Multiplier	0.6300	0.5860	0.5380	0.5000

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> <u>\$/Mcf</u>	<u>Second Quarter</u> <u>\$/Mcf</u>	<u>Third Quarter</u> <u>\$/Mcf</u>	<u>Fourth Quarter</u> <u>\$/Mcf</u>
<\$0.05	\$ 8.4657	\$ 8.4657	\$ 8.4657	\$ 8.4657
<\$0.10	\$ 8.4972	\$ 8.4950	\$ 8.4926	\$ 8.4907
<\$0.15	\$ 8.5287	\$ 8.5243	\$ 8.5195	\$ 8.5157
<\$0.20	\$ 8.5602	\$ 8.5536	\$ 8.5464	\$ 8.5407
<\$0.25	\$ 8.5917	\$ 8.5829	\$ 8.5733	\$ 8.5657
<\$0.30	\$ 8.6232	\$ 8.6122	\$ 8.6002	\$ 8.5907
<\$0.35	\$ 8.6547	\$ 8.6415	\$ 8.6271	\$ 8.6157
<\$0.40	\$ 8.6862	\$ 8.6708	\$ 8.6540	\$ 8.6407
<\$0.45	\$ 8.7177	\$ 8.7001	\$ 8.6809	\$ 8.6657
<\$0.50	\$ 8.7492	\$ 8.7294	\$ 8.7078	\$ 8.6907
<\$0.55	\$ 8.7807	\$ 8.7587	\$ 8.7347	\$ 8.7157
<\$0.60	\$ 8.8122	\$ 8.7880	\$ 8.7616	\$ 8.7407
<\$0.65	\$ 8.8437	\$ 8.8173	\$ 8.7885	\$ 8.7657
<\$0.70	\$ 8.8752	\$ 8.8466	\$ 8.8154	\$ 8.7907
<\$0.75	\$ 8.9067	\$ 8.8759	\$ 8.8423	\$ 8.8157
<\$0.80	\$ 8.9382	\$ 8.9052	\$ 8.8692	\$ 8.8407
<\$0.85	\$ 8.9697	\$ 8.9345	\$ 8.8961	\$ 8.8657
<\$0.90	\$ 9.0012	\$ 8.9638	\$ 8.9230	\$ 8.8907
<\$0.95	\$ 9.0327	\$ 8.9931	\$ 8.9499	\$ 8.9157
<\$1.00	\$ 9.0642	\$ 9.0224	\$ 8.9768	\$ 8.9407
<\$1.05	\$ 9.0957	\$ 9.0517	\$ 9.0037	\$ 8.9657
<\$1.10	\$ 9.1272	\$ 9.0810	\$ 9.0306	\$ 8.9907
<\$1.15	\$ 9.1587	\$ 9.1103	\$ 9.0575	\$ 9.0157
<\$1.20	\$ 9.1902	\$ 9.1396	\$ 9.0844	\$ 9.0407
<\$1.25	\$ 9.2217	\$ 9.1689	\$ 9.1113	\$ 9.0657
<\$1.30	\$ 9.2532	\$ 9.1982	\$ 9.1382	\$ 9.0907
<\$1.35	\$ 9.2847	\$ 9.2275	\$ 9.1651	\$ 9.1157
<\$1.40	\$ 9.3162	\$ 9.2568	\$ 9.1920	\$ 9.1407
<\$1.45	\$ 9.3477	\$ 9.2861	\$ 9.2189	\$ 9.1657
<\$1.50	\$ 9.3792	\$ 9.3154	\$ 9.2458	\$ 9.1907
<\$1.55	\$ 9.4107	\$ 9.3447	\$ 9.2727	\$ 9.2157
<\$1.60	\$ 9.4422	\$ 9.3740	\$ 9.2996	\$ 9.2407
<\$1.65	\$ 9.4737	\$ 9.4033	\$ 9.3265	\$ 9.2657
<\$1.70	\$ 9.5052	\$ 9.4326	\$ 9.3534	\$ 9.2907
<\$1.75	\$ 9.5367	\$ 9.4619	\$ 9.3803	\$ 9.3157
<\$1.80	\$ 9.5682	\$ 9.4912	\$ 9.4072	\$ 9.3407

(Continued on Sheet No. D-5.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**November 28, 2007**

Filed 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED  
 BY  
 ORDER U-15454  
  
 REMOVED BY NAP  
 DATE 03-13-08

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-4.00)**

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
12 Month NYMEX or Remaining NYMEX	\$5.5800 /Mcf	\$5.5800/ Mcf	\$5.5800 /Mcf	\$5.5800 /Mcf
n	12	9	6	3
Fractional Multiplier	0.3940	0.3940	0.3940	0.3940

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> <u>\$/Mcf</u>	<u>Second Quarter</u> <u>\$/Mcf</u>	<u>Third Quarter</u> <u>\$/Mcf</u>	<u>Fourth Quarter</u> <u>\$/Mcf</u>
<\$1.55	\$ 7.5844	\$ 7.5844	\$ 7.5844	\$ 7.5844
<\$1.60	\$ 7.6041	\$ 7.6041	\$ 7.6041	\$ 7.6041
<\$1.65	\$ 7.6238	\$ 7.6238	\$ 7.6238	\$ 7.6238
<\$1.70	\$ 7.6435	\$ 7.6435	\$ 7.6435	\$ 7.6435
<\$1.75	\$ 7.6632	\$ 7.6632	\$ 7.6632	\$ 7.6632
<\$1.80	\$ 7.6829	\$ 7.6829	\$ 7.6829	\$ 7.6829
<\$1.85	\$ 7.7026	\$ 7.7026	\$ 7.7026	\$ 7.7026
<\$1.90	\$ 7.7223	\$ 7.7223	\$ 7.7223	\$ 7.7223
<\$1.95	\$ 7.7420	\$ 7.7420	\$ 7.7420	\$ 7.7420
<\$2.00	\$ 7.7617	\$ 7.7617	\$ 7.7617	\$ 7.7617
<\$2.05	\$ 7.7814	\$ 7.7814	\$ 7.7814	\$ 7.7814
<\$2.10	\$ 7.8011	\$ 7.8011	\$ 7.8011	\$ 7.8011
<\$2.15	\$ 7.8208	\$ 7.8208	\$ 7.8208	\$ 7.8208
<\$2.20	\$ 7.8405	\$ 7.8405	\$ 7.8405	\$ 7.8405
<\$2.25	\$ 7.8602	\$ 7.8602	\$ 7.8602	\$ 7.8602
<\$2.30	\$ 7.8799	\$ 7.8799	\$ 7.8799	\$ 7.8799
<\$2.35	\$ 7.8996	\$ 7.8996	\$ 7.8996	\$ 7.8996
<\$2.40	\$ 7.9193	\$ 7.9193	\$ 7.9193	\$ 7.9193
<\$2.45	\$ 7.9390	\$ 7.9390	\$ 7.9390	\$ 7.9390
<\$2.50	\$ 7.9587	\$ 7.9587	\$ 7.9587	\$ 7.9587
<\$2.55	\$ 7.9784	\$ 7.9784	\$ 7.9784	\$ 7.9784
<\$2.60	\$ 7.9981	\$ 7.9981	\$ 7.9981	\$ 7.9981
<\$2.65	\$ 8.0178	\$ 8.0178	\$ 8.0178	\$ 8.0178
<\$2.70	\$ 8.0375	\$ 8.0375	\$ 8.0375	\$ 8.0375
<\$2.75	\$ 8.0572	\$ 8.0572	\$ 8.0572	\$ 8.0572
<\$2.80	\$ 8.0769	\$ 8.0769	\$ 8.0769	\$ 8.0769
<\$2.85	\$ 8.0966	\$ 8.0966	\$ 8.0966	\$ 8.0966
<\$2.90	\$ 8.1163	\$ 8.1163	\$ 8.1163	\$ 8.1163
<\$2.95	\$ 8.1360	\$ 8.1360	\$ 8.1360	\$ 8.1360
<\$3.00	\$ 8.1557	\$ 8.1557	\$ 8.1557	\$ 8.1557
≥ \$3.00	\$ 8.1754	\$ 8.1754	\$ 8.1754	\$ 8.1754

Issued March 15, 2010 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED U-10859  
 BY ORDER U-16485, U-15152  
 REMOVED BY RL  
 DATE 07-06-11

Michigan Public Service  
 Commission  
**March 17, 2010**  
 Filed LS

Effective for bills rendered for the  
 April 2010 - March 2011 billing months

Issued under authority of the  
**1982 PA 304, Section 6h and**  
 Michigan Public Service Commission  
 in Case No. U-16149

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-4.00)

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
12 Month NYMEX	\$7.0020/Mcf	\$7.0020/Mcf	\$7.0020/Mcf	\$7.0020/Mcf
or				
Remaining NYMEX	\$7.0020/Mcf	\$7.2240/Mcf	\$7.5160/Mcf	\$7.8200/Mcf
n	12	9	6	3
Fractional Multiplier	0.4650	0.4650	0.4650	0.4650

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>
<\$1.85	\$ 8.9386	\$ 8.9386	\$ 8.9386	\$ 8.9386
<\$1.90	\$ 8.9619	\$ 8.9619	\$ 8.9619	\$ 8.9619
<\$1.95	\$ 8.9851	\$ 8.9851	\$ 8.9851	\$ 8.9851
<\$2.00	\$ 9.0084	\$ 9.0084	\$ 9.0084	\$ 9.0084
<\$2.05	\$ 9.0316	\$ 9.0316	\$ 9.0316	\$ 9.0316
<\$2.10	\$ 9.0549	\$ 9.0549	\$ 9.0549	\$ 9.0549
<\$2.15	\$ 9.0781	\$ 9.0781	\$ 9.0781	\$ 9.0781
<\$2.20	\$ 9.1014	\$ 9.1014	\$ 9.1014	\$ 9.1014
<\$2.25	\$ 9.1246	\$ 9.1246	\$ 9.1246	\$ 9.1246
<\$2.30	\$ 9.1479	\$ 9.1479	\$ 9.1479	\$ 9.1479
<\$2.35	\$ 9.1711	\$ 9.1711	\$ 9.1711	\$ 9.1711
<\$2.40	\$ 9.1944	\$ 9.1944	\$ 9.1944	\$ 9.1944
<\$2.45	\$ 9.2176	\$ 9.2176	\$ 9.2176	\$ 9.2176
<\$2.50	\$ 9.2409	\$ 9.2409	\$ 9.2409	\$ 9.2409
<\$2.55	\$ 9.2641	\$ 9.2641	\$ 9.2641	\$ 9.2641
<\$2.60	\$ 9.2874	\$ 9.2874	\$ 9.2874	\$ 9.2874
<\$2.65	\$ 9.3106	\$ 9.3106	\$ 9.3106	\$ 9.3106
<\$2.70	\$ 9.3339	\$ 9.3339	\$ 9.3339	\$ 9.3339
<\$2.75	\$ 9.3571	\$ 9.3571	\$ 9.3571	\$ 9.3571
<\$2.80	\$ 9.3804	\$ 9.3804	\$ 9.3804	\$ 9.3804
<\$2.85	\$ 9.4036	\$ 9.4036	\$ 9.4036	\$ 9.4036
<\$2.90	\$ 9.4269	\$ 9.4269	\$ 9.4269	\$ 9.4269
<\$2.95	\$ 9.4501	\$ 9.4501	\$ 9.4501	\$ 9.4501
<\$3.00	\$ 9.4734	\$ 9.4734	\$ 9.4734	\$ 9.4734
<\$3.05	\$ 9.4966	\$ 9.4966	\$ 9.4966	\$ 9.4966
<\$3.10	\$ 9.5199	\$ 9.5199	\$ 9.5199	\$ 9.5199
<\$3.15	\$ 9.5431	\$ 9.5431	\$ 9.5431	\$ 9.5431
<\$3.20	\$ 9.5664	\$ 9.5664	\$ 9.5664	\$ 9.5664
<\$3.25	\$ 9.5896	\$ 9.5896	\$ 9.5896	\$ 9.5896
<\$3.30	\$ 9.6129	\$ 9.6129	\$ 9.6129	\$ 9.6129
<\$3.35	\$ 9.6361	\$ 9.6361	\$ 9.6361	\$ 9.6361

(Continued on Sheet No. D-5.10)

Issued March 16, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-15041-R U15152, U16149
REMOVED BY	RL
DATE	03-17-10

Michigan Public Service Commission
March 17, 2009
Filed <u>BJ</u>

Effective for bills rendered for the  
April 2009 - March 2010 billing months

Issued under authority of the  
1982 PA 304, Section 6h and  
Michigan Public Service Commission  
in Case No. U-15704

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-4.00)

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
Plan NYMEX	\$7.8900/Mcf	\$8.0910/Mcf	\$8.3700/Mcf	\$8.6800/Mcf
n	12	9	6	3
Fractional Multiplier	0.6300	0.5860	0.5380	0.5000

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> <u>\$/Mcf</u>	<u>Second Quarter</u> <u>\$/Mcf</u>	<u>Third Quarter</u> <u>\$/Mcf</u>	<u>Fourth Quarter</u> <u>\$/Mcf</u>
<\$1.85	\$ 9.2991	\$ 9.2199	\$ 9.1335	\$ 9.0651
<\$1.90	\$ 9.3306	\$ 9.2492	\$ 9.1604	\$ 9.0901
<\$1.95	\$ 9.3621	\$ 9.2785	\$ 9.1873	\$ 9.1151
<\$2.00	\$ 9.3936	\$ 9.3078	\$ 9.2142	\$ 9.1401
<\$2.05	\$ 9.4251	\$ 9.3371	\$ 9.2411	\$ 9.1651
<\$2.10	\$ 9.4566	\$ 9.3664	\$ 9.2680	\$ 9.1901
<\$2.15	\$ 9.4881	\$ 9.3957	\$ 9.2949	\$ 9.2151
<\$2.20	\$ 9.5196	\$ 9.4250	\$ 9.3218	\$ 9.2401
<\$2.25	\$ 9.5511	\$ 9.4543	\$ 9.3487	\$ 9.2651
<\$2.30	\$ 9.5826	\$ 9.4836	\$ 9.3756	\$ 9.2901
<\$2.35	\$ 9.6141	\$ 9.5129	\$ 9.4025	\$ 9.3151
<\$2.40	\$ 9.6456	\$ 9.5422	\$ 9.4294	\$ 9.3401
<\$2.45	\$ 9.6771	\$ 9.5715	\$ 9.4563	\$ 9.3651
<\$2.50	\$ 9.7086	\$ 9.6008	\$ 9.4832	\$ 9.3901
<\$2.55	\$ 9.7401	\$ 9.6301	\$ 9.5101	\$ 9.4151
<\$2.60	\$ 9.7716	\$ 9.6594	\$ 9.5370	\$ 9.4401
<\$2.65	\$ 9.8031	\$ 9.6887	\$ 9.5639	\$ 9.4651
<\$2.70	\$ 9.8346	\$ 9.7180	\$ 9.5908	\$ 9.4901
<\$2.75	\$ 9.8661	\$ 9.7473	\$ 9.6177	\$ 9.5151
<\$2.80	\$ 9.8976	\$ 9.7766	\$ 9.6446	\$ 9.5401
<\$2.85	\$ 9.9291	\$ 9.8059	\$ 9.6715	\$ 9.5651
<\$2.90	\$ 9.9606	\$ 9.8352	\$ 9.6984	\$ 9.5901
<\$2.95	\$ 9.9921	\$ 9.8645	\$ 9.7253	\$ 9.6151
<\$3.00	\$10.0236	\$ 9.8938	\$ 9.7522	\$ 9.6401
≥\$3.00	\$10.0551	\$ 9.9231	\$ 9.7791	\$ 9.6651

Issued February 13, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**February 18, 2009**  
Filed BJ

Effective for bills rendered for the  
April 2008 - March 2009 billing months

Issued under authority of the  
Michigan Public Service Commission  
dated February 3, 2009  
in Case No. U-15454

CANCELLED  
BY  
ORDER U-15704, U-15152  
  
REMOVED BY RL  
DATE 03-18-09

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-4.00)**

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
Plan NYMEX	\$7.8900/ Mcf	\$8.0910/ Mcf	\$8.3700/ Mcf	\$8.6800/ Mcf
n	12	9	6	3
Fractional Multiplier	0.6300	0.5860	0.5380	0.5000

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> \$/Mcf	<u>Second Quarter</u> \$/Mcf	<u>Third Quarter</u> \$/Mcf	<u>Fourth Quarter</u> \$/Mcf
<\$1.85	\$ 9.2991	\$ 9.2199	\$ 9.1335	\$ 9.0651
<\$1.90	\$ 9.3306	\$ 9.2492	\$ 9.1604	\$ 9.0901
<\$1.95	\$ 9.3621	\$ 9.2785	\$ 9.1873	\$ 9.1151
<\$2.00	\$ 9.3936	\$ 9.3078	\$ 9.2142	\$ 9.1401
<\$2.05	\$ 9.4251	\$ 9.3371	\$ 9.2411	\$ 9.1651
<\$2.10	\$ 9.4566	\$ 9.3664	\$ 9.2680	\$ 9.1901
<\$2.15	\$ 9.4881	\$ 9.3957	\$ 9.2949	\$ 9.2151
<\$2.20	\$ 9.5196	\$ 9.4250	\$ 9.3218	\$ 9.2401
<\$2.25	\$ 9.5511	\$ 9.4543	\$ 9.3487	\$ 9.2651
<\$2.30	\$ 9.5826	\$ 9.4836	\$ 9.3756	\$ 9.2901
<\$2.35	\$ 9.6141	\$ 9.5129	\$ 9.4025	\$ 9.3151
<\$2.40	\$ 9.6456	\$ 9.5422	\$ 9.4294	\$ 9.3401
<\$2.45	\$ 9.6771	\$ 9.5715	\$ 9.4563	\$ 9.3651
<\$2.50	\$ 9.7086	\$ 9.6008	\$ 9.4832	\$ 9.3901
<\$2.55	\$ 9.7401	\$ 9.6301	\$ 9.5101	\$ 9.4151
<\$2.60	\$ 9.7716	\$ 9.6594	\$ 9.5370	\$ 9.4401
<\$2.65	\$ 9.8031	\$ 9.6887	\$ 9.5639	\$ 9.4651
<\$2.70	\$ 9.8346	\$ 9.7180	\$ 9.5908	\$ 9.4901
<\$2.75	\$ 9.8661	\$ 9.7473	\$ 9.6177	\$ 9.5151
<\$2.80	\$ 9.8976	\$ 9.7766	\$ 9.6446	\$ 9.5401
<\$2.85	\$ 9.9291	\$ 9.8059	\$ 9.6715	\$ 9.5651
<\$2.90	\$ 9.9606	\$ 9.8352	\$ 9.6984	\$ 9.5901
<\$2.95	\$ 9.9921	\$ 9.8645	\$ 9.7253	\$ 9.6151
<\$3.00	\$10.0236	\$ 9.8938	\$ 9.7522	\$ 9.6401
≥\$3.00	\$10.0551	\$ 9.9231	\$ 9.7791	\$ 9.6651

Issued March 10, 2008 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15454, U-15152  
 REMOVED BY RL  
 DATE 02-18-09

Michigan Public Service  
 Commission  
**March 11, 2008**  
 Filed BJ

Effective for bills rendered for the  
 April 2008 - March 2009 billing months

Issued under authority of the  
 1982 PA 304, Section 6h and  
 Michigan Public Service Commission  
 in Case No. U-15454

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
 CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
 (Continued From Sheet No. D-4.00)**

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
Plan NYMEX	\$8.4200/Mcf	\$8.6470/Mcf	\$8.9910/Mcf	\$9.3430/Mcf
n	12	9	6	3
Fractional Multiplier	0.6300	0.5860	0.5380	0.5000

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u> \$/Mcf	<u>Second Quarter</u> \$/Mcf	<u>Third Quarter</u> \$/Mcf	<u>Fourth Quarter</u> \$/Mcf
<\$1.85	\$ 9.5977	\$ 9.5205	\$ 9.4341	\$ 9.3657
<\$1.90	\$ 9.6312	\$ 9.5498	\$ 9.4610	\$ 9.3907
<\$1.95	\$ 9.6627	\$ 9.5791	\$ 9.4879	\$ 9.4157
<\$2.00	\$ 9.6942	\$ 9.6084	\$ 9.5148	\$ 9.4407
<\$2.05	\$ 9.7257	\$ 9.6377	\$ 9.5417	\$ 9.4657
<\$2.10	\$ 9.7572	\$ 9.6670	\$ 9.5686	\$ 9.4907
<\$2.15	\$ 9.7887	\$ 9.6963	\$ 9.5955	\$ 9.5157
<\$2.20	\$ 9.8202	\$ 9.7256	\$ 9.6224	\$ 9.5407
<\$2.25	\$ 9.8517	\$ 9.7549	\$ 9.6493	\$ 9.5657
<\$2.30	\$ 9.8832	\$ 9.7842	\$ 9.6762	\$ 9.5907
<\$2.35	\$ 9.9147	\$ 9.8135	\$ 9.7031	\$ 9.6157
<\$2.40	\$ 9.9462	\$ 9.8428	\$ 9.7300	\$ 9.6407
<\$2.45	\$ 9.9777	\$ 9.8721	\$ 9.7569	\$ 9.6657
<\$2.50	\$10.0092	\$ 9.9014	\$ 9.7838	\$ 9.6907
<\$2.55	\$10.0407	\$ 9.9307	\$ 9.8107	\$ 9.7157
<\$2.60	\$10.0722	\$ 9.9600	\$ 9.8376	\$ 9.7407
<\$2.65	\$10.1037	\$ 9.9893	\$ 9.8645	\$ 9.7657
<\$2.70	\$10.1352	\$10.0186	\$ 9.8914	\$ 9.7907
<\$2.75	\$10.1667	\$10.0479	\$ 9.9183	\$ 9.8157
<\$2.80	\$10.1982	\$10.0772	\$ 9.9452	\$ 9.8407
<\$2.85	\$10.2297	\$10.1065	\$ 9.9721	\$ 9.8657
<\$2.90	\$10.2612	\$10.1358	\$ 9.9990	\$ 9.8907
<\$2.95	\$10.2927	\$10.1651	\$10.0259	\$ 9.9157
<\$3.00	\$10.3242	\$10.1944	\$10.0528	\$ 9.9407
≥\$3.00	\$10.3557	\$10.2237	\$10.0797	\$ 9.9657

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

Effective for service rendered on  
 and after October 10, 2007

**November 28, 2007**

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

Filed RL

CANCELLED  
 BY  
 ORDER U-15454

REMOVED BY NAP

DATE 03-13-08

**QUARTERLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-5.00)

	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
12 Month NYMEX	\$7.0020/Mcf	\$7.0020/Mcf	\$7.0020/Mcf	\$7.0020/Mcf
or				
Remaining NYMEX	\$7.0020/Mcf	\$7.2240/Mcf	\$7.5160/Mcf	\$7.8200/Mcf
n	12	9	6	3
Fractional Multiplier	0.4650	0.4650	0.4650	0.4650

<u>NYMEX Increase</u>	<u>Contingent GCR Ceiling Price</u>			
	<u>First Quarter</u>	<u>Second Quarter</u>	<u>Third Quarter</u>	<u>Fourth Quarter</u>
	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>	<u>\$/Mcf</u>
<\$3.40	\$ 9.6594	\$ 9.6594	\$ 9.6594	\$ 9.6594
<\$3.45	\$ 9.6826	\$ 9.6826	\$ 9.6826	\$ 9.6826
<\$3.50	\$ 9.7059	\$ 9.7059	\$ 9.7059	\$ 9.7059
<\$3.55	\$ 9.7291	\$ 9.7291	\$ 9.7291	\$ 9.7291
<\$3.60	\$ 9.7524	\$ 9.7524	\$ 9.7524	\$ 9.7524
<\$3.65	\$ 9.7756	\$ 9.7756	\$ 9.7756	\$ 9.7756
<\$3.70	\$ 9.7989	\$ 9.7989	\$ 9.7989	\$ 9.7989
<\$3.75	\$ 9.8221	\$ 9.8221	\$ 9.8221	\$ 9.8221
<\$3.80	\$ 9.8454	\$ 9.8454	\$ 9.8454	\$ 9.8454
<\$3.85	\$ 9.8686	\$ 9.8686	\$ 9.8686	\$ 9.8686
<\$3.90	\$ 9.8919	\$ 9.8919	\$ 9.8919	\$ 9.8919
<\$3.95	\$ 9.9151	\$ 9.9151	\$ 9.9151	\$ 9.9151
<\$4.00	\$ 9.9384	\$ 9.9384	\$ 9.9384	\$ 9.9384
<\$4.05	\$ 9.9616	\$ 9.9616	\$ 9.9616	\$ 9.9616
<\$4.10	\$ 9.9849	\$ 9.9849	\$ 9.9849	\$ 9.9849
<\$4.15	\$10.0081	\$10.0081	\$10.0081	\$10.0081
<\$4.20	\$10.0314	\$10.0314	\$10.0314	\$10.0314
<\$4.25	\$10.0546	\$10.0546	\$10.0546	\$10.0546
<\$4.30	\$10.0779	\$10.0779	\$10.0779	\$10.0779
<\$4.35	\$10.1011	\$10.1011	\$10.1011	\$10.1011
<\$4.40	\$10.1244	\$10.1244	\$10.1244	\$10.1244
<\$4.45	\$10.1476	\$10.1476	\$10.1476	\$10.1476
<\$4.50	\$10.1709	\$10.1709	\$10.1709	\$10.1709
<\$4.55	\$10.1941	\$10.1941	\$10.1941	\$10.1941
<\$4.60	\$10.2174	\$10.2174	\$10.2174	\$10.2174
<\$4.65	\$10.2406	\$10.2406	\$10.2406	\$10.2406
<\$4.70	\$10.2639	\$10.2639	\$10.2639	\$10.2639
<\$4.75	\$10.2871	\$10.2871	\$10.2871	\$10.2871
<\$4.80	\$10.3104	\$10.3104	\$10.3104	\$10.3104
<\$4.85	\$10.3336	\$10.3336	\$10.3336	\$10.3336
<\$4.90	\$10.3569	\$10.3569	\$10.3569	\$10.3569
<\$4.95	\$10.3801	\$10.3801	\$10.3801	\$10.3801
<\$5.00	\$10.4034	\$10.4034	\$10.4034	\$10.4034
≥\$5.00	\$10.4266	\$10.4266	\$10.4266	\$10.4266

Issued March 16, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15041-R U15152, U16149  
REMOVED BY RL  
DATE 03-17-10

Michigan Public Service  
Commission  
March 17, 2009  
Filed Bj

Effective for bills rendered for the  
April 2009 - March 2010 billing months

Issued under authority of the  
1982 PA 304, Section 6h and  
Michigan Public Service Commission  
in Case No. U-15704

**RATE CATEGORIES**

Description	Rate Category
<b>RESIDENTIAL SERVICE RATE A</b>	
Residential Space Heating	250
Residential Without Space Heating	260
Aggregation	052
Customer Choice	752
<b>MULTIFAMILY DWELLING SERVICE RATE A-1</b>	
Residential	251
Sales to Transportation	480
Master Account	043
Customer Choice Multi	753
<b>GENERAL SERVICE RATE GS-1</b>	
Commercial	261
Commercial - Sales to Transportation	273
Commercial - Master Account	265
Commercial - Contiguous	269
Commercial - Customer Choice	277
Industrial	263
Industrial - Sales to Transportation	275
Industrial - Master Account	267
Industrial - Contiguous	271
Industrial - Customer Choice	279
<b>GENERAL SERVICE RATE GS-2</b>	
Commercial	262
Commercial - Sales to Transportation	274
Commercial - Master Account	266
Commercial - Contiguous	270
Commercial - Customer Choice	278
Industrial	264
Industrial - Sales to Transportation	276
Industrial - Master Account	268
Industrial - Contiguous	272
Industrial - Customer Choice	280
<b>GENERAL SERVICE RATE GS-3</b>	
Commercial	281
Commercial - Sales to Transportation	287
Commercial - Master Account	283
Commercial - Contiguous	285
Commercial - Customer Choice	289
Industrial	282
Industrial - Sales to Transportation	288
Industrial - Master Account	284
Industrial - Contiguous	286
Industrial - Customer Choice	290

(Continued on Sheet No. D-7.00)

Issued May 26, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17643, U-15152  
 REMOVED BY RL  
 DATE 01-26-15

Michigan Public Service  
 Commission  
**June 1, 2010**  
 Filed 

Effective for service rendered on  
 and after May 18, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated May 17, 2010  
 in Case No. U-15986

**RATE CODES**

<u>Description</u>	<u>Rate Code</u>
<b>RESIDENTIAL SERVICE RATE A</b>	
Residential Space Heating	250
Residential Without Space Heating	260
Aggregation	052
Customer Choice	752
<b>MULTIFAMILY DWELLING SERVICE RATE A-1</b>	
Residential	251
Sales to Transportation	480
Master Account	043
Customer Choice Multi	753
<b>GENERAL SERVICE RATE GS-1</b>	
Commercial	261
Commercial - Sales to Transportation	273
Commercial - Master Account	265
Commercial - Contiguous	269
Commercial - Customer Choice	277
Industrial	263
Industrial - Sales to Transportation	275
Industrial - Master Account	267
Industrial - Contiguous	271
Industrial - Customer Choice	279
<b>GENERAL SERVICE RATE GS-2</b>	
Commercial	262
Commercial - Sales to Transportation	274
Commercial - Master Account	266
Commercial - Contiguous	270
Commercial - Customer Choice	278
Industrial	264
Industrial - Sales to Transportation	276
Industrial - Master Account	268
Industrial - Contiguous	272
Industrial - Customer Choice	280
<b>GENERAL SERVICE RATE GS-3</b>	
Commercial	281
Commercial - Sales to Transportation	287
Commercial - Master Account	283
Commercial - Contiguous	285
Commercial - Customer Choice	289
Industrial	282
Industrial - Sales to Transportation	288
Industrial - Master Account	284
Industrial - Contiguous	286
Industrial - Customer Choice	290

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-15986, U-15152  
 REMOVED BY RL  
 DATE 06-01-10

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed RL

(Continued on Sheet No. D-7.00)

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

(Continued From Sheet No. D-6.00)

**RATE CATEGORIES (Contd)**

<u>Description</u>	<u>Rate Category</u>
GENERAL SERVICE OUTDOOR LIGHTING RATE GL - Commercial	048
TRANSPORTATION SERVICE RATE	
Small, Cost-Based	ST
Large, Cost-Based	LT
Extremely Large, Cost-Based	XLT
CUSTOMER CHOICE RATE CC	CC

Issued August 10, 2017 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18424 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 9-4-18 \_\_\_\_\_

Michigan Public Service  
Commission  
August 15, 2017  
Filed \_\_\_\_\_  
RL

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

(Continued From Sheet No. D-6.00)

**RATE CATEGORIES (Contd)**

<u>Description</u>	<u>Rate Category</u>
<b>GENERAL SERVICE OUTDOOR LIGHTING RATE GL - Commercial</b>	048
<b>TRANSPORTATION SERVICE RATE</b>	
Small, Cost-Based	ST-1*
Small, Negotiated	ST-2*
Large, Cost-Based	LT-1*
Large, Negotiated	LT-2*
Extremely Large, Cost-Based	XLT-1*
Extremely Large, Negotiated	XLT-2*
<b>CUSTOMER CHOICE RATE CC</b>	CC*

\*A numeric rate *category* will not be shown on the customer's bill due to the complexity and number of rate *categories* necessitated by the flexible transportation program.

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

CANCELLED  
BY ORDER U-18124, U-15152  
REMOVED BY RL  
DATE 08-15-17

Michigan Public Service  
Commission  
June 1, 2010  
Filed 

(Continued From Sheet No. D-6.00)

**RATE CODES (Contd)**

<u>Description</u>	<u>Rate Code</u>
<b>GENERAL SERVICE OUTDOOR LIGHTING RATE GL - Commercial</b>	048
<b>TRANSPORTATION SERVICE RATE</b>	
Small, Cost-Based	ST-1*
Small, Negotiated	ST-2*
Large, Cost-Based	LT-1*
Large, Negotiated	LT-2*
Extremely Large, Cost-Based	XLT-1*
Extremely Large, Negotiated	XLT-2*
<b>CUSTOMER CHOICE RATE CC</b>	CC*

\*A numeric rate code will not be shown on the customer's bill due to the complexity and number of rate codes necessitated by the flexible transportation program.

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15986, U-15152  
REMOVED BY RL  
DATE 06-01-10

Michigan Public Service  
Commission  
November 28, 2007  
Filed RL

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$11.75 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the Residential Income Assistance (RIA) Service Provision shall be applied as follows:

Income Assistance Credit: \$(11.75) per customer per month

#### Low Income Assistance Credit (LIAC):

*Company selected Residential customers may receive LIAC for up to 12 consecutive months. To qualify for LIAC, a customer must have been billed \$2,500 or less over the last 12 months for gas service. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from those with a significant medical condition, customers with lowest income and those with highest past-due balances, based on the following criteria:*

- Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State or Federal agency.*
- Customers who have received a Home Heating Credit in the previous 12 months.*
  - Enrollment based on customers with highest arrears balance.*
- Customers whose total household income does not exceed 150% of the Federal Poverty level and have a past due balance.*
  - Enrollment based on customers with highest arrears balance.*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

*If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.*

Customers selected for LIAC, will not be eligible for the RIA Provision while enrolled in LIAC.

#### Distribution Charge

\$3.0031 per Mcf for all Mcf purchased.

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20322  
  
REMOVED BY DBR  
DATE 10-16-19

Michigan Public Service  
Commission  
September 4, 2018  
Filed DBR

Effective for service rendered on  
and after September 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$11.75 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the Residential Income Assistance (RIA) Service Provision shall be applied as follows:

Income Assistance Credit: \$(11.75) per customer per month

#### Low Income Assistance Credit (LIAC) Pilot:

*This credit is available for up to 12,000 qualifying Residential customers chosen on a random basis for up to 12 consecutive months. To qualify for the LIAC Pilot, a customer must have been billed \$2,500 or less over the last 12 months for gas service and fulfill one of the following requirements:*

1. *Provide evidence of receiving a Home Heating Credit energy draft; or*
2. *Provide confirmation by an authorized State, Federal or community agency verifying the total household income does not exceed 150% of the poverty level as published by the United States Department of Health and Human Services; or*
3. *Provide evidence of receiving any one of the following:*
  - a. *Assistance from a state emergency relief program*
  - b. *Food stamps*
  - c. *Medicaid*

*The monthly credit for the LIAC Pilot shall be applied as follows:*

*(\$30.27) per meter per month, not to exceed the amount of the monthly gas billing for up to 12 consecutive months. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.*

*Customers selected for LIAC, will not be eligible for the RIA Provision while enrolled in LIAC.*

#### Distribution Charge

\$2.9594 per Mcf for all Mcf purchased.

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
August 15, 2017
Filed 

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$11.75 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Income Assistance Credit: \$(11.75) per customer per month

#### Distribution Charge

\$2.7937 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued April 26, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18124, U-15152
REMOVED BY RL
DATE 08-15-17

Michigan Public Service Commission
April 27, 2016
Filed DBR

Effective for service rendered on  
and after April 22, 2016

Issued under authority of the  
Michigan Public Service Commission  
dated April 21, 2016  
in Case No. U-17882

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$11.50 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Income Assistance Credit: \$(11.50) per customer per month

#### Distribution Charge

\$2.7021 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17882, U-15152
REMOVED BY DBR
DATE 04-27-16

Michigan Public Service Commission
January 26, 2015
Filed 

Effective for service rendered on  
and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$10.50 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Income Assistance Credit:   \$(10.50)   per customer per month

#### Distribution Charge

\$2.6054 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued July 10, 2012 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17643,U-15152
REMOVED BY: RL
DATE 01-26-15

Michigan Public Service Commission
<b>July 11, 2012</b>
Filed 

Effective for service rendered on  
and after July 10, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 26, 2012  
in Case No. U-17038

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$10.50 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Income Assistance Credit:    \$(10.50)    per customer per month

#### Distribution Charge

\$2.7082 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued June 14, 2012 by  
**J. G. Russell,**  
President and Chief Executive Officer.  
Jackson, Michigan

U-10859	
CANCELLED BY ORDER	U-17038, U-15152
REMOVED BY	RL
DATE	07-11-12

Michigan Public Service Commission
<b>June 14, 2012</b>
Filed <u>RL</u>

Effective for service rendered on  
and after June 8, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 7, 2012  
in Case No. U-16855

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$10.50 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:

Income Assistance Credit: \$(10.50) per customer per month

#### Distribution Charge

\$2.6301 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16855 U-16924, U-15152
REMOVED BY	RL
DATE	06-14-12

Michigan Public Service Commission
June 13, 2011
Filed 

Effective for service rendered on  
and after May 27, 2011

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2011  
in Case No. U-16418

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$10.50 per customer per month, plus

#### Income Assistance Service Provision:

*When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.*

*The monthly credit for the residential Income Assistance Service Provision shall be applied as follows:*

*Income Assistance Credit: \$(10.50) per customer per month*

#### Distribution Charge

\$2.4289 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16418, U-15152
REMOVED BY	RL
DATE	06-13-11

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed _____

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$9.50 per customer per month, plus

#### Distribution Charge

\$2.0819 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and the Interim Rate Increase shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued November 18, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-15986, U-15152
REMOVED BY:	RL
DATE	06-01-10

Michigan Public Service Commission
November 19, 2009
Filed 

Effective for service rendered on  
and after November 19, 2009

Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$9.50 per customer per month, plus

#### Distribution Charge

\$2.0819 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.10.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY RL
DATE 11-19-09

Michigan Public Service Commission
<b>June 3, 2009</b>
Filed 

Effective for bills rendered on  
and after June 1, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2009  
in Case No. U-15889

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$9.50 per customer per month, plus

#### Distribution Charge

\$2.0819 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15889, U-15152
REMOVED BY RL
DATE 06-02-09

Michigan Public Service Commission
January 7, 2009
Filed <u>RL</u>

Effective for service rendered on  
and after December 24, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated December 23, 2008  
in Case No. U-15506

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other *Non-Residential* usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$9.00 per customer per month, plus

#### Distribution Charge

\$2.0470 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued June 20, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-10859
BY	
ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
<b>June 24, 2008</b>
Filed 

Effective for service rendered on  
and after May 21, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852

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## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other nonresidential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$9.00 per customer per month, plus

#### Distribution Charge

\$2.0470 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15152, U-14852
REMOVED BY RL
DATE 06-24-08

Michigan Public Service Commission
November 28, 2007
Filed 

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Effective for service rendered on  
and after October 26, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152 and  
dated October 26, 2007  
in Case No. U-14851

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**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-8.00)

**Monthly Rate (Contd)**

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10 *through* D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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Issued December 27, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20322 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
  
January 7, 2019  
  
Filed DBR \_\_\_\_\_

Effective for bills rendered on and after  
the Company's January 2019 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2018  
in Case No. U-20028

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**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-8.00)

**Monthly Rate (Contd)**

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and *Natural Gas Service, R 460.125, Late payment charges.*

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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Issued February 12, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20028 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 1-7-19 \_\_\_\_\_

Michigan Public Service  
Commission  
  
February 12, 2018  
  
Filed CEP \_\_\_\_\_

Effective for service rendered on  
and after December 11, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated November 21, 2017  
in Case No. U-18120

(Continued From Sheet No. D-8.00)

**RESIDENTIAL SERVICE RATE A**

**Monthly Rate (Contd)**

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2, Consumer Standards and Billing Practices for Electric and Gas Residential Service, R 460.122, Allowable Charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued August 10, 2017 by  
Pattie Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18120, U-15152  
  
REMOVED BY CEP  
DATE 02-23-18

Michigan Public Service  
Commission  
August 15, 2017  
Filed \_\_\_\_\_

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

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**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:

\$11.75 per month, plus  
\$0.0715 per Mcf of excess peak demand, plus

**Distribution Charge**

\$3.0031 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10 through D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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**Issued December 27, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY ORDER U-20322 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
  
January 7, 2019  
  
Filed DBR \_\_\_\_\_

**Effective for bills rendered on and after  
the Company's January 2019 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2018  
in Case No. U-20028**

## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

The charge per customer per month shall be the sum of the following charges:

\$11.75 per month, plus  
\$0.0715 per Mcf of excess peak demand, plus

#### Distribution Charge

\$3.0031 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-20028
REMOVED BY DBR
DATE 1-7-19

Michigan Public Service Commission
September 4, 2018
Filed DBR

Effective for service rendered on  
and after September 1, 2018  
Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424

## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

The charge per customer per month shall be the sum of the following charges:

\$11.75 per month, plus  
\$0.0715 per Mcf of excess peak demand, plus

#### Distribution Charge

\$2.9594 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
August 15, 2017
Filed 

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

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**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:

\$11.75 per month, plus

\$0.0715 per Mcf of excess peak demand, plus

**Distribution Charge**

\$2.7937 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued April 26, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-18124, U-15152  
REMOVED BY RL  
DATE 08-15-17

Michigan Public Service  
Commission  
April 27, 2016  
Filed DBR

Effective for service rendered on  
and after April 22, 2016

Issued under authority of the  
Michigan Public Service Commission  
dated April 21, 2016  
in Case No. U-17882

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**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:

\$11.50 per month, plus  
\$0.0700 per Mcf of excess peak demand, plus

**Distribution Charge**

\$2.7021 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17882, U-15152  
  
REMOVED BY DBR  
DATE 04-27-16

Michigan Public Service  
Commission  
**January 26, 2015**  
Filed RL

Effective for service rendered on  
and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

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**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:

\$10.50 per month, plus  
\$0.0360 per Mcf of excess peak demand, plus

**Distribution Charge**

\$2.6054 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued July 10, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
July 11, 2012  
Filed RL

Effective for service rendered on  
and after July 10, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 26, 2012  
in Case No. U-17038

CANCELLED  
BY  
ORDER U-17643, U-15152  
REMOVED BY RL  
DATE 01-26-15

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**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:

\$10.50 per month, plus

\$0.0360 per Mcf of excess peak demand, plus

**Distribution Charge**

\$2.7082 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued June 14, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED U-10859  
BY ORDER U-17038, U-15152  
REMOVED BY RL  
DATE 07-11-12

Michigan Public Service  
Commission  
June 14, 2012  
Filed 

Effective for service rendered on  
and after June 8, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 7, 2012  
in Case No. U-16855

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## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

The charge per customer per month shall be the sum of the following charges:

\$10.50 per month, plus

\$0.0540 per Mcf of excess peak demand, plus

#### Distribution Charge

\$2.6301 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued June 9, 2011 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16855 U-16924, U-15152
REMOVED BY	RL
DATE	06-14-12

Michigan Public Service Commission
<b>June 13, 2011</b>
Filed _____

Effective for service rendered on  
and after May 27, 2011

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2011  
in Case No. U-16418

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## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

The charge per customer per month shall be the sum of the following charges:

\$10.50 per month, plus

\$0.0540 per Mcf of excess peak demand, plus

#### Distribution Charge

\$2.4289 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued May 26, 2010 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16418, U-15152
REMOVED BY	RL
DATE	06-13-11

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed 

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

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## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

The charge per customer per month shall be the sum of the following charges:

\$9.50 per month, plus  
\$0.0489 per Mcf of excess peak demand, plus

#### Distribution Charge

\$2.0819 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and the Interim Rate Increase shown on Sheet No. D-1.20.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued November 18, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY: RL
DATE 06-01-10

Michigan Public Service Commission
November 19, 2009
Filed 

Effective for service rendered on  
and after November 19, 2009

Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986

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## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

The charge per customer per month shall be the sum of the following charges:

\$9.50 per month, plus  
\$0.0489 per Mcf of excess peak demand, plus

#### Distribution Charge

\$2.0819 per Mcf for all Mcf purchased.

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-2.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.10.

#### Minimum Charge

The minimum charge shall be the customer charge included in the rate.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-15986, U-15152
REMOVED BY	RL
DATE	11-19-09

Michigan Public Service Commission
<b>June 3, 2009</b>
Filed 

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Effective for bills rendered on  
and after June 1, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2009  
in Case No. U-15889

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**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:

\$9.50 per month, plus

\$0.0489 per Mcf of excess peak demand, plus

**Distribution Charge**

\$2.0819 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. D-10.00)

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Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Effective for service rendered on  
and after December 24, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated December 23, 2008  
in Case No. U-15506

CANCELLED  
BY  
ORDER U-15889, U-15152  
  
REMOVED BY RL  
DATE 06-02-09

Michigan Public Service  
Commission  
**January 7, 2009**  
Filed RL

**MULTIFAMILY DWELLING SERVICE RATE A-1**

**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

The charge per customer per month shall be the sum of the following charges:  
\$9.00 per month, plus  
\$0.0463 per Mcf of excess peak demand, plus

**Distribution Charge**

\$2.0470 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED U-10859  
BY ORDER U-15506, U-15152  
REMOVED BY RL  
DATE 01-07-09

Michigan Public Service  
Commission  
November 28, 2007  
Filed RL

(Continued on Sheet No. D-10.00)

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

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**MULTIFAMILY DWELLING SERVICE RATE A-1**  
(Continued From Sheet No. D-9.00)

**Determination of Excess Peak Demand**

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

**Term and Form of Contract**

Resale service under this rate shall require a written contract with a minimum term of one year.

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Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17882, U-15152  
  
REMOVED BY DBR  
DATE 04-27-16

Michigan Public Service  
Commission  
**November 28, 2007**  
Filed 

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Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

	Service Category		
	GS-1	GS-2	GS-3
<b>Master Customer Charge</b>	\$14.00/meter	\$85.40/meter	\$480.23/meter
<b>Contiguous Customer Charge</b>	14.00/meter	40.00/meter	80.00/meter
<b>Distribution Charge</b>	\$2.5133/Mcf	\$1.9517/Mcf	\$1.4608/Mcf

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic breakeven point between GS-1 and GS-2 is approximately 1,001 Mcf per year and the economic breakeven point between GS-2 and GS-3 is approximately 10,001 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10 through D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued December 27, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20322  
REMOVED BY DBR  
DATE 10-16-19

Michigan Public Service  
Commission  
January 7, 2019  
Filed DBR

Effective for bills rendered on and after  
the Company's January 2019 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 20, 2018  
in Case No. U-20028

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

	<b>Service Category</b>		
	<b>GS-1</b>	<b>GS-2</b>	<b>GS-3</b>
<b>Master Customer Charge</b>	\$14.00/meter	\$85.40/meter	\$480.23/meter
<b>Contiguous Customer Charge</b>	14.00/meter	40.00/meter	80.00/meter
<b>Distribution Charge</b>	\$2.5133/Mcf	\$1.9517/Mcf	\$1.4608/Mcf

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic breakeven point between GS-1 and GS-2 is approximately 1,001 Mcf per year and the economic breakeven point between GS-2 and GS-3 is approximately 10,001 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20028  
  
REMOVED BY DBR  
DATE 1-7-19

Michigan Public Service  
Commission  
September 4, 2018  
Filed DBR

Effective for service rendered on  
and after September 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

	Service Category		
	GS-1	GS-2	GS-3
<b>Master Customer Charge</b>	\$14.00/meter	\$49.00/meter	\$669.00/meter
<b>Contiguous Customer Charge</b>	14.00/meter	41.95/meter	53.00/meter
<b>Distribution Charge</b>	\$2.4763/Mcf	\$2.0571/Mcf	\$1.3132/Mcf

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic breakeven point between GS-1 and GS-2 is approximately 1,001 Mcf per year and the economic breakeven point between GS-2 and GS-3 is approximately 10,001 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-18424  
  
REMOVED BY DBR  
DATE 9-4-18

Michigan Public Service  
Commission  
August 15, 2017  
Filed

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$13.58 per meter	\$2.5250 per Mcf
GS-2	\$21.65 per meter	\$2.2744 per Mcf
GS-3	\$632.10 per meter	\$1.1811 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 386 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,700 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued April 26, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
  
April 27, 2016  
  
Filed DBR

Effective for service rendered on  
and after April 22, 2016

Issued under authority of the  
Michigan Public Service Commission  
dated April 21, 2016  
in Case No. U-17882

CANCELLED  
BY  
ORDER U-18124, U-15152  
  
REMOVED BY RL  
DATE 08-15-17

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$12.50 per meter	\$2.2890 per Mcf
GS-2	\$19.50 per meter	\$2.0712 per Mcf
GS-3	\$576.80 per meter	\$1.0730 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 386 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,700 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

Effective for service rendered on  
and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

CANCELLED  
BY ORDER U-17882, U-15152  
REMOVED BY DBR  
DATE 04-27-16

Michigan Public Service  
Commission  
January 26, 2015  
Filed 

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$11.65 per meter	\$2.1784 per Mcf
GS-2	\$18.70 per meter	\$1.9590 per Mcf
GS-3	\$543.90 per meter	\$1.0183 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 386 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,700 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued July 10, 2012 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY RL  
DATE 01-26-15

Michigan Public Service  
Commission  
July 11, 2012  
Filed 

Effective for service rendered on  
and after July 10, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 26, 2012  
in Case No. U-17038

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$11.65 per meter	\$2.2053 per Mcf
GS-2	\$19.00 per meter	\$1.9750 per Mcf
GS-3	\$547.20 per meter	\$1.0289 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 383 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,700 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued June 14, 2012 by

**J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED BY ORDER	U-10859 U-17038, U-15152
REMOVED BY	RL
DATE	07-11-12

Michigan Public Service Commission
<b>June 14, 2012</b>
Filed 

Effective for service rendered on  
and after June 8, 2012

Issued under authority of the  
Michigan Public Service Commission  
dated June 7, 2012  
in Case No. U-16855

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**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$11.65 per meter	\$2.1441 per Mcf
GS-2	\$18.20 per meter	\$1.9398 per Mcf
GS-3	\$540.80 per meter	\$1.0038 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 385 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,700 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-16924, U-15152	U-16855
REMOVED BY: RL	
DATE: 06-14-12	

Michigan Public Service Commission
June 13, 2011
Filed 

Effective for service rendered on  
and after May 27, 2011

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2011  
in Case No. U-16418

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$11.65 per meter	\$2.1454 per Mcf
GS-2	\$18.20 per meter	\$1.9407 per Mcf
GS-3	\$541.00 per meter	\$1.0043 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 384 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,700 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-16418, U-15152  
REMOVED BY RL  
DATE 06-13-11

Michigan Public Service  
Commission  
June 1, 2010  
Filed 

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$10.50 per meter	\$1.9259 per Mcf
GS-2	\$16.00 per meter	\$1.7477 per Mcf
GS-3	\$482.00 per meter	\$0.9066 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 383 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,702 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and the Interim Rate Increase shown on Sheet No. D-1.20.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued November 18, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15986, U-15152  
  
REMOVED BY RL  
DATE 06-01-10

Michigan Public Service  
Commission  
**November 19, 2009**  
Filed 

Effective for service rendered on  
and after November 19, 2009

Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$10.50 per meter	\$1.9259 per Mcf
GS-2	\$16.00 per meter	\$1.7477 per Mcf
GS-3	\$482.00 per meter	\$0.9066 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 383 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,702 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.10.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-15986, U-15152  
  
REMOVED BY RL  
DATE 11-19-09

Michigan Public Service  
Commission  
**June 3, 2009**  
Filed RL

Effective for bills rendered on  
and after June 1, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2009  
in Case No. U-15889

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$10.50 per meter	\$1.9259 per Mcf
GS-2	\$16.00 per meter	\$1.7477 per Mcf
GS-3	\$482.00 per meter	\$0.9066 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 383 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,702 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15889, U-15152
REMOVED BY RL
DATE 06-02-09

Michigan Public Service Commission
<b>January 7, 2009</b>
Filed <u>RL</u>

Effective for service rendered on  
and after December 24, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated December 23, 2008  
in Case No. U-15506

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any *Non-Residential* usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$10.00 per meter	\$1.8704 per Mcf
GS-2	\$16.00 per meter	\$1.6824 per Mcf
GS-3	\$468.00 per meter	\$0.8731 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 383 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,702 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued June 20, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-10859
BY	
ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
<b>June 24, 2008</b>
Filed 

Effective for service rendered on  
and after May 21, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated May 20, 2008  
in Case No. U-14852

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any nonresidential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Rates and Charges**

<u>Service Category</u>	<u>Customer Charge per Month</u>	<u>Distribution Charge</u>
GS-1	\$10.00 per meter	\$1.8704 per Mcf
GS-2	\$16.00 per meter	\$1.6824 per Mcf
GS-3	\$468.00 per meter	\$0.8731 per Mcf

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the economic break even point between GS-1 and GS-2 is approximately 383 Mcf per year and the economic break even point between GS-2 and GS-3 is approximately 6,702 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-2.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15152, U-14852  
REMOVED BY RL  
DATE 06-24-08

Michigan Public Service  
Commission  
November 28, 2007  
Filed 

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**  
**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$6.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$11.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10 *through* D-1.30.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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**Issued December 27, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
BY ORDER U-20322 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
  
January 7, 2019  
  
Filed DBR \_\_\_\_\_

**Effective for bills rendered on and after**  
**the Company's January 2019 Billing Month**

**Issued under authority of the**  
**Michigan Public Service Commission**  
**dated December 20, 2018**  
**in Case No. U-20028**

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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**  
**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$6.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$11.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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**Issued September 4, 2018 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
BY ORDER U-20028  
  
REMOVED BY DBR  
DATE 1-7-19

Michigan Public Service  
Commission  
**September 4, 2018**  
Filed DBR

**Effective for service rendered on  
and after September 1, 2018**

**Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424**

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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**  
**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$7.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$15.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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**Issued August 10, 2017 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
BY  
ORDER U-18424

REMOVED BY DBR

DATE 9-4-18

Michigan Public Service  
Commission

**August 15, 2017**

Filed AL

**Effective for service rendered on**  
**and after August 7, 2017**

**Issued under authority of the**  
**Michigan Public Service Commission**  
**dated July 31, 2017**  
**in Case No. U-18124**

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## GENERAL SERVICE OUTDOOR LIGHTING RATE GL

**This Rate Is Not Open to New Business**

### Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

### Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

### Monthly Rate

\$11.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$19.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20.

### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

### Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued April 26, 2016 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18124, U-15152  
REMOVED BY RL  
DATE 08-15-17

Michigan Public Service  
Commission  
April 27, 2016  
Filed DBR

Effective for service rendered on  
and after April 22, 2016

Issued under authority of the  
Michigan Public Service Commission  
dated April 21, 2016  
in Case No. U-17882



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## GENERAL SERVICE OUTDOOR LIGHTING RATE GL

**This Rate Is Not Open to New Business**

### Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

### Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

### Monthly Rate

\$14.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$22.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10, and any applicable charges shown on Sheet No. D-1.20

### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

### Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17643, U-15152
REMOVED BY RL
DATE 01-26-15

Michigan Public Service Commission
June 13, 2011
Filed 

Effective for service rendered on  
and after May 27, 2011

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2011  
in Case No. U-16418

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## GENERAL SERVICE OUTDOOR LIGHTING RATE GL

**This Rate Is Not Open to New Business**

### Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

### Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

### Monthly Rate

\$16.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$22.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10.

### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

### Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued May 26, 2010 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16418, U-15152
REMOVED BY	RL
DATE	06-13-11

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed _____ 

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

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## GENERAL SERVICE OUTDOOR LIGHTING RATE GL

**This Rate Is Not Open to New Business**

### Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

### Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

### Monthly Rate

\$16.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$21.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and the *Interim Rate Increase* shown on Sheet No. D-1.20.

### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

### Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued November 18, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY <u>RL</u>
DATE <u>06-01-10</u>

Michigan Public Service Commission
<b>November 19, 2009</b>
Filed <u>RL</u>

Effective for service rendered on  
and after November 19, 2009

Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986

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## GENERAL SERVICE OUTDOOR LIGHTING RATE GL

**This Rate Is Not Open to New Business**

### Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

### Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

### Monthly Rate

\$16.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$21.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

### General Terms and Surcharges

*This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.10.*

### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

### Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-15986, U-15152
REMOVED BY:	RL
DATE	11-19-09

Michigan Public Service Commission
<b>June 3, 2009</b>
Filed 

Effective for bills rendered on  
and after June 1, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated May 26, 2009  
in Case No. U-15889

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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**

**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$16.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$21.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15889, U-15152
REMOVED BY RL
DATE 06-02-09

Michigan Public Service Commission
<b>January 7, 2009</b>
Filed 

Effective for service rendered on  
and after December 24, 2008

Issued under authority of the  
Michigan Public Service Commission  
dated December 23, 2008  
in Case No. U-15506

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## GENERAL SERVICE OUTDOOR LIGHTING RATE GL

**This Rate Is Not Open to New Business**

### Availability

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

### Nature of Service

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

### Monthly Rate

\$16.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$19.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Term and Form of Contract

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

### Special Terms and Conditions

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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**Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan**

CANCELLED	U-10859
BY	
ORDER	U-15506, U-15152
REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
<b>November 28, 2007</b>
Filed <u>RL</u>

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**Effective for service rendered on  
and after October 10, 2007**

**Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152**

**SECTION E**  
**TRANSPORTATION SERVICE**  
**GAS TRANSPORTATION STANDARDS AND BILLING PRACTICES**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Definitions.**

As used in this section:

- (a) "Account" shall mean customer's facilities and operations directly connected with the individual facilities identified in the transportation contract between the Company and the customer. The gas for each account being measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule E4.1.D. in this Section E.
- (c) "Annual Contract Quantity" (ACQ) means the greatest quantity of gas *that can be delivered* for transportation on the customer's behalf for any given year as specified in the contract. The contracted ACQ shall be adjusted based on the customer's highest consecutive 12-month usage determined from the latest 36 months of data except that the ACQ may be adjusted, *at the Company's sole discretion*, for known or expected changes, *or special operating conditions*. *The Company will conduct a review of the customer's ACQ once each 5-year period and may adjust the ACQ value based on the highest consecutive 12-month usage determined from the latest 36 months of data as adjusted. The Company may review and adjust a customer's ACQ if the customer requests a change to their gas transportation agreement.*
- (d) "Authorized Tolerance Level" means 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the customer's ACQ.
- (e) "Business Day" means Monday through Friday, excluding Company holidays.
- (f) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (g) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (h) "Designated Sales Rate" means the rate under which the customer would take service if purchasing system-sales service.
- (i) "Gas" means natural gas, manufactured gas or a combination of the two which meets the "quality" standards as specified in Rule E3, Gas Quality, in this Section E.
- (j) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (k) "Load Balancing Charge" is defined on the Transportation Service Rate Schedules.
- (l) "Maximum Daily Quantity" (MDQ) means the greatest quantity of gas *that can be delivered* for transportation on the customer's behalf on any day. The MDQ shall not exceed the customer's peak monthly usage in the last 36 months of such service divided by 30, *multiplied by 110% and adjusted, at the Company's sole discretion, for known or expected changes or special operating conditions. The Company will conduct a review of the customer's MDQ once each 5-year period and may adjust the MDQ value based on the preceding 36 months of data. The Company may review and adjust a customer's MDQ if the customer requests a change to their gas transportation agreement.*
- (m) "MMBtu" means one million Btu.
- (n) "Month," except as provided with respect to billing, means a period beginning at 10:00 AM Eastern Clock Time on the first day of a calendar month and ending at 10:00 AM Eastern Clock Time on the first day of the following calendar month or at such other time as may be mutually agreed.

(Continued on Sheet No. E-2.00)

Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
January 26, 2015
Filed 

Effective for service rendered on  
and after January 14, 2015

Issued under authority of the  
Michigan Public Service Commission  
dated January 13, 2015  
in Case No. U-17643

**SECTION E**  
**TRANSPORTATION SERVICE**  
**GAS TRANSPORTATION STANDARDS AND BILLING PRACTICES**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Definitions.**

As used in this section:

- (a) "Account" shall mean customer's facilities and operations directly connected with the individual facilities identified in the transportation contract between the Company and the customer. The gas for each account being measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule E4.1.D. in this Section E.
- (c) "Annual Contract Quantity" (ACQ) means the greatest quantity of gas the Company shall accept for transportation on the customer's behalf for any given year as specified in the contract. The contracted ACQ shall be adjusted based on the customer's highest consecutive 12-month usage determined from the latest 24 months of data except that the ACQ may be adjusted for known or expected changes.
- (d) "Authorized Tolerance Level" means 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the customer's ACQ.
- (e) "Business Day" means Monday through Friday, excluding Company holidays.
- (f) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (g) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (h) "Designated Sales Rate" means the rate under which the customer would take service if purchasing system-sales service.
- (i) "Gas" means natural gas, manufactured gas or a combination of the two which meets the "quality" standards as specified in Rule E3, Gas Quality, in this Section E.
- (j) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (k) "Load Balancing Charge" is defined on the Transportation Service Rate Schedules.
- (l) "Maximum Daily Quantity" (MDQ) means the greatest quantity of gas that the Company shall accept for transportation on the customer's behalf on any day. The MDQ shall not exceed the customer's peak monthly usage in the last 24 months of such service divided by 30 except that the MDQ may be adjusted for known or expected changes.
- (m) "MMBtu" means one million Btu.
- (n) "Month," except as provided with respect to billing, means a period beginning at 10:00 AM Eastern Clock Time on the first day of a calendar month and ending at 10:00 AM Eastern Clock Time on the first day of the following calendar month or at such other time as may be mutually agreed.

(Continued on Sheet No. E-2.00)

Issued May 26, 2010 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17643, U-15152
REMOVED BY	RL
DATE	01-26-15

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed _____ 

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

**SECTION E**  
**TRANSPORTATION SERVICE**  
**GAS TRANSPORTATION STANDARDS AND BILLING PRACTICES**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Definitions.**

As used in this section:

- (a) "Account" shall mean customer's facilities and operations directly connected with the individual facilities identified in the transportation contract between the Company and the customer. The gas for each account being measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule E4.1.D. in this Section E.
- (c) "Annual Contract Quantity" (ACQ) means the greatest quantity of gas the Company shall accept for transportation on the customer's behalf for any given year as specified in the contract. The contracted ACQ shall be adjusted based on the customer's highest consecutive 12-month usage determined from the latest 24 months of data except that the ACQ may be adjusted for known or expected changes.
- (d) "Authorized Tolerance Level" means 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the customer's ACQ.
- (e) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (f) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (g) "Designated Sales Rate" means the rate under which the customer would take service if purchasing system-sales service.
- (h) "Gas" means natural gas, manufactured gas or a combination of the two which meets the "quality" standards as specified in Rule E3, Gas Quality, in this Section E.
- (i) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (j) "Load Balancing Charge" is defined on the Transportation Service Rate Schedules.
- (k) "Maximum Daily Quantity" (MDQ) means the greatest quantity of gas that the Company shall accept for transportation on the customer's behalf on any day. The MDQ shall not exceed the customer's peak monthly usage in the last 24 months of such service divided by 30 except that the MDQ may be adjusted for known or expected changes.
- (l) "MMBtu" means one million Btu.
- (m) "Month," except as provided with respect to billing, means a period beginning at 10:00 AM Eastern Clock Time on the first day of a calendar month and ending at 10:00 AM Eastern Clock Time on the first day of the following calendar month or at such other time as may be mutually agreed.

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-15986, U-15152  
  
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DATE 06-01-10

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Commission  
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(Continued on Sheet No. E-2.00)

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in Case No. U-15152

(Continued From Sheet No. E-2.00)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such nominations shall be submitted by 12:30 PM Eastern Clock Time on the Business Day prior to the effective day of the proposed delivery. Nominations made after the 12:30 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer *all or any* portion of their *gas* balance to another customer. The customer from whom the gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. *The Company may at its sole discretion, allow one transfer of gas per month between customers. The customer to whom the gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 12:30 PM Eastern Clock Time one business day prior to the last business day of that month.*

**E3. GAS QUALITY**

**E3.1 Quality.**

The gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued January 23, 2015 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17943, U-18035
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DATE	05-16-16

Michigan Public Service Commission
<b>January 26, 2015</b>
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(Continued From Sheet No. E-2.00)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such nominations shall be submitted by 12:30 PM Eastern Clock Time *on the Business Day* prior to the effective day of the proposed delivery. Nominations made after the 12:30 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer a portion of their account balance to another customer. The customer from whom the gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.

**E3. GAS QUALITY**

**E3.1 Quality.**

The gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17643, U-15152
REMOVED BY	RL
DATE	01-26-15

Michigan Public Service Commission
<b>June 1, 2010</b>
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Michigan Public Service Commission  
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in Case No. U-15986

(Continued From Sheet No. E-2.00)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such nominations shall be submitted by 12:30 PM Eastern Clock Time prior to the effective day of the proposed delivery. Nominations made after the 12:30 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each day of the month. (A single nomination shall be assumed to apply for each subsequent day of the month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer a portion of their account balance to another customer. The customer from whom the gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.

**E3. GAS QUALITY**

**E3.1 Quality.**

The gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15986, U-15152  
  
REMOVED BY RL  
DATE 06-01-10

Michigan Public Service  
Commission  
**November 28, 2007**  
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Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

Except for gas received from the Hanover 19 Transport Meter Station (TMS) as provided for in the MPSC Order in Case No. U-17929, the gas transported shall have a total heating value per cubic foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the gas transported shall be determined by the Company based on the assumption that the gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver gas to the customer, and the customer shall endeavor to take a quantity of gas that is thermally equivalent to the gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.34 percent of all gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed *10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXL*, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the authorized tolerance level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the authorized tolerance level.
- F. After termination of the customer's gas transportation contract, the customer must withdraw or transfer any gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20322  
  
REMOVED BY DBR  
DATE 10-16-19

Michigan Public Service  
Commission  
September 4, 2018  
Filed DBR

Effective for service rendered on  
and after September 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

Except for gas received from the Hanover 19 Transport Meter Station (TMS) as provided for in the MPSC Order in Case No. U-17929, the gas transported shall have a total heating value per cubic foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the gas transported shall be determined by the Company based on the assumption that the gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver gas to the customer, and the customer shall endeavor to take a quantity of gas that is thermally equivalent to the gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.68 percent of all gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed the authorized tolerance level, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the authorized tolerance level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the authorized tolerance level.
- F. *After termination of the customer's gas transportation contract, the customer must withdraw or transfer any gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.*

(Continued on Sheet No. E-5.00)

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER <u>U-18424</u>
REMOVED BY <u>DBR</u>
DATE <u>9-4-18</u>

Michigan Public Service Commission
August 15, 2017
Filed <u>RL</u>

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

*Except for gas received from the Hanover 19 Transport Meter Station (TMS) as provided for in the MPSC Order in Case No. U-17929, the gas transported shall have a total heating value per cubic foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the gas transported shall be determined by the Company based on the assumption that the gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined monthly.*

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver gas to the customer, and the customer shall endeavor to take a quantity of gas that is thermally equivalent to the gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 1.83 percent of all gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed the authorized tolerance level, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the authorized tolerance level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the authorized tolerance level. The customer shall withdraw or transfer any gas retained by the Company within 60 days of the termination of the contract. If the customer has not withdrawn or transferred gas retained by the Company within the 60 days, the Company, at its sole discretion, may (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volumes remaining in storage or (ii) cash out the remaining gas at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7.
- F. Nothing herein shall prevent the Company and the customer from entering into a separate storage agreement.

(Continued on Sheet No. E-5.00)

Issued September 13, 2016 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18124, U-15152
REMOVED BY RL
DATE 08-15-17

Michigan Public Service Commission
September 15, 2016
Filed DBR

Effective for service rendered on  
and after September 16, 2016

Issued under authority of the  
Michigan Public Service Commission  
dated September 8, 2016  
in Case No. U-17929

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The gas transported shall have a total heating value per cubic foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the gas transported shall be determined by the Company based on the assumption that the gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver gas to the customer, and the customer shall endeavor to take a quantity of gas that is thermally equivalent to the gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 1.83 percent of all gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed the authorized tolerance level, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the authorized tolerance level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the authorized tolerance level. The customer shall withdraw or transfer any gas retained by the Company within 60 days of the termination of the contract. If the customer has not withdrawn or transferred gas retained by the Company within the 60 days, the Company, at its sole discretion, may (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volumes remaining in storage or (ii) cash out the remaining gas at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7.
- F. Nothing herein shall prevent the Company and the customer from entering into a separate storage agreement.

(Continued on Sheet No. E-5.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

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REMOVED BY	DBR
DATE	09-15-16

Michigan Public Service Commission
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Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The gas transported shall have a total heating value per cubic foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the gas transported shall be determined by the Company based on the assumption that the gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver gas to the customer, and the customer shall endeavor to take a quantity of gas that is thermally equivalent to the gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 1.09 percent of all gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed the authorized tolerance level, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the authorized tolerance level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the authorized tolerance level. The customer shall withdraw or transfer any gas retained by the Company within 60 days of the termination of the contract. If the customer has not withdrawn or transferred gas retained by the Company within the 60 days, the Company, at its sole discretion, may (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volumes remaining in storage or (ii) cash out the remaining gas at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7.
- F. Nothing herein shall prevent the Company and the customer from entering into a separate storage agreement.

(Continued on Sheet No. E-5.00)

Issued January 6, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15986, U-15152  
REMOVED BY RL  
DATE 06-01-10

Michigan Public Service  
Commission  
**January 7, 2009**  
Filed RL

Effective for service rendered on  
and after December 24, 2008

Issued under authority of the  
Michigan Public Service Commission  
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in Case No. U-15506

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The gas transported shall have a total heating value per cubic foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the gas transported shall be determined by the Company based on the assumption that the gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver gas to the customer, and the customer shall endeavor to take a quantity of gas that is thermally equivalent to the gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 1.2 percent of all gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed the authorized tolerance level, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the authorized tolerance level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the authorized tolerance level. The customer shall withdraw or transfer any gas retained by the Company within 60 days of the termination of the contract. If the customer has not withdrawn or transferred gas retained by the Company within the 60 days, the Company, at its sole discretion, may (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volumes remaining in storage or (ii) cash out the remaining gas at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7.
- F. Nothing herein shall prevent the Company and the customer from entering into a separate storage agreement.

(Continued on Sheet No. E-5.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED	U-10859
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REMOVED BY	RL
DATE	01-07-09

Michigan Public Service Commission
<b>November 28, 2007</b>
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and after October 10, 2007

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(Continued From Sheet No. E-6.00)

**E9. AGGREGATION OF ACCOUNTS**

Customer may qualify for aggregation of accounts under Option A or B below.

**Option A: Contiguous Facilities.**

When an industrial or commercial customer purchasing gas under General Service Rate Schedule GS or a commercial and/or industrial transportation customer transporting gas under the Transportation Rate Schedule occupies a group of buildings or parts of buildings which are exclusively used by such customer as a unitary enterprise under a common ownership or leasehold, the quantities of gas supplied to such buildings or parts of buildings under the same Rate Schedule will be added for the purpose of determining the amount of the bill which such customer shall receive for service, provided:

- A. The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management; or
- B. The buildings or parts of buildings, separated by a public street or alley (but not including a limited-access highway), are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street or alley and are exclusively occupied and used by the customer as a unitary enterprise at one location and under one management.

**Option B: Master Account**

A customer receiving gas service at multiple facilities under a common ownership may elect to aggregate the quantities of gas supplied to such facilities if the following conditions are met:

- A. The customer must designate one of the facilities as the master account. The master account must be a transportation account under Rate (ST, LT, and XLT).
- B. Only subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under a sales service Rate Schedule (Rate A, A-1, GS). The customer must specify which of the other facilities will be designated as a subsidiary account.
- C. The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that the subsidiary accounts will pay the customer charge and distribution charge in effect for their designated sales rates rather than the customer charge and transportation charge in effect for the master account.

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY RL  
DATE 01-26-15

Michigan Public Service  
Commission  
November 28, 2007  
Filed 

(Continued on Sheet No. E-8.00)

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(Continued From Sheet No. E-7.00)

**E10. ELECTRONIC BULLETIN BOARD**

The Company shall make available, maintain and update, an electronic bulletin board (EBB) accessible to shippers and the public via the Internet with respect to the following eight (8) interconnections at which gas can be received by the Company's gas transmission system (receipt points) from pipelines other than the Bluewater Pipeline and pipelines in Michigan owned by Panhandle Eastern Pipe Line Company, Trunkline Gas Company, and the Jackson Pipeline Company:

- A. Stag Lake in White Pigeon Township, St Joseph County, Michigan,
- B. Otisville in Forest Township, Genesee County, Michigan,
- C. Overisel in Overisel Township, Allegan County, Michigan,
- D. Chippewa in Chippewa Township, Isabella County, Michigan,
- E. Birch Run in Birch Run Township, Saginaw County, Michigan,
- F. Blue Lake "36" in Blue Lake Township, Kalkaska County, Michigan,
- G. Goose Creek in Blue Lake Township, Kalkaska County, Michigan,
- H. Northville in Northville Township, Wayne County, Michigan.

The EBB shall:

- A. List the name of each pipeline or other transportation facilities to which the Company is connected at each of the 8 receipt points,
- B. Contain for each receipt point for each month of the calendar year the daily volume of gas the interconnection is designated to accept for transfer from shippers into the Company's gas transmission system (the Designated Capacity) and the volume of gas the Company is ready, willing and able to accept at each receipt point (the Available Interconnection Capacity) if different from the Designated Capacity,
- C. Provide a schedule for each receipt point of the average daily volume of gas from shippers recorded by the Company's Supervisory Control and Data Acquisition system at the interconnection during the previous month (the Recorded Throughput),
- D. Provide shippers at least 48 hours notice in advance of the Company's scheduled maintenance for a receipt point whenever such maintenance would reduce transfer capacity at the receipt point, including a posting of the reduced transfer capacity for the receipt point (the Adjusted Designated Capacity) to reflect the amount of any expected or potential reduction in the Designated Capacity, the planned date the reduction is expected to end and include in the Adjusted Designated Capacity the volumetric impact of a force majeure event, once that event and impact becomes known,
- E. Identify for shippers as soon as reasonably possible, but in no case later than 24 hours after its occurrence, the amount of any unscheduled reduction in the transfer capacity of any receipt point by reason of force majeure or otherwise, including the reason for the reduction and an estimate of the time when the transfer capacity would be restored to its previously scheduled amount,
- F. No later than the second business day of each month, a listing for the month of the volumes of gas that shippers propose to deliver to each receipt point (the Amount Nominated) and a schedule for each receipt point matching the Amount Nominated to the volumes to be received by the corresponding recipients (the Amount Confirmed), and
- G. List the telephone number and fax number of the Commission Gas Staff and the telephone number of the Federal Energy Regulatory Commission Enforcement Task Force Hotline where any complaints about the Company's operation of the receipt points may be lodged.

(Continued on Sheet No. E-9.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17643, U-15152
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DATE 01-26-15

Michigan Public Service Commission
<b>November 28, 2007</b>
Filed <u>RL</u>

Effective for service rendered on  
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Issued under authority of the  
Michigan Public Service Commission  
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in Case No. U-15152

(Continued From Sheet No. E-8.00)

**E11. TRANSPORTATION STANDARDS OF CONDUCT**

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Transportation Standards of Conduct:

- A. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- B. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.
- C. The Company will not communicate to any customer, Supplier or third parties that any advantage may accrue to such customer, Supplier or other third party in the use of the Company's services as a result of that customer, Supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- D. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- E. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- F. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or Supplier or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
- G. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
- H. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
- I. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- J. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. E-10.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-17643, U-15152  
REMOVED BY RL  
DATE 01-26-15

Michigan Public Service  
Commission  
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Michigan Public Service Commission  
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in Case No. U-15152

(Continued From Sheet No. E-9.00)

**E12. TRANSPORTATION STANDARDS OF CONDUCT COMPLAINT PROCEDURES**

If the Company receives a verbal complaint related to its Rules, Regulations and Rate Schedules Governing the Sale or Transportation of Natural Gas, M.P.S.C. No. 2, Section E11, Transportation Standards of Conduct, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

A. Complainant will route all formal complaints in writing to:

Consumers Energy  
One Energy Plaza  
Jackson, MI 49201

Attention: Legal Department

- B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.
- C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 30 days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
- E. (1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
- (2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

November 28, 2007

Filed 

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Michigan Public Service Commission  
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CANCELLED  
BY  
ORDER U-17643, U-15152  
REMOVED BY RL  
DATE 01-26-15

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT, XLT and XXLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

	Service category			
	ST	LT	XLT	XXLT
<b>Master Customer Charge</b>	\$ 500.00/meter	\$2,554.78/meter	\$6.577.85/meter	\$59,320.51/meter
<b>Contiguous Customer Charge</b>	55.00 /meter	55.00 /meter	55.00/meter	NA
<b>Remote Meter Charge</b>	NA	NA	70.00/meter	70.00 /meter
<b>Transportation Rates</b>	1.0705 /Mcf	0.7932 /Mcf	0.6969/Mcf	0.5394/Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic breakeven point between ST and LT is 100,000 Mcf per year, the economic breakeven point between LT and XLT is 500,000 Mcf per year and the economic breakeven point between XLT and XXLT is 4,000,000 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued September 4, 2018 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20322  
 \_\_\_\_\_  
 REMOVED BY DBR  
 DATE 10-16-19  
 \_\_\_\_\_

Michigan Public Service  
 Commission  
 September 4, 2018  
 Filed DBR  
 \_\_\_\_\_

**Effective for service rendered on  
 and after September 1, 2018**

**Issued under authority of the  
 Michigan Public Service Commission  
 dated August 28, 2018  
 in Case No. U-18424**

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

	<b>Service Category</b>		
	<b>ST</b>	<b>LT</b>	<b>XLT</b>
<b>Master Customer Charge</b>	\$669.00/meter	\$2,216.71/meter	\$7,491.00/meter
<b>Contiguous Customer Charge</b>	53.00/meter	53.00/meter	53.00/meter
<b>Remote Meter Charge</b>	NA	NA	\$70.00/meter
<b>Transportation Rate</b>	\$1.0070/Mcf	\$0.8213/Mcf	\$0.6930/Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic breakeven point between ST and LT is 100,000 Mcf per year and the economic breakeven point between LT and XLT is 500,000 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued August 10, 2017 by  
 Patti Poppe,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-18424

REMOVED BY DBR

DATE 9-4-18

Michigan Public Service  
 Commission

August 15, 2017

Filed 

Effective for service rendered on  
 and after August 7, 2017

Issued under authority of the  
 Michigan Public Service Commission  
 dated July 31, 2017  
 in Case No. U-18124

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	<b>Service Category</b>		
	<b>ST</b>	<b>LT</b>	<b>XLT</b>
<b>Monthly Charges</b>			
Customer Charge	\$680.20 per meter	\$3,644.70 per meter	\$9,732.70 per meter
Remote Meter Charge	NA	NA	\$70.00 per meter
<b>Transportation Rates</b>			
Cost Based Rate	\$1.0285 per Mcf	\$0.6728 per Mcf	\$0.5250 per Mcf
Optional Rates:			
Maximum Rate	\$1.5428 per Mcf	\$1.0092 per Mcf	\$0.7876 per Mcf
Minimum Rate	\$0.5143 per Mcf	\$0.3364 per Mcf	\$0.2625 per Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 100,006 Mcf per year and the economic break even point between LT and XLT is 500,030 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

**Issued April 26, 2016 by**  
**J. G. Russell,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
 BY ORDER U-18124, U-15152  
 REMOVED BY RL  
 DATE 08-15-17

Michigan Public Service  
 Commission  
  
 April 27, 2016  
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**and after April 22, 2016**  
  
**Issued under authority of the**  
**Michigan Public Service Commission**  
**dated April 21, 2016**  
**in Case No. U-17882**

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	<b>Service Category</b>		
	<b>ST</b>	<b>LT</b>	<b>XLT</b>
<b>Monthly Charges</b>			
Customer Charge	\$621.50 per meter	\$3,370.00 per meter	\$8,792.00 per meter
Remote Meter Charge	NA	NA	\$70.00 per meter
<b>Transportation Rates</b>			
Cost Based Rate	\$0.9484 per Mcf	\$0.6186 per Mcf	\$0.4868 per Mcf
Optional Rates:			
Maximum Rate	\$1.4226 per Mcf	\$0.9279 per Mcf	\$0.7302 per Mcf
Minimum Rate	\$0.4742 per Mcf	\$0.3093 per Mcf	\$0.2434 per Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 100,006 Mcf per year and the economic break even point between LT and XLT is 500,030 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued January 23, 2015 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-17882, U-15152  
 REMOVED BY DBR  
 DATE 04-27-16

Michigan Public Service  
 Commission  
**January 26, 2015**  
 Filed 

Effective for service rendered on  
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Issued under authority of the  
 Michigan Public Service Commission  
 dated January 13, 2015  
 in Case No. U-17643

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	<b>Service Category</b>		
	<b>ST</b>	<b>LT</b>	<b>XLT</b>
<b>Monthly Charges</b>			
Customer Charge	\$586.60 Per Meter	\$3,194.20 Per Meter	\$8,229.40 Per Meter
Remote Meter Charge	NA	NA	\$70.00 Per Meter
<b>Transportation Rates</b>			
Cost Based Rate	\$0.8988 Per Mcf	\$0.5859 Per Mcf	\$0.4634 Per Mcf
Optional Rates:			
Maximum Rate	\$1.5676 Per Mcf	\$0.9418 Per Mcf	\$0.7768 Per Mcf
Minimum Rate	\$0.2300 Per Mcf	\$0.2300 Per Mcf	\$0.1500 Per Mcf

**Selection of Service Category and Rates**

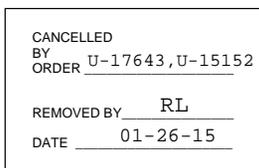
A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 100,008 Mcf per year and the economic break even point between LT and XLT is 500,101 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued July 10, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Effective for service rendered on  
 and after July 10, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated June 26, 2012  
 in Case No. U-17038



**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	Service Category		
	ST	LT	XLT
<b>Monthly Charges</b>			
Customer Charge	\$587.00 Per Meter	\$3,194.20 Per Meter	\$8,232.00 Per Meter
Remote Meter Charge	NA	NA	\$70.00 Per Meter
<b>Transportation Rates</b>			
Cost Based Rate	\$0.8990 Per Mcf	\$0.5861 Per Mcf	\$0.4635 Per Mcf
Optional Rates:			
Maximum Rate	\$1.5680 Per Mcf	\$0.9422 Per Mcf	\$0.7770 Per Mcf
Minimum Rate	\$0.2300 Per Mcf	\$0.2300 Per Mcf	\$0.1500 Per Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 99,988 Mcf per year and the economic break even point between LT and XLT is 499,948 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

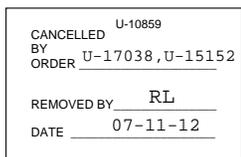
(Continued on Sheet No. E-12.00)

Issued June 14, 2012 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan



Effective for service rendered on  
 and after June 8, 2012

Issued under authority of the  
 Michigan Public Service Commission  
 dated June 7, 2012  
 in Case No. U-16855



**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	<b>Service Category</b>		
	<b>ST</b>	<b>LT</b>	<b>XLT</b>
<b>Monthly Charges</b>			
Customer Charge	\$575.00 Per Meter	\$3,132.50 Per Meter	\$8,045.90 Per Meter
Remote Meter Charge	NA	NA	\$70.00 Per Meter
<b>Transportation Rates</b>			
Cost Based Rate	\$0.8813 Per Mcf	\$0.5744 Per Mcf	\$0.4548 Per Mcf
Optional Rates:			
Maximum Rate	\$1.5326 Per Mcf	\$0.9188 Per Mcf	\$0.7596 Per Mcf
Minimum Rate	\$0.2300 Per Mcf	\$0.2300 Per Mcf	\$0.1500 Per Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 100,000 Mcf per year and the economic break even point between LT and XLT is 500,007 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued May 26, 2010 by  
**J. G. Russell,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED U-16855  
 BY ORDER U-16924, U-15152  
 REMOVED BY RL  
 DATE 06-14-12

Michigan Public Service  
 Commission  
**June 1, 2010**  
 Filed 

Effective for service rendered on  
 and after May 18, 2010

Issued under authority of the  
 Michigan Public Service Commission  
 dated May 17, 2010  
 in Case No. U-15986

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	Service Category		
	ST	LT	XLT
<b>Monthly Charges</b>			
Customer Charge	\$510.00 Per Meter	\$2,830.00 Per Meter	\$7,210.00 Per Meter
Remote Meter Charge	NA	NA	\$70.00 Per Meter
<b>Transportation Rates</b>			
Cost Based Rate	\$0.8135 Per Mcf	\$0.5283 Per Mcf	\$0.4178 Per Mcf
Optional Rates:			
Maximum Rate	\$1.3970 Per Mcf	\$0.8266 Per Mcf	\$0.6856 Per Mcf
Minimum Rate	\$0.2300 Per Mcf	\$0.2300 Per Mcf	\$0.1500 Per Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 100,000 Mcf per year and the economic break even point between LT and XLT is 500,000 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued January 6, 2009 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2009**  
 Filed 

Effective for service rendered on  
 and after December 24, 2008

Issued under authority of the  
 Michigan Public Service Commission  
 dated December 23, 2008  
 in Case No. U-15506

CANCELLED  
 BY  
 ORDER U-15986, U-15152  
 REMOVED BY RL  
 DATE 06-01-10

**TRANSPORTATION SERVICE RATE**  
 (Rates ST, LT and XLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive gas under any of the Company's firm gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Under this rate schedule, the Company shall transport gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of gas from a wellhead through the Company's system to another pipeline, for the transportation of gas from one pipeline to another pipeline or for the transportation of gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Rates and Charges**

	<b>Service Category</b>		
	<b>ST</b>	<b>LT</b>	<b>XLT</b>
<b>Monthly Charges</b>			
Customer Charge	\$480.00 Per Meter	\$2,780.00 Per Meter	\$6,900.00 Per Meter
Remote Meter Charge	NA	NA	\$70.00 Per Meter
<b>Transportation Rates</b>			
Cost Based Rate	\$0.7743 Per Mcf	\$0.4981 Per Mcf	\$0.3975 Per Mcf
Optional Rates:			
Maximum Rate	\$1.3186 Per Mcf	\$0.7662 Per Mcf	\$0.6450 Per Mcf
Minimum Rate	\$0.2300 Per Mcf	\$0.2300 Per Mcf	\$0.1500 Per Mcf

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the economic break even point between ST and LT is 100,000 Mcf per year and the economic break even point between LT and XLT is 500,000 Mcf per year. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-12.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
 President and Chief Operating Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 28, 2007**  
 Filed 

Effective for service rendered on  
 and after October 10, 2007

Issued under authority of the  
 Michigan Public Service Commission  
 dated October 9, 2007  
 in Case No. U-15152

CANCELLED U-10859  
 BY ORDER U-15506, U-15152  
 REMOVED BY RL  
 DATE 01-07-09

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and *XXLT*)  
(Continued From Sheet No. E-11.00)

**Monthly Rate (Contd)**

**Authorized Gas Usage Charge**

A customer may request in advance to purchase authorized gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

**Unauthorized Gas Usage Charge**

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its designated sales rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the highest Midpoint price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

Monthly withdrawals from the customer's previous month-end balance during November through March will be limited to the customer's Contract Storage Quantity (CSQ), if any, plus 3% of the customer's ACQ. If in any month the quantity of gas received by the Company, less the allowance for gas-in-kind plus 3% of the transportation customer's ACQ and its allowed CSQ is less than the quantity of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". For purposes of this calculation, gas transferred to or from another customer during the billing month shall not be considered.

**Load Balancing Charge**

A customer shall be charged \$.25 per MMBtu for any month-end balance of gas that exceeds the sum of its Authorized Tolerance Level (ATL) plus its contract storage quantity. In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of gas that exceeds the authorized tolerance level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-13.00)

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20322 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
September 4, 2018  
Filed DBR \_\_\_\_\_

Effective for service rendered on  
and after September 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-11.00)

**Monthly Rate (Contd)**

**Authorized Gas Usage Charge**

A customer may request in advance to purchase authorized gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

**Unauthorized Gas Usage Charge**

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its designated sales rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the highest Midpoint price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

Monthly withdrawals from the customer's previous month-end balance during November through March will be limited to the customer's Contract Storage Quantity (CSQ), if any, plus 3% of the customer's ACQ. If in any month the quantity of gas received by the Company, less the allowance for gas-in-kind plus 3% of the transportation customer's ACQ and its allowed CSQ is less than the quantity of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". For purposes of this calculation, gas transferred to or from another customer during the billing month shall not be considered.

**Load Balancing Charge**

A customer shall be charged \$.25 per MMBtu for any month-end balance of gas that exceeds the sum of its Authorized Tolerance Level (ATL) plus its contract storage quantity. In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of gas that exceeds the authorized tolerance level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-13.00)

Issued August 10, 2017 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
August 15, 2017
Filed 

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-11.00)

**Rates and Charges (Contd)**

**Selection of Service Category and Rates (Contd)**

The customer will be charged the Cost Based Rate under its chosen Service Category, unless the customer chooses to negotiate a different rate under the Optional Rate provision. The Company must advise the customer of its right to negotiate rates under the Optional Rate provision, however the Company is under no obligation to offer a rate different than the Cost Based Rate. The Company, at its discretion, may negotiate different transportation rates for individual customers between the maximum and minimum rates under the appropriate Optional Rate provision. The negotiated rate may be applied to the customer's entire load or a portion of its load; however, under no circumstances can the Company charge an average rate per Mcf greater than the maximum rate or less than the minimum rate. The transportation rate is charged for each Mcf of gas delivered to the customer in a given month.

**Authorized Gas Usage Charge**

A customer may request in advance to purchase authorized gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

**Unauthorized Gas Usage Charge**

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its designated sales rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the highest Midpoint price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

Monthly withdrawals from the customer's previous month-end balance during November through March will be limited to the customer's Contract Storage Quantity (CSQ), if any, plus 3% of the customer's ACQ. If in any month the quantity of gas received by the Company, less the allowance for gas-in-kind plus 3% of the transportation customer's ACQ and its allowed CSQ is less than the quantity of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". For purposes of this calculation, gas transferred to or from another customer during the billing month shall not be considered.

**Load Balancing Charge**

A customer shall be charged \$.25 per MMBtu for any month-end balance of gas that exceeds the sum of its Authorized Tolerance Level (ATL) plus its contract storage quantity. In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of gas that exceeds the authorized tolerance level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-13.00)

Issued April 26, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-18124, U-15152  
REMOVED BY RL  
DATE 08-15-17

Michigan Public Service  
Commission  
April 27, 2016  
Filed DBR

Effective for service rendered on  
and after April 22, 2016

Issued under authority of the  
Michigan Public Service Commission  
dated April 21, 2016  
in Case No. U-17882

## TRANSPORTATION SERVICE RATE

(Rates ST, LT and XLT)

(Continued From Sheet No. E-11.00)

### Rates and Charges (Contd)

#### Selection of Service Category and Rates (Contd)

The customer will be charged the Cost Based Rate under its chosen Service Category, unless the customer chooses to negotiate a different rate under the Optional Rate provision. The Company must advise the customer of its right to negotiate rates under the Optional Rate provision, however the Company is under no obligation to offer a rate different than the Cost Based Rate. The Company, at its discretion, may negotiate different transportation rates for individual customers between the maximum and minimum rates under the appropriate Optional Rate provision. The negotiated rate may be applied to the customer's entire load or a portion of its load; however, under no circumstances can the Company charge an average rate per Mcf greater than the maximum rate or less than the minimum rate. The transportation rate is charged for each Mcf of gas delivered to the customer in a given month.

#### Authorized Gas Usage Charge

A customer may request in advance to purchase authorized gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

#### Unauthorized Gas Usage Charge

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall pay an Unauthorized Gas Usage Charge for any unauthorized volumes taken. Such charge shall be the highest price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

Monthly withdrawals from the customer's previous month-end balance during November through March will be limited to the customer's Contract Storage Quantity (CSQ), if any, plus 3% of the customer's ACQ. If in any month the quantity of gas received by the Company, less the allowance for gas-in-kind plus 3% of the transportation customer's ACQ and its allowed CSQ is less than the quantity of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". *For purposes of this calculation, gas transferred to or from another customer during the billing month shall not be considered.*

#### Load Balancing Charge

A customer shall be charged \$.25 per MMBtu for any month-end balance of gas that exceeds the sum of its Authorized Tolerance Level (ATL) plus its contract storage quantity. In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of gas that exceeds the authorized tolerance level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-13.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17882, U-15152
REMOVED BY	DBR
DATE	04-27-16

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed <u>RL</u>

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-11.00)

**Rates and Charges (Contd)**

**Selection of Service Category and Rates (Contd)**

The customer will be charged the Cost Based Rate under its chosen Service Category, unless the customer chooses to negotiate a different rate under the Optional Rate provision. The Company must advise the customer of its right to negotiate rates under the Optional Rate provision, however the Company is under no obligation to offer a rate different than the Cost Based Rate. The Company, at its discretion, may negotiate different transportation rates for individual customers between the maximum and minimum rates under the appropriate Optional Rate provision. The negotiated rate may be applied to the customer's entire load or a portion of its load; however, under no circumstances can the Company charge an average rate per Mcf greater than the maximum rate or less than the minimum rate. The transportation rate is charged for each Mcf of gas delivered to the customer in a given month.

**Authorized Gas Usage Charge**

A customer may request in advance to purchase authorized gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

**Unauthorized Gas Usage Charge**

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall pay an Unauthorized Gas Usage Charge for any unauthorized volumes taken. Such charge shall be the highest price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all gas taken by the customer in excess of the cumulative volume delivered to the Company (less gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

Monthly withdrawals from the customer's previous month-end balance during November through March will be limited to the customer's Contract Storage Quantity (CSQ), if any, plus 3% of the customer's ACQ. If in any month the quantity of gas received by the Company, less the allowance for gas-in-kind plus 3% of the transportation customer's ACQ and its allowed CSQ is less than the quantity of gas taken by the customer at the points of delivery, then the excess delivery will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge".

**Load Balancing Charge**

A customer shall be charged \$.25 per MMBtu for any month-end balance of gas that exceeds the sum of its Authorized Tolerance Level (ATL) plus its contract storage quantity. In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of gas that exceeds the authorized tolerance level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-13.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

November 28, 2007

Filed RL

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

CANCELLED  
BY  
ORDER U-15986, U-15152

REMOVED BY RL

DATE 06-01-10

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and *XXLT*)  
(Continued From Sheet No. E-12.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

A customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows:

<u>Authorized As a % of ACQ Tolerance Level</u>	<u>Transportation Charge Adjustment</u>
4.0%	\$(0.0981)/Per Mcf
6.5%	\$(0.0436) Per Mcf
7.5%	\$(0.0218) Per Mcf
8.5%	No Change
9.5%	\$ 0.0218 Per Mcf
10.5%	\$ 0.0436 Per Mcf

The monthly injection of gas into the customer's ATL and additional CSQ, if any, shall be at the customer's discretion except in September and October when any monthly injections in excess of the customer's CSQ plus 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible *XLT* and *XXLT* customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category *XLT* or *XXLT*. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-14.00)

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20322 \_\_\_\_\_  
REMOVED BY DBR \_\_\_\_\_  
DATE 10-16-19 \_\_\_\_\_

Michigan Public Service  
Commission  
September 4, 2018  
Filed \_\_\_\_\_ DBR \_\_\_\_\_

Effective for service rendered on  
and after September 1, 2018

Issued under authority of the  
Michigan Public Service Commission  
dated August 28, 2018  
in Case No. U-18424

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-12.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

A customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows:

<u>Authorized As a % of ACQ Tolerance Level</u>	<u>Transportation Charge Adjustment</u>
6.5%	\$(0.0766) Per Mcf
7.5%	\$(0.0383) Per Mcf
8.5%	No Change
9.5%	\$ 0.0383 Per Mcf
10.5%	\$ 0.0766 Per Mcf

The monthly injection of gas into the customer's ATL and additional CSQ, if any, shall be at the customer's discretion except in September and October when any monthly injections in excess of the customer's CSQ plus 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Excess Pipeline Costs Surcharge**

This surcharge shall be assessed to the customer.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-14.00)

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
August 15, 2017
Filed 

Effective for service rendered on  
and after August 7, 2017

Issued under authority of the  
Michigan Public Service Commission  
dated July 31, 2017  
in Case No. U-18124

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-12.00)

**Rates and Charges (Contd)**

**Load Balancing Charge (Contd)**

A customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows:

<u>Authorized As a % of ACQ Tolerance Level</u>	<u>Transportation Charge Adjustment</u>
6.5%	\$(0.0532) Per Mcf
7.5%	\$(0.0266) Per Mcf
8.5%	No Change
9.5%	\$ 0.0266 Per Mcf
10.5%	\$ 0.0532 Per Mcf

The monthly injection of gas into the customer's ATL and additional CSQ, if any, shall be at the customer's discretion except in September and October when any monthly injections in excess of the customer's CSQ plus 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Excess Pipeline Costs Surcharge**

This surcharge shall be assessed to the customer.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-14.00)

Issued May 26, 2010 by  
**J. G. Russell,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18124, U-15152
REMOVED BY <u>RL</u>
DATE <u>08-15-17</u>

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed <u>RL</u>

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-12.00)

**Rates and Charges (Contd)**

**Load Balancing Charge (Contd)**

A customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows:

<u>Authorized As a % of ACQ Tolerance Level</u>	<u>Transportation Charge Adjustment</u>
6.5%	\$(0.0490) Per Mcf
7.5%	\$(0.0245) Per Mcf
8.5%	No Change
9.5%	\$ 0.0245 Per Mcf
10.5%	\$ 0.0490 Per Mcf

The monthly injection of gas into the customer's ATL and additional CSQ, if any, shall be at the customer's discretion except in September and October when any monthly injections in excess of the customer's CSQ plus 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Excess Pipeline Costs Surcharge**

This surcharge shall be assessed to the customer.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-14.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY RL
DATE 06-01-10

Michigan Public Service Commission
<b>November 28, 2007</b>
Filed 

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and *XXLT*)  
(Continued From Sheet No. E-13.00)

**Monthly Rate (Contd)**

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Term and Form of Contract**

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company. A customer is eligible to request a return to sales rates 12 months from the date that the customer commenced taking service under the Transportation Service Rate Schedule. A customer requesting a return to sales service must provide the Company with a minimum of 12 months written notice of the customer's intent to return to sales rates. For purpose of the notice requirement, notice must be delivered to and received by the Company. The burden is on the customer to establish that notice has been given. The Company reserves the right to deny return to sales rates subject to the Company's Rule C2, Controlled Service.

Issued September 4, 2018 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20028 \_\_\_\_\_  
  
REMOVED BY DBR \_\_\_\_\_  
DATE 1-7-19 \_\_\_\_\_

Michigan Public Service  
Commission  
September 4, 2018  
Filed DBR \_\_\_\_\_

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Michigan Public Service Commission  
Dated August 28, 2018  
in Case No. U-18424

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-13.00)

*Monthly Rate (Contd)*

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-1.10, D-1.20 and D-1.30.

**Term and Form of Contract**

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company. A customer is eligible to request a return to sales rates 12 months from the date that the customer commenced taking service under the Transportation Service Rate Schedule. A customer requesting a return to sales service must provide the Company with a minimum of 12 months written notice of the customer's intent to return to sales rates. For purpose of the notice requirement, notice must be delivered to and received by the Company. The burden is on the customer to establish that notice has been given. The Company reserves the right to deny return to sales rates subject to the Company's Rule C2, Controlled Service.

Issued August 10, 2017 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18424
REMOVED BY DBR
DATE 9-4-18

Michigan Public Service Commission
August 15, 2017
Filed 

Effective for service rendered on  
and after August 7, 2017

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Michigan Public Service Commission  
Dated July 31, 2017  
in Case No. U-18124

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-13.00)

**Rates and Charges (Contd)**

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and *any applicable charges* shown on Sheet No. D-1.20 of the Company's Gas Rate Book.

**Term and Form of Contract**

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company. A customer is eligible to request a return to sales rates 12 months from the date that the customer commenced taking service under the Transportation Service Rate Schedule. A customer requesting a return to sales service must provide the Company with a minimum of 12 months written notice of the customer's intent to return to sales rates. For purpose of the notice requirement, notice must be delivered to and received by the Company. The burden is on the customer to establish that notice has been given. The Company reserves the right to deny return to sales rates subject to the Company's Rule C2, Controlled Service.

Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-18124, U-15152
REMOVED BY RL
DATE 08-15-17

Michigan Public Service Commission
<b>June 13, 2011</b>
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Effective for service rendered on  
and after May 27, 2011

Issued under authority of the  
Michigan Public Service Commission  
Dated May 26, 2011  
in Case No. U-16418

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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-13.00)

**Rates and Charges (Contd)**

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and the *Interim Rate Increase* shown on Sheet No. D-1.20 of the Company's Gas Rate Book.

**Term and Form of Contract**

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company. A customer is eligible to request a return to sales rates 12 months from the date that the customer commenced taking service under the Transportation Service Rate Schedule. A customer requesting a return to sales service must provide the Company with a minimum of 12 months written notice of the customer's intent to return to sales rates. For purpose of the notice requirement, notice must be delivered to and received by the Company. The burden is on the customer to establish that notice has been given. The Company reserves the right to deny return to sales rates subject to the Company's Rule C2, Controlled Service.

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Issued November 18, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-16418,U-15152
REMOVED BY	RL
DATE	06-13-11

Michigan Public Service Commission
<b>November 19, 2009</b>
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Effective for service rendered on  
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Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986

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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-13.00)

**Rates and Charges (Contd)**

**General Terms, Conditions, and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-1.10 of the Company's Gas Rate Book.

**Term and Form of Contract**

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company. A customer is eligible to request a return to sales rates 12 months from the date that the customer commenced taking service under the Transportation Service Rate Schedule. A customer requesting a return to sales service must provide the Company with a minimum of 12 months written notice of the customer's intent to return to sales rates. For purpose of the notice requirement, notice must be delivered to and received by the Company. The burden is on the customer to establish that notice has been given. The Company reserves the right to deny return to sales rates subject to the Company's Rule C2, Controlled Service.

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Issued June 2, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
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REMOVED BY RL  
DATE 11-19-09

Michigan Public Service  
Commission  
**June 3, 2009**  
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Effective for bills rendered on  
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Michigan Public Service Commission  
dated May 26, 2009  
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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT and XLT)  
(Continued From Sheet No. E-13.00)

**Rates and Charges (Contd)**

**General Terms and Conditions**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 of the Company's Gas Rate Book.

**Term and Form of Contract**

All service under this rate shall require a written contract with a minimum term of one year and month-to-month thereafter which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company. A customer is eligible to request a return to sales rates 12 months from the date that the customer commenced taking service under the Transportation Service Rate Schedule. A customer requesting a return to sales service must provide the Company with a minimum of 12 months written notice of the customer's intent to return to sales rates. For purpose of the notice requirement, notice must be delivered to and received by the Company. The burden is on the customer to establish that notice has been given. The Company reserves the right to deny return to sales rates subject to the Company's Rule C2, Controlled Service.

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Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-15889, U-15152

REMOVED BY RL  
DATE 06-02-09

Michigan Public Service  
Commission

November 28, 2007

Filed RL

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Michigan Public Service Commission  
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## CONTRACT STORAGE SERVICE RATE CS

### Availability

Subject to any restrictions, this rate is available to any transportation customer desiring storage service provided the Company has determined that it has sufficient available and uncommitted storage capacity to perform the service requested.

Delivery of gas into or out of storage may be subject to interruption at the sole discretion of the Company.

A customer requesting service on this rate shall make written application for such service on a form provided by the Company. A storage agreement shall also be required.

### Monthly Rate

#### Administrative Fee

\$200 per account per month, plus

#### Storage Charge

Annual minimum of \$0.20 per MMBtu to an annual maximum of \$1.50 per MMBtu, billed monthly as negotiated.

#### Unauthorized Gas Usage Charge

The Company is authorized to charge storage customers for deliveries to, or redeliveries from, storage in excess of the maximum quantities set forth in the storage agreement. The penalty rates shall not exceed the current Unauthorized Gas Usage Charge stated in the applicable Transportation Service Rate Schedule.

#### Fuel Used for Injection

All gas placed in storage shall be subject to a 2.0 percent gas-in-kind for fuel used for injection.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be not more than 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

#### General Terms and Conditions

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 of the Company's Gas Rate Book.

### Term and Form of Contract

All service under this rate shall require a written contract which must be approved by an officer of the Company or a duly authorized agent before it shall be binding upon the Company.

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Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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**OPTIONAL INTERCONNECTION ASSURANCE SERVICE RATE OIAS**

**Availability**

This optional service is available to shippers utilizing the eight (8) receipt points, as designated for listing on the electronic bulletin board by Section E10, in connection with Rates CC, ST, LT and XLT. (See Section E10 for definitions of terms used in this rate.) A shipper can take this service for one or more of the receipt points at the shipper's option. A shipper does not have to take service under this rate in order to utilize the receipt points. However, the only way a shipper can be eligible for the back-up service provided hereunder is to elect this rate.

A shipper may elect this rate in two ways:

- A. By making written application in advance on a form provided by the Company for back-up service (Pre-arranged Back-up Service) under the rate, or
- B. By a verbal request and certification at the time of a Receipt Point Restriction which triggers the need for back-up service under the rate (Short Notice Back-up Service).

**Monthly Rate**

**Administrative Fee**

- A. \$10 per receipt point per month for the receipt points identified by the shipper in a written contract signed in advance for Pre-arranged Back-up Service under this rate.
- B. A \$100 charge per receipt point for each Receipt Point Restriction for Short Notice Back-up Service under this rate.

**Conditions of Pre-arranged and Short Notice Back-up Service at Eight (8) Receipt Points**

The provisions of this paragraph apply whenever the Company declines a shipper's nominations of gas for one of the 8 receipt points because the Available Interconnection Capacity at the receipt point is less than the Adjusted Designated Capacity at the receipt point (a Receipt Point Restriction). Whenever there is a Receipt Point Restriction, the Company shall provide to a shipper on this rate two alternatives: first, the Company will offer to accommodate the shipper's gas at another receipt point if the affected shipper is able to move its deliveries to that interconnection without any additional cost to the shipper, or secondly, if the shipper certifies in writing that it is unable to move its deliveries at no additional cost, the Company will provide as back-up service under this rate, from the Company's system supply gas, the volume of gas which could not be transferred through the receipt point because the shipper's Amount Confirmed was less than the shipper's Amount Nominated because of a Receipt Point Restriction. By the end of the calendar month following the month in which a Receipt Point Restriction occurred, a shipper on this rate shall return in kind at any receipt point on the Company's system the volume of gas provided from the Company's system supply gas. An Unauthorized Gas Usage Charge shall be assessed the shipper on any volumes not so returned.

**Unauthorized Gas Usage Charge**

For failure by a shipper to return gas provided pursuant to the terms of this rate, the Company shall charge a shipper the currently effective gas cost recovery factor (stated on a MMBtu basis) on General Service Rate C plus \$6 per MMBtu for all volumes of gas not returned by the shipper.

**Due Date and Late Payment Charge**

The due date of the shipper's bill shall not be more than 21 days from the date of billing. A late payment charge of 2% of the unpaid balance, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

(Continued on Sheet No. E-17.00)

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J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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DATE 01-26-15

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Commission  
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**OPTIONAL INTERCONNECTION ASSURANCE SERVICE RATE OIAS**  
(Continued From Sheet No. E-16.00)

**Monthly Rate (Contd)**

**General Terms and Conditions**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 of the Company's Gas Rate Book.

**Term and Form of Contract**

- A. Pre-arranged Back-up Service under this rate shall require a written contract with a minimum term of one year that specifies the months and receipt points for which the service is desired and which shall continue in effect from month-to-month thereafter.
- B. Short Notice Back-up Service under this rate may be initiated by a verbal request from a shipper, which is substantiated by a written certification that an alternate receipt point cannot be used at no additional cost to the shipper, at the time of a Receipt Point Restriction which triggers the need for the back-up service. By making the verbal request and certification, the shipper agrees to comply with all the terms of this rate. The Company shall issue a written confirmation to the shipper within 24 hours of the request.

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Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-17643, U-15152  
  
REMOVED BY: RL  
DATE 01-26-15

Michigan Public Service  
Commission  
**November 28, 2007**  
Filed RL

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**SECTION F**  
**GAS CUSTOMER CHOICE PROGRAM**

**F1. GENERAL PROVISIONS**

A Supplier desiring to supply gas to customers under Gas Customer Choice Rate CC must receive a license from the Commission, register with the Commission Staff and execute an "Authorized Gas Supplier Agreement" with the Company prior to any solicitation of the Company's customers. Such agreement shall require compliance with all of the terms of this Rule F1 through Rule F5.

Definitions (applicable to all of Section F of this Rate Book):

Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.

Customer:

- (1) Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.
- (2) Small Commercial means a Non-Residential customer (business name) with aggregate usage of 500 Mcf of natural gas or less per year.
- (3) Large Commercial means a Non-Residential customer (business name) with aggregate usage above 500 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes.

Legally Authorized Person means a person that has legal documentation or legal authority to enroll a Residential or Commercial customer into a binding contract. A Legally Authorized Person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.

Program means the Gas Customer Choice Program approved by the Commission.

The terms signature or signed include electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.

- A. Customers may elect to participate in the GCC Program and Suppliers may solicit customer participation at any time. *However, if a customer is in arrears with the Company, the customer is not eligible to participate in this customer choice program until arrearages have been paid in full to the Company.*
- B. A customer who is a transportation or sales customer of the Company must comply with any minimum term requirements of those tariffs before being permitted to switch to Rate CC.
- C. The customer's selection of a Supplier shall remain in effect until (i) terminated by the customer or the Supplier, or (ii) the Supplier becomes disqualified from participating in the GCC Program, or (iii) the Company receives an enrollment for that customer from another Supplier. The Company shall incur no liability for relying on information from a customer or a Supplier which the Company believes to be genuine.
- D. A Supplier shall provide the Company, by the last day of the calendar month prior to the month in which the Supplier's customer commences service, a cash deposit in the amount of \$10.00 per Mcf for 10/365ths of the Company-estimated total annual load for those customers selecting that Supplier. The cash deposit shall be adjusted if the Company-estimated total annual load for those customers changes. As an alternative to a cash deposit, the Supplier may provide an irrevocable letter of credit from a financial institution, a surety bond, or a parental guarantee satisfactory to the Company in not less than the amount of the cash deposit. Any such letter of credit, surety bond or parental guarantee shall be in a form acceptable to the Company. The amount of cash deposit, letter of credit, surety bond or parental guarantee shall be applied against any unpaid charges and/or fees, as well as any price reconciliation liabilities, or liabilities associated with Supplier default. Cash deposit amounts not so applied shall be refunded to the Supplier if the Supplier ceases to serve customers under the Program.

(Continued on Sheet No. F-2.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-17882, U-15152  
REMOVED BY DBR  
DATE 04-27-16

Michigan Public Service  
Commission  
**June 1, 2010**  
Filed AL

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

**SECTION F**  
**GAS CUSTOMER CHOICE PROGRAM**

**F1. GENERAL PROVISIONS**

A Supplier desiring to supply gas to customers under Gas Customer Choice Rate CC must *receive a license from the Commission*, register with the Commission Staff and execute an "Authorized Gas Supplier Agreement" with the Company prior to any solicitation of the Company's customers. Such agreement shall require compliance with all of the terms of this Rule F1 through Rule F5.

*Definitions (applicable to all of Section F of this Rate Book):*

*Alternative Gas Supplier (AGS) or Supplier means a marketer, broker, producer, or other entity that has received a license from the Commission and executed an Authorized Gas Supplier Agreement with the Company to deliver gas supplies to customers under Rate CC.*

Customer:

- (1) *Residential means a purchaser (account holder) of natural gas that is supplied or distributed by a utility for residential purposes.*
- (2) *Small Commercial means a Non-Residential customer (business name) with aggregate usage of 500 Mcf of natural gas or less per year.*
- (3) *Large Commercial means a Non-Residential customer (business name) with aggregate usage above 500 Mcf of natural gas per year that is supplied or distributed by a utility for non-residential purposes.*

*Legally Authorized Person means a person that has legal documentation or legal authority to enroll a Residential or Commercial customer into a binding contract. A Legally Authorized Person includes, but is not limited to, an individual with power of attorney or a corporate agent authorized to enter into contracts on a corporation's behalf.*

*Program means the Gas Customer Choice Program approved by the Commission.*

*The terms signature or signed include electronic signatures as defined in the Michigan Uniform Electronic Transactions Act.*

- A. Customers may elect to participate in the GCC *Program* and Suppliers may solicit customer participation at any time.
- B. A customer who is a transportation or sales customer of the Company must comply with any minimum term requirements of those tariffs before being permitted to switch to Rate CC.
- C. The customer's selection of a Supplier shall remain in effect until (i) terminated by the customer or the Supplier, or (ii) the Supplier becomes disqualified from participating in the GCC *Program*, or (iii) the Company receives an enrollment for that customer from another Supplier. The Company shall incur no liability for relying on information from a customer or a Supplier which the Company believes to be genuine.
- D. A Supplier shall provide the Company, by the last day of the calendar month prior to the month in which the Supplier's customer commences service, a cash deposit in the amount of \$10.00 per Mcf for 10/365ths of the Company-estimated total annual load for those customers selecting that Supplier. The cash deposit shall be adjusted if the Company-estimated total annual load for those customers changes. As an alternative to a cash deposit, the Supplier may provide an irrevocable letter of credit from a financial institution, a surety bond, or a parental guarantee satisfactory to the Company in not less than the amount of the cash deposit. Any such letter of credit, surety bond or parental guarantee shall be in a form acceptable to the Company. The amount of cash deposit, letter of credit, surety bond or parental guarantee shall be applied against any unpaid charges and/or fees, as well as any price reconciliation liabilities, or liabilities associated with Supplier default. Cash deposit amounts not so applied shall be refunded to the Supplier if the Supplier ceases to serve customers under the *Program*.

(Continued on Sheet No. F-2.00)

Issued November 10, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY RL
DATE 06-01-10

Michigan Public Service Commission
November 13, 2009
Filed 

Effective for service rendered on  
and after November 13, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated October 13, 2009  
in Case No. U-15929

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**SECTION F**  
**GAS CUSTOMER CHOICE PROGRAM**

**F1. GENERAL PROVISIONS**

A Supplier desiring to supply gas to customers under Gas Customer Choice Rate CC must register with the Commission Staff and execute an "Authorized Gas Supplier Agreement" with the Company prior to any solicitation of the Company's customers. Such agreement shall require compliance with all of the terms of this Rule F1 through Rule F5.

- A. Customers may elect to participate in the GCC program and Suppliers may solicit customer participation at any time.
- B. A customer who is a transportation or sales customer of the Company must comply with any minimum term requirements of those tariffs before being permitted to switch to Rate CC.
- C. The customer's selection of a Supplier shall remain in effect until (i) terminated by the customer or the Supplier, or (ii) the Supplier becomes disqualified from participating in the GCC program, or (iii) the Company receives an enrollment for that customer from another Supplier. The Company shall incur no liability for relying on information from a customer or a Supplier which the Company believes to be genuine.
- D. A Supplier shall provide the Company, by the last day of the calendar month prior to the month in which the Supplier's customer commences service, a cash deposit in the amount of \$10.00 per Mcf for 10/365ths of the Company-estimated total annual load for those customers selecting that Supplier. The cash deposit shall be adjusted if the Company-estimated total annual load for those customers changes. As an alternative to a cash deposit, the Supplier may provide an irrevocable letter of credit from a financial institution, a surety bond, or a parental guarantee satisfactory to the Company in not less than the amount of the cash deposit. Any such letter of credit, surety bond or parental guarantee shall be in a form acceptable to the Company. The amount of cash deposit, letter of credit, surety bond or parental guarantee shall be applied against any unpaid charges and/or fees, as well as any price reconciliation liabilities, or liabilities associated with Supplier default. Cash deposit amounts not so applied shall be refunded to the Supplier if the Supplier ceases to serve customers under the program.

The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.

- E. If a Supplier adds customers after April 1 of a program year, the monthly remittance to the Supplier for gas supplied to those customers will be adjusted by a Supply Equalization Charge. The Supply Equalization Charge shall be equal to the product of: (a) and (b) where (a) equals the Company's weighted average monthly cost of gas purchased and produced for the months from the preceding April through the current billing month less the Supplier specified customer billing price per Mcf, converted to price per MMBtu using the monthly system average Btu content, and (b) equals the increase for that month, if any, in the amount by which the cumulative Mcf quantity billed to those customers subject to the Supply Equalization Charge for the program year, converted to MMBtu using the monthly system average Btu content, exceeds the cumulative Supplier deliveries for those customers for the program year in MMBtu. The charge shall not be less than zero. The program year is the year beginning April 1 and ending the following March 31.
- F. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated pricing category.

(Continued on Sheet No. F-2.00)

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Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15929, U-15152  
  
REMOVED BY RL  
DATE 11-13-09

Michigan Public Service  
Commission  
  
**November 28, 2007**  
  
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Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
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in Case No. U-15152

(Continued From Sheet No. F-1.00)

F1. GENERAL PROVISIONS (Contd)

- D. The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.
- E. If a Supplier adds customers after April 1 of a Program year, the monthly remittance to the Supplier for gas supplied to those customers will be adjusted by a Supply Equalization Charge. The Supply Equalization Charge shall be equal to the product of: (a) and (b) where (a) equals the Company's weighted average monthly cost of gas purchased and produced for the months from the preceding April through the current billing month less the Supplier specified customer billing price per Mcf, converted to price per MMBtu using the monthly system average Btu content, and (b) equals the increase for that month, if any, in the amount by which the cumulative Mcf quantity billed to those customers subject to the Supply Equalization Charge for the Program year, converted to MMBtu using the monthly system average Btu content, exceeds the cumulative Supplier deliveries for those customers for the Program year in MMBtu. The charge shall not be less than zero. The Program year is the year beginning April 1 and ending the following March 31.
- F. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated pricing category.
- G. The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. The initial schedule will indicate volumes that the Supplier is required to deliver each day. This schedule will be updated by the Company on a monthly basis. For most Gas Customer Choice customers, scheduled daily volumes will not normally vary by more than plus/minus 10% from 1/365th of the estimated annual customer load to be served by the Supplier. *The Company will consider variances in deliveries up to +/-50% from 1/365th of the estimated annual customer load to be served by the Supplier for the delivery months of January - March, provided that the Supplier identifies the pools to be reviewed by the first business day of the month prior to the scheduled delivery. The Company will review no more than 5 (five) pools per Supplier per month, and any variance in delivery beyond +/-10% will be at the Company's sole discretion.* Scheduled daily volumes for Gas Customer Choice customers for electric peakers, greenhouses, grain dryers, asphalt plants and large new loads without historical load information may be determined by the Company on a different basis than set forth above. The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- H. Gas delivered into the Company's system shall comply with Rule E3, Gas Quality.
- I. Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated pricing category. Such nominations shall be made in accordance with the Company's nomination requirements, Rule E2.2 C. - Nominations, Accounting and Control.
- J. A Supplier that falls short of the delivery schedule, described in Paragraph G, above, shall pay a per MMBtu "Failure Fee" for all shortages in the amount of \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Trunkline Gas Company, Panhandle Eastern Pipe Line Company or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs.

A Supplier that falls short of the required delivery schedule obligation to the extent that the cumulative unpaid Failure Fees exceed any cash deposit or alternative assurance described in Paragraph D., above, shall have its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.

(Continued on Sheet No. F-3.00)

Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17943, U-17900, U-18077 U-18025, U15152
REMOVED BY	RL
DATE	11-16-16

Michigan Public Service Commission
June 13, 2011
Filed 

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and after May 27, 2011

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Michigan Public Service Commission  
dated May 26, 2011  
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(Continued From Sheet No. F-1.00)

**F1. GENERAL PROVISIONS (Contd)**

- D. The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.
- E. If a Supplier adds customers after April 1 of a Program year, the monthly remittance to the Supplier for gas supplied to those customers will be adjusted by a Supply Equalization Charge. The Supply Equalization Charge shall be equal to the product of: (a) and (b) where (a) equals the Company's weighted average monthly cost of gas purchased and produced for the months from the preceding April through the current billing month less the Supplier specified customer billing price per Mcf, converted to price per MMBtu using the monthly system average Btu content, and (b) equals the increase for that month, if any, in the amount by which the cumulative Mcf quantity billed to those customers subject to the Supply Equalization Charge for the Program year, converted to MMBtu using the monthly system average Btu content, exceeds the cumulative Supplier deliveries for those customers for the Program year in MMBtu. The charge shall not be less than zero. The Program year is the year beginning April 1 and ending the following March 31.
- F. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated pricing category.
- G. The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. The initial schedule will indicate volumes that the Supplier is required to deliver each day. This schedule will be updated by the Company on a monthly basis. For most Gas Customer Choice customers, scheduled daily volumes will not normally vary by more than plus/minus 10% from 1/365th of the estimated annual customer load to be served by the Supplier. Scheduled daily volumes for Gas Customer Choice customers for electric peakers, greenhouses, grain dryers, asphalt plants and large new loads without historical load information may be determined by the Company on a different basis than set forth above. The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- H. Gas delivered into the Company's system shall comply with Rule E3, Gas Quality.
- I. Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated pricing category. Such nominations shall be *made in accordance with the Company's nomination requirements, Rule E2.2 C. - Nominations, Accounting and Control.*
- J. A Supplier that falls short of the delivery schedule, described in Paragraph G, above, shall pay a per MMBtu "Failure Fee" for all shortages in the amount of \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Trunkline Gas Company, Panhandle Eastern Pipe Line Company or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs.
- A Supplier that falls short of the required delivery schedule obligation to the extent that the cumulative unpaid Failure Fees exceed any cash deposit or alternative assurance described in Paragraph D., above, shall have its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.
- K. All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least 48 hours before the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.

(Continued on Sheet No. F-3.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-16418, U-15152  
REMOVED BY RL  
DATE 06-13-11

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Commission  
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Michigan Public Service Commission  
dated May 17, 2010  
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(Continued From Sheet No. F-1.00)

**F1. GENERAL PROVISIONS (Contd)**

- D. The Company shall pay simple interest to each Supplier who makes a cash deposit for the time the deposit is held. The interest rate shall be the average monthly short-term borrowing rate available to the Company for each month, or months in which the deposit is held. Payment of the interest to the Supplier shall be made at least semi-annually. The deposit shall cease to draw interest on the date the deposit is returned, on the date service is terminated, on the date the deposit is applied against any unpaid charges, fees or liabilities or the date that notice that the deposit is no longer required is sent to the Supplier's last known address.
- E. If a Supplier adds customers after April 1 of a *Program* year, the monthly remittance to the Supplier for gas supplied to those customers will be adjusted by a Supply Equalization Charge. The Supply Equalization Charge shall be equal to the product of: (a) and (b) where (a) equals the Company's weighted average monthly cost of gas purchased and produced for the months from the preceding April through the current billing month less the Supplier specified customer billing price per Mcf, converted to price per MMBtu using the monthly system average Btu content, and (b) equals the increase for that month, if any, in the amount by which the cumulative Mcf quantity billed to those customers subject to the Supply Equalization Charge for the *Program* year, converted to MMBtu using the monthly system average Btu content, exceeds the cumulative Supplier deliveries for those customers for the *Program* year in MMBtu. The charge shall not be less than zero. The *Program* year is the year beginning April 1 and ending the following March 31.
- F. A Supplier shall pay a monthly Administrative Fee of \$100.00 per Supplier-designated pricing category.
- G. The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. The initial schedule will indicate volumes that the Supplier is required to deliver each day. This schedule will be updated by the Company on a monthly basis. For most Gas Customer Choice customers, scheduled daily volumes will not normally vary by more than plus/minus 10% from 1/365th of the estimated annual customer load to be served by the Supplier. Scheduled daily volumes for Gas Customer Choice customers for electric peakers, greenhouses, grain dryers, asphalt plants and large new loads without historical load information may be determined by the Company on a different basis than set forth above. The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- H. Gas delivered into the Company's system shall comply with Rule E3, Gas Quality.
- I. Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated pricing category. Such nominations shall be submitted by 12:30 PM Eastern time prior to the effective day of the proposed delivery.
- J. A Supplier that falls short of the delivery schedule, described in Paragraph G, above, shall pay a per MMBtu "Failure Fee" for all shortages in the amount of \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Trunkline Gas Company, Panhandle Eastern Pipe Line Company or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs.
- A Supplier that falls short of the required delivery schedule obligation to the extent that the cumulative unpaid Failure Fees exceed any cash deposit or alternative assurance described in Paragraph D., above, shall have its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.
- K. All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least 48 hours before the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.

(Continued on Sheet No. F-3.00)

Issued November 10, 2009 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY RL
DATE 06-01-10

Michigan Public Service Commission
<b>November 13, 2009</b>
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and after November 13, 2009

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**Michigan Public Service Commission**  
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in Case No. U-15929

(Continued From Sheet No. F-1.00)

**F1. GENERAL PROVISIONS (Contd)**

- G. The Company will provide each Supplier with a monthly schedule of quantities for delivery of gas into the Company system on behalf of the Supplier's customers. The initial schedule will indicate volumes that the Supplier is required to deliver each day. This schedule will be updated by the Company on a monthly basis. For most Gas Customer Choice customers, scheduled daily volumes will not normally vary by more than plus/minus 10% from 1/365th of the estimated annual customer load to be served by the Supplier. Scheduled daily volumes for Gas Customer Choice customers for electric peakers, greenhouses, grain dryers, asphalt plants and large new loads without historical load information may be determined by the Company on a different basis than set forth above. The Supplier shall be responsible for obtaining sufficient pipeline capacity to meet its delivery obligations.
- H. Gas delivered into the Company's system shall comply with Rule E3, Gas Quality.
- I. Each Supplier shall notify the Company's Gas Transportation Services Department of the daily quantity of gas (in MMBtu) that the Supplier is nominating for delivery on behalf of each Supplier-designated pricing category. Such nominations shall be submitted by 12:30 PM Eastern time prior to the effective day of the proposed delivery.
- J. A Supplier that falls short of the delivery schedule, described in Paragraph G, above, shall pay a per MMBtu "Failure Fee" for all shortages in the amount of \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Trunkline Gas Company, Panhandle Eastern Pipe Line Company or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs.
- A Supplier that falls short of the required delivery schedule obligation to the extent that the cumulative unpaid Failure Fees exceed any cash deposit or alternative assurance described in Paragraph D., above, shall have its Authorized Supplier status revoked. Subject to Rule C2, Controlled Service, the Supplier's customers shall become sales rate customers of the Company.
- K. All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least 48 hours before the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.
- L. The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered onto the Company's system, not in excess of the Suppliers' delivery obligation, multiplied by the lesser of the price per Mcf converted to MMBtu, billed to the Supplier's customers that month or 110% of the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures. The amount to be remitted shall be reduced for any applicable Supply Equalization Charges, Administrative Fees, Billing Fees, Failure Fees, and/or amounts owed pursuant to the annual price reconciliation per Paragraph M.
- M. Except as set forth below, within 60 working days after (i) the end of the March billing cycle, or (ii) revocation of a Supplier's Authorized Supplier status, or (iii) withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the cost per MMBtu remitted to the Supplier per Paragraph L, before reductions for Administrative Fees, Billing Fees, Failure Fees, and Supply Equalization Charges, converted to cost per Mcf using monthly system-average Btu content, with the price per Mcf billed to customers over the course of the program year on the Supplier's behalf. Any difference multiplied by the smaller of the Mcf delivered by the Supplier or the billed customer consumption for the year being reconciled, will be reflected in an adjustment on the next monthly remittance to the Supplier.

(Continued on Sheet No. F-3.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15929, U-15152
REMOVED BY: RL
DATE: 11-13-09

Michigan Public Service Commission
November 28, 2007
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Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

(Continued From Sheet No. F-2.00)

**F1. GENERAL PROVISIONS (Contd)**

- K. All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least three business days before the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.
- L. The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered onto the Company's system, not in excess of the Suppliers' delivery obligation, multiplied by the lesser of the price per Mcf converted to MMBtu, billed to the Supplier's customers that month or 110% of the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures. The amount to be remitted shall be reduced for any applicable Supply Equalization Charges, Administrative Fees, *changes to the Cash Deposit*, Billing Fees, Failure Fees, and/or amounts owed pursuant to the annual price reconciliation per Paragraph M.
- M. Except as set forth below, within 60 working days after (i) the end of the March billing cycle, or (ii) revocation of a Supplier's Authorized Supplier status, or (iii) withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the cost per MMBtu remitted to the Supplier per Paragraph L, before reductions for Administrative Fees, Billing Fees, Failure Fees, and Supply Equalization Charges, converted to cost per Mcf using monthly system-average Btu content, with the price per Mcf billed to customers over the course of the Program year on the Supplier's behalf. Any difference multiplied by the smaller of the Mcf delivered by the Supplier or the billed customer consumption for the year being reconciled, will be reflected in an adjustment on the next monthly remittance to the Supplier.

In those instances where the MMBtu delivered by the Supplier converted to Mcf exceeds the billed customer consumption for the year being reconciled, then the following procedure will be used. In such instances, (i) within 60 working days after the end of the March billing cycle, or revocation of a Supplier's Authorized Supplier status, or withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the amount billed to customers on the Supplier's behalf with the Company's remittance to the Supplier for the gas delivered, and any difference will be reflected in an adjustment on the next monthly remittance to the Supplier, and (ii) gas delivered by the Supplier in excess of the actual customer consumption will be returned to the Supplier in kind unless the Company and the Supplier mutually agree on a price for the Company to purchase the excess gas.

For gas volumes returned to the Supplier, the Supplier shall have until the end of the second full month from when the reconciliation statement is distributed to remove the volume from his storage pool. At the end of the second full month and any month thereafter, the Company, at its sole discretion, may: (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volume remaining in storage or (ii) cash out the remaining gas in storage at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures.

- N. If the Commission or its Staff determines that a Supplier has not complied with the terms and conditions of the Program, the Commission or its Staff shall direct a utility or utilities to suspend the Supplier's Authorized status until the Commission or its Staff determines that necessary changes have been made to comply with the requirements. Failure to make the necessary changes or further noncompliance with the requirements of the terms and conditions of the Program may result in the Supplier's termination from the Program. If a Supplier is terminated subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.
- O. The Company will convert customer consumption from Mcf to MMBtu using monthly system-average Btu content.
- P. Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.

(Continued on Sheet No. F-3.10)

Issued April 26, 2016 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED	U-17943, U-17900, U-18077
BY	
ORDER	U-18025, U15152
REMOVED BY:	RL
DATE	11-16-16

Michigan Public Service Commission
April 27, 2016
Filed _____ DBR

Effective for service rendered on  
and after April 22, 2016

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dated April 21, 2016  
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(Continued From Sheet No. F-2.00)

F1. GENERAL PROVISIONS (Contd)

- K. All customer billing and remittance processing functions for services provided under Rate CC will be performed by the Company. The Supplier will be charged a monthly fee of \$.30 per customer account. The Company will be responsible for credit and collection activities for the amounts billed directly to the customer by the Company. The Supplier must, at least *three business days* before the start of each billing month, furnish to the Company, in a format acceptable to the Company, the price per Mcf to be billed to each Supplier-designated pricing category on its behalf or the most recently supplied price will be used.
- L. The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered onto the Company's system, not in excess of the Suppliers' delivery obligation, multiplied by the lesser of the price per Mcf converted to MMBtu, billed to the Supplier's customers that month or 110% of the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures. The amount to be remitted shall be reduced for any applicable Supply Equalization Charges, Administrative Fees, Billing Fees, Failure Fees, and/or amounts owed pursuant to the annual price reconciliation per Paragraph M.
- M. Except as set forth below, within 60 working days after (i) the end of the March billing cycle, or (ii) revocation of a Supplier's Authorized Supplier status, or (iii) withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the cost per MMBtu remitted to the Supplier per Paragraph L, before reductions for Administrative Fees, Billing Fees, Failure Fees, and Supply Equalization Charges, converted to cost per Mcf using monthly system-average Btu content, with the price per Mcf billed to customers over the course of the Program year on the Supplier's behalf. Any difference multiplied by the smaller of the Mcf delivered by the Supplier or the billed customer consumption for the year being reconciled, will be reflected in an adjustment on the next monthly remittance to the Supplier.

In those instances where the MMBtu delivered by the Supplier converted to Mcf exceeds the billed customer consumption for the year being reconciled, then the following procedure will be used. In such instances, (i) within 60 working days after the end of the March billing cycle, or revocation of a Supplier's Authorized Supplier status, or withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the amount billed to customers on the Supplier's behalf with the Company's remittance to the Supplier for the gas delivered, and any difference will be reflected in an adjustment on the next monthly remittance to the Supplier, and (ii) gas delivered by the Supplier in excess of the actual customer consumption will be returned to the Supplier in kind unless the Company and the Supplier mutually agree on a price for the Company to purchase the excess gas.

For gas volumes returned to the Supplier, the Supplier shall have until the end of the second full month from when the reconciliation statement is distributed to remove the volume from his storage pool. At the end of the second full month and any month thereafter, the Company, at its sole discretion, may: (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volume remaining in storage or (ii) cash out the remaining gas in storage at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures.

- N. If the Commission or its Staff determines that a Supplier has not complied with the terms and conditions of the Program, the Commission or its Staff shall direct a utility or utilities to suspend the Supplier's Authorized status until the Commission or its Staff determines that necessary changes have been made to comply with the requirements. Failure to make the necessary changes or further noncompliance with the requirements of the terms and conditions of the Program may result in the Supplier's termination from the Program. If a Supplier is terminated subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.
- O. The Company will convert customer consumption from Mcf to MMBtu using monthly system-average Btu content.
- P. Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.

(Continued on Sheet No. F-3.10)

Issued June 9, 2011 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission  
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in Case No. U-16418

(Continued From Sheet No. F-2.00)

F1. GENERAL PROVISIONS (Contd)

L. The Company shall remit to the Supplier, approximately 21 days from the end of each calendar month, an amount for the cost of gas equal to the MMBtu quantities that the Supplier has delivered onto the Company's system, not in excess of the Suppliers' delivery obligation, multiplied by the lesser of the price per Mcf converted to MMBtu, billed to the Supplier's customers that month or 110% of the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures. The amount to be remitted shall be reduced for any applicable Supply Equalization Charges, Administrative Fees, Billing Fees, Failure Fees, and/or amounts owed pursuant to the annual price reconciliation per Paragraph M.

M. Except as set forth below, within 60 working days after (i) the end of the March billing cycle, or (ii) revocation of a Supplier's Authorized Supplier status, or (iii) withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the cost per MMBtu remitted to the Supplier per Paragraph L, before reductions for Administrative Fees, Billing Fees, Failure Fees, and Supply Equalization Charges, converted to cost per Mcf using monthly system-average Btu content, with the price per Mcf billed to customers over the course of the *Program* year on the Supplier's behalf. Any difference multiplied by the smaller of the Mcf delivered by the Supplier or the billed customer consumption for the year being reconciled, will be reflected in an adjustment on the next monthly remittance to the Supplier.

In those instances where both (i) the price per Mcf billed to customers over the course of the *Program* year on the Supplier's behalf is higher than the cost of gas billed to sales customers by the Company pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, and (ii) the MMBtu delivered by the Supplier converted to Mcf exceeds the billed customer consumption for the year being reconciled, then the following procedure will be used. In such instances, (i) within 60 working days after the end of the March billing cycle, or revocation of a Supplier's Authorized Supplier status, or withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the amount billed to customers on the Supplier's behalf with the Company's remittance to the Supplier for the gas delivered, and any difference will be reflected in an adjustment on the next monthly remittance to the Supplier, and (ii) gas delivered by the Supplier in excess of the actual customer consumption will be returned to the Supplier in kind unless the Company and the Supplier mutually agree on a price for the Company to purchase the excess gas.

For gas volumes returned to the Supplier, the Supplier shall have until the end of the second full month from when the reconciliation statement is distributed to remove the volume from his storage pool. At the end of the second full month and any month thereafter, the Company, at its sole discretion, may: (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volume remaining in storage or (ii) cash out the remaining gas in storage at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures.

N. *If the Commission or its Staff determines that a Supplier has not complied with the terms and conditions of the Program, the Commission or its Staff shall direct a utility or utilities to suspend the Supplier's Authorized status until the Commission or its Staff determines that necessary changes have been made to comply with the requirements. Failure to make the necessary changes or further noncompliance with the requirements of the terms and conditions of the Program may result in the Supplier's termination from the Program. If a Supplier is terminated subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.*

O. The Company will convert customer consumption from Mcf to MMBtu using monthly system-average Btu content.

P. Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.

(Continued on Sheet No. F-3.10)

Issued November 10, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
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in Case No. U-15929

(Continued From Sheet No. F-2.00)

**F1. GENERAL PROVISIONS (Contd)**

- M. In those instances where both (i) the price per Mcf billed to customers over the course of the program year on the Supplier's behalf is higher than the cost of gas billed to sales customers by the Company pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, and (ii) the MMBtu delivered by the Supplier converted to Mcf exceeds the billed customer consumption for the year being reconciled, then the following procedure will be used. In such instances, (i) within 60 working days after the end of the March billing cycle, or revocation of a Supplier's Authorized Supplier status, or withdrawal by a Supplier from participation in the Gas Customer Choice Program, the Company will reconcile the amount billed to customers on the Supplier's behalf with the Company's remittance to the Supplier for the gas delivered, and any difference will be reflected in an adjustment on the next monthly remittance to the Supplier, and (ii) gas delivered by the Supplier in excess of the actual customer consumption will be returned to the Supplier in kind unless the Company and the Supplier mutually agree on a price for the Company to purchase the excess gas.
- For gas volumes returned to the Supplier, the Supplier shall have until the end of the second full month from when the reconciliation statement is distributed to remove the volume from his storage pool. At the end of the second full month and any month thereafter, the Company, at its sole discretion, may: (i) assess a holdover fee of \$0.25 per MMBtu per month for any gas volume remaining in storage or (ii) cash out the remaining gas in storage at the then current cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures.
- N. A Supplier that fails to comply with the terms and conditions of the program shall have its Authorized Supplier status suspended and/or terminated and subject to Rule C2, Controlled Service, its customers shall become sales rate customers of the Company.
- O. The Company will convert customer consumption from Mcf to MMBtu using monthly system-average Btu content.
- P. Where used in this rule, the term "month," unless otherwise indicated, means billing month when referring to customer consumption and calendar month when referring to deliveries by Suppliers.
- Q. The annual load requirement, delivery schedules, Supply Equalization Charges, and delivery shortfall Failure Fees shall apply separately to each Supplier-designated pricing category and each of the two customer groups within that category, i.e. those enrolled as of April 1, and those enrolled after April 1 in each program year. The annual reconciliation will be performed on an aggregate basis for all accounts served by a Supplier, i.e., all Supplier-designated pricing categories and customer groups within each category will be combined for the purposes of annual reconciliation.
- R. The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- S. The Company shall have the authority to issue operational flow orders, or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these program rules.
- T. The Company will act as Supplier of last resort under the program.
- U. A Supplier must include the Company's required tariff language in all of its contracts.
- V. If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If it is appropriate, the customer or Supplier should involve the Company. If the complaint is unresolved, the customer should involve the Commission Staff, and ultimately the Commission.
- W. The Transportation Standards of Conduct, Rules E11 and E12, shall apply to the GCC program.

(Continued on Sheet No. F-4.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

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Michigan Public Service Commission
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(Continued From Sheet No. F-3.00)

**F1. GENERAL PROVISIONS (Contd)**

- Q. The annual load requirement, delivery schedules, Supply Equalization Charges, and delivery shortfall Failure Fees shall apply separately to each Supplier-designated pricing category and each of the two customer groups within that category, i.e. those enrolled as of April 1, and those enrolled after April 1 in each Program year. The annual reconciliation will be performed on an aggregate basis for all accounts served by a Supplier, i.e., all Supplier-designated pricing categories and customer groups within each category will be combined for the purposes of annual reconciliation.
- R. The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- S. The Company shall have the authority to issue operational flow orders, or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these Program rules.
- T. The Company will act as Supplier of last resort under the Program.
- U. A Supplier must include the Company's required tariff language in all of its contracts.
- V. If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If the complaint is unresolved, the customer should involve the Commission by contacting the Commission Staff. Should the customer choose to involve the Company in a complaint, the Company shall forward the complaint information to the Commission Staff and the Supplier for resolution. The Company shall have no responsibility for resolving disputes between customers and Suppliers but shall provide information if requested by the customer or Commission Staff.
- W. The Transportation Standards of Conduct, Rules *E9* and *E10*, shall apply to the GCC Program.

**F2. CUSTOMER PROTECTIONS**

**These provisions shall be monitored and enforced solely by the Commission or its Staff.**

- A. A Supplier must provide residential and small commercial customers with a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this unconditional right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company within three (3) business days after receiving notice that a customer has cancelled the contract in order to return to the Company sales rate. The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- B. A customer has the right to terminate participation with a Supplier at any time after the unconditional cancellation period, through verbal or written communication with the Supplier. The customer may switch Suppliers or cancel their contract at anytime with a Supplier, however the customer shall be made aware of the existence and amount of any early termination fee by the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.
- C. A Supplier's sales representatives, agents, or employees must not represent itself in any manner as an employee, affiliate, subcontractor, or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the supplier. Suppliers must comply with all local ordinances before their sales representatives, agents, or employees begin door-to-door marketing. Door-to-door marketing and telephone marketing must be performed between 9:00 AM and 8:00 PM.

(Continued on Sheet No. F-4.00)

Issued January 23, 2015 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

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F1. GENERAL PROVISIONS (Contd)

- Q. The annual load requirement, delivery schedules, Supply Equalization Charges, and delivery shortfall Failure Fees shall apply separately to each Supplier-designated pricing category and each of the two customer groups within that category, i.e. those enrolled as of April 1, and those enrolled after April 1 in each *Program* year. The annual reconciliation will be performed on an aggregate basis for all accounts served by a Supplier, i.e., all Supplier-designated pricing categories and customer groups within each category will be combined for the purposes of annual reconciliation.
- R. The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- S. The Company shall have the authority to issue operational flow orders, or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these *Program* rules.
- T. The Company will act as Supplier of last resort under the *Program*.
- U. A Supplier must include the Company's required tariff language in all of its contracts.
- V. If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If the complaint is unresolved, the customer should involve the Commission *by contacting the Commission Staff*. *Should the customer choose to involve the Company in a complaint, the Company shall forward the complaint information to the Commission Staff and the Supplier for resolution. The Company shall have no responsibility for resolving disputes between customers and Suppliers but shall provide information if requested by the customer or Commission Staff.*
- W. The Transportation Standards of Conduct, Rules E11 and E12, shall apply to the GCC *Program*.

F2. CUSTOMER PROTECTIONS

*These provisions shall be monitored and enforced solely by the Commission or its Staff.*

- A. A Supplier must provide *residential and small commercial customers with* a 30-day unconditional *right to cancel the contract without termination fees* following the date *the customer signs the contract*. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this *unconditional* right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company *within three (3) business days* after receiving notice that a customer has cancelled the contract *in order to return to the Company sales rate*. *The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS*. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- B. A customer has the right to terminate participation with a Supplier at any time *after the unconditional cancellation period*, through verbal or written communication with the Supplier. *The customer may switch Suppliers or cancel their contract at anytime with a Supplier, however the customer shall be made aware of the existence and amount of any early termination fee by the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.*
- C. A Supplier's *sales representatives, agents, or employees must* not represent itself *in any manner* as an employee, *affiliate, subcontractor, or agent of the Company*. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the supplier. *Suppliers must comply with all local ordinances before their sales representatives, agents, or employees begin door-to-door marketing. Door-to-door marketing and telephone marketing must be performed between 9:00 AM and 8:00 PM.*

(Continued on Sheet No. F-4.00)

Issued November 10, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

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(Continued From Sheet No. F-3.00)

**F2. RESIDENTIAL CUSTOMER PROTECTIONS**

- A. A Supplier must provide a 30-day unconditional cancellation period following the agreement date with a customer. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- B. A customer has the right to terminate participation with a Supplier at any time if the initial contract period has ended. The exercise of this right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company after receiving notice that a customer has cancelled the contract. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- C. A Supplier using face-to-face solicitation methods cannot represent itself as an employee or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the supplier.
- D. A Supplier must use a font size of at least 12 point for its contract with a customer.
- E. The following information must be included in the Supplier's contract with a customer:
  - (1) The Supplier's name
  - (2) The Supplier's address
  - (3) The Supplier's toll-free telephone number
  - (4) Cancellation rights
  - (5) Any customer fees or penalties related to the contract
  - (6) The contract pricing provisions in unit rates the customer is typically billed for
  - (7) The terms regarding contract length
  - (8) Provision of a 30-day advance notice of any price change at the expiration of a fixed price contract or termination of a month-to-month contract
  - (9) In bold 14 point type above the place for the customer's signature, the statement: I acknowledge that I am the account holder, a person legally authorized to execute a contract on behalf of the account holder, or the spouse of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Consumers Energy's delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30 days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name).
- F. A Supplier must allow the Commission Staff an opportunity to review and comment on its contract(s) at least five business days before the Supplier intends to use the contract(s) in the marketplace.
- G. A Supplier that does not comply with the requirements of the program will have its participation in the program suspended until the Company has determined that necessary changes have been made to comply with the requirements. Any continuing or further non-compliance or use of materials that the Company determines do not meet all of the program requirements may result in the Supplier's termination from the program.
- H. A Supplier must send a confirmation letter to a customer within seven (7) days of the customer entering into an agreement with the Supplier. The confirmation letter must include any safety-related messages required by the Company. The Company is not required to send letters to customers confirming a customer's choice of an alternative Supplier.

(Continued on Sheet No. F-5.00)

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President and Chief Operating Officer,  
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(Continued From Sheet No. F-4.00)

F2. CUSTOMER PROTECTIONS (Contd)

- H. (5) Any customer fees or penalties related to the contract.
- (6) The contract pricing provisions in unit rates the customer is typically billed for .
- (7) The terms regarding contract length.
- (8) *If the Supplier does not offer a fixed price, the contract and all related marketing materials must contain a clear explanation of the pricing factors used to determine the price and an example of how the pricing factors would be implemented.*
- (9) Provision for a 60- day advance notice to the customer of any price change at the expiration of a fixed price contract.
- (10) *Residential Contracts must include: In bold 14 point type above the place for the customer's signature, the following statement: I acknowledge that I am the account holder or, Legally Authorized Person to execute a contract on behalf of the account holder. I understand that by signing this agreement, I am switching the gas Supplier for this account to (new Supplier name). I understand that gas purchased for this account by (new Supplier name) will be delivered through Consumers Energy Company's delivery system. The account holder, or the person who signed this contract on behalf of the account holder, has 30 days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name).*

*Small Commercial Contracts must include: In bold 12 point type above the place for the legally authorized customer's signature and company business title, the following statement: I acknowledge that I am the account holder or Legally Authorized Person to execute a contract and legally bind the business in this contract. I understand that by signing this contract, I am switching the gas Supplier for this commercial account to (new Supplier name). I understand that gas purchased for this commercial account by (new Supplier name) will be delivered through Consumers Energy Company's delivery system. The legally authorized person to execute a contract and legally bind the business in this contract has 30-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name).*

*Large Commercial Contract must include: In bold 12 point type above the place for the legally authorized customer's signature and company business title, the following statement: I acknowledge that I am the account holder or Legally Authorized Person to execute a contract and legally bind the business in this contract. I understand that by signing this contract, I am switching the gas Supplier for this commercial account to (new Supplier name). I understand that gas purchased for this commercial account by (new Supplier name) will be delivered through Consumers Energy Company's delivery system. The Legally Authorized Person to execute a contract and legally bind the business in this contract has 14-days after today to cancel this contract for any reason through written or verbal notification to (new Supplier name). I may waive this right of cancellation by affirmatively agreeing to this waiver on the contract. If you terminated your contract today, and if the unconditional cancellation period did not apply, based on current gas prices and your historical usage, a good-faith estimate of your termination fee would be (AGS places its fee here). This termination fee is subject to change as your usage and the market price of gas fluctuate.*

(Continued on Sheet No. F-4.20)

Issued November 10, 2009 by  
J. G. Russell,  
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(Continued From Sheet No. F-4.20)

**F3. SOLICITATION REQUIREMENTS**

*These provisions shall be monitored and enforced solely by the Commission or its Staff.*

A. *It is the Supplier's responsibility to have a current valid contract with the customer at all times. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:*

- (1) *An original signature from the customer or Legally Authorized Person.*
- (2) *Independent third party verification with an audio recording of the entire verification call.*
- (3) *An e-mail address if signed up through the Internet.*

*The Commission or its Staff may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.*

B. *Suppliers and agents who are soliciting customers must comply with the following requirements:*

- (1) *The Supplier and its agents must clearly identify the AGS on whose behalf they are soliciting.*
- (2) *The Supplier and its agents must not represent themselves as employees or agents of the Company.*
- (3) *The Supplier and its agents must affirmatively indicate if they are a marketing affiliate of the Company, that the affiliate is a separate entity and that the affiliate is not regulated by the Michigan Public Service Commission.*
- (4) *The Supplier and its agents must submit residential and small commercial contract(s), marketing materials and scripts to the Commission Staff for review at least five (5) business days prior to using the materials in the marketplace.*
- (5) *The Supplier and its agents cannot remove the original of the customer's bill from the residence or small commercial office.*
- (6) *The Supplier and its agents must comply with truth in advertising in all verbal, written, or electronic statements to the customer.*

C. *A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.*

**F4. SUPPLIER LICENSING AND CODE OF CONDUCT**

*These provisions shall be monitored and enforced solely by the Commission or its Staff.*

A. *A Supplier is required to be licensed by the Commission and provide the following information prior to any solicitation:*

- (1) *The name of the Supplier's company/corporation and type of organization.*
- (2) *The Supplier's mailing address.*
- (3) *The Supplier's principal place of business address.*
- (4) *The Supplier's Michigan office address and toll-free phone number during normal business hours for customer inquiries and concerns.*
- (5) *The Supplier and its agents must submit residential and small commercial contract(s), marketing materials and scripts to the Commission Staff for review at least five (5) business days prior to using the materials in the marketplace.*
- (6) *Name, address, phone number, and e-mail address of person designated to receive and respond to requests from the Commission or its Staff with respect to inquiries, complaints and regulatory matters.*

(Continued on Sheet No. F-6.00)

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J. G. Russell,  
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REMOVED BY	RL
DATE	10-14-14

Michigan Public Service Commission
<b>November 13, 2009</b>
Filed 

Effective for service rendered on  
and after November 13, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated October 13, 2009  
in Case No. U-15929

(Continued From Sheet No. F-4.00)

**F3. SOLICITATION REQUIREMENTS**

A. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:

- (1) An original signature
- (2) Independent third party verification
- (3) Voice recording
- (4) An e-mail address if signed up through the Internet
- (5) Another form of verification record approved by the Commission

The Company or the Commission may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.

B. Suppliers who are soliciting customers must:

- (1) Clearly identify the Supplier on whose behalf they are soliciting
- (2) Not represent themselves as an employee or agent of the Company
- (3) Affirmatively indicate if they are a marketing affiliate of the Company that the affiliate is a separate entity and is not regulated by the Michigan Public Service Commission
- (4) Submit marketing materials to the Commission Staff for review at least five (5) business days prior to using the materials

C. A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.E. However, *Non-Residential* customer contracts with a 12-month historical usage exceeding 200 Mcf (including contracts containing aggregated volumes exceeding 200 Mcf), as determined by the Supplier, do not need to include a 30-day cancellation provision as provided in subsection 9 of paragraph F2.E.

**F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT**

A. A Supplier is required to register with the Commission and provide the following information prior to any solicitation:

- (1) The name of the Supplier's company/corporation or owner's name and type of organization
- (2) The Supplier's mailing address
- (3) The Supplier's principal place of business address
- (4) The name and address of the registered agent in Michigan and a working phone number during normal business hours
- (5) The Supplier's toll-free number available for customer inquiries and concerns
- (6) Prices and associated terms and conditions for commodity sales to residential customers updated on a monthly basis
- (7) Name, address and phone number of person designated to receive and respond to Commission requests

(Continued on Sheet No. F-6.00)

Issued June 20, 2008 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-15929, U-15152
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Michigan Public Service Commission
<b>June 24, 2008</b>
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Effective for service rendered on  
and after May 21, 2008

Issued under authority of the  
Michigan Public Service Commission  
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(Continued From Sheet No. F-4.00)

**F3. SOLICITATION REQUIREMENTS**

- A. For each customer, a Supplier must be able to demonstrate that a customer has made a knowing selection of the Supplier by at least one of the following verification records:
- (1) An original signature
  - (2) Independent third party verification
  - (3) Voice recording
  - (4) An e-mail address if signed up through the Internet
  - (5) Another form of verification record approved by the Commission
- The Company or the Commission may request a reasonable number of records from a Supplier to verify compliance with this customer verification provision and, in addition, may request records for any customer due to a dispute.
- B. Suppliers who are soliciting customers must:
- (1) Clearly identify the Supplier on whose behalf they are soliciting
  - (2) Not represent themselves as an employee or agent of the Company
  - (3) Affirmatively indicate if they are a marketing affiliate of the Company that the affiliate is a separate entity and is not regulated by the Michigan Public Service Commission
  - (4) Submit marketing materials to the Commission Staff for review at least five (5) business days prior to using the materials
- C. A Supplier must provide a copy of the contract to the customer, including all terms and conditions. The contract must contain all provisions as set forth in Section F2.E. However, nonresidential customer contracts with a 12-month historical usage exceeding 200 Mcf (including contracts containing aggregated volumes exceeding 200 Mcf), as determined by the Supplier, do not need to include a 30-day cancellation provision as provided in subsection 9 of paragraph F2.E.

**F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT**

- A. A Supplier is required to register with the Commission and provide the following information prior to any solicitation:
- (1) The name of the Supplier's company/corporation or owner's name and type of organization
  - (2) The Supplier's mailing address
  - (3) The Supplier's principal place of business address
  - (4) The name and address of the registered agent in Michigan and a working phone number during normal business hours
  - (5) The Supplier's toll-free number available for customer inquiries and concerns
  - (6) Prices and associated terms and conditions for commodity sales to residential customers updated on a monthly basis
  - (7) Name, address and phone number of person designated to receive and respond to Commission requests

(Continued on Sheet No. F-6.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15152, U-14852
REMOVED BY RL
DATE 06-24-08

Michigan Public Service Commission
<b>November 28, 2007</b>
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Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

(Continued From Sheet No. F-5.00)

F4. SUPPLIER LICENSING AND CODE OF CONDUCT (Contd)

- B. As a condition of *licensing* as a Supplier, a Supplier must agree to abide by a code of conduct that provides:
- (1) The Supplier will issue accurate and understandable *contract(s) and* marketing materials.
    - (a) The Supplier *and its agents* will *not engage* in communications or practices that are fraudulent, deceptive or misleading.
    - (b) The Supplier *and its agents* will maintain sufficient documentation to support any claims made to customers in advertising, marketing, promoting or representing the sale of gas supply or related services.
    - (c) The Supplier will provide this documentation to the Commission *or its Staff*, upon request.
    - (d) Marketing materials must contain the average price per *Mcf/ ccf*, the period of time over which the price is valid, the term of the contract, the Supplier's name and telephone number, the area which the Supplier serves and the types of customers that the Supplier serves.
    - (e) If the Supplier does not offer a fixed price, the marketing materials must contain a clear explanation of the *pricing factors* used to determine the price and an example of how the *pricing factors* would be implemented over a relevant time period and for relevant usages. Marketing materials *shall* clearly identify optional services.
  - (2) The Supplier will commit to truth in advertising. The Supplier will provide gas supply and related services at advertised terms and conditions.
  - (3) The Supplier will comply with all Company *Program* Rules and Regulations and Rate Schedules as they are contained in the Company's Rate Book for Natural Gas Service as well as applicable laws.
  - (4) *The Supplier must comply with Commission rules relating to response to customer complaints, formal complaints and customer service.*
  - (5) The Supplier will provide accurate and sufficient customer service information. The Supplier will advise customers of *their* name, address, toll-free telephone number and other service information, including dispute resolution procedures. The Supplier will give customers accurate and complete information on the customer's rights and responsibilities. The Supplier will *maintain* regular hours during which customers can make inquiries and complaints. Customer inquiries to a Supplier that are related to gas emergencies, such as gas leaks or outages, should be directed to the Company.
  - (6) *The Supplier must inform a customer of the amount of its early termination fee prior to de-enrollment or transfer to another AGS. A customer is responsible to know if early termination fees apply in their contract. If after the Supplier discloses the early termination fee amount and the customer returns to the Company sales rate or switches to another AGS, the customer may be responsible for early termination fees or other penalties owed to the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.*
  - (7) The Supplier will not switch a customer to the Supplier's service without the express authorization of the customer. The Supplier will use appropriate marketing and verification methods for switching customers. The Supplier will agree not to charge the customer for services that the customer has not expressly authorized. The Supplier will apply appropriate verification methods for any charges applied to the customer's account.  
  
The Supplier *shall* maintain verification records for *as long as the customer's contract is valid, plus an additional three (3) more* years. Suppliers who switch or charge customers without the proper authorization must refund the supply or other charges to the customer and pay any administrative fees, such as switching fees, necessary to reverse the actions.

(Continued on Sheet No. F-7.00)

Issued November 10, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-15986, U-15152
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DATE	06-01-10

Michigan Public Service Commission
November 13, 2009
Filed 

Effective for service rendered on  
and after November 13, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated October 13, 2009  
in Case No. U-15929

(Continued From Sheet No. F-5.00)

**F4. SUPPLIER REGISTRATION AND CODE OF CONDUCT (Contd)**

- B. As a condition of registration as a Supplier, a Supplier must agree to abide by a code of conduct that provides:
- (1) The Supplier will issue accurate and understandable marketing materials. The Supplier will refrain from engaging in communications or practices that are fraudulent, deceptive or misleading. The Supplier will maintain sufficient documentation to support any claims made to customers in advertising, marketing, promoting or representing the sale of gas supply or related services. The Supplier will provide this documentation to the Commission, upon request. Marketing materials for residential customers must contain the average price per ccf, the period of time over which the price is valid, the term of the contract, the Supplier's name and telephone number, the area which the Supplier serves and the types of customers that the Supplier serves. If the Supplier does not offer a fixed price, the marketing materials must contain a clear explanation of the mechanism used to determine the price and an example of how the mechanism would be implemented over a relevant time period and for relevant usages. Marketing materials will clearly identify optional services.
  - (2) The Supplier will commit to truth in advertising. The Supplier will provide gas supply and related services at advertised terms and conditions.
  - (3) The Supplier will comply with all Company program Rules and Regulations and Rate Schedules as they are contained in the Company's Rate Book for Natural Gas Service as well as applicable laws.
  - (4) The Supplier will provide accurate and sufficient customer service information. The Supplier will advise customers of the marketer's name, address, toll free telephone number and other service information, including dispute resolution procedures. The Supplier will give customers accurate and complete information on the customer's rights and responsibilities. The Supplier will have regular hours during which customers can make inquiries and complaints. Customer inquiries to a Supplier that are related to gas emergencies, such as gas leaks or outages, should be directed to the Company.
  - (5) The Supplier will not switch a customer to the Supplier's service without the express authorization of the customer. The Supplier will use appropriate marketing and verification methods for switching customers. The Supplier will agree not to charge the customer for services that the customer has not expressly authorized. The Supplier will apply appropriate verification methods for any charges applied to the customer's account. The Supplier will maintain verification records for three years. Suppliers who switch or charge customers without the proper authorization must refund the supply or other charges to the customer and pay any administrative fees, such as switching fees, necessary to reverse the actions.
  - (6) The Supplier will make a good faith effort to resolve customer disputes. The Supplier will have an internal customer dispute procedure which allows for complete, fair and timely responses to customer disputes and inquiries. The Supplier will investigate each complaint, report the results to the customer and attempt to resolve the complaint. If the complaint cannot be resolved, the Supplier will refer the customer to the Company, or if appropriate, to the Commission. The Supplier will appoint at least one employee to be a contact person between the Supplier and the Commission. The Supplier will cooperate with the Commission in trying to resolve disputes, including the provision of informational materials, contracts and verification records. The Supplier will keep a record of all customer disputes. Dispute records will be made available to the Commission, upon request.
  - (7) The Supplier will retain pipeline capacity sufficient to meet its customer requirements.

(Continued on Sheet No. F-7.00)

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15929, U-15152
REMOVED BY: RL
DATE: 11-13-09

Michigan Public Service Commission
<b>November 28, 2007</b>
Filed 

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

(Continued From Sheet No. F-6.00)

**F4. SUPPLIER LICENSING AND CODE OF CONDUCT (Contd)**

- (8) The Supplier will make a good faith effort to resolve customer disputes. The Supplier will have an internal customer dispute procedure which allows for complete, *courteous*, fair and timely responses to customer disputes and inquiries. The Supplier will investigate each complaint, report the results to the customer and attempt to resolve the complaint *to the customer's satisfaction*. If the complaint cannot be resolved, the Supplier will refer the customer to the Commission *or its Staff*. *The Supplier will provide complete reports of the complaint investigation and resolution to the Commission or its Staff within ten (10) business days for the resolution of customer complaints.* The Supplier will appoint at least one employee to be a contact person between the Supplier and the Commission *or its Staff*. The Supplier will cooperate with the Commission *or its Staff* in trying to resolve disputes, including the provision of informational materials, contracts and verification records. The Supplier will keep a record of all customer disputes. Dispute records will be made available to the Commission, upon request.
- (9) The Supplier will retain pipeline capacity sufficient to meet its customer requirements.

**F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY**

If the Company receives a verbal complaint from a Supplier related to the Gas Customer Choice *Program* Rules and Regulations and operational features, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

- A. Complainant will route all formal complaints in writing to:

Consumers Energy  
One Energy Plaza  
Jackson, MI 49201

Attention: Legal Department

- B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five (5) working days of receipt by the Company.
- C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
- E. (1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
- (2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

Issued November 10, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-17580,U-15152
REMOVED BY <u>RL</u>
DATE <u>10-14-14</u>

Michigan Public Service Commission
<b>November 13, 2009</b>
Filed <u>RL</u>

Effective for service rendered on  
and after November 13, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated October 13, 2009  
in Case No. U-15929

(Continued From Sheet No. F-6.00)

**F5. PROCEDURES FOR COMPLAINTS BETWEEN SUPPLIERS AND THE COMPANY**

If the Company receives a verbal complaint from a Supplier related to the Gas Customer Choice program Rules and Regulations and operational features, the Company will attempt to resolve the complaint on an informal basis. If the Company and the complainant are unable to resolve the complaint on an informal basis, the procedures outlined below will be followed:

A. Complainant will route all formal complaints in writing to:

Consumers Energy  
One Energy Plaza  
Jackson, MI 49201

Attention: Legal Department

- B. The Company will acknowledge the receipt of the formal written complaint, in writing, within five working days of receipt by the Company.
- C. The Company will confirm and amend the prepared written statement of the complainant to ensure the complaint includes the name of the complainant, relevant dates and specific claims.
- D. The Company will prepare a written statement communicating to the complainant the results of the Company's preliminary investigation within 15 working days of the initial receipt of the complaint by the Company with a description of the action taken or proposed to be taken.
- E. (1) If the complainant is satisfied with the action taken or proposed to be taken, complainant will acknowledge its agreement by signing and returning a copy of the Company's written statement addressing the action taken or proposed to be taken.
- (2) If the complainant is not satisfied with the Company's response, then the complainant may address the complaint to the Commission.

Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15929, U-15152  
  
REMOVED BY RL  
DATE 11-13-09

Michigan Public Service  
Commission  
**November 28, 2007**  
Filed RL

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

## GAS CUSTOMER CHOICE RATE CC

### Availability

Subject to any restrictions, this rate is available to any active customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Rule F 1, General Provisions. *If a customer is in arrearages with the Company, the customer is not eligible to participate in this customer choice program until arrearages have been paid in full to the Company.* A customer will take service under this rate commencing with the customer's first full billing month following enrollment. A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period beginning April 1 at no cost to the customer. A fee of \$10 will be required for each additional change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within 60 days without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Choice of Rates provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

### Minimum Term

A customer who has elected to take service under Rate CC may switch or cancel Suppliers at any time. A customer who has elected to take service under Rate CC may return to the Company sales rate at any time, but must remain on the sales rate for 12 months.

A customer may also change from Rate CC to another rate if (i) the customer exercises an unconditional right of cancellation pursuant to Section F with the initial Supplier selected by the customer, (ii) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent, (iii) the Supplier's action forces the customer to the Company's sales service, (iv) the Supplier selected by the customer defaults under its Supplier Agreement, or (v) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

### Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to the Company's Rate Book for Natural Gas Service as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

### Monthly Rate

#### Customer Charge

As shown on the customer's applicable sales Rate Schedule.

#### Distribution Charge

As shown on the customer's applicable sales Rate Schedule.

#### Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply, the customer is subject to Rule C2, Controlled Service.

(Continued on Sheet No. F-9.00)

Issued May 26, 2010 by  
J. G. Russell,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-17882, U-15152
REMOVED BY	DBR
DATE	04-27-16

Michigan Public Service Commission
<b>June 1, 2010</b>
Filed _____ 

Effective for service rendered on  
and after May 18, 2010

Issued under authority of the  
Michigan Public Service Commission  
dated May 17, 2010  
in Case No. U-15986

## GAS CUSTOMER CHOICE RATE CC

### Availability

Subject to any restrictions, this rate is available to any active customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Rule F1, General Provisions. A customer will take service under this rate commencing with the customer's first full billing month following enrollment. A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period beginning April 1 at no cost to the customer. A fee of \$10 will be required for each additional change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within 60 days without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Choice of Rates provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

### Minimum Term

A customer who has elected to take service under Rate CC *may switch or cancel Suppliers at any time*. A customer who has elected to take service under Rate CC *may return to the Company sales rate at any time, but must remain on the sales rate for 12 months*.

A customer may *also* change from Rate CC to another rate if (i) the customer exercises an unconditional right of cancellation pursuant to Section F with the initial Supplier selected by the customer, (ii) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent, (iii) the Supplier's action forces the customer to the Company's sales service, (iv) the Supplier selected by the customer defaults under its Supplier Agreement, or (v) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

### Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to the Company's Rate Book for Natural Gas Service as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

### Monthly Rate

#### Customer Charge

As shown on the customer's applicable sales Rate Schedule.

#### Distribution Charge

As shown on the customer's applicable sales Rate Schedule.

#### Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply, the customer is subject to Rule C2, Controlled Service.

(Continued on Sheet No. F-9.00)

Issued November 10, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15986, U-15152
REMOVED BY: RL
DATE 06-01-10

Michigan Public Service Commission
November 13, 2009
Filed 

Effective for service rendered on  
and after November 13, 2009

Issued under authority of the  
Michigan Public Service Commission  
dated October 13, 2009  
in Case No. U-15929

## GAS CUSTOMER CHOICE RATE CC

### Availability

Subject to any restrictions, this rate is available to any active customer desiring gas service where the customer's gas is provided by an Authorized Gas Supplier under Rule F1, General Provisions. A customer will take service under this rate commencing with the customer's first full billing month following enrollment. Beginning April 1, 2003 all customers are eligible. A Rate CC customer may switch Suppliers at the end of any billing month provided the Company receives sufficient notice in a form acceptable to the Company. A customer may change Suppliers one time in any 12-month period beginning April 1 at no cost to the customer. A fee of \$10 will be required for each additional change of Supplier within the same 12-month period. If a Supplier's actions force a Customer to the Company's sales service, the Customer may choose another Supplier within 60 days without a switching fee regardless of the length of time that has elapsed since the Customer left the Company's sales service. Except as set forth in the preceding sentence, a Customer returning to the Company's sales service rates from Rate CC is subject to the Choice of Rates provisions of those sales rates and except as otherwise provided, must remain on the sales rate for 12 months.

### Minimum Term

Subject to the following provisions of this paragraph, a customer who has elected to take service under Rate CC shall not be permitted to change from Rate CC to another rate until at least 12 months have elapsed. A customer who has elected to take service under Rate CC may, however, switch Suppliers during the 12-month period. During the 12-month period, a customer may only change from Rate CC to another rate if (i) the customer exercises an unconditional right of cancellation pursuant to Section F with the initial Supplier selected by the customer, (ii) the customer establishes that the customer was enrolled by a Supplier without the customer's knowing consent, (iii) the Supplier's action forces the customer to the Company's sales service, (iv) the Supplier selected by the customer defaults under its Supplier Agreement, or (v) the Supplier selected by the customer has its Authorized Supplier status revoked or terminated.

### Nature of Service

The customer will remain a customer of the Company. The Company will read the meter and render a bill to the customer for the monthly customer charge, distribution charge, surcharges, penalties and taxes. The authorized Supplier's cost of gas charges will be billed as part of the Company's bill. Service is subject to the Company's Rate Book for Natural Gas Service as approved by the Commission. By requesting service on this rate, the customer gives consent to the Company to furnish to the customer's authorized Supplier pertinent customer sales or transportation data.

### Monthly Rate

#### Customer Charge

As shown on the customer's applicable sales Rate Schedule.

#### Distribution Charge

As shown on the customer's applicable sales Rate Schedule.

#### Gas Commodity Charge

The customer's cost of gas will be as communicated to the Company each month by the customer's Authorized Supplier. If a participating customer obtains gas supply from the Company as a result of its chosen Supplier becoming disqualified, or the customer otherwise returns to Company sales supply, the customer is subject to Rule C2, Controlled Service.

(Continued on Sheet No. F-9.00)

Issued November 27, 2007 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED BY ORDER U-15929, U-15152
REMOVED BY RL
DATE 11-13-09

Michigan Public Service Commission
November 28, 2007
Filed RL

Effective for service rendered on  
and after October 10, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152

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**GAS CUSTOMER CHOICE RATE CC**  
(Continued From Sheet No. F-8.00)

**Monthly Rate (Contd)**

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00, surcharges shown on Sheet No. D-1.10 and the *Interim Rate Increase* shown on Sheet No. D-1.20. This rate is also subject to charges, terms and conditions set forth in Section F.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of a customer's bill shall be 21 days from the date of mailing. A late payment charge of 2%, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

**Term and Form of Contract**

Service under this rate shall require authorization in a manner specified by the Company.

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**Issued November 18, 2009 by  
J. G. Russell,  
President and Chief Operating Officer,  
Jackson, Michigan**

CANCELLED  
BY  
ORDER U-16418, U-15152  
REMOVED BY: RL  
DATE 06-13-11

Michigan Public Service  
Commission  
**November 19, 2009**  
Filed 

**Effective for service rendered on  
and after November 19, 2009**

**Issued under authority of the  
2008 PA 286, Section 6A and the  
Michigan Public Service Commission  
in Case No. U-15986**

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**GAS CUSTOMER CHOICE RATE CC**  
(Continued From Sheet No. F-8.00)

**Monthly Rate (Contd)**

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet No. D-2.00 and is also subject to charges, terms and conditions set forth in Section F.

**Minimum Charge**

The minimum charge shall be the customer charge included in the rate.

**Due Date and Late Payment Charge**

The due date of a customer's bill shall be 21 days from the date of mailing. A late payment charge of 2%, not compounded, of the unpaid portion of the bill, net of taxes, shall be assessed to any bill that is delinquent.

**Term and Form of Contract**

Service under this rate shall require authorization in a manner specified by the Company.

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Issued November 27, 2007 by  
**J. G. Russell,**  
President and Chief Operating Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15986, U-15152  
  
REMOVED BY RL  
DATE 11-19-09

Michigan Public Service  
Commission  
**November 28, 2007**  
Filed RL

Effective for service rendered on  
and after October 26, 2007

Issued under authority of the  
Michigan Public Service Commission  
dated October 9, 2007  
in Case No. U-15152 and  
dated October 26, 2007  
in Case No. U-14851

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**SECTION G**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR GAS SERVICE, GAS MAIN EXTENSIONS AND FOR SURVEY AND MAINTENANCE OF CUSTOMER-OWNED GAS FACILITIES IN CENTRALLY METERED INSTALLATIONS**

<https://www.consumersenergy.com/residential/billing-and-payment/gas-standard-customer-forms>

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**April 17, 2017**  
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**SECTION G**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR GAS SERVICE, GAS MAIN EXTENSIONS AND FOR SURVEY AND MAINTENANCE OF CUSTOMER-OWNED GAS FACILITIES IN CENTRALLY METERED INSTALLATIONS**

*<https://www.consumersenergy.com/content.aspx?id=6722>*

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**SECTION G**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR GAS SERVICE, GAS MAIN EXTENSIONS AND FOR SURVEY AND MAINTENANCE OF CUSTOMER-OWNED GAS FACILITIES IN CENTRALLY METERED INSTALLATIONS**

[http://consumersenergy.com/WebApps/stancustforms.nsf/\(TariffByID\)/G-1.00~?OpenDocument](http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/G-1.00~?OpenDocument)

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**SECTION G**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR GAS SERVICE, GAS MAIN EXTENSIONS AND FOR SURVEY AND MAINTENANCE OF CUSTOMER-OWNED GAS FACILITIES IN CENTRALLY METERED INSTALLATIONS**

*http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/G-1.00~?OpenDocument*

<b>Form No.</b>	<b>Description</b>	<b>Form Effective Date</b>
58	AUTHORIZED GAS SUPPLIER AGREEMENT	3-2008
66	AGREEMENT FOR GAS MAIN EXTENSION, CUSTOMER ATTACHMENT PROGRAM	5-2003
71	AMENDMENT TO AUTHORIZED GAS SUPPLIER AGREEMENT	2-2007
190	GAS METER MOVE OUT PROGRAM - INITIAL NOTICE	1-2008
191	GAS METER MOVE OUT PROGRAM - SECOND NOTICE	1-2008
192	GAS METER MOVE OUT PROGRAM - SHUTOFF NOTICE, LACK OF RESPONSE	2-2008
193	GAS METER MOVE OUT PROGRAM - SHUTOFF NOTICE, CUSTOMER DELAY	2-2008
194	GAS METER MOVE OUT PROGRAM - NOTICE FOLLOWING SHUTOFF	9-2007
195	GAS METER MOVE OUT PROGRAM - AGREEMENT TO MOVE METER	8-2005
198	GAS METER MOVE OUT PROGRAM - TAG (OUTSTATE)	8-2005
202	REMOTE METER RELOCATION PROGRAM	7-2006
203	REMOTE METER RELOCATION PROGRAM - 1ST SHUTOFF NOTICE	2-2008
204	REMOTE METER RELOCATION PROGRAM - NOTICE OF PROPOSED GAS SHUTOFF	2-2008
205	REMOTE METER RELOCATION PROGRAM - FINAL GAS SHUTOFF NOTICE	2-2008
206	REMOTE METER RELOCATION PROGRAM - GAS SHUTOFF NOTICE	2-2008
208	METER MOVE OUT PROGRAM WORKSHEET	1-2007
298	GAS METER MOVE OUR PROGRAM - TAG (METRO)	8-2005
635	CONTRACT FOR SURVEY AND MAINTENANCE OF CENTRALLY METERED INSTALLATIONS (APARTMENT COMPLEX) CUSTOMER-OWNED GAS FACILITIES	5-2006
639	CONTRACT FOR SURVEY AND MAINTENANCE OF COMMERCIAL AND INDUSTRIAL CUSTOMER-OWNED GAS FACILITIES	5-2006
662	REQUEST FOR ELEVATED CUSTOMER DELIVERY PRESSURE	8-2004
677	AGREEMENT FOR PROVISION OF FACILITIES OF UNPREDICTABLE OPERATIONS	3-2008

(Continued on Sheet No. G-2.00)

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**SECTION G**

**STANDARD CUSTOMER FORMS INDEX**

**STANDARD FORMS INCLUDING APPLICATIONS, AGREEMENTS AND CONTRACTS FOR GAS SERVICE, GAS MAIN EXTENSIONS AND FOR SURVEY AND MAINTENANCE OF CUSTOMER-OWNED GAS FACILITIES IN CENTRALLY METERED INSTALLATIONS**

*http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/G-1.00~?OpenDocument*

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677	AGREEMENT FOR PROVISION OF FACILITIES OF UNPREDICTABLE OPERATIONS	3-2005

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**STANDARD CUSTOMER FORMS INDEX**

(Continued From Sheet No. G-1.00)

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<u>Form No.</u>	<u>Description</u>	<u>Form Effective Date</u>
788	COMMERCIAL OUTDOOR NATURAL GAS LIGHTING CONTRACT	10-2001
853	GAS TRANSPORTATION AGREEMENT - CONTRACT FOR NEGOTIATED RATE	12-2007
857	GAS TRANSPORTATION AGREEMENT - CONTRACT FOR COST BASED RATE	12-2007
858	GAS STORAGE AGREEMENT	12-2007
879	GAS TRANSPORTATION AGREEMENT - ADDRESS CHANGE LETTER	2-2008
884	GAS TRANSPORTATION CUSTOMER REQUEST FOR BALANCE TRANSFER	12-2007
885	GAS TRANSPORTATION CUSTOMER REQUEST FOR AUTHORIZED USE GAS	12-2007
896	GAS TRANSPORTATION AGREEMENT - AMENDMENT	5-2003
1226	SERVICE AND METER ORDER	7-1997
1227	SERVICE AND METER ORDER - OFF-LINE	1-1997
1240	APPLICATION FOR NATURAL GAS AND UNDERGROUND ELECTRIC SERVICE	3-2008
1241	APPLICATION FOR RESIDENTIAL NATURAL GAS SERVICE	3-2008
1243	APPLICATION FOR COMMERCIAL/INDUSTRIAL NATURAL GAS SERVICE	3-2008
1245	APPLICATION FOR NATURAL GAS SERVICE - AGREEMENT FOR GAS MAIN EXTENSION - CUSTOMER ATTACHMENT PROGRAM (CAP)	3-2008
1339	CERTIFICATE OF MEDICAL EMERGENCY	7-2002
1394	THIRD-PARTY NOTIFICATION	5-2006
2182	COST ESTIMATE, CUSTOMER-REQUESTED WORK	3-2008
2183	COST ESTIMATE, CUSTOMER-REQUESTED WORK	3-2008
2509	ARRANGEMENT FOR PAYMENT OF ENERGY SERVICE	10-2004
2803	GAS SERVICE REQUEST	10-2003
3803	SHUTOFF NOTICE FOR NONPAYMENT	10-2004
3830	SALES TAX EXEMPTION CERTIFICATE	11-2005

(Continued on Sheet No. G-3.00)

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**STANDARD CUSTOMER FORMS INDEX**

(Continued From Sheet No. G-1.00)

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**STANDARD CUSTOMER FORMS INDEX**

(Continued From Sheet No. G-2.00)

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**STANDARD CUSTOMER BILL FORMS**

<b>Form No.</b>	<b>Description</b>	<b>Form Effective Date</b>
3806	CUSTOMER ENERGY BILL (CA Main and CBS System Bill Mailed from Field Office)	2-2006
3807	SETTLEMENT AGREEMENT (Residential and General Service)	4-2008
3808	MISCELLANEOUS BILLING (MCBARS System)	3-2008
3809	MISCELLANEOUS BILLING PAST DUE NOTICE	3-2008
3810	CUSTOMER ENERGY BILL (Customer Billing System Bill Mailed from Corporate Office - Gas Transportation Only)	9-2004
3812	CUSTOMER ENERGY BILL (CA Main and CBS System Bill Mailed from Corporate Office)	2-2006
3818	CUSTOMER ENERGY BILL (Biannual Alternate to Bill Form 3812, Environmental Disclosure)	1-2008
3819	CUSTOMER ENERGY BILL (Biannual Alternate to Bill Form 3806, Environmental Disclosure)	1-2008
3825	MISCELLANEOUS BILLING (MBS SYSTEM)	8-2005
3839	CUSTOMER INVOICE-CUSTOMER ATTACHMENT PROGRAM	3-2006
3840	CUSTOMER RECEIPT-CUSTOMER ATTACHMENT PROGRAM	3-2006

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**STANDARD CUSTOMER FORMS INDEX**

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3839	CUSTOMER INVOICE-CUSTOMER ATTACHMENT PROGRAM	3-2006
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**STANDARD CUSTOMER FORMS INDEX**

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[http://consumersenergy.com/WebApps/stancustforms.nsf/\(TariffByID\)/G-3.00~?OpenDocument](http://consumersenergy.com/WebApps/stancustforms.nsf/(TariffByID)/G-3.00~?OpenDocument)

**STANDARD CUSTOMER BILL FORMS**

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