

ANNUAL REPORT

OF

CONSUMERS ENERGY COMPANY

TO THE

MICHIGAN PUBLIC SERVICE
COMMISSION

FOR THE YEAR ENDED

DECEMBER 31, 2012

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending: December 31, 2012	
Present name of respondent: Consumers Energy Company	
Address of principal place of business: One Energy Plaza, Jackson, MI 49201	
Utility representative to whom inquires regarding this report may be directed:	
Name: Thomas J. Webb	Title: Executive VP and CFO
Address: One Energy Plaza	
City: Jackson	State: MI Zip: 49201
Telephone, Including Area Code: (517) 788-0351	
If the utility name has been changed during the past year:	
Prior Name:	
Date of Change:	
Two copies of the published annual report to stockholders:	
[X]	were forwarded to the Commission
[]	will be forwarded to the Commission
<u>on or about</u>	
Annual reports to stockholders:	
[X]	are published
[]	are not published

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw Hwy
Lansing, MI 48917



Report of Independent Registered Public Accounting Firm

To the Board of Directors and Management:

We have audited the accompanying balance sheets of Consumers Energy Company as of December 31, 2012 and 2011, and the related statements of income, retained earnings and cash flows for the years then ended, included on pages 110 through 121 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in the 'Basis of Presentation' section of the Notes to Consolidated Financial Statements, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Consumers Energy Company as of December 31, 2012 and 2011, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Consumers Energy Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 21, 2013

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I.** Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II.** Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.


- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Consumers Energy Company		02 Year of Report December 31, 2012
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
05 Name of Contact Person Thomas J. Webb	06 Title of Contact Person Executive Vice President and Chief Financial Officer	
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
08 Telephone of Contact Person, Including Area Code: (517) 788-0351	09 This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) June 15, 2015
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Thomas J. Webb	03 Signature 	04 Date Signed (Mo, Da,Yr) June 15, 2015
02 Title Executive Vice President and Chief Financial Officer		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 6/15/2015	Year of Report December 31, 2012
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year 114-117</p> <p>Statement of Retained Earnings for the Year 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Nuclear Fuel Materials 202-203 NONE</p> <p>Electric Plant in Service M 204-211</p> <p>Electric Plant Leased to Others 213 NONE</p> <p>Electric Plant Held for Future Use 214</p> <p>Construction Work in Progress - Electric M 216</p> <p>Construction Overheads - Electric 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219</p> <p>Nonutility Property M 221</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Materials and Supply 227</p> <p>Allowances 228-229</p> <p>Extraordinary Property Losses 230B NONE</p> <p>Unrecovered Plant and Regulatory Study Costs 230B NONE</p> <p>Other Regulatory Assets M 232</p> <p>Miscellaneous Deferred Debits M 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</p> <p>Capital Stock 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock 252</p>			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 6/15/2015	Year of Report December 31, 2012
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital	253		
Discount on Capital Stock	254		
Capital Stock Expense	254		
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B		
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M 262-263		
Distribution of Taxes Charged	M 262-263		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	NONE	
Accumulated Deferred Income Taxes - Other Property	M 274-275		
Accumulated Deferred Income Taxes - Other	M 276A-B		
Other Regulatory Liabilities	M 278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301		
Customer Choice Electric Operating Revenues	M 302-303		
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Transmission of Electricity for Others	328-330	NONE	
Transmission of Electricity by Others	332		
Miscellaneous General Expenses - Electric	M 335		
Depreciation and Amortization of Electric Plant	M 336-337		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353	NONE	
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400	NONE	
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	RESUBMISSION	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	RESUBMISSION	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	RESUBMISSION	
Generating Plant Statistics (Small Plants)	410-411	RESUBMISSION	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 6/15/2015	Year of Report December 31, 2012
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	NONE	
Transmission Lines Added During Year	424-425	NONE	
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430		
Environmental Protection Expenses	431		
Footnote Data	450		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carry Forward	117C		
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work In Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B	NONE	
Deferred Losses from Disposition of Utility Plant	235A-B	NONE	
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A	NONE	
Payables to Associated Companies	260B		
Investment Tax Credits Generated and Utilized	264-265	NONE	
Miscellaneous Current and Accrued Liabilities	268		
Customer Advances for Construction	268		
Other Deferred Credits	269		
Deferred Gains from Disposition of Utility Plant	270A-B	NONE	
Accumulated Deferred Income Taxes - Temporary	277	NONE	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281	NONE	
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	NOT APPLICABLE	
Number of Electric Department Employees	234N	NOT APPLICABLE	
Customer Choice Sales of Electric by Rate Schedule	305		
Sales to Railroads & Railways and Interdepartmental Sales	331A		
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B		
Misc. Service Revenues & Other Electric Revenues	331B		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 6/15/2015	Year of Report December 31, 2012
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Lease Rentals Charged	333A-D	NONE	
Expenditures for Certain Civic, Political and Related Activities	341		
Extraordinary Items	342		
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	400		
Changes Made or Scheduled to be Made in Generating Plant Capacities	412		
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418		
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Thomas J. Webb, Executive Vice President and Chief Financial Officer</p> <p>One Energy Plaza</p> <p>Jackson, MI 49201</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Incorporated in Michigan, January 22, 1968</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which respondent operated.</p> <p>Electric</p> <p>Gas</p> <p>All within the State of Michigan</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p>			
<p>CMS Energy Corporation owns 100% of Consumers Energy Company's outstanding common stock.</p>			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock (c)	Footnote Ref. (d)
1	CMS Engineering Company	Project engineering mgmt	100%	
2	Consumers Campus Holdings, LLC	Lessee in financing of CEC	100%	
3		office building		
4				
5	Consumers Funding LLC	Assignee of property transfer	100%	
6		and issuer of		
7		securitization bonds		
8				
9	Consumers Receivables Funding II, LLC	To buy certain account	100%	
10		receivables from Consumers		
11		and sell to a third party		
12				
13	ES Services Company	Energy related services	100%	
14				
15	Consumers Energy Company Financing V	Financing prefd securities	100%	
16				
17	Consumers Energy Company Financing VI	Financing prefd securities	100%	
18				
19				
20				
21				
22				
23				
24	NOTE:			
25	Consumers Energy Company is a wholly-owned			
26	subsidiary of CMS Energy Corporation which has			
27	ownership of a number of other subsidiaries.			
28				
29				
30				

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(Next page is 104(M))

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012		
OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	John G. Russell (1) President and Chief Executive Officer	1,045,000	1,097,250 9,000 2,952,106 2,400	A B C D	5,105,756
2	Thomas J. Webb (1) Executive Vice President and Chief Financial Officer	675,000	425,250 9,000 874,227 17,700	A B C D	2,001,177
3	James E. Brunner (1) Senior Vice President	433,000	272,790 9,000 692,983 8,148	A B C D	1,415,921
4	John M. Butler (1) Senior Vice President	400,000	252,000 24,000 533,051 59,163	A B C D	1,268,214
5	David G. Mengebier (1) Senior Vice President	350,000	202,125 9,000 346,479 4,860	A B C D	912,464
6	Daniel J. Malone Senior Vice President	375,000	236,250 9,000 586,379 53,478	A B C D	1,260,107
<p>Footnote Data</p> <p>1 The above listed officers are those officers that are included in CMS Energy Corporation's annual Proxy Statement filed with the Securities and Exchange Commission</p> <p>2 (1) These employees are also employees of CMS Energy Corp. or its subsidiaries and accordingly the appropriate portion of their compensation is charged to these companies.</p> <p>3</p> <p>4</p> <p>5</p>					
<p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation</p> <p>B = Incentive Plan (Matching Employer Contribution)</p> <p>C = Stock Plans</p> <p>D = Other Reimbursements</p>					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (1) (d)
1 Merribel S. Ayres	Lighthouse Consulting Group, LLC, Washington D.C.	8	85,000
2 Jon E. Barfield	LJ Holdings Investment Company, Birmingham, MI	8	90,000
3 Stephen E. Ewing	Franklin, Michigan	8	85,000
4 Richard M. Gabrys	Detroit, Michigan	8	90,000
5 David W. Joos** Chairman of Board	Okemos, Michigan	8	220,000
6 Philip R. Lochner, Jr. ***	Greenwich, Connecticut	8	122,500
7 Michael T. Monahan***	Monahan Enterprises, LLC, Bloomfield Hills, Michigan	8	100,000
8 John G. Russell President and CEO	One Energy Plaza, Jackson, Michigan	8	0
9 Kenneth L. Way***	Naples, Florida	8	92,500
10 John B. Yasinsky***	Bonita Springs, Florida	8	93,000
11 William D. Harvey (2)	Madison, Wisconsin	3	35,417
<p><u>Footnote Data</u></p> <p>Represents fees paid for both CMS Energy Corporation and Consumers Energy Company Board and Committee meetings.</p> <p>1 Fees are prorated to each company on the Massachusetts formula.</p> <p>2 Mr. Harvey Joined the Board 08/01/2012</p>			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Books not closed prior to end of the year.</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total: 84,108,789</p> <p style="text-align: center;">By Proxy: 84,108,789</p>			
<p>3. Give the date and place of such meeting:</p> <p>May 18, 2012</p> <p>Jackson, Michigan</p>			

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SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	84,550,388	84,108,789	441,599	0
5	TOTAL number of security holders	1,379	1	1,378	0
6	TOTAL votes of security holders listed below	84,486,804	84,108,789	378,015	0
7	<u>1. (A) Largest Security Holders</u>				
8	CMS Energy Corporation	84,108,789	84,108,789		
9	One Energy Plaza				
10	Jackson, MI 49201				
11	Cede & Co*	368,565		368,565	
12	Box 222, Bowling Green Station				
13	New York, NY 10274				
14	Charles M Pettee TOD Gail Densie Heldke	2,100		2,100	
15	1027 Midway Rd				
16	Norhbrook, IL 60062-3935				
17	Alan L Johns	1,340		1,340	
18	1254 Fountain Drive				
19	Columbus, OH 43221				
20	William R Houghton and Elizabeth P Houghton, Joint Tenants	1,310		1,310	
21	310 N. Rolling Oaks				
22	San Antonio, TX 78253				
23	John Reynold Dahl	1,000		1,000	
24	5200 N Flagler Drive #2405				
25	West Palm Beach, FL 33407				
26	Sarah E Hamilton	1,000		1,000	
27	900 Chapman St				
28	Ionia, MI 48846				
29	Albert E Maass & Marilyn J Maass Jt Ten	1,000		1,000	
30	317 Oriole Ave SE				
31	Stuart, FL 34996				
32	Helen L Weber	900		900	
33	4919 Apache Ave				
34	Sierra Vista, AZ 85650				
35	Faith L Costello & JoMarie Costell, Joint Tenants	800		800	
36	12632 Topaz St				
37	Garden Grove, CA 92845				
38	Total Votes - 10 Largest Stockholders	84,486,804	84,108,789	378,015	0
39	* Nominee--Represents various brokers and banks				
40					
41	<u>1. (B) Security Holdings of Officers and Directors</u>				
42	D. W. Joos Chairman of the Board	0		0	
43	J. G. Russell Chief Executive Officer	0		0	
44	M. J. Ayres Director	0		0	
45	J. E. Barfield Director	0		0	
46	R. M. Gabrys Director	0		0	
47	P. R. Lochner, Jr. Director	0		0	
48	M. T. Monahan Director	0		0	
49	K. L. Way Director	10		10	
50	J. B. Yasinsky Director	10		10	
51	S. E. Ewing Director	0		0	
52	Total Votes - Officers and Directors	20	0	20	0
<p><u>RESPONSE TO INSTRUCTION # 2</u> No security, other than stock, carries voting rights.</p> <p><u>RESPONSE TO INSTRUCTION #3</u> No special voting privileges in the election of directors except that whenever four quarterly dividends payable on the Preferred Stock of any class shall be in default in whole or in part, the holders of the Preferred Stock shall have the exclusive right to elect the majority of the Company's directors.</p> <p><u>RESPONSE TO INSTRUCTION #4</u> Not applicable</p>					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p>			
<ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any material legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page. 			

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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS:

None

2. ACQUISITION OF OWNERSHIP IN OTHER COMPANIES BY REORGANIZATION, MERGER OR CONSOLIDATION WITH OTHER COMPANIES:

None

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM:

None.

4. IMPORTANT LEASEHOLDS (OTHER THAN LEASEHOLDS FROM NATURAL GAS LANDS) THAT HAVE BEEN ACQUIRED OR GIVEN, ASSIGNED OR SURRENDERED:

In May 2012, the Company entered into an agreement with Midwest Fiber Networks, LLC, to lease the Dark Fiber East Ring in the State of Michigan, for a total of \$5,643,628. The effective date of the lease is November 2012, and the lease will be amortized over 20 years.

RBS Asset Finance, Inc. and Consumers Energy entered into an agreement dated July 26, 2012 for the lease of trucks and trailers. Delivery occurred during the fourth quarter of 2012 with an estimated total acquisition cost of \$3.8 million. The lease term is for 10 years with a 10% residual value.

On September 28, 2012, Consumers Energy surrendered its capital lease agreement with Coal Supply Corporation II, which was expired December 30, 2012. The disposition was an early termination by third-party sale of equipment to Rail Connection, Inc. Consumers Energy paid the remaining rent of \$421, 338.93 to Key Equipment Finance, owner trustee, and was released of all liabilities under the lease agreement.

5. IMPORTANT EXTENSIONS OR REDUCTIONS OF TRANSMISSION OF DISTRIBUTION SYSTEM:

None

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES INCLUDING ISSUANCE OF SHORT-TERM DEBT AND COMMERCIAL PAPER HAVING A MATURITY OF ONE YEAR OR LESS:

Consumers' authorization to issue short-term securities (used herein as that term is defined by FERC) through September 30, 2012 was granted by FERC on June 7, 2012 in Docket No. ES12-36-000, and its authorization to issue long-term securities was granted on June 7, 2012 in Docket No. ES12-35-000. Orders in those dockets: (a) authorized Consumers to have outstanding at any one time up to \$500 million of secured and unsecured short-term debt securities and up to \$500 million in collateral or credit support, and (b) authorized Consumers to issue up to \$1.9 billion of long-term securities, up to \$755 million of indebtedness outstanding at any one time under long-term revolving credit instruments and letters of credit, and up to \$1 billion of first mortgage bonds or other securities issued as collateral for other long-term securities. Both of these authorizations went into effect July 1, 2012 for the two-year period ending June 30, 2014. The interest rate for the short-term debt securities is the 180-day LIBOR at the time of issuance plus up to 200 basis points. The interest rate on the \$1.9 billion in new long-term securities will not exceed 10 percent and the interest rate for \$650 of the \$755 million under long-term revolving credit instruments will not exceed the 180-day LIBOR plus up to 200 basis points. The interest rate on the remaining \$105 million on long-term indebtedness will not exceed the Prime Rate as quoted by JP Morgan Chase Bank, N.A.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

On May 8, 2012 Consumers Energy issued \$375 million First Mortgage Bonds due May, 2022 at a rate of 2.85%.

In July 2012, Consumers borrowed \$350 million under a \$375 million short-term credit agreement. Outstanding borrowings bear interest at an annual interest rate of LIBOR plus 0.8%.

In August 2012, Consumers utilized the Michigan Strategic Fund for the issuance of \$68 million and \$35 million of tax-exempt Michigan Strategic Fund revenue bonds. The bonds, which are backed by letters of credit and collateralized by Consumers' FMBs, are subject to optional tender by the holders that would result in remarketing. Consumers used the proceeds to redeem \$103 million of tax-exempt bonds in August 2012.

In December 2012, under a bond purchase agreement executed in July 2012, Consumers received the proceeds of a private placement of \$52 million of 3.19% FMBs due 2024, \$35 million of 3.39% FMBs due 2027 and \$263 million of 4.31% FMBs due 2042. Consumers used the proceeds to repay \$350 million of outstanding short-term debt.

Consumers Energy secures its First Mortgage Bonds by a mortgage and lien on substantially all of its property. Consumers' ability to issue and sell securities is restricted by certain provisions in its First Mortgage Bond Indenture, its Articles of Incorporation and the need for regulatory approvals to meet appropriate federal law.

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER:

None

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR:

Consumers' union wage scale adjustments for 2012 were as follows: The annual increase in wages as a result of COLA increases was \$1,380,000 and the annual increase in wages as a result of the general increase was \$2,620,000.

9. STATE BRIEFLY THE STATUS OF ANY MATERIALLY IMPORTANT LEGAL PROCEEDINGS PENDING AT THE END OF THE YEAR, AND THE RESULTS OF ANY SUCH PROCEEDINGS CULMINATED DURING THE YEAR:

Consumers and some of its subsidiaries and affiliates are parties to certain routine lawsuits and administrative proceedings incidental to their businesses involving, for example, claims for personal injury and property damage, contractual matters, various taxes, and rates and licensing. Reference is made to the Notes to Consolidated Financial Statements, included herein, for additional information regarding various pending administrative and judicial proceedings involving regulatory, operating and environmental matters.

See Notes to Consolidated Financial Statements.

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT IN WHICH AN OFFICE, DIRECTOR, SECURITY HOLDER REPORTED ON PAGE 106, VOTING TRUSTEE, ASSOCIATED COMPANY OR KNOWN ASSOCIATE OF ANY OF THESE PERSONS WAS A PARTY OR IN WHICH ANY SUCH PERSON HAD A MATERIAL INTEREST:

See Notes to Consolidated Financial Statements.

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IMPORTANT CHANGES DURING THE YEAR (Continued)

11. ESTIMATED INCREASE OR DECREASE IN ANNUAL REVENUES DUE TO IMPORTANT RATE CHANGES: STATE EFFECTIVE DATE AND APPROXIMATE AMOUNT OF INCREASE OR DECREASE FOR EACH REVENUE CLASSIFICATION. STATE THE NUMBER OF CUSTOMERS AFFECTED.

One important rate change was implemented in 2012.

Gas Rate Case U16855 - Order date June 7, 2012

Approved Annual Rate Increase:

Residential	\$ 12 million
General Service	\$ 3 million
Transport	<u>\$ 1 million</u>
Total	\$ 16 million

Number of Customers Affected: Approximately 1.7 million

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	14,528,206,826	15,343,706,804
3	Construction Work in Progress (107)	200-201	780,708,040	1,075,654,999
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		15,308,914,866	16,419,361,803
5	(Less) Accum.Prov for Depr.Amort.Depl (108,110,111,115)	200-201	6,073,452,940	6,400,359,261
6	Net Utility Plant (Enter total of line 4 less 5)		9,235,461,926	10,019,002,542
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)		0	0
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel under Capital Leases (120.6)		0	0
12	(Less) Acc. Prov. of Amort. of Nuclear Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter total of line 7-11 less 12)		0	0
14	Net Utility Plant (Enter total of lines 6 and 13)		9,235,461,926	10,019,002,542
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)	221	15,379,976	15,363,040
19	(Less) Accum.Prov. for Depr. and Amort. (122)	221	1,522,545	1,542,450
20	Investments in Associated Companies (123)	222-223	34,624,642	31,606,378
21	Investments in Subsidiary Companies (123.1)	224-225	710,941,339	790,028,639
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	4,137,639	7,334,873
24	Other Investments (124)	222-223	4,567,199	5,072,776
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		76,315,546	87,648,961
29	Special Funds (Non-Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		844,443,796	935,512,217
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-Major Only) (130)		0	0
35	Cash (131)	---	20,129,074	4,663,341
36	Special Deposits (132-134)	---	13,031,381	11,849,800
37	Working Fund (135)	---	7,353	8,097
38	Temporary Cash Investments (136)	222-223	56,200,000	0
39	Notes Receivable (141)	226A	22,957,765	16,642,542
40	Customer Accounts Receivable (142)	226A	115,597,364	38,654,940
41	Other Accounts Receivable (143)	226A	65,048,026	47,604,125
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	32,951,147	30,409,084
43	Notes Receivable from Assoc. Companies (145)	226B	0	0
44	Accounts Receivable from Assoc. Companies (146)	226B	10,055,623	1,631,260
45	Fuel Stock (151)	227	164,100,747	166,928,884
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	88,147,158	92,295,716
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203, 207	0	0
52	Allowances (158.1 and 158.2)	228-229	9,191,878	14,082,142

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---	4,137,639	7,334,873
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground-Current (164.1)	220	929,325,964	815,770,641
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	0
57	Prepayments (165)	230	28,591,603	26,386,131
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---	15,417	681
60	Rents Receivable (172)	---	1,541,632	229,770
61	Accrued Utility Revenues (173)	---	0	0
62	Misc Current and Accrued Assets (174)	230A	288,241,453	321,556,479
63	Derivative Instrument Assets (175)		1,911,461	2,096,434
64	(Less) LT Portion of Derivative Inst. Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)		0	0
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		1,777,005,113	1,522,657,026
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	---	18,074,277	18,748,498
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	2,709,528,614	2,597,158,816
73	Prelim. Survey & Invest. Charges (Elec) (183)	231	0	0
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---	0	0
75	Other Prelim. Survey & Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)	---	2,541	(1,888)
77	Temporary Facilities (185)	---	0	0
78	Miscellaneous Deferred Debits (186)	233	4,233,832	5,145,597
79	Def. Losses from Disposition of Utility Plant (187)	235	0	0
80	Research, Devel. and Demonstration Expend (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)	237	44,137,224	55,202,983
82	Accumulated Deferred Income Taxes (190)	234	1,378,083,483	1,479,973,218
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		4,154,059,971	4,156,227,224
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		16,010,970,806	16,633,399,009

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	841,087,890	841,087,890
3	Preferred Stock Issued (204)	250-251	44,159,900	44,159,900
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	386,028,613	386,028,613
7	Other Paid-In Capital (208-211)	253	2,594,013,613	2,744,013,613
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	23,718,573	23,718,573
11	Retained Earnings (215, 215.1, 216)	118-119	554,273,903	598,522,654
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(390,730)	(277,930)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,740,260)	(8,098,089)
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		4,393,714,356	4,581,718,078
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,875,000,000	3,925,000,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	135,531,416	78,389,028
21	Other Long-Term Debt (224)	256-257	282,700,000	282,700,000
22	Unamortized Premium on Long-Term Debt (225)	---	1,004,828	844,056
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---	4,407,281	3,513,224
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		4,289,828,963	4,283,419,860
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		167,101,394	153,104,264
27	Accumulated Prov. for Property Insurance (228.1)		0	0
28	Accumulated Prov. for Injuries and Damage (228.2)		50,118,663	44,447,626
29	Accumulated Prov. for Pensions and Benefits (228.3)		1,227,884,214	1,388,706,154
30	Accumulated Misc. Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		28,888,830	6,984,320
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		253,611,847	311,603,889
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)		1,727,604,948	1,904,846,253
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		386,613,199	411,941,771
39	Notes Payable to Associated Companies (233)	260B	27,395,393	152,000,000
40	Accounts Payable to Associated Companies (234)	260B	10,968,633	11,828,652
41	Customer Deposits (235)		37,003,473	34,967,837
42	Taxes Accrued (236)	262-263	281,095,868	383,802,878
43	Interest Accrued (237)		72,825,139	64,083,070
44	Dividends Declared (238)		490,981	490,981
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		(2,236,823)	1,194,128
48	Misc. Current and Accrued Liabilities (242)		142,730,747	130,154,581
49	Obligations Under Capital Leases -Current (243)		24,082,800	21,491,416
50	Derivative Instrument Liabilities (244)			
51	(Less) LT Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges			
54	Federal Income Taxes Accrued for Prior Years (246)			
55	State and Local Taxes Accrued for Prior Years - (246.1)			
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		3,066,956	977,150
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		3,424,298	2,943,246
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		987,460,664	1,215,875,710
59	DEFERRED CREDITS			
60	Customer Advances for Construction (252)		34,755,850	39,215,437
61	Accumulated Deferred Investment Tax Credits (255)	266-267	45,680,278	42,680,808
62	Deferred Gains from Disposition of Utility Plt. (256)	270		
63	Other Deferred Credits (253)	269	283,381,925	195,765,443
64	Other Regulatory Liabilities (254)	278	976,808,581	1,013,620,259
65	Unamortized Gain on Reacquired Debt (257)	237		
66	Accum. Deferred Income Taxes-Accel. Amort. (281)			
67	Accum. Deferred Income Taxes-Other Property (282)		2,070,587,259	2,282,184,405
68	Accum. Deferred Income Taxes-Other (283)	272-277	1,201,147,982	1,074,072,756
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)		4,612,361,875	4,647,539,108
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		16,010,970,806	16,633,399,009

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p>				
Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,988,730,083	6,229,847,144
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,952,482,453	4,256,143,406
5	Maintenance Expenses (402)	320-323	242,325,520	256,242,030
6	Depreciation Expenses (403)	336-337	452,755,681	415,334,298
7	Depreciation Expenses for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	31,007,036	24,551,238
9	Amortization of Utility Plant Acq. Adj (406)	336-337	5,344,486	5,344,487
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		90,438,827	82,969,949
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	222,692,347	205,629,805
15	Income Taxes-Federal (409.1)	262-263	118,350,216	68,670,283
16	-Other (409.1)	262-263	36,278,788	31,050,205
17	Provision for Deferred Income Taxes (410.1)	234,272-276	1,129,910,927	1,519,209,064
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	982,621,971	1,349,139,030
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(2,999,470)	(3,521,239)
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		
21	Losses from Disposition of Utility Plant (411.7)	235A-B		
22	(Less) Gains from Disposition of Allowances (411.8)		194,436	4,015
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,295,770,404	5,512,480,481
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		692,959,679	717,366,663

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the proceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
4,014,201,299	3,897,742,795	1,974,528,784	2,332,104,349			2
						3
2,467,417,671	2,429,053,271	1,485,064,782	1,827,090,135			4
198,314,219	215,089,467	44,011,301	41,152,563			5
329,451,490	294,593,024	123,304,191	120,741,274			6
0	0	0	0			7
20,493,532	15,823,415	10,513,504	8,727,823			8
5,338,328	5,338,329	6,158	6,158			9
0	0	0	0			10
0	0	0	0			11
90,438,827	82,969,949	0	0			12
0	0	0	0			13
155,235,952	145,236,604	67,456,395	60,393,201			14
83,803,981	71,258,975	34,546,235	(2,588,692)			15
28,082,154	23,993,724	8,196,634	7,056,481			16
661,208,058	893,151,230	468,702,869	626,057,834			17
542,184,283	794,580,134	440,437,688	554,558,896			18
(2,374,919)	(2,881,330)	(624,551)	(639,909)			19
0	0	0	0			20
0	0	0	0			21
194,436	4,015	0	0			22
0	0	0	0			23
0	0	0	0			24
3,495,030,574	3,379,042,509	1,800,739,830	2,133,437,972	0	0	25
519,170,725	518,700,286	173,788,954	198,666,377	0	0	26

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income <i>(Carried forward from page 114)</i>		692,959,679	717,366,663
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)	282	9,500,444	9,168,677
32	(Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416)	282	7,989,726	7,743,684
33	Revenues From Nonutility Operations (417)	282	1,377,009	1,625,241
34	(Less) Expenses of Nonutility Operations (417.1)	282	1,169,582	1,489,578
35	Nonoperating Rental Income (418)	282	618,895	618,895
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282	112,800	(65,301)
37	Interest and Dividend Income (419)	282	5,013,797	5,506,524
38	Allowance for Other Funds Used During Construction (419.1)	282	7,824,144	6,405,674
39	Miscellaneous Nonoperating Income (421)	282	23,427,318	27,227,286
40	Gain on Disposition of Property (421.1)	280	49,282	142,932
41	TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>		38,764,381	41,396,666
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280	59,964	108,684
44	Miscellaneous Amortization (425)	340	11,140	0
45	Donations (426.1)	340	11,163,978	10,478,761
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	19,130	275,308
48	Exp. For Certain Civic, Political & Related Activities (426.4)	340	16,022,228	3,102,122
49	Other Deductions (426.5)	340	32,420,270	21,031,183
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		59,696,710	34,996,058
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	297,940	295,983
53	Income Taxes - Federal (409.2)	262-263	2,963,518	4,356,066
54	Income Taxes - Other (409.2)	262-263	146,598	730,310
55	Provision for Deferred Income Taxes (410.2)	234,272-276	5,455,331	5,442,837
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-276	11,283,247	9,282,175
57	Investment Tax Credit Adjustment - Net (411.5)	264-265	0	0
58	(Less) Investment Tax Credits (420)	264-265	0	0
59	TOTAL Taxes on Other Income and Deductions (total of 52 thru 58)		(2,419,860)	1,543,021
60	Net Other Income and Deductions (total of lines 41, 50 & 59)		(18,512,469)	4,857,587
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257	212,988,267	229,864,471
63	Amort. Of Debt Disc. And Expense (428)	256-257	4,140,964	4,414,349
64	Amortization of Loss on Reacquired Debt (428.1)		7,529,116	8,420,345
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257	160,772	160,772
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Associated Companies (430)	257-340	8,527,003	10,586,986
68	Other Interest Expense (431)	340	6,337,421	6,067,640
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,210,272	3,669,972
70	Net Interest Charges (total of lines 62 thru 69)		235,151,727	255,523,047
71	Income Before Extraordinary Items (total lines 27,60,70)		439,295,483	466,701,203
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342	0	0
74	(Less) Extraordinary Deductions (435)	342	0	0
75	Net Extraordinary Items (total line 73 less line 74)		0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of lines 75 less line 76)		0	0
78	Net Income (Enter Total of lines 71 and 77)		439,295,483	466,701,203

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.	Electric Utility	Gas Utility	
1 Debits to Account 410 from:			
2 Account 190	307,470,036	199,819,158	
3 Account 281	0	0	
4 Account 282	188,341,271	165,235,211	
5 Account 283	165,396,751	103,648,500	
6 Account 284	0	0	
7 Reconciling Adjustments			
8 TOTAL Account 410.1 (on pages 114-115 line 17)	661,208,058	468,702,869	
9 TOTAL Account 410.2 (on page 117 line 55)			
10 Credits to Account 411 from:			
11 Account 190	272,863,485	168,187,952	
12 Account 281	0	0	
13 Account 282	17,291,663	123,773,474	
14 Account 283	252,029,135	148,476,262	
15 Account 284	0	0	
16 Reconciling Adjustments			
17 TOTAL Account 411.1 (on page 114-115 line 18)	542,184,283	440,437,688	
18 TOTAL Account 411.2 (on page 117 line 56)			
19 Net ITC Adjustment:			
20 ITC Utilized for the Year DR	0	0	
21 ITC Amortized for the Year CR	(2,374,919)	(624,551)	
22 ITC Adjustments:			
23 Adjust last year's estimate to actual per filed return			
24 Other (specify)			
25 Net Reconciling Adjustments Account 411.4*	(2,374,919)	(624,551)	
26 Net Reconciling Adjustments Account 411.5**			
27 Net Reconciling Adjustments Account 420***			

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
<p>3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).</p> <p>(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).</p>				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	507,289,194	5,359,168	512,648,362	1
	0	0	0	2
	353,576,482	8,556	353,585,038	3
	269,045,251	87,607	269,132,858	4
	0	0	0	5
				6
				7
0	1,129,910,927			8
		5,455,331		9
	441,051,437	10,295,313	451,346,750	10
	0	0	0	11
	141,065,137	25,514	141,090,651	12
	400,505,397	962,420	401,467,817	13
	0	0	0	14
				15
				16
0	982,621,971			17
		11,283,247		18
	0		0	19
	(2,999,470)		(2,999,470)	20
				21
				22
				23
				24
0	(2,999,470)	0		25
		0		26
		0		27

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013		Year of Report December 31, 2012	
OPERATING LOSS CARRYFORWARD							
Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.							
Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)	
				Amount (d)	Year (e)		
1	2005	177,708,935	Tax Sharing B	21,626,422	2010	149,642,427	
			B	6,440,086	2011		
3			F				
4	2006	24,449	Tax Sharing			24,449	
5			F				
6	2008	44,401,711	Tax Sharing			44,401,711	
7			F				
8	2011	36,188	Tax Sharing			36,188	
9			F				
10						194,104,775	
11	Total						
12							
13							
14							
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16							
17							
18							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439 (Adjustments to Retained Earnings), reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439 (Adjustments to Retained Earnings)
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1			
2	Balance-Beginning of Year		497,538,529
3			
4	Changes (<i>Identify by prescribed retained earnings accounts</i>):		
5			
6	Adjustments to Retained Earnings (Account 439)		0
7			
8			
9			
10	Balance Transferred from Income (Account 433 Less Account 418.1)		439,182,683
11			
12			
13			
14	Appropriations of Retained Earnings (Account 436)		
15			
16	Excess Hydro Earnings		(1,564,442)
17			
18	TOTAL Appropriations of Retained Earnings (Account 436)		(1,564,442)
19			
20			
21	Dividends Declared-Preferred Stock (Account 437)		
22			
23	\$4.50 preferred stock		(1,679,176)
24	\$4.16 preferred stock		(284,756)
25			
26	TOTAL Dividends Declared-Preferred Stock (Account 437)		(1,963,932)
27			
28			

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
29	Dividends Declared-Common Stock (Account 438)			
30				
31	Dividends Declared-Common Stock		(392,970,000)	
32				
33				
34	TOTAL Dividends Declared-Common Stock (Account 438)		(392,970,000)	
35				
36				
37	Balance - End of the Year (Enter Total of lines 1 thru 36)		540,222,838	
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
38				
39	TOTAL Appropriated Retained Earnings (Account 215)		0	
40				
41				
42				
43				
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		58,299,816	
45	TOTAL Appropriated Retained Earnings (Account 215 & 215.1)		58,299,816	
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		598,522,654	
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance-Beginning of Year (Debit or Credit)		(390,730)	
48	Equity in Earnings for Year (Credit) (Account 418.1)		112,800	
49	(Less) Dividends Received (Debit)		0	
50	Other Changes (Dissolved subsidiaries - transferred to 216)			
51	Balance-End of Year (Enter Total of lines 47 thru 50)		(277,930)	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/17/2013	December 31, 2012

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 78 (c) on page 117)	439,295,483
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	579,546,030
5	Amortization of capital leases and debt	35,062,843
6	Other non-cash operating activities	14,049
7	Regulatory Return on Capital Expenditures	(648,369)
8	Deferred Income Taxes (Net)	142,796,371
9	Investment Tax Credit Adjustment (Net)	(2,999,470)
10	Net (Increase) Decrease in Receivables	(106,748,227)
11	Net (Increase) Decrease in Inventory	106,578,628
12	Net (Increase) Decrease in Allowances Inventory	(4,890,264)
13	Net Increase (Decrease) in Payables and Accrued Expenses	68,658,700
14	Net (Increase) Decrease in Other Regulatory Assets	122,446,117
15	Net Increase (Decrease) in Other Regulatory Liabilities	(11,965,623)
16	(Less) Allowance for Other Funds Used During Construction	7,468,579
17	(Less) Undistributed Earnings from Subsidiary Companies	112,800
18	Other:	
19	Prepayments	2,293,574
20	Changes in Other Assets and Liabilities	(466,884)
21		
22	Net Cash Provided by Operating Activities (Total of lines 2 thru 21)	1,361,391,579
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,110,597,500)
27	Gross Additions to Nuclear Fuel	0
28	Gross Additions to Common Utility Plant	(111,135,556)
29	Gross Additions to Nonutility Plant	0
30	(Less) Allowance to Other Funds Used During Construction	0
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,221,733,056)
35		
36	Acquisition of Other Noncurrent Assets (d)	0
37	Proceeds from Disposal of Noncurrent Assets (d)	0
38	Costs to Retire Property	(48,785,924)
39	Investments in and Advances to Assoc. and Subsidiary Companies	(42,537,781)
40	Contributions and Advances from Assoc. and Subsidiary Companies	110,000,000
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	0
43	Miscellaneous Investments	(6,211,335)
44	Purchase of Investment Securities (a)	0
45	Proceeds from Sales of Investment Securities (a)	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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STATEMENT OF CASH FLOWS (Continued)		
4. Investing Activities (a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123. (b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.
Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Used in Investing Activities	
57	(Total of lines 34 thru 55)	(1,209,268,096)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long Term Debt (b)	1,177,700,000
62	Preferred Stock	
63	Common Stock	
64	Other:	
65	Contribution from Stockholder	150,000,000
66	Net Increase in Short-Term Debt (c)	0
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	1,327,700,000
71		
72	Payments for Retirement of:	
73	Long Term Debt (b)	(1,127,700,000)
74	Preferred Stock	
75	Common Stock	
76	Other:	
77	Payment of Capital Leases	(23,456,540)
78	Net Decrease in Short-Term Debt (c)	
79	Other Financing	(6,579,581)
80	Dividends on Preferred Stock	(1,963,932)
81	Dividends on Common Stock	(392,970,000)
82	Net Cash Provided by Financing Activities	
83	(Total of lines 70 thru 81)	(224,970,053)
84		
85	Net Increase in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	(72,846,570)
87		
88	Cash and Cash Equivalents at Beginning of Year	89,367,808
89		
90	Cash and Cash Equivalents at End of Year	16,521,238

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NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and</p>		<p>plan of disposition contemplated giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein.</p>	

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Consumers Energy Company

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

Basis of Presentation

The footnotes included herein are from Consumers Energy's annual report as of December 31, 2012, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-121 have been prepared in accordance with the accounting requirements of the FERC as set forth in its Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States (U.S. GAAP). These differences result in various financial statement classification differences, but do not result in net income differences. Accordingly, the footnotes have been presented on a consolidated basis as allowed by regulatory guidance.

The following are the significant differences between FERC reporting and U.S. GAAP:

Investments in Subsidiaries

Consumers' investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA.

Accumulated Removal Costs

The accumulated removal costs for regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.

Accumulated Deferred Income Taxes

Accumulated deferred income taxes are classified as current and non-current for U.S. GAAP financial reporting purposes by presenting net current assets and liabilities separate from net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as non-current deferred debits separate from deferred income tax liabilities, which are classified and reported as non-current deferred credits.

Accumulated deferred income taxes are recognized for U.S. GAAP financial reporting purposes based on the provisions of ASC 740-10, Income Taxes. In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities, recorded in accrued taxes, established for uncertain tax positions related to temporary differences have been reclassified to the accumulated deferred income tax accounts.

ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. Consumers' policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in Account 431, Interest Expense and Account 426.3, Penalties, respectively.

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Prepaid Property Taxes

Prepaid property taxes are classified as current and non-current assets for U.S. GAAP reporting and as miscellaneous current and accrued assets under the USOA.

Debt

Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.

Other Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

1: SIGNIFICANT ACCOUNTING POLICIES

Corporate Structure: Consumers Energy is a combination electric and gas utility that provides service to customers in Michigan's lower peninsula. Consumers manages its business by the nature of services it provides and operates principally in two business segments: electric utility and gas utility.

Principles of Consolidation: Consumers prepares its consolidated financial statements in conformity with GAAP. Consumers' consolidated financial statements comprise Consumers and all other entities in which it has a controlling financial interest or is the primary beneficiary. Consumers eliminates intercompany transactions and balances.

Use of Estimates: Consumers is required to make estimates using assumptions that may affect reported amounts and disclosures. Actual results could differ from those estimates.

Revenue Recognition Policy: Consumers recognizes revenue from deliveries of electricity and natural gas, and from the transportation, processing, and storage of natural gas, when services are provided. Consumers records unbilled revenue for the estimated amount of energy delivered to customers but not yet billed. Consumers records sales tax net and excludes it from revenue.

Alternative-Revenue Programs: The MPSC's 2009 gas rate case order authorized Consumers to implement a gas revenue decoupling mechanism. This mechanism, which was extended through April 2012 in the 2010 gas rate case order, allowed Consumers to adjust future gas rates to the degree that actual average weather-adjusted sales per customer differed from the rate order. Consumers accounted for this program as an alternative-revenue program that meets the criteria for recognizing the effects of decoupling adjustments on revenue as gas is delivered. For details on Consumers' decoupling mechanisms, see Note 3, Regulatory Matters.

In 2009, the MPSC approved an energy optimization incentive mechanism that provides a financial incentive if the energy savings of Consumers' customers exceed annual targets established by the MPSC. Consumers accounts for this program as an alternative-revenue program that meets the criteria for

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recognizing revenue related to the incentive as soon as energy savings exceed the annual targets established by the MPSC.

Self-Implemented Rates: Unless prohibited by the MPSC upon a showing of good cause, Consumers is allowed to self-implement new energy rates six months after a new rate case filing if the MPSC has not issued an order in the case. The MPSC then has another six months to issue a final order. If the MPSC does not issue a final order within that period, the filed rates are considered approved. If the MPSC issues a final order within that period, the rates that Consumers self-implemented may be subject to refund, with interest. Consumers recognizes revenue associated with self-implemented rates. If Consumers considers it probable that it will be required to refund a portion of its self-implemented rates, then Consumers records a provision for revenue subject to refund. For details on Consumers' self-implemented rates, see Note 3, Regulatory Matters.

Accounts Receivable: Accounts receivable comprise trade receivables and unbilled receivables. Consumers records its accounts receivable at cost, which approximates fair value. Consumers establishes an allowance for uncollectible accounts based on historical losses, management's assessment of existing economic conditions, customer trends, and other factors. Consumers assesses late payment fees on trade receivables based on contractual past-due terms established with customers. Consumers charges off accounts deemed uncollectible to operating expense.

Cash and Cash Equivalents: Cash and cash equivalents include short-term, highly liquid investments with original maturities of three months or less.

Contingencies: Consumers records estimated liabilities for contingencies on its consolidated financial statements when it is probable that a liability has been incurred and when the amount of loss can be reasonably estimated. Consumers expenses legal fees as incurred; fees incurred but not yet billed are accrued based on estimates of work performed. This policy also applies to any fees incurred on behalf of employees and officers under indemnification agreements; such fees are billed directly to Consumers.

Debt Issuance Costs, Discounts, Premiums, and Refinancing Costs: Consumers defers issuance costs, discounts, and premiums associated with long-term debt and amortizes those amounts over the terms of the debt issues. For the non-regulated portions of Consumers' business, refinancing costs are expensed as incurred. For the regulated portions of Consumers' business, any remaining unamortized issuance costs, discounts, and premiums associated with refinanced debt are amortized over the term of the newly issued debt.

Derivative Instruments: In order to support ongoing operations, Consumers enters into contracts for the future purchase and sale of various commodities, such as electricity, natural gas, and coal. These forward contracts are generally long-term in nature and result in physical delivery of the commodity at a contracted price. Most of these contracts are not subject to derivative accounting because:

- they do not have a notional amount (that is, a number of units specified in a derivative instrument, such as MWh of electricity or bcf of natural gas);
- they qualify for the normal purchases and sales exception; or
- there is not an active market for the commodity.

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Consumers' coal purchase contracts are not derivatives because there is not an active market for the coal it purchases. If an active market for coal develops in the future, some of these contracts may qualify as derivatives. Since Consumers is subject to regulatory accounting, the resulting fair value gains and losses would be deferred as regulatory assets or liabilities and would not affect net income.

Consumers records derivative contracts that do not qualify for the normal purchases and sales exception at fair value on its consolidated balance sheets. Each reporting period, the resulting asset or liability is adjusted to reflect any change in the fair value of the contract. Since none of Consumers' derivatives has been designated as an accounting hedge, all changes in fair value are reported in earnings. Consumers did not have significant amounts recorded as derivative assets or liabilities at December 31, 2012 or 2011. Additionally, the gains and losses recognized in earnings were not significant for the years ended December 31, 2012, 2011, or 2010.

Determination of Pension and OPEB MRV of Plan Assets: Consumers determines the MRV for Pension Plan assets as the fair value of plan assets on the measurement date, adjusted by the gains or losses that will not be admitted into the MRV until future years. Consumers reflects each year's gain or loss in the MRV in equal amounts over a five-year period beginning on the date the original amount was determined. Consumers determines the MRV for OPEB plan assets as the fair value of assets on the measurement date. Consumers uses the MRV in the calculation of net pension and OPEB costs. For further details, see Note 11, Retirement Benefits.

Financial Instruments: Consumers records debt and equity securities classified as available for sale at fair value as determined from quoted market prices or other observable, market-based inputs. Unrealized gains and losses resulting from changes in fair value of these securities are determined on a specific-identification basis. Consumers reports unrealized gains and losses on these securities, net of tax, in equity as part of AOCI, except that unrealized losses determined to be other than temporary are reported in earnings. For additional details regarding financial instruments, see Note 7, Financial Instruments.

Impairment of Long-Lived Assets: Consumers performs tests of impairment if certain triggering events occur, or if there has been a decline in value that may be other than temporary.

Consumers evaluates long-lived assets held in use for impairment by calculating the undiscounted future cash flows expected to result from the use of the asset and its eventual disposition. If the undiscounted future cash flows are less than the carrying amount, Consumers recognizes an impairment loss equal to the amount by which the carrying amount exceeds the fair value. Consumers estimates the fair value of the asset using quoted market prices, market prices of similar assets, or discounted future cash flow analyses.

For additional details, see Note 17, Impairment Charges.

Inventory: Consumers uses the weighted-average cost method for valuing working gas, recoverable base gas in underground storage facilities, and materials and supplies inventory. Consumers also uses this method for valuing coal inventory, and it classifies these amounts as generating plant fuel stock on its consolidated balance sheets.

Consumers accounts for RECs and emission allowances as inventory and uses the weighted-average cost method to remove amounts from inventory. RECs and emission allowances are used to satisfy compliance obligations related to the generation of power.

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Consumers uses the lower-of-cost-or-market method to evaluate inventory for impairment.

MISO Transactions: MISO requires the submission of hourly day-ahead and real-time bids and offers for energy at locations across the MISO region. Consumers accounts for MISO transactions on a net hourly basis in each of the real-time and day-ahead markets, netted across all MISO energy market locations. Consumers records net hourly purchases in purchased and interchange power and net hourly sales in operating revenue on its consolidated statements of income. Consumers records net billing adjustments upon receipt of settlement statements, records accruals for future net purchases and sales adjustments based on historical experience, and reconciles accruals to actual expenses and sales upon receipt of settlement statements.

Property Taxes: Property taxes are based on the taxable value of Consumers' real and personal property assessed by local taxing authorities. Consumers records property tax expense over the fiscal year of the taxing authority for which the taxes are levied based on Consumers' budgeted customer sales. The deferred property tax balance represents the amount of Consumers' accrued property tax that will be recognized over future governmental fiscal periods.

Reclassifications: Consumers has reclassified certain prior-period amounts on its consolidated financial statements to conform to the presentation for the current period. These reclassifications did not affect consolidated net income or cash flows for the periods presented.

Restricted Cash and Cash Equivalents: Consumers has restricted cash and cash equivalents dedicated for repayment of Securitization bonds and for payment under performance guarantees. Consumers classifies these amounts as a current asset if they relate to payments that could or will occur within one year.

2: NEW ACCOUNTING STANDARDS

IMPLEMENTATION OF NEW ACCOUNTING STANDARDS

ASU 2011-05, Presentation of Comprehensive Income: This standard, which became effective January 1, 2012 for Consumers, eliminates the option of reporting other comprehensive income and its components on the statement of changes in equity. Prior to the implementation of this standard, Consumers used this option for its consolidated financial statements. Under the standard, entities are required to present either a single continuous statement of comprehensive income, containing both net income and components of other comprehensive income, or two separate consecutive statements. Consumers has chosen to present two separate consecutive statements. This standard affects only the presentation of comprehensive income on Consumers' consolidated financial statements.

ASU 2011-04, Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and IFRSs: This standard, which became effective January 1, 2012 for Consumers, is the result of a joint project of the Financial Accounting Standards Board and the International Accounting Standards Board. The primary objective of the standard is to ensure that fair value has the same meaning under GAAP and International Financial Reporting Standards and to establish common fair value measurement guidance in the two sets of standards. The standard does not change the overall fair value model in GAAP, but it amends various fair value principles and establishes additional disclosure

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requirements. This standard did not impact Consumers' consolidated income, cash flows, or financial position, but did require additional disclosures.

3: REGULATORY MATTERS

Regulatory matters are critical to Consumers. The Michigan Attorney General, ABATE, the MPSC Staff, and certain other parties typically participate in MPSC proceedings concerning Consumers, such as Consumers' rate cases and PSCR and GCR processes. These parties often challenge various aspects of those proceedings, including the prudence of Consumers' policies and practices, and seek cost disallowances and other relief. The parties also have appealed significant MPSC orders. Depending upon the specific issues, the outcomes of rate cases and proceedings, including judicial proceedings challenging MPSC orders or other actions, could have a material adverse effect on Consumers' liquidity, financial condition, and results of operations. Consumers cannot predict the outcome of these proceedings.

There are multiple appeals pending that involve various issues concerning cost allocation among customers, the allocation of refunds among customer groups, the adequacy of the record evidence supporting the recovery of Smart Energy investments, and other matters. Consumers is unable to predict the outcome of these appeals.

REGULATORY ASSETS AND LIABILITIES

Because Consumers is subject to the actions of the MPSC and FERC, Consumers prepares its consolidated financial statements in accordance with the provisions of regulatory accounting. A utility must apply regulatory accounting when its rates are designed to recover specific costs of providing regulated services. Under regulatory accounting, Consumers records regulatory assets or liabilities for certain transactions that would have been treated as expense or revenue by non-regulated businesses.

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Presented in the following table are the regulatory assets and liabilities on Consumers' consolidated balance sheets:

<i>In Millions</i>			
December 31	End of Recovery or Refund Period	2012	2011
<i>Regulatory assets</i>			
<i>Current</i>			
Gas revenue decoupling mechanism	2013	\$ 16	\$ -
Energy optimization plan incentive	2013	15	-
Cancelled coal-fueled plant costs ¹	2013	4	-
Other ¹	2012	-	1
Total current regulatory assets		\$ 35	\$ 1
<i>Non-current</i>			
Postretirement benefits ²	various	\$ 1,700	\$ 1,665
Securitized costs ³	2016	192	252
MGP sites ³	various	152	156
ARO ⁴	various	123	114
Unamortized debt costs ³	various	55	44
Gas revenue decoupling mechanism	2014	17	21
Energy optimization plan incentive	2014	17	26
Gas storage inventory adjustments ³	various	15	14
Cancelled coal-fueled plant costs ¹	2015	7	-
Major maintenance ¹	various	5	-
Big Rock nuclear decommissioning ³	2012	-	85
Electric revenue decoupling mechanism	n/a	-	59
Stranded costs ¹	2012	-	23
Other ¹	various	4	7
Total non-current regulatory assets		\$ 2,287	\$ 2,466
Total regulatory assets		\$ 2,322	\$ 2,467
<i>Regulatory liabilities</i>			
<i>Current</i>			
DOE settlement	2013	\$ 23	\$ 120
Other	2013	2	5
Total current regulatory liabilities		\$ 25	\$ 125
<i>Non-current</i>			
Cost of removal	various	\$ 1,441	\$ 1,364
Income taxes, net	various	336	181
Renewable energy plan	2028	175	161
ARO	various	103	113
Energy optimization plan	2014	34	45
Other	various	12	11
Total non-current regulatory liabilities		\$ 2,101	\$ 1,875
Total regulatory liabilities		\$ 2,126	\$ 2,000

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¹ These regulatory assets either are included in rate base (or are expected to be included, for costs incurred subsequent to the most recently approved rate case), thereby providing a return on expenditures, or provide a specific return on investment authorized by the MPSC.

² This regulatory asset is offset partially by liabilities. The net amount is included in rate base, thereby providing a return.

³ These regulatory assets represent expenditures for which the MPSC has provided, or Consumers expects, recovery without a return on investment.

⁴ Consumers records a regulatory asset and a regulatory liability for timing differences between the recognition of AROs for financial reporting purposes and the recovery of these costs from customers. Although the regulatory asset for AROs does not provide a return on investment, the underlying asset retirement costs are capitalized as part of the carrying amount of the related asset and included in rate base, thereby providing a return.

REGULATORY ASSETS

Gas Revenue Decoupling Mechanism: The MPSC's 2009 gas rate case order authorized Consumers to implement a gas revenue decoupling mechanism. This mechanism, which was extended through April 2012 in the 2010 gas rate case order, allowed Consumers to adjust future gas rates to the degree that actual average weather-adjusted sales per customer differed from the rate order. This mechanism was not affected by a separate Michigan Court of Appeals decision on electric revenue decoupling.

In September 2011, Consumers filed its first reconciliation of the gas revenue decoupling mechanism with the MPSC, requesting recovery of \$16 million from customers for the period June 2010 through May 2011. In December 2012, the MPSC approved Consumers' reconciliation for the full amount of its request and authorized recovery over three months beginning in February 2013. In January 2013, ABATE filed an appeal with the Michigan Court of Appeals to dispute the MPSC's order in this case that Consumers is eligible to recover the portion of this amount allocated to transport customers.

Consumers filed its final reconciliation of the gas revenue decoupling mechanism in August 2012, requesting recovery of \$17 million from customers for the period June 2011 through April 2012.

Energy Optimization Plan Incentive: The MPSC has authorized Consumers to collect \$15 million as an incentive payment for exceeding savings targets under both its gas and electric optimization plans during 2011. The incentive will be collected over seven months beginning in June 2013.

During 2012, Consumers achieved 123 percent of its electric savings target and 132 percent of its gas savings target. For achieving these savings levels, Consumers will request the MPSC's approval to collect \$17 million, the maximum incentive, in the energy optimization reconciliation to be filed in May 2013.

Cancelled Coal-Fueled Plant Costs: In its June 2012 order in Consumers' electric rate case, the MPSC authorized recovery of \$14 million of development costs associated with Consumers' proposed 830-MW coal-fueled plant. The MPSC authorized Consumers to recover these costs over a three-year period. In September 2012, a party in Consumers' electric rate case filed an appeal with the Michigan Court of Appeals to dispute the MPSC's conclusion that authorized Consumers to recover these costs.

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Postretirement Benefits: As part of the ratemaking process, the MPSC allows Consumers to defer the impact of actuarial gains and losses and prior service costs associated with postretirement benefits as a regulatory asset and to recover these costs from customers. The asset will decrease as the deferred items are amortized and recognized as components of net periodic benefit cost.

Securitized Costs: In 2000, the MPSC authorized recovery of securitization and tax charges related to Consumers' Securitization bonds over a period of up to 15 years.

MGP Sites: Consumers expects to incur environmental remediation and other response activity costs at 23 former MGP facilities. The MPSC allows Consumers to recover from its natural gas customers over a ten-year period the costs incurred to remediate the MGP sites.

ARO: The recovery of the underlying asset investments and related removal costs of recorded AROs are approved by the MPSC in depreciation rate cases. Consumers records a regulatory asset and a regulatory liability for timing differences between the recognition of AROs for financial reporting purposes and the recovery of these costs from customers.

Unamortized Debt Costs: Under regulatory accounting, any unamortized debt costs related to debt redeemed with the proceeds of new debt are capitalized and amortized over the life of the new debt.

Gas Storage Inventory Adjustments: Consumers incurs inventory expenses related to the loss of gas from its natural gas storage fields. The MPSC allows Consumers to recover these costs from its natural gas customers over a five-year period.

Major Maintenance: In its June 2012 order in Consumers' electric rate case, the MPSC allowed Consumers to defer major maintenance costs associated with certain plants in excess of the costs approved in the rate order and recover these excess costs from customers, subject to MPSC approval.

Big Rock Nuclear Decommissioning and DOE Settlement: Consumers had recorded an \$85 million regulatory asset for \$30 million it paid to Entergy to assume ownership responsibility for the Big Rock ISFSI and for \$55 million of nuclear fuel storage costs it incurred as a result of the DOE's failure to accept nuclear fuel. Consumers filed a complaint against the DOE in 2002 for this failure.

In July 2011, Consumers entered into an agreement with the DOE to settle its claims for \$120 million. In September 2011, Consumers filed an application with the MPSC requesting authority to utilize \$85 million of the settlement amount as recovery of its regulatory asset, and to refund to customers \$23 million previously collected through rates for spent nuclear fuel costs. In December 2012, the MPSC approved this treatment. Consumers will refund \$23 million to customers over a six-month period beginning in January 2013. Consumers recognized the remaining \$12 million of the settlement as a reduction of maintenance and other operating expenses.

Electric Revenue Decoupling Mechanism: The MPSC's 2009 electric rate case order authorized Consumers to implement an electric revenue decoupling mechanism. This decoupling mechanism allowed Consumers to adjust future electric rates to the degree that actual average sales per customer differed from the rate order. At December 31, 2011, Consumers had recorded a \$59 million regulatory asset related to this mechanism.

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In April 2012, the Michigan Court of Appeals ruled in an appeal filed by ABATE that disputed the MPSC's decision to authorize an electric revenue decoupling mechanism for DTE Electric. The Court concluded that the MPSC lacks statutory authority to approve or direct the use of a revenue decoupling mechanism for electric providers. As a result, Consumers determined that it no longer met the accounting criteria for recognition of a regulatory asset under an alternative revenue program, and wrote off its \$59 million electric revenue decoupling mechanism regulatory asset at March 31, 2012.

In November 2012, the Michigan Court of Appeals ruled in an appeal of the MPSC's 2010 order in Consumers' electric rate case; this appeal had been filed by the Attorney General and ABATE. In light of the Court's previous ruling that the MPSC does not have authority to authorize electric decoupling, the Court reversed the portion of the 2010 order related to Consumers' electric revenue decoupling mechanism, substantiating Consumers' decision to write off its associated regulatory asset in March 2012. In addition, the Court remanded this portion of the electric rate case to the MPSC for further proceedings.

Stranded Costs: These costs represent fixed generation costs that were incurred in 2002 and 2003 to serve customers who elected to receive electricity from alternative energy suppliers. In 2004, the MPSC approved the recovery of stranded costs from these customers. Consumers completed its recovery of the stranded cost surcharge in December 2012.

REGULATORY LIABILITIES

Cost of Removal: These amounts have been collected from customers to fund future asset removal activities. This regulatory liability is reduced as costs of removal are incurred.

Income Taxes, Net: These costs represent the difference between deferred income taxes recognized for financial reporting purposes and amounts previously reflected in Consumers' rates. This net balance will decrease over the remaining life of the related temporary differences and flow through current income tax benefit.

In December 2012, Consumers assigned \$792 million of assets in the VEBA trust to pay future prescription drug costs. This preserved the tax benefits lost upon enactment of the Health Care Acts. As a result, Consumers remeasured its deferred income taxes and recognized an offsetting \$151 million increase in regulatory liabilities.

Renewable Energy Plan: At December 31, 2012 and 2011, surcharges collected from customers to fund Consumers' renewable energy plan exceeded Consumers' spending. This regulatory liability is amortized as costs are incurred to operate and depreciate Consumers' wind farms and as Consumers purchases RECs under renewable energy purchase agreements.

Energy Optimization Plan: At December 31, 2012 and 2011, surcharges collected from customers to fund Consumers' energy optimization plan exceeded Consumers' spending. The associated regulatory liability is amortized as costs are incurred under Consumers' energy optimization plan.

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OTHER RATE MATTERS

ELECTRIC UTILITY

Electric Rate Case: In June 2012, the MPSC authorized an annual rate increase of \$118 million, based on a 10.3 percent authorized return on equity. Consumers filed an application in September 2012 to reconcile the total revenues collected during self-implementation to those that would have been collected under final rates. This reconciliation requests that the MPSC find that no refund is required.

The annual rate increase authorized by the MPSC included a \$20 million increase in annual depreciation expense resulting from the new depreciation rates that the MPSC approved in June 2011 in Consumers' electric depreciation case. These new depreciation rates went into effect with the June 2012 electric rate case order.

GAS UTILITY

Gas Rate Case: In September 2011, Consumers filed an application with the MPSC seeking an annual rate increase of \$49 million, based on a 10.7 percent authorized return on equity, in order to recover investments made to enhance safety, system reliability, and operational efficiencies that improve service to customers. Consumers self-implemented an annual rate increase of \$23 million in March 2012, subject to refund with interest.

In June 2012, the MPSC authorized an annual rate increase of \$16 million, based on a 10.3 percent authorized return on equity. In January 2013, the MPSC approved Consumers' reconciliation of the total revenues collected during self-implementation to those that would have been collected under final rates. As a result of the reconciliation, which found that a refund was required, Consumers had a \$2 million regulatory liability recorded at December 31, 2012. Consumers will refund this amount to customers in March 2013.

POWER SUPPLY COST RECOVERY AND GAS COST RECOVERY

The PSCR and GCR processes are designed to allow Consumers to recover all of its power supply and purchased natural gas costs if incurred under reasonable and prudent policies and practices. The MPSC reviews these costs, policies, and practices in annual plan and reconciliation proceedings. Consumers adjusts its PSCR and GCR billing factors monthly in order to minimize the overrecovery or underrecovery amount in the annual reconciliations.

PSCR Plans: In July 2012, the MPSC approved Consumers' 2011 PSCR plan, authorizing the 2011 PSCR charge that Consumers self-implemented beginning in January 2011.

Consumers submitted its 2012 PSCR plan to the MPSC in September 2011, and in accordance with its proposed plan, self-implemented the 2012 PSCR charge beginning in January 2012. In February 2012, Consumers filed a revised 2012 PSCR plan, which significantly reduced costs.

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PSCR Reconciliations: Presented in the following table are details about the PSCR reconciliation filing pending with the MPSC:

PSCR Year	Date Filed	Net Overrecovery (In Millions)	PSCR Cost of Power Sold (In Billions)
2011	March 2012	\$ 8	\$ 1.8

In December 2012, the MPSC issued an order in Consumers' 2010 PSCR reconciliation, approving full recovery of \$1.7 billion of power costs and authorizing Consumers to roll into its 2011 PSCR plan the underrecovery of \$11 million.

GCR Plans: In March 2012, the MPSC approved Consumers' 2011-2012 GCR plan, authorizing the 2011-2012 GCR charge that Consumers self-implemented beginning in April 2011.

Consumers submitted its 2012-2013 GCR plan to the MPSC in December 2011, and in accordance with its proposed plan, self-implemented the 2012-2013 GCR charge beginning in April 2012.

GCR Reconciliations: Presented in the following table are details about the GCR reconciliation filing pending with the MPSC:

GCR Year	Date Filed	Net Overrecovery (In Millions)	GCR Cost of Gas Sold (In Billions)
2011-2012	June 2012	\$ 2	\$ 0.9

In March 2012, the MPSC issued an order in Consumers' 2009-2010 GCR reconciliation, approving full recovery of \$1.3 billion in gas costs and authorizing Consumers to roll into its 2010-2011 GCR plan the overrecovery of \$1 million.

In September 2012, the MPSC issued an order in Consumers' 2010-2011 GCR reconciliation, approving full recovery of \$1.2 billion in gas costs and authorizing Consumers to roll into its 2011-2012 GCR plan an overrecovery of \$6 million.

Consumers' PSCR and GCR mechanisms also represent probable future revenues that will be recovered from customers or previously collected revenues that will be refunded to customers through the ratemaking process. Underrecoveries are included in accrued power supply and overrecoveries are included in accrued rate refunds on Consumers' consolidated balance sheets.

Consumers reflected the following assets and liabilities for PSCR and GCR underrecoveries and overrecoveries on its consolidated balance sheets:

	<i>In Millions</i>	
December 31	2012	2011
Accrued power supply revenue	\$ 32	\$ -
Accrued rate refunds	6	30

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4: CONTINGENCIES AND COMMITMENTS

Consumers is involved in various matters that give rise to contingent liabilities. Depending on the specific issues, the resolution of these contingencies could have a material effect on Consumers' liquidity, financial condition, and results of operations. In its disclosures of these matters, Consumers provides an estimate of the possible loss or range of loss when such an estimate can be made. Disclosures that state that Consumers cannot predict the outcome of a matter indicate that it is unable to estimate a possible loss or range of loss for the matter.

ELECTRIC UTILITY CONTINGENCIES

Electric Environmental Matters: Consumers' operations are subject to environmental laws and regulations. Historically, Consumers has generally been able to recover, in customer rates, the costs to operate its facilities in compliance with these laws and regulations.

Cleanup and Solid Waste: Consumers expects to incur remediation and other response activity costs at a number of sites under NREPA. Consumers believes that these costs should be recoverable in rates, but cannot guarantee that outcome. Consumers estimates that its liability for NREPA sites will be between \$4 million and \$6 million. At December 31, 2012, Consumers had a recorded liability of \$4 million, the minimum amount in the range of its estimated probable NREPA liability.

Consumers is a potentially responsible party at a number of contaminated sites administered under the Superfund. Superfund liability is joint and several. In 2010, Consumers received official notification from the EPA that identified Consumers as a potentially responsible party for cleanup of PCBs at the Kalamazoo River Superfund site. The notification claimed that the EPA has reason to believe that Consumers disposed of PCBs and arranged for the disposal and treatment of PCB-containing materials at portions of the site. In April 2011, Consumers received a follow-up letter from the EPA requesting that Consumers agree to participate in a removal action plan along with several other companies for an area of lower Portage Creek, which is connected to the Kalamazoo River. All parties, including Consumers, that were asked to participate in the removal action plan declined to accept liability. In August 2011, the EPA announced that it would proceed with the removal action plan and would continue to pursue potentially responsible parties to perform or pay for some or all of the work. Until further information is received from the EPA, Consumers is unable to estimate a range of potential liability for cleanup of the river.

Based on its experience, Consumers estimates that its share of the total liability for other known Superfund sites will be between \$2 million and \$8 million. Various factors, including the number of potentially responsible parties involved with each site, affect Consumers' share of the total liability. At December 31, 2012, Consumers had a recorded liability of \$2 million for its share of the total liability at these sites, the minimum amount in the range of its estimated probable Superfund liability.

The timing of payments related to Consumers' remediation and other response activities at its Superfund and NREPA sites is uncertain. Consumers periodically reviews these cost estimates. Any significant change in the underlying assumptions, such as an increase in the number of sites, different remediation techniques, the nature and extent of contamination, and legal and regulatory requirements, could affect its estimates of NREPA and Superfund liability.

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Ludington PCB: In 1998, during routine maintenance activities, Consumers identified PCB as a component in certain paint, grout, and sealant materials at Ludington. Consumers removed and replaced part of the PCB material with non-PCB material. Consumers has had several communications with the EPA regarding this matter. Consumers is not able to predict when the EPA will issue a final ruling and cannot predict the financial impact or outcome of this matter.

Electric Utility Plant Air Permit Issues and Notices of Violation: In 2007, Consumers received an NOV/FOV from the EPA alleging that fourteen utility boilers exceeded the visible emission limits in their associated air permits. Consumers has responded formally to the NOV/FOV denying the allegations. In addition, in 2008, Consumers received an NOV for three of its coal-fueled facilities alleging, among other things, violations of NSR PSD regulations relating to ten projects from 1986 to 1998 allegedly subject to review under the NSR. The EPA has alleged that some utilities have classified incorrectly major plant modifications as RMRR rather than seeking permits from the EPA or state regulatory agencies to modify their plants. Consumers responded to the information requests from the EPA on this subject in the past. Consumers believes that it has properly interpreted the requirements of RMRR.

Consumers is engaged in discussions with the EPA on all of these matters. Depending upon the outcome of these discussions, the EPA could bring legal action against Consumers and/or Consumers could be required to install additional pollution control equipment at some or all of its coal-fueled electric generating plants, surrender emission allowances, engage in Supplemental Environmental Projects, and/or pay fines. Additionally, Consumers would need to assess the viability of continuing operations at certain plants. The potential costs relating to these matters could be material. Consumers expects that it would be able to recover some or all of the costs in rates, consistent with the recovery of other reasonable costs of complying with environmental laws and regulations, but cannot reasonably estimate the extent of cost recovery. Although Consumers cannot predict the financial impact or outcome of the entirety of these discussions, it does not expect any future loss from civil penalties and/or Supplemental Environmental Projects to be material.

Nuclear Matters: The matters discussed in this section relate to Consumers' previously owned nuclear generating plants.

In 1997, a U.S. Court of Appeals decision confirmed that the DOE was to begin accepting deliveries of spent nuclear fuel for disposal by January 1998. Subsequent U.S. Court of Appeals litigation, in which Consumers and other utilities participated, had not been successful in producing more specific relief for the DOE's failure to accept the spent nuclear fuel. A number of court decisions have supported the right of utilities to pursue damage claims in the U.S. Court of Claims against the DOE. Consumers filed a complaint in 2002 for damages resulting from the DOE's failure to accept spent nuclear fuel from Palisades and Big Rock.

In July 2011, Consumers entered into an agreement with the DOE to settle its claims for \$120 million. As part of this agreement, Consumers also settled its liability to the DOE to fund the disposal of spent nuclear fuel used at Palisades and Big Rock before 1983. In December 2012, the MPSC issued an order establishing the regulatory treatment of the settlement amount. In this order, the MPSC also relieved Consumers of its obligation to establish an independent trust fund for the amount that was payable to the DOE prior to the settlement. For further information on this order, see Note 3, Regulatory Matters.

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In September 2012, Entergy, which purchased Palisades and the Big Rock ISFSI from Consumers in 2007, filed a lawsuit against the DOE for damages resulting from the DOE's delay in receiving spent nuclear fuel from those plants, dating from the close of the sale. Under Consumers' sales agreement relating to Big Rock and Palisades, Consumers paid Entergy \$30 million to assume ownership and responsibility for the Big Rock ISFSI, and Consumers also reserved any claim against the DOE for the first \$30 million in damages related to the Big Rock ISFSI that occurred following the sale close. Entergy's damages claim, as presently stated, includes a claim for this Big Rock amount. Although Consumers believes Entergy has no valid claim for the \$30 million Big Rock amount, in the event that Entergy were successful in recovering the \$30 million from the DOE, the DOE would have the ability to recoup the payment from Consumers. In order to protect its interests, Consumers has filed a motion to intervene in Entergy's lawsuit against the DOE. Consumers cannot predict the outcome of this matter.

GAS UTILITY CONTINGENCIES

Gas Environmental Matters: Consumers expects to incur remediation and other response activity costs at a number of sites under the NREPA. These sites include 23 former MGP facilities. Consumers operated the facilities on these sites for some part of their operating lives. For some of these sites, Consumers has no present ownership interest or may own only a portion of the original site.

At December 31, 2012, Consumers had a recorded liability of \$122 million for its remaining obligations for these sites. This amount represents the present value of long-term projected costs, using a discount rate of 2.57 percent and an inflation rate of 2.5 percent. Consumers based the discount rate on the interest rate for 20-year U.S. Treasury securities at December 31, 2011. The undiscounted amount of the remaining obligation is \$134 million. Consumers expects to incur remediation and other response activity costs in each of the next five years as follows:

	<i>In Millions</i>				
	2013	2014	2015	2016	2017
Consumers					
Remediation and other response activity costs	\$ 11	\$ 11	\$ 20	\$ 11	\$ 10

Consumers periodically reviews these cost estimates. Any significant change in the underlying assumptions, such as an increase in the number of sites, changes in remediation techniques, or legal and regulatory requirements, could affect Consumers' estimates of annual response activity costs and the MGP liability.

Pursuant to orders issued by the MPSC, Consumers defers its MGP-related remediation costs and recovers them from its customers over a ten-year period. At December 31, 2012, Consumers had a regulatory asset of \$152 million related to the MGP sites.

OTHER CONTINGENCIES

Other Environmental Matters: Consumers initiated preliminary investigations during 2012 at a number of potentially contaminated sites it presently owns with the intention of determining whether any contamination exists and the extent of any identified contamination. The sites being investigated include combustion turbine sites, generating sites, compressor stations, and above-ground storage tanks.

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Consumers will continue its preliminary investigations at potentially contaminated sites through 2013. Consumers cannot predict an outcome at this stage of the investigations.

GUARANTEES

Presented in the following table are Consumers' guarantees at December 31, 2012:

				<i>In Millions</i>
Guarantee Description	Issue Date	Expiration Date	Maximum Obligation	Carrying Amount
Indemnity obligations and other guarantees	Various	Various through September 2029	\$ 30	\$ 1

Presented in the following table is additional information regarding Consumers' guarantees:

Guarantee Description	How Guarantee Arose	Events That Would Require Performance
Indemnity obligations and other guarantees	Normal operating activity	Nonperformance or claims made by a third party under a related contract

Consumers enters into various agreements containing tax and other indemnity provisions for which it is unable to estimate the maximum potential obligation. These factors include unspecified exposure under certain agreements. Consumers considers the likelihood that it would be required to perform or incur substantial losses related to these indemnities to be remote.

OTHER CONTINGENCIES

Other: In addition to the matters disclosed in this Note and Note 3, Regulatory Matters, there are certain other lawsuits and administrative proceedings before various courts and governmental agencies arising in the ordinary course of business to which Consumers is a party. These other lawsuits and proceedings may involve personal injury, property damage, contracts, environmental matters, federal and state taxes, rates, licensing, employment, and other matters. Further, Consumers occasionally self-reports certain regulatory non-compliance matters that may or may not eventually result in administrative proceedings. Consumers believes that the outcome of any one of these proceedings will not have a material adverse effect on its consolidated results of operations, financial condition, or liquidity.

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CONTRACTUAL COMMITMENTS

Purchase Obligations: Presented in the following table are Consumers' contractual purchase obligations at December 31, 2012 for each of the periods shown.

Purchase obligations arise from long-term contracts for the purchase of commodities and related services, and construction and technology services. The commodities and related services include natural gas and associated transportation, electricity, and coal and associated transportation.

<i>In Millions</i>							
	Payments Due						Beyond
	Total	2013	2014	2015	2016	2017	2017
Purchase obligations	\$ 12,326	\$ 1,878	\$ 1,084	\$ 934	\$ 869	\$ 853	\$ 6,708
Purchase obligations – related parties	1,469	89	91	91	93	95	1,010

The MCV PPA: Consumers has a 35-year PPA that began in 1990 with the MCV Partnership to purchase 1,240 MW of electricity. The MCV PPA, as amended and restated, provides for:

- a capacity charge of \$10.14 per MWh of available capacity;
- a fixed energy charge based on Consumers' annual average baseload coal generating plant operating and maintenance cost, fuel inventory, and average administrative and general expenses;
- a variable energy charge for all delivered energy that reflects the MCV Partnership's cost of production;
- a \$5 million annual contribution by the MCV Partnership to a renewable resources program; and
- an option for Consumers to extend the MCV PPA for five years or purchase the MCV Facility at the conclusion of the MCV PPA's term in March 2025.

Capacity and energy charges under the MCV PPA were \$319 million in 2012, \$292 million in 2011, and \$285 million in 2010. Consumers estimates that capacity and energy charges under the MCV PPA will average \$250 million annually. These amounts are included in the table above.

The Palisades PPA: Consumers has a PPA expiring in 2022 with Entergy to purchase all of the capacity and energy produced by Palisades, up to the annual average capacity of 798 MW. Consumers estimates that capacity and energy payments under the Palisades PPA will average \$360 million annually. A portion of these amounts is included in the table above. Consumers' total purchases of capacity and energy under the PPA were \$331 million in 2012, \$311 million in 2011, and \$286 million in 2010. For further details about Palisades, see Note 10, Leases.

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5: FINANCINGS AND CAPITALIZATION

Presented in the following table is Consumers' long-term debt at December 31:

<i>In Millions</i>				
	Interest Rate (%)	Maturity	2012	2011
FMBs ¹	5.000	2012	\$ -	\$ 300
	5.375 ²	2013	-	375
	6.000	2014	200	200
	5.000	2015	225	225
	2.600	2015	50	50
	5.500	2016	350	350
	5.150	2017	250	250
	3.210	2017	100	100
	5.650	2018	250	250
	6.125	2019	350	350
	6.700	2019	500	500
	5.650	2020	300	300
	3.770	2020	100	100
	5.300	2022	250	250
	2.850	2022	375	-
	3.190	2024	52	-
	3.390	2027	35	-
	5.800	2035	175	175
	6.170	2040	50	50
	4.970	2040	50	50
	4.310	2042	263	-
			\$ 3,925	\$ 3,875
Senior notes	6.875	2018	180	180
Securitization bonds	5.718 ³	2013-2015	133	171
Tax-exempt pollution control revenue bonds	various	2018-2035	103	103
Total principal amount outstanding			\$ 4,341	\$ 4,329
Current amounts			(41)	(339)
Net unamortized discounts			(3)	(3)
Total long-term debt			\$ 4,297	\$ 3,987

¹The weighted-average interest rate for Consumers' FMBs was 5.19 percent at December 31, 2012 and 5.52 percent at December 31, 2011.

²In May 2012, Consumers retired its 5.375 percent FMBs.

³The weighted-average interest rate for Consumers' Securitization bonds was 5.72 percent at December 31, 2012 and 5.65 percent at December 31, 2011.

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Financings: Presented in the following table is a summary of major long-term debt transactions during the year ended December 31, 2012:

	Principal (In Millions)	Interest Rate	Issue/Retirement Date	Maturity Date
<i>Debt issuances</i>				
FMB	\$ 375	2.850 %	May 2012	May 2022
Term loan facility ¹	350	variable	July 2012	March 2013
Tax-exempt bonds ²	68	variable	August 2012	April 2018
Tax-exempt bonds ²	35	variable	August 2012	April 2035
FMB	52	3.190 %	December 2012	December 2024
FMB	35	3.390 %	December 2012	December 2027
FMB	263	4.310 %	December 2012	December 2042
Total debt issuances	\$ 1,178			
<i>Debt retirements</i>				
FMB	\$ 300	5.000 %	February 2012	February 2012
FMB	375	5.375 %	May 2012	April 2013
Tax-exempt bonds ²	68	variable	August 2012	April 2018
Tax-exempt bonds ²	35	variable	August 2012	April 2035
Term loan facility ¹	350	variable	December 2012	March 2013
Total debt retirements	\$ 1,128			

¹ In June 2012, Consumers entered into a short-term credit agreement permitting Consumers to borrow up to \$375 million. This agreement was terminated using proceeds from FMBs issued in December 2012.

² In August 2012, Consumers utilized the Michigan Strategic Fund for the issuance of \$68 million and \$35 million of tax-exempt Michigan Strategic Fund revenue bonds. The bonds, which are backed by letters of credit and collateralized by Consumers' FMBs, are subject to optional tender by the holders that would result in remarketing. Consumers used the proceeds to redeem \$103 million of tax-exempt bonds in August 2012.

FMBs: Consumers secures its FMBs by a mortgage and lien on substantially all of its property. Consumers' ability to issue FMBs is restricted by certain provisions in the First Mortgage Bond Indenture and the need for regulatory approvals under federal law. Restrictive issuance provisions in the First Mortgage Bond Indenture include achieving a two-times interest coverage ratio and having sufficient unfunded net property additions.

Regulatory Authorization for Financings: FERC has authorized Consumers to have outstanding at any one time, up to \$500 million of secured and unsecured short-term securities for general corporate purposes. The remaining availability was \$500 million at December 31, 2012. FERC has also authorized Consumers to issue and sell up to \$1.9 billion of secured and unsecured long-term securities for general corporate purposes. The remaining availability was \$1.6 billion at December 31, 2012. The authorizations are for the period ending June 30, 2014. Any long-term issuances during the authorization period are exempt from FERC's competitive bidding and negotiated placement requirements.

Securitization Bonds: Certain regulatory assets owned by Consumers' subsidiary Consumers Funding collateralize Consumers' Securitization bonds. The bondholders have no recourse to Consumers' other assets. Through its rate structure, Consumers bills customers for Securitization surcharges to fund the payment of principal, interest, and other related expenses. The surcharges collected are remitted to a

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trustee and are not available to creditors of Consumers or creditors of Consumers' affiliates other than Consumers Funding.

Debt Maturities: At December 31, 2012, the aggregate annual contractual maturities for long-term debt for the next five years were:

	<i>In Millions</i>				
	2013	2014	2015	2016	2017
Long-term debt	\$ 41	\$ 243	\$ 324	\$ 350	\$ 350

Revolving Credit Facilities: The following secured revolving credit facilities with banks were available at December 31, 2012:

<i>In Millions</i>				
Expiration Date	Amount of Facility	Amount Borrowed	Letters of Credit	
			Outstanding	Amount Available
December 21, 2017 ¹	\$ 500	\$ -	\$ 2	\$ 498
April 18, 2017 ¹	150	-	-	150
September 9, 2014 ¹	30	-	30	-

¹ Obligations under this facility are secured by FMBs of Consumers.

Short-term Borrowings: Under Consumers' revolving accounts receivable sales program, Consumers may transfer up to \$250 million of accounts receivable, subject to certain eligibility requirements. These transactions are accounted for as short-term secured borrowings. At December 31, 2012, \$140 million of accounts receivable were eligible for transfer, and \$110 million had been transferred under the program. During the year ended December 31, 2012, Consumers' average short-term borrowings totaled \$20 million, with a weighted-average annual interest rate of 0.94 percent.

Dividend Restrictions: Under the provisions of its articles of incorporation, at December 31, 2012, Consumers had \$536 million of unrestricted retained earnings available to pay common stock dividends to CMS Energy, its sole stockholder. Provisions of the Federal Power Act and the Natural Gas Act appear to restrict dividends payable by Consumers to the amount of Consumers' retained earnings. Several decisions from FERC suggest that under a variety of circumstances common stock dividends from Consumers would not be limited to amounts in Consumers' retained earnings. Any decision by Consumers to pay common stock dividends in excess of retained earnings would be based on specific facts and circumstances and would result only after a formal regulatory filing process. For the year ended December 31, 2012, Consumers paid \$393 million of common stock dividends.

6: FAIR VALUE MEASUREMENTS

Accounting standards define fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. When measuring fair value, Consumers is required to incorporate all assumptions that market participants would use in pricing an asset or liability, including assumptions about risk. A fair value hierarchy prioritizes inputs used to measure fair value according to their observability in the market. The three levels of the fair value hierarchy are as follows:

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- Level 1 inputs are unadjusted quoted prices in active markets for identical assets or liabilities.
- Level 2 inputs are observable, market-based inputs, other than Level 1 prices. Level 2 inputs may include quoted prices for similar assets or liabilities in active markets, quoted prices in inactive markets, and inputs derived from or corroborated by observable market data.
- Level 3 inputs are unobservable inputs that reflect Consumers' own assumptions about how market participants would value its assets and liabilities.

To the extent possible, Consumers uses quoted market prices or other observable market pricing data in valuing assets and liabilities measured at fair value. If this information is unavailable, Consumers uses market-corroborated data or reasonable estimates about market participant assumptions. Consumers classifies fair value measurements within the fair value hierarchy based on the lowest level of input that is significant to the fair value measurement in its entirety.

ASSETS AND LIABILITIES MEASURED AT FAIR VALUE ON A RECURRING BASIS

Presented in the following tables are Consumers' assets and liabilities, by level within the fair value hierarchy, recorded at fair value on a recurring basis:

	<i>In Millions</i>			
December 31, 2012	Total	Level 1	Level 2	Level 3
<i>Assets</i>				
Restricted cash equivalents	\$ 13	\$ 13	\$ -	\$ -
CMS Energy common stock	32	32	-	-
Nonqualified deferred compensation plan assets	4	4	-	-
<i>DB SERP</i>				
Cash equivalents	1	1	-	-
Mutual funds	85	85	-	-
<i>Derivative instruments</i>				
Commodity contracts	2	-	-	2
Total	\$ 137	\$ 135	\$ -	\$ 2
<i>Liabilities</i>				
Nonqualified deferred compensation plan liabilities	\$ 4	\$ 4	\$ -	\$ -
Total	\$ 4	\$ 4	\$ -	\$ -

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<i>In Millions</i>				
December 31, 2011	Total	Level 1	Level 2	Level 3
<i>Assets</i>				
Cash equivalents	\$ 56	\$ 56	\$ -	\$ -
Restricted cash equivalents	14	14	-	-
CMS Energy common stock	35	35	-	-
Nonqualified deferred compensation plan assets	3	3	-	-
<i>DB SERP</i>				
Cash equivalents	1	1	-	-
Mutual funds	74	74	-	-
<i>Derivative instruments</i>				
Commodity contracts	2	-	-	2
Total	\$ 185	\$ 183	\$ -	\$ 2
<i>Liabilities</i>				
Nonqualified deferred compensation plan liabilities	\$ 3	\$ 3	\$ -	\$ -
Total	\$ 3	\$ 3	\$ -	\$ -

Cash Equivalents: Cash equivalents and restricted cash equivalents consist of money market funds with daily liquidity. Short-term debt instruments classified as restricted cash equivalents on the consolidated balance sheets are not included since they are recorded at amortized cost.

Nonqualified Deferred Compensation Plan Assets and Liabilities: The nonqualified deferred compensation plan assets consist of mutual funds, which are valued using the daily quoted NAVs that are publicly available and are the basis for transactions to buy or sell shares in each fund. Consumers values its nonqualified deferred compensation plan liabilities based on the fair values of the plan assets, as they reflect what is owed to the plan participants in accordance with their investment elections. Consumers reports the assets in other non-current assets and the liabilities in other non-current liabilities on its consolidated balance sheets.

DB SERP Assets: Consumers values its DB SERP assets using a market approach that incorporates quoted market prices. The DB SERP cash equivalents consist of a money market fund with daily liquidity. The DB SERP invests in mutual funds that hold primarily fixed-income instruments of varying maturities. In order to meet their investment objectives, the funds hold investment-grade debt securities, and may invest a portion of their assets in high-yield securities, foreign debt, and derivative instruments. Consumers values these funds using the daily quoted NAVs that are publicly available and are the basis for transactions to buy or sell shares in each fund. Consumers reports its DB SERP assets in other non-current assets on its consolidated balance sheets. For additional details about DB SERP securities, see Note 7, Financial Instruments.

Derivative Instruments: Consumers values its derivative instruments using either a market approach that incorporates information from market transactions, or an income approach that discounts future expected cash flows to a present value amount. Consumers has classified certain derivatives as Level 3 since the fair value measurements incorporate assumptions that cannot be observed or confirmed through market transactions.

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ASSETS AND LIABILITIES MEASURED AT FAIR VALUE ON A RECURRING BASIS USING SIGNIFICANT LEVEL 3 INPUTS

Presented in the following table are reconciliations of changes in the fair values of Level 3 assets and liabilities at Consumers:

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
Balance at beginning of period	\$ 2	\$ 1	\$ -
Total gains offset through regulatory accounting	6	2	3
Purchases	1	1	1
Settlements	(7)	(2)	(3)
Balance at end of period	\$ 2	\$ 2	\$ 1

ASSETS AND LIABILITIES MEASURED AT FAIR VALUE ON A NONRECURRING BASIS

Consumers had no nonrecurring fair value measurements during the years ended December 31, 2012, 2011, and 2010.

7: FINANCIAL INSTRUMENTS

Presented in the following table are the carrying amounts and fair values, by level within the fair value hierarchy, of Consumers' financial instruments that are not recorded at fair value. The table does not include information on cash, cash equivalents, short-term accounts and notes receivable, short-term investments, and current liabilities since the carrying amount of these items approximate their fair values because of their short-term nature. For information about assets and liabilities recorded at fair value and for additional details regarding the fair value hierarchy, see Note 6, Fair Value Measurements.

	<i>In Millions</i>						
	December 31, 2012					December 31, 2011	
	Carrying Amount	Fair Value				Carrying Amount	Fair Value
		Total	Level 1	Level 2	Level 3		
Long-term debt ¹	\$ 4,338	\$ 5,015	\$ -	\$ 3,989	\$ 1,026	\$ 4,326	\$ 4,882

¹ Includes current portion of long-term debt of \$41 million at December 31, 2012 and \$339 million at December 31, 2011.

Consumers estimates the fair value of its long-term debt using quoted prices from market trades of the debt, if available. In the absence of quoted prices, Consumers calculates market yields and prices for the debt using a matrix method that incorporates market data for similarly rated debt. Depending on the information available, other valuation techniques and models may be used that rely on assumptions that cannot be observed or confirmed through market transactions.

The effects of third-party credit enhancements are excluded from the fair value measurements of long-term debt. At December 31, 2012 and December 31, 2011, Consumers' long-term debt included \$103 million principal amount that was supported by third-party credit enhancements.

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Presented in the following table are Consumers' investment securities classified as available for sale:

<i>In Millions</i>								
	December 31, 2012				December 31, 2011			
	Cost	Unrealized Gains	Unrealized Losses	Fair Value	Cost	Unrealized Gains	Unrealized Losses	Fair Value
<i>Available for sale</i>								
<i>DB SERP</i>								
Mutual funds	\$ 83	\$ 2	\$ -	\$ 85	\$ 74	\$ -	\$ -	\$ 74
CMS Energy common stock	6	26	-	32	7	28	-	35

The mutual funds classified as available for sale hold primarily fixed-income instruments of varying maturities. During the year ended December 31, 2012, Consumers contributed \$9 million to the DB SERP. The contributions were used to acquire additional shares in the mutual funds.

Presented in the following table is a summary of the sales activity for Consumers' investment securities:

<i>In Millions</i>			
Years Ended December 31	2012	2011	2010
Proceeds from sales of investment securities	\$ 2	\$ 19	\$ -

The sales proceeds for all periods represent sales of investments that were held within the DB SERP and classified as available for sale. Realized gains and losses on the sales were not significant for Consumers during each period. In 2011, Consumers sold its DB SERP investments in state and municipal bonds, and reinvested the proceeds in a mutual fund that holds fixed-income instruments of varying maturities.

Consumers recognized gains of \$5 million in 2012 and \$4 million in 2011 from transferring shares of CMS Energy common stock to a related charitable foundation. The gains reflected the excess of fair value over cost of the stock donated and were included in income. Consumers did not transfer any shares of CMS Energy common stock in 2010.

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8: PLANT, PROPERTY, AND EQUIPMENT

Presented in the following table are details of Consumers' plant, property, and equipment:

<i>In Millions</i>				
Years Ended December 31	Estimated Depreciable Life in Years	2012	2011	
<i>Electric</i>				
Generation	22 - 125	\$ 4,254	\$ 3,936	
Distribution	23 - 75	5,831	5,538	
Other	5 - 50	677	651	
Capital and finance leases		279	275	
<i>Gas</i>				
Distribution	30 - 80	2,861	2,754	
Transmission	13 - 75	770	722	
Underground storage facilities ¹	30 - 65	339	322	
Other	5 - 50	424	403	
Capital leases		6	5	
Other non-utility property	8 - 51	15	15	
Construction work in progress		1,080	782	
Less accumulated depreciation and amortization		(5,061)	(4,846)	
Net plant, property, and equipment ²		\$ 11,475	\$ 10,557	

¹ Underground storage includes base natural gas of \$26 million at December 31, 2012 and 2011. Base natural gas is not subject to depreciation.

² For the year ended December 31, 2012, utility plant additions were \$999 million and utility plant retirements were \$168 million. For the year ended December 31, 2011, utility plant additions were \$700 million and utility plant retirements were \$104 million.

Presented in the following table is further detail on changes in Consumers' capital and finance leases:

<i>In Millions</i>		
Years Ended December 31	2012	2011
Balance at beginning of period	\$ 280	\$ 278
Additions	9	4
Net retirements and other adjustments	(4)	(2)
Balance at end of period	\$ 285	\$ 280

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Capital and finance leases presented are gross amounts. Accumulated amortization of capital and finance leases was \$108 million at December 31, 2012 and \$87 million at December 31, 2011 for Consumers.

Presented in the following table is further detail on Consumers' accumulated depreciation and amortization:

Years Ended December 31	<i>In Millions</i>	
	2012	2011
Utility plant assets	\$ 5,060	\$ 4,844
Non-utility plant assets	1	2

Maintenance and Depreciation: Consumers records property repairs and minor property replacement as maintenance expense. Consumers records planned major maintenance activities as operating expense unless the cost represents the acquisition of additional long-lived assets or the replacement of an existing long-lived asset.

Consumers depreciates utility property on an asset-group basis, in which it applies a single MPSC-approved depreciation rate to the gross investment in a particular class of property within the electric and gas segments. Consumers performs depreciation studies periodically to determine appropriate group lives. Presented in the following table are the composite depreciation rates for Consumers' segment properties:

Years Ended December 31	2012	2011	2010
Electric utility property	3.2 %	3.0 %	3.0 %
Gas utility property	2.9 %	2.9 %	2.9 %
Other property	7.2 %	7.4 %	7.4 %

Consumers records plant, property, and equipment at original cost when placed into service. The cost includes labor, material, applicable taxes, overhead such as pension and other benefits, and AFUDC, if applicable. Consumers' plant, property, and equipment is generally recoverable through its general rate making process. For additional details, see Note 3, Regulatory Matters.

When utility property is mothballed, the property stays in rate base and continues to be depreciated at the same rate as before the mothball period. When utility property is retired or otherwise disposed of in the ordinary course of business, Consumers records the original cost to accumulated depreciation, along with associated cost of removal, net of salvage. Consumers recognizes gains or losses on the retirement or disposal of non-regulated assets in income. Consumers records cost of removal collected from customers, but not spent, as a regulatory liability.

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Consumers capitalizes AFUDC on regulated major construction projects, except pollution control facilities on its fossil-fueled power plants. AFUDC represents the estimated cost of debt and authorized return-on-equity funds used to finance construction additions. Consumers records the offsetting credit as a reduction of interest for the amount representing the borrowed funds component and as other income for the equity funds component on the consolidated statements of income. When construction is completed and the property is placed in service, Consumers depreciates and recovers the capitalized AFUDC from customers over the life of the related asset. Presented in the following table are Consumers' composite AFUDC capitalization rates:

Years Ended December 31	2012	2011	2010
AFUDC capitalization rate	7.3 %	7.6 %	7.6 %

Consumers capitalizes the purchase and development of internal-use computer software. These costs are expensed evenly over the estimated useful life of the internal-use computer software. If computer software is integral to computer hardware, then its cost is capitalized and depreciated with the hardware. The types of costs capitalized are consistent for all periods presented by the financial statements.

Intangible Assets: Included in net plant, property, and equipment are intangible assets. Presented in the following table are Consumers' intangible assets:

<i>In Millions</i>					
Years Ended December 31	2012		2011		
Description	Amortization Life in years	Gross Cost ¹	Accumulated Amortization	Gross Cost ¹	Accumulated Amortization
Software development	3 - 15	\$ 464	\$ 172	\$ 360	\$ 141
Plant acquisition adjustments	40 - 46	214	27	214	22
Rights of way	50 - 75	130	40	128	38
Leasehold improvements	various ²	13	10	11	9
Franchises and consents	5 - 30	14	6	15	7
Other intangibles	various	18	14	18	14
Total		\$ 853	\$ 269	\$ 746	\$ 231

¹Net intangible asset additions for Consumers' utility plant were \$108 million during 2012 and \$23 million during 2011 and primarily represented software development costs.

²Leasehold improvements are amortized over the life of the lease, which may change whenever the lease is renewed or extended.

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Presented in the following table is Consumers' amortization expense related to intangible assets:

<i>In Millions</i>		
Years Ended December 31	Total Amortization Expense	Software Amortization Expense
2012	\$ 38	\$ 30
2011	32	24
2010	27	19

Amortization of intangible assets is expected to range between \$46 million and \$56 million per year over the next five years.

JOINTLY OWNED REGULATED UTILITY FACILITIES

Presented in the following table are Consumers' investments in jointly owned regulated utility facilities at December 31, 2012:

<i>In Millions, Except Ownership Share</i>			
	Campbell Unit 3	Ludington	Distribution
Ownership share	93.3 %	51.0 %	various
Utility plant in service	\$ 1,080	\$ 175	\$ 182
Accumulated depreciation	(431)	(147)	(56)
Construction work-in-progress	84	87	5
Net investment	\$ 733	\$ 115	\$ 131

Consumers includes its share of the direct expenses of the jointly owned plants in operating expenses. Consumers shares operation, maintenance, and other expenses of these jointly owned utility facilities in proportion to each participant's undivided ownership interest. Consumers is required to provide only its share of financing for the jointly owned utility facilities.

9: LEASES

Consumers leases various assets, including service vehicles, railcars, gas pipeline capacity, and buildings. In addition, Consumers accounts for a number of its PPAs as capital and operating leases.

Operating leases for coal-carrying railcars have lease terms expiring without extension provisions over the next 11 years and with extension provisions over the next 14 years. These leases contain fair market value extension and buyout provisions, with some providing for predetermined extension period rentals. Capital leases for Consumers' vehicle fleet operations have a maximum term of 120 months with some having end-of-lease rental adjustment clauses based on the proceeds received from the sale or disposition of the vehicles, and others having fixed percentage purchase options.

Consumers has capital leases for gas transportation pipelines to the Karn generating complex and Zeeland. The capital lease for the gas transportation pipeline into the Karn generating complex has a term of 15 years with a provision to extend the contract from month to month. The remaining term of the contract was nine years at December 31, 2012. The capital lease for the gas transportation pipeline to

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Zeeland, which had a term of 12 years, was extended in 2012 for five years pursuant to the renewal provision at the end of the contract. At December 31, 2012, the remaining term of the contract was five years with a renewal provision of five years at the end of the contract. The remaining terms of Consumers' long-term PPAs accounted for as leases range between one and 20 years. Most of these PPAs contain provisions at the end of the initial contract terms to renew the agreements annually.

Presented in the following table are Consumers' minimum lease expense and contingent rental expense for each of the years ended December 31, 2012, 2011, and 2010.

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
<i>Minimum operating lease expense</i>			
PPAs	\$ 6	\$ 10	\$ 5
Other agreements	23	22	22
Contingent rental expense ¹	33	11	14

¹ Contingent rental expense is related to capital and operating lease PPAs.

Consumers is authorized by the MPSC to record operating lease payments as operating expense and recover the total cost from customers.

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Presented in the following table are the minimum annual rental commitments under Consumers' non-cancelable leases at December 31, 2012.

	<i>In Millions</i>		
	Capital Leases	Finance Lease ¹	Operating Leases
2013	\$ 14	\$ 20	\$ 26
2014	13	19	25
2015	14	18	24
2016	10	17	19
2017	9	17	19
2018 and thereafter	36	62	67
Total minimum lease payments	\$ 96	\$ 153	\$ 180
Less imputed interest	43	31	
Present value of net minimum lease payments	\$ 53	\$ 122	
Less current portion	9	13	
Non-current portion	\$ 44	\$ 109	

¹In 2007, Consumers sold Palisades to Entergy and entered into a 15-year PPA to buy all of the capacity and energy then capable of being produced by Palisades. Consumers has continuing involvement with Palisades through security provided to Entergy for Consumers' PPA obligation and other arrangements. Because of these ongoing arrangements, Consumers accounted for the transaction as a financing of Palisades and not a sale. Accordingly, no gain on the sale of Palisades was recognized on the consolidated statements of income. Consumers accounted for the remaining non-real-estate assets and liabilities associated with the transaction as a sale.

Palisades remains on Consumers' consolidated balance sheets and Consumers continues to depreciate it. Consumers recorded the related proceeds as a finance obligation with payments recorded to interest expense and the finance obligation based on the amortization of the obligation over the life of the Palisades PPA. The value of the finance obligation was determined based on an allocation of the transaction proceeds to the fair values of the net assets sold and fair value of the plant asset under the financing. Total amortization and interest charges under the financing were \$20 million for the year ended December 31, 2012, \$21 million for the year ended December 31, 2011, and \$22 million for the year ended December 31, 2010.

10: ASSET RETIREMENT OBLIGATIONS

Consumers records the fair value of the cost to remove assets at the end of their useful lives, if there is a legal obligation to remove them. No market risk premiums were included in Consumers' ARO fair value estimates since reasonable estimates could not be made. If a five percent market risk premium were assumed, Consumers' ARO liabilities at December 31, 2012 would increase by \$16 million and at December 31, 2011 would increase by \$13 million. In 2012, Consumers updated the ARO for coal ash disposal areas to reflect a revised estimate of future obligations, and recorded the initial estimate for the Lake Winds® Energy Park ARO.

If a reasonable estimate of fair value cannot be made in the period in which the ARO is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Consumers has not recorded liabilities for assets that have insignificant cumulative disposal costs, such as substation batteries.

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Presented below are the categories of assets that Consumers has legal obligations to remove at the end of their useful lives and for which it has an ARO liability recorded:

ARO Description	In-Service Date	Long-Lived Assets
Closure of coal ash disposal areas	Various	Generating plants coal ash areas
Closure of wells at gas storage fields	Various	Gas storage fields
Indoor gas services equipment relocations	Various	Gas meters located inside structures
Asbestos abatement	1973	Electric and gas utility plant
Gas distribution cut, purge, and cap	Various	Gas distribution mains and services
Closure of wind farm	2012	Wind generation facilities

No assets have been restricted for purposes of settling AROs.

Presented in the following tables are the changes in Consumers' ARO liabilities:

<i>In Millions</i>						
ARO Description	ARO Liability 12/31/2011	Incurred	Settled ¹	Accretion	Cash flow Revisions	ARO Liability 12/31/2012
Coal ash disposal areas	\$ 70	\$ -	\$ (3)	\$ 7	\$ 40	\$ 114
Wells at gas storage fields	1	-	(1)	-	-	-
Asbestos abatement	42	-	(1)	2	-	43
Gas distribution cut, purge, and cap	140	4	(3)	10	-	151
Wind farm	-	3	-	-	-	3
Total	\$ 253	\$ 7	\$ (8)	\$ 19	\$ 40	\$ 311

<i>In Millions</i>						
ARO Description	ARO Liability 12/31/2010	Incurred	Settled ¹	Accretion	Cash flow Revisions	ARO Liability 12/31/2011
Coal ash disposal areas	\$ 66	\$ -	\$ (2)	\$ 6	\$ -	\$ 70
Wells at gas storage fields	1	-	-	-	-	1
Indoor gas services relocations	1	-	(1)	-	-	-
Asbestos abatement	40	-	(1)	3	-	42
Gas distribution cut, purge, and cap	136	(2)	(3)	9	-	140
Total	\$ 244	\$ (2)	\$ (7)	\$ 18	\$ -	\$ 253

¹ Cash payments of \$8 million in 2012 and \$7 million in 2011 were included in other current and non-current assets and liabilities as a component of net cash provided by operating activities in Consumers' consolidated statements of cash flow.

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11: RETIREMENT BENEFITS

Consumers provides pension, OPEB, and other retirement benefits to employees under a number of different plans. These plans include:

- a non-contributory, qualified defined benefit Pension Plan (closed to new non-union participants as of July 1, 2003 and closed to new union participants as of September 1, 2005);
- a qualified cash balance Pension Plan for certain employees hired between July 1, 2003 and August 31, 2005;
- a non-contributory, qualified DCCP for employees hired on or after September 1, 2005;
- benefits to certain management employees under a non-contributory, nonqualified DB SERP (closed to new participants as of March 31, 2006);
- a non-contributory, nonqualified DC SERP for certain management employees hired or promoted on or after April 1, 2006;
- health care and life insurance benefits under an OPEB plan; and
- a contributory, qualified defined contribution 401(k) plan.

Pension Plan: Participants in the Pension Plan include Consumers' and CMS Energy's present employees, employees of their subsidiaries, and employees of Panhandle, a former CMS Energy subsidiary. Pension Plan trust assets are not distinguishable by company.

Consumers provides an employer contribution of five percent of base pay to the DCCP 401(k) plan for employees hired on or after September 1, 2005. On January 1, 2011, the employer contribution was increased to six percent. Employees are not required to contribute in order to receive the plan's employer contribution.

Participants in the cash balance Pension Plan, effective July 1, 2003 to August 31, 2005, also participate in the DCCP as of September 1, 2005. Additional pay credits under the cash balance Pension Plan were discontinued as of September 1, 2005. DCCP expense for Consumers was \$8 million for the year ended December 31, 2012, \$7 million for the year ended December 31, 2011, and \$5 million for the year ended December 31, 2010.

DB SERP: The DB SERP is a non-qualified plan as defined by the Internal Revenue Code. DB SERP benefits are paid from a rabbi trust established in 1988. DB SERP rabbi trust earnings are taxable. Presented in the following table are the fair value of trust assets, ABO, and contributions for Consumers' DB SERP:

Years Ended December 31	<i>In Millions</i>	
	2012	2011
Trust assets	\$ 87	\$ 75
ABO	86	76
Contributions	9	20

DC SERP: On April 1, 2006, Consumers implemented a DC SERP and froze further new participation in the DB SERP. The DC SERP provides participants benefits ranging from 5 percent to 15 percent of total compensation. The DC SERP requires a minimum of five years of participation before vesting. Consumers' contributions to the plan, if any, are placed in a grantor trust. Consumers' trust assets were

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\$1 million at December 31, 2012 and December 31, 2011. DC SERP assets are included in other non-current assets on Consumers' consolidated balance sheets. Consumers' DC SERP expense was less than \$1 million for each of the years ended December 31, 2012, 2011, and 2010.

401(k): The 401(k) plan employer match equals 60 percent of eligible contributions up to the first six percent of an employee's wages. The total 401(k) plan cost for Consumers was \$16 million for each of the years ended December 31, 2012 and 2011 and \$15 million for the year ended December 31, 2010.

OPEB: Participants in the OPEB plan include all regular full-time employees covered by the employee health care plan on the day before retirement from Consumers at age 55 or older with at least ten full years of applicable continuous service. Regular full-time employees who qualify for Pension Plan disability retirement and have 15 years of applicable continuous service may also participate in the OPEB plan. Retiree health care costs were based on the assumption that costs would increase 8.0 percent for those under 65 and 7.5 percent for those over 65 in 2013 and 7.5 percent in 2012 for all retirees. The rate of increase was assumed to decline to five percent for all retirees by 2019 and thereafter.

The assumptions used in the health care cost-trend rate affect service, interest, and PBO costs. Presented in the following table are the effects of a one-percentage-point change in the health care cost-trend assumption:

Years Ended December 31	<i>In Millions</i>	
	One Percentage Point Increase	One Percentage Point Decrease
Effect on total service and interest cost component	\$ 22	\$ (18)
Effect on PBO	273	(235)

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Assumptions: Presented in the following table are the weighted-average assumptions used in Consumers' retirement benefits plans to determine benefit obligations and net periodic benefit cost:

December 31	Pension and DB SERP			OPEB		
	2012	2011	2010	2012	2011	2010
<i>Weighted average for benefit obligations</i>						
Discount rate ¹	4.10 %	4.90 %	5.40 %	4.40 %	5.10 %	5.60 %
Mortality table ²	2000	2000	2000	2000	2000	2000
<i>Rate of compensation increase</i>						
Pension	3.00 %	3.50 %	4.00 %			
DB SERP	5.50 %	5.50 %	5.50 %			
<i>Weighted average for net periodic benefit cost obligations</i>						
Discount rate ¹	4.90 %	5.40 %	5.85 %	5.10 %	5.60 %	6.00 %
Expected long-term rate of return on plan assets ³	7.75 %	8.00 %	8.00 %	7.25 %	7.50 %	7.50 %
Mortality table ²	2000	2000	2000	2000	2000	2000
<i>Rate of compensation increase</i>						
Pension	3.50 %	4.00 %	4.00 %			
DB SERP	5.50 %	5.50 %	5.50 %			

¹The discount rate reflects the rate at which benefits could be effectively settled and is equal to the equivalent single rate resulting from a yield curve analysis. This analysis incorporated the projected benefit payments specific to Consumers' Pension Plan and OPEB plan and the yields on high quality corporate bonds rated Aa or better.

²The mortality assumption was based on the RP-2000 mortality tables with projection of future mortality improvements using Scale AA, which aligned with the IRS prescriptions for cash funding valuations under the Pension Protection Act of 2006.

³Consumers determined the long-term rate of return using historical market returns, the present and expected future economic environment, the capital market principles of risk and return, and the expert opinions of individuals and firms with financial market knowledge. Consumers considered the asset allocation of the portfolio in forecasting the future expected total return of the portfolio. The goal was to determine a long-term rate of return that could be incorporated into the planning of future cash flow requirements in conjunction with the change in the liability. Annually, Consumers reviews for reasonableness and appropriateness the forecasted returns for various classes of assets used to construct an expected return model. Consumers' expected long-term rate of return on Pension Plan assets was 7.75 percent in 2012. The actual return on Pension Plan assets was 14.1 percent in 2012, four percent in 2011, and 13 percent in 2010.

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Costs: Presented in the following tables are the costs and other changes in plan assets and benefit obligations incurred in Consumers' retirement benefits plans:

<i>In Millions</i>			
Years Ended December 31	Pension and DB SERP		
	2012	2011	2010
<i>Net periodic pension and DB SERP cost</i>			
Service cost	\$ 48	\$ 48	\$ 44
Interest expense	100	101	99
Expected return on plan assets	(122)	(109)	(89)
<i>Amortization of:</i>			
Net loss	77	63	50
Prior service cost	5	5	5
Net periodic pension and DB SERP cost	\$ 108	\$ 108	\$ 109
Regulatory adjustment ¹	-	-	30
Net periodic pension and DB SERP cost after regulatory adjustment	\$ 108	\$ 108	\$ 139

<i>In Millions</i>			
Years Ended December 31	OPEB		
	2012	2011	2010
<i>Net periodic OPEB cost</i>			
Service cost	\$ 31	\$ 26	\$ 25
Interest expense	79	74	77
Expected return on plan assets	(61)	(61)	(56)
<i>Amortization of:</i>			
Net loss	47	31	33
Prior service credit	(20)	(20)	(16)
Net periodic OPEB cost	\$ 76	\$ 50	\$ 63
Regulatory adjustment ¹	-	-	5
Net periodic OPEB cost after regulatory adjustment	\$ 76	\$ 50	\$ 68

¹ Regulatory adjustments are the differences between amounts included in rates and the periodic benefit cost calculated. These regulatory adjustments were offset by surcharge revenues, which resulted in no impact to net income for the years presented. The pension and OPEB regulatory asset was less than \$1 million at December 31, 2012 and 2011.

Consumers' estimated net loss and prior service cost for the defined benefit Pension Plans that will be amortized into net periodic benefit cost in 2013 from the regulatory asset is \$98 million. Consumers' estimated net loss and prior service credit for the OPEB plans that will be amortized into net periodic benefit cost in 2013 from the regulatory asset is \$23 million.

Consumers amortizes net gains and losses in excess of ten percent of the greater of the PBO or the MRV over the average remaining service period. The estimated period of amortization of gains and losses for Consumers was 11 years for pension and 13 years for OPEB for each of the years ended December 31, 2012 and 2011 and 12 years for pension and 14 years for OPEB for the year ended December 31, 2010. Prior service cost amortization is established in the year in which the prior service

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cost first occurred, and is based on the same amortization period for all future years until the prior service costs are fully amortized. Consumers had new prior service credits for OPEB in 2010. The estimated period of amortization of these new prior service credits for Consumers was ten years for OPEB for the year ended December 31, 2010.

Reconciliations: Presented in the following tables are reconciliations of the funded status of Consumers' retirement benefits plans with its retirement benefits plans' liabilities:

Years Ended December 31	<i>In Millions</i>	
	Pension Plan	
	2012	2011
Benefit obligation at beginning of period	\$ 2,072	\$ 1,896
Service cost	48	48
Interest cost	99	100
Actuarial loss	249	107
Benefits paid	(114)	(79)
Benefit obligation at end of period	2,354	2,072
Plan assets at fair value at beginning of period	\$ 1,626	\$ 1,401
Actual return on plan assets	215	54
Company contribution	-	250
Actual benefits paid	(114)	(79)
Plan assets at fair value at end of period	1,727	1,626
Funded status ¹	\$ (627)	\$ (446)

Years Ended December 31	<i>In Millions</i>			
	DB SERP		OPEB	
	2012	2011	2012	2011
Benefit obligation at beginning of period	\$ 85	\$ 77	\$ 1,585	\$ 1,358
Service cost	1	1	31	26
Interest cost	4	4	79	74
Actuarial loss	13	6	24	178
Benefits paid	(3)	(3)	(49) ²	(51) ²
Benefit obligation at end of period	\$ 100	\$ 85	\$ 1,670 ³	\$ 1,585 ³
Plan assets at fair value at beginning of period	\$ -	\$ -	\$ 861	\$ 825
Actual return on plan assets	-	-	101	21
Company contribution	3	3	64	66
Actual benefits paid	(3)	(3)	(48) ²	(51) ²
Plan assets at fair value at end of period	\$ -	\$ -	\$ 978	\$ 861
Funded status	\$ (100)	\$ (85)	\$ (692)	\$ (724)

¹ At December 31, 2012, \$590 million of the total funded status of the Pension Plan was attributable to Consumers based on an allocation of expenses. At December 31, 2011, \$414 million of the funded status of the Pension Plan was attributable to Consumers based on an allocation of expenses.

² Consumers received payments of \$5 million in each of 2012, 2011, and 2010 for the Medicare Part D subsidies. The Medicare Part D subsidy payments are used to pay OPEB plan benefits.

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³ The Medicare Prescription Drug, Improvement, and Modernization Act of 2003 established a prescription drug benefit under Medicare (Medicare Part D) and a federal subsidy, which is tax-exempt, to sponsors of retiree health care benefit plans that provide a benefit that is actuarially equivalent to Medicare Part D. In 2010, the Health Care Acts repealed these tax-exempt deductions for years beginning after December 31, 2012. Consumers' Medicare Part D annualized reduction in net OPEB costs was \$19 million for 2012, \$25 million for 2011, and \$26 million for 2010. The reduction included \$7 million for 2012, \$9 million for 2011, and \$10 million for 2010 in capitalized OPEB costs.

At December 31, 2012, Consumers classified \$4 million of DB SERP liabilities as current liabilities, and \$590 million of Pension Plan, \$96 million of DB SERP, and \$692 million of OPEB liabilities as non-current liabilities on its consolidated balance sheets. At December 31, 2011, Consumers classified \$4 million of DB SERP liabilities as current liabilities, and \$414 million of Pension Plan, \$81 million of DB SERP, and \$724 million of OPEB liabilities as non-current liabilities on its consolidated balance sheets.

Presented in the following table are the Pension Plan PBO, ABO, and fair value of plan assets:

Years Ended December 31	<i>In Millions</i>	
	2012	2011
Pension PBO	\$ 2,354	\$ 2,072
Pension ABO	2,054	1,765
Fair value of Pension Plan assets	1,727	1,626

Items Not Yet Recognized as a Component of Net Periodic Benefit Cost: Presented in the following table are the amounts recognized in regulatory assets and AOCI that have not been recognized as components of net periodic benefit cost. For additional details on regulatory assets, see Note 3, Regulatory Matters.

Years Ended December 31	<i>In Millions</i>			
	Pension and DB SERP		OPEB	
	2012	2011	2012	2011
<i>Regulatory assets</i>				
Net loss	\$ 1,095	\$ 1,014	\$ 704	\$ 766
Prior service cost (credit)	13	17	(112)	(132)
<i>AOCI</i>				
Net loss	38	27	-	-
Total amounts recognized in regulatory assets and AOCI	\$ 1,146	\$ 1,058	\$ 592	\$ 634

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Plan Assets: Presented in the following tables are the fair values of Consumers' Pension Plan and OPEB plan assets, by asset category and by level within the fair value hierarchy. For additional details regarding the fair value hierarchy, see Note 6, Fair Value Measurements.

<i>In Millions</i>			
December 31, 2012	Pension Plan		
	Total	Level 1	Level 2
<i>Asset category</i>			
Cash and short-term investments ¹	\$ 33	\$ 33	\$ -
U.S. government and agencies securities ²	26	-	26
Corporate debt ³	277	-	277
State and municipal bonds ⁵	8	-	8
Foreign corporate bonds ⁶	27	-	27
Mutual funds ⁸	319	319	-
Pooled funds ⁹	1,037	-	1,037
Total	\$ 1,727	\$ 352	\$ 1,375

<i>In Millions</i>			
December 31, 2011	Pension Plan		
	Total	Level 1	Level 2
<i>Asset category</i>			
Cash and short-term investments ¹	\$ 241	\$ 241	\$ -
U.S. government and agencies securities ²	24	-	24
Corporate debt ³	236	-	236
State and municipal bonds ⁵	10	-	10
Foreign corporate bonds ⁶	23	-	23
Mutual funds ⁸	257	257	-
Pooled funds ⁹	835	-	835
Total	\$ 1,626	\$ 498	\$ 1,128

<i>In Millions</i>			
December 31, 2012	OPEB Plan		
	Total	Level 1	Level 2
<i>Asset category</i>			
Cash and short-term investments ¹	\$ 111	\$ 111	\$ -
U.S. government and agencies securities ²	3	-	3
Corporate debt ⁴	35	-	35
State and municipal bonds ⁵	1	-	1
Foreign corporate bonds ⁶	3	-	3
Common stocks ⁷	70	70	-
Mutual funds ⁸	281	281	-
Pooled funds ¹⁰	474	-	474
Total	\$ 978	\$ 462	\$ 516

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<i>In Millions</i>			
December 31, 2011	OPEB Plan		
	Total	Level 1	Level 2
<i>Asset category</i>			
Cash and short-term investments ¹	\$ 60	\$ 60	\$ -
U.S. government and agencies securities ²	189	-	189
Corporate debt ⁴	26	-	26
State and municipal bonds ⁵	66	-	66
Foreign corporate bonds ⁶	3	-	3
Common stocks ⁷	105	105	-
Mutual funds ⁸	29	29	-
Pooled funds ¹⁰	383	-	383
Total	\$ 861	\$ 194	\$ 667

¹ Cash and short-term investments consist of money market funds with daily liquidity.

² U.S. government and agencies securities consist of U.S. Treasury notes and other debt securities backed by the U.S. government and related agencies. These securities were valued based on quoted market prices.

³ At December 31, 2012, corporate debt investments in the Pension Plan comprised investment grade bonds (68 percent) and non-investment grade, high-yield bonds (32 percent) of U.S. issuers from diverse industries. At December 31, 2011, corporate debt investments in the Pension Plan comprised investment grade bonds (69 percent) and non-investment grade, high-yield bonds (31 percent) of U.S. issuers from diverse industries. These securities are valued based on quoted market prices, when available, or yields presently available on comparable securities of issuers with similar credit ratings.

⁴ At December 31, 2012, corporate debt investments in the OPEB plan comprised investment grade bonds (68 percent) and non-investment grade, high-yield bonds (32 percent) of U.S. issuers from diverse industries. At December 31, 2011, corporate debt investments in the OPEB plan comprised investment grade bonds (69 percent) and non-investment grade, high-yield bonds (31 percent) of U.S. issuers from diverse industries. These securities are valued based on quoted market prices, when available, or yields presently available on comparable securities of issuers with similar credit ratings.

⁵ State and municipal bonds were valued using a matrix-pricing model that incorporates Level 2 market-based information. The fair value of the bonds was derived from various observable inputs, including benchmark yields, reported securities trades, broker/dealer quotes, bond ratings, and general information on market movements for investment grade state and municipal securities normally considered by market participants when pricing such debt securities.

⁶ Foreign corporate debt securities were valued based on quoted market prices, when available, or on yields available on comparable securities of issuers with similar credit ratings.

⁷ Common stocks in the OPEB plan consist of equity securities with low transaction costs that were actively managed and tracked by the S&P 500 Index. These securities were valued at their quoted closing prices.

⁸ Mutual funds represent shares in registered investment companies that are priced based on the daily quoted NAVs that are publicly available and are the basis for transactions to buy or sell shares in the funds.

⁹ Pooled funds in the Pension Plan include both common and collective trust funds as well as special funds that contain only employee benefit plan assets from two or more unrelated benefit plans. At December 31, 2012,

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these funds comprised investments in U.S. equity securities (51 percent), foreign equity securities (26 percent), foreign fixed-income securities (14 percent), U.S. fixed-income securities (four percent), and alternative investments (five percent). At December 31, 2011, these funds comprised investments in U.S. equity securities (53 percent), foreign equity securities (22 percent), foreign fixed-income securities (16 percent), U.S. fixed-income securities (five percent), and alternative investments (four percent). These investments were valued at the quoted NAV provided by the fund managers that is the basis for transactions to buy or sell shares in the funds.

¹⁰ Pooled funds in the OPEB plan include both common and collective trust funds as well as special funds that contain only employee benefit plan assets from two or more unrelated benefit plans. At December 31, 2012, these funds comprised investments in U.S. equity securities (65 percent), foreign equity securities (21 percent), foreign fixed-income securities (nine percent), U.S. fixed-income securities (three percent), and alternative investments (two percent). At December 31, 2011, these funds comprised investments in U.S. equity securities (88 percent), foreign equity securities (six percent), foreign fixed-income securities (four percent), U.S. fixed-income securities (one percent), and alternative investments (one percent). These investments are valued at the quoted NAV provided by the fund managers that is the basis for transactions to buy or sell shares in the funds.

Presented in the following table are the contributions to Consumers' OPEB plan and Pension Plan:

Years Ended December 31	<i>In Millions</i>	
	2012	2011
<i>OPEB¹</i>		
VEBA trust	\$ 45	\$ 47
401(h) component	19	19
	\$ 64	\$ 66
<i>Pension²</i>	\$ -	\$ 245

¹ Consumers plans to contribute \$73 million to the OPEB plan in 2013.

² Consumers planned to contribute \$49 million to the Pension Plan in 2013. This Pension Plan contribution was made in January 2013.

Contributions include required and discretionary amounts. Actual future contributions will depend on future investment performance, changes in discount rates, and various factors related to the populations participating in the plans.

In 2011, Consumers reached its target asset allocation for Pension Plan assets of 50 percent equity, 30 percent fixed income, and 20 percent alternative-strategy investments. This target asset allocation is expected to continue to maximize the long-term return on plan assets, while maintaining a prudent level of risk. The level of acceptable risk is a function of the liabilities of the plan. Equity investments are diversified mostly across the S&P 500 Index, with lesser allocations to the S&P MidCap and SmallCap Indexes and Foreign Equity Funds. Fixed-income investments are diversified across investment grade instruments of government and corporate issuers as well as high-yield and global bond funds. Alternative strategies are diversified across absolute return investment approaches and global tactical asset allocation. Consumers uses annual liability measurements, quarterly portfolio reviews, and periodic asset/liability studies to evaluate the need for adjustments to the portfolio allocation.

Consumers established union and non-union VEBA trusts to fund its future retiree health and life insurance benefits. These trusts are funded through the ratemaking process. In 2012, Consumers adjusted

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its target asset allocation to 50 percent equity, 20 percent fixed income, and 30 percent alternative-strategy investments. This target allocation is expected to continue to maximize the long-term return on plan assets, while maintaining a prudent level of risk. The level of acceptable risk is a function of the liabilities of the plan. Equity investments are diversified mostly across the S&P 500 Index, with lesser allocations to the S&P SmallCap Index and Foreign Equity Funds. Fixed-income investments are diversified across investment grade instruments of government and corporate issuers. Alternative strategies are diversified across absolute return investment approaches and global tactical asset allocation. Consumers uses annual liability measurements, quarterly portfolio reviews, and periodic asset/liability studies to evaluate the need for adjustments to the portfolio allocation.

Benefit Payments: Presented in the following table are the expected benefit payments for each of the next five years and the five-year period thereafter:

	<i>In Millions</i>		
	Pension	DB SERP	OPEB ¹
2013	\$ 117	\$ 4	\$ 59
2014	125	4	63
2015	134	4	67
2016	140	4	71
2017	146	4	76
2018-2022	773	20	432

¹ Consumers' OPEB benefit payments are net of employee contributions and expected Medicare Part D prescription drug subsidy payments. Subsidies to be received are estimated to be \$6 million for each of 2013 and 2014, \$7 million for each of 2015 and 2016, \$8 million for 2017, and \$48 million combined for 2018 through 2022.

Collective Bargaining Agreements: At December 31, 2012, unions represented 45 percent of Consumers' employees. The UWUA represents Consumers' operating, maintenance, construction, and call center employees. The USW represents Zeeland employees. Union contracts expire in 2015.

12: STOCK-BASED COMPENSATION

Consumers provides a PISP to key employees and non-employee directors based on their contributions to the successful management of the company. The PISP has a five-year term, expiring in May 2014.

All grants under the PISP for 2012, 2011, and 2010 were in the form of TSR restricted stock and time-lapse restricted stock. Restricted stock recipients receive shares of CMS Energy common stock. Restricted stock shares granted prior to August 1, 2010 have full dividend and voting rights. The TSR restricted stock shares granted after August 1, 2010 continue to have full voting rights. In lieu of cash dividend payments, however, the TSR restricted stock shares granted after August 1, 2010 receive additional restricted shares equal to the value of the dividend. These additional restricted shares are subject to the same vesting conditions as the underlying restricted stock shares.

TSR restricted stock vesting is contingent on meeting a three-year service requirement and a specific market condition. The market condition is based entirely on a comparison of CMS Energy's TSR with the median TSR of a peer group over the same three-year period. Depending on the outcome of the

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market condition, a recipient may earn a total award ranging from zero to 200 percent of the initial grant. Time-lapse restricted stock vests after a service period of three years.

Restricted stock awards granted to officers in 2012 and 2011 were 75 percent TSR restricted stock and 25 percent time-lapse restricted stock. Awards granted to officers in 2010 were 67 percent TSR restricted stock and 33 percent time-lapse restricted stock.

For awards granted prior to August 1, 2010, restricted shares may vest fully upon retirement, disability, or change of control of CMS Energy if certain minimum service requirements are met or are waived by action of the C&HR Committees. If employment terminates for any other reason (other than death) or the minimum service requirements are not met or waived, the restricted shares will be fully forfeited. For awards granted after August 1, 2010, a pro-rata portion of the award equal to the portion of the service period served between the award grant date and the employee's termination date will vest upon termination of an employee due to retirement, disability, or change of control of CMS Energy. For TSR awards, this vesting is contingent upon the outcome of the market condition. The remaining portion of the award will be forfeited. All awards vest fully upon death.

The PISP also allows for stock options, stock appreciation rights, phantom shares, performance units, and incentive options, none of which was granted in 2012, 2011, or 2010.

Shares awarded or subject to stock options, phantom shares, or performance units may not exceed 6 million shares from June 2009 through May 2014, nor may such awards to any recipient exceed 500,000 shares in any fiscal year. Consumers may issue awards of up to 2,972,977 shares of common stock under the PISP at December 31, 2012. Shares for which payment or exercise is in cash, as well as shares or stock options forfeited for any reason other than failure to meet a market condition, may be awarded or granted again under the PISP.

Presented in the following table is restricted stock activity under the PISP:

Year Ended December 31, 2012	Number of Shares	Weighted-Average Grant Date Fair Value per Share
Nonvested at beginning of period	1,689,997	\$ 16.36
Granted ¹	889,070	12.28
Vested	(1,014,450)	8.36
Forfeited	(17,494)	19.94
Nonvested at end of period	1,547,123	\$ 19.22

¹During 2012, Consumers granted 291,722 TSR shares, 169,754 time-lapse shares, 37,109 shares from dividends paid on TSR shares, and 390,485 shares granted as a result of the outcome of the TSR awards' market condition.

Consumers charges the fair value of the awards to expense over the required service period. As a result, for awards granted prior to August 1, 2010, Consumers recognizes all compensation expense for share-based awards that have accelerated service provisions upon retirement by the period in which the employee becomes eligible to retire. TSR restricted stock awards granted after August 1, 2010 have graded vesting features, and Consumers recognizes expense for those awards on a graded vesting schedule over the required service period. Expense for time-lapse awards is recognized on a straight-line basis over the required service period. Consumers calculates the fair value of time-lapse restricted stock

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based on the price of CMS Energy's common stock on the grant date. Consumers calculates the fair value of TSR restricted stock awards on the grant date using a Monte Carlo simulation. Consumers bases expected volatilities on the historical volatility of the price of CMS Energy common stock.

The risk-free rate for each valuation was based on the three-year U.S. Treasury yield at the award grant date. Presented in the following table are the significant assumptions used to estimate the fair value of the TSR restricted stock awards:

	2012	2011	2010
Expected volatility	20.3 %	29.6 %	30.1 %
Expected dividend yield	4.1	4.6	2.4
Risk-free rate	0.3	1.0	0.9

Presented in the following table is the weighted-average grant-date fair value of awards under the PISP:

Years Ended December 31	2012	2011	2010
Weighted-average grant-date fair value per share			
Restricted stock granted	\$ 12.28	\$ 14.17	\$ 16.27

Presented in the following table are amounts related to restricted stock awards:

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
Fair value of shares that vested during the year	\$ 8	\$ 7	\$ 6
Compensation expense recognized	11	10	9
Income tax benefit recognized	4	4	3

At December 31, 2012, \$9 million of Consumers' total unrecognized compensation cost was related to restricted stock. Consumers expects to recognize this cost over a weighted-average period of 1.7 years.

Presented in the following table is stock option activity under the PISP:

Year Ended December 31, 2012	Options Outstanding, Fully Vested, and Exercisable	Weighted-Average Exercise Price per Share
Outstanding at beginning of period	61,500	\$ 22.20
Cancelled or expired	(61,500)	22.20
Outstanding at end of period	-	\$ -

Stock options give the holder the right to purchase common stock at the market price on the grant date. Stock options are exercisable upon grant, and expire up to ten years and one month from the grant date. Consumers issues new shares of CMS Energy stock when recipients exercise stock options. No stock options were exercised during 2012. The total intrinsic value of stock options exercised was \$1 million for each of the years ended December 31, 2011 and 2010. Consumers does not have any stock options outstanding at December 31, 2012.

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13: INCOME TAXES

Consumers files a consolidated U.S. federal income tax return and a unitary Michigan income tax return with CMS Energy and its subsidiaries. Income taxes are allocated based on each company's separate taxable income in accordance with the CMS Energy tax sharing agreement.

Presented in the following table is the difference between actual income tax expense on continuing operations and income tax expense computed by applying the statutory U.S. federal income tax rate:

	<i>In Millions, Except Tax Rate</i>		
Years Ended December 31	2012	2011	2010
Income from continuing operations before income taxes	\$ 736	\$ 734	\$ 688
Income tax expense at statutory rate	258	257	241
<i>Increase (decrease) in income taxes from:</i>			
State and local income taxes, net of federal effect	36	24	26
Other, net	3	(14)	(13)
Income tax expense	\$ 297	\$ 267	\$ 254
Effective tax rate	40.4 %	36.4 %	36.9 %

Presented in the following table are the significant components of income tax expense on continuing operations:

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
<i>Current income taxes</i>			
Federal	\$ 110	\$ 74	\$ (17)
State and local	37	32	25
	\$ 147	\$ 106	\$ 8
<i>Deferred income taxes</i>			
Federal	\$ 134	\$ 159	\$ 236
State and local	19	6	14
	\$ 153	\$ 165	\$ 250
Deferred income tax credit	(3)	(4)	(4)
Tax expense	\$ 297	\$ 267	\$ 254

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Presented in the following table are the principal components of deferred income tax assets (liabilities) recognized:

	<i>In Millions</i>	
December 31	2012	2011
Employee benefits	\$ (36)	\$ (158)
Gas inventory	(147)	(155)
Plant, property, and equipment	(1,848)	(1,742)
Net regulatory tax liability	131	70
Reserves and accruals	41	44
Securitized costs	(73)	(96)
Tax loss and credit carryforwards	61	67
Other	(13)	81
	<u>\$ (1,884)</u>	<u>\$ (1,889)</u>
Less valuation allowance	(1)	(1)
Total net deferred income tax liabilities	<u>\$ (1,885)</u>	<u>\$ (1,890)</u>
Deferred tax assets, net of valuation reserves	\$ 232	\$ 261
Deferred tax liabilities	(2,117)	(2,151)
Total net deferred income tax liabilities	<u>\$ (1,885)</u>	<u>\$ (1,890)</u>

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts on Consumers' consolidated financial statements. Deferred tax assets and liabilities are classified as current or non-current according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences.

Presented in the following table are the tax loss and credit carryforwards at December 31, 2012:

	<i>In Millions</i>		
	Gross Amount	Tax Attribute	Expiration
Federal net operating loss carryforward	\$ 163	\$ 56	2024 – 2031
State capital loss carryforward	10	1	2014 – 2015
Alternative minimum tax credits	2	2	No expiration
Charitable contribution carryover	6	2	2016
Total tax attributes		<u>\$ 61</u>	

Consumers has provided a valuation allowance of \$1 million for the state capital loss carryforward. Consumers expects to utilize fully tax loss and credit carryforwards for which no valuation has been provided. It is reasonably possible that further adjustments will be made to the valuation allowances within one year.

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Presented in the following table is a reconciliation of the beginning and ending amount of uncertain tax benefits:

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
Balance at beginning of period	\$ 4	\$ 3	\$ 57
Reductions for prior-year tax positions	(4)	-	(54)
Additions for prior-year tax positions	1	1	-
Balance at end of period	\$ 1	\$ 4	\$ 3

Consumers had uncertain tax benefits of \$1 million at December 31, 2012, \$4 million at December 31, 2011, and \$3 million at December 31, 2010 that, if recognized, would affect the annual effective tax rate in future years.

Consumers recognizes accrued interest and penalties, where applicable, as part of income tax expense. Consumers recognized no interest for the years ended December 31, 2012 and 2011 and less than \$1 million for the year ended December 31, 2010. In 2010, CMS Energy settled with the IRS and, as a result, Consumers paid \$4 million to CMS Energy and eliminated a remaining accrued interest balance of \$1 million.

In November 2010, the IRS concluded its most recent audit of CMS Energy and its subsidiaries. Consumers' share of proposed changes was an adjustment of \$88 million to taxable income for the years ended December 31, 2002 through December 31, 2007. Of this amount, \$84 million resulted in an adjustment to the existing net operating loss carryforward; the remaining \$4 million increased taxable income. Most of the adjustments related to the timing of deductions, not the disallowance of deductions. Consumers accepted the proposed adjustments to taxable income, which resulted in the payment of \$10 million of tax and accrued interest. The impact to net income was less than \$1 million.

In May 2012, the IRS completed its audit of CMS Energy and its subsidiaries for 2008 and 2009, as well as its audit of research and development tax credit claims for 2001 through 2009. The audits resulted in a \$45 million increase in Consumers' net operating loss carryforward. Consumers' net income decreased \$1 million as a result of the completion of the audits.

CMS Energy's federal income tax returns for 2010 and subsequent years remain subject to examination by the IRS. CMS Energy's MBT returns for 2008 and subsequent years remain subject to examination by the State of Michigan.

The amount of income taxes paid is subject to ongoing audits by federal, state, local, and foreign tax authorities, which can result in proposed assessments. Consumers' estimate of the potential outcome for any uncertain tax issue is highly judgmental. Consumers believes that its accrued tax liabilities at December 31, 2012 were adequate for all years.

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14: OTHER INCOME AND OTHER EXPENSE

Presented in the following tables are the components of Consumers' other income and other expense:

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
<i>Other income</i>			
Regulatory return on capital expenditures	\$ 1	\$ -	\$ 17
Gain on CMS Energy common stock	5	4	-
Return on stranded and security costs	1	3	4
All other	9	12	10
Total other income	\$ 16	\$ 19	\$ 31

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
<i>Other expense</i>			
Donations	\$ (11)	\$ (11)	\$ (6)
Civic and political expenditures	(17)	(3)	(3)
All other	(5)	(6)	(6)
Total other expense	\$ (33)	\$ (20)	\$ (15)

15: REPORTABLE SEGMENTS

Reportable segments consist of business units defined by the products and services they offer. Consumers evaluates the performance of each segment based on its contribution to net income available to its common stockholder. The reportable segments for Consumers are:

- electric utility, consisting of regulated activities associated with the generation and distribution of electricity in Michigan;
- gas utility, consisting of regulated activities associated with the transportation, storage, and distribution of natural gas in Michigan; and
- other, including a consolidated special-purpose entity for the sale of accounts receivable.

Accounting policies for Consumers' segments are as described in Note 1, Significant Accounting Policies. The consolidated financial statements reflect the assets, liabilities, revenues, and expenses of the individual segments when appropriate. Accounts are allocated among the segments when common accounts are attributable to more than one segment. The allocations are based on certain measures of business activities, such as revenue, labor dollars, customers, other operation and maintenance expense, construction expense, leased property, taxes, or functional surveys. For example, customer receivables are allocated based on revenue, and pension provisions are allocated based on labor dollars.

Inter-segment sales and transfers are accounted for at current market prices and are eliminated in consolidated net income available to common stockholders by segment.

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Presented in the following tables is financial information by reportable segment:

	<i>In Millions</i>		
Years Ended December 31	2012	2011	2010
<i>Operating revenue</i>			
Electric utility	\$ 4,031	\$ 3,913	\$ 3,802
Gas utility	1,982	2,340	2,354
Total operating revenue	\$ 6,013	\$ 6,253	\$ 6,156
<i>Depreciation and amortization</i>			
Electric utility	\$ 459	\$ 412	\$ 450
Gas utility	133	130	122
Total depreciation and amortization	\$ 592	\$ 542	\$ 572
<i>Interest charges</i>			
Electric utility	\$ 179	\$ 192	\$ 202
Gas utility	63	71	73
Other	2	2	2
Total interest charges	\$ 244	\$ 265	\$ 277
<i>Income tax expense</i>			
Electric utility	\$ 227	\$ 190	\$ 187
Gas utility	70	77	67
Total income tax expense	\$ 297	\$ 267	\$ 254
<i>Net income available to common stockholder</i>			
Electric utility	\$ 325	\$ 333	\$ 303
Gas utility	110	130	127
Other	2	2	2
Total net income available to common stockholder	\$ 437	\$ 465	\$ 432
<i>Plant, property, and equipment, gross</i>			
Electric utility	\$ 11,041	\$ 10,400	\$ 9,944
Gas utility	4,400	4,206	4,063
Other	15	15	15
Total plant, property, and equipment	\$ 15,456	\$ 14,621	\$ 14,022
<i>Total assets</i>			
Electric utility ¹	\$ 10,423	\$ 9,938	\$ 9,321
Gas utility ¹	5,016	4,956	4,614
Other	836	768	904
Total assets	\$ 16,275	\$ 15,662	\$ 14,839
<i>Capital expenditures²</i>			
Electric utility	\$ 921	\$ 661	\$ 642
Gas utility	340	261	235
Total capital expenditures	\$ 1,261	\$ 922	\$ 877

¹ Amounts include a portion of Consumers' other common assets attributable to both the electric and gas utility businesses.

² Amounts include purchase of capital lease additions. Amounts also include a portion of Consumers' capital expenditures for plant and equipment attributable to both the electric and gas utility businesses.

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16: RELATED-PARTY TRANSACTIONS

Consumers enters into a number of significant transactions with related parties. These transactions include:

- purchase and sale of electricity from and to affiliates of CMS Enterprises;
- payment of parent company overhead costs to CMS Energy; and
- investment in CMS Energy common stock.

Transactions involving power supply purchases from certain affiliates of CMS Enterprises are based on avoided costs under PURPA, state law, and competitive bidding. The payment of parent company overhead costs is based on the use of accepted industry allocation methodologies. These payments are for costs that occur in the normal course of business.

Presented in the following table are Consumers' recorded income and expense from related parties as of December 31:

		<i>In Millions</i>		
Description	Related Party	2012	2011	2010
Purchases of capacity and energy	Affiliates of CMS Enterprises	\$ 86	\$ 81	\$ 84

Amounts payable to related parties for purchased power and other services were \$11 million at December 31, 2012 and 2011.

Consumers owned 1.3 million shares of CMS Energy common stock with a fair value of \$32 million at December 31, 2012. For additional details on Consumers' investment in CMS Energy common stock, see Note 7, Financial Instruments.

17: IMPAIRMENT CHARGES

In May 2010, Consumers announced plans to defer the development of its proposed 830-MW coal-fueled plant at its Karn/Weadock generating complex. At that time, Consumers recorded a charge of \$3 million to write off certain capitalized development costs because the costs were deemed not to have long-term value in connection with the potential future construction of the plant. The project's air permit, issued by the MDEQ in December 2009, was set to expire in August 2011 if construction of the coal plant had not commenced or if Consumers had not been granted an extension of the air permit. In December 2010, Consumers determined that it would not begin construction before August 2011 as a means of preserving the air permit. As a result, the likelihood that the plant would be constructed had diminished significantly. In December 2010, in accordance with accounting standards governing impairment of plant costs for regulated utilities, Consumers recorded an additional charge of \$19 million to write off the remaining previously capitalized development costs associated with the proposed plant. The total charge of \$22 million was recorded in other operating expenses for the year ended December 31, 2010. In December 2011, Consumers announced the cancellation of the proposed plant.

Consumers recorded no other impairments of long-lived assets for the years ended December 31, 2012, 2011, and 2010.

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18: QUARTERLY FINANCIAL AND COMMON STOCK INFORMATION (UNAUDITED)

In Millions

Quarters Ended	2012			
	March 31	June 30	Sept 30	Dec 31
Operating revenue	\$ 1,675	\$ 1,282	\$ 1,448	\$ 1,608
Operating income	183	260	334	207
Net income	76	122	163	78
Preferred stock dividends	-	1	1	-
Net income available to common stockholder	76	121	162	78

In Millions

Quarters Ended	2011			
	March 31	June 30	Sept 30	Dec 31
Operating revenue	\$ 1,988	\$ 1,303	\$ 1,397	\$ 1,565
Operating income	300	207	305	173
Net income	153	92	155	67
Preferred stock dividends	-	1	1	-
Net income available to common stockholder	153	91	154	67

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (cont'd)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (specify) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (carried forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	0	0	317,445		
2	0	0	(1,576,043)		
3		0	(481,662)		
4	0	0	(2,057,705)		(2,057,705)
5	0	0	(1,740,260)		
6	0	0	(1,740,260)		
7	0	0	(1,143,211)		
8	0	0	(5,214,618)		
9	0	0	(6,357,829)		(6,357,829)
10	0	0	(8,098,089)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	14,946,824,001	10,053,740,326	
4	Property Under Capital Leases	176,735,788	171,883,778	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	15,123,559,789	10,225,624,104	
9	Leased to Others			
10	Held for Future Use	5,680,093	5,471,561	
11	Construction Work in Progress	1,075,654,999	691,807,497	
12	Acquisition Adjustments	214,466,922	214,183,647	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	16,419,361,803	11,137,086,809	
14	Accum. Prov. For Depr., Amort., & Depl.	6,400,359,261	3,837,731,029	
15	Net Utility Plant (Enter Total of line 13 less 14)	10,019,002,542	7,299,355,780	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	6,170,496,375	3,789,608,168	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights	8,352,434		
20	Amort. Of Underground Storage Land & Land Rights	4,674,341		
21	Amort. Of Other Utility Plant	189,813,642	21,207,796	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	6,373,336,792	3,810,815,964	
23	Leased to Others			
24	Depreciation	0		
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation	61,875	52,268	
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	61,875	52,268	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment	26,960,594	26,862,797	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	6,400,359,261	3,837,731,029	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
4,074,991,838				818,091,837	3
2,231,954				2,620,056	4
					5
					6
					7
4,077,223,792	0	0	0	820,711,893	8
					9
208,532				0	10
230,417,912				153,429,590	11
283,275					12
4,308,133,511	0	0	0	974,141,483	13
2,148,639,816				413,988,416	14
2,159,493,695	0	0	0	560,153,067	15
					16
					17
2,115,588,977				265,299,230	18
8,352,434					19
4,674,341					20
19,916,660				148,689,186	21
2,148,532,412	0	0	0	413,988,416	22
					23
0					24
					25
0	0	0	0		26
					27
9,607					28
					29
9,607	0	0	0	0	30
					31
97,797				0	32
2,148,639,816	0	0	0	413,988,416	33

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/13	Year of Report December 31, 2012
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 & 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
2. If the nuclear fuel stock is obtained under leasing				
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)			
2	Fabrication	0		
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials & Assemblies			
8	In Stock (120.2)	0		
9	In Reactor (120.3)	0		
10	SUBTOTAL (Enter Total of lines 8 & 9)	0		
11	Spent Nuclear Fuel (120.4)	0	0	
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum. Prov. For Amortization of Nuclear Fuel Assemblies (120.5)	0		
14	TOTAL Nuclear Fuel Stock (Enter Total line 6, 10, 11 & 12 less line 13)	0		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net salvage Value of Nuclear Materials in line 11			
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)	0		
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20 & 21)	0		

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 & 157)(Continued)			
Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a Footnote) (e)		
			1
		0	2
			3
			4
			5
		0	6
			7
			8
		0	9
		0	10
		0	11
			12
	0	0	13
		0	14
			15
			16
			17
			18
			19
			20
			21
		0	22

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)			
<p>1. Report below the original cost of plant in service in the same detail as in the current depreciation order.</p> <p>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p>		<p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization	95,859	0
3	302 Franchises and Consents	14,377,778	5,668
4	303 Miscellaneous Intangible Plant	25,419,710	2,535,944
5	TOTAL Intangible Plant	39,893,347	2,541,612
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land	3,806,082	0
9	310.2 Land Rights	854,367	0
10	311 Structures and Improvements	480,361,221	6,957,484
11	312 Boiler Plant Equipment	2,009,284,627	42,211,881
12	313 Engines and Engine-Driven Generators	0	0
13	314 Turbogenerator Units	381,607,147	5,227,673
14	315 Accessory Electric Equipment	145,514,082	2,021,109
15	316 Miscellaneous Power Plant Equipment	34,455,405	4,032,619
16	317 Asset Retirement Costs for Steam Production	6,727,026	40,875,734
17	TOTAL Steam Production Plant	3,062,609,957	101,326,500
18	Nuclear Production Plant		
19	320.1 Land	0	0
20	320.2 Land Rights	0	0
21	321 Structures and Improvements	0	0
22	322 Reactor Plant Equipment	0	0
23	323 Turbogenerator Units	0	0
24	324 Accessory Electric Equipment	0	0

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
<p>reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)</p>		<p>to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>			
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	95,859	301	2
22,609	0	0	14,360,837	302	3
0	0	0	27,955,654	303	4
22,609	0	0	42,412,350		5
					6
					7
0	0	0	3,806,082	310.1	8
0	0	0	854,367	310.2	9
327,933	0	1,938,950	488,929,722	311	10
4,934,085	0	(3,064,017)	2,043,498,406	312	11
0	0	0	0	313	12
(4,952,759)	0	815,006	392,602,585	314	13
169,840	0	118,585	147,483,936	315	14
709,111	0	429,277	38,208,190	316	15
0	0	0	47,602,760	317	16
1,188,210	0	237,801	3,162,986,048		17
					18
0	0	0	0	320.1	19
0	0	0	0	320.2	20
0	0	0	0	321	21
0	0	0	0	322	22
0	0	0	0	323	23
0	0	0	0	324	24

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment	0	0	
25	326 Asset Retirement Costs for Nuclear Production	0	0	
26	TOTAL Nuclear Production Plant	0		
27	Hydraulic Production Plant			
28	330.1 Land	3,331,784	0	
29	330.2 Recreational Land	112,241	0	
30	330.3 Land Rights	40,535	0	
30	331 Structures and Improvements	26,017,246	317,801	
31	332 Reservoirs, Dams and Waterways	150,605,259	1,538,264	
32	333 Water Wheels, Turbines and Generators	57,400,491	139,943	
33	334 Accessory Electric Equipment	13,942,771	99,422	
34	335 Miscellaneous Power Plant Equipment	5,483,047	687,687	
35	336 Roads, Railroads and Bridges	1,608,630	0	
36	TOTAL Hydraulic Production Plant	258,542,004	2,783,117	
37	Other Production Plant			
38	340.1 Land	1,504,874	0	
39	340.2 Land Rights	13,685	0	
40	341 Structures and Improvements	25,309,238	407,360	
41	341.1 Structures and Improvements Wind	0	4,204,524	
42	342 Fuel Holders, Products and Accessories	2,993,208	258,466	
43	343 Prime Movers	0	0	
44	344 Generators	327,797,912	1,591,387	
45	344.1 Generators Wind	0	199,484,520	
46	345 Accessory Electric Equipment	41,466,000	0	
47	345.1 Accessory Electric Equipment Wind	0	4,179,450	
48	346 Miscellaneous Power Plant Equipment	2,218,685	127,810	
49	346.1 Miscellaneous Power Plant Equipment Wind	0	1,591,760	
50	347.0 Other Generation Plant ARO Assets	0	2,651,125	
51	TOTAL Other Production Plant	401,303,602	214,496,402	
52	TOTAL Production Plant	3,722,455,563	318,606,019	
53	3. TRANSMISSION PLANT			
54	350.1 Land	0	0	
55	350.2 Land Rights	0	0	
56	352 Structures and Improvements	0	0	
57	353 Station Equipment	0	0	
58	354 Towers and Fixtures	0	0	
59	355 Poles and Fixtures	0	0	
60	356 Overhead Conductors and Devices	0	0	
61	357 Underground Conduit	0	0	
62	358 Underground Conductors and Devices	0	0	

1 Line 53, 54 & 55, column (c) Purchased back de-energized assets from METC, LLC.

2 Line 53, 54 & 55, column (d) Reinstated assets from column (c) transferred to High Voltage Distribution .

Name of Respondent Consumers Energy Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
0	0	0	0	325		24	
0	0	0	0	326		25	
0	0	0	0			26	
						27	
9,868	0	0	3,321,916	330.1		28	
0	0	0	112,241	330.2		29	
0	0	0	40,535	330.3		30	
15,151	0	(94,959)	26,224,937	331		30	
1	0	0	152,143,522	332		31	
208,636	0	0	57,331,798	333		32	
10,536	0	(131,916)	13,899,741	334		33	
1,593	0	4,285	6,173,426	335		34	
0	0	0	1,608,630	336		35	
245,785	0	(222,590)	260,856,746			36	
						37	
0	0	0	1,504,874	340.1		38	
0	0	0	13,685	340.2		39	
0	0	0	25,716,598	341		40	
0	0	0	4,204,524	341.1		41	
0	0	0	3,251,674	342		42	
0	0	0	0	343		43	
0	0	(1,034,033)	328,355,266	344		44	
0	0	1,034,033	200,518,553	344.1		45	
0	0	0	41,466,000	345		46	
0	0	0	4,179,450	345.1		47	
11,160	0	23,301	2,358,636	346		48	
0	0	0	1,591,760	346.1		49	
0	0	0	2,651,125	347		50	
11,160	0	23,301	615,812,145			51	
1,445,155	0	38,512	4,039,654,939			52	
						53	
0	0	0	0	350.1		54	
0	0	0	0	350.2		55	
0	0	0	0	352		56	
0	0	0	0	353		57	
0	0	0	0	354		58	
0	0	0	0	355		59	
0	0	0	0	356		60	
0	0	0	0	357		61	
0	0	0	0	358		62	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant	0	0	
59	4. DISTRIBUTION PLANT			
60	360.1 Land	19,745,187	621,221	
61	360.2 Land Rights	20,348,952	598,998	
62	360.3 Land	65,328,307	63,809	
63	360.4 Land Rights	55,505,178	517,439	
64	361 Structures and Improvements	57,484,068	1,774,759	
65	362 Station Equipment	875,529,768	56,469,114	
66	363 Storage Battery Equipment	0	0	
67	364 Poles, Towers and Fixtures	1,108,738,670	84,792,589	
68	365 Overhead Conductors and Devices	1,096,230,841	69,956,092	
69	366 Underground Conduit	85,283,034	5,167,722	
70	367 Underground Conductors and Devices	461,517,092	17,646,618	
71	368 Line Transformers	749,430,973	30,471,509	
72	368.1 Capacitors	0	0	
73	369 Services	589,478,577	15,698,653	
74	370 Meters	246,072,303	21,822,270	
75	370.1 AMI Meters	0	13,097,394	
76	371 Installations on Customers' Premises	7,624,939	246,972	
77	372 Leased Property on Customers' Premises	0	0	
78	373 Street Lighting and Signal Systems	95,264,708	6,355,057	
79	374 Asset Retirement Costs for Distribution Plant	129,033	0	
80	TOTAL Distribution Plant	5,533,711,630	325,300,216	
81	5. GENERAL PLANT			
82	389.1 Land	3,224,519	1,062,099	
83	389.2 Lands Rights	281,589	0	
84	390 Structures and Improvements	55,933,315	1,737,724	
85	391 Office Furniture and Equipment	7,251,997	90,236	
86	391.1 Computers / Computer Related Equipment	21,605,477	8,680,090	
87	392 Transportation Equipment	18,909,191	1,794,123	
88	393 Stores Equipment	84,942	0	
89	394 Tools, Shop and Garage Equipment	6,653,700	108,028	
90	395 Laboratory Equipment	5,048,322	31,022	
91	396 Power Operated Equipment	2,946,376	253,245	
92	397 Communication Equipment	39,039,649	1,775,831	
93	398 Miscellaneous Equipment	1,712,525	91,987	
94	SUBTOTAL	162,691,602	15,624,385	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 04/17/13		December 31, 2012	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
0	0	0			359	57	
0	0	0	0			58	
						59	
480	0	(352,931)	20,012,997		360.1	60	
269	0	(71,017)	20,876,664		360.2	61	
10,288	0	(2)	65,381,826		360.3	62	
2,516	0	(347,814)	55,672,287		360.4	63	
97,462	(113,824)	886,174	59,933,715		361	64	
4,360,837	113,824	(557,679)	927,194,190		362	65	
0	0	0	0		363	66	
1,903,238	0	(902,824)	1,190,725,197		364	67	
3,678,045	0	745,007	1,163,253,895		365	68	
182,126	0	53,728	90,322,358		366	69	
1,881,910	0	(62,033)	477,219,767		367	70	
12,270,828	0	0	767,631,654		368	71	
	0	0	0		368.1	72	
450,911	0	46,188	604,772,507		369	73	
5,940,225	0	(13,004)	261,941,344		370	74	
0	0	0	13,097,394		370.1	75	
164,523	0	0	7,707,388		371	76	
0	0	0	0		372	77	
1,741,981	0	0	99,877,784		373	78	
0	0	0	129,033		374	79	
32,685,639	0	(576,207)	5,825,750,000			80	
						81	
0	0	0	4,286,618		389.1	82	
0	0	0	281,589		389.2	83	
1,835,372	0	12,285,894	68,121,561		390	84	
1,368,475	0	(3,201,936)	2,771,822		391	85	
13,883,526	0	7,785,413	24,187,454		391.1	86	
38,752	0	0	20,664,562		392	87	
0	0	0	84,942		393	88	
3,299,027	0	12,283	3,474,984		394	89	
2,123,569	0	0	2,955,775		395	90	
71,329	0	0	3,128,292		396	91	
13,257,488	0	(12,255,581)	15,302,411		397	92	
1,180,091	0	38,606	663,027		398	93	
37,057,629	0	4,664,679	145,923,037			94	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
91	399 Other Tangible Property			
92	TOTAL General Plant	162,691,602	15,624,385	
93	TOTAL (Accounts 101 and 106)	9,458,752,142	662,072,232	
94				
95	102 Electric Plant Purchased	0	0	
96	(Less) 102 Electric Plant Sold	0	0	
97	103 Experimental Plant Unclassified	0	0	
98	TOTAL Electric Plant in Service <i>(Total of lines 93 thru 97)</i>	9,458,752,142	662,072,232	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				399	91
37,057,629	0	4,664,679	145,923,037		92
71,211,032	0	4,126,984	10,053,740,326		93
					94
0	0	0	0	102	95
0		0	0		96
				103	97
71,211,032	0	4,126,984	10,053,740,326		98

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.			2. In column (c) give the date of Commission authorization of the lease of electric plant to others.		
Line No.	Name of Lessee (designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	Not applicable.				
2					
3					
4					
5					
6					
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41					
42					
43					
44	TOTAL				0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.		more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally included in this Acct. (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1				
2				
3				
4	Pompeii Substation	6/30/1979	12/31/2012	643,129
5	Capital Avenue Substation	5/31/2009	6/30/2015	253,961
6	Birchwood Substation	5/31/2010	6/30/2012	281,398
7	Karn Weadock Complex	12/31/2011	12/31/2021	1,780,099
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29	Other Electric Property	various	various	2,512,974
30				
31				
32				
33				
34				
35				
36				
37				
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39				
40				
41				
42				
43				
44	TOTAL			5,471,561

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

1. Report the particulars called for concerning acquisition adjustments.

2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.

3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.

4. For acquisition adjustments arising during the year

state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, where filed with the Commission.

5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.

6. Give date Commission authorized use of Account 115.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct (d)	Amount (e)	
1	Account 114					
2	Electric Plant - Zeeland Plant	213,470,672				213,470,672
3	Electric - Ludington SC	0	712,975			712,975
4						
5	Gas Plant	283,275				283,275
6						
7	Total	213,753,947	712,975			214,466,922
8						
9						
10						
11						
12	Account 115					
13	Electric Plant - Zeeland Plant	21,513,327	5,338,330	(1)		26,851,657
14	Electric - Ludington SC	0	11,140	(2)		11,140
15						
16	Gas Plant	91,639	6,158			97,797
17						
18	Total	21,604,966	5,355,628			26,960,594
19						
20						

(1) Authorized by MPSC Order Case# 15245 (12/18/2007)
Debit to account 406 amortization of Electric Plant Acquisition Adjustment

(2) Authorized by Letter Ruling Docket No. AC12-31-000 (5/16/2012)
Debit to account 425 amortization of Electric Plant Acquisition Adjustment

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Intangible Plant - Electric Total	5,659,218		8,014,411
2	Fossil Generation Plant - Electric Total	459,175,435		425,047,840
3	Hydro Generation Plant - Electric Total	91,219,142		56,516,805
4	Other Generation Plant - Electric Total	49,312,677		55,973,696
5	Distribution Plant - Electric Total	53,091,347		357,851,350
6	General Plant - Electric Total	33,349,678		21,857,600
7				
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35	TOTAL	691,807,497	0	925,261,702

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CONSTRUCTION OVERHEADS - ELECTRIC				
<p>1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	Engineering and Supervision	100,143,529		
2	Administrative and General	67,715,811		
3				
4				
5				
6				
7				
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39	TOTAL	167,859,340		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>			
<p>ENGINEERING AND SUPERVISION</p> <p>Includes (1) charges by outside engineering companies and (2) the actual time and expenses of Company employees devoted to the design, planning and supervision of construction jobs. Costs were derived by direct charges from payrolls, invoices, vouchers, etc. On major construction jobs these costs were charged directly to the construction job involved. On minor construction jobs these costs were accumulated in a construction clearing account which was distributed pro rata over all minor construction jobs, except land and landrights, and general equipment on the basis of direct labor and material charges.</p> <p>ADMINISTRATIVE AND GENERAL</p> <p>An examination was made of the various expenses classified as administration and general to determine those containing substantial amounts applicable to construction expenditures. Costs were allocated to construction on the basis of (1) time spent on construction-related activities and (2) by direct charges from payrolls, invoices, vouchers, etc. The total so allocated was distributed pro rata over all construction jobs except general equipment on the basis of direct company labor and engineering and supervision costs.</p> <p>Pension expenses were allocated directly, based on payroll charges, to the various work orders.</p> <p>ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION</p> <p>An allowance is applied on all construction where the period of construction is greater than six months and the cost is expected to exceed \$50,000 (exclusive of the allowance). It is computed monthly and based on the accumulated balance of total construction costs. The allowance is charged during the actual period of construction, starting from the date that field construction begins and terminating when the facility is tested and placed in or is ready for service.</p> <p>INSURANCE</p> <p>Insurance costs have been charged directly to the major construction jobs to which they apply.</p> <p>PROPERTY TAXES</p> <p>Property taxes are capitalized on projects where the period of construction is greater than six months and the project is estimated to cost \$500,000 or more. The capitalized taxes on major generating jobs are actual taxes paid. Taxes capitalized on other than the major generating jobs are computed by estimating the equalized taxable value and multiplying this by the Company average millage rate to determine the tax to be capitalized for the year.</p>			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,532,895,642	3,532,864,816	30,826	
2	Depreciation Prov. for Year, Charged to	0			
3	(403) Depreciation Expense	311,207,127	311,207,127		
4	(403.1) Decommissioning Expense	0	0		
5	(413) Exp. Of Elec. Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	0	0		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):	0	0		
9					
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	311,207,127	311,207,127	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	70,954,262	70,954,262		
13	Cost of Removal	46,092,084	46,092,084		
14	Salvage (Credit)	(4,295,317)	(4,295,317)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	112,751,029	112,751,029	0	0
16	Net Earnings of Decommissioning Funds	0	0		
17	Other Debit or Credit Items (Described)	58,307,708	58,286,266	21,442	
18	Retirement WIP	988	988		
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	3,789,660,436	3,789,608,168	52,268	0

Section B. Balances at End of Year According to Functional Classifications

20	Steam Production	1,096,285,807	1,096,285,807	0	
21	Nuclear Production-Depreciation	0	0		
22	Nuclear Production-Decommissioning	0	0		
23	Hydraulic Production-Conventional	34,066,213	34,066,213		
24	Hydraulic Production-Pumped Storage	146,795,992	146,795,992		
25	Other Production	128,907,011	128,907,011		
26	Transmission	0	0		
27	Distribution	2,290,477,275	2,290,425,007	52,268	
28	General	93,128,138	93,128,138		
29	TOTAL (Enter total of lines 20 thru 28)	3,789,660,436	3,789,608,168	52,268	0

- 1 Line 17, Col (c) consist primarily of (i) an adjustment to the nuclear decommissioning funds, (ii) activity related to the updating of SFAS 143, Accounting for Asset Retirement Obligations, and (iii) transfer activity for prior years.

- 2 Electric Plant in Service Retirements-
Page 211, line 93, Col (d)
Nondepreciable Property
Other Adjustments
Book Cost of Plant Retired - Line12, Col (c)

71,211,034
(259,555)
2,783
70,954,262

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012

NONUTILITY PROPERTY (Account 121)

- | | |
|--|--|
| 1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year. | 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property. |
|--|--|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Previously Devoted to Public Service			
2	Peters Gas Field/St Clair/Casco Twp	928,367		928,367
3	Misc Properties/Livingston/Tyrone Twp	683,484		683,484
4	Palisades Land/Van Buren/South Haven Twp	523,680		523,680
5	Boyd Gas Field/St. Clair/Casco Twp	360,382		360,382
6	Misc Properties/Ottawa/Port Sheldon Twp	216,476	519	216,995
7	Misc Properties/Springfield Twp	162,366		162,366
8	Misc Properties/Monroe/City of Luna Pier	126,961		126,961
9	Misc Properties/Washtenaw/Sylvan Twp	125,947		125,947
10	Misc Properties/Bay/Hampton Twp	129,430		129,430
11	Misc Properties/Oakland Twp	102,202		102,202
12	Quanicassee Land/Bay/Hampton Twp	141,161		141,161
13	Misc Properties/Genesee/Vienna Twp	119,963		119,963
14	Misc Properties/Oakland/City of Novi	112,182		112,182
15	Land Leased to Others			
16	Parcels of Land** Midland Cogen Venture	6,130,593		6,130,593
17	Other Nonutility Property			
18	MCV Related Line & Sub	1,735,498		1,735,498
19	Wholehouse Surge Suppressor	285,458		285,458
20				
21	Minor Items Previously Devoted to Public Service	3,495,826	(17,455)	3,478,371
22	Minor Item - Other Utility Plant	0	-	0
23				
24	TOTAL	15,379,976	(16,936)	15,363,040

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,522,545
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	42,238
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):(108) Transfer of Reserves & Work in Progress Changes	
6	and Closings	0
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	42,238
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(22,333)
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(22,333)
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	1,542,450

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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INVESTMENTS (Accounts 123, 124, 136)				
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>. in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be</p>				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	Account 123 (Excluding 123.1)			
2				
3	CMS Energy Common Stock		6,915,520	0
4	CMS Stock Adjustment (1)		27,709,122	3,085,446
5				
6	Total Account 123 (Excluding 123.1)		34,624,642	3,085,446
7				
8	Account 124			
9	Contracts Receivable		455,088	4,626
10	Detroit Investment Fund		1,073,582	28,108
11	Deferred Bonus (1)		1,388,725	73,961
12	DC SERP (1)		639,815	344,035
13	DSSP (1)		981,239	274,445
14	Miscellaneous		28,750	0
15				
16	Total Account 124		4,567,199	725,175
17				
18	Account 136			
19	Other Temporary Cash Investments		56,200,000	2,062,956,698
20				
21	Total 136		56,200,000	2,062,956,698
22				
23	(1) Includes the unrealized gain/loss as required under ASC 320.			
24				
25				
26				
27				
28				
29				

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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
<p>listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of</p>			<p>authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost Book Value		Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
						1
1,198,369	1,296,406		5,717,151	0	4,801,628	2
4,905,341	0		25,889,227	0	0	3
						4
6,103,710	1,296,406		31,606,378	0	4,801,628	5
						6
						7
25,222	0		434,492	4,626	0	8
0	0		1,101,690	0	0	9
136,616	0		1,326,070	0	0	10
10,108	0		973,742	0	0	11
47,652	0		1,208,032	0	0	12
0	0		28,750	0	0	13
						14
219,598	0		5,072,776	4,626	0	15
						16
						17
2,119,156,698	0		0	251,844	0	18
						19
2,119,156,698	0		0	251,844	0	20
						21
						22
						23
						24
						25
						26
						27
						28
						29

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)				
<p>Report below the investments in Accounts 123.1, <i>Investments in Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>				
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	ES SERVICES COMPANY			
2	Investment in Common Stock	05/31/89		641,000
3	Equity in Undistributed Earnings			(377,750)
4				
5	Subtotal			263,250
6				
7	CMS ENGINEERING COMPANY			
8	Investment in Common Stock	04/30/94		81,001
9	Equity in Undistributed Earnings			29,496
10				
11	Subtotal			110,497
12				
13	CONSUMERS FUNDING LLC			
14	Investment in Common Stock	10/11/00		2,342,960
15				
16	Subtotal			2,342,960
17				
18	CONSUMERS CAMPUS HOLDINGS LLC			
19	Investment in Common Stock	04/23/01		147,670
20	Equity in Undistributed Earnings			(42,476)
21				
22	Subtotal			105,194
23				
24	CONSUMERS RECEIVABLE FUNDING II	04/24/03		
25	Investment in Common Stock			708,119,438
26				
27	Subtotal			708,119,438
28				
29	Note: Consumers Energy pledged \$78,974,500 more to Consumers Receivable Funding II in December 2012, compared to 2011.			
30				
31				
32				
33				
34				
35				
36	TOTAL Cost of Account 123.1 \$790,306,569		TOTAL	710,941,339

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)				
4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from		securities disposed of during the year. 7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 36, column (a) the total cost of Account 123.1.		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		641,000		1
		(266,287)		2
111,463				3
				4
111,463		374,713		5
				6
				7
		81,001		8
1,337		30,833		9
				10
1,337		111,834		11
				12
				13
		2,342,960		14
				15
		2,342,960		16
				17
				18
		147,670		19
		(42,476)		20
				21
		105,194		22
				23
				24
		787,093,938		25
				26
		787,093,938		27
				28
				29
				30
				31
				32
				33
				34
				35
112,800		790,028,639		36

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET			
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).			
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	22,957,765	16,642,542
2	Customer Accounts Receivable (Account 142)	115,597,364	38,654,940
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	65,048,026	47,604,125
4	TOTAL	203,603,155	102,901,607
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	32,951,147	30,409,084
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	170,652,008	72,492,523
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	32,915,738	9,633		25,776	32,951,147
2						
3	Provision for uncollectibles	(4,717,121)	2,757		2,116,761	(2,597,603)
4	Provision for People Care	1,500,000				1,500,000
5	People Care- Credit to customer	(1,444,460)				(1,444,460)
6						
7	Balance end of year	28,254,157	12,390		2,142,537	30,409,084
8						
9						
10	Note: \$52,523,463 of Residential, Commercial and Industrial uncollectible accounts were					
11	charged to expense (Account 904) and credited to accounts receivable during the year.					
12						

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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.			4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.			
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNT 145					
2	Notes Receivable From Associated Companies	-	-	-	-	-
3						
4	TOTAL ACCOUNT 145	-	-	-	-	-
5						
6	ACCOUNT 146					
7	Accounts Receivable From Associated Companies					
8	CMS Capital LLC	2,009	9,657	10,864	802	-
9	CMS Electric & Gas LLC	17	2,031	2,024	24	4
10	CMS Energy Corporation	427,578	5,790,444	5,793,623	424,399	5,517
11	CMS Energy Resource Management Company	166,037	556,046	677,549	44,534	1,262
12	CMS Engineering Company	3,103	10,889	12,583	1,409	54
13	CMS Enterprises Company	342,528	2,869,325	2,897,304	314,549	4,991
14	CMS Gas Transmission Company	7,454	69,164	69,337	7,281	129
15	CMS Generation Filer City Operating LLC	41,172	408,257	415,164	34,265	775
16	CMS Generation Michigan Power LLC	8,126	90,607	96,781	1,952	-
17	CMS Generation Operating Company II, Inc.	31,726	363,355	363,984	31,097	679
18	CMS Generation Operating LLC	72,991	866,311	870,991	68,311	1,626
19	CMS International Ventures LLC	807	25,534	23,046	3,295	43
20	CMS Land Company	99,996	806,115	852,056	54,055	1,458
21	CMS Treasury Services, LLC	6,255	-	6,255	-	-
22	Consumers Funding LLC	153,623	-	28,163	125,460	-
23	Consumers Receivables Funding II LLC	8,333,399	6,672,893,483	6,680,985,617	241,265	-
24	Craven County Wood Energy	0	8,058	8,058	-	-
25	Dearborn Generation Operating LLC	61,652	661,140	664,776	58,016	1,241
26	Dearborn Industrial Generation LLC	0	24,000	24,000	-	9
27	EnerBank USA	107,460	1,076,576	1,084,741	99,295	-
28	ES Services Company	103,201	57,271	145,810	14,662	295
29	Genesee Power Station LP	10,657	18,520	26,955	2,222	-
32	Grayling Generating Station LP	2,426	22,499	24,925	0	-
33	HYDRA-CO Enterprises, Inc.	39,975	238,597	252,513	26,059	471
34	New Bern Energy Recovery, Inc.	130	5,623	4,941	812	-
35	T.E.S Filer City Station LP	33,301	94,483	50,288	77,496	-
36						
37						
38	TOTAL ACCOUNT 146	10,055,623	6,686,967,985	6,695,392,348	1,631,260	18,554
39						
40	Column C may reflect activity in the accounts					
41	which includes estimates.					

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MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)	
1	Fuel Stock (Account 151)	164,100,747	166,928,884		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials & Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	38,823,736	39,632,071		
6	Assigned to - Operations & Maintenance				
7	Production Plant (Estimated)	30,017,530	32,171,480		
8	Transmission Plant (Estimated)	10,453,422	10,995,598		
9	Distribution Plant (Estimated)	8,852,470	9,496,567		
10	Assigned to - Other				
11	TOTAL Account 154 (Enter total of line 5 thru 10)	88,147,158	92,295,716		
12	Merchandise (Account 155)				
13	Other Material & Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (not applicable to Gas utilities)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials & Supplies (Per Balance Sheet)	252,247,905	259,224,600		

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)					
1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from			affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.		
Line No.	Item (a)	Total Cost (b)	Coal KINDS OF FUEL AND OIL		
			Quantity (c)	Cost (d)	
1	On hand beginning of year	164,100,747	2,277,725	150,406,474	
2	Received during year	518,404,143	8,537,292	443,320,826	
3	TOTAL	682,504,890	10,815,017	593,727,300	
4	Used during year (specify department)				
5	Electric Dept Gen Plants	503,937,029	8,177,068	427,871,772	
6	Inventory Adjustments	0	74,330	0	
7					
8					
9					
10					
11					
12					
13					
14					
15	Sold or transferred	11,638,977	222,667	11,638,977	
16	TOTAL DISPOSED OF	515,576,006	8,474,065	439,510,749	
17	BALANCE END OF YEAR	166,928,884	2,340,952	154,216,551	

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)							
Gas		Oil KINDS OF FUEL AND OIL (Continued)		Combustion Turbines			
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.	
53,159	303,695	290,394	13,390,578	0	0	1	
23,779,867	68,318,514	50,323	6,764,803	0	0	2	
23,833,026	68,622,209	340,717	20,155,381	0	0	3	
						4	
23,786,902	68,367,826	69,633	7,695,872	12	1,559	5	
		(695)		0	0	6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
		12	1,559	(12)	(1,559)	15	
23,786,902	68,367,826	68,950	7,697,431	0	0	16	
46,124	254,383	271,767	12,457,950	0	0	17	

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ALLOWANCES							
1. Report below the details called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first				eligible for use; the current year's allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.			
Line No.	Allowance Inventory (a)	Current Year		2013			
		No. (b)	Amt. (c)	No. (d)	Amt. (e)		
1	Balance - Beginning of Year	5,796,697	9,191,878	95,245	0		
2-4	Acquired During Year: Issued (Less Withheld Allow.)						
5	Returned by EPA						
6-8	Purchases/Transfers:						
9							
10		2,581,796	14,530,535	0			
11			0		0		
12							
13							
14							
15	Total	2,581,796	14,530,535	0	0		
16-18	Relinquished During Year: Charges to Acct. 509	0					
19	Other:						
20							
21-22	Cost of Sales/Transfers:						
23		2,496,727	9,640,271	0			
24							
25							
26							
27							
28	Total	2,496,727	9,640,271	0	0		
29	Balance - End of Year	5,881,766	14,082,142	95,245	0		
30-32	Sales:						
	Net Sales Proceeds (Assoc Co.)						
33	Net Sales Proceeds (Other)						
34	Gains						
35	Losses						
	Allowances Withheld						
36	Balance - Beginning of Year	2,744		2,744			
37	Add: Withheld by EPA		0	0			
38	Deduct: Returned by EPA						
39	Cost of Sales	2,744		0			
40	Balance - End of Year	0		2,744			
41-43	Sales:						
	Net Sales Proceeds (Assoc. Co.)						
44	Net Sales Proceeds (Other)						
45	Gains						
46	Losses						

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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ALLOWANCES (Continued)								
6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.				8. Report on lines 22-27 the names of purchasers/transfersors of allowances disposed of and identify associated companies.				
7. Report on lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).				9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.				
				10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.				
2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
95,245	0	95,245	0	2,280,890		8,363,322	9,191,878	1
								2-4
								5
								6-8
								9
0	0	0		0		2,581,796	14,530,535	10
				0		0	0	11
								12
								13
								14
0	0	0	0	0	0	2,581,796	14,530,535	15
						0		16-18
						0	0	19
						0	0	20
						0	0	21-22
		0				2,496,727	9,640,271	23
						0	0	24
						0	0	25
						0	0	26
						0	0	27
0	0	0	0	0	0	2,496,727	9,640,271	28
95,245	0	95,245	0	2,280,890	0	8,448,391	14,082,142	29
								30-32
								33
								34
								35
2,744		2,744		65,705		76,681		36
0		0		0		0		37
						0		38
				0		2,744		39
2,744		2,744		65,705		73,937		40
								41-43
								44
								45
								46

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
228	1	b	Includes: Renewable Energy Credits of 5,263,792 and 117,388 for the PA295 program and Green Generation program, respectively.		
228	1	c	Includes: \$6,229,609 and \$2,947,602 for the PA295 and Green Generation		
228	10	b	Includes: Renewable Energy Credits of 2,223,857 and 235,422 for the		
228	10	c	Includes: \$8,587,232 and \$5,943,303 for the PA295 and Green Generation		
228	23	b	Includes: Renewable Energy Credits of 1,862,656 and 254,004 for the		
229	23	c	Includes: \$3,242,318 and \$6,398,082 for the PA295 and Green Generation		
229	1	d	Includes: SO2 balance of 95,245.		
229	1	f	Includes: SO2 balance of 95,245.		
229	1	h	Includes: SO2 balance of 95,245.		
229	1	j	Includes: SO2 balance of 2,280,890.		

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year.			
2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Accrued Real and Personal Property Taxes	194,700,000	
2	Fiscal Year Real and Personal Property Taxes - Electric	65,724,346	
3	Fiscal Year Real and Personal Property Taxes - Gas	25,466,960	
4	Fiscal Year Real & Personal Property Taxes - Nonutility	146,925	
5	PSCR Underrecovery Principal & Interest	31,584,749	
6	GCC Underrecovery Principal	2,019,438	
7	Accrued Value Services	213,600	
8	Gas Interstate Imbalance	1,700,461	
9			
10			
11			
12			
13			
14			
15			
16			
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18			
19			
20			
21			
22			
23			
24			
25	TOTAL	321,556,479	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
EXTRAORDINARY PROPERTY LOSS (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in description the date of loss, the date of Commission authorization to use Account 182.1 and period of amort. (mo, yr, to mo, yr). (a))	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr). (a))	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	0	0		0	0	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)			
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under		contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.	
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
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20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
TOTAL		0	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Amount Charged (d)	Amount (e)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
0		0	0	TOTAL

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
OTHER REGULATORY ASSETS							
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)				3. Minor items (amounts less than \$50,000) may be grouped by classes.			
2. For regulatory assets being amortized, show period of amortization in column (a).				4. Give the number and name of the account(s) where each amount if recorded.			
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)		
			Account Charged (c)	Amount (d)			
1	Manufactured Gas Plant Environmental Clean-up (1)	10,788,851	253/925	14,301,555	152,362,691		
2	AFUDC in Excess of FERC Rate (Life of Related Property)	-	407	796	-		
3	SFAS 109 Regulatory Asset (2)	13,080,410	various	24,164,931	330,427,189		
4	Securitized Regulatory Asset (3)	-	407	60,305,001	191,965,271		
5	FAS 143-ARO Asset (4)	10,251,764	108/254	1,337,915	123,119,386		
6	Gas Storage Field Inventory Loss (5)	6,194,529	164/823	4,873,122	15,292,339		
7	Stranded Costs (6)	1,751,252	407	25,132,804	-		
8	Big Rock ISFSI Liability Assumption Cost (7)	-	254	30,000,000	-		
9	SFAS 158 Retirement Benefits (8)	155,498,877	228/926	121,054,324	1,699,788,623		
10	Pension Equalization, including Interest (9)	733	419	2,474	259,526		
11	10d(4) Regulatory Asset (10)	649,813	407/421	2,037,563	383,831		
12	Uncollectible Accounts Tracker (11)	1,696	904	1,681,916	637		
13	Decoupling Regulatory Asset - Electric (12)	-	449	58,950,000	-		
14	Energy Optimization (13)	17,309,931	142/421	11,266,406	32,053,712		
15	Electric Restructuring Implementation Program	153,356	407/421	1,494,844	359,932		
16	Decoupling Regulatory Asset - Gas (14)	13,377,276	496	1,308,302	32,933,882		
17	Electric Interim Rate Refund (15)	-	242	377,072	-		
18	Electric Choice Incentive Mechanism	-	254	57,235	-		
19	Big Rock Decommissioning (16)	317	254	305,246	-		
20	Gas Interim Rate Refund (17)	312	242	228	985,002		
21	Security Credit - Electric	3,982	449	4,064	2,368		
22	Advanced Renewable Regulatory Asset - Electric	-	254	1,526	-		
23	Clean Coal Plant (18)	14,450,000	407	2,716,065	11,733,935		
24	Major Maintenance Deferred (19)	5,490,492	-	-	5,490,492		
25							
26	(1) U-10755 (10 Years)						
27	(2) U-9097 & U-10083						
28	(4) U-14292						
29	(5) U-14547						
30	(6) U-13720 & U-14098						
31	(7) U-14992						
32	(8) U-14347 & 14547						
33	(9) U-14547						
34	(10) U-14148						
35	(11) U-15645						
36	(12) U-15645						
37	(13) U-15805 & U-15889						
38	(14) U-15986						
39	(15) U-15645						
40	(16) U-15611						
41	(17) U-15986						
42	(18) U-16794 (3 Years, Ending 2014)						
43	(19) U-16794						
44	TOTAL	249,003,591		361,373,389	2,597,158,816		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
<p>1. Report below the particulars (details) called for concerning miscellaneous deferred debits.</p> <p>2. For any deferred debit being amortized, show period of amortization in column (a).</p> <p>3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p>							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Gift of Energy	899,980	29,512	143	234,667	694,825	
2	Sale of Land & Right of Way	326,911	213,312	various	540,223	-	
3	CRF II Management Fees	116,768	257,762	930	127,079	247,451	
4	Fuel Oil - Campbell 3	151,968	12,514,783	various	12,563,548	103,203	
5	Leased Vehicles in Process	1,758,256	56,211	232	1,814,467	-	
6	Leased Assets in Process	-	4,100,000	-	-	4,100,000	
7							
8							
9							
10							
11							
12							
13	Minor items (items,1%)	979,949	784,725	589	1,764,556	118	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38	TOTAL	4,233,832	17,956,305		17,044,540	5,145,597	

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

TAX SCHEDULES

I Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income Taxes	234A-B
B.	Reconciliation of Report Net Income With Taxable Income for Federal Income Taxes	261A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income Taxes	272-277

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.			2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Electric				
2	Federal	722,315,328	307,470,036	272,863,485	
3	State	1,650,156	0	0	
4	TOTAL Electric (Enter total of lines 2 & 3)	723,965,484	307,470,036	272,863,485	
5	Gas				
6	Federal	642,703,016	199,819,158	168,187,952	
7	State	815,301	0	0	
8	TOTAL Gas (Enter total of lines 6&7)	643,518,317	199,819,158	168,187,952	
9	Other (Nonutility)				
10	Federal	9,753,623	0	0	
11	State	846,059	0	0	
12	TOTAL Other (Enter total of lines 10&11)	10,599,682	0	0	
13	TOTAL (Account 190) (Enter total of lines 4, 8 & 12)	1,378,083,483	507,289,194	441,051,437	
14	Classification of Total:				
15	Federal Income Tax	1,374,771,967	507,289,194	441,051,437	
16	State Income Tax	3,311,516	0	0	
17	Local Income Tax	0	0	0	
NOTES - See page 234A.1, 234A.2, 234A.3, 234A.4, 234B.1, 234B.2, 234B.3 & 234B.4					

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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.							
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other .							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
			11,421,089		98,199,101	774,486,789	2
			429,544		2,127	1,222,739	3
0	0		11,850,633		98,201,228	775,709,528	4
							5
			4,162,577		76,991,283	683,900,516	6
			205,427		1,047	610,921	7
0	0		4,368,004		76,992,330	684,511,437	8
							9
4,666,129	9,116,165		85,045		3,643,971	17,762,585	10
693,039	1,179,148		0		657,500	1,989,668	11
5,359,168	10,295,313		85,045		4,301,471	19,752,253	12
5,359,168	10,295,313		16,303,682		179,495,029	1,479,973,218	13
							14
4,666,129	9,116,165		15,668,711		178,834,355	1,476,149,890	15
693,039	1,179,148		634,971		660,674	3,823,328	16
0	0		0		0	0	17

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
18	Electric - Federal (Detail of Line 2)			
19	Current Deferred			
20	Accrued Bonuses	897,285	675,118	2,151,585
21	Accrued EISP	135,144	2,483	207
22	Accrued Environmental Remediation - Current	1,221,059	120,920	1,036,725
23	Accrued Involuntary Severance - Current	4,502	4,938	298
24	Accrued Outside Services	1,058,836	992,550	266,547
25	Accrued Payroll Taxes	170,965	187,868	241,743
26	Accrued SERP - Current	828,440	0	353
27	Accrued Supplemental Pay - Current	189,711	5,361	7,656
28	Accrued Vacation	560,463	159,811	9,827
29	Accrued Voluntary Severance - Current	8,671	2,919,436	2,990,722
30	Bad Debt Allowance	6,071,039	911,645	90,289
31	Def'd Rev - CATV Pole Attach.	733,558	902,962	1,093,261
32	Deferred Compensation - Current	0	26,140	26,143
33	Hedging G/L - Fuel MTM	6	81,977	81,977
34	Inv'ty Capitalization-263A-Fuel Supply Cur	2,405,236	2,764,801	4,445,488
35	Ludington Settlement	904,234	969,953	835,678
36	Real & Personal Prop Tax - Book	1,499,749	13,820,220	13,610,858
37	Reg Liab - DOE Settlement - Current	39,463,200	33,845,000	2,047,500
38	Reg Liab-ERIP-Current	9,429	10,035	606
39	Reg Liab - Over Recovery 10(d)4 - Curr	1,122,560	1,160,875	83,321
40	Reg Liab - Palisades Sale - Current	495,466	527,316	31,850
41	Reg Liab - Stranded Costs - Current	0	10,974	182,896
42	Reserve - Healthcare	762,466	69,720	4,508
43	Sales & Use Tax	569,200	8,140	135,913
44	Non-Current Deferred			
45	Accrued FIN 45	116,040	823	13,768
46	Accrued OPEB - Noncurrent	170,169,113	48,988,380	24,641,319
47	Accrued OPEB Contribution Carryover	19,361,781	20,364,136	3,496,901
48	Accrued Pension	73,280,258	2,472,028	41,240,481
49	Accrued Savings Plan - Rabbi Trust	2,832		1
50	Accrued SERP	12,099,224	1,017,626	401,491
51	Accrued Supplemental Pay - Noncurrent	706,256	69,345	4,461
52	ARO - Asset / Liability	1,165,833	39,002,916	51,589,734
53	CIAC Liability	13,807,773	2,057,409	462,125
54	Contra OPEB Liability-NC	0	47,587,146	97,182,412
55	Contingency - Regulatory Noncurrent	5,471,888	13,835	4,510

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.				and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other .			
4. In the space provided below, identify by amount							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
Electric - (Detail of Line 2)							18
							19
				190	47,535	2,421,287	20
						132,868	21
						2,136,864	22
				283	138	0	23
						332,833	24
						224,840	25
						828,793	26
						192,006	27
						410,479	28
						79,957	29
						5,249,683	30
						923,857	31
						3	32
						6	33
						4,085,923	34
						769,959	35
						1,290,387	36
						7,665,700	37
						0	38
						45,006	39
						0	40
						171,922	41
						697,254	42
						696,973	43
							44
						128,985	45
						145,822,052	46
						2,494,546	47
						112,048,711	48
		190	2,833			0	49
						11,483,089	50
						641,372	51
						13,752,651	52
						12,212,489	53
						49,595,266	54
						5,462,563	55

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
56	Electric - Federal (Detail of Line 2 - Continued)			
57	Def'd Rev - Campbell 3 Backup Capacity	308,076	0	131
58	Def'd Rev - OIL-NC	35,359	48,434	2,921
59	Def'd Rev - Reserve Capacity	1,985,624	66,885	4,858
60	Deferred Compensation	452,400	6,937	115,813
61	Fly Ash Trust Fund	287,672	5,049	4,291
62	Gain/Loss on Non Prop Disp	4,296	9	11
63	Gain on Property	2,790,342	0	0
64	Income from Dom Partnerships-Book	46,450	0	20
65	Injuries and Damages	10,667,520	1,886,554	655,977
66	Reg Asset-Renewable Portfolio Std Cost	209,758	43,437	43,939
67	Reg Asset/Liab AFUDC	2,538,954	80,179	9,853
68	Reg Asset/Liab Clean Air Allowances - NC	0	0	9
69	Reg Asset/Liab-PA141-10d(4)	7,950,433	29,391	485,713
70	Reg Asset/Liab-Pension Equalization	193,802	206,260	12,458
71	Reg Asset-UA Tracker	0	0	0
72	Reg Liab Advanced Renewable-NC	52,794,012	311,436	5,213,069
73	Reg Liab Energy Optimization - Non Current	10,199,757	3,337,085	2,540,109
74	Reg Liab Financial Transmission Rights	628,603	1,507,464	1,568,588
75	Reg Liability - Env't Remediation I&D	32,886		14
76	Reserve - Renewable Energy	3,062,637		1,304
77	Attributes			
78	DTA - AMT Credit Cfwd	4,752,069	3,721,710	645,353
79	DTA - NOL Cfwd - NC	25,975,840	3,988,532	9,787,782
80	DTA - GBC Cfwd	17,546,971	17,717,865	192,463
81	OCI			
82	OCI - FAS 115 SERP Evaluation	94,134		
83	OCI - FAS 158 EISP	7,390		
84	OCI - FAS 158 SERP	5,952,328		
85	OCI - FAS 158 SRS Liability	647,442		
86	FAS 109			
87	Accumulated DFIT Benefit- NonProperty-NonCurr	0		
88	Accumulated DFIT Benefit - Property	131,178,429		
89	Accumulated DFIT Benefit - Reg Tax Liability	86,679,927	52,760,922	3,165,655
90	Total Electric - Federal	722,315,328	307,470,036	272,863,485
91	Electric - State			
92	MBT Timing Differences	0		
93	Attributes			
94	DTA - Capital Loss Cfwd	419,365		
95	Valuation Allowance-Mich Capital Loss Cfwd	0		
96	OCI			
97	OCI - FAS 115 SERP Evaluation	17,289		
98	OCI - FAS 158 EISP	1,357		
99	OCI - FAS 158 SERP	1,093,233		
100	OCI - FAS 158 SRS Liability	118,912		
101	Total Electric - State	1,650,156	0	0
102	Total Electric	723,965,484	307,470,036	272,863,485

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.		and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other .					
4. In the space provided below, identify by amount							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
Electric Other (Detail of Line 2 - Continued)							56
						308,207	57
				283	10,154	0	58
						1,923,597	59
						561,276	60
						286,914	61
						4,298	62
		283	2,790,342			0	63
						46,470	64
						9,436,943	65
		283	210,260			0	66
						2,468,628	67
						9	68
		283	8,406,755			0	69
						0	70
				283	49,783	49,783	71
						57,695,645	72
						9,402,781	73
						689,727	74
						32,900	75
						3,063,941	76
							77
						1,675,712	78
						31,775,090	79
						21,569	80
							81
				219	40	94,174	82
				219	11,713	19,103	83
				219	2,534	5,954,862	84
		219	10,899			636,543	85
							86
				283	11,385,232	11,385,232	87
				254	369,818	131,548,247	88
				254	86,322,154	123,406,814	89
			11,421,089		98,199,101	774,486,789	90
							91
						0	92
							93
						419,365	94
		283	419,365			(419,365)	95
							96
		219	114			17,175	97
				219	2,127	3,484	98
		219	7,240			1,085,993	99
		219	2,825			116,087	100
			429,544		2,127	1,222,739	101
			11,850,633		98,201,228	775,709,528	102

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
103	Gas - Federal (Detail of Line 6)			
104	Current Deferred			
105	Accrued Bonuses	316,019	333,039	1,068,320
106	Accrued EISP	66,125	1,250	103
107	Accrued Environmental Remediation - Current	4,008,439	381,701	56,337
108	Accrued Involuntary Severance - Current	2,424	2,432	147
109	Accrued Outside Services	516,312	393,209	135,028
110	Accrued Payroll Taxes	67,024	96,945	119,325
111	Accrued SERP - Current	407,755	0	174
112	Accrued Supplemental Pay - Current	92,783	2,661	4,105
113	Accrued Vacation	288,722	82,327	5,063
114	ANR/CE Otisville Agreement	139,766	158,462	170,859
115	Bad Debt Allowance	4,765,462	152,561	75,663
116	Def'd Rev - Appliance Repair Program	12,039	37,056	92,729
117	Deferred Compensation - Current	0	12,875	12,876
118	Gas Inventory - Linepack	2,463,493	385,615	24,186
119	Gas Inventory Capitalization	11,703,593	7,148,568	2,798,956
120	Real & Personal Prop Tax - Book	273,594	5,029,559	5,122,649
121	Reg Liab-Rev Reserve Refund-Current	0	33,474	557,900
122	Reserve - Healthcare	372,468	35,917	2,314
123	Sales & Use Tax Reserve	210,525	3,011	50,269
124	Non-Current Deferred			
125	APB 28 Noncurrent DTL-Discrete-Fed	862,008	0	0
126	Accrued Environmental Remediation - NC	40,332	9,309	576
127	Accrued FIN 45	58,937	443	7,412
128	Accrued OPEB - Noncurrent	96,391,207	25,673,407	13,103,892
129	Accrued OPEB Contribution Carryover	10,019,967	10,451,964	1,851,973
130	Accrued Pension	62,825,057	1,230,616	20,528,179
131	Accrued Savings Plan - Rabbi Trust	(2,832)	1	
132	Accrued SERP	5,453,073	545,946	213,726
133	Accrued Supplemental Pay - Noncurrent	335,531	36,689	2,344
134	ARO Assets/Liability	83,925,803	107,046,481	105,393,577
135	CIAC Liability	1,304,686	584,045	3,552,817
136	Contra OPEB Liability	0	0	0
137	Deferred Compensation	537,395	3,522	58,931
138	Deferred Revenue-OIL-NC	36,773	28,335	1,716
139	Gain/Loss on Non Prop Disp	0	6	6
140	Gain on Property	54,103	0	0
141	Gas Title Tracking Revenue	2,795	0	1
142	Income from Dom Partnerships-Book	18,056	0	8
143	Injuries and Damages	5,386,985	1,029,796	500,137
144	Reg Asset/Liab AFUDC	346,737	15,522	6,841
145	Reg Liab Energy Optimization - Non Current	4,576,323	5,801,325	3,059,186
146	Reg Liability - Env't Remediation I&D	38,147,760	1,610,478	112,869
147	Attributes			
148	DTA - AMT Credit Cfw'd	1,368,999	1,094,117	44,404
149	DTA - GBC Cfw'd	72,182	72,182	0
150	DTA - NOL Cfw'd - NC	23,763,613	3,885	7,634,928
151	OCI			
152	OCI - FAS 115 SERP Evaluation	51,212		
153	OCI - FAS 158 EISP	4,569		
154	OCI - FAS 158 SERP	2,985,834		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.				and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other .			
4. In the space provided below, identify by amount							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
Gas - Federal (Detail of Line 6)							103
							104
				190	37,510	1,088,810	105
						64,978	106
						3,683,075	107
						139	108
						258,131	109
						89,404	110
						407,929	111
						94,227	112
						211,458	113
						152,163	114
						4,688,564	115
						67,712	116
						1	117
						2,102,064	118
						7,353,981	119
						366,684	120
						524,426	121
						338,865	122
						257,783	123
							124
		282	862,008			0	125
						31,599	126
						65,906	127
						83,821,692	128
						1,419,976	129
						82,122,620	130
				190	2,833	0	131
						5,120,853	132
						301,186	133
						82,272,899	134
						4,273,458	135
				283	28,473,002	28,473,002	136
						592,804	137
						10,154	138
						0	139
		283	54,103			0	140
						2,796	141
						18,064	142
						4,857,326	143
						338,056	144
						1,834,184	145
						36,650,151	146
							147
						319,286	148
						0	149
						31,394,656	150
							151
				219	22	51,234	152
				219	5,770	10,339	153
				219	1,272	2,987,106	154

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
155	Gas - Federal (Detail of Line 6 - Continued)			
156	OCI - FAS 158 SRS Liability	306,574		
157	FAS 109			
158	Accumulated DFIT Benefit-NonProperty-NC	3,951,650		
159	Accumulated DFIT Benefit-Property	170,852,356		
160	Accumulated DFIT Benefit-Regulatory Tax Liab	103,318,788	30,290,427	1,817,426
161	Total Gas - Federal	642,703,016	199,819,158	168,187,952
162	Gas - State			
163	Attributes			
164	Valuation Allowance - Michigan Capital Loss Cfwd	0		
165	Michigan Capital Loss CO	200,356		
166	OCI			
167	OCI - FAS 115 SERP Evaluation	9,406		
168	OCI - FAS 158 EISP	839		
169	OCI - FAS 158 SERP	548,393		
170	OCI - FAS 158 SRS Liability	56,307		
171	Total Gas - State	815,301	0	0
172	Total Gas	643,518,317	199,819,158	168,187,952
173	Other - Federal (Detail of Line 10)			
174	Current Deferred			
175	Accrued Bonuses	378,892		
176	Accrued SERP - Current	0		
177	Bad Debt Allowance	0		
178	Charitable Contributions-Current	3,288,601		
179	Deferred Rev - OIL Royalties-Liab	72,132		
180	Interest - Regulatory Contingency	966,792		
181	Real & Personal Prop Tax - Book	644		
182	Noncurrent Deferred			
183	Accrued SERP - NC	0		
184	Charitable Contributions-NonCurrent	19,322		
185	Income from Dom Partnerships	26,416		
186	MCV Land Rent	82,334		
187	Attributes			
188	DTA - GBC Cfwd	387		
189	DTA - Charitable Contribution Cfwd	0		
190	DTA - NOL Cfwd - NC	4,918,103		
191	OCI			
192	OCI-FAS 158 SERP	0		
193	Total Other - Federal	9,753,623	0	0
194	Other - State			
195	State Timing Differences - DTA	846,059		
196	OCI			
197	State OCI-FAS 158 SERP	0		
198	Total Other State	846,059	0	0
199	Total Other	10,599,682	0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012				
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
3. If more space is needed, use separate pages as required.		and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other .					
4. In the space provided below, identify by amount							
Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
Gas - Federal (Detail of Line 6 - Continued)							155
		219	5,376			301,198	156
							157
				254	964,697	4,916,347	158
		254	3,241,090			167,611,266	159
				254	47,506,177	122,351,964	160
			4,162,577		76,991,283	683,900,516	161
							162
							163
		283	200,356			(200,356)	164
						200,356	165
							166
		219	62			9,344	167
				219	1,047	1,886	168
		219	3,632			544,761	169
		219	1,377			54,930	170
0	0		205,427		1,047	610,921	171
			4,368,004		76,992,330	684,511,437	172
Other - Federal (Detail of Line 10)							173
							174
4,543	75,847	190	85,045			365,151	175
2,912	48,531					45,619	176
0	0			283	66,342	66,342	177
4,281,457	4,282,858					3,290,002	178
0	31					72,163	179
0	412					967,204	180
28,300	28,176					520	181
							182
163,184	2,719,726					2,556,542	183
10,791	656					9,187	184
4,100	7,703					30,019	185
6,613	432					76,153	186
							187
387	0					0	188
0	1,939,127					1,939,127	189
163,842	12,666					4,766,927	190
							191
				219	3,577,629	3,577,629	192
4,666,129	9,116,165		85,045		3,643,971	17,762,585	193
							194
693,039	1,179,148			190	5,045	1,337,213	195
							196
				219	652,455	652,455	197
693,039	1,179,148		0		657,500	1,989,668	198
5,359,168	10,295,313		85,045		4,301,471	19,752,253	199

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)			
1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable. 2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in		column (a). 3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)	
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
TOTAL			0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Continued)				
Balance Beginning of Year (d)	CREDITS		Balance End of Year (g)	Line No.
	Amortizations to Acct. 411.7 (e)	Additional Losses (f)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
0	0	0	0	TOTAL

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	<u>Installment Sales Contracts</u>			
2	Refunded by Pollution Control Revenue Refunding Bond due 2018			
3	Charter Township of Hampton - Due 2000	6-1-88	15,800,000	(620,649)
4	Port Sheldon Township - Due 2000	6-1-88	8,400,000	(357,767)
5	Econ Dev Corp - Port Sheldon Township - Due 1991	6-1-88	43,500,000	(761,363)
6	Cost of Issuing Pollution Control Revenue Refunding Bond due 2018			(846,579)
7	Cost of Reissuing Pollution Control Revenue Refunding Bond due 2018			(605,474)
8	Cost of Reissuing Pollution Control Revenue Refunding Bond due 2018			(335,576)
9	Cost of Reissuing Pollution Control Revenue Refunding Bond due 2018			(281,131)
10			67,700,000	(3,808,539)
11	Refunded by Pollution Control Revenue Refunding Bond Series 2005 due 2035			
12	Cost of Issuing Pollution Control Revenue Refunding Bond due 2010		35,000,000	(2,364,093)
13	Cost of Reissuing Pollution Control Revenue Refunding Bond due 2018			(217,784)
14	Cost of Reissuing Pollution Control Revenue Refunding Bond due 2018			(171,585)
15			35,000,000	(2,753,462)
16				
17	<u>First Mortgage Bonds</u>			
18	Refunded by 5.00% FMB due 2015			
19	7-3/8% FMB due 2023	12-8-04	207,700,000	(18,694,148)
20	Refunded by 6-7/8% due 3/1/18			
21	7.5% FMB due 2001	9-18-98	57,164,000	(554,491)
22	Refunded by 6-7/8% due 3/1/18			
23	7.5% FMB due 2002	9-18-98	62,174,000	(686,401)

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)			
4. Show loss amounts in red or by enclosure in parentheses. 5. Explain any debits and credits other than amortization debited to Account 428.1,		Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.	
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)
108,481			108,481
62,591			62,591
133,172			133,172
149,059			149,059
412,750			412,750
221,135		100,136	120,999
0	281,132	91,897	189,235
1,087,188	281,132	192,033	1,176,287
2,094,950		0	2,094,950
153,542		56,212	97,330
0	171,585	43,294	128,291
2,248,492	171,585	99,506	2,320,571
5,927,412		1,823,819	4,103,593
128,080		20,493	107,587
157,813		25,250	132,563
9,548,985	452,717	2,161,101	7,840,601

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Refunded by 4.25% due 4/15/08 and 5.375% due 4/15/13			
2	6.2% Senior note due 2008	5-1-03	250,000,000	(32,386,165)
3	Refunded by 4% due 2010, 4.8% due 2009 and 6% due 2014			
4	Long-term bank loan due July 2004	8-29-03	200,000,000	(2,241,188)
5	Refunded by 4.4% due 2009, 5.0% due 2012 and 5.5% due 2016			
6	Long-term bank loan due March 2009	8-12-04	140,000,000	(4,577,688)
7	6.5% Senior note due 2018	8-12-04	141,000,000	(9,604,074)
8	6.0% Senior note due 2005	8-12-04	300,000,000	(4,802,375)
9	Refunded by 5.65% due 2020 and 5.65% due 2035			
10	6.25% Senior notes due 2006	3-24-05	332,500,000	(10,690,959)
11	Refunded by 5.15% due 2017			
12	Long-term bank term loan	1-25-05	60,000,000	(33,952)
13	Long-term debt - related parties (TOPrS I)	2-25-05	73,000,000	(1,236,385)
14	Long-term debt - related parties (TOPrS II)	2-25-05	124,000,000	(3,056,790)
15	Refunded by 5.80% due 2035			
16	Long-term debt - related parties (TOPrS III)	1-24-05	180,000,000	(18,938)
17	Long-term debt - related parties (TOPrS IV)	2-6-06	128,866,000	(6,114,338)
18	Refunded by 3.77% due 2020			
19	6.5% Senior IQ notes due 2028	10-15-10	300,000,000	(10,777,951)
20	Refunded by 4.97% due 2040			
21	6.5% Senior IQ notes due 2028	10-15-10	50,000,000	(6,217,379)
22	Refunded by 2.85% due 2022			
23	5.38% due 2013	5-1-12	375,000,000	(18,021,342)
24	Refunded by 3.19% due 2022, 3.39% due 2027 and 4.31% due 2042			
25	Term Loan Facility due 2013	12-17-12	350,000,000	(10,705)
26	Letter of Credit Facilities			
27	Replacement secured revolving credit facility set to expire in 2016			
28	Secured revolving credit facility set to expire in 2012	3-31-11	0	(354,876)
29	Replacement secured revolving credit facility set to expire in 2017			
30	Secured revolving credit facility set to expire in 2017	12-21-12	0	(2,035,027)
31	Replacement secured revolving credit facility set to expire in 2017			
32	Secured revolving credit facility set to expire in 2017	4-18-12	0	(220,812)
33				
34	Total			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)				
4. Show loss amounts in red or by enclosure in parentheses. 5. Explain any debits and credits other than amortization debited to Account 428.1,		Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.		
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
2,590,893		2,590,893	0	2
				3
231,234		106,724	124,510	4
				5
816,997		205,062	611,935	6
1,714,077		430,225	1,283,852	7
857,100		215,128	641,972	8
				9
5,905,467		708,656	5,196,811	10
				11
14,605		2,827	11,778	12
531,871		102,943	428,928	13
1,317,130		254,928	1,062,202	14
				15
14,954		638	14,316	16
4,894,903		206,093	4,688,810	17
				18
9,443,022		1,069,022	8,374,000	19
				20
5,959,286		206,680	5,752,606	21
				22
0	18,021,342	1,051,245	16,970,097	23
				24
0	10,705	39	10,666	25
				26
				27
296,700		296,700	0	28
				29
0	2,035,027	33,361	2,001,666	30
				31
0	220,812	32,579	188,233	32
				33
44,137,224	20,740,603	9,674,844	55,202,983	34

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference</p> <p>to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock *	125,000,000	10.00	
2	Total Common Stock	125,000,000		
3				
4	Account 204 - Preferred Stock	7,500,000		
5	Preferred Stock - \$4.50 Cum **		100.00	110.00
6	Preferred Stock - \$4.16 Cum **		100.00	103.25
7	Class A Preferred Stock	16,000,000		
8	Preference Stock	40,000,000	1.00	
9	Total Preferred Stock	63,500,000		
10				
11				
12	* Stock held by parent company, CMS			
13	Energy Corporation			
14				
15	** New York Stock Exchange			
16				
17				
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.				5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.		
OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondents.)</i>		HELD BY RESPONDENT				
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
84,108,789	841,087,890					1
84,108,789	841,087,890					2
						3
						4
373,148	37,314,800					5
68,451	6,845,100					6
						7
						8
441,599	44,159,900					9
						10
						11
						12
						13
						14
						15
						16
						17
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - None		
2			
3	Account 203 - None		
4			
5	Account 205 - None		
6			
7	Account 206 - None		
8			
9	Account 207		
10	Premium on Common Stock	84,108,789	386,028,613
11			
12	Account 212 - None		
13			
14			
15			
16			
17			
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19			
20			
21			
22			
23			
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25			
26			
27			
28			
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40	TOTAL	84,108,789	386,028,613

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
OTHER PAID - IN CAPITAL (Accounts 208-211, inc.)			
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (account 209)-State amount and give brief explanation</p>		<p>of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>	
Line No.	Item (a)	Amount (b)	
1	Account 208		
2	Donations Received from Stockholders:		
3	Cash Infusions-CMS Energy-Prior to 2007	1,448,198,250	
4	CMS Engineering Stock-Prior to 2007	81,351	
5	Cash Infusion-CMS Energy-May 2007	400,000,000	
6	Cash Infusion-CMS Energy-June 2007	250,000,000	
7	Cash Infusion-CMS Energy-June 2009	100,000,000	
8	Cash Infusion-CMS Energy-February 2010	200,000,000	
9	Cash Infusion-CMS Energy-May 2010	50,000,000	
10	Cash Infusion-CMS Energy-January 2011	125,000,000	
11	Cash Infusion-CMS Energy-March 2012	150,000,000	
12	Subtotal - 208	2,723,279,601	
13			
14	Account 209 - None		
15			
16	Account 210		
17	Gain on Reacquired Capital Stock-Prior to 2007	20,440,268	
18			
19	Account 211		
20	Paid-in-Capital - Prior to 2007	293,744	
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	TOTAL	2,744,013,613	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
DISCOUNT ON CAPITAL STOCK (Account 213)			
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock		attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.	
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17	TOTAL	0	

CAPITAL STOCK EXPENSE (Account 214)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock,		attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	23,596,832
2	\$4.16 Preferred Stock	121,741
3		
4		
5		
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17		
18	TOTAL	23,718,573

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>		<p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>	
DEBIT (CREDIT)			
Series	Account 131 Cash	Account 181 Unamortized Debt Expense	Account 221 Bonds
<u>First Mortgage Bonds issued in 2012</u>			
2.85% FMB due 5-15-22	375,000,000	2,980,806	(375,000,000)
3.19% FMB due 12-16-24	51,500,000	267,297	(51,500,000)
3.39% FMB due 12-15-27	35,500,000	184,307	(35,500,000)
4.31% FMB due 12-15-42	263,000,000	1,364,310	(263,000,000)
<u>First Mortgage Bonds paid down in 2012</u>			
5% FMB due 2-15-12	(300,000,000)	-	300,000,000
5.375% FMB due 4-15-13	(375,000,000)	(262,195)	375,000,000
<u>Term Loan Credit Agreement issued in 2012</u>			
5.315% TLCA due 3-23-13	350,000,000	22,200	
<u>Term Loan Credit Agreement paid down in 2012</u>			
5.315% TLCA due 3-23-13	(350,000,000)	(10,705)	
<u>Pollution Control Revenue Bonds issued in 2012</u>			
PCRB due 4-1-35	35,000,000	155,268	(35,000,000)
PCRB due 4-15-18	67,700,000	240,171	(67,700,000)
<u>Pollution Control Revenue Bonds paid down in 2012</u>			
PCRB due 4-1-35	(35,000,000)	(171,585)	35,000,000
PCRB due 4-15-18	(67,700,000)	(281,132)	67,700,000
TOTAL	50,000,000	4,488,742	(50,000,000)

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR (Continued)					
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>					
DEBIT (CREDIT)					
Account 224/242 Other Long-Term Debt	Account 225 Unamortized Premium	Account 226 Unamortized Discount	Account 237 Interest Accrued	Account 189 Unamortized Loss on Reacquired Debt	Account 182 Regulatory Asset
		(33,750)	(1,365,625) (63,889) (46,801) (440,817)	18,021,342 1,575 1,086 8,044	
		163,968		(1,781,239)	
(350,000,000)					
350,000,000					
			(4,410) (7,871)	2,363,865 1,268,184	
				(2,192,279) (987,053)	
-	-	130,218	(1,929,413)	16,703,525	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012

LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	ACCOUNT 221		
2	5.375% Series B, Due 2013	375,000,000	2,805,845
3			1,788,750 D
4			19,431,699
5	6.0% Series I, Due 2014	200,000,000	1,536,904
6			318,000 D
7			1,120,594
8	5.00% Series L, Due 2012	300,000,000	2,093,597
9			315,000 D
10			7,119,052
11	2.60%, Due 2015	50,000,000	269,584
12			
13	5.50% Series M, Due 2016	350,000,000	2,602,217
14			1,669,500 D
15			8,305,560
16	5.00%, Due 2015	225,000,000	1,580,164
17			375,750 D
18			18,694,148
19	5.15%, Due 2017	250,000,000	1,974,816
20			1,100,000 D
21			4,332,127
22	3.21%, Due 2017	100,000,000	534,018
23			
24	5.65%, Due 2018	250,000,000	1,965,033
25			957,500 D
26	6.125%, Due 2019	350,000,000	2,566,401
27			245,000 D
28	6.7%, Due 2019	500,000,000	3,546,407
29			240,000 D
30	TOTAL		

Name of Respondent	This Report Is:	Date of Report	Year of Report
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discout and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
04/30/2003	04/15/2013	04/30/2003	04/15/2013	0	8,790,365	2
						3
						4
08/26/2003	02/15/2014	08/26/2003	02/15/2014	200,000,000	12,000,000	5
						6
						7
08/17/2004	08/15/2012	08/17/2004	08/15/2012	0	1,833,333	8
						9
						10
10/15/2010	10/15/2015	10/15/2010	10/15/2015	50,000,000	1,300,000	11
						12
08/17/2004	08/15/2016	08/17/2004	08/15/2016	350,000,000	19,250,000	13
						14
						15
12/13/2004	03/15/2015	12/13/2004	03/15/2015	225,000,000	11,250,000	16
						17
						18
01/20/2005	02/15/2017	01/20/2005	02/15/2017	250,000,000	12,875,000	19
						20
						21
10/15/2010	10/15/2017	10/15/2010	10/15/2017	100,000,000	3,210,000	22
						23
03/01/2008	09/15/2018	03/01/2008	09/15/2018	250,000,000	14,125,000	24
						25
09/08/2008	03/15/2019	09/08/2008	03/15/2019	350,000,000	21,437,500	26
						27
03/06/2009	09/15/2019	03/06/2009	09/15/2019	500,000,000	33,500,000	28
						29
						30

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)(Continued)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	5.65%, Due 2020	300,000,000	2,666,410
2			1,188,000 D
3			10,690,959
4	3.77%, Due 2020	100,000,000	534,018
5			10,777,951
6	5.30% Due 2022	250,000,000	964,543
7	2.85% Due 2022, Docket No. ES10-34-001, 6/15/11	375,000,000	2,980,806
8			33,750 D
9			18,021,342
10	3.19% Due 2024, Docket No. ES12-35-000, 6/7/12	51,500,000	272,297
11			1,575
12	3.39% Due 2027, Docket No. ES12-35-000, 6/7/12	35,500,000	189,307
13			1,086
14	5.80%, Due 2035	175,000,000	1,767,675
15			337,750 D
16			6,133,176
17	6.17%, Due 2040	50,000,000	484,846
18			
19	4.97%, Due 2040	50,000,000	269,584
20			6,217,379
21	4.31% Due 2042, Docket No. ES12-35-000, 6/7/12	263,000,000	1,369,310
22			8,044
23	Subtotal Account 221 - First Mortgage Bonds	4,600,000,000	152,397,474
24			
25	ACCOUNT 222		
26	None		
27			
28	ACCOUNT 223		
29	Note Payable - Consumers Funding - LLC # 5	117,000,000	28,148 D
30			8,333
31	Note Payable - Consumers Funding - LLC # 6	115,592,000	30,529 D
32			8,335
33	Subtotal Account 223 - Advances from Associated Companies	232,592,000	75,345
34			
35			
36			
37	Total		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03/24/2005	04/15/2020	03/24/2005	04/15/2020	300,000,000	16,950,000	1
						2
						3
10/15/2010	10/15/2020	10/15/2010	10/15/2020	100,000,000	3,770,000	4
						5
09/01/2010	09/01/2022	09/01/2010	09/01/2022	250,000,000	13,250,000	6
05/01/2012	05/15/2022	05/01/2012	05/15/2022	375,000,000	6,917,188	7
						8
						9
12/17/2012	12/15/2024	12/17/2012	12/15/2024	51,500,000	63,889	10
						11
12/17/2012	12/15/2027	12/17/2012	12/15/2027	35,500,000	46,801	12
						13
08/11/2005	09/15/2035	08/11/2005	09/15/2035	175,000,000	10,150,000	14
						15
						16
09/01/2010	09/01/2040	09/01/2010	09/01/2040	50,000,000	3,085,000	17
						18
10/15/2010	10/15/1940	10/15/2010	10/15/1940	50,000,000	2,485,000	19
						20
12/17/2012	12/15/1942	12/17/2012	12/15/1942	263,000,000	440,817	21
						22
				3,925,000,000	196,729,893	23
						24
						25
						26
						27
						28
11/08/2001	01/20/2013	11/08/2001	01/20/2013	0	1,846,117	29
						30
11/08/2001	07/20/2015	11/08/2001	07/20/2015	78,389,028	6,658,099	31
						32
				78,389,028	8,504,216	33
						34
						35
						36
						37

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)(Continued)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	Account 224		
2	Other Long-Term Debt		
3	Variable Rate Limited Obligation Refunding Revenue Bonds:		
4	Michigan Strategic Fund Series 2005	35,000,000	179,824
5	Michigan Strategic Fund - 2008	67,700,000	334,149
6	Michigan Strategic Fund Series 2005, Docket No. ES12-35-000, 6/7/12	35,000,000	2,363,865
7			155,268
8	Michigan Strategic Fund 2008, Docket No. ES12-35-000, 6/7/12	67,700,000	1,268,184
9			240,171
10			
11	Senior Notes:		
12	6-7/8%, Due 2018	225,000,000	2,097,242
13			3,307,500 D
14			(3,377,696)
15	JP Morgan Chase and Other Revolving Credit Agreements		
16			
17	Subtotal Account 224 - Other Long-Term Debt	430,400,000	6,568,507
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	Total	5,262,992,000	159,041,326

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012

LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt-Discout and Expense*, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
05/04/2011	04/01/2035	05/04/2011	04/01/2035		59,167	4
05/04/2011	04/15/2018	05/04/2011	04/15/2018		107,285	5
08/13/2012	04/01/2035	08/13/2012	04/01/2035	35,000,000	36,833	6
						7
08/03/2012	04/15/2018	08/03/2012	04/15/2018	67,700,000	67,267	8
						9
						10
						11
03/01/1998	03/01/2018	03/01/1998	03/01/2018	180,000,000	12,375,000	12
						13
						14
					3,612,824	15
						16
				282,700,000	16,258,376	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						29
						30
						31
						32
				4,286,089,028	221,492,485	33

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012																								
FOOTNOTE DATA																												
Page Number (a)	Number (b)	Column Number (c)	Comments (d)																									
256	4	c	Option fee																									
256	7, 10, 15	c	Remaining unamortized debt discount and expense on reacquired debt																									
256	18, 21	c	Remaining unamortized debt discount and expense on reacquired debt																									
256.1	3, 5, 9, 11	c	Remaining unamortized debt discount and expense on reacquired debt																									
256.1	13, 16, 20, 22	c	Remaining unamortized debt discount and expense on reacquired debt																									
256.2	6, 8	c	Remaining unamortized debt expense on reacquired debt																									
256.2	14	c	Gain on Hedge Agreement																									
<p>RESPONSE TO INSTRUCTION 12</p> <p>NET CHANGES TO ACCOUNT 223, ADVANCES FROM ASSOCIATED COMPANIES</p> <table> <tr> <td>Balance, Beginning of Year</td> <td style="text-align: right;">\$ 135,531,416</td> </tr> <tr> <td>Retirements During the Year:</td> <td></td> </tr> <tr> <td> Note payable-Consumers Funding-LLC #5 and #6</td> <td style="text-align: right;">(57,142,388)</td> </tr> <tr> <td>Balance, End of Year</td> <td style="text-align: right;">\$ 78,389,028</td> </tr> </table> <p>NET CHANGES TO ACCOUNT 224, OTHER LONG-TERM DEBT</p> <table> <tr> <td>Balance, Beginning of Year</td> <td style="text-align: right;">\$ 282,700,000</td> </tr> <tr> <td>Additions During the Year:</td> <td></td> </tr> <tr> <td> Michigan Strategic Fund Series 2005 - Limited Obligation Revenue</td> <td style="text-align: right;">35,000,000</td> </tr> <tr> <td> Michigan Strategic Fund Series 2008 - Limited Obligation Revenue</td> <td style="text-align: right;">67,700,000</td> </tr> <tr> <td>Retirements During the Year:</td> <td></td> </tr> <tr> <td> Michigan Strategic Fund Series 2005 - Limited Obligation Revenue</td> <td style="text-align: right;">(35,000,000)</td> </tr> <tr> <td> Michigan Strategic Fund Series 2008 - Limited Obligation Revenue</td> <td style="text-align: right;">(67,700,000)</td> </tr> <tr> <td>Balance, End of Year</td> <td style="text-align: right;">\$ 282,700,000</td> </tr> </table> <p>RESPONSE TO INSTRUCTION 9</p> <p>When an issue is redeemed, the difference between the amount paid upon reacquisition and the face value, less any unamortized discount, related debt expense and reacquisition costs is recognized currently in Account 426.5. An exception occurs if the issue redeemed is directly refinanced with a new issue; then amounts are amortized, over the life of the new issue (or the life of the previous refinancing issue) and not currently recognized.</p> <p>RESPONSE TO INSTRUCTION 15</p> <p>Account 430, Interest on Debt to Associated Companies, includes interest on short-term debt with associated companies</p> <p>RESPONSE TO INSTRUCTION 16</p> <p>The FERC has authorized us to have outstanding at any one time, up to \$500 million of secured and unsecured short-term securities for general corporate purposes. The remaining availability is \$500 million at December 31, 2012.</p> <p>The FERC has also authorized us to issue and sell up to \$1.9 billion of secured and unsecured long-term securities for general corporate purposes. The remaining availability is \$1.6 billion at December 31, 2012.</p> <p>The authorizations are for the period ending June 30, 2014. Any long-term issuances during the authorization period are exempt from FERC's competitive bidding and negotiated placement requirements.</p>					Balance, Beginning of Year	\$ 135,531,416	Retirements During the Year:		Note payable-Consumers Funding-LLC #5 and #6	(57,142,388)	Balance, End of Year	\$ 78,389,028	Balance, Beginning of Year	\$ 282,700,000	Additions During the Year:		Michigan Strategic Fund Series 2005 - Limited Obligation Revenue	35,000,000	Michigan Strategic Fund Series 2008 - Limited Obligation Revenue	67,700,000	Retirements During the Year:		Michigan Strategic Fund Series 2005 - Limited Obligation Revenue	(35,000,000)	Michigan Strategic Fund Series 2008 - Limited Obligation Revenue	(67,700,000)	Balance, End of Year	\$ 282,700,000
Balance, Beginning of Year	\$ 135,531,416																											
Retirements During the Year:																												
Note payable-Consumers Funding-LLC #5 and #6	(57,142,388)																											
Balance, End of Year	\$ 78,389,028																											
Balance, Beginning of Year	\$ 282,700,000																											
Additions During the Year:																												
Michigan Strategic Fund Series 2005 - Limited Obligation Revenue	35,000,000																											
Michigan Strategic Fund Series 2008 - Limited Obligation Revenue	67,700,000																											
Retirements During the Year:																												
Michigan Strategic Fund Series 2005 - Limited Obligation Revenue	(35,000,000)																											
Michigan Strategic Fund Series 2008 - Limited Obligation Revenue	(67,700,000)																											
Balance, End of Year	\$ 282,700,000																											

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
NOTES PAYABLE (Account 231)							
1. Report the particulars indicated concerning notes payable at the end of the year. 2. Give particulars of collateral pledged, if any. 3. Furnish particulars for any formal or informal compensating balance agreements covering opens lines or credit. 4. Any deman notes should be designated as such in column (d) 5. Minor amounts may be grouped by classes, showing the number of such amounts.							
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance at End of Year (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
	TOTAL	0	0		0	0	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. <i>*See definition on page 226B</i>						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNT 233					
2	Notes Payable to Associated Companies					
3	Consumers Funding LLC	27,395,393	42,537,782	57,142,389	42,000,000	8,504,425
4	Consumers Receivable Funding II, LLC	-	140,000,000	250,000,000	110,000,000	-
5						
6	TOTAL ACCOUNT 233	27,395,393	182,537,782	307,142,389	152,000,000	8,504,425
7						
8	ACCOUNT 234					
9	Accounts Payable to Associated Companies					
10	CMS Energy Corporation	2,029,251	-	650,033	2,679,284	
11	CMS Enterprises Company	-	3,646	6,788	3,142	
12	CMS Land Company	46,779	46,779	-	-	
13	CMS Generation Operating Company	-	564,209	564,209	-	
14	Consumers Campus Holdings LLC	105,195	-	-	105,195	
15	Consumers Funding LLC	-	51,552,081	51,552,081	-	
16	Consumers Receivable Funding II, LLC	75,347	-	54,759	130,106	
17	Genesee Power Station LP	2,917,373	18,979,903	20,732,699	4,670,169	
18	Grayling Generating Station LP	1,764,111	20,588,069	18,747,581	(76,377)	
19	T.E.S. Filer City Station LP	4,030,577	47,118,467	47,405,023	4,317,133	
20						
21	TOTAL ACCOUNT 234	10,968,633	138,853,154	139,713,173	11,828,652	
22						
23						
24	Line 3 - Purpose: Securitization Bond Issuance					
25	Date of issue: 11-08-01					
26	Maturity: 4/20/13, Interest Rates: 5.43%					
27	Maturity: 10/20/15, Interest Rates: 5.76%					
28						
29						
30	Column D may reflect activity in the accounts					
31	which includes estimates					
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
	TOTAL	38,364,026	321,390,936	446,855,562	163,828,652	8,504,425

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>				
Line No.		TOTAL AMOUNT		
1	Utility net operating income (page 114 line 26)			
2	Allocations: Allowance for funds used during construction			
3	Interest expense			
4	Other (specify)			
5	Net income for the year (page 117 line 78)	439,295,483		
6	Allocation of Net income for the year			
7	Add: Federal income tax expenses	240,417,325		
8				
9	Total pre-tax income	679,712,808		
10				
11	Add: Taxable income not reported on books:	114,880,733		
12				
13				
14				
15	Add: Deductions recorded on books not deducted from return	1,096,691,168		
16				
17				
18				
19	Subtract: Income recorded on books not included in return:	200,609,253		
20				
21				
22				
23	Subtract: Deductions on return not charged against book income:	1,299,549,406		
24				
25				
26	Federal taxable income for the year	391,126,050		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)			
<p>3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2</p> <p>4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.</p>			
Utility	Other	Line No.	
693,147,214		1	
4,210,272		2	
(239,046,472)		3	
0		4	
		5	
458,311,014	(19,015,531)	6	
242,782,766	(2,365,441)	7	
		8	
701,093,780	(21,380,972)	9	
		10	
114,880,733	0	11	
		12	
		13	
		14	
1,071,126,711	25,564,457	15	
		16	
		17	
		18	
194,231,380	6,377,873	19	
		20	
		21	
		22	
1,299,616,502	(67,096)	23	
		24	
		25	
393,253,342	(2,127,292)	26	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA				
Line No.		TOTAL AMOUNT		
11	Add: Taxable income not reported on books			
	ANR/CE Otisville Agreement			37,500
	CATV Pole Attachments - Asset			979,831
	CIAC Liability			2,630,396
	Contributions in Aid of Construction			17,384,321
	FIN 45 - Contract Guarantees - MTM			60,300
	PA 141 - 10D(4) - Regulatory Asset			1,387,750
	Perm Diffs Capitalized - OPEB Subsidy			2,018,888
	Reg Asset - Big Rock Over Refunded - Current			304,929
	Reg Asset - Decoupling - NC			62,531,208
	Reg Asset - Energy Optimization Incentive - NC			8,550,453
	Reg Asset - Interim Surcharge - Curr			377,072
	Reg Asset - Uncollectible Account Tracker			1,680,220
	Reg Liab - Clean Air - NC			26
	Reg Liability - Advanced Renewables			14,830,268
	Reg Liability - Choice Incentive Mechanism			57,235
	Reg Liability - Revenue Reserve Refund - Curr			1,594,000
	Reg Liability Financial Transmission Rights			184,974
	Service Programs (ASP/Housecall/Etc)			169,203
	Test Revenue			102,159
				114,880,733
15	Add: Deductions recorded on books not deducted from return			
	Accrued Bonus - EICP Incentive			6,937,307
	Accrued Payroll Taxes			231,468
	Accrued Pensions (Excluding SERP)			176,316,337
	Accrued SERP			4,590,669
	Accrued - Vacation Capitalized			244,686
	Accrued Voluntary Severance			158,229
	ARO Transition/Accretion - Liability			57,992,042
	Charitable Contrib-Stock Book/Tax Basis-Perm. Diff			2,717
	CIAC - Capitalized DFIT			246,288
	Deferred Compensation - Current			15
	Deferred Compensation - Noncurrent			498,065
	Deferred State Income Tax			16,261,296
	Depreciation - Book			490,176,380
	Electric Restructuring Costs			1,341,488
	Excess Injuries & Damages Insurance Recovery - NC			300,000
	Executive Compensation over \$1M - Sec 162(M)			1,222,306
	Gas Inventory Adjustment			33,495,188
	Injuries & Damages - Capitalized			1,598,059
	Injuries & Damages - Current			15,360,718
	Injuries & Damages - Environ Remediation-Reg Asset			3,512,704
	Injuries & Damages - Environmental Remediation			1,787,886
	Interest During Construction (IDC)			42,541,629
	Lobbying and Political Contributions			14,400,000
	Meals & Entertainment - Nondeductible Portion			688,418
	Nuclear Decommissioning Expenditures-Big Rock			54,614,287
	OPEB - Payments - Contribution Carryover			10,000,000
	OPEB - Reg Asset/Liab - NonCurrent			41,698,048
	Palisades Sale - Regulatory Asset			30,000,000
	Penalties			6,765,000
	Pensions - Equalization - Reg Asset			1,741
	Reg Asset - Renewable Portfolio Standard Costs			1,526
	Reg Asset -AFUDC - Excess FERC Calc Rate			11,359
	Reg Liab - Stranded Costs - Cur			522,560
	Sales & Use Tax Reserve			531,000
	Securitized Assets - Book Amortization			59,261,724
	Stranded Costs			23,380,028
				1,096,691,168

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA			
Utility	Other		Line No. 11
37,500		0	
979,831		0	
2,630,396		0	
17,384,321		0	
60,300		0	
1,387,750		0	
2,018,888		0	
304,929		0	
62,531,208		0	
8,550,453		0	
377,072		0	
1,680,220		0	
26		0	
14,830,268		0	
57,235		0	
1,594,000		0	
184,974		0	
169,203		0	
102,159		0	
114,880,733		0	
6,720,960		216,347	15
231,468		0	
176,316,337		0	
0		4,590,669	
244,686		0	
158,229		0	
57,992,042		0	
0		2,717	
246,288		0	
15		0	
498,065		0	
16,760,252		(498,956)	
490,087,700		88,680	
1,341,488		0	
300,000		0	
1,222,306		0	
33,495,188		0	
1,598,059		0	
15,360,718		0	
3,512,704		0	
1,787,886		0	
42,541,629		0	
0		14,400,000	
688,418		0	
54,614,287		0	
10,000,000		0	
41,698,048		0	
30,000,000		0	
0		6,765,000	
1,741		0	
1,526		0	
11,359		0	
522,560		0	
531,000		0	
59,261,724		0	
23,380,028		0	
1,071,126,711		25,564,457	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2012
		(2) <input type="checkbox"/> A Resubmission	04/17/13	
FOOTNOTE DATA				
Line No.		TOTAL AMOUNT		
19	Subtract: Income recorded on books not included in return Def'd Revenue - CATV Pole Attach - Liab Def'd Revenue - OIL - NonCur Equity Earnings in Subs Financial Transmission Rights - MTM Gain/Loss on CMS Stock Gas Buy & Sell Agreements- Revenue Intercompany Dividends Interest Income - Tax Exempt - SERP MCV Land Rent OPEB - Medicare Subsidy Pensions - Equalization - Reg Liability Perm Diffs Capitalized - Meals and Entertainment PSKR Underrecovery - Principal Reg Asset - Decoupling - Cur Reg Asset - Energy Optimization Incentive - CUR Reg Liability - DOE Settlement - Current Reg Liability - Energy Optimization Reg Liability - Over Recovery 10(d)4 - Current Reserve Capacity - Deferred Revenue	402,361 219,339 112,800 184,973 4,801,628 1,163,786 1,244,550 200,000 18,895 18,635,893 589,315 262,821 31,584,630 15,650,182 14,593,977 96,700,000 10,776,310 3,276,693 191,100		
		200,609,253		
23	Subtract: Deductions on return not charged against book income Accrued Auditing Expense/Outside Services Accrued Environmental Remed.- Ins. Recovery Accrued Involuntary Severance Accrued OPEB - NonCurrent Accrued - Vacation Aetna/Blues Reserve AFUDC - Debt AFUDC - Equity ARO Transition/Accretion - Property ARO Transition/Accretion - Reg Asset ARO Transition/Accretion - Reg Liability Bad Debt Reserve Benefits Capitalized - Pension Bond Premium, Discount, Expense Amortization Charitable Contrib-CE Foundation Commit-NC Depreciation - Tax EISP (Exec Incentive Separation Plan)-Def Comp Fly Ash Trust Fund Gain/Loss on Disposition of ACRS Property - Tax Gas Storage Fields - Deferred Expense Injuries & Damages Injuries & Damages - Environ Remediation-Reg Liab Linepack Adjustment Ludington Settlement OPEB Capitalized - Book Palisades Sale - Regulatory Liability - Current Pensions - Contribution Pensions - Reg Asset/Liability Preferred Dividends R&PP Tax-Book Change to Fiscal Yr Method-Curr R&PP Tax-Book Change to Fiscal Yr Method-NC Reg Asset - Clean Coal Plant - Cur Reg Asset - Clean Coal Plant - NC Reg Asset - Major Maintenance - NC Reg Liab - AFUDC - Excess FERC Calc Rate Reg Liability - ERIP - Current Regulatory Contingency A Section 263A/481 Adjustment - Property Software - Non-capitalized Current Year Expenditures Supplemental Pay-Special Retirement (ERIP)-Curr Supplemental Pay-Special Retirement (ERIP)-NC Rounding	2,074,627 26,597 21,058 12,233,230 691,822 301,820 4,210,272 7,824,144 40,193,555 8,913,848 9,328,781 2,542,064 15,152,413 11,065,759 30,830 833,019,320 10,665 2,676 73,764,266 1,321,407 5,671,036 4,601,365 913,563 409,302 9,586,427 1,506,616 58,500,000 76,142,602 671,671 356,081 426,500 4,816,667 6,917,269 5,490,492 255,237 28,670 35,423 79,296,132 20,903,239 21,000 270,955 5		
		1,299,549,406		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA			
Utility	Other	Line No. 19	
402,361	0		
219,339	0		
0	112,800		
184,973	0		
0	4,801,628		
1,163,786	0		
0	1,244,550		
0	200,000		
0	18,895		
18,635,893	0		
589,315	0		
262,821	0		
31,584,630	0		
15,650,182	0		
14,593,977	0		
96,700,000	0		
10,776,310	0		
3,276,693	0		
191,100	0		
194,231,380	6,377,873		
2,074,627	0	23	
26,597	0		
21,058	0		
12,233,230	0		
691,822	0		
301,820	0		
4,210,272	0		
7,824,144	0		
40,193,555	0		
8,913,848	0		
9,328,781	0		
2,704,507	(162,443)		
15,152,413	0		
11,039,698	26,061		
0	30,830		
833,010,230	9,090		
10,665	0		
2,676	0		
73,735,046	29,220		
1,321,407	0		
5,671,036	0		
4,601,365	0		
913,563	0		
409,302	0		
9,586,427	0		
1,506,616	0		
58,500,000	0		
76,142,602	0		
670,400	1,271		
355,704	377		
428,000	(1,500)		
4,816,667	0		
6,917,269	0		
5,490,492	0		
255,237	0		
28,670	0		
35,423	0		
79,296,132	0		
20,903,239	0		
21,000	0		
270,955	0		
7	(2)		
1,299,616,502	(67,096)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/17/13	December 31, 2012

Name of Member of the Affiliated Group

CMS Energy Corporation

EnerBank USA

CMS Land Company

Consumers Energy Company

CMS Engineering Co.

ES Services Company

CMS Enterprises Company

CMS Energy Resource Management Company

CMS Viron Corporation

CMS Gas Transmission Company

Hydra-Co Enterprises, Inc

CMS Generation Filer City, Inc.

CMS Generation Genesee Company

CMS Generation Grayling Company

CMS Generation Grayling Holdings Company

CMS Generation Holdings Company

CMS Generation Operating Company II, Inc.

CMS Generation Recycling Company

HCE - Biopower, Inc.

New Bern Energy Recovery, Inc.

Consumers Energy Company joins in the filing of a consolidated federal income tax return with CMS Energy and its subsidiaries. Income taxes generally are allocated based on each company's separate taxable income in accordance with the CMS Energy tax sharing agreement. For 2012, current federal income tax expense is allocated as follows:

	In thousands
Consumers Energy Company	\$ 121,314
All other members of the group	\$ (120,334)
CMS Energy Consolidated	<u>\$ 980</u>

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)				
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)	
1	--FEDERAL--			
2	Income (A)	15,259,143		
3	Unemployment (B)	(2,002)		
4	FICA (B)	702,011		
5	Excise Tax (D)	0		
6				
7	TOTAL FEDERAL	15,959,152	0	
8				
9	--STATE--			
10	Income (A)	7,695,604		
11	Unemployment (B)	23,675		
12	MI Single Business Tax (A)	2,815,694		
13	MPSC Assessment (E)		(2,807,836)	
14	Surplus Lines Premium Tax	0		
15	State Sales & Use Tax Absorbed By Co (C)	2,371,000		
16				
17	TOTAL STATE	12,905,973	(2,807,836)	
18				
19	--LOCAL--			
20	Real & Personal Property (D)	258,996,280		
21	City Income Tax (A)	(274,283)		
22				
23	TOTAL LOCAL	258,721,997	0	
24				
25				
26				
27				
28	TOTAL (See Footnote)	287,587,122	(2,807,836)	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
121,258,832	(30,340,237)	0	106,177,738		1
355,388	(313,576)	0	39,810		2
48,640,025	(47,906,826)	0	1,435,210		3
77,408	(77,408)	0	0		4
170,331,653	(78,638,047)	0	107,652,758	0	5
36,032,633	(32,315,971)	0	11,412,266		6
2,229,520	(2,033,428)	0	219,767		7
		0	2,815,694		8
11,127,232	(11,376,185)	0		(3,056,789)	9
0	0	0	0		10
878,974	(347,974)	0	2,902,000		11
50,268,359	(46,073,558)	0	17,349,727	(3,056,789)	12
178,859,672	(183,642,911)	8,462,007	262,675,048		13
392,753	(72,729)	0	45,741		14
179,252,425	(183,715,640)	8,462,007	262,720,789	0	15
399,852,437	(308,427,245)	8,462,007	387,723,274	(3,056,789)	16

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2	83,803,981	34,546,235	0	2,963,518
3	140,781	82,092	0	0
4	19,267,900	11,235,449	0	0
5	0	0	0	0
6				
7	103,212,662	45,863,776	0	2,963,518
8				
9				
10	27,749,330	8,149,842	0	133,461
11	883,186	515,001	0	0
12	0	0	0	0
13	6,884,833	4,242,399	0	0
14	0	0	0	0
15	565,097	313,877	0	0
16				
17	36,082,446	13,221,119	0	133,461
18				
19				
20	127,494,155	51,067,577	0	297,940
21	332,824	46,792	0	13,137
22				
23	127,826,979	51,114,369	0	311,077
24				
25				
26				
27				
28	267,122,087	110,199,264	0	3,408,056

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

DISTRIBUTION OF TAXES CHARGED

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
			(54,902)	1
			132,515	2
			18,136,676	3
			77,408	4
				5
			18,291,697	6
				7
				8
			0	9
			831,333	10
			0	11
			0	12
			0	13
			0	14
			0	15
			831,333	16
				17
				18
			0	19
			0	20
				21
			0	22
				23
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				25
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				27
0	0	0	19,123,030	28

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA			
Instruction 6. - Adjustments Column (f)			
LOCAL (Line 23(f)):			
1. Adjustment to reflect increase (decrease) in 2012 estimated property tax over 2011 property tax estimate.			2,800,000
2. Real and Personal Property Tax fiscal year adjustments recorded in 174 accounts.			782,581
3. Michigan Tax Tribunal property tax refunds of prior years' taxes.			4,879,426
Total (Ties to Line 23(f))			8,462,007
TOTAL ADJUSTMENTS (Ties to Line 28(f))			8,462,007
Instruction 9. - Basis of Allocation			
See Page 262, Column (a) for taxes to which basis is applied.			
Allocation Basis			
(A) Taxable Net Income Basis			
(B) Amount of Payroll Charged to Departments			
(C) Customer Basis			
(D) Taxable Assets Basis			
(E) Gross Operating Revenue Basis			
Other			
Page 262			
Actual use taxes paid to the State on purchases were \$5,632,278 for 2012.			
Line 28 - Account 236 Reconciliation			
MPSC Account 236 ending balance			383,802,878
MPSC Account 247 ending balance			977,150
MPSC Account 247.1 ending balance			2,943,246
Page 263, Line 28, Column (g), Total			387,723,274

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Acct 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocation to Current Year's Income		Adjustments
	(a)		(b)	Account No. (c)	Amount (d)	Account No. (e)	
1	Electric Utility						
2	3%						
3	4%	4,822,550			411.4	299,014	
4	7%						
5	10%	25,973,837			411.4	2,003,864	
6	30%	1,620,918			411.4	72,041	
7							
8	TOTAL	32,417,305		0		2,374,919	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL						
10	Gas Utility						
11	3%						
12	4%	758,423			411.4	42,030	
13	7%	401,835			411.4	19,449	
14	10%	12,102,715			411.4	563,072	
15							
16	Total Gas	13,262,973		0		624,551	
17							
18	Total Company	45,680,278		0		2,999,470	
19							
20							
21							
22							
23							
24							
25							
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)				
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation		Line No.
				1
4,523,536	38 years			2
				3
23,969,973	38 years			4
1,548,877	25 years			5
				6
				7
30,042,386				8
				9
				10
				11
716,393	38 years			12
382,386	38 years			13
11,539,643	38 years			14
				15
12,638,422				16
				17
42,680,808				18
				19
				20
				21
				22
				23
				24
				25
				26
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Purchased Power - Entergy Nuclear Palisades	26,000,216	
2	Purchased Power - Other	19,461,537	
3	Purchased Power - MCV	18,670,648	
4	Employee Incentive Compensation Plan	11,778,867	
5	MGP Site Liability	11,000,000	
6	Charitable Contributions	10,000,007	
7	Superfund Site Liability	6,689,780	
8	Supplier Deposits	6,133,001	
9	SERP - Elec and Gas	3,897,688	
10	Healthcare, Life & Other Insurance Accruals	3,729,673	
11	Ludington Fish Settlement	2,340,295	
12	Accrued Vacation Liability	2,124,030	
13	Low Income Energy Efficiency Fund	1,972,806	
14	Accrued Audit Fees	1,756,245	
15	Retirement Accruals	1,659,618	
16	Gift of Energy Advances	819,895	
17	Hydro and Ludington FERC fees	518,750	
18	Hydro Plant Fish Compensation	416,282	
19	Points Plus Liability	308,901	
20	Voluntary Separation Plan	158,229	
21	Other Miscellaneous Liabilities (15 items)	718,113	
22			
23			
24			
25	TOTAL	130,154,581	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by department (a)	Balance End of Year (b)
26	Electric	26,590,437
27	Gas	12,625,000
28		
29		
30		
31		
32		
33		
34		
35	TOTAL	39,215,437

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (less than \$10,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c) Amount (d)		Credits (e)	Balance at End of Year of Report (f)
1	Envir Clean-Up Manufactured Gas	116,000,000	182	8,544,420	3,943,055	111,398,635
2	Budget Plan Liability	108,330,653	142	175,215,659	90,954,228	24,069,222
3	Renewable Energy Resources	21,272,085	229	34,545,531	32,425,555	19,152,109
4	Deferred Interest- Escrow Accounts	15,683,798	various	10,421,788	8,471,829	13,733,839
5	Electric Contingency Reserve	308,432	419	42,702	6,757,278	7,023,008
6	Reserve Capacity Def Rev 2004-2007	6,037,898	456	191,099	-	5,846,799
7	Def Revenue - METCO	2,510,225	454	10,040,900	10,040,900	2,510,225
8	Deferred Revenue-Pole Attachments	1,489,628	172/454	3,054,139	3,074,977	1,510,466
9	Insurance Recovery-MGP	1,847,893	925	388,346	16,698	1,476,245
10	Transmission Relocation Advance	444,651	107	2,045,522	2,971,540	1,370,669
11	Unclaimed Checks-var	1,277,239	various	476,415	554,656	1,355,480
12	Adv Pymt-Pole Attmt-Charter	1,720,928	142	5,742,790	5,319,590	1,297,728
13	Backup Capacity Agreement-Campbell 3	936,803	-	-	-	936,803
14	Coal Ash Trust Funds	874,757	128	16,400	13,724	872,081
15	Interconnection Advances	2,271,726	various	3,746,956	2,284,810	809,580
16	FIN 45 Contract Guarantee	532,068	-	-	60,300	592,368
17	Adrian Energy Performance Contingency	490,647	134	40	385	490,992
18	ANR CE Otisville Agreement	425,000	various	1,812,500	1,850,000	462,500
19	Intercompany MCV Income	250,363	418	18,895	-	231,468
20	Financial Solutions-Deferred Revenue	219,340	-	-	-	219,340
21	Deferred ASP Revenue-Gas	36,605	488	128,536	297,738	205,807
22	Zeeland Oil Spill Remediation	100,000	-	-	-	100,000
23	MI Joint Membership fees	43,093	various	28,988	35,195	49,300
24	Consumers Energy Foundation Commitment	58,753	426	30,830	-	27,923
25	Sale of Land & Right of Way	-	-	-	22,856	22,856
26	Oil Royalty Deferred Revenue	219,340	421	219,340	-	-
27						
28						
29						
30						
31						
32						
33						
	TOTAL	283,381,925		256,711,796	169,095,314	195,765,443

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)			
<p>1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.</p> <p>2. Losses on porperty with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).</p> <p>3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)</p>			
Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
TOTAL			0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (cont'd)				
Balance Beginning of Year (d)	CREDITS		Balance End of Year (g)	Line No.
	Amortizations to Acct. 411.6 (e)	Additional Gains (f)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
0	0	0	0	TOTAL

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY
(Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7	TOTAL Electric (<i>Total of lines 3 thru 6</i>)			
8	Gas			
9	Defense Facilities			
10	Pollution Control Facilities			
11	Other			
12				
13	TOTAL Gas (<i>Total of lines 9 thru 12</i>)			
14	Other (Specify)			
15	TOTAL (Account 281)			
16	Classification of TOTAL			
17	Federal Income Tax			
18	State Income Tax			
19	Local Income Tax			

NOTES

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 281) (Continued)							
3. Use footnotes as required. 4. Fill in all columns for all line items as appropriate.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
<p style="text-align: center;">NOTES (Continued)</p>							

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Account 282			
2	Electric - Federal	1,314,422,299	168,420,912	14,285,020
3	Electric - State	155,981,887	19,920,359	3,006,643
4	Total Electric	1,470,404,186	188,341,271	17,291,663
5	Gas - Federal	551,245,698	143,943,965	106,924,671
6	Gas - State	45,982,911	21,291,246	16,848,803
7	Total Gas	597,228,609	165,235,211	123,773,474
8	TOTAL (Enter total of lines 2 thru 7)	2,067,632,795	353,576,482	141,065,137
9	Other (Specify)			
10	Non-Utility			
11	Federal	2,747,264		
12	State	207,200		
13	Total Nonutility	2,954,464	0	0
14				
15	TOTAL Account 282 (Enter total of lines 8 & 13)	2,070,587,259	353,576,482	141,065,137
16	Classification of TOTAL			
17	Federal Income Tax	1,868,415,261	312,364,877	121,209,691
18	State Income Tax	202,171,998	41,211,605	19,855,446
19	Local Income Tax	0	0	0
NOTES				

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required. 4. Fill in all columns for all line items as appropriate.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				282	1,247,220	1,469,805,411	1
				282	204,721	173,100,324	2
					1,451,941	1,642,905,735	3
		190	862,008	282	935,249	588,338,233	4
						50,425,354	5
			862,008		935,249	638,763,587	6
0	0		862,008		2,387,190	2,281,669,322	7
							8
							9
							10
7,796	20,067	282	2,298,427			436,566	11
760	5,447	190/282	123,996			78,517	12
8,556	25,514		2,422,423		0	515,083	13
							14
8,556	25,514		3,284,431		2,387,190	2,282,184,405	15
							16
7,796	20,067		3,160,435		2,182,469	2,058,580,210	17
760	5,447		123,996		204,721	223,604,195	18
0	0		0		0	0	19
NOTES (Continued)							

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Electric			
2	Federal	668,555,504	97,700,679	180,959,207
3	State	23,759,214	67,696,072	71,069,928
4	TOTAL Electric (<i>total of lines 2 & 3</i>)	692,314,718	165,396,751	252,029,135
5	Gas			
6	Federal	455,823,568	58,677,508	105,379,905
7	State	21,920,687	44,970,992	43,096,357
8	TOTAL Gas (<i>Total of lines 6 & 7</i>)	477,744,255	103,648,500	148,476,262
9	Other - Nonutility			
10	Federal	26,430,054	0	0
11	State	4,658,955	0	0
12	TOTAL Other (<i>Total of lines 10 & 11</i>)	31,089,009	0	0
13	TOTAL (Account 283) (<i>Enter total of lines 4, 8 and 12</i>)	1,201,147,982	269,045,251	400,505,397
14	Classification of TOTAL			
15	Federal Income Tax	1,150,809,126	156,378,187	286,339,112
16	State Income Tax	50,338,856	112,667,064	114,166,285
17	Local Income Tax	0	0	0
NOTES				

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other.							
4. Fill in all columns for all items as appropriate.							
5. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			32,285,690		45,259,648	598,270,934	2
			19,383,308		2,760,182	3,762,232	3
0	0		51,668,998		48,019,830	602,033,166	4
							5
			0		32,147,879	441,269,050	6
			8,540,277		613,741	15,868,786	7
0	0		8,540,277		32,761,620	457,137,836	8
							9
77,023	943,677		13,757,334		820,463	12,626,529	10
10,584	18,743		2,513,101		137,530	2,275,225	11
87,607	962,420		16,270,435		957,993	14,901,754	12
87,607	962,420		76,479,710		81,739,443	1,074,072,756	13
							14
77,023	943,677		46,043,024		78,227,990	1,052,166,513	15
10,584	18,743		30,436,686		3,511,453	21,906,243	16
0	0		0		0	0	17
NOTES (Continued)							

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
18	Electric - Federal (Detail of line 2):			
19	Current Deferred			
20	Accrued Pension Contribution-Current	0	13,513,500	810,810
21	Accrued Involuntary Severance	0	0	0
22	Hedging G/L - FTR's MTM	628,603	1,568,588	1,507,464
23	Injuries and Damages Reserve- Current	4,610,560	372,518	3,657,520
24	Interest - Regulatory Contingency	966,791	412	0
25	PSCR Underrecoveries	39	11,054,665	663,321
26	Real & Personal Prop Tax - Tax	0	14	14
27	Reg Asset-Big Rock Over Refunded-Curr	100,279	6,446	106,725
28	Reg Asset-Clean Coal Plant-Current	0	1,685,833	101,150
29	Reg Asset-Energy Optimization Incentive-Curr	0	3,062,514	666,844
30	Reg Asset-Interim Surcharge-Current	124,004	7,971	131,975
31	Reg Liab-Security Recovery Factor-Curr	806	2	29
32	NonCurrent Deferred			
33	Debt Expense	9,308,199	3,826,108	1,167,782
34	Deferred Revenue OIL-NC	0	0	0
35	Electric Restructuring	559,529	28,409	469,521
36	FIN 48-NOL	9,045,877	0	9,045,877
37	Nuclear Decommissioning - Big Rock	17,960,455	1,154,546	19,115,000
38	Real & Personal Prop Tax - Book NC	22,954,427	13,284,222	13,324,952
39	Reg Asset-Clean Coal Plant-NC	0	3,016,705	740,924
40	Reg Asset-Decoupling	19,386,297	1,246,203	20,632,500
41	Reg Asset - UA Tracker	501,992	36,353	588,128
42	Reg Asset - Energy Optimization Incentive	4,530,205	1,069,650	2,329,348
43	Reg Asset-Major Maintenance-NC	0	1,921,672	115,300
44	Reg Asset - OPEB - Noncurrent	135,716,542	626,955	9,486,306
45	Reg Asset - PA 141 - 10d(4)	0	0	0
46	Reg Asset - Pension	228,641,347	31,266,114	13,862,500
47	Reg Asset - Securitized Costs	81,507,311	1,279,195	20,741,603
48	Reg Asset - Stranded Costs	6,106,133	494,254	8,183,010
49	Reg Asset-Palisades Sale	9,865,799	634,201	10,500,000
50	Reg Liab Choice Incentive Mechanism-NC	18,823	1,210	20,033
51	FAS 109			
52	Accumulated DFIT Benefit-Nonproperty-NC	20,900,458		
53	Accumulated DFIT Benefit-Reg Tax Asset	95,121,028	6,542,419	42,990,571
54	Total Electric - Federal	668,555,504	97,700,679	180,959,207
55				
56	Electric - State (Detail of line 3):			
57	State Timing Differences DTL	13,433,972	51,719,083	64,151,005
58	FAS 109			
59	Accumulated DSIT Benefit-Property-N/C	0	0	0
60	Accumulated DSIT Benefit-NonProperty-N/C	9,905,877	15,976,989	6,918,923
61	Attributes			
62	Valuation Allowance-Mich Capital Loss Cfwd	419,365		
63	Total Electric - State	23,759,214	67,696,072	71,069,928
64				
65	Total Electric	692,314,718	165,396,751	252,029,135

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other.							
4. Fill in all columns for all items as appropriate.							
5. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							18
							19
						12,702,690	20
				190	138	138	21
						689,727	22
						1,325,558	23
						967,203	24
						10,391,383	25
						0	26
						0	27
						1,584,683	28
						2,395,670	29
						0	30
						779	31
							32
						11,966,525	33
				190	10,154	10,154	34
						118,417	35
						0	36
						1	37
						22,913,697	38
						2,275,781	39
						0	40
				190	49,783	0	41
						3,270,507	42
						1,806,372	43
						126,857,191	44
				190	126,280	126,280	45
						246,044,961	46
						62,044,903	47
				283	1,583,124	501	48
						0	49
						0	50
							51
		182.3	32,285,690	190	11,385,232	0	52
				182.3	32,104,937	90,777,813	53
			32,285,690		45,259,648	598,270,934	54
							55
							56
				190	2,424,727	3,426,777	57
							58
				182.3	335,455	335,455	59
		182.3	18,963,943			0	60
							61
		190	419,365			0	62
			19,383,308		2,760,182	3,762,232	63
							64
0	0		51,668,998		48,019,830	602,033,166	65

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
66	Gas - Federal (Detail of Line 6)			
67	Current Deferred			
68	Accrued Pension Contribution-Current	0	6,961,500	417,690
69	Accrued Revenues - Current	0	407,325	24,440
70	Accrued Voluntary Severance-Current	8,671	1,495,738	1,476,509
71	Gas Inventory Adjustment - Current	144,866,465	765,218	11,725,775
72	Hedging G/L-Fuel MTM	7	40,377	40,377
73	Injuries and Damages Reserve-Current	7,756,542	3,770,093	5,533,502
74	Real & Personal Prop Tax - Tax	0	14	14
75	Reg Asset - Decoupling - Current	0	5,477,564	328,654
76	Reg Asset-Energy Optimization Incentive-Curr	0	2,650,970	245,221
77	Non-Current Deferred			
78	Contra OPEB Liability	18,259,025	5,999,433	52,731,460
79	Debt Expense	2,616,383	1,510,168	464,536
80	FIN 48 NOL	2,417,751	0	2,417,751
81	Real & Personal Prop Tax - Book Noncurrent	8,550,361	5,030,165	4,835,212
82	Reg Asset - Env't Remediation I&D	51,261,183	95,589	1,229,446
83	Reg Asset - Revenue Reserve Refund	323,901	207	41
84	Reg Asset-Hesson Gas Storage Inv. Adj	4,594,482	2,070,131	1,633,432
85	Reg Asset - Energy Optimization Incentive	4,023,505	114,030	1,663,790
86	Reg Asset - Decoupling	6,861,633	4,555,716	5,731,012
87	Reg Asset - OPEB Noncurrent	72,665,752	337,415	5,108,011
88	Reg Asset - Pension	110,641,405	15,155,686	7,363,947
89	Reg Asset - Pension Equalization	85,921	251	787
90	FAS 109			
91	Accumulated DFIT Benefit-Reg Tax Asset	20,890,581	2,239,918	2,408,298
92	Total Gas - Federal	455,823,568	58,677,508	105,379,905
93	Gas - State (Detail of Line 7)			
94	State Timing Differences DTL-Current	21,720,331	36,455,022	42,890,307
95	Attributes			
96	Valuation Allowance-Mich Capital Loss Cfwd	200,356		
97	FAS 109			
98	Accumulated DSIT Benefit-Property-NC	0	0	0
99	Accumulated DSIT Benefit-NonProperty-NC	0	8,515,970	206,050
100	Total Gas - State	21,920,687	44,970,992	43,096,357
101	Total Gas	477,744,255	103,648,500	148,476,262
102				
103	Other - Federal (Detail of line 10):			
104	Current Deferred			
105	Bad Debt Allowance	186		
106	Reserve - Healthcare	115,891		
107	Non-Current Deferred			
108	Debt Expense	3,125,776		
109	FIN 48 NOL	163,842		
110	Gain/Loss on Non Prop Disp	4,294		
111	Gain on Property	2,836,050		
112	Real & Personal Prop Tax - Book Noncurrent	49,329		
113	Reg Asset/Liab - PA 141 - 10d(4)	8,533,035		
114	Reg Asset - Renewable Portfolio Std Cost	210,260		
115	Reg Asset/Liab - Stranded Costs	1,583,124		
116	Reg Asset - UA Tracker	50,774		
117	Attributes			
118	AMT Credit Cfwd	645,072		
119	OCI			
120	OCI - FAS 115 - SERP	0		
121	OCI - FAS 115 CMS Stock Eval	9,112,421		
122	Total Other - Federal	26,430,054	0	0
123	Other - State (Detail of line 11):			
124	State Timing Differences DTL	2,985,325		
125	Deferred State - OCI - FAS 115 SERP	0		
126	Deferred State - OCI - FAS 115 CMS Stock	1,673,630		
127	Total Other State	4,658,955	0	0
128	Total Other	31,089,009	0	0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other.							
4. Fill in all columns for all items as appropriate.							
5. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							66
							67
						6,543,810	68
						382,885	69
						27,900	70
						133,905,908	71
						7	72
						5,993,133	73
						0	74
						5,148,910	75
						2,405,749	76
							77
				190	28,473,002	0	78
						3,662,015	79
						0	80
						8,745,314	81
						50,127,326	82
						324,067	83
						5,031,181	84
						2,473,745	85
						5,686,337	86
						67,895,156	87
						118,433,144	88
						85,385	89
							90
				182.3	3,674,877	24,397,078	91
0	0		0		32,147,879	441,269,050	92
							93
		283	30,001			15,255,045	94
							95
		190	200,356			0	96
							97
				182.3	613,741	613,741	98
		182.3	8,309,920			0	99
0	0		8,540,277		613,741	15,868,786	100
0	0		8,540,277		32,761,620	457,137,836	101
							102
							103
							104
10,769	77,297			190	66,342	0	105
49	0					115,940	106
							107
13,537	3,545					3,135,768	108
0	163,842					0	109
25,274	25,272					4,296	110
0	0	190	2,836,050			0	111
27,321	27,794					48,856	112
0	0	190	8,533,035			0	113
0	0	190	210,260			0	114
0	0	283	1,583,124			0	115
73	855					49,992	116
							117
0	645,072					0	118
							119
				219	754,121	754,121	120
		219	594,865			8,517,556	121
77,023	943,677		13,757,334		820,463	12,626,529	122
							123
10,584	18,743	283	2,392,825			584,341	124
				219	137,530	137,530	125
		219	120,276			1,553,354	126
10,584	18,743		2,513,101		137,530	2,275,225	127
87,607	962,420		16,270,435		957,993	14,901,754	128

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	TOTAL Electric <i>(Total of lines 2 thru 6)</i>			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas <i>(Total of lines 9 thru 13)</i>			
15	Other (Specify)			
16	TOTAL (Account 284) <i>(Enter Total of lines 7, 14 and 15)</i>			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
OTHER REGULATORY LIABILITIES					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (amounts less than \$50,000) may be grouped by classes. 4. Give the number and name of the account(s) where each amount is recorded.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	AFUDC Deficient from FERC Rate	421	1,832,994	1,588,318	8,530,957
2	FAS 143 ARO Liability	403/411	11,524,221	2,195,441	103,386,474
3	SFAS 109 Regulatory Liability	190/182	5,154,255	148,852,019	666,118,415
4	Palisades Refund	142	1,518,289	11,673	-
5	Gas Title Tracking Refund	-	-	-	8,500
6	Financial Transmission Rights - MTM	175	1,911,461	2,096,434	2,096,434
7	Energy Optimization (U-15805 & U-15889)	908	115,399,540	104,623,230	34,154,918
8	Advanced Renewable Regulatory Liability-Electric	various	21,359,498	36,189,766	175,366,702
9	Pension Equalization	431	589,448	133	-
10	Department of Energy Settlement	various	96,700,000	-	23,300,000
11	10(d)4 Regulatory Liability	142	3,618,352	341,660	136,797
12	Clean Air Allowance	411	1,076	1,102	26
13	Stranded Costs	-	-	521,036	521,036
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	TOTAL		259,609,134	296,420,812	1,013,620,259

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	UTILITY LAND SALES -- 0 sales with	0		0	
4	original cost greater than \$100,000				
5					
6					
7	UTILITY LAND SALES -- 11 sales with	1,516		49,282	
8	original cost less than \$100,000				
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	1,516		49,282	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	UTILITY LAND SALES -- 13 sales with				
22	original cost less than \$100,000	39,039			59,964
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	39,039			59,964

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)			
1. Report below the following information with respect to utility property leased to others constituting an operating unit or system. 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a		subtraction from revenues, and income as the remainder. 3. Provide a subheading and total for each utility department in addition to a total for all utility departments. 4. Furnish particulars of the method of determining the annual rental for the property. 5. Designate associated companies.	
Line No.			
1	Not applicable.		
2			
3			
4			
5			
6			
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11			
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS		
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>		
Line No.	Item (a)	Amount (b)
	REV FROM MERCHANDISING, JOBBING AND CONTRACT WORK-ACCT 415	
1	Construction and Maintenance Services	3,559,734
2	Lab & Network Services	1,511,737
3	GM/Delphi Energy Management	1,334,625
4	Gas Transmission and Storage	669,982
5	Forestry Services	349,268
6	Meter Reading and Meter Services	335,097
7	Joint Trench	212,443
8	Power Quality	153,167
9	Energy Management Services	115,231
10	Other	1,259,160
11	Total Rev. from Merchandising, Jobbing & Contract Work	9,500,444
	COSTS AND EXPENSES OF MERCHANDISING, JOBBING AND CONTRACT-416	
12	Construction and Maintenance Services	(2,793,033)
13	Lab & Network Services	(1,690,024)
14	GM/Delphi Energy Management	(950,797)
15	Gas Transmission and Storage	(444,752)
16	Forestry Services	(227,619)
17	Meter Reading and Meter Services	(181,833)
18	Joint Trench	(358,634)
19	Power Quality	(227,296)
20	Energy Management Services	(127,324)
21	Other	(988,414)
22	Total Costs & Expenses of Merchandising, Jobbing and Contract Work	(7,989,726)
	REVENUES AND EXPENSES RELATING TO NONUTILITY OPS-417 AND 417.1	
23	Revenues	1,377,009
24	Expenses	(1,169,582)
25	Total Revenues and Expenses Relating to Nonutility Operations	207,427

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)				
Line No.	Item (a)	Amount (b)		
30	NONOPERATING RENTAL INCOME-ACCOUNT 418			
31	MCV			
32	Land Lease	600,000		
33	Amortization	18,895		
34	Total Nonoperating Rental Income	618,895		
35				
36	EQUITY EARNINGS IN SUBSIDIARY COMPANIES-ACCOUNT 418.1			
37	ES Services Co	111,463		
38	CMS Engineering	1,337		
39	Total Equity Earnings in Subsidiary Companies	112,800		
40				
41	INTEREST AND DIVIDEND INCOME-ACCOUNT 419			
42	SERP Interest-Account 128	2,879,776		
43	Interest & Dividend Income-Assoc & Subsid Companies-Account 146	1,263,104		
44	Gas CAP Interest Income	424,674		
45	Investments Included in Accounts 123, 124 & 136	251,844		
46	WPS Secured Borrowing-Account 141	113,523		
47	PSCR Interest Income	41,409		
48	Other Interest Income	39,467		
49	Total Interest and Dividend Income	5,013,797		
50				
51	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION-419.1	7,824,144		
52				
53	MISCELLANEOUS NONOPERATING INCOME-ACCOUNT 421			
54	EO Incentive- Electric & Gas	13,043,374		
55	Gain on CMS Stock	4,801,628		
56	Bill Payment Fees	1,861,073		
57	Return on Stranded Costs	1,230,216		
58	Royalties and Working Interest from Oil & Gas Leases	888,513		
59	PA 141: Return on Capital Exp	648,368		
60	AFUDC	255,237		
61	Lease Revenue	219,340		
62	Cost of Money - Electric Restructuring	47,543		
63	Gain on SERP	42,334		
64	Other Gains	389,692		
65	Total Miscellaneous Nonoperating Income	23,427,318		
66				
67	GAIN ON DISPOSITION OF PROPERTY-ACCOUNT 421.1	49,282		
68	See page 280a for details			
69				
70	LOSS ON DISPOSITION OF PROPERTY-ACCOUNT 421.2	(59,964)		
71	See page 280b for details			
72				
73				

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	(440) Residential Sales	1,769,253,629	1,729,024,437	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial)	1,257,694,740	1,210,425,073	
5	Large (or Industrial)	806,905,708	776,402,211	
6	(444) Public Street and Highway Lighting	33,645,795	35,992,153	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales	4,470,783	4,432,155	
10	(449) Other Sales			
11				
12	TOTAL Sales to Ultimate Consumers	3,871,970,655	3,756,276,029	
13				
14	(447) Sales for Resale	87,405,216	111,611,767	
15	TOTAL Sales of Electricity	3,959,375,871 *	3,867,887,796	
16				
17	(Less) (449.1) Provision for Rate Refunds	40,861,791	59,466,309	
18	TOTAL Revenue Net of Provision for Refunds	3,918,514,080	3,808,421,487	
19	Other Operating Revenues			
20	(450) Forfeited discounts	12,212,878	13,029,571	
21	(451) Miscellaneous Service Revenues	4,282,909	4,800,851	
22	(453) Sales of Water and Water Power			
23	(454) Rent from Electric Property	19,505,079	21,428,540	
24	(455) Interdepartmental Rents			
25	(456) Other Electric Revenues	59,686,353	50,062,346	
26				
27				
28				
29				
30	TOTAL Other Operating Revenues	95,687,219	89,321,308	
31				
32	TOTAL Electric Operating Revenues	4,014,201,299	3,897,742,795	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
12,901,196	12,931,530	1,571,873	1,571,319	1
				2
				3
10,950,141	10,903,269	206,627	207,490	4
9,685,257	9,544,046	8,706	8,691	5
178,140	182,087	1,319	1,299	6
				7
				8
41,530	42,054			9
				10
				11
33,756,264	33,602,986	1,788,525	1,788,799	12
2,058,228	1,680,599	1	1	13
				14
35,814,492 **	35,283,585	1,788,526	1,788,800	15
				16
				17
35,814,492	35,283,585	1,788,526	1,788,800	18

* Include \$3,153,608 unbilled revenues.

** Includes (69,559) MWH relating to unbilled revenues.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
300	21	b	Account 451 contains the following amounts greater than \$250,000 Fees for reconnecting service previously disconnected and charges for installing and removing temporary service: \$2,375,619 GM & Delphi Redundant facility charges: \$1,891,330		
300	25	b	Account 456 contains the following amounts greater than \$250,000 Retail Open Access: \$53,337,368 Sales & Use Tax Discount: \$549,373 Rate of Return Billed to Others: \$736,823 Purchase Power Admin Fees: \$984,066 Ancillary Service: \$1,134,663 Allconnect: \$473,861 Substation Maintenance: \$644,294 Alternate Service (extraordinary facilities): \$355,388 NSF: \$488,105 METC Utilization Adjustment: \$420,093 Other Hydro Revenues: \$309,953		

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES				
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Customer Choice Sales of Electricity			
2	Residential Sales	-	-	
3	Commercial and Industrial Sales			
4	Small (or Commercial)	20,075,105	17,419,110	
5	Large (or Industrial)	33,262,263	26,563,114	
6				
7				
8				
9				
10				
11				
12	TOTAL Customer Choice Sales	53,337,368	43,982,224	
13				
14				
15	TOTAL Sales of Electricity			
16				
17				
18	TOTAL Revenue Net of Provision for Refunds			
19	Other Operating Revenues			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL Other Operating Revenues			
31				
32	TOTAL Electric Operating Revenues			

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)					
<p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 or the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For Line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)		
-	-	-	-	1	
				2	
				3	
1,072,729	1,079,012	891	902	4	
2,908,128	2,821,554	174	176	5	
				6	
				7	
				8	
				9	
				10	
				11	
3,980,857	3,900,566	1,065	1,078	12	
				13	
				14	
				15	
				16	
				17	
				18	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 04/17/13		December 31, 2012	
SALES OF ELECTRICITY BY RATE SCHEDULES							
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.							
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.							
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.							
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).							
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.							
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.							
Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	RESIDENTIAL						
2	1000 RESIDENTIAL SERVICE (RS)	12,844,943	1,759,747,746	1,570,083	8,181.06	0.1370	
3	1010 RESIDENTIAL TOD SERV (RT)	44,849	5,395,197	1,642	27,314	0.1203	
4	1020 EXP RESIDENTIAL PLUG-IN (REV-1)	1,616	175,738	118	13,694.92	0.1087	
5	1030 EXP RESIDENTIAL PLUG-IN (REV-2)	74	6,543	30	2,466.67	0.0884	
6	UNBILLED REVENUE	9,714	3,928,405			0.4044	
7	TOTAL RESIDENTIAL	12,901,196	1,769,253,629	1,571,873	8,208	0.1371	
8							
9	COMMERCIAL						
10	1100 GEN SERVICE SECONDARY (GS)	3,007,375	429,116,998	178,572	16,841.25	0.1427	
11	1120 GEN SVC DEMAND SECONDARY (GSD)	3,529,880	405,691,033	21,622	163,254.09	0.1149	
12	1140 GEN SVC DEMAND SECONDARY (GSD)	100,678	10,833,493	90	1,118,644.44	0.1076	
13	1200 GEN SERVICE PRIMARY (GP)	622,907	63,464,423	1,073	580,528.42	0.1019	
14	1220 GEN SVC PRIMARY DEMAND (GPD)	3,553,040	334,068,574	1,173	3,029,019.61	0.0940	
15	1330 GEN SELF GEN PRIMARY (GSG-2)	26,296	1,639,197	2	13,148,000.00	0.0623	
16	1455 OUTDOOR AREA LIGHTING (GML)	12,408	2,419,904	3,684	3,368.08	0.1950	
17	1500 GEN SVC UNMETERED (GU)	88,023	7,558,450	410	214,690.24	0.0859	
18	GENERAL SERVICE SPECIAL CONTRACTS	7,008	571,836	1	7,008,000.00	0.0816	
19	UNBILLED REVENUE	2,526	2,330,832			0.9227	
20	TOTAL COMMERCIAL	10,950,141	1,257,694,740	206,627	52,994.72	0.1149	
21							
22	INDUSTRIAL						
23	1110 GEN SERVICE SECONDARY (GS)	371,156	48,055,956	5,913	62,769.49	0.1295	
24	1130 GEN SVC DEMAND SECONDARY (GSD)	513,359	59,535,610	1,330	385,984.21	0.1160	
25	1150 GEN SVC DEMAND SECONDARY (GSD)	29,053	3,341,024	25	1,162,120.00	0.1150	
26	1210 GEN SERVICE PRIMARY (GP)	666,989	69,298,959	594	1,122,877.10	0.1039	
27	1230 GEN SVC PRIMARY DEMAND (GPD)	5,986,934	523,713,241	708	8,456,121.47	0.0875	
28	1039 GEN SERVICE PRIMARY RATE E-1	2,036,775	94,364,396	1	2,036,775,000.00	0.0463	
29	1315 GEN SELF GEN PRIMARY (GSG-1)		93	3	-	-	
30	1350 GEN SELF GEN PRIMARY (GSG-2)	15,604	1,172,962	6	2,600,666.67	0.0752	
31	1460 OUTDOOR AREA LIGHTING (GUL)	686	127,023	122	5,622.95	0.1852	
32	GEN SERVICE SPECIAL CONTRACTS	38,736	3,121,954	1	38,736,000.00	0.0806	
33	1250 GEN SERVICE METAL MELTING PILOT	107,755	7,053,439	3	35,918,333.33	0.0655	
34	UNBILLED REVENUE	(81,790)	(2,878,949)			0.0352	
35	TOTAL INDUSTRIAL	9,685,257	806,905,708	8,706	1,112,480.70	0.0833	
36							
37	PUBLIC STREET & HIGHWAY						
38	1400 SECONDARY METERED SERVICE	8,353	977,311	4	2,088,250.00	0.1170	
39	1405 PRIMARY METERED SERVICE	364	25,440	323	1,126.93	0.0699	
40	1410 CUSTOMER OWNED INCANDESCENT	139	(616,059)	3	46,333.33	(4.4321)	
41	1415 CUSTOMER OWNED MERCURY	209	27,409	9	23,222.22	0.1311	
42	1420 CUSTOMER OWNED HP SODIUM	207	29,976	16	12,937.50	0.1448	
43	1425 CUSTOMER OWNED METAL HAL LUM	18	2,606	1	18,000.00	0.1448	
44	1430 COMPANY OWNED INCANDESCENT	2,207	297,081	26	84,884.62	0.1346	
45	1435 COMPANY OWNED FLUORESCENT	152	19,975	2	76,000.00	0.1314	
45	1440 COMPANY OWNED MERCURY	67,001	13,579,524	346	193,644.51	0.2027	
46	1445 COMPANY OWNED HP SODIUM	61,783	16,797,424	516	119,734.50	0.2719	
47	1450 COMPANY OWNED METAL HALIDE	640	133,945	6	106,666.67	0.2093	
48	1500 SECONDARY UNMETERED SERVICE	13,178	1,137,312	66	199,666.67	0.0863	
49	SPECIAL CONTRACT GR	23,862	1,557,486	1	23,862,000.00	0.0653	
50	UNBILLED REVENUE	27	(323,635)			(11.9865)	
51	TOTAL STREET LIGHTING	178,140	33,645,795	1,319	135,056.86	0.1889	
52							
53							
54	TOTAL Billed	33,825,653	3,868,898,194	-	-	0.1144	
55	Total Unbilled Rev. (See Instr. 6)	(69,389)	3,072,461	-	-	(0.0443)	
56	TOTAL	33,756,264	3,871,970,655	-	-	0.1147	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED)

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	INTERDEPARTMENTAL SALES					
3	INTERDEPARTMENTAL	41,396	4,454,975			0.1076
4	UNBILLED REVENUE	134	15,808			0.1180
5	TOTAL INTERDEPARTMENTAL	41,530	4,470,783			0.1077
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54	TOTAL Billed	33,825,653	3,868,898,194	-	-	0.1144
55	Total Unbilled Rev. (See Instr. 6)	(69,389)	3,072,461	-	-	(0.0443)
56	TOTAL	33,756,264	3,871,970,655	-	-	0.1147

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012																																																																																										
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304	1	C	<p>ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES</p> <table> <tr><td>1000 RESIDENTIAL SERVICE (RS)</td><td>7,819,107</td></tr> <tr><td>1010 RESIDENTIAL TOD SERVICE (RT)</td><td>15,128</td></tr> <tr><td>1020 EXP RESIDENTIAL PLUG-IN (REV-1)</td><td>1,787</td></tr> <tr><td>1030 EXP RESIDENTIAL PLUG-IN (REV-2)</td><td>29</td></tr> <tr><td>1100 GEN SERVICE SECONDARY (GS)</td><td>1,950,063</td></tr> <tr><td>1120 GEN SVC DEMAND SECONDARY (GSD)</td><td>1,922,755</td></tr> <tr><td>1140 GEN SVC DEMAND SECONDARY (GSD)</td><td>55,196</td></tr> <tr><td>1200 GEN SERVICE PRIMARY (GP)</td><td>361,606</td></tr> <tr><td>1220 GEN SVC PRIMARY DEMAND (GPD)</td><td>1,921,118</td></tr> <tr><td>1455 OUTDOOR AREA LIGHTING (GML)</td><td>608</td></tr> <tr><td>1500 GEN SVC UNMETERED (GU)</td><td>35,185</td></tr> <tr><td>1110 GEN SERVICE SECONDARY (GS)</td><td>183,957</td></tr> <tr><td>1130 GEN SVC DEMAND SECONDARY (GSD)</td><td>256,049</td></tr> <tr><td>1150 GEN SVC DEMAND SECONDARY (GSD)</td><td>13,872</td></tr> <tr><td>1210 GEN SERVICE PRIMARY (GP)</td><td>334,249</td></tr> <tr><td>1230 GEN SVC PRIMARY DEMAND (GPD)</td><td>2,243,578</td></tr> <tr><td>1250 GEN SERVICE METAL MELTING PILOT</td><td>163,499</td></tr> <tr><td>1315 INDUSTRIAL GEN SVC SEC (GSG-1)</td><td>-</td></tr> <tr><td>1460 OUTDOOR AREA LIGHTING (GML)</td><td>(4)</td></tr> <tr><td>GEN SERVICE SPECIAL CONTRACTS</td><td>39,266</td></tr> <tr><td>1400 SECONDARY METERED SERVICE</td><td>203</td></tr> <tr><td>1405 PRIMARY METERED SERVICE</td><td>71</td></tr> <tr><td>1410 CUSTOMER OWNED INCANDESCENT</td><td>(2,266)</td></tr> <tr><td>1415 CUSTOMER OWNED MERCURY</td><td>7</td></tr> <tr><td>1420 CUSTOMER OWNED HP SODIUM</td><td>7</td></tr> <tr><td>1425 COMPANY OWNED METAL HALIDE</td><td>-</td></tr> <tr><td>1430 COMPANY OWNED INCANDESCENT</td><td>2,320</td></tr> <tr><td>1435 COMPANY OWNED FLOURESCENT</td><td>5</td></tr> <tr><td>1440 COMPANY OWNED MERCURY</td><td>3,296</td></tr> <tr><td>1445 COMPANY OWNED HP SODIUM</td><td>1,069</td></tr> <tr><td>1450 COMPANY OWNED METAL HALIDE</td><td>23</td></tr> <tr><td>1500 SECONDARY UNMETERED SERVICE</td><td>452</td></tr> <tr><td>SPECIAL CONTRACT GR</td><td>6,099</td></tr> <tr><td>INTERDEPARTMENTAL</td><td>17,286</td></tr> <tr><td colspan="2"><hr/></td></tr> <tr><td>TOTAL EST REVENUE FROM FUEL ADJUSTMENT CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES</td><td>17,345,620</td></tr> <tr><td>PROVISION FOR RATE REFUNDS</td><td>40,905,676</td></tr> <tr><td>ESTIMATED AMOUNT OF UNBILLED REVENUE ATTRIBUTABLE TO FUEL CLAUSE REVENUE</td><td>(1,789,413)</td></tr> <tr><td colspan="2"><hr/></td></tr> <tr><td>TOTAL ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES</td><td>56,461,883</td></tr> <tr><td colspan="2"><hr/></td></tr> <tr><td>TOTAL UNBILLED REVENUE</td><td>(3,153,608)</td></tr> <tr><td>UNBILLED REVENUE - WHOLESALE CUSTOMERS</td><td>(81,147)</td></tr> <tr><td>UNBILLED REVENUE EXCLUDING WHOLESALE</td><td>(3,072,461)</td></tr> <tr><td colspan="2"><hr/></td></tr> </table>		1000 RESIDENTIAL SERVICE (RS)	7,819,107	1010 RESIDENTIAL TOD SERVICE (RT)	15,128	1020 EXP RESIDENTIAL PLUG-IN (REV-1)	1,787	1030 EXP RESIDENTIAL PLUG-IN (REV-2)	29	1100 GEN SERVICE SECONDARY (GS)	1,950,063	1120 GEN SVC DEMAND SECONDARY (GSD)	1,922,755	1140 GEN SVC DEMAND SECONDARY (GSD)	55,196	1200 GEN SERVICE PRIMARY (GP)	361,606	1220 GEN SVC PRIMARY DEMAND (GPD)	1,921,118	1455 OUTDOOR AREA LIGHTING (GML)	608	1500 GEN SVC UNMETERED (GU)	35,185	1110 GEN SERVICE SECONDARY (GS)	183,957	1130 GEN SVC DEMAND SECONDARY (GSD)	256,049	1150 GEN SVC DEMAND SECONDARY (GSD)	13,872	1210 GEN SERVICE PRIMARY (GP)	334,249	1230 GEN SVC PRIMARY DEMAND (GPD)	2,243,578	1250 GEN SERVICE METAL MELTING PILOT	163,499	1315 INDUSTRIAL GEN SVC SEC (GSG-1)	-	1460 OUTDOOR AREA LIGHTING (GML)	(4)	GEN SERVICE SPECIAL CONTRACTS	39,266	1400 SECONDARY METERED SERVICE	203	1405 PRIMARY METERED SERVICE	71	1410 CUSTOMER OWNED INCANDESCENT	(2,266)	1415 CUSTOMER OWNED MERCURY	7	1420 CUSTOMER OWNED HP SODIUM	7	1425 COMPANY OWNED METAL HALIDE	-	1430 COMPANY OWNED INCANDESCENT	2,320	1435 COMPANY OWNED FLOURESCENT	5	1440 COMPANY OWNED MERCURY	3,296	1445 COMPANY OWNED HP SODIUM	1,069	1450 COMPANY OWNED METAL HALIDE	23	1500 SECONDARY UNMETERED SERVICE	452	SPECIAL CONTRACT GR	6,099	INTERDEPARTMENTAL	17,286	<hr/>		TOTAL EST REVENUE FROM FUEL ADJUSTMENT CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES	17,345,620	PROVISION FOR RATE REFUNDS	40,905,676	ESTIMATED AMOUNT OF UNBILLED REVENUE ATTRIBUTABLE TO FUEL CLAUSE REVENUE	(1,789,413)	<hr/>		TOTAL ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES	56,461,883	<hr/>		TOTAL UNBILLED REVENUE	(3,153,608)	UNBILLED REVENUE - WHOLESALE CUSTOMERS	(81,147)	UNBILLED REVENUE EXCLUDING WHOLESALE	(3,072,461)	<hr/>	
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1						
2	Commercial Secondary					
3	2100 Comm General Service	21,415	783,886	120	178,458.33	0.04
4	2120 Comm General Service Demand	197,127	5,948,295	483	408,130	0.03
5	2140 Comm Gen Serv Demand (100 kw guarantee)	16,911	486,662	18	939,500	0.03
6						
7	Total Commercial Secondary	235,453	7,218,843	621	379,151	0.03
8						
9						
10						
11	Industrial Secondary					
12	2110 Ind General Service	3,106	120,063	9	345,111	0.04
13	2130 Ind General Service Demand	11,199	346,264	16	699,938	0.03
14	2150 Ind General Serv Demand (100 kw guarantee)	927	26,206	1	927,000	0.03
15						
16	Total Industrial Secondary	15,232	492,533	26	585,846	0.03
17						
18	Primary					
19	2200 Commercial	29,494	617,081	20	1,474,700	0.02
20	2220-1 Commercial - VLT1	3,217	32,681	1	3,217,000	0.01
21	2220-2 Commercial - VLT2	113,196	970,739	5	22,639,200	0.01
22	2220-3 Commercial - VLT3	698,245	11,083,100	244	2,861,660	0.02
23						
24	2210 Industrial	18,969	418,553	12	1,580,750	0.02
25	2230-1 Industrial - VLT1	1,019,643	8,795,820	12	84,970,250	0.01
26	2230-2 Industrial - VLT2	1,355,793	15,162,072	36	37,660,917	0.01
27	2230-3 Industrial - VLT3	513,104	8,118,975	88	5,830,727	0.02
28						
29						
30	Total Primary	3,751,661	45,199,021	418	8,975,266	0.01
31						
32	Total VIA Accounts		-	-		
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	Total Billed	4,002,346	52,910,397	1,065	3,758,071	0.01
45	Total Unbilled Rev. (See Instr. 6)	(21,489)	426,971	-	-	(0.02)
46	TOTAL	3,980,857	53,337,368	1,065	3,737,894	0.01

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended</p>				<p>to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>OS - for other service. Use this category only for</p>		

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	REQUIREMENTS					
2	Alpena	RQ	1		35	35
3	Unbilled	RQ				
4	INTERRUPTIBLE					
5	Alpena	OS	1		19	11
6	INTERSYSTEM SALES					
7	Third Parties					
8	Ameren Energy	OS	9			
9	The Detroit Edison Company	OS	9			
10	Midwest ISO	OS	8, 9			
11						
12						
13						
14						
15						
16						
17	Subtotal RQ			0	0	0
18	Subtotal non-RQ			0	0	0
19	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2012
	(2) <input type="checkbox"/> A Resubmission	04/17/13	

SALES FOR RESALE (Account 447) (Continued)

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ**" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
					1
298,036	9,500,400	10,714,053		20,214,453	2
(170)	81,146			81,146	3
					4
48,888	782,213	1,843,330		2,625,543	5
					6
					7
	38,636			38,636	8
480		960		960	9
1,710,994		64,444,478		64,444,478	10
				0	11
				0	12
				0	13
				0	14
					15
				0	16
297,866	9,581,546	10,714,053	0	20,295,599	17
1,760,362	820,849	66,288,768	0	67,109,617	18
2,058,228	10,402,395	77,002,821	0	87,405,216	19

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
326					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
310	10	a	MISO energy market transactions were recorded on a net hourly basis in 2012		

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	17,667,634	14,878,078	
5	(501) Fuel	463,551,334	507,894,829	
6	(502) Steam Expenses	15,288,282	14,724,356	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	11,491,195	11,130,696	
10	(506) Miscellaneous Steam Power Expenses	12,379,910	15,713,550	
11	(507) Rents			
12	(509) Allowances	(130)	9,350	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	520,378,225	564,350,859	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	7,993,779	8,694,034	
16	(511) Maintenance of Structures	8,840,805	9,755,479	
17	(512) Maintenance of Boiler Plant	36,540,244	46,053,400	
18	(513) Maintenance of Electric Plant	13,432,329	21,276,599	
19	(514) Maintenance of Miscellaneous Steam Plant	2,760,622	2,569,916	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	69,567,779	88,349,428	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	589,946,004	652,700,287	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	1,020,780	1,197,461	
45	(536) Water for Power	1,131,379	1,144,203	
46	(537) Hydraulic Expenses	3,034,211	2,483,366	
47	(538) Electric Expenses	2,338,051	2,348,777	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	787,451	767,693	
49	(540) Rents	2,153	6,342	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	8,314,025	7,947,842	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	453,426	581,602	
54	(542) Maintenance of Structures	1,631,582	827,776	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	3,261,500	1,659,238	
56	(544) Maintenance of Electric Plant	2,513,428	2,184,997	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,264,332	1,298,857	
58	TOTAL Maintenance (Total of Lines 53 thru 57)	9,124,268	6,552,470	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	17,438,293	14,500,312	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	622,720	547,567	
63	(547) Fuel	66,050,191	63,555,165	
64	(548) Generation Expenses	469,593	798,405	
65	(549) Miscellaneous Other Power Generation Expenses	3,476,983	3,062,653	
66	(550) Rents	0	0	
67	TOTAL Operation (Total of Lines 62 thru 66)	70,619,487	67,963,790	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	440,472	476,740	
70	(552) Maintenance of Structures	590,305	1,063,117	
71	(553) Maintenance of Generating and Electric Plant	6,977,403	4,896,210	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant			
73	TOTAL Maintenance (Total of Lines 69 thru 72)	8,008,180	6,436,067	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	78,627,667	74,399,857	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	1,164,416,804	1,101,937,362	
77	(556) System Control and Load Dispatching	11,437,925	11,920,109	
78	(557) Other Expenses	0	0	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	1,175,854,729	1,113,857,471	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,861,866,693	1,855,457,927	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching			
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System			
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services	9,971,160	9,567,964	
89	(561.5) Reliability, Planning and Standards Development			
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services	1,278,809	1,193,577	
93	(562) Station Expenses			
94	(563) Overhead Lines Expenses			
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	262,403,627	248,477,912	
97	(566) Miscellaneous Transmission Expenses			
98	(567) Rents			
99	TOTAL Operation (Total of Lines 83 thru 98)	273,653,596	259,239,453	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering			
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment			
108	(571) Maintenance of Overhead Lines			
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of Lines 101 thru 110)			
112	TOTAL Transmission Expenses (Total of Lines 99 & 111)	273,653,596	259,239,453	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	8,300,116	8,521,843	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	8,300,116	8,521,843	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	8,300,116	8,521,843	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	20,049,139	16,659,876	
135	(581) Load Dispatching			
136	(582) Station Expenses	2,699,687	1,932,206	
137	(583) Overhead Line Expenses	20,202,138	16,950,237	
138	(584) Underground Line Expenses	3,150,411	3,443,169	
139	(585) Street Lighting and Signal System Expenses	1,549,614	1,810,515	
140	(586) Meter Expenses	4,284,810	2,968,359	
141	(587) Customer Installations Expenses	1,712,539	1,647,399	
142	(588) Miscellaneous Expenses	18,656,188	19,230,793	
143	(589) Rents	1,366,895	2,108,655	
144	TOTAL Operation (Total of Lines 134 thru 143)	73,671,421	66,751,209	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	6,428,071	7,190,055	
147	(591) Maintenance of Structures	446,362	395,539	
148	(592) Maintenance of Station Equipment	9,684,715	8,855,541	
149	(593) Maintenance of Overhead Lines	78,031,130	82,451,861	
150	(594) Maintenance of Underground Lines	2,830,184	3,090,745	
151	(595) Maintenance of Line Transformers	6,839,298	5,922,330	
152	(596) Maintenance of Street Lighting and Signal Systems	432,320	337,441	
153	(597) Maintenance of Meters	1,059,752	1,071,886	
154	(598) Maintenance of Miscellaneous Distribution Plant	(71,470)	(80,127)	
155	TOTAL Maintenance (Total of Lines 146 thru 154)	105,680,362	109,235,271	
156	TOTAL Distribution Expenses (Total of Lines 144 & 155)	179,351,783	175,986,480	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	4,346,253	4,011,823	
160	(902) Meter Reading Expenses	12,997,832	13,074,839	
161	(903) Customer Records and Collection Expenses	34,480,320	32,959,422	
162	(904) Uncollectible Accounts	24,933,685	33,630,299	
163	(905) Miscellaneous Customer Accounts Expenses	8,299	7,967	
164	TOTAL Customer Accounts Expenses (Total of Lines 159 thru 163)	76,766,389	83,684,350	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	115,892	82,397	
168	(908) Customer Assistance Expenses	84,418,564	78,960,972	
169	(909) Informational and Instructional Expenses	152,089	211,910	
170	(910) Miscellaneous Customer Service and Informational Expenses			
171	TOTAL Cust. Service and Informational Exp. (Total of Lines 167 thru 170)	84,686,545	79,255,279	
172	7. SALES EXPENSE			
173	Operation			
174	(911) Supervision	0	100,268	
175	(912) Demonstrating and Selling Expenses	221,616	122,690	
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	Total Sales Expenses (Total of Lines 174 thru 177)	221,616	222,958	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	29,104,926	28,957,371	
182	(921) Office Supplies and Expenses	15,151,555	18,100,168	
183	(Less) (922) Administrative Expenses Transferred - CR	13,701,391	14,554,613	
184	(923) Outside Services Employed	9,926,640	15,070,680	
185	(924) Property Insurance	7,675,475	5,099,092	
186	(925) Injuries and Damages	11,353,422	11,574,178	
187	(926) Employee Pensions and Benefits	103,494,216	103,665,422	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	365,479	463,396	
190	(929) Duplicate Charges - CR.			
191	(930.1) General Advertising Expenses	1,369,065	1,600,809	
192	(930.2) Miscellaneous General Expenses	10,100,195	7,184,504	
193	(931) Rents	111,940	97,210	
194	TOTAL Operation (Total of Lines 181 thru 193)	174,951,522	177,258,217	
195	Maintenance			
196	(935) Maintenance of General Plant	5,933,630	4,516,231	
197	TOTAL Administrative and General Expenses (Total of Lines 194 & 196)	180,885,152	181,774,448	
198	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 112, 131, 156, 164, 171, 178 and 197)	2,665,731,890	2,644,142,738	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p> <p>34480320</p>
1. Payroll Period Ended (Date)		10/31/2012
2. Total Regular Full-Time Employees		4970
3. Total Part-Time and Temporary Employees		92
4. Total Employees		5062

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	BAY WINDPOWER	OS				
2	BLACK RIVER	LU				
3	CITY OF BEAVERTON	LU				
4	COMMONWEALTH IRVING	LU				
5	COMMONWEALTH LABARGE	LU				
6	COMMONWEALTH MIDDLEVILLE	LU				
7	COUNTY OF JACKSON	LU				
8	ELK RAPIDS HYDRO 2	LU				
9	GAS RECOVERY SYSTEMS	OS				
10	GRAND VALLEY STATE	LU				
11	GRANGER - SEYMOUR	LU				
12	GREAT LAKES TISSUE	LU				
13	GREEN MEADOW FARMS	LU				
14	GRENFELL HYDRO	LU				
	Total					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received	Megawatt hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	(h)	(i)					
2,320				116,984		116,984	1
2,713			49,256	113,295		162,551	2
2,766			84,444	103,417		187,861	3
2,294			58,666	87,742		146,408	4
4,101			166,474	169,775		336,249	5
1,399			48,863	56,719		105,582	6
96				2,432		2,432	7
2,383			17,597	163,187		180,784	8
17,886				885,615		885,615	9
1				36		36	10
6,462			275,130	272,841		547,971	11
166				5,998		5,998	12
1,212			8,487	37,617		46,104	13
1,648			60,487	68,597		129,084	14

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	MICHIANA HYDRO	OS				
2	MICHIGAN STATE UNIVERSITY	LU				
3	NANR LENNON GENERATING	LU				
4	NANR - RATHBUN	OS				
5	SCENIC VIEW DAIRY FENNVILLE	LU				
6	SCENIC VIEW DAIRY FREEPORT	LU				
7	STS CASCADE	LU				
8	STS FALLASBURG	LU				
9	STS MORROW	LU				
10	THORNAPPLE	LU				
11	VENICE PARK	OS				
12	WHITE'S BRIDGE	LU				
13	WM RENEWABLE-NORTHERN OAKS	LU				
14	ZEELAND FARM SERVICES	OS				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received	Megawatt hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Charges (\$) (l)	Other or Settlement (\$) (m)	
	(h)	(i)					
205			10,288	8,435		18,723	1
4,590				141,520		141,520	2
8,300			72,000	592,035		664,035	3
11,025				553,268		553,268	4
3,223			24,461	219,024		243,485	5
4,643			59,539	319,745		379,284	6
7,126			275,154	266,379		541,533	7
4,203			117,828	157,370		275,198	8
3,929			142,675	147,111		289,786	9
6,191			188,157	231,351		419,508	10
24,588				1,230,285		1,230,285	11
2,882			97,794	120,066		217,860	12
12,445			84,000	824,460		908,460	13
11,931				600,686		600,686	14

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	ZEELAND FARM SERVICES 2	LU				
2	ADA COGENERATION	LU				
3	ADRIAN ENERGY	LU				
4	BLISSFIELD RENEWABLE	LU				
5	BOYCE HYDRO	LU				
6	CADILLAC RENEWABLE	LU				
7	ENTERGY - PALISADES	LU				
8	FILER CITY	LU				
9	GAS RECOVERY SYSTEM, INC	LU				
10	GENESEE POWER STATION	LU				
11	GRANGER - BYRON CENTER	LU				
12	GRANGER - GRAND BLANC	LU				
13	GRANGER - OTTAWA	LU				
14	GRANGER - PINCONNING	LU				

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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	Megawatt hours Received	Megawatt hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	(h)	(i)					
11,071			90,000	781,827		871,827	1
157,431			8,988,004	7,216,730		16,204,734	2
17,045			740,606	728,472		1,469,078	3
				115,122		115,122	4
27,161			252,371	1,206,182		1,458,553	5
153,346			11,773,688	7,439,161	547,741	19,760,590	6
6,874,820			290,313,056	40,679,497		330,992,553	7
493,831			22,296,200	20,847,228	4,289,763	47,433,191	8
2,821			128,521	113,783		242,304	9
107,136			12,224,508	5,633,319	1,208,132	19,065,959	10
24,751			999,324	1,058,658		2,057,982	11
25,129			1,085,305	1,063,918		2,149,223	12
31,436			1,340,821	1,335,538		2,676,359	13
20,546			869,930	874,305		1,744,235	14

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	GRAYLING	LU				
2	HARVEST II WINDFARM	LU				
3	HERITAGE GARDEN WINDFARM I	LU				
4	HERITAGE STONEY CORNERS I	LU				
5	HERITAGE STONEY CORNERS (PHASE 3)	LU				
6	HILLMAN LIMITED	LU				
7	KENT COMPANY	LU				
8	MICHIGAN POWER LIMITED	LU				
9	MICHIGAN WIND 1, LLC	OS				
10	MICHIGAN WIND 2	LU				
11	NORTH AMERICAN RESOURCES	LU				
12	VIKING - LINCOLN	LU				
13	VIKING - MCBAIN	LU				
14	WM RENEWABLE	LU				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received	Megawatt hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	(h)	(i)					
149,840			12,556,155	7,482,069	462,309	20,500,533	1
				2,127,262		2,127,262	2
				1,267,692		1,267,692	3
			107,193	2,165,610		2,272,803	4
			71,287	1,572,489		1,643,776	5
135,360			4,766,930	5,749,954	497,444	11,014,328	6
96,660			4,732,383	4,086,463		8,818,846	7
1,017,901			38,448,175	43,313,913		81,762,088	8
168,168				8,535,570		8,535,570	9
			470,236	16,974,190		17,444,426	10
22,151			944,494	940,323		1,884,817	11
143,470			5,640,637	6,107,720	179,947	11,928,304	12
139,109			5,480,946	5,924,896	672,997	12,078,839	13
11,243			458,654	479,687		938,341	14

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	WM RENEWABLE PINE TREE ACRES	LU				
2	MIDLAND COGENERATION	LU				
3	MISO	OS				
4	RPS COSTS	OS				
5	RENEWABLES	OS				
6	EXPERIMENTAL ADVANCED RENEWABLE PROGRAM	OS				
7	DETROIT EDISON	OS				
8						
9						
10						
11						
12						
13						
14						

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received	Megawatt hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	(h)	(i)					
				6,180,262		6,180,262	1
4,555,004			110,446,502	209,061,820		319,508,322	2
5,871,926				174,793,052		174,793,052	3
					(14,301,712)	(14,301,712)	4
				9,593,208		9,593,208	5
2,627				211,550		211,550	6
			30,635,497			30,635,497	7
						0	8
						0	9
						0	10
						0	11
						0	12
						0	13
20,410,711			567,702,723	603,157,460	(6,443,379)	1,164,416,804	14

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
326	9	a	Gas Recovery System LLC is under the Green Power (energy only) contract.		
326.1	11	a	Venice Park is under the Green Power (energy only) contract.		
326.2	3	a	Zeeland Farm Services is under the Green Power (energy only) contract.		
326.2	8 & 10	a	An affiliated company has an ownership interest in this company.		
327.2	6, 8, 10	l	Reflects the expense pursuant to PA286, MCL 460.6a, sub-sections 7,8 and 9.		
326.3	1	a	An affiliated company has an ownership interest in this company.		
326.3	9	a	Michigan Wind 1 is under the green power contract.		
327.3	1,6,12,13	l	Reflects the expense pursuant to PA286, MCL 460.6a, sub-sections 7,8 and 9.		
326.4	3	a	MISO Energy Market transactions were recorded on a net hourly basis in 2012.		
327.4	4	l	Reflects the PA295 Renewable Energy Purchase Agreement incremental costs.		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")					
<p>1. Report all transmission, i.e., wheeling, provided for other electric utilities, cooperatives, municipalities, or other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain</p> <p style="margin-left: 400px;">in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).</p> <p style="margin-left: 400px;">4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p style="margin-left: 400px;"><u>LF</u> - for long-term transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as <u>LF</u>, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p>					
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
TOTAL					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as "wheeling")						
<p>SF - for short-term transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> <p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation</p>				<p>in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for</p>		
MPSC Rate Schedule or Tariff Number (e)	Point or Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)				
(Including transactions referred to as "wheeling")				
<p>where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number or megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in columns (i) and (j) the total megawatthours received and delivered.</p> <p>9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide</p> <p>the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and the type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)					
1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at			each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account.		
Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	ACCOUNT 446				
2	None				
3					
4	ACCOUNT 448				
5	Interdepartmental Sales				
6	Gas Department				
7	Combination and Other	Various	41,530,130	4,470,783	10.8
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)			
1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account		represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455. 4. Designate is lessee is an associated company. 5. Provide a subheading and total for each account.	
Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	ACCOUNT 454		
17	AT&T Telephone Company	Poles	1,579,413
18	Frontier North Telephone Company	Poles	953,687
19	Century Telephone Company	Poles	66,862
20	Cable Television Companies and Internet Connection	Poles & Conduit	3,010,115
21	Other Miscellaneous Pole Rentals:		
22	15 Various Telephone Companies Operating		
23	in the Company Service Area	Poles	84,669
24	Miscellaneous Rentals, Including Utility		
25	Property Leased to Various Parties		
26	Throughout the Company's Service Area	Various	3,769,433
27	Lease Rev - Mich. Electric Transmission Company	Transmission Rights of Way	10,040,900
28			
29	Total Account 454		19,505,079
30			
31	ACCOUNT 455 - None		
32			

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
SALES OF WATER AND WATER POWER (Account 453)					
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10	TOTAL			0	

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	MISCELLANEOUS SERVICE REVENUE-ACCOUNT 451	
12	Fees for reconnecting service previously disconnected and charges for	
13	installing and removing temporary services.	2,375,619
14	GM & Delphi Redundant facility charges	1,891,330
15	Miscellaneous Service Revenue	15,960
16	ACCOUNT 451 TOTAL	4,282,909
17		
18	OTHER ELECTRIC REVENUES-ACCOUNT 456	
19	Retail Open Access	53,337,368
20	Substation Maintenance	644,294
21	Rate Of Return Billed To Others	736,823
22	Ancillary Service	1,134,663
23	Sales and Use Tax Discount	549,373
24	Purchase Power Admin Fees	984,066
25	Allconnect	473,861
26	Alternate Service (extraordinary facilities)	355,388
27	NSF	488,105
28	METC Utilization Adjustment	420,093
29	Other Hydro Revenues	309,953
30	Other Electric Revenue	252,366
31	ACCOUNT 456 TOTAL	59,686,353
32	TOTAL	63,969,262

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")							
1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year. 2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviated if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in our affiliation with the transmission service provider. 3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler." 4. Report in columns (b) and (c) the total megawatt hours received and delivered by the provider of the transmission service. 5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other				charges on bills or vouchers rendered to respondent, including any out or period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered. 6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401. 7. Footnote entries and provide explanations following all required data.			
Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt hours Received (b)	Megawatt hours Delivered (c)	Demand Charges (\$) (c)	Energy Charges (\$) (d)	Other Charges (\$) (e)	Total Cost of Transmission (\$) (f)
1	Mich Elec Tran Co	FNS		24,250			24,250
2	Midwest ISO			262,379,377			262,379,377
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	TOTAL			262,403,627			262,403,627

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
MassMutual Asset Finance, LLC Wells Fargo Equipment Finance, Inc. Frontier North, Inc. AT&T Banc of America Leasing & Capital, LLC The Huntington National Bank PNC Equipment Finance, LLC Rhode Island & Associates Consumsan Company, LLC C/O Kin Prop. Walter Neller Enterprises	Vehicles (Note 1) Vehicles (Note 1) Joint Pole Rentals Joint Pole Rentals Vehicles (Note 1) Vehicles (Note 1) Vehicles (Note 1) Office Space - Washington DC Saginaw Service Center Office Space - Mail Remittance		

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2012
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	
	(Note 2)	1,189,388				(Note 3)	
	(Note 2)	2,891,030				(Note 3)	
		657,801				589	
		979,949				589	
	(Note 2)	770,069				(Note 3)	
	(Note 2)	300,424				(Note 3)	
	(Note 2)	3,623,155				(Note 3)	
		121,733				(Note 3)	
		50,600				(Note 3)	
		41,558				(Note 3)	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
Phyleo Realty Co	Storage Area - Jackson		
Derek R. Lone	Storage - Benzonia		
Commonwealth Commerce Group, Inc.	Office Space - Jackson		
Jack Stover	South Monroe Service Center		
Boji Group, L.L.C.	Office Space - Lansing Regulatory Office		
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)			
Coal Supply II	Railroad Cars (Note 4)	2012 (P)	
Fuel Supply Trust (FSTX)	Railroad Cars (Note 4)	2015 (P)	
First Union Rail Corporation	Railroad Cars (Note 4)	2013 (P)	
Wells Fargo	Railroad Cars (Note 4)	2021 (P)	
Wells Fargo	Railroad Cars (Note 4)	2021 (P)	
Wells Fargo	Railroad Cars (Note 4)	2021 (P)	
Sovereign Bank	Railroad Cars (Note 4)	2022 (P)	
Chase Equipment Leasing	Railroad Cars (Note 4)	2022 (P)	
Siemens Financial Services	Railroad Cars (Note 4)	2023 (P)	
Banc of America	Railroad Cars (Note 4)	2018 (P)	
The CIT Group/Equipment Financing, Inc.	Railroad Cars (Note 4)	2013 (P)	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012				
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		225,291				(Note 3)	
		66,812				(Note 3)	
		95,043				(Note 3)	
		65,474				(Note 3)	
		38,162				(Note 3)	
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)							
9,230,195 (O)	O&M T I	632,005		22,933,723		151	0
37,545,319 (O)	O&M T I	4,926,393		68,692,709		151	14,779,178
19,599,141 (O)	O&M T I	2,663,500		16,158,728		151	885,804
8,753,420 (O)	O&M T I	1,042,801		5,532,713		151	9,385,200
8,218,860 (O)	O&M T I	1,009,384		5,369,616		151	9,029,400
8,152,040 (O)	O&M T I	995,110		5,304,008		151	8,955,991
18,478,250 (O)	O&M T I	2,165,520		10,561,280		151	20,211,520
18,404,337 (O)	O&M T I	1,996,671		10,307,260		151	18,635,598
17,555,985 (O)	O&M T I	1,888,793		6,818,270		151	20,147,123
35,527,206 (O)	O&M T I	3,995,427		12,242,644		151	21,974,847
1,920,000 (O)	O&M T I	132,000		248,723		151	132,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012

LEASE RENTALS CHARGED FOOTNOTES

Notes:

- (1) This master lease agreement involves numerous individual leases with various termination dates.
- (2) T = Taxes, I = Insurance Costs, O&M = Operating and Maintenance Costs
- (3) Amounts are charged to clearing accounts and cleared to Electric Operating Expense and Construction accounts monthly.
- (4) Lease payments are charged to fuel inventory accounts and are expensed as used. Payments are treated the same for accounting and tax purposes.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	913,081		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7	COMPANY COMMUNICATION SERVICES			
8	Learning Center LTD	22,403		
9	Radio/TV Media	609,522		
10	Total	631,925		
11				
12	EMPLOYEE RELOCATION EXPENSE			
13	Cartus Corp.	240,009		
14	Company Reimbursed Employee Expenses	268,728		
15	Total	508,737		
16				
17	VACATION LIABILITY			
18	To Accrue (Reduce) Vacation Earned	(322,644)		
19				
20	BOARD OF DIRECTOR FEES	1,014,412		
21				
22	CLEAN COAL PLANT RECOVERY	(14,455,579)		
23				
24	VOLUNTARY & INVOLUNTARY SEPARATION COSTS	7,708,563		
25				
26	ELECTRIC CONTINGENCY	6,750,000		
27				
28	PROJECT & PORTFOLIO MGMT SOFTWARE PROJECT	2,685,371		
29				
30	CAMPBELL UNIT 2 SPRAY DRY ABSORBER PROJECT	2,324,922		
31				
32	OTHER			
33	Various Banks-Service Charges	1,565,406		
34	Brand Equity Initiative	1,537,323		
35	UARG Fees	174,761		
37	USWAG Fees	83,263		
35	Smart Grid Expenses	18,391		
36	Trustee Fees-Bonds	9,687		
36	2025 Ballot Initiative Credit	(426,074)		
37	Liberty Renewable Credit	(287,470)		
38	Excise Tax Refund	(259,774)		
39	Billing Credits	(70,928)		
40	AP Vendor Credits	(59,922)		
39	FIN 45 Expense	35,577		
40	Miscellaneous under \$5,000	21,167		
41	Total	2,341,407		
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
52				
53	TOTAL	10,100,195		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant account included in any subaccounts used.</p>		<p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), d, and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.</p>			

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Account 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		585,082	2,157,624	2,742,706
2	Steam Production Plant	102,097,813			102,097,813
3	Nuclear Prod Plant-Depreciation				0
	Nuclear Prod Plant-Decommissioning				0
4	Hydraulic Prod Plant-Conventional	9,537,715			9,537,715
5	Hydraulic Prod Plant-Pumped Storage	5,659,975			5,659,975
6	Other Production Plant	13,249,498			13,249,498
7	Transmission Plant				0
8	Distribution Plant	169,656,395			169,656,395
9	General Plant	11,005,732			11,005,732
10	Common Plant-Electric	18,244,362	70,133	17,680,693	35,995,188
11	TOTAL	329,451,490	655,215	19,838,317	349,945,022

B. BASIS FOR AMORTIZATION CHARGES				
<p>1. Amortization of Limited Term Plant is based on the lives of the original building leases.</p> <p>2. There has been no change in the rates for accounts 404 and 405.</p> <p>3. Amortization of Intangible Plant is based on the estimated life of the intangible plant.</p> <p>4. Common Plant Depreciation and Amortization Expenses:</p>				
	Account 403	Account 404	Account 405	Total
A. Allocation of Common Depreciation & Amortization Expenses	18,244,362	70,133	17,680,693	35,995,188
B. Allocation of Electric Depreciation Expense	-	-	-	-
Total	18,244,362	70,133	17,680,693	35,995,188

Name of Respondent			This Report Is:		Date of Report		Year of Report	
Consumers Energy Company			(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr) 4/17/2013		December 31, 2012	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)								
C. Factors Used in Estimating Depreciation and Decommissioning Charges								
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
12	Steam							
13	310.2	854			1.85			
14	311.0	484,645	90.00	(15.00)	2.60	R2.5		
15	312.0	2,026,392	60.00	(16.00)	3.53	R1.5		
16	314.0	387,105	60.00	(15.00)	3.26	R0.5		
17	315.0	146,499	60.00	(11.00)	3.05	L1.5		
18	316.0 & 316.1	36,332	40.00	(13.00)	4.83	L0		
19								
20	Total	3,081,827						
21								
22	Hydro							
23	330.3	41			3.01			
24	331.0 & 331.3	7,469	125.00	(117.00)	5.27	R1.5		
25	332.0 & 332.1	54,483	95.00	(433.00)	11.69	L5		
26	333.0	12,216	80.00	(411.00)	14.40	R3		
27	334.0	6,042	60.00	(299.00)	10.81	R1.5		
28	335.0	3,609	40.00	(267.00)	9.79	L0		
29	336.0	64		(475.00)	12.86			
30								
31	Total	83,924						
32								
33	Ludington Pumped Storage							
34	331.0 & 331.3	18,652	67.00	(103.00)	3.33			
35	332.0	96,891	75.00	(106.00)	3.04			
36	333.0	45,150	57.00	(97.00)	3.75			
37	334.0	7,879	56.00	(59.00)	3.13			
38	335.0	2,220	38.00	(62.00)	4.62			
39	336.0	1,545	76.00	(114.00)	3.09			
40								
41	Total	172,337						
42								
43	Other							
44	340.2	14			8.73			
45	341.0	1,426			2.67			
46	342.0	642	60.00	(5.00)	2.30	L2		
47	344.0	40,552	60.00	(5.00)	1.02	L4		
48	345.0	2,779	60.00	(5.00)	2.53	R1.5		
49	346.0	361	22.00	(5.00)	4.64	R3		
50								
51	Total	45,774						
52								
53								
54								
55								
56								
57								
58								

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation and Decommissioning Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
59	Zeeland Other Production						
60	341.0	24,087			3.92		
61	342.0	2,481	60.00	(5.00)	3.74	L2	
62	344.0	287,525	60.00	(5.00)	3.07	L4	
63	345.0	38,687	60.00	(5.00)	4.70	R1.5	
64	346.0	1,884	22.00	(5.00)	6.63	R3	
65							
66	Total	354,664					
67							
68	Wind Other Production						
69	340.4	0			1.33		
70	341.1	461	75.00	(59.00)	2.11		
71	344.1	21,975	27.00	(3.00)	3.86		
72	345.1	458	75.00	(1.00)	1.34		
73	346.1	184	75.00	(1.00)	1.34		
74							
75	Total	23,078					
76							
77	Distribution Prod						
78	361.2	1,538	60.00	(10.00)	1.97	R4	
79	362.2	25,482	45.00	(25.00)	2.65	R1.5	
80							
81	Total	27,020					
82							
83	Distribution - HV						
84	360.4	55,589	75.00	0.00	1.38	R3	
85	361.1	15,342	60.00	(10.00)	1.97	R4	
86	362.1	271,710	45.00	(25.00)	2.65	R1.5	
87	364.1	3,328	75.00	(90.00)	2.75	R4	
88	364.2	174	75.00	0.00	1.43	R4	
89	364.3	180,889	65.00	(65.00)	2.56	R2	
90	364.4	15,963	65.00	0.00	1.55	R2	
91	365.2	121,441	65.00	(40.00)	2.32	R3	
92	366.1	937	55.00	(10.00)	2.18	S3	
93	367.1	5,566	41.00	(25.00)	3.27	R2.5	
94	367.2	5	55.00	0.00	2.05	S3	
95							
96	Total	670,944					
97							
98							
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100							
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102							
103							
104							
105							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation and Decommissioning Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
106	Distribution						
107	360.2	20,613	60.00	0.00	1.54	R2	
108	361.0	41,829	58.00	(30.00)	2.19	S0.5	
109	362.0	604,170	43.00	(15.00)	2.60	L0	
110	364.0	949,377	52.00	(132.00)	4.45	R2	
111	365.0	1,008,302	55.00	(30.00)	2.31	R1.5	
112	366.0	86,866	55.00	(40.00)	2.47	L2	
113	367.0	463,797	55.00	(38.00)	2.53	L2	
114	368.0	753,154	44.00	(25.00)	2.81	R2.5	
115	369.1	172,699	50.00	(50.00)	3.36	R1	
116	369.2	429,804	45.00	(60.00)	3.25	R3	
117	370.0	260,556	29.00	(15.00)	3.86	R0.5	
118	371.0	7,666	23.00	0.00	6.01	R0.5	
119	373.0	97,571	30.00	(30.00)	5.11	R0.5	
120							
121	Total	4,896,404					
122							
123	General						
124	389.2	282	50.00	0.00	5.69	S4	
125	390.0	58,578	50.00	(25.00)	3.02	R1.5	
126	391.0 & 391.1	3,392	17.00	0.00	5.90	SQ	
127	391.2 & 391.3	24,517	5.00	5.00	21.43	SQ	
128	393.0 & 393.1	85	22.00	1.00	6.18	SQ	
129	394.0 & 394.1	5,064	15.00	0.00	6.23	SQ	
130	395.0 & 395.1	4,002	17.00	0.00	5.74	SQ	
131	396.0	3,037	16.00	15.00	8.80	L2	
132	397.0 & 397.1	27,171	20.00	0.00	6.83	SQ	
133	398.0 & 398.1	1,187	14.00	0.00	6.37	SQ	
134							
135	Total	127,315					
136							
137	Grand Total	9,483,287					
138							
139							
140							
141							
142							
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152							

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
337	12	A	Non-Ludington and Non-Wind depreciation rates in column (e) pursuant to MPSC Order No. U-16054 (effective June 8, 2012). Depreciation rates in column (e) reflect the average annual rate for 2012.		
337	33	A	Ludington depreciation rates in column (e) pursuant to MPSC Order No. U-16055 (effective November 10, 2011).		
337.1	68	A	Wind depreciation rates in column (e) pursuant to MPSC Order No. U-16536 (effective July 26, 2011). Wind depreciable plant base in column (b) reflects average plant balance for the year based on plant in service date of November 22, 2012.		

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p> <p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	11,140
2		
3	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
4	426.1 - Donations	
5		
6	Community & Civic	316,913
7	Culture and the Arts	15,750
8	Education	56,572
9	Health Care	16,600
10	Michigan Growth & Environmental Enhancements	8,864
11	Social Welfare	5,101,920
12	CE Foundation Contribution	5,000,000
13	Peoplecare	600,000
14	Other Donations	47,359
15	Total - 426.1	11,163,978
16		
17	426.3 - Penalties and Other Deductions	
18	Utility Outage Credits	4,130
19	Penalties-Reliability First	15,000
20		
21	Total - 426.3	19,130
22		
23		
24	426.4 - Expenditures of Civic & Political Activities	
25	Lobbying	382,584
26	Governmental Affairs Activity	3,417,044
27	2025 Ballot Initiative	12,222,600
28	Total 426.4	16,022,228
29		
30	426.5 - Other Deductions	
31	Compensation Expense-Bonus	11,403,358
32	Compensation Expense-Restricted Stock	11,324,466
33	Compensation Expense-SERP	8,024,260
34	Compensation Expense-DC SERP	255,681
35	Loss on Deferred Benefit Plans	120,859
36	Compensation and Benefit Billing Credits	(364,976)
37	125th Company Anniversary	869,213
38	Other Deductions (minor items under 5% of account balance)	787,409
39		
40	Total 426.5	32,420,270
41		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p> <p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts</u>.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
42			
43	430 - Interest on Debt to Associated Companies		
44	Consumers funding LLC - Securitization Bonds-various rates	8,504,425	
45	Other Related Party Interest Expense-various rates	22,578	
46			
47	430 Total	8,527,003	
48			
49			
50			
51			
52	431- Other Interest Expense		
53			
54	PSCR Over/Under Recovery Interest	1,539,951	
55	Special Retirement Supplement Interest	553,939	
56	Security Deposit Interest	1,724,923	
57	GCR Over/Under Recovery Interest	948,684	
58	Energy Optimization Interest-various rates	304,194	
59	Advanced Renewable Interest-various rates	986,650	
60	Renewable Energy	142,702	
61	IRS Tax Settlement	(69,038)	
62	GCC Supplier Deposit Interest	35,908	
63	Vulnerable Household Warmth Fund Interest	15,313	
64	Gas Interim Rate Refund Interest	84,000	
65	Various Escrows	53,992	
66	Miscellaneous Interest Charges	16,203	
67			
68	431 Total	6,337,421	
69			
70			
71			
72			
73			
74			
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
<p align="center">EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES</p> <p align="center">(Account 426.4)</p>			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>			
Line No.	Item (a)	Amount (b)	
1	Lobbying	382,584	
2	Governmental Affairs Activity	3,417,044	
3	2025 Ballot Initiative	12,222,600	
4			
5	Total Account 426.4	16,022,228	
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
EXTRAORDINARY ITEMS (Accounts 434 and 435)			
<p>1. Give below a brief description of each item included in Accounts 434, Extraordinary Income and 435, Extraordinary Deductions.</p> <p>2. List date of Commission approval ofr extraordinary treatment of any item which amounts to less than 5% on income. (See General Instruction 7 of the Uniform System of Accounts).</p> <p>3. Income tax effects relating to each extraordinary item should be listed in Column (c).</p> <p>4. For additional space use an additional page.</p>			
Line No.	Description of Items (a)	Gross Amount (b)	Related Income Taxes (c)
1	Extraordinary Income (Account 434):		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
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13			
14			
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19	Total Extraordinary Income	0	0
20	Extraordinary Income (Account 435):		
21			
22			
23			
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28			
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39	Total Extraordinary Income	0	0
40	Net Extraordinary Items	0	0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or			cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for current year (b) + (c) (d)	Deferred at Beginning of Year (e)
1	MICHIGAN PUBLIC SERVICE COMMISSION				
2	Legal Publishing		169,913	169,913	
3					
4	Professional Services		8,557	8,557	
5					
6	Minor Items		7,772	7,772	
7					
8					
9					
10					
11	STATE OF MICHIGAN DEPARTMENT OF				
12	COMMERCE				
13	Payment Intervenor Funding	482,017		482,017	
14					
15	FEDERAL ENERGY REGULATORY COMMISSION				
16	Minor Items		6,205	6,205	
17					
18	Legal Publishing		2,707	2,707	
19					
20					
21					
22					
23					
24					
25					
26					
27					
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30					
31					
32					
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43					
44	TOTAL	482,017	195,154	677,171	0

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REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				during year which were charged currently to income, plant, or other accounts.			
4. List in column (f), (g), and (h) expenses incurred				5. Minor items (less than \$25,000) may be grouped.			
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO			Deferred (i)	Contra Account (j)	Amount (k)	Deferred at End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	98,344					1
Gas	928	71,569					2
Electric	928	7,268					3
Gas	928	1,289					4
Electric	928	5,126					5
Gas	928	2,646					6
							7
							8
							9
							10
							11
							12
Electric	928	245,829					13
Gas	928	236,188					14
							15
Electric	928	6,205					16
							17
Electric	928	2,707					18
							19
							20
							21
							22
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		677,171	0		0	0	44

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projection. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p>A. Electric R, D & D Performed Internally</p> <p>(1) Generation</p> <p>a. Hydroelectric</p> <p>i. Recreation, fish, and wildlife</p> <p>ii. Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p>a. Overhead</p> <p>b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (<i>Classify and include items in excess of \$5,000.</i>)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric R, D & D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or Electric Power Research Institute</p>				
Line No.	Classification (a)	Description (b)		
1				
2				
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012		
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)					
<p>(2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Other (Classify) (5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged</p> <p>with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, <i>Construction Work in Progress</i>, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total amortized accumulation of costs of projects. This total must equal the balance in Account 188, <i>Research, Development, and Demonstration Expenditures</i>, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>					
Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Account (e)		
					1
					2
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/17/2013	Year of Report December 31, 2012
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	ELECTRIC			
2	Operation			
3	Production	68,837,089		
4	Transmission			
5	Distribution	75,597,297		
6	Customer Accounts	31,557,383		
7	Customer Service and Informational	2,839,342		
8	Sales	71,462		
9	Administrative and General	46,477,596		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	225,380,169		
11	Maintenance			
12	Production	31,883,226		
13	Transmission			
14	Distribution	22,049,452		
15	Administrative and General	2,267,444		
16	TOTAL Maint. (Total of lines 12 thru 15)	56,200,122		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	100,720,315		
19	Transmission (Enter Total of lines 4 and 13)	0		
20	Distribution (Enter Total of lines 5 and 14)	97,646,749		
21	Customer Accounts (Transcribe from line 6)	31,557,383		
22	Customer Svc. And Informational (Transcribe from line 7)	2,839,342		
23	Sales (Transcribe from line 8)	71,462		
24	Administrative and General (Enter Total of lines 9 & 15)	48,745,040		
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	281,580,291	(41,853,004)	239,727,287
26	GAS			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	3,674,514		
32	Transmission	10,002,820		
33	Distribution	72,798,884		
34	Customer Accounts	27,627,926		
35	Customer Service and Informational	1,109,498		
36	Sales	68,660		
37	Administrative and General	25,421,438		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	140,703,740		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	GAS (Continued)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	3,258,728		
44	Transmission	3,989,368		
45	Distribution	9,262,015		
46	Administrative and General	1,462,923		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	17,973,034		
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Total of lines 28 and 40)	0		
50	Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	6,933,242		
53	Transmission (Lines 32 and 44)	13,992,188		
54	Distribution (Lines 33 and 45)	82,060,899		
55	Customer Accounts (Line 34)	27,627,926		
56	Customer Service and Informational (Line 35)	1,109,498		
57	Sales (Line 36)	68,660		
58	Administrative and General (Lines 37 and 46)	26,884,361		
59	TOTAL Operation & Maint. (total of lines 49 thru 58)	158,676,774	(12,690,611)	145,986,163
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 & 61)	440,257,065	(54,543,615)	385,713,450
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant	113,335,249	48,151,430	161,486,679
66	Gas Plant	45,493,268	17,658,877	63,152,145
67	Other	1,499,606	9,195,581	10,695,187
68	TOTAL Construction (Total of lines 65 thru 67)	160,328,123	75,005,888	235,334,011
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,018,539	3,083,779	9,102,318
71	Gas Plant	2,682,942	1,527,529	4,210,471
72	Other	106,965	267	107,232
73	TOTAL Plant Removal (Total of lines 70 thru 72)	8,808,446	4,611,575	13,420,021
74	Other Accounts (Specify):			
69	Labor Billed to Others (143)	1,611,476	5,957,416	7,568,892
70	Labor Billed to Assoc Companies (146)	2,528,697	669,784	3,198,481
71	Stores expense (163)	12,127,879	(12,128,708)	(829)
72	Clearing Accounts (184)	17,707,830	(17,707,038)	792
73	Injuries & Damages (228)	2,308,665	26,632	2,335,297
74	Job Work (416)	2,159,906	238,858	2,398,764
75	Other Income Deductions (426)	24,242,303	211,784	24,454,087
76	Regulatory Assets (182)	2,378,330	(2,378,450)	(120)
77	Other Miscellaneous	284,474	35,874	320,348
78	TOTAL Other Accounts	65,349,560	(25,073,848)	40,275,712
79	TOTAL SALARIES AND WAGES	674,743,194	0	674,743,194

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COMMON UTILITY PLANT AND EXPENSES			
1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated		provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.	
1. Common Utility Plant in Service and Allocation of Common Utility Plant by Departments			
Acct No. General Plant Account	Electric	Gas	Total
303.0 Misc Intangible Plant	268,972,330	143,688,502	412,660,832
389.1 Land	3,528,837	1,869,414	5,398,251
389.2 Right of Way	44,143	17,630	61,773
390.0 Structures & Improvements	100,044,212	80,998,517	181,042,729
390.1 Structures & Improvements - Leased	5,030,575	4,109,278	9,139,853
391.0 Office Furniture & Equipment	7,657,042	6,199,349	13,856,391
391.1 Office Furniture & Equipment - Mass	772,210	625,202	1,397,412
391.2 Computer Equipment	47,191,852	25,210,499	72,402,351
391.3 Computer Equipment - Mass	-	-	-
392.0 Transportation Equipment	16,088,967	15,439,481	31,528,448
392.3 Equipment Installed on Lease Vehicles	-	-	-
393.0 Stores Equipment	131,474	126,167	257,641
393.1 Stores Equipment - Mass	98,869	94,877	193,746
394.0 Tools, Shop & Garage Equipment	4,812,821	4,618,535	9,431,356
394.1 Tools, Shop & Garage Equipment - Mass	1,566,322	1,503,092	3,069,414
395.0 Laboratory Equipment	2,942,493	2,823,709	5,766,202
395.1 Laboratory Equipment - Mass	2,501,017	2,400,054	4,901,071
396.0 Power Operated Equipment	3,637,937	3,491,079	7,129,016
397.0 Communication Equipment	25,311,302	14,237,608	39,548,910
397.1 Communication Equipment - Mass	10,916,624	4,357,791	15,274,415
398.0 Miscellaneous Equipment	1,509,083	1,448,163	2,957,246
398.1 Miscellaneous Equipment - Mass	527,756	506,452	1,034,208
Total	503,285,866	313,765,399	817,051,265
NOTE: Accounts 303, 389, 390, and 391 were allocated per Functional Use Surveys and the Customer Basis Percentages as of December 31, 2012 submitted to the Property Accounting Department. Account 397 is allocated on the Radio Base Station Survey and the Customer Basis Percentages. All other accounts were allocated per the Customer Basis Percentages.			

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COMMON UTILITY PLANT AND EXPENSES (Continued)			
2. Accumulated Provision for Depreciation and Amortization of Common Utility Plant & Changes During 2012:			
Balance at Beginning of Year		431,436,376	
Depreciation Accrual for 2012			
Account 403 Electric (A)		18,244,362	
Account 404 Electric		70,133	
Account 405 Electric		17,680,693	
Account 403 Gas (A)		11,980,971	
Account 404 Gas		55,485	
Account 405 Gas		9,869,397	
		<hr/>	
Total Depreciation Accrual		57,901,041	
Net Charge for Plant Retired:			
Book Costs of Plant Retired		(79,015,360)	
Cost of Removal		(3,672,986)	
Salvage		3,826,525	
		<hr/>	
Total Net Charges		(78,861,821)	
Net Additions (Reduction) Resulting from Transfers and/or Adjustments of Property Between Departments		<hr/>	(14,415)
Balance at End of the Year		<hr/>	410,461,181
Estimated Allocation of Common Utility Accumulated Provision for Depreciation at December 31, 2012: (B)			
	Electric	249,631,899	
	Gas	160,829,282	
		<hr/>	
	Total	<hr/>	410,461,181
3. Expenses applicable to common utility property are not maintained as such. These expenses are allocated, generally through the medium of clearing accounts on the basis of floor space occupied, hourly use of transportation and other equipment, and the basis of Electric and Gas utilization.			
(A) Account 403 expenses allocated based on December 31, 2011 common utility allocation of original costs by department			
(B) Based on December 31, 2012 common utility allocation of original costs by department.			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account			426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	A&K RESEARCH INC				
2	22312 GARRISON ST, SUITE #2	Professional	Fee &		
3	DEARBORN, MI 48124-2228	Services	Expenses	588, 879, 880, 909	77,420
4	ACCENTURE LLP				
5	161 N CLARK AVENUE	Consulting	Fee &		
6	CHICAGO, IL 60601	Services	Expenses	107, 108, 920, 921, 923	6,621,057
7	ACLARA SOFTWARE				
8	11311 BUSINESS CENTER DRIVE	Professional	Fee &		
9	RICHMOND, VA 23236	Services	Expenses	182	157,209
10	ACRO SERVICES CORPORATION				
11	39209 W SIX MILE RD, SUITE 250	Professional	Fee &	107, 108, 182, 416, 500, 506,	
12	LIVONIA, MI 48152	Services	Expenses	510, 535, 556, 580, 588, 851, 880, 894, 903, 920, 921, 923	7,238,390
13	ACRT INC				
14	1333 HOME AVE	Consulting	Fee &	107, 108, 508, 580, 583, 590,	
15	AKRON, OH 44310-2512	Services	Expenses	593, 814, 830, 850, 861	261,630
16	ACXIOM CORP				
17	301 E DAVE WARD DR	Consulting	Fee &		
18	CONWAY, AR 72032-7114	Services	Expenses	901, 903, 907	59,222
19	ADITYA BIRLA MINACS WORLDWIDE INC				
20	6655 AIRPORT RD	Consulting	Fee &		
21	MISSISSAUGA, ON L4V 1V8	Services	Expenses	903	1,709,418
22	ADMIN CONTROLS MGMT INC				
23	525 AVIS DRIVE, SUITE 2	Consulting	Fee &		
24	ANN ARBOR, MI 48108	Services	Expenses	107, 108, 512, 513	1,563,124
25	ADVANCE SECURITY				
26	200 MANSELL COURT 5TH FLOOR	Professional	Fee &	107, 108, 500, 502, 505, 506,	
27	ROSWELL, GA 30076	Services	Expenses	511, 512, 535, 539, 545, 556, 580, 583, 593, 851, 880, 935	2,318,851
28	ADVIZEX TECHNOLOGIES				
29	6480 ROCKSIDE WOOD BLVD S #190	Technical	Fee &	107, 108, 146, 165, 500, 506,	
30	INDEPENDENCE, OH 44131	Services	Expenses	535, 556, 580, 588, 851, 880, 903, 920, 921, 923	3,116,270
31	AECOM OF MICHIGAN PC				
32	401 S WASHINGTON SQ, STE 103	Technical	Fee &		
33	LANSING, MI 48933	Services	Expenses	182, 500, 501, 502, 510, 512	154,279
34	AECOM TECHNICAL SERVICES INC				
35	5555 GLENWOOD HILLS PKY SE, SUITE 300	Technical	Fee &		
36	GRAND RAPIDS, MI 49512	Services	Expenses	107, 108	656,283
37	AEROCON PHOTOGRAMMETRIC				
38	4515 GLENBROOK RD	Consulting	Fee &		
39	WILLOUGHBY, OH 44094-8215	Services	Expenses	184	54,050
40	AETNA BEHAVIORAL HEALTH				
41	BOX 3791, PO BOX 8500	Professional	Fee &	107, 108, 146, 502, 505, 583,	
42	PHILADELPHIA, PA 19178	Services	Expenses	584, 587, 593, 903, 921	105,493
43	AG&E INC.				
44	11A OAK BRANCH DR	Consulting/	Fee &		
45	GREENSBORO, NC 27407	Engineering	Expenses	107, 108, 539, 543	184,229
46	ALLIED PRINTING CO INC				
47	22438 WOODWARD AVE	Printing	Fee &	107, 108, 146, 163, 182, 184,	
48	FERNDAL, MI 48220	Services	Expenses	426, 500, 501, 580, 588, 870, 879, 908, 909, 923, 926, 930	554,636
49	AMERICAN APPRAISAL ASSOC INC				
50	411 E WISCONSIN AVE STE 1900	Professional	Fee &		
51	MILWAUKEE, WI 53202-4466	Services	Expenses	920, 921	171,926
52	AMERICAN ELECTRICAL TESTING				
53	480 NEPONSET ST	Technical	Fee &	107, 108, 416, 511, 512, 513,	
54	CANTON, MA 02021	Services	Expenses	544, 549, 583, 584, 587, 592, 593, 594	1,072,103
55	AMERICAN ENERGY SVCS INC				
56	69210 SKINNER DR, PO BOX 295	Inspection	Fee &		
57	RICHMOND, MI 48062	Services	Expenses	107, 108, 583, 584, 593	856,700
58					

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
59	AMERINET INC	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535,	1,877,694
60	1241 S MAPLE ROAD			556, 580, 880, 903, 920, 921,	
61	ANN ARBOR, MI 48103			923	
62	AMERISCAN IMAGING SERVICES INC	Technical Services	Fee & Expenses	880	50,672
63	50690 RIZZO DR				
64	SHELBY TWP, MI 48315				
65	AMETEK SOLIDSTATE CONTROLS	Technical/ Engineering Services	Fee & Expenses	107, 108, 513, 544	92,403
66	875 DEARBORN DR				
67	COLUMBUS, OH 43085				
68	ANALYSTS INTERNATIONAL CORPORATION	Professional Services	Fee & Expenses	107, 108, 500, 506, 535, 556,	984,345
69	7700 FRANCE AVE S, SUITE 200			580, 851, 880, 903, 920, 921,	
70	MINNEAPOLIS, MN 55435			923	
71	ANAND PAG INC	Technical Services	Fee & Expenses	107, 108, 165	442,400
72	1300 WALNUT HILL LN STE 111				
73	IRVING, TX 75038				
74	AON ESOLUTIONS INC	Technical Services	Fee & Expenses	146, 921, 923	144,172
75	5000 EXECUTIVE PKWY				
76	SAN RAMON, CA 94583				
77	APCOMPPOWER INC	Construction/ Engineering Services	Fee & Expenses	512	263,000
78	PO BOX 392				
79	BATH, MI 48808-0392				
80	APPROVA CORPORATION	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535,	199,100
81	1950 ROLAND CLARKE PLACE			556, 580, 851, 880, 903, 920,	
82	RESTON, VA 20191			921, 923	
83	ARCADIS US INC	Consulting Services	Fee & Expenses	107, 108, 182	1,796,493
84	28550 CABOT DR, SUITE 500				
85	NOVI, MI 48377				
86	ARCHETYPE DISCOVERIES WORLDWIDE	Consulting Services	Fee & Expenses	182, 921	293,900
87	250 WOODTOWN RD				
88	SHOHOLA, PA 18458				
89	ARCOS INC	Consulting Services	Fee & Expenses	107, 108, 556, 580, 590, 870,	237,293
90	445 HUTCHINSON AVE, SUITE 700			885, 901	
91	COLUMBUS, OH 43235				
92	ARGUS-HAZCO	Engineering Services	Fee & Expenses	107, 108, 163, 184, 500, 506,	554,547
93	46400 CONTINENTAL DR, PO BOX 698			510, 512, 856, 874, 875, 880,	
94	CHESTERFIELD, MI 48047-0698			887, 889, 892	
95	ARROW UNIFORM RENTAL INC	Professional Services	Fee & Expenses	107, 108, 163, 184, 416, 501,	217,517
96	6400 MONROE BLVD			502, 505, 506, 511, 512, 513,	
97	TAYLOR, MI 48180			514, 818, 824, 853, 864, 902	
98	AUDU ENGINEERING CONSULTANTS	Consulting/ Engineering Services	Fee & Expenses	107, 108, 182	491,525
99	3659 ALPINE NW, SUITE 102				
100	GRAND RAPIDS, MI 49321				
101	AURITAS LLC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556,	502,367
102	4907 INTERNATIONAL PKWY, SUITE 1051			580, 851, 880, 903, 920, 921,	
103	SANFORD, FL 32771			923	
104	AUTOMATIC SYSTEMS INC	Engineering/ Construction Services	Fee & Expenses	107, 108	1,526,437
105	9230 E 47TH ST				
106	KANSAS CITY, MO 64133				
107	AUTONOMY INC	Technical Services	Fee & Expenses	107, 108	306,000
108	1 MARKET PLAZA SPEAR ST, 19 FL				
109	SAN FRANCISCO, CA 94105				
110	AVAYA INC	Professional Services	Fee & Expenses	107, 108, 500, 506, 535, 556,	512,023
111	211 MT AIRY RD			580, 851, 880, 903, 920, 921,	
112	BASKING RIDGE, NJ 07920			923	
113	AVG CONSULTING INC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556,	204,001
114	1246 CREST DR			580, 851, 880, 903, 920, 921,	
115	OAKDALE, PA 15071			923	
116	AVI SYSTEMS	Professional Services	Fee & Expenses	107, 108, 165, 184, 500, 506,	283,309
117	1000 100TH ST SW SUITE D			510, 535, 556, 580, 588, 851,	
118	BYRON CENTER, MI 49315			880, 903, 921, 923, 930	
119	AWS TRUEPOWER LLC	Consulting Services	Fee & Expenses	107, 108	82,198
120	463 NEW KARNER ROAD				
121	ALBANY, NY 12205				
122	BABCOCK & WILCOX CONSTRUCTION COMPANY INC	Construction/ Engineering Services	Fee & Expenses	107, 108, 512	32,747,050
123	74 ROBINSON AVE				
124	BARBERTON, OH 44203				
125	BABCOCK & WILCOX POWER GENERATION GROUP	Technical Services	Fee & Expenses	107, 108, 512	181,008
126	2500 WISCONSIN ST				
127	DOWNERS GROVE, IL 60515				
128					

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
129	BAKER ATLAS	Engineering Services	Fee & Expenses	107, 108	51,449
130	5625 VENTURE WAY				
131	MT PLEASANT, MI 48858	Consulting/ Technical Services	Fee & Expenses	107, 108, 182, 539, 542, 543, 544	1,636,577
132	BARR ENGINEERING COMPANY				
133	3005 BOARDWALK ST, STE 100	Construction Services	Fee & Expenses	107, 108, 543	4,658,054
134	ANN ARBOR, MI 48108				
135	BARTON MALOW COMPANY	Engineering Services	Fee & Expenses	107, 108	70,933
136	26500 AMERICAN DR				
137	SOUTHFIELD, MI 48034-2252	Technical/ Consulting Services	Fee & Expenses	107, 108, 184, 500, 506, 535, 556, 580, 851, 870, 880, 885, 903, 920, 921, 923	3,637,403
138	BASIC SYSTEMS INC				
139	9255 CADIZ RD	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 590, 851, 870, 880, 885, 901, 903, 920, 921, 923, 926	114,751
140	CAMBRIDGE, OH 43725				
141	BAYFORCE TECHNOLOGY SOLUTIONS	Technical Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	277,790
142	5100 W KENNEDY BLVD, SUITE 425				
143	TAMPA, FL 33609	Consulting Services	Fee & Expenses	501, 556, 580, 851, 870	95,772
144	BEESON CONSULTING INC				
145	65 CENTRAL PARK WEST #4G	Professional Services	Fee & Expenses	165	274,641
146	NEW YORK, NY 10023				
147	BELL & HOWELL	Consulting Services	Fee & Expenses	107, 108, 864	93,712
148	3791 S ALSTON AVE				
149	DURHAM, NC 27713	Professional Services	Fee & Expenses	874, 887, 892, 893	513,609
150	BENTEK ENERGY LLC				
151	32045 CASTLE COURT, STE 200	Consulting Services	Fee & Expenses	107, 108	74,034
152	EVERGREEN, CO 80439				
153	BENTLEY SYSTEMS INC	Engineering Services	Fee & Expenses	107, 108, 500, 511, 512	32,079,862
154	685 STOCKTON DR				
155	EXTON, PA 19341-1136	Professional Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 582, 588, 590, 592, 851, 880, 903, 921, 923	434,573
156	BETA MACHINERY ANALYSIS				
157	20501 KATY FREEWAY, SUITE 134	Consulting Services	Fee & Expenses	107, 108, 580, 870, 923	1,762,781
158	KATY, TX 77450				
159	BGL ASSET SERVICES LLC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	1,650,000
160	1611 S ISABELLA RD				
161	MT PLEASANT, MI 48858	Consulting Services	Fees & Expenses	107, 108, 184, 242, 500, 510, 512, 513, 543, 553, 588, 590, 870, 880	5,148,169
162	BINARY TREE.COM INC				
163	ONE GATEWAY CENTER, FLOOR 25	Professional Services	Fee & Expenses	107, 108, 511, 512, 513, 514, 553	756,246
164	NEWARK, NJ 07102				
165	BLACK & VEATCH LTD OF MICHIGAN	Consulting Services	Fee & Expenses	184, 416	72,188
166	3550 GREEN COURT				
167	ANN ARBOR, MI 48105	Risk Analysis Services	Fee & Expenses	887	62,800
168	BLUEWATER TECHNOLOGIES GRP INC				
169	24050 NORTHWESTERN HWY	Construction Services	Fee & Expenses	107, 108, 163, 184, 537, 542, 543, 935	285,821
170	SOUTHFIELD, MI 48075				
171	BMGI NORTH AMERICA CORP	Consulting Services	Fee & Expenses	182	1,826,005
172	1921 CORPORATE CIRCLE 3-F				
173	LONGMONT, CO 80501-6773	Consulting Services	Fee & Expenses	107, 108	96,084
174	BOSTON CONSULTING GROUP INC				
175	201 W BIG BEAVER RD, SUITE 1400	Consulting/ Technical Services	Fee & Expenses	182, 229, 426.5, 588, 879, 880, 930	5,950,364
176	TROY, MI 48084				
177	BP&R CONSTRUCTION/ENGINEERING	Consulting Services	Fee & Expenses	107, 108	96,084
178	456 CENTURY LANE				
179	HOLLAND, MI 49423	Professional Services	Fee & Expenses	107, 108, 511, 512, 513, 514, 553	756,246
180	BRAND ENERGY SERVICES				
181	12701 BEECH DALY ROAD	Consulting Services	Fee & Expenses	184, 416	72,188
182	TAYLOR, MI 48180				
183	BRIGHTON ANALYTICAL INC	Consulting Services	Fee & Expenses	184, 416	72,188
184	2105 PLESS DRIVE				
185	BRIGHTON, MI 48114-9463	Risk Analysis Services	Fee & Expenses	887	62,800
186	BROADSWORD CORROSION ENGINEERING				
187	90 COMMERCIAL DR	Construction Services	Fee & Expenses	107, 108, 163, 184, 537, 542, 543, 935	285,821
188	CALGARY, AB T3Z 2A7				
189	C R MEYER & SONS COMPANY	Consulting Services	Fee & Expenses	107, 108	96,084
190	2516 GLADE STREET				
191	MUSKEGON, MI 49444	Consulting Services	Fee & Expenses	107, 108	96,084
192	CADMUS GROUP				
193	57 WATER STREET	Consulting Services	Fee & Expenses	107, 108	96,084
194	WATERTON, MA 02472				
195	CAMERON MEASUREMENT SYSTEMS DIV	Consulting Services	Fee & Expenses	107, 108	96,084
196	1000 MC CLAREN WOODS DR				
197	CORAOPOLIS, PA 15108	Consulting/ Technical Services	Fee & Expenses	182, 229, 426.5, 588, 879, 880, 930	5,950,364
198	CAMPBELL EWALD COMPANY				
199	30400 VANDYKE AVE	Consulting Services	Fee & Expenses	107, 108	96,084
200	WARREN, MI 48093				
201					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
202	CARLSON MARKETING WORLDWIDE INC	Consulting Services	Fee & Expenses	930	69,200
203	1405 XENIUM LN				
204	PLYMOUTH, MN 55441				
205	CARTUS CORPORATION	Professional Services	Fee & Expenses	107, 108, 146, 184, 500, 506, 510, 535, 539, 556, 580, 582, 588, 851, 880, 921, 923, 930	1,081,997
206	40 APPLE RIDGE RD				
207	DANBURY, CT 06810				
208	CDW/BERBEE INFORMATION NETWORK	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	100,034
209	4690 E FULTON DR, BLDG C, SUITE 203				
210	ADA, MI 49301				
211	CENTURY A&E CORPORATION	Engineering Services	Fee & Expenses	107, 108	232,168
212	277 CRAHEN AVE NE				
213	GRAND RAPIDS, MI 49525				
214	CGI TECHNOLOGIES & SOLUTIONS	Consulting Services	Fee & Expenses	182, 903	1,547,706
215	12601 FAIR LAKES CIRCLE				
216	FAIRFAX, VA 22033				
217	CITRIX SYSTEMS INC	Technology Services	Fee & Expenses	107, 108, 146, 500, 506, 535, 556, 580, 588, 851, 880, 903, 921	57,278
218	851 WEST CYPRESS CREEK ROAD				
219	FORT LAUDERDALE, FL 33309				
220	CLEARRESULT CONSULTING GREAT LKS	Professional Services	Fee & Expenses	182	12,081,328
221	4301 WESTBANK DR, BLDG A, SUITE 250				
222	AUSTIN, TX 78746				
223	CLEVEST SOLUTIONS INC	Consulting/ Technical Services	Fee & Expenses	416, 902	99,451
224	#100 - 13911 WIRELESS WAY				
225	RICHMOND, BC V6V 3B9, CANADA				
226	COMM VAULT SYSTEMS INC	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	234,646
227	2 CRESCENT PLACE				
228	OCEANPORT, NJ 07757				
229	COMMERCIAL BLUEPRINT INC	Technical Services	Fee & Expenses	107, 108, 500, 502, 505, 512, 513, 514, 580, 588, 830, 834, 850, 861, 864, 880, 935	47,217
230	3125 PINE TREE RD, STE B				
231	LANSING, MI 48911				
232	COMMONWEALTH ASSOCIATES INC	Consulting Services	Fee & Expenses	107, 108, 184, 500, 580	663,799
233	P O BOX 1124				
234	JACKSON, MI 49204				
235	CONKLIN BENHAM ANN ARBOR OFFICE	Legal Services	Fee & Expenses	228	60,183
236	30700 TELEGRAPH SUITE 2580				
237	BINGHAM FARMS, MI 48025				
238	CONSTRUCTORS INC.	Construction Services	Fee & Expenses	107, 108, 163, 184, 935	406,388
239	1965 WALDORF NW				
240	GRAND RAPIDS, MI 49544				
241	CONTI ELECTRIC	Construction Services	Fee & Expenses	107, 108	472,273
242	6417 CENTER DR, SUITE 120				
243	STERLING HEIGHTS, MI 48312				
244	CONTROLLED PROJECT MANAGEMENT INC	Scheduling Services	Fee & Expenses	107108	240,626
245	5311 HARPER RD				
246	HOLT, MI 48842				
247	CORPORATE EXECUTIVE BOARD	Professional Services	Fee & Expenses	146, 165, 500, 506, 535, 556, 580, 851, 880, 903, 921, 923	931,529
248	1919 N LYNN STREET				
249	ARLINGTON, VA 22209				
250	CORPORATE RISK SOLUTIONS INC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	158,235
251	8725 ROSEHILL RD, SUITE 450				
252	LENEXA, KS 66215				
253	CORPORATE TAX RESOURCES LLC	Tax Services	Fee & Expenses	920, 921	62,933
254	10038 EAST SAN REMO				
255	TRAVERSE CITY, MI 49684				
256	CORPORATE VISION CONCEPTS	Technical Services	Fee & Expenses	107, 108, 544, 552, 553	189,544
257	354 PEARL ST				
258	SOUTH HAVEN, MI 49090				
259	CORRIGAN MOVING SYSTEMS	Professional Services	Fee & Expenses	107, 108, 163, 182, 184, 416, 500, 506, 535, 556, 580, 588, 851, 880, 903, 921, 923, 935	416,657
260	23923 RESEARCH DR				
261	FARMINGTON HILLS, MI 48335				
262	CREDENTIAL CHECK CORP	Consulting Services	Fee & Expenses	107, 108, 500, 506, 510, 512, 535, 546, 551, 556, 580, 588, 851, 880, 903, 920, 921, 923	170,518
263	P O BOX 4504				
264	TROY, MI 48099-4504				
265	CREDIT BUREAU COLLECTION SVCS INC	Professional Services	Fee & Expenses	903	404,063
266	250 E TOWN ST				
267	COLUMBUS, OH 43215				
268	DAP TECHNOLOGIES CORP	Technical Services	Fee & Expenses	416, 902	90,398
269	780 COMMONWEALTH DR				
270	WARRENDALE, PA 15086				
271					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
272	DAVEY RESOURCE GROUP				
273	P O BOX 5193	Consulting	Fee &	107, 108, 580, 582, 583, 590,	
274	KENT, OH 44240-5193	Services	Expenses	593	561,944
275	DAY CONSTRUCTION COMPANY INC				
276	7760 N SHERIDAN RD, PO BOX 647	Construction	Fee &	107, 108, 163, 184, 513, 583,	
277	EDMORE, MI 48829	Services	Expenses	584, 586, 587, 593, 594, 856,	
278	DELOITTE CONSULTING				
279	600 RENAISSANCE CENTER	Consulting	Fee &	878, 879, 887, 892, 903, 935	5,443,170
280	DETROIT, MI 48243	Services	Expenses	107, 108, 146, 184, 500, 506,	
281	DEMARIA BUILDING COMPANY INC				
282	3031 W GRAND BLVD, SUITE 624	Construction	Fee &	535, 556, 580, 597, 851, 880,	
283	DETROIT, MI 48202-3008	Services	Expenses	903, 920, 921, 923	8,860,644
284	DETECTENT INC				
285	120 W GRAND AVE, SUITE 104	Consulting	Fee &	107, 108	80,000
286	ESCONDIDO, CA 92025	Services	Expenses		
287	DEWITT COMMUNICATIONS	Consulting/	Fee &	903	160,000
288	PO BOX 4952	Legal	Expenses		
289	EAST LANSING, MI 48826	Services		921	55,000
290	DIGITAL INSPECTIONS				
291	804A BUCHANAN AVENUE NW	Technical	Fee &		
292	CORVALLIS, OR 97330	Services	Expenses	165, 592	97,425
293	DIVERSIFIED SOLUTIONS INC				
294	PO BOX 1417	Audit	Fee &		
295	MORGAN HILL, CA 95038	Services	Expenses	146, 923	99,913
296	DIVERSIFIED UG UTILITIES INC	Construction/	Fee &		
297	2329 EAST RIVERWOOD DR	Engineering	Expenses	107, 108, 163, 184, 585, 594,	
298	TWIN LAKE, MI 49457	Services		903, 935	565,438
299	DJI & ASSOCIATES				
300	2324 BROOKLYN ROAD	Engineering	Fee &	107, 108, 583, 818, 821, 834,	
301	JACKSON, MI 49203	Services	Expenses	836, 850, 853, 861, 864, 874	3,408,669
302	DNV GLOBAL ENERGY CONCEPTS INC	Consulting/	Fee &		
303	1809 7TH AVE SUITE 900	Technical	Expenses	107, 108, 500	148,992
304	SEATTLE, WA 98101	Services			
305	DOYLE LAND SERVICES INC				
306	385 HWY 21, STE 515	Real Estate	Fee &		
307	MADISONVILLE, LA 70447	Services	Expenses	184	251,036
308	DRESSER-RAND GROUP INC				
309	10205 WESTHEIMER RD, WEST 8 TOWER-SUITE 1000	Technical	Fee &		
310	HOUSTON, TX 77042	Services	Expenses	107, 108	2,590,171
311	DRESSER-RAND SERVICES INC				
312	520 KELLY LN	Technical	Fee &		
313	LOUISIANA, MO 63353	Services	Expenses	107, 108	1,495,089
314	DUKE & DUKE SERVICES INC				
315	25566 PENNSYLVANIA RD	Professional	Fee &		
316	TAYLOR, MI 48180	Services	Expenses	107, 108, 512, 513	254,472
317	DUN & BRADSTREET				
318	899 EATON AVE	Professional	Fee &	107, 108, 146, 182, 500, 510,	
319	BETHLEHEM, PA 18025	Services	Expenses	580, 870, 912, 921	417,615
320	DYMAX SERVICE, INC	Consulting/	Fee &		
321	46918 LIBERTY DR	Technical	Expenses	107, 108, 512, 513, 553	93,667
322	WIXOM, MI 48393	Services			
323	DYNAMIC COMPRESSOR SERVICES				
324	21283 RUSSELL DR, PO BOX 297	Technical	Fee &		
325	ROCKWOOD, MI 48173	Services	Expenses	512	417,950
326	EDELSON GROUP INC				
327	5721 LEBLANC	Consulting	Fee &		
328	ANN ARBOR, MI 48103	Services	Expenses	921	59,583
329	EMERSON PROCESS MANAGEMENT				
330	200 BETA DR	Consulting	Fee &	107, 108, 500, 506, 510, 511,	
331	PITTSBURGH, PA 15238	Services	Expenses	512, 513, 514	1,224,976
332	EMPIRIX INC				
333	20 CROSBY DRIVE	Consulting	Fee &		
334	BEDFORD, MA 07130	Services	Expenses	107, 108	180,000
335	EMPLOYMENT GROUP INC				
336	4625 BECKLEY RD BLDG 200	Mail	Fee &	107, 108, 500, 506, 510, 535,	
337	BATTLE CREEK, MI 49015	Services	Expenses	556, 580, 851, 880, 901, 903,	
338	EN ENGINEERING				
339	7135 JANES AVE	Engineering	Fee &	920, 921, 923	702,927
340	WOODRIDGE, IL 60517	Services	Expenses	107, 108	517,057
341	ENERCON SERVICES INC	Technical/	Fee &		
342	5100 E SKELLY DR STE 450	Consulting	Expenses	107, 108, 146, 184, 502, 506,	
343	TULSA, OK 74135	Services		513, 544, 549, 583, 592, 935	216,830
344					

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
345	ENERFAB INC				
346	4955 SPRING GROVE AVE	Construction	Fee &		
347	CINCINNATI, OH 45232	Services	Expenses	107, 108	1,763,961
348	ENERGY MANAGEMENT & SERVICES CO				
349	109 FIELDVIEW DR, PO BOX 1007	Engineering	Fee &		
350	VERSAILLES, KY 40383	Services	Expenses	107, 108	54,628
351	ENERGY MARKET INNOVATIONS				
352	83 COLUMBIA STREET, SUITE 303	Consulting	Fee &		
353	SEATTLE, WA 98104	Services	Expenses	182	1,840,142
354	ENERGY SAVING SYSTEMS				
355	2430 N DORT HIGHWAY	Inspection	Fee &		
356	FLINT, MI 48506	Services	Expenses	879	256,299
357	ENERNEX CORPORATION				
358	620 MABRY HOOD RD, SUITE 300	Consulting	Fee &		
359	KNOXVILLE, TN 37932	Services	Expenses	556	218,208
360	ENGER SURVEYING & ENGINEERING	Consulting/			
361	805 N CEDAR RD	Surveying	Fee &		
362	MASON, MI 48854-0087	Services	Expenses	184	52,395
363	ENGINEERED PUMP SERVICES INC	Consulting/			
364	624 PERKINS DRIVE	Technical	Fee &		
365	MUKWONAGO, WI 53149	Services	Expenses	512	124,930
366	ENGINEERING & ENVIRONMENTAL				
367	400 136TH AVE., BLDG. 100, SUITE B	Consulting	Fee &		
368	HOLLAND, MI 49424	Services	Expenses	107, 108, 501, 512	253,352
369	ENTERPRISE PROFESSIONALS INC				
370	5785 EVERGREEN DR	Consulting	Fee &		
371	VASSAR, MI 48768	Services	Expenses	107, 108	244,028
372	ENVIROLOGIC TECHNOLOGIES, INC.	Professional/			
373	2960 INTERSTATE PARKWAY	Consulting	Fee &		
374	KALAMAZOO, MI 49048	Services	Expenses	107, 108, 242, 583, 935	86,525
375	ENVIRONMENTAL CONSULTING & TECH	Technical/			
376	2200 COMMONWEALTH BLVD	Consulting	Fee &		
377	ANN ARBOR, MI 48105	Services	Expenses	107, 108, 182, 501, 512	189,434
378	ENVIRONMENTAL EQUIPMENT SVCS	Technical/			
379	4430 AYLESBURY DR	Engineering	Fee &		
380	KNOXVILLE, TN 37918	Services	Expenses	107, 108, 512	86,979
381	ENVIRONMENTAL PARTNERS INC				
382	305 HOOVER BLVD STE 200	Consulting	Fee &		
383	HOLLAND, MI 49423	Services	Expenses	107, 108	59,800
384	ENVIRONMENTAL SOLUTION PROF LLC				
385	2322 MARSHWOOD DR	Inspection	Fee &		
386	JACKSON, MI 49203	Services	Expenses	107, 108	55,443
387	ENVIRONMENTAL SYSTEMS CORP				
388	200 TECH CENTER DRIVE	Professional	Fee &		
389	KNOXVILLE, TN 37912	Services	Expenses	500, 502, 506, 510, 512	132,000
390	ENVISION TELEPHONY				
391	901 5TH AVE STE 3300	Professional	Fee &		
392	SEATTLE, WA 98164	Services	Expenses	165	98,856
393	EPITEC GROUP INC				
394	24800 DENSO DR STE 150	Consulting	Fee &	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	
395	SOUTHFIELD, MI 48033	Services	Expenses		2,554,746
396	EPRI				
397	PO BOX 10412	Consulting	Fee &	107, 108, 502, 506, 511, 512, 539, 553, 588, 814, 818, 824, 850, 853, 880, 935	
398	PALO ALTO, CA 94303	Services	Expenses		52,500
399	EQUIFAX INFORMATION SERVICES LLC				
400	1550 PEACH STREET NW	Professional	Fee &		
401	ATLANTA, GA 30309	Services	Expenses	146, 417, 879, 903, 923	151,443
402	ERICSSON INC				
403	6300 LEGACY DR	Technical	Fee &	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	
404	PLANO, TX 75024	Services	Expenses		350,178
405	ERP RESOURCES INC				
406	3864 S CREEK DR	Consulting	Fee &	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	
407	ROCHESTER, MI 48306	Services	Expenses		170,411
408	ESI INTERNATIONAL				
409	901 N GLEBE RD, STE 300	Professional	Fee &	107, 108, 184, 500, 501, 506, 510, 535, 556, 580, 851, 830, 880, 894, 903, 920, 921, 923	
410	ARLINGTON, VA 22203-1854	Services	Expenses		744,349
411	ESRI INC				
412	880 BLUE GENTIAN RD, SUITE 200	Professional	Fee &	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	
413	ST PAUL, MN 55121	Services	Expenses		686,056
414	E-VOLVE INC				
415	580 LAWNDALE CT	Engineering	Fee &		
416	HOLLAND, MI 49423	Services	Expenses	107, 108	120,971
417					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
418	EXPERIAN INC	Professional Services	Fee & Expenses	228, 921	51,891
419	DEPARTMENT 1971				
420	LOS ANGELES, CA 90088-1971				
421	EXPONENT INC	Professional Services	Fee & Expenses	228	121,798
422	PO BOX 200283L				
423	DALLAS, TX 75320-0283				
424	FAST SWITCH LTD	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	3,322,800
425	37 W BRIDGE ST STE 200				
426	DUBLIN, OH 43017				
427	FIDELITY INVESTMENTS	Professional Services	Fee & Expenses	107, 108, 146, 242, 923, 926	2,499,417
428	100 CROSBY PKWY				
429	COVINGTON, KY 41015				
430	FISHNET SECURITY	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	1,095,953
431	200 EAST BIG BEAVER ROAD				
432	TROY, MI 48083				
433	FLAKT WOODS	Technical Services	Fee & Expenses	107, 108	2,908,476
434	1701 TERMINAL RD				
435	NILES, MI 49120				
436	FORRESTER RESEARCH INC	Technical Services	Fee & Expenses	165, 930	215,280
437	400 TECHNOLOGY SQUARE				
438	CAMBRIDGE, MA 02139				
439	FOSSIL ENERGY RESEARCH CORP	Engineering Services	Fee & Expenses	107, 108, 512	188,636
440	23342 C SOUTH POINTE				
441	LAGUNA HILLS, CA 92653				
442	GARTNER INC	Professional Services	Fee & Expenses	165	617,836
443	56 TOP GALLANT RD				
444	STAMFORD, CT 06904				
445	GE ENERGY SVCS/GEII/GE INT'L INC	Engineering/ Inspection Services	Fee & Expenses	107, 108, 512, 513, 553	15,841,570
446	4200 WILDWOOD PKWY				
447	ATLANTA, GA 30339				
448	GEO GRADEL CO	Construction Services	Fee & Expenses	107, 108, 501, 511, 512, 513	1,493,638
449	3135 FRONT ST				
450	TOLEDO, OH 43605				
451	GERACE CONSTRUCTION COMPANY	Construction Services	Fee & Expenses	107, 108, 537, 542, 543, 545	1,416,367
452	4055 S SAGINAW				
453	MIDLAND, MI 48640				
454	GOCKERMAN WILSON SAYLOR & HESSLIN PC	Legal Services	Fee & Expenses	107, 108	89,455
455	414 WATER ST				
456	MANISTEE, MI 49660				
457	GOLF PROJECT MANAGEMENT INC	Professional Services	Fee & Expenses	107, 108, 512	393,350
458	240 CARNOUSTIE AVE SE				
459	GRAND RAPIDS, MI 49526				
460	GOURDIE FRASER INC	Consulting/ Surveying Services	Fee & Expenses	184	429,004
461	123 W FRONT ST				
462	TRAVERSE CITY, MI 49684				
463	GRAND RIVER CONSTRUCTION INC	Engineering/ Construction Services	Fee & Expenses	107, 108, 511, 542	15,713,752
464	5025 40TH AVE				
465	HUDSONVILLE, MI 49426				
466	GRANGER CONSTRUCTION COMPANY	Construction Services	Fee & Expenses	107, 108	162,374
467	6267 AURELIUS RD				
468	LANSING, MI 48911				
469	GRANT MCCARTHEY GROUP	Professional Services	Fee & Expenses	920, 921	108,120
470	201 MISSION ST, SUITE 1350				
471	SAN FRANCISCO, CA 94105				
472	GREAT LAKES BARRIER NETS	Professional Services	Fee & Expenses	107, 108, 500, 502, 510	100,476
473	712 ABBOTT ROAD				
474	EAST LANSING, MI 48823				
475	GREAT LAKES COMPRESSED AIR INC	Consulting/ Inspection Services	Fee & Expenses	514	58,417
476	837 FAIRFIELD AVE NW				
477	GRAND RAPIDS, MI 49504				
478	GREAT LAKES ENVIRONMENTAL CENTER INC	Professional Services	Fee & Expenses	107, 108, 537	81,632
479	739 HASTINGS ST				
480	TRAVERSE CITY, MI 49686				
481	GROUPE CDHI LTD	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	199,074
482	1146 STITTSVILLE MAIN ST				
483	STITTSVILLE, ON K2S 0C3, CANADA				
484	GSI ELECTRICAL SERVICES INC	Professional Services	Fee & Expenses	107, 108, 163, 500, 506, 511, 535, 542, 556, 580, 851, 864, 880, 903, 920, 921, 923, 935	3,103,525
485	376 ROBBINS DR				
486	TROY, MI 48083				
487	GYANSYS INC	Consulting Services	Fee & Expenses	107, 108	850,823
488	8440 WOODFIELD CROSSING BLVD, SUITE 290				
489	INDIANAPOLIS, IN 46240				
490					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
491	H ROSEN USA INC	Inspection Services	Fee & Expenses	856	482,059
492	14120 INTERDRIVE E				
493	HOUSTON, TX 77032				
494	HAMON RESEARCH-COTTRELL INC	Engineering Services	Fee & Expenses	107, 108, 163, 512	312,380
495	58 EAST MAIN STREET, PO BOX 1500				
496	SOMERVILLE, NJ 08876				
497	HARDMAN CONSTRUCTION INC	Construction Services	Fee & Expenses	107, 108	4,671,267
498	242 S BRYE				
499	LUDINGTON, MI 49431				
500	HARRIS CORPORATION	Technical Services	Fee & Expenses	107, 108, 146, 500, 506, 535, 556, 580, 583, 588, 593, 851, 880, 903, 920, 921, 923	1,955,385
501	221 JEFFERSON RIDGE PARKWAY				
502	LYNCHBURG, VA 24501				
503	HBR CONSULTING LLC	Consulting Services	Fee & Expenses	921	53,483
504	311 S WACKER DR STE 2200				
505	CHICAGO, IL 60606				
506	HCL AMERICA INC	Consulting Services	Fee & Expenses	107, 108, 232, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	10,792,891
507	330 POTRERO AVE				
508	SUNNYVALE, CA 94085				
509	HDR MICHIGAN INC	Consulting Services	Fee & Expenses	107, 108, 500, 545	2,859,294
510	5405 DATA COURT, SUITE 100				
511	ANN ARBOR, MI 48108				
512	HELLER SEARCH ASSOCIATES	Placement Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	96,125
513	33 LYMAN ST #303				
514	WESTBOROUGH, MA 01581				
515	HELVEY & ASSOCIATES INC	Collection Services	Fee & Expenses	903	720,645
516	1029 E CENTER ST				
517	WARSAW, IN 46580				
518	HENKELS & MC COY INC	Engineering/ Construction Services	Fee & Expenses	107, 108, 856, 864, 865	6,006,706
519	1106 O'ROURKE BLVD				
520	GAYLORD, MI 49735				
521	HERMOSA BEACH CONSULTING GRP	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 597, 851, 880, 903, 920, 921, 923	375,341
522	PO BOX 326				
523	HERMOSA BEACH, CA 90254				
524	HEWITT ASSOCIATES	Actuarial Services	Fee & Expenses	146, 184, 921, 923, 926	891,069
525	PO BOX 95135				
526	CHICAGO, IL 60694-5135				
527	HEWLETT-PACKARD CO	Consulting Services	Fee & Expenses	165	1,329,997
528	8000 FOOTHILLS BLVD				
529	ROSEVILLE, CA 95747-5525				
530	HEYL & PATTERSON INC	Inspection/ Technical Services	Fee & Expenses	107, 108, 512	195,905
531	2000 CLIFFMINE RD, STE 300				
532	PITTSBURGH, PA 15275-1008				
533	HOELTER RESEARCH	Consulting Services	Fee & Expenses	588, 880, 921, 923, 930	293,400
534	26773 GREENVILLE DR				
535	PERRYSBURG, OH 43551				
536	HOLLAND COST & SCHEDULING OF NC	Consulting Services	Fee & Expenses	107, 108	259,548
537	17923 SNUG HARBOR RD				
538	CHARLOTTE, NC 28278				
539	HOLLAND ENGINEERING INC	Engineering Services	Fee & Expenses	107, 108, 817, 850, 856, 863, 870, 887	498,002
540	220 HOOVER BLVD, SUITE 2				
541	HOLLAND, MI 49423-3766				
542	HONIGMAN MILLER SCHWARTZ & COHN	Professional Services	Fee & Expenses	146, 920, 921, 923	473,971
543	2290 FIRST NATIONAL BLDG				
544	DETROIT, MI 48226				
545	HUNTON & WILLIAMS	Professional Services	Fee & Expenses	923, 930	209,510
546	951 EAST BYRD STREET				
547	RICHMOND, VA 23219-4074				
548	HUSCH BLACKWELL SANDERS LLP	Legal Services	Fee & Expenses	923	80,151
549	190 CARONDELET PLAZA, SUITE 600				
550	ST LOUIS, MO 63105-3441				
551	HYDAKER WHEATLAKE COMPANY	Electrical Services	Fee & Expenses	107, 108, 184, 416, 511, 512, 583, 585, 586, 587, 592, 593, 594, 596, 874, 878	20,173,634
552	420 ROTH ST SUITE B				
553	REED CITY, MI 49677				
554	HYDROAIRE INC	Consulting Services	Fee & Expenses	512	60,983
555	1126 W 40TH ST				
556	CHICAGO, IL 60609-2505				
557	IBM CORPORATION	Professional Services	Fee & Expenses	107, 108, 165, 184	4,434,016
558	12902 FEDERAL SYSTEMS PARK DR				
559	FAIRFAX, VA 22033				
560	ICF RESOURCES LLC	Professional Services	Fee & Expenses	182	44,269,159
561	9300 LEE HWY				
562	FAIRFAX, VA 22031				
563					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
564	IDEO LLC	Consulting Services	Fee & Expenses	182, 232, 923, 930	1,781,509
565	100 FOREST AVE				
566	PALO ALTO, CA 94301				
567	IFACTOR CONSULTING INC	Technical Services	Fee & Expenses	107, 108	59,000
568	4505 E CHANDLER BLVD, SUITE 210				
569	PHOENIX, AZ 85048				
570	IHS GLOBAL INC	Consulting Services	Fee & Expenses	146, 500, 502, 506, 510, 512, 921	241,397
571	15 INVERNESS WAY EAST A111D				
572	ENGLEWOOD, CO 80112				
573	IMPACT BUSINESS GROUP INC	Consulting Services	Fee & Expenses	146, 921, 923	65,250
574	4150 E BELTLINE NE, SUITE 1				
575	GRAND RAPIDS, MI 49525				
576	INFORMATION CONTROL CORP	Technical Services	Fee & Expenses	107, 108, 921	1,062,815
577	2500 CORPORATE EXCHANGE DR, STE 310				
578	COLUMBUS, OH 43231				
579	INFRASOURCE UNDERGROUND CONST	Construction Services	Fee & Expenses	107, 108, 512, 586, 594, 878, 887, 892, 893	905,935
580	4033 E MORGAN RD				
581	YPSILANTI, MI 48197				
582	INNOVATIVE LEARNING GROUP	Training Services	Fee & Expenses	107, 108, 506, 539, 580, 830, 879, 880, 894	113,738
583	514 EAST FOURTH ST				
584	ROYAL OAK, MI 48067				
585	INSIGHT	Professional Services	Fee & Expenses	107, 108, 165, 184, 500, 506, 535, 556, 580, 851, 870, 874, 880, 903, 920, 921, 923, 930	51,145
586	6820 S HARL AVE				
587	TEMPE, AZ 85283				
588	INTERNATIONAL COOLING TOWER USA INC	Inspection/ Maintenance Services	Fee & Expenses	107, 108, 513, 553	1,465,926
589	3310 93RD STREET				
590	EDMONTON, AB T6N 1G7 CANADA				
591	ISIS PAPYRUS AMERICA INC	Consulting Services	Fee & Expenses	165, 921, 923	212,760
592	301 BANK STREET				
593	SOUTHLAKE, TX 76092-9123				
594	ITAPSYS SOFTWARE SOLUTIONS INC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	120,120
595	40 DICKENS ROAD				
596	SPRING ARBOR, MI 49283				
597	ITRON CELLULAR SOLUTIONS	Technical Services	Fee & Expenses	107, 108, 165, 902	2,799,327
598	4400 OLD CANTON RD STE 300				
599	JACKSON, MS 39211				
600	ITRON INC	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 921	85,118
601	2111 N MOLTER RD				
602	LIBERTY LAKE, WA 99019				
603	J D POWER & ASSOCIATES	Professional Services	Fee & Expenses	417, 879, 903, 903, 921	204,105
604	2625 TOWNSGATE RD				
605	WESTLAKE VILLAGE, CA 91361				
606	J&B SOFTWARE INC	Professional Services	Fee & Expenses	903	131,395
607	510 TOWNSHIP LINE RD, SUITE 100				
608	BLUE BELL, PA 19422				
609	JACOBS & CLEVENER	Consulting Services	Fee & Expenses	182, 229, 879	1,605,843
610	515 N STATE ST, STE 1700				
611	CHICAGO, IL 60654-4776				
612	JAN X-RAY SERVICES, INC.	Technical/ Consulting Services	Fee & Expenses	184	807,377
613	8500 E. MICHIGAN AVE.				
614	PARMA, MI 49269				
615	JOHN E GREEN CO	Professional Services	Fee & Expenses	107, 108, 163, 184, 417, 506, 539, 553, 588, 853, 864, 878, 921, 935	192,084
616	1125 N CEDAR ST				
617	MASON, MI 48854				
618	JOHN P DICKEY	Legal Services	Fee & Expenses	923	55,943
619	717 OAKRIDGE DR				
620	JACKSON, MI 49203				
621	JRJ ENERGY SERVICES LLC	Inspection Services	Fee & Expenses	107, 108, 817, 834, 856, 857, 863, 865	2,043,453
622	7302 NORTHLAND DR, PO BOX 338				
623	STANWOOD, MI 49346				
624	KATHLEEN SPILLANE	Professional Services	Fee & Expenses	146, 923	74,414
625	14277 FAIRWAY DR				
626	CHELSEA, MI 48118				
627	KEMA CONSULTING INC	Consulting Services	Fee & Expenses	182, 908, 921	35,650,858
628	67 S BEDFORD ST SUITE 201E				
629	BURLINGTON, MA 01803-5177				
630	KLEINSCHMIDT ASSOCIATES PA/PC	Technical/ Consulting Services	Fee & Expenses	107, 108, 537	270,706
631	141 MAIN ST, PO BOX 650				
632	PITTSFIELD, ME 04967				
633	KOLT COMMUNICATIONS INC	Consulting Services	Fee & Expenses	107, 108, 146, 583, 593, 920, 921, 930	234,643
634	2104 JOLLY RD SUITE 200				
635	OKEMOS, MI 48864				
636					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
637	KPMG	Professional Services	Fee & Expenses	107, 108, 146, 184, 229, 500,	3,390,058
638	DEPT. 0970, PO BOX 120001			506, 535, 556, 580, 588, 851,	
639	DALLAS, TX 75312			880, 903, 920, 921, 923	
640	L J ROSS ASSOCIATES INC	Collection Services	Fee & Expenses	903	1,669,137
641	4 UNIVERSAL WAY				
642	JACKSON, MI 49202	Engineering Services	Fee & Expenses	107, 108, 856, 863, 903	218,711
643	LAKE SUPERIOR CONSULTING LLC				
644	130 W SUPERIOR ST, SUITE 614				
645	DULUTH, MN 55802	Consulting Services	Fee & Expenses	165, 920, 921	119,563
646	LANDWORKS INC				
647	2600 S GESSNER, SUITE 420	Professional Services	Fee & Expenses	184, 511, 512, 513, 542	1,268,831
648	HOUSTON, TX 77063				
649	LARKIN ENTERPRISES INC				
650	317 W BROADWAY, PO BOX 405	Consulting Services	Fee & Expenses	107, 108, 580, 583, 593	712,045
651	LINCOLN, ME 04457				
652	LEAD MARKETING AGENCY INC				
653	2311 E BELTLINE SE	Technical Services	Fee & Expenses	107, 108, 184	132,343
654	GRAND RAPIDS, MI 49546				
655	LOADSPRING SOLUTIONS INC.	Construction Services	Fee & Expenses	107, 108, 416, 592	882,188
656	187 BALLARDVALE ST SUITE B-210				
657	WILMINGTON, MA 01887				
658	LODESTAR CONSTRUCTION INC	Technical Services	Fee & Expenses	146, 923	230,370
659	333 N PARK ST				
660	GRAND RAPIDS, MI 49544				
661	LRN CORPORATION	Consulting Services	Fee & Expenses	107, 108	52,288
662	1100 GLENDON AVE, SUITE 700				
663	LOS ANGELES, CA 90024				
664	MAALOUF ENTERPRISES INC	Consulting/ Engineering Services	Fee & Expenses	107, 108, 511, 512, 542, 930, 935	361,975
665	580 LAWDALE CT				
666	HOLLAND, MI 49423				
667	MACMILLAN ASSOCIATES INC	Inspection/ Maintenance Services	Fee & Expenses	107, 108, 817, 818, 834, 836, 857, 865, 889	441,745
668	714 E MIDLAND STREET				
669	BAY CITY, MI 48706				
670	MAGNUM SOLVENT INC	Consulting Services	Fee & Expenses	107, 108, 184, 588, 589, 880, 920, 921	948,107
671	470 MAGNUM DR NE, PO BOX 1041				
672	KALKASKA, MI 49646				
673	MALLARD CONSULTING COMPANY	Construction Services	Fee & Expenses	501, 502, 505, 512	87,384
674	4922 RIVER RD				
675	HILLIARD, FL 32046				
676	MARTEC LAND SERVICES INC	Consulting Services	Fee & Expenses	107, 108, 542, 543, 544	97,815
677	3335 S AIRPORT RD W, SUITE 5A				
678	TRAVERSE CITY, MI 49684				
679	MARTIN ENGINEERING COMPANY	Professional Services	Fee & Expenses	107, 108, 850, 856, 861, 863	717,502
680	ONE MARTIN PLACE				
681	NEPONSET, IL 61345				
682	MATERIALS TESTING CONSULTANTS	Consulting Services	Fee & Expenses	923	60,000
683	693 PLYMOUTH NE				
684	GRAND RAPIDS, MI 49505				
685	MC DANIEL TECHNICAL SVS INC	Surveying Services	Fee & Expenses	184	148,807
686	2009 N WILLOW AVENUE				
687	BROKEN ARROW, OK 74012				
688	MERCER HEALTH & BENEFITS LLC	Consulting Services	Fee & Expenses	107, 108	135,165
689	PO BOX 730182				
690	DALLAS, TX 75373-0182				
691	METRO CONSULTING ASSOCIATES PLLC	Professional Services	Fee & Expenses	184, 512, 513	79,471
692	6001 SCHOONER DR				
693	BELLEVILLE, MI 48111				
694	MICHIGAN NATURAL FEATURES INVENTORY	Consulting Services	Fee & Expenses	107, 108	135,165
695	RM-11 AGRICULTURE HALL				
696	EAST LANSING, MI 48224				
697	MICROSOFT LICENSING GP	Professional Services	Fee & Expenses	165	1,439,795
698	LOCKBOX 842467, 1401 ELM ST 5th FLR				
699	DALLAS, TX 75202				
700	MID-AMERICA DYNAMICS INC	Technical Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	4,308,820
701	5403 PATTON DR, UNIT 211				
702	LISLE, IL 60532				
703	MIDWEST FIBER NETWORKS LLC	Professional Services	Fee & Expenses	107, 108	135,165
704	3701 W BURNHAM ST, STE C				
705	MILWAUKEE, WI 53215				
706	MILLER & CHEVALIER CHARTERED	Professional Services	Fee & Expenses	146, 923	59,026
707	655 FIFTEENTH ST NW STE 900				
708	WASHINGTON, DC 20005-5701				
709					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
710	MILLER CANFIELD PADDOCK & STONE	Legal Services	Fee & Expenses	107, 108, 181, 228, 500, 506, 535, 556, 580, 851, 880, 903, 921, 923	106,053
711	150 WEST JEFFERSON, SUITE 2500				
712	DETROIT, MI 48226				
713	MINACS GROUP INC (USA) INC	Training Services	Fee & Expenses	879, 903	2,323,786
714	34115 W TWELVE MILE RD				
715	FARMINGTON HILLS, MI 48331				
716	MINERAL LABS INCORPORATED	Professional Services	Fee & Expenses	107, 108, 184, 500, 501, 502, 506	73,137
717	309 PARKWAY DRIVE				
718	SALYERSVILLE, KY 41465				
719	MINNESOTA LIMITED INC	Construction Services	Fee & Expenses	107, 108	438,296
720	18640 200TH ST, PO BOX 410				
721	BIG LAKE, MN 55309				
722	MISS DIG SYSTEM	Professional Services	Fee & Expenses	107, 108, 584, 818, 850, 856, 861, 870, 874, 875, 880, 887, 889, 892, 909	451,247
723	3285 LAPEER RD WEST				
724	AUBURN HILLS, MI 48326				
725	MOHAWK CONSTRUCTION	Construction Services	Fee & Expenses	107, 108, 935	81,188
726	822 BURTON ST SE				
727	GRAND RAPIDS, MI 49507				
728	MOMAR INC	Maintenance Services	Fee & Expenses	107, 108, 501, 512	474,736
729	1830 ELLSWORTH INDUSTRIAL DR				
730	ATLANTA, GA 30318				
731	MONARCH ELECTRIC APPARATUS SVC	Inspection/ Maintenance Services	Fee & Expenses	512, 513, 544	72,918
732	18800 MEGINNITY ST				
733	MELVINDALE, MI 48122				
734	MONARCH WELDING & ENGINEERING	Construction Services	Fee & Expenses	107, 108, 163, 183, 184, 417, 501, 506, 511, 512, 539, 817, 818, 824, 834, 853, 864, 935	609,518
735	23635 MOUND ROAD				
736	WARREN, MI 48091				
737	MOODY'S INVESTORS SERVICES	Professional Services	Fee & Expenses	146, 428, 923	176,000
738	99 CHURCH STREET				
739	NEW YORK, NY 10007				
740	MOORE TROSPER CONSTRUCTION CO	Construction Services	Fee & Expenses	107, 108, 163, 184, 935	550,687
741	4224 KELLER RD, PO BOX 217				
742	HOLT, MI 48842				
743	MORROW & COMPANY	Professional Services	Fee & Expenses	146, 923, 930	152,101
744	470 WEST AVE				
745	STAMFORD, CT 06902				
746	MTS INTEGRATRAK	Technical Services	Fee & Expenses	165, 851	67,928
747	65 STATE RT 4E				
748	RIVER EDGE, NJ 07661				
749	MUE INC	Construction Services	Fee & Expenses	107, 108, 163, 184, 513, 542, 583, 584, 585, 586, 587, 593, 594, 874, 878, 879, 887, 892	23,405,328
750	2420 AUBURN RD				
751	AUBURN HILLS, MI 48326				
752	NATIONAL ENERGY FOUNDATION	Consulting Services	Fee & Expenses	182	1,646,476
753	4516 S 700, SUITE 100				
754	SALT LAKE CITY, UT 84107				
755	NAVIGANT CONSULTING INC	Consulting Services	Fee & Expenses	107, 108, 182, 500	304,708
756	30 S WACKER DR, STE 3550				
757	CHICAGO, IL 60606				
758	NAVIGATING BUSINESS SPACE	Construction Services	Fee & Expenses	107, 108, 163, 182, 184, 500, 506, 535, 556, 580, 588, 851, 880, 903, 920, 921, 923, 935	1,748,276
759	2595 BELLINGHAM				
760	TROY, MI 48083				
761	NCO FINANCIAL SYSTEMS	Collection Services	Fee & Expenses	903	281,583
762	24887 NETWORK PLACE				
763	CHICAGO, IL 60673-1248				
764	NEDERVELD ASSOCIATES SURVEYING	Professional Services	Fee & Expenses	107, 108, 182, 184, 186, 537, 539, 580, 583, 584, 587, 588, 590, 856, 870, 880	104,300
765	217 GRANDVILLE AVE SW, STE 302				
766	GRAND RAPIDS, MI 49503				
767	NELSON TRANE COMPANY	Professional Services	Fee & Expenses	107, 108, 163, 184, 417, 501, 506, 539, 588, 920, 921, 935	371,687
768	5335 HILL 23 DRIVE				
769	FLINT, MI 48507				
770	NEPC LLC	Consulting Services	Fee & Expenses	146, 926	65,000
771	ONE MAIN ST				
772	CAMBRIDGE, MA 02142				
773	NETSCOUT SYSTEMS	Professional Services	Fee & Expenses	107, 108, 146, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	491,240
774	310 LITTLETON ROAD				
775	WESTFORD, MA 01886-4105				
776	NEW CENTURY ENGR & DESIGN INC	Consulting/ Technical Services	Fee & Expenses	107, 108, 500, 502, 505, 506, 510, 511, 512, 513, 538, 539, 543, 553	126,998
777	3139 N MERIDIAN				
778	SANFORD, MI 48657				
779	NEW HORIZONS COMPUTER LEARNING	Training Services	Fee & Expenses	Various	307,806
780	2947 EYDE PKWY, STE 210				
781	EAST LANSING, MI 48823				
782					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
783	NEWKIRK ELECTRIC ASSOCIATES			107, 108, 146, 184, 500, 506,	
784	1875 ROBERTS ST	Technical	Fee &	535, 556, 580, 583, 588, 593,	
785	MUSKEGON, MI 49442	Services	Expenses	851, 880, 903, 920, 921, 923	14,484,413
786	NOVO 1 INC				
787	4301 CAMBRIDGE RD	Technical	Fee &		
788	FORT WORTH, TX 76155	Services	Expenses	879	195,758
789	NTH CONSULTANTS LTD	Consulting/			
790	41780 SIX MILE RD	Technical	Fee &	107, 108, 146, 184, 512, 856,	
791	NORTHVILLE, MI 48168-3459	Services	Expenses	923	538,078
792	OCCUPATIONAL ATHLETICS INC			107, 108, 146, 500, 506, 510,	
793	4309 LINGLESTOWN RD, STE 20	Consulting	Fee &	535, 539, 556, 580 588, 851,	
794	HARRISBURG, PA 17112	Services	Expenses	880, 894, 903, 920, 921, 923	2,235,640
795	OCE NORTH AMERICA INC			107, 108, 500, 506, 535, 556,	
796	5450 N CUMBERLAND AVENUE	Professional	Fee &	580, 588, 590, 851, 870, 880,	
797	CHICAGO, IL 60656	Services	Expenses	885, 903, 920, 921, 923	106,907
798	OFS ACQUISITION INC			107, 108, 163, 184, 501, 502,	
799	24300 SOUTHFIELD RD STE 220	Technical	Fee &	505, 506, 511, 539, 588, 818,	
800	SOUTHFIELD, MI 48075	Services	Expenses	824, 853, 880, 920, 921, 935	3,770,459
801	OLIVER WYMAN INC				
802	200 CLARENDON STREET, 12TH FLR	Professional	Fee &		
803	BOSTON, MA 02116	Services	Expenses	921	181,500
804	OPEX CORPORATION				
805	305 COMMERCE DRIVE	Technical	Fee &		
806	MOORESTOWN, NJ 08057-4234	Services	Expenses	903	127,078
807	ORACLE AMERICA INC			107, 108, 165, 417, 500, 506,	
808	500 ORACLE PKWY	Technical	Fee &	535, 556, 580, 851, 879, 880,	
809	REDWOOD SHORES, CA 94065	Services	Expenses	903, 920, 921, 923	543,145
810	ORION ENGINEERING CO INC				
811	245 W MICHIGAN AVE, SUITE 300	Engineering	Fee &		
812	JACKSON, MI 49201	Services	Expenses	107, 108	98,047
813	OTIS ELEVATOR CO			107, 108, 163, 184, 417, 501,	
814	4500 EMPIRE WAY SUITE 3	Maintenance	Fee &	506, 511, 539, 542, 583, 584,	
815	LANSING, MI 48917	Services	Expenses	587, 588, 880, 920, 921, 935	295,106
816	OUTLAND ENERGY SERVICES LLC				
817	302 1ST ST EAST	Professional	Fee &		
818	CANBY, MN 56220	Services	Expenses	107, 108, 549	282,831
819	PAY GOVERNANCE LLC				
820	100 N 18TH STREET, STE 821	Consulting	Fee &		
821	PHILADELPHIA, PA 19103	Services	Expenses	146, 923	182,036
822	PEERLESS MANUFACTURING CO				
823	14651 N DALLAS PKWY, STE 500	Engineering	Fee &		
824	DALLAS, TX 75254	Services	Expenses	107, 108	58,641
825	PHOENIX PARTNERS LLC	Inspection/			
826	845 MONROE STREET	Testing	Fee &		
827	CARLTON, MI 48117	Services	Expenses	107, 108, 512, 513, 553	288,343
828	PHOENIX TECHNOLOGY SERVICES USA	Consulting/			
829	1805 BRITTMORE RD	Inspection	Fee &		
830	HOUSTON, TX 77043	Services	Expenses	107, 108	149,676
831	P11 NORTH AMERICA INC				
832	7105 BUSINESS PARK DRIVE	Inspection	Fee &		
833	HOUSTON, TX 77041-4040	Services	Expenses	863	53,600
834	PILLSBURY WINTHROP SHAW PITTMAN				
835	1540 BROADWAY	Legal	Fee &		
836	NEW YORK, NY 10036	Services	Expenses	181	94,096
837	PIPETEL TECHNOLOGIES INC				
838	300 INTERNATIONAL DR, SUITE 100	Inspection	Fee &		
839	WILLIAMSVILLE, NY 14221	Services	Expenses	887	120,750
840	PLATINUM DB CONSULTING INC			107, 108, 500, 506, 535, 556,	
841	728 W JACKSON BLVD, STE 807	Consulting	Fee &	580, 851, 880, 903, 920, 921,	
842	CHICAGO, IL 60661	Services	Expenses	923	1,209,621
843	PLATTS				
844	PO BOX 848093	Professional	Fee &		
845	DALLAS, TX 75284	Services	Expenses	146, 228, 556, 920, 921, 925	55,290
846	PMA CONSULTANTS LLC				
847	ONE WOODWARD AVE, STE 1400	Consulting	Fee &		
848	DETROIT, MI 48226	Services	Expenses	107, 108	162,110
849	POWER COSTS INC				
850	301 DAVID L. BOREN BLVD, SUITE 2000	Consulting	Fee &		
851	NORMAN, OK 73072	Services	Expenses	107, 108, 165, 556	681,021
852	POWER PLANT SERVICES				
853	3131 SOFFEL AVE	Professional	Fee &		
854	MELROSE PARK, IL 60160	Services	Expenses	513	160,204
855					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
856	POWER PLUS ENGINEERING INC	Testing Services	Fee & Expenses	107, 108, 416	108,603
857	46575 MAGELLAN DR				
858	NOVI, MI 48377-2452				
859	POWERPLAN INC	Consulting Services	Fee & Expenses	107, 108, 146, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	395,026
860	200 GALLERIA PKWY, STE 1300				
861	ATLANTA, GA 30339				
862	PRICEWATERHOUSE COOPERS LLP	Consulting Services	Fee & Expenses	181, 242, 923	3,529,372
863	400 RENAISSANCE CENTER				
864	DETROIT, MI 48243				
865	PROFESSIONAL COMMUNICATIONS	Technical Services	Fee & Expenses	107, 108, 163, 182, 184, 500, 506, 535, 556, 580, 588, 851, 880, 903, 920, 921, 923, 935	330,850
866	1410 WEST GANSON, PO BOX 293				
867	JACKSON, MI 49202				
868	PROMORPHICS LLC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	2,113,309
869	288 N WILLOW RD				
870	ELMHURST, IL 60126				
871	PROSCI INC	Consulting Services	Fee & Expenses	107, 108, 163, 184, 500, 506, 535, 556, 580, 588, 590, 851, 880, 903, 920, 921, 923, 935	67,187
872	1367 S GARFIELD AVE				
873	LOVELAND, CO 80537				
874	PUBLIC SECTOR CONSULTANTS INC	Consulting Services	Fee & Expenses	107, 108	64,903
875	600 W ST JOSEPH ST, SUITE 10				
876	LANSING, MI 48933				
877	PUMFORD CONSTRUCTION INC	Construction Services	Fee & Expenses	107, 108, 163, 184, 511, 512, 542, 583, 584, 587, 593, 863, 935	5,650,615
878	1674 CHAMPAGNE DR N				
879	SAGINAW, MI 48604-9202				
880	QUEST SOFTWARE	Professional Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	564,472
881	5 POLARIS WAY				
882	ALISO VIEJO, CA 92656-5356				
883	R-3 RECRUITMENT LLC	Consulting Services	Fee & Expenses	107, 108, 556, 580, 851, 880	101,037
884	1972 WOODBINE DR				
885	CANTON, MI 48188				
886	REVOLUTION TECHNOLOGIES LLC	Staffing Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	1,970,370
887	1676 W HIBISCUS BLVD, STE 102				
888	MELBOURNE, FL 32901				
889	RICOH USA INC	Technical Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	395,480
890	PO BOX 802815				
891	CHICAGO, IL 60680				
892	RIGHT MANAGEMENT CONSULTANTS	Outplacement Services	Fee & Expenses	107, 108, 163, 184, 500, 502, 505, 510, 512, 513, 588, 850, 870, 880, 921, 930, 935	59,800
893	40 OAKS HOLLOW, STE 210				
894	SOUTHFIELD, MI 48034-7471				
895	RIGHT NOW TECHNOLOGIES INC	Technical Services	Fee & Expenses	417, 879, 903	79,599
896	77 DISCOVERY DR				
897	BOZEMAN, MT 49718				
898	RINE CONSULTING LLC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	278,312
899	1019 LICKING CREEK RD				
900	BIG COVE TANNERY, PA 17212				
901	RIVET SOFTWARE INC	Consulting Services	Fee & Expenses	146, 184, 923	81,245
902	4340 S MONACO				
903	DENVER, CO 80237				
904	RL MORRIS & SONS CONSTRUCTION	Construction Services	Fee & Expenses	107, 108, 856, 863	5,433,647
905	0787 KETTLE LAKE RD, PO BOX 537				
906	KALKASKA, MI 49646				
907	RMB CONSULTING & RESEARCH INC	Consulting Services	Fee & Expenses	184, 500, 502, 506, 510, 512, 553	84,889
908	5104 BUR OAK CIRCLE				
909	RALEIGH, NC 27612				
910	RMF NOOTER INC	Professional Services	Fee & Expenses	107, 108, 512, 513	1,008,928
911	915 MATZINGER ROAD				
912	TOLEDO, OH 43612				
913	RMT INC	Professional Services	Fee & Expenses	107, 108	757,857
914	744 HEARTLAND TRAIL				
915	MADISON, WI 53717				
916	ROBERT T COLE INC	Construction Services	Fee & Expenses	107, 108	82,510
917	7090 S 45 RD				
918	CADILLAC, MI 49601-0265				
919	ROBERT VAN KAMPEN CO	Construction Services	Fee & Expenses	107, 108, 184, 834, 880, 894, 935	1,058,076
920	12836 FENKELL				
921	DETROIT, MI 48227				
922	ROCK INTERFACE SYSTEMS	Technical Services	Fee & Expenses	107, 108, 154, 165, 184, 416, 818, 834, 850, 853, 861, 864,	294,777
923	2708 KINNEY AVENUE NW				
924	GRAND RAPIDS, MI 49834				
925	ROGERS PRINTING INC	Printing Services	Fee & Expenses	146, 912, 923, 926	300,086
926	3350 MAIN ST, PO BOX 215				
927	RAVENNA, MI 49451				
928					

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
929	ROWE PROFESSIONAL SERVICES CO				
930	PO BOX 3748	Engineering	Fee &	107, 108, 184, 511, 539, 542,	
931	FLINT, MI 48502	Services	Expenses	853, 935	2,012,823
932	SAIC ENERGY ENVIRONMENT & INFR				
933	9400 N BROADWAY, SUITE 300	Engineering	Fee &		
934	OKLAHOMA CITY, OK 73114	Services	Expenses	107, 108	1,386,233
935	SANDPOINT CONSULTING INC	Consulting/			
936	2716 COLONIAL WAY	Technical	Fee &		
937	BLOOMFIELD HILLS, MI 48304	Services	Expenses	107, 108	159,733
938	SAP AMERICA				
939	3999 WEST CHESTER PIKE	Professional	Fee &	107, 108, 165, 500, 506, 535,	
940	NEWTOWN SQUARE, PA 19073	Services	Expenses	556, 580, 851, 880, 903, 920,	5,960,157
941	SCHULTZ INC				
942	PO BOX 27607	Construction	Fee &	107, 108, 163, 184, 583, 588,	
943	LANSING, MI 48909	Services	Expenses	814, 817, 830, 834, 880, 935	63,161
944	SDK ENGINEERING LLC				
945	111 GOLFCREST DR	Staffing	Fee &		
946	DEARBORN, MI 48124	Services	Expenses	107, 108	94,419
947	SECURE BANKING SOLUTIONS LLC				
948	3245 MAIN ST, STE 235-210	Professional	Fee &		
949	FRISCO, TX 75034	Services	Expenses	165	82,096
950	SEURIS GROUP LLC	Technical/			
951	1071 N CAMPBELL RD	Consulting	Fee &	107, 108, 165, 500, 506, 535,	
952	ROYAL OAK, MI 48067	Services	Expenses	556, 580, 851, 880, 903, 920,	126,424
953	SHADOW INVESTIGATIONS INC			921, 923	
954	14155 FARMINGTON RD	Investigative	Fee &	107, 108, 580, 590, 850, 870,	
955	LIVONIA, MI 48150	Services	Expenses	885, 901, 921	62,771
956	SHAW ENVIRONMENTAL INC				
957	2665 LONG LAKE RD, STE 400	Appraisal	Fee &		
958	LIVONIA, MI 48154	Services	Expenses	146, 923	66,107
959	SHERIDAN SURVEYING COMPANY				
960	910 FIFTH ST	Survey	Fee &		
961	MICHIGAN CENTER, MI 49254	Services	Expenses	184	141,283
962	SHIVELY BOUMA INC				
963	109 PRICE STREET, PO BOX 1331	Construction	Fee &	107, 108, 163, 184, 500, 506,	
964	JACKSON, MI 49204	Services	Expenses	535, 556, 580, 586, 851, 880,	1,599,698
965	SHRADER ANALYTICAL & CONSULTING	Analysis/		894, 903, 920, 921, 923, 930	
966	440 BURROUGHS ST, SUITE 340	Consulting	Fee &		
967	DETROIT, MI 48202	Services	Expenses	184	63,051
968	SIDLEY AUSTIN LLP				
969	ONE SOUTH DEARBORN	Professional	Fee &		
970	CHICAGO, IL 60603	Services	Expenses	146, 181, 428, 500	413,129
971	SIDOCK GROUP INC	Consulting/			
972	45650 GRAND RIVER AVE	Engineering	Fee &		
973	NOVI, MI 48374	Services	Expenses	107, 108, 818, 853	267,728
974	SIEMENS ENERGY INC	Technical/			
975	601 OAKMONT LN SUITE 180	Engineering	Fee &	107, 108, 512, 513, 580, 583,	
976	WESTMONT, IL 60559-5523	Services	Expenses	588	3,638,191
977	SIGMA TECHNOLOGIES				
978	27421 HOLIDAY LANE	Consulting	Fee &		
979	PERRYSBURG, OH 43551	Services	Expenses	107, 108, 588, 880	1,948,632
980	SIGMAFLOW				
981	5068 W PLANO PKWY, SUITE 300	Technical	Fee &		
982	PLANO, TX 75093	Services	Expenses	107, 108	87,000
983	SIGNATURE CONSULTANTS LLC				
984	2101 W COMMERCIAL BLVD, STE 3000	Consulting	Fee &	107, 108, 500, 506, 535, 556,	
985	FT LAUDERDALE, FL 33309	Services	Expenses	580, 851, 880, 903, 920, 921,	1,365,674
986	SKILLSOFT CORPORATION			923	
987	107 NORTHEASTERN BLVD	Training	Fee &		
988	NASHUA, NH 03062	Services	Expenses	165	289,510
989	SMITH HAUGHEY RICE & ROEGGE				
990	100 MONROE CENTER NW	Legal	Fee &		
991	GRAND RAPIDS, MI 49503-2251	Services	Expenses	228	234,115
992	SOIL AND MATERIALS ENGINEERS				
993	43980 PLYMOUTH OAK BLVD	Consulting	Fee &	107, 108, 182, 184, 242, 500,	
994	PLYMOUTH, MI 48170-2584	Services	Expenses	510, 511, 512, 542, 818, 832,	871,756
995	SOLAR TURBINES INC			870, 885, 887, 925, 935	
996	904 NORTH HIGHWAY 90, PO BOX 1486	Maintenance	Fee &		
997	MABANK, TX 75147	Services	Expenses	107, 108, 834, 864	615,335
998	SOLUTIONS PLUS INC				
999	9364 W FREELAND RD	Technical	Fee &	107, 108, 500, 506, 535, 556,	
1000	FREELAND, MI 48623	Services	Expenses	580, 851, 880, 903, 920, 921,	491,880
1001				923	

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1002	SORENSEN GROSS CONSTRUCTION CO	Construction Services	Fee & Expenses	107, 108, 163, 184, 580, 588, 935	400,223
1003	3407 TORREY ROAD				
1004	FLINT, MI 48507				
1005	SPENCE BROTHERS	Construction Services	Fee & Expenses	107, 108, 163, 184, 590, 885, 935	950,068
1006	417 MC COSKRY STREET				
1007	SAGINAW, MI 48601				
1008	SPX CORPORATION	Professional Services	Fee & Expenses	908	357,196
1009	28635 MOUND RD				
1010	WARREN, MI 48092				
1011	STANDARD & POORS CORP	Professional Services	Fee & Expenses	146, 181, 923	269,625
1012	55 WATER STREET				
1013	NEW YORK, NY 10041				
1014	STAR CRANE & HOIST CO	Technical Services	Fee & Expenses	107, 108, 163, 184, 417, 506, 511, 512, 514, 539, 542, 545, 588, 834, 853, 864, 880, 935	226,354
1015	11340 54TH AVENUE				
1016	ALLENDALE, MI 49401				
1017	STEPAKA SOLUTIONS LLC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	233,075
1018	20 WALDEN WAY				
1019	BOLTON, CT 06043				
1020	SUCCESS FACTORS INC	Consulting Services	Fee & Expenses	165	150,000
1021	1500 FASHION ISLAND BLVD, SUITE 300				
1022	SAN MATEO, CA 94404				
1023	SULLIVAN WARD ASHER & PATTON	Legal Services	Fee & Expenses	228, 819	348,257
1024	258000 NORTHWESTERN HWY, BOX 222				
1025	SOUTHFIELD, MI 48037-0222				
1026	SUNGARD AVAILABILITY SVCS LP	Professional Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 921, 923	141,288
1027	680 E SWEDES FORD ROAD				
1028	WAYNE, PA 19087				
1029	SUNGARD ENERGY SYSTEMS INC	Professional Services	Fee & Expenses	501, 851	112,208
1030	601 WALNUT ST, SUITE 1010				
1031	PHILADELPHIA, PA 19106				
1032	SUNTEL SERVICES LLC	Technical Services	Fee & Expenses	107, 108, 165, 184, 500, 506, 535, 556, 580, 851, 880, 902, 903, 908, 920, 921, 923	1,407,330
1033	1095 CROOKS RD, STE 100				
1034	TROY, MI 48084				
1035	SUNVIEW SOFTWARE INC	Technical/ Consulting Services	Fee & Expenses	107, 108, 556, 580, 851, 880, 920, 921	57,974
1036	10210 HIGHLAND MANOR DR, SUITE 275				
1037	TAMPA, FL 33610				
1038	SUPERIOR ENVIRONMENTAL CORP	Environmental Services	Fee & Expenses	107, 108	77,998
1039	1128 FRANKLIN ST				
1040	MARNE, MI 49435				
1041	SUPERIOR INVESTIGATIVE SERVICES	Professional Services	Fee & Expenses	228, 416, 417, 501, 502, 506, 538, 864, 879, 880, 901, 926	180,514
1042	1100 CORPORATE OFFICE DR, STE 320				
1043	MILFORD, MI 48381				
1044	SUTHERLAND LEADERSHP STRATEGIES	Consulting Services	Fee & Expenses	107, 108, 146, 500, 501, 506, 510, 535, 556, 580, 851, 870, 880, 901, 903, 920, 921, 923	171,733
1045	7 WEST SQUARE LAKE ROAD				
1046	BLOOMFIELD HILLS, MI 48302				
1047	TC TECHNOLOGY/TADPOLE CARTESIA	Professional Services	Fee & Expenses	165	85,992
1048	2231 FARADAY AVE, SUITE 140				
1049	CARLSBAD, CA 92008				
1050	TECH ENVIRONMENTAL INC	Professional Services	Fee & Expenses	107, 108, 549	65,737
1051	303 WYMAN ST STE 295				
1052	WALTHAM, MA 02451				
1053	TECHNOLOGY PARTNERS INTERNTL	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	544,072
1054	10055 GROGAN'S MILL RD, SUITE 200				
1055	THE WOODLANDS, TX 77380				
1056	TEKSYSTEMS INC	Staffing Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	1,788,332
1057	7437 RACE RD				
1058	HANOVER, MD 21076				
1059	TELVENT USA CORPORATION	Consulting Services	Fee & Expenses	107, 108, 165	1,139,175
1060	7000A HOLLISTER RD				
1061	HOUSTON, TX 77040				
1062	THE DAVID GROUP	Advertising/ Marketing Services	Fee & Expenses	107, 108, 500, 505, 506, 510, 513, 535, 556, 580, 588, 851, 870, 880, 903, 920, 921, 923	58,279
1063	PO BOX 72080				
1064	CLEVELAND, OH 44192-0080				
1065	THE REHMANN GROUP	Audit Services	Fee & Expenses	923	53,550
1066	675 ROBINSON RD				
1067	JACKSON, MI 49204				
1068	THOMAS S KRUM CONSULTING LLC	Consulting Services	Fee & Expenses	107, 108, 163, 184, 511, 834, 880, 920, 921, 935	156,577
1069	572 ORCHARD RD				
1070	MARSHALL, MI 49068				
1071	THOMSON REUTERS LLC	Professional Services	Fee & Expenses	146, 923	71,639
1072	195 BROADWAY				
1073	NEW YORK, NY 10007				
1074					

Name of Respondent Consumers Energy Company		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1075	THYSSENKRUPP ELEVATOR CORP	Engineering Services	Fee & Expenses	107, 108, 511	186,250
1076	35432 INDUSTRIAL RD				
1077	LIVONIA, MI 48150				
1078	TIME MANAGEMENT	Professional Services	Fee & Expenses	107, 108, 513	141,190
1079	PO BOX 411				
1080	MATTAWAN, MI 49071				
1081	TLT-BABCOCK INC	Inspection Services	Fee & Expenses	512	77,116
1082	260 SPRINGSIDE DRIVE				
1083	AKRON, OH 44333-2433				
1084	TNS CUSTOM RESEARCH INC	Consulting Services	Fee & Expenses	921	187,943
1085	2700 OREGON RD				
1086	NORTHWOOD, OH 43619				
1087	TOSHIBA INTERNATIONAL CORP	Consulting/ Engineering Services	Fee & Expenses	107, 108, 544	48,994,404
1088	101 MONTGOMERY FLR-23				
1089	SAN FRANCISCO, CA 94104				
1090	TOWERS WATSON DELAWARE INC	Consulting Services	Fee & Expenses	923	73,000
1091	LOCKBOX #741881, PO BOX 741881				
1092	ATLANTA, GA 30374-1881				
1093	TQS RESEARCH INC	Consulting Services	Fee & Expenses	921	72,250
1094	3600 MANSELL RD, STE 220				
1095	ALPHARETTA, GA 30022				
1096	TRANSETH & ASSOCIATES PLLC	Consulting Services	Fee & Expenses	146, 921, 923	73,040
1097	105 W HILLSDALE				
1098	LANSING, MI 48933				
1099	TSK CONSULTING LLC	Professional Services	Fee & Expenses	107, 108, 163, 184, 935	56,895
1100	118 KILKELLY ST				
1101	EATON RAPIDS, MI 48827				
1102	UMS GROUP INC	Consulting/ Technical Services	Fee & Expenses	501, 512	89,625
1103	300 INTERPACE PKWY, SUITE C380				
1104	PARSIPPANY, NJ 07054				
1105	UNCLAIMED PROP RECOVERY & REPOR	Professional Services	Fee & Expenses	131, 146, 253, 921, 923	237,103
1106	450 7TH AVE, STE 905				
1107	NEW YORK, NY 10123				
1108	UNDERWATER CONSTRUCTION CORP	Professional Services	Fee & Expenses	545	1,785,246
1109	110 PLAINS RD, PO BOX 699				
1110	ESSEX, CT 06426				
1111	UNITED CONVEYOR CORPORATION	Engineering Services	Fee & Expenses	107, 108, 512	2,551,654
1112	2100 NORMAN DR W				
1113	WAUKEGAN, IL 60085				
1114	UNIVERSAL CABLING SYSTEMS INC	Engineering Services	Fee & Expenses	107, 108, 163, 184, 500, 506, 535, 556, 580, 588, 851, 874, 880, 903, 920, 921, 923, 935	272,841
1115	PO BOX 150530				
1116	GRAND RAPIDS, MI 49515-0530				
1117	URS CORPORATION GREAT LAKES	Consulting Services	Fee & Expenses	107, 108, 502, 513, 537	133,103
1118	3950 SPARKS DR SE				
1119	GRAND RAPIDS, MI 49546				
1120	USIC LOCATING SERVICES INC	Professional Services	Fee & Expenses	584, 585, 586, 587, 596, 874, 887, 892	5,096,040
1121	PO BOX 713359				
1122	CINCINNATI, OH 45271-3359				
1123	VALLEY CITY ENVIRONMENTAL SVCS	Professional Services	Fee & Expenses	107, 108, 184, 500, 502, 506, 510, 511, 542, 543, 544, 549, 553, 583, 588, 856, 865, 880	209,697
1124	1040 MARKET ST SW				
1125	GRAND RAPIDS, MI 49503-4893				
1126	VALVE RECONDITIONING SERVICE	Inspection/ Testing Services	Fee & Expenses	163, 512, 513, 514, 553	170,552
1127	17180 FRANCIS ST				
1128	MELVINDALE, MI 48122				
1129	VANGUARD FIRE & SECURITY CO INC	Inspection Services	Fee & Expenses	107, 108, 163, 184, 417, 500, 502, 506, 510, 512, 539, 588, 834, 864, 880, 920, 921, 935	53,278
1130	2101 MARTINDALE AVE SW, PO BOX 9218				
1131	GRAND RAPIDS, MI 49509				
1132	VENTYX INC	Professional Services	Fee & Expenses	107, 108, 416, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	394,270
1133	400 PERIMETER CENTER TERRACE,STE 500				
1134	ATLANTA, GA 30346				
1135	VERIZON NETWORK INTEGRATION GRP	Professional Services	Fee & Expenses	165	765,673
1136	100 E ROYAL LANE, SUITE 300				
1137	IRVING, TX 75039				
1138	VERIZON SELECT SERVICES INC	Technical/ Maintenance Services	Fee & Expenses	107, 108, 165, 500, 506, 535, 535, 556, 580, 585, 851, 880, 903, 920, 921, 923	396,830
1139	ONE TOWNE SQUARE				
1140	SOUTHFIELD, MI 48076				
1141	VIRTUAL DBS INC	Technical Services	Fee & Expenses	182, 930	61,000
1142	85 BROWN ST				
1143	NORTH KINGSTOWN, RI 02852				
1144	VMWARE INC	Technical Services	Fee & Expenses	107, 108, 146, 165, 500, 506, 535, 556, 580, 588, 851, 880, 903, 921	50,618
1145	3401 HILLVIEW AVE				
1146	PALO ALTO, CA 94304				
1147					

Name of Respondent Consumers Energy Company		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1148	WADE TRIM INC	Professional Services	Fee & Expenses	107, 108	88,492
1149	3933 MONITOR RD				
1150	BAY CITY, MI 48706				
1151	WALBRIDGE ALDINGER CO	Construction Services	Fee & Expenses	107, 108	39,536,989
1152	777 WOODWARD AVE, STE 300				
1153	DETROIT, MI 48226				
1154	WASHAW CONSTRUCTION INC	Construction Services	Fee & Expenses	542	59,945
1155	101 S JAMES ST, SUITE 301				
1156	LUDINGTON, MI 49431				
1157	WEATHERFORD INTERNATIONAL INC	Engineering Services	Fee & Expenses	856	95,901
1158	515 POST OAK BLVD, SUITE 600				
1159	HOUSTON, TX 77027				
1160	WELDED CONSTRUCTION LP	Construction Services	Fee & Expenses	107, 108	16,945,306
1161	26933 ECKEL RD				
1162	PERRYSBURG, OH 43551				
1163	WEST INFORMATION PUBLISHING	Professional Services	Fee & Expenses	146, 228, 920, 921, 925	76,106
1164	PO BOX 6187				
1165	CAROL STREAM, IL 60197-6187				
1166	WHITE CONSTRUCTION INC	Engineering/ Construction Services	Fee & Expenses	107, 108	31,926,416
1167	PO BOX 249				
1168	CLINTON, IN 47842				
1169	WHITETAIL NATURAL GAS SERVICES LLC	Engineering Services	Fee & Expenses	856	149,968
1170	440 CREAMERY WAY, SUITE #500				
1171	EXTON, PA 19341				
1172	WILCOX PROFESSIONAL SERVICES LLC	Professional Services	Fee & Expenses	107, 108	530,394
1173	ONE MADISON AVE				
1174	CADILLAC, MI 49601				
1175	WILLIAM A KIBBE & ASSOC INC	Professional Services	Fee & Expenses	107, 108, 511, 513	54,849
1176	1475 S WASHINGTON AVE				
1177	SAGINAW, MI 48601				
1178	WILLIAMS & WORKS INC	Consulting/ Survey Services	Fee & Expenses	184	212,963
1179	549 OTTAWA AVENUE NW				
1180	GRAND RAPIDS, MI 49503				
1181	WILMAR ENGINEERING LTD	Engineering Services	Fee & Expenses	107, 108	57,758
1182	8535 KING MEMORIAL RD				
1183	MENTOR, OH 44060-7957				
1184	WOLFGANG GERTKEMPER	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 921, 923	115,171
1185	HEDDERICHSTRASS 45				
1186	FRANKFURT, 06 60594, GERMANY				
1187	WORLEY PARSONS OF MICHIGAN INC	Engineering Services	Fee & Expenses	107, 108	2,853,191
1188	2675 MORGANTOWN RD				
1189	READING, PA 19607				
1190	XEROX CORPORATION	Maintenance Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	253,591
1191	1240 BEECH BAY DR				
1192	UNION CITY, MI 49094-8709				
1193	XMATTERS INC	Technical/ Consulting Services	Fee & Expenses	107, 108, 165, 182, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	68,593
1194	4457 WILLOW RD, STE 220				
1195	PLEASANTON, CA 94588				
1196	XTENSIBLE SOLUTIONS INC	Consulting Services	Fee & Expenses	107, 108, 500, 506, 535, 556, 580, 851, 880, 903, 920, 921, 923	80,935
1197	6312 S FIDDLERS GREEN CIR, STE 210E				
1198	GREENWOOD VILLAGE, CO 80111				
1199					
1200					
1201					
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1220					682,668,912

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends			5. In columns (f) and (g) report the amount classified to		
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	CMS Capital LLC	CMS Energy Sub, 100%	Professional Svcs		
2	CMS Electric & Gas LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	790
3	CMS Energy Corporation	Parent Company	Professional Svcs, Emp Benefits	(1)	814,717
4	CMS Energy Resource Management Co.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	199,173
5	CMS Engineering Company	Consumers Sub, 100%	Professional Svcs	(1)	11,363
6	CMS Enterprises Company	CMS Energy Sub, 100%	Professional Svcs, Emp Benefits	(1)	754,436
7	CMS Gas Transmission Company	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	12,039
8	CMS Generation Filer City Operating LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	18,229
9	CMS Generation Michigan Power LLC	CMS Enterprises Sub, 100%	Operation & Maintenance Svcs		
10	CMS Generation Operating Co. II, Inc.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	18,704
11	CMS Generation Operating LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	76,432
12	CMS International Ventures LLC	CMS Enterprises Sub, 98.5%	Professional Svcs, Emp Benefits	(1)	9,053
13	CMS Land Company	CMS Capital Sub, 100%	Professional Svcs, Emp Benefits	(1)	292,355
14	Craven County Wood Energy Limit Part	CMS Enterprises Sub, 49.9%	Professional Svcs		
15	Dearborn Generation Operating LLC	CMS Enterprises Sub, 100%	Professional Svcs	(1)	31,219
16	Dearborn Industrial Generation, LLC	CMS Enterprises Sub, 100%	Professional Svcs		
17	EnerBank USA	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	37,380
18	ES Services Company	Consumers Sub, 100%	Professional Svcs	(1)	20,371
19	Genesee Power Station LP	CMS Enterprises, 50%	Operation & Maintenance Svcs		
20	Grayling Generating Station LP	CMS Enterprises, 50%	Operation & Maintenance Svcs		
21	HYDRA-CO Enterprises, Inc.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	91,898
22	New Bern Energy Recovery, Inc.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	2,352
23	T.E.S. Filer City Station LP	CMS Enterprises, 50%	Operation & Maintenance Svcs		
24					
25					
26					
27					
28					
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35					
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42					
43	NOTES:				
44	(1) Accounts 920, 921, 923-926, 930, 931, 935, 408, 456, 495				
TOTAL					2,390,511

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
non-operating income and the account(s) in which reported.		8. In column (k) indicate the pricing method (cost, per contract terms, etc.)				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
419		146	9,658	9,658	Full Cost	1
419	4	146	1,230	2,024	Full Cost	2
419	5,517	146,184	4,973,389	5,793,623	Full Cost	3
419	1,262	146	477,114	677,549	Full Cost	4
419	49	146	17,301	28,713	Full Cost	5
419	4,991	146	2,131,259	2,890,686	Full Cost	6
419	129	146	57,169	69,337	Full Cost	7
419	775	146	396,160	415,164	Full Cost	8
419		146	90,269	90,269	Full Cost	9
419	679	146	344,601	363,984	Full Cost	10
419	1,626	146	792,933	870,991	Full Cost	11
419	43	146	13,950	23,046	Full Cost	12
419	1,458	146	558,279	852,092	Full Cost	13
419		146	8,058	8,058	Full Cost	14
419	1,241	146	632,316	664,776	Full Cost	15
419		146	24,000	24,000	Full Cost	16
419		146	1,160,638	1,198,018	Full Cost	17
419	295	146	137,534	158,200	Full Cost	18
419		146	18,522	18,522	Full Cost	19
419		146	23,478	23,478	Full Cost	20
419	471	146	160,144	252,513	Full Cost	21
419	9	146	2,580	4,941	Full Cost	22
419		146	84,169	84,169	Full Cost	23
						24
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	18,549		12,114,751	14,523,811		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	CMS Energy Corporation	Parent Company	Corporate Costs	923	107,141
2			Restricted Stock		
3					
4	CMS Enterprises Company	CMS Energy Sub, 100%	Administrative Services	921	270
5					
6	CMS Land Company	CMS Capital Sub, 100%	Administrative Services	921	255
7					
8	ES Services Company	Consumers Sub, 100%	Engineering Services		
9					
10	Genesee Power Station LP	CMS Enterprises, 50%	Energy Purchases	555	20,272,359
11					
12	Grayling Generating Station LP	CMS Enterprises, 50%	Energy Purchases	555	20,588,069
13					
14	T.E.S. Filer City Station LP	CMS Enterprises, 50%	Energy Purchases	555	48,207,297
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TOTAL					89,175,391

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
<p>5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.)</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
426	10,780,600			10,887,741	Full Cost	1
						2
						3
		228	3,646	3,916	Full Cost	4
						5
		107	46,779	47,034	Full Cost	6
						7
416	1,190			1,190	Full Cost	8
						9
				20,272,359	Full Cost	10
						11
				20,588,069	Full Cost	12
						13
				48,207,297	Full Cost	14
						15
						16
						17
						18
						19
						20
						21
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	10,781,790		50,425	100,007,606		

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) and (f) by month the systems' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long Term Firm Point to Point Reservations (g)	Other Long Term Firm Service (h)	Short Term Firm Point to Point Reservations (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for 1Q									
5	April									
6	May									
7	June									
8	Total for 2Q									
9	July									
10	August									
11	September									
12	Total for 3Q									
13	October									
14	November									
15	December									
16	Total for 4Q									
17	Total for YEAR									

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MWH's (b)	Line No.	Item (a)	MWH's (b)		
1	SOURCES OF ENERGY		18	Net Transmission for other (line 16	0		
2	Generation (Excluding Station Use):			minus line 17)			
3	Steam	14,109,265	19	Transmission by others losses	0		
4	Nuclear	0	20	TOTAL (Total of lines 9, 10, 14, 18 & 19)	37,580,848		
5	Hydro-Conventional	398,901	21	DISPOSITION OF ENERGY			
6	Hydro-Pumped Storage	681,390	22	Sales to Ultimate Consumers			
7	Other	2,957,443		(Including Interdepartmental Sales)	33,756,264		
8	LESS Energy for Pumping	976,862	23	Requirements Sales for Resale			
9	Net Generation (Total of lines 3 thru 8)	17,170,137		(See instruction 4, page 311.)	297,866		
10	Purchases	20,410,711	24	Non-Requirements Sales For Resale			
11	Power Exchanges:			(See instruction 4, page 311.)	1,760,362		
12	Received		25	Energy furnished without charge			
13	Delivered		26	Energy used by the company (Electric			
14	NET Exchanges (line 12 minus 13)	0		Dept. only, excluding station use)	17,806		
15	Transmission for other (Wheeling)		27	Total Energy Losses	1,748,550		
16	Received		28	TOTAL (Enter total of lines 22 thru			
17	Delivered			27) (MUST equal line 20)	37,580,848		
MONTHLY PEAKS AND OUTPUT							
1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system 2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20. 3. Report in column (c) a monthly breakdown on the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the				amount on line 24 by the amount of losses incurred (or estimated) in making the non-requirements Sales for Resale. 4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c). 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).			
NAME of SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)	
29	January	3,147,471	70,342	5370	3	1900	
30	February	2,838,176	59,732	5038	7	2000	
31	March	3,125,418	385,125	5020	21	2000	
32	April	2,705,088	179,940	4556	10	1000	
33	May	3,110,093	119,011	5742	28	1700	
34	June	3,529,645	208,303	7809	28	1600	
35	July	4,210,417	191,459	8387	17	1600	
36	August	3,506,308	167,963	7410	3	1600	
37	September	2,847,919	154,676	6339	4	1700	
38	October	2,798,994	108,746	4751	30	1900	
39	November	2,803,052	114,720	5011	26	1900	
40	December	2,958,267	87,807	5146	11	1900	
41	TOTAL	37,580,848	1,847,824				

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
Line No.	Item (a)	Plant Name: Campbell 1 & 2 (b)		Plant Name: Cobb 4-5 (c)			
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Steam		Steam			
2	Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional		Conventional			
3	Year originally constructed	1962		1956			
4	Year last unit was installed	1967		1957			
5	Total Installed cpcty. (max. generator name plate ratings in MW)	669.12		312.50			
6	Net Peak Demand on Plant-MW (60 minutes)	628		309			
7	Plant hours connected to load	8370		8410			
8	Net continuous plant capability (megawatts)	0		0			
9	When not limited by condenser water	620		320			
10	When limited by condenser water	615		312			
11	Average number of employees	136		92			
12	Net generation, exclusive of plant use-KWh	2,762,320,000		1,564,325,000			
13	Cost of plant: Land and Land Rights	1,949,688		113,291			
14	Structures and Improvements	90,825,463		32,120,316			
15	Equipments costs	423,602,446		166,276,166			
16	Asset Retirement Costs	-		-			
17	Total cost	516,377,597		198,509,773			
18	Cost per KW of Installed capacity (line 5)	771.7264		635.2313			
19	Production Expenses: Oper., Supv., & Engr.	3,063,265		1,549,208			
20	Fuel	90,030,684		48,383,912			
21	Coolants and Water (Nuclear Plants only)	-		-			
22	Steam expenses	2,353,277		2,779,032			
23	Steam from other sources	-		-			
24	Steam transferred (credit)	-		-			
25	Electric expenses	2,328,075		1,894,606			
26	Misc. steam (or nuclear) power expenses	2,069,756		1,803,957			
27	Rents	-		-			
28	Allowances	(31)		(19)			
29	Maintenance Supervision and Engineering	1,248,768		431,292			
30	Maintenance of structures	1,841,756		880,686			
31	Maintenance of boiler (or reactor) plant	4,959,230		2,899,017			
32	Maintenance of electric plant	1,096,780		928,155			
33	Maintenance of Misc. steam (or nuclear) plant	417,862		779,154			
34	Total Production Expenses	109,409,422		62,329,000			
35	Expenses per net KWh	0.0396		0.0398			
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil		Coal	Gas	
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.)						
	(Gas-Mcf) (Nuclear-indicate)	Tons	Barrels		Tons	Mcf	
38	Quantity (units) of fuel burned	1568938	11193		861563	189830	
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	18137880	5838000		18669269	1023000	
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	52.014	131.309		53.636	4.817	
41	Avg. cost of fuel per unit burned	54.9183	131.309		52.751	4.817	
42	Avg. cost of fuel burned per million Btu	3.0278	22.4921		2.825	4.708	
43	Avg. cost of fuel burned per KWh net gen.	0.0312	0.000		0.0291	0.000	
44	Avg. Btu per KWh net generation	10326.000	0.000		10406.000	0.000	

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)							
Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit				functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.			
Plant Name: Whiting (d)		Plant Name: Karn 1 & 2 (e)		Plant Name: Karn 3 & 4 (f)		Line No.	
Steam		Steam		Steam		1	
Conventional		Conventional		Conventional		2	
1952		1959		1975		3	
1953		1961		1977		4	
345.31		544.00		1402.25		5	
322		518		1114		6	
8520		8172		703		7	
0		0		0		8	
328		515		1276		9	
325		515		1276		10	
92		114		61		11	
1,349,400,000		2,219,011,000		109,008,000		12	
474,999		178,947		50,886		13	
29,805,722		59,323,559		36,535,336		14	
146,969,673		585,998,182		259,480,154		15	
-		-		-		16	
177,250,394		645,500,688		296,066,376		17	
513.3080		1,186.5821		211.1367		18	
2,476,620		2,690,866		2,066,252		19	
49,319,016		76,964,673		10,643,333		20	
-		-		-		21	
2,695,324		1,900,676		1,264,399		22	
-		-		-		23	
-		-		-		24	
933,138		1,804,488		1,271,724		25	
1,809,813		1,642,961		1,199,592		26	
-		-		-		27	
(19)		(11)		(2)		28	
1,411,091		1,175,977		1,177,300		29	
1,028,272		2,238,391		753,990		30	
3,499,091		11,705,413		2,565,155		31	
1,538,442		1,848,009		4,536,558		32	
183,892		(26,827)		314,172		33	
64,894,680		101,944,616		25,792,473		34	
0.0481		0.0459		0.2366		35	
Coal	Oil	Coal	Oil	Gas	Gas	Oil	36
							37
Tons	Barrels	Tons	Barrels	Mcf	Mcf	Barrels	
813467	10714	1243914	19819	48119	1673825	19147	38
17731471	5880000	18033120	5796000	1025000	1006474	6312810	39
55.719	128.764	54.716	140.011	6.048	5.791	0	40
56.525	128.764	55.7345	140.011	6.048	5.791	43.689	41
3.188	21.899	3.0905	24.1565	5.9	5.754	6.921	42
0.0342	0	0.0315	0	0.000	0.089	0.0077	43
10736.000	0.000	10183.000	0.000	0.000	16563.000	0.000	44

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
Line No.	Item (a)	Plant Name: Weadock 7 & 8 (b)		Plant Name: BCCobb 1-3 (c)			
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Steam		Steam			
2	Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional		Conventional			
3	Year originally constructed	1955		1948			
4	Year last unit was installed	1958		1950			
5	Total Installed cpcty. (max. generator name plate ratings in MW)	312.50		207.00			
6	Net Peak Demand on Plant-MW (60 minutes)	311		0			
7	Plant hours connected to load	8663		0			
8	Net continuous plant capability (megawatts)	0		0			
9	When not limited by condenser water	310		0			
10	When limited by condenser water	310		0			
11	Average number of employees	112		0			
12	Net generation, exclusive of plant use-KWh	1,572,038,000		-			
13	Cost of plant: Land and Land Rights	144,060		-			
14	Structures and Improvements	33,884,702		62,857			
15	Equipments costs	144,126,698		24,925,086			
16	Asset Retirement Costs	-		-			
17	Total cost	178,155,460		24,987,943			
18	Cost per KW of Installed capacity (line 5)	570.0975		120.7147			
19	Production Expenses: Oper., Supv., & Engr.	2,769,915		9,028			
20	Fuel	50,593,416		154			
21	Coolants and Water (Nuclear Plants only)	-		-			
22	Steam expenses	1,740,703		202,967			
23	Steam from other sources	-		-			
24	Steam transferred (credit)	-		-			
25	Electric expenses	1,644,614		172,538			
26	Misc. steam (or nuclear) power expenses	1,654,337		-			
27	Rents	-		-			
28	Allowances	(26)		-			
29	Maintenance Supervision and Engineering	1,175,977		3,827			
30	Maintenance of structures	1,188,732		29,778			
31	Maintenance of boiler (or reactor) plant	3,054,425		7,432			
32	Maintenance of electric plant	1,056,239		3,649			
33	Maintenance of Misc. steam (or nuclear) plant	290,048		382			
34	Total Production Expenses	65,168,380		429,755			
35	Expenses per net KWh	0.0415		0			
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Gas			
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mcf			
38	Quantity (units) of fuel burned	865589	4044	73286			
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	18252147	5763723	1000000			
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	54.302	145.803	8.401			
41	Avg. cost of fuel per unit burned	56.0697	145.803	8.401			
42	Avg. cost of fuel burned per million Btu	3.072	25.2967	8.401			
43	Avg. cost of fuel burned per KWh net gen.	0.031	0.000	0			
44	Avg. Btu per KWh net generation	10111	0.000	0.000			

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)			
Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.		functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.	
10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.		12. If a nuclear power generating plant, briefly explain by foot-note (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.	
Plant Name: Campbell 3 (Total) (d)	Plant Name: Campbell 3 (CECo) (e)	Plant Name: Zeeland (f)	Line No.
Steam	Steam	Gas Turbine/Steam	1
Conventional	Conventional	Outdoor	2
1980	1980	2001	3
1980	1980	2002	4
916.76	855.43	968.15	5
837	781	904	6
7886	7886	5617	7
0	0	0	8
835	779	935	9
825	770	851	10
137	0	24	11
5,004,127,800	4,605,844,800	2,921,825,000	12
1,815,499	1,748,580	1,372,614	13
221,029,077	206,303,879	24,668,285	14
928,364,300	870,924,641	331,295,258	15
-	-	-	16
1,151,208,876	1,078,977,100	357,336,157	17
1,255.7364	1,261.3272	369.0917	18
-	3,042,480	426,056	19
-	137,558,552	64,933,689	20
-	-	-	21
-	2,351,904	-	22
-	-	-	23
-	-	-	24
-	1,442,013	307,479	25
-	2,199,495	2,869,106	26
-	-	-	27
-	(19)	(2)	28
-	1,369,547	331,210	29
-	879,200	530,804	30
-	7,850,484	-	31
-	2,424,497	6,531,737	32
-	801,938	-	33
-	159,920,091	75,930,079	34
0	0.0347	0.0260	35
	Coal	Oil	Gas
	Tons	Barrels	Mcf
	2598415	14264	21928938
	17739386	5838000	1024827
	51.486	131.254	2.959
	50.9636	131.254	2.959
	2.8728	22.4827	2.887
	0.0288	0.000	0.0222
	10026.000	0.000	7692.000

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.				6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
Line No.	Item (a)	Plant Name: Weadock (b)		Plant Name: Thetford (c)			
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear)	Gas Turbine Peaker		Gas Turbine Peaker			
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional		Conventional			
3	Year originally constructed	1968		1970			
4	Year last unit was installed	1969		1971			
5	Total Installed cpcty. (max. generator name plate ratings in MW)	18.59		222.07			
6	Net Peak Demand on Plant-MW (60 minutes)	0		59			
7	Plant hours connected to load	0		22			
8	Net continuous plant capability (megawatts)	0		0			
9	When not limited by condenser water	0		0			
10	When limited by condenser water	0		0			
11	Average number of employees	0		6			
12	Net generation, exclusive of plant use-KWh	-		(158,400)			
13	Cost of plant: Land and Land Rights	-		126,315			
14	Structures and Improvements	4,512		594,212			
15	Equipments costs	1,608,844		26,119,884			
16	Asset Retirement Costs	-		-			
17	Total cost	1,613,356		26,840,411			
18	Cost per KW of Installed capacity (line 5)	86.7862		120.8646			
19	Production Expenses: Oper., Supv., & Engr.	18,198		18,198			
20	Fuel	-		86,953			
21	Coolants and Water (Nuclear Plants only)	-		-			
22	Steam expenses	-		-			
23	Steam from other sources	-		-			
24	Steam transferred (credit)	-		-			
25	Electric expenses	6,667		89,104			
26	Misc. steam (or nuclear) power expenses	6,672		6,675			
27	Rents	-		-			
28	Allowances	-		-			
29	Maintenance Supervision and Engineering	18,198		18,198			
30	Maintenance of structures	761		16,479			
31	Maintenance of boiler (or reactor) plant	-		-			
32	Maintenance of electric plant	3,298		123,731			
33	Maintenance of Misc. steam (or nuclear) plant	-		-			
34	Total Production Expenses	53,794		359,338			
35	Expenses per net KWh	0		-2.2685			
36	Fuel: Kind (coal, gas, oil, or nuclear)	Gas		Gas			
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.)						
	(Gas-Mcf) (Nuclear-indicate)	Mcf		Mcf			
38	Quantity (units) of fuel burned			12316			
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)			1005765			
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year			7.06			
41	Avg. cost of fuel per unit burned			7.06			
42	Avg. cost of fuel burned per million Btu			7.02			
43	Avg. cost of fuel burned per KWh net gen.			-0.549			
44	Avg. Btu per KWh net generation			-78201			

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)			
Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.		functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.	
10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.		12. If a nuclear power generating plant, briefly explain by foot-note (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.	
Plant Name: Whiting (d)	Plant Name: Morrow (e)	Plant Name: Gaylord (f)	Line No.
Gas Turbine Peaker	Gas Turbine Peaker	Gas Turbine Peaker	1
Conventional	Conventional	Conventional	2
1968	1968	1966	3
1968	1969	1968	4
18.59	36.00	82.59	5
0	0	47	6
0	0	189	7
0	0	0	8
0	0	43	9
0	0	43	10
-	-	5	11
-	-	3,969,000	12
-	-	14,936	13
93,572	12,154	256,330	14
1,642,907	3,459,610	7,001,409	15
-	-	-	16
1,736,479	3,471,764	7,272,675	17
93.4093	96.4379	88.0576	18
18,198	13,654	15,238	19
-	6,507	936,390	20
-	-	-	21
-	-	-	22
-	-	-	23
-	-	-	24
7,620	12,016	19,515	25
6,672	3,020	3,020	26
-	-	-	27
-	-	-	28
18,249	13,654	13,654	29
3,140	3,411	30,756	30
-	-	-	31
42,182	17,376	237,648	32
-	-	-	33
96,061	69,638	1,256,221	34
0.00	0.0000	0.3165	35
oil	Gas	Gas	36
		Mcf	37
		70367	38
		1000000	39
		12.663	40
		12.663	41
		12.663	42
		0.02245	43
		17729.000	44

Name of Respondent Consumers Energy Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/15/15		Year of Report December 31, 2012	
STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for Plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants 3. Indicate by footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.				6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. 9. Items under Cost of PLant4 are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System			
Line No.	Item (a)	Plant Name: Straits (b)		Plant Name: Campbell (c)			
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Gas Turbine Peaker		Gas Turbine Peaker			
2	Plant Constrcn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional		Conventional			
3	Year originally constructed	1969		1968			
4	Year last unit was installed	1969		1968			
5	Total Installed cpcty. (max. generator name plate ratings in MW)	20.00		18.59			
6	Net Peak Demand on Plant-MW (60 minutes)	9		2			
7	Plant hours connected to load	57		1			
8	Net continuous plant capability (megawatts)	0		0			
9	When not limited by condenser water	10		0			
10	When limited by condenser water	10		0			
11	Average number of employees	0		0			
12	Net generation, exclusive of plant use-KWh	338,100		2,200			
13	Cost of plant: Land and Land Rights	4,694		-			
14	Structures and Improvements	50,816		33,688			
15	Equipments costs	2,099,325		1,715,939			
16	Asset Retirement Costs	-		-			
17	Total cost	2,154,835		1,749,627			
18	Cost per KW of Installed capacity (line 5)	107.7418		94.1166			
19	Production Expenses: Oper., Supv., & Engr.	13,654		13,654			
20	Fuel	142,680		1,559			
21	Coolants and Water (Nuclear Plants only)	-		-			
22	Steam expenses	-		-			
23	Steam from other sources	-		-			
24	Steam transferred (credit)	-		-			
25	Electric expenses	13,546		13,647			
26	Misc. steam (or nuclear) power expenses	3,020		3,020			
27	Rents	-		-			
28	Allowances	-		-			
29	Maintenance Supervision and Engineering	13,654		13,654			
30	Maintenance of structures	3,204		1,751			
31	Maintenance of boiler (or reactor) plant	-		-			
32	Maintenance of electric plant	11,383		10,046			
33	Maintenance of Misc. steam (or nuclear) plant	-		-			
34	Total Production Expenses	201,141		57,331			
35	Expenses per net KWh	0.5949		26.0595			
36	Fuel: Kind (coal, gas, oil, or nuclear)	Gas		Oil			
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.)						
	(Gas-Mcf) (Nuclear-indicate)	Mcf		Barrels			
38	Quantity (units) of fuel burned	6301		12			
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	1000000		5858086			
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	22.781		128.600			
41	Avg. cost of fuel per unit burned	22.781		128.600			
42	Avg. cost of fuel burned per million Btu	22.781		21.953			
43	Avg. cost of fuel burned per KWh net gen.	0.4246		0.7085			
44	Avg. Btu per KWh net generation	18636.000		32273.000			

Name of Respondent Consumers Energy Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
402	20	b	JHC 1 & 2 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$2,067,875		
402	20	c	BCC 4 & 5 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$2,021,548		
403	20	d	JRW includes ash, fuel handling and other non-fuel clause expenses in the amount of \$1,958,637		
403	20	e	K 1 & 2 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$3,965,573		
403	20	f	K 3 & 4 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$113,467		
402	28	b,c	Expenses from Account 509		
403	28	d,e,f	Expenses from Account 509		
403.1	1	d	J H Campbell Unit 3 is jointly owned by Consumers Energy Company, Michigan Public Power Agency and Wolverine Power Supply Cooperative, Inc. Consumers Energy Company is the operator of Campbell 3. Information is Column (d), lines 1 through 18 is for the entire plant. Information in Column (e), lines 5 through 12 reflect Consumers Energy Company's 93.31% undivided interest in the plant. Lines 13 through 35 reflect the costs and expenses of the plant as shown on Consumers Energy Company's books. Plant investment reflects the amount in service at December 31, 2012.		
402.1	20	b	JCW 7 & 8 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$915,206		
403.1	20	e	JHCampbell 3 (Consumers Share) includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$2,491,916		
402.1	28	b	Expenses from Account 509		
402.3	28	c	Expenses from Account 509		
403.1	28	e	Expenses from Account 509		
403.1	20	f	Zeeland includes ash, fuel handling and other non-fuel clause expenses in the amount of \$56,506		
402-402.3	34	a-f	The expenses for these plants were adjusted to include an allocation of support costs to the plant units.		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</p>				
Line No.	ITEM (a)	FERC Licensed Project No. 2452 Plant name: HARDY (b)	FERC Licensed Project No. 2599 Plant name: HODENPYL (c)	
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River	
2	Type of Plant Construction (Conventional or Outdoor)	Conventional	Conventional	
3	Year originally constructed	1931	1925	
4	Year last unit was installed	1931	1925	
5	Total Installed Capacity (Generator name plate ratings in MW)	31.52	19.00	
6	Net peak demand on plant-megawatts (60 minutes)	35	13	
7	Plant hours connected to load	6,371	8,784	
8	Net plant capability (in megawatts)			
9	(a) under the most favorable oper. conditions	33	18	
10	(b) under the most adverse oper. conditions	4	2	
11	Average number of employees	0	0	
12	Net generation, exclusive of plant use-KWh	91,196,000	44,640,000	
13	Cost of plant:			
14	Land and Land Rights	328,677	40,221	
15	Structures and Improvements	804,207	2,360,870	
16	Reservoirs, Dams, and Waterways	5,665,387	5,004,449	
17	Equipment costs	7,441,505	1,931,931	
18	Roads, railroads, and bridges	0	0	
19	Asset Retirement Costs	0	0	
20	TOTAL Cost (Enter total of lines 14 thru 19)	14,239,776	9,337,471	
21	Cost per KW of installed capacity (Line 20/5 div 1,000)	451.7695	491.4458	
22	Production Expenses:			
23	Operation Supervision and Engineering	77,383	66,426	
24	Water for power	67,609	30,913	
25	Hydraulic Expenses	103,309	135,717	
26	Electric Expenses	147,792	138,425	
27	Misc. Hydraulic Power Generation Expenses	71,814	42,768	
28	Rents	0	0	
29	Maintenance Supervision and Engineering	25,948	28,866	
30	Maintenance of Structures	177,128	24,185	
31	Maintenance of Reservoirs, Dams and Waterways	290,941	51,728	
32	Maintenance of Electric Plant	144,501	20,524	
33	Maintenance of Misc. Hydraulic Plant	8,724	62,976	
34	Total Production Expenses (Total lines 23 thru 33)	1,115,149	602,528	
35	Expenses per net KWh	0.0122	0.0135	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."		6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment.	
FERC Licensed Project No. 2580 Plant Name: TIPPY (d)	FERC Licensed Project No. _____ Plant Name: _____ (e)	FERC Licensed Project No. _____ Plant Name: _____ (f)	Line No.
Run-of-River			1
Conventional			2
1918			3
1918			4
20.10			5
17			6
8,784			7
			8
21			9
5			10
7			11
58,605,000			12
			13
4,380			14
703,867			15
4,934,455			16
2,282,656			17
13,383			18
0			19
7,938,741	0	0	20
394.9622			21
			22
67,727			23
33,619			24
298,998			25
141,371			26
52,215			27
0			28
28,866			29
359,458			30
91,080			31
9,951			32
110,643			33
1,193,928	0	0	34
0.0204			35

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
406-407	34	b - d	The expenses for these plants were adjusted to include an allocation of support costs to the plant units.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)			
1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.		4. If a group of employees attends more than one generating plant, report on line 8 the approximate avg. number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses.	
Line No.	Item (a)	FERC Licensed Project No.2680 Plant Name: LUDINGTON (Total) (b)	
1	Type of Plant Construction (Conventional or Outdoor)	Conventional	
2	Year Originally Constructed	1973	
3	Year Last Unit was Installed	1973	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	1,979	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	1,864	
6	Plant Hours Connected to Load While Generating	3,242	
7	Net Plant Capability (In megawatts)	1,868	
8	Average Number of Employees	38	
9	Generation Exclusive of Plant Use-KWh	1,854,811,000	
10	Energy Used for Pumping-KWh	2,628,091,000	
11	Net Output for Load (line 9 minus line 10)-KWh	(773,280,000)	
12	Cost of Plant		
13	Land and Land Rights	3,316,795	
14	Structures and Improvements	39,120,002	
15	Reservoirs, Dams and Waterways	212,688,029	
16	Water Wheels, Turbines, and Generators	91,878,111	
17	Accessory Electric Equipment	17,463,430	
18	Miscellaneous Powerplant Equipment	4,802,129	
19	Roads, Railroads, and Bridges	3,416,146	
20	Asset Retirement Costs		
21	TOTAL Cost (Enter total of lines 13 thru 20)	372,684,642	
22	Cost per KW of Installed Capacity (line 21 ÷ line 4 div 1,000)	188.3197	
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Miscellaneous Pumped Storage Power Generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Miscellaneous Pumped Storage Plant		
35	Production Exp. Before Pumping Exp. (Total of lines 24 thru 34)		
36	Pumping Expenses		
37	Total Production Expenses (Enter Total of lines 35 and 36)		
38	Expenses per KWh (Enter result of line 37 ÷ line 9)		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)			
classified as "Other Power Supply Expenses." 6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes. 7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36, and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the		estimated amounts of energy from each station or other source that individually provides more than 10% of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10% of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.	
FERC Licensed Project No. 2680 Plant Name: LUDINGTON (CECo %) (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
Conventional			1
1973			2
1973			3
1,009			4
943			5
2,232			6
953			7
			8
681,390,000			9
976,862,000			10
(295,472,000)	0	0	11
			12
2,290,346			13
18,596,067			14
96,994,556			15
45,126,899			16
7,879,902			17
2,328,869			18
1,544,624			19
			20
174,761,263	0	0	21
173.2024			22
			23
341,963			24
871,833			25
1,193,550			26
631,921			27
325,059			28
2,153			29
113,607			30
472,575			31
382,885			32
1,279,605			33
1,003,580			34
6,618,731	0	0	35
24,412,542			36
31,031,273	0	0	37
0.0455			38

Name of Respondent Consumers Energy Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
408		b	The Ludington Project is jointly owned by joint licensees Consumers Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire plant. Information on page 409 column (c), Lines 4 through 11, reflects Consumers Energy Company's 51% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Consumers Energy Company's books. Plant investment reflects the amount in service at December 31, 2012.		
409	35	c	The expense for this plant was adjusted to include an allocation of support costs to the plant unit.		

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/15/15		Year of Report December 31, 2012	
GENERATING PLANT STATISTICS (Small Plants)							
1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).				2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.			
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity- Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	Hydro:						
2	Footo - FPC #2436	1918	9.00	6.4	25,755,000	4,543,446	
3	Cooke - FPC #2450	1911	9.00	7.1	22,867,000	3,615,084	
4	Five Channels - FPC #2453	1912	6.00	6.3	21,525,000	3,897,464	
5	Loud - FPC #2449	1913	4.00	5.7	16,196,000	3,315,890	
6	Alcona - FPC #2447	1924	8.00	6.1	22,959,000	3,956,338	
7	Mio - FPC #2448	1916	4.96	3.6	12,976,000	5,643,786	
8	Croton - FPC #2468	1907	8.85	8.1	33,542,000	9,845,290	
9	Rogers - FPC #2451	1906	6.76	7.5	26,017,000	8,112,220	
10	Webber - FPC #2566	1907	4.30	3.1	9,744	8,330,372	
11	Calkins Bridge (Allegan) - FPC #785	1938	2.55	2.7	12,894,000	2,976,940	
12							
13							
14	Wind:						
15	Lake Winds Energy Park	2012	100.8	-	34,274,000	210,579,788	
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012			
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see inst. 11, p. 403. 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 5. If any plant is equipped with combinations of		steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.				
Plant Cost Per MW Inst Capacity (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
504,827	335,891		326,226			1
401,676	406,715		140,491			2
649,577	281,877		309,310			3
828,973	283,987		130,199			4
494,542	322,550		324,623			5
1,137,860	354,571		115,653			6
1,112,462	460,855		446,075			7
1,200,033	389,421		1,977,664			8
1,937,296	305,114		564,986			9
1,167,427	330,481		101,267			10
						11
						12
						13
						14
2,089,085	661,651		-			15
						16
						17
						18
						19
						20
						21
						22
						23
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/15/15	Year of Report December 31, 2012
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
411		h & j	The expenses for these plants were adjusted to include an allocation of support costs to the plant units.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
GENERATING MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Remove from Service from Service, Sold, or Leased to Others During Year 1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.							
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1							
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	Ludington	Plant Upgrade *	300 *	2014	2019		
9	Pumped Storage						
10		* Note:					
11		Ludington is jointly owned by Consumers Energy Co (51%) and Detroit Edison Co (49%)					
12		Each company will receive their prorata portion of the 300 Mwh incremental capacity from the upgrade.					
13							
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, Internal comb., gas-turbine, nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15	Cross Winds	Huron & Tuscola Cou.	Wind		150		2015
16							
17							
18							
19							
20							
21							
D. New Units In Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, Internal comb., gas-turbine, nuclear, etc.) (b)	Unit (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22							
23							
24							
25							
26							
27							
28							

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
STEAM ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not			
BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)							
Line No.	Name of Plant	Location of Plant	Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	J H Campbell	West Olive	1-1962	Coal-Pulverized	2,700	1050/1000	1,925
2							
3							
4	B C Cobb	Muskegon	1-1967	Coal-Pulverized	3,800	1000/1000	2,550
5							
6			1-1980 (1)	Coal-Pulverized	2,450	1005/1000	6,156
7							
8			1-1949 (2)	Gas	950	900	600
9			1-1949 (2)	Gas	950	900	600
10	D E Karn	Essexville	1-1949 (2)	Gas	950	900	600
11							
12			1-1956	Coal-Pulverized	2,300	1050/1000	1,050
13			1-1957	Coal-Pulverized	2,300	1050/1000	1,050
14			1-1959	Coal-Pulverized	2,725	1050/1050	1,750
15							
16			1-1961	Coal-Pulverized	2,700	1050/1000	1,750
17							
18			1-1975	Crude & Residual & Natural Gas	2,250	955/955	4,625
19							
20			1-1977	Crude, Residual Natural Gas	2,250	955/955	4,625
21	J C Weadock	Essexville	1-1955	Coal-Pulverized	2,300	1050/1000	1,050
22							
23	J R Whiting	Near Erie	1-1958	Coal-Pulverized	2,300	1050/1000	1,050
24							
25			1-1952	Coal-Pulverized	1,650	1000/1000	690
26							
27			1-1952	Coal-Pulverized	1,650	1000/1000	690
28			1-1953	Coal-Pulverized	1,650	1000/1000	850
29	Zeeland	Zeeland					
30			1-2002	Combined Cycle	2,101	1050	660
31							
32	See Note (1) and (2) on Page 413A.1						
33	* Primary system pressure ** Steam generator output						

Name of Respondent Consumers Energy Company					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012		
STEAM ELECTRIC GENERATING PLANTS (cont'd)												
operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment								and its book cost are contemplated. 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.				
Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)												
Year In- stalled	TURBINES <i>Include both ratings for boiler and turbine generator of dual-rated installations</i>				NAME PLATE Rating in Kw		GENERATORS		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non- condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)					
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1962	265	CC	2400	3600	97.4+	132.5	25.0	45.0	0.85	16.0	1,540.2	1
					97.4+	132.5	25.0	45.0	0.85	16.0		2
1967	403.9	TC	3500	3600	325.2	403.9	30.0	60.0	0.85	20.0		3
1980	871.3	TC	2400	3600	583.7	871.3	30.0	75.0	0.85	18.0		4
												5
												6
1949	69	TC	850	3600	60	69	0.5	15.0	0.85	14.4		7
1949	69	TC	850	3600	60	69	0.5	15.0	0.85	14.4		8
1949	69	TC	850	3600	60	69	0.5	15.0	0.85	14.4		9
1956	156.3	TC	2000	3600	125	156.3	0.5	30.0	0.85	18.0		10
1957	156.3	TC	2000	3600	125	156.3	0.5	30.0	0.85	18.0		11
												12
1959	272	CC	2400	3600	108.8	136	25.0	45.0	0.85	16.0		13
					108.8	136	25.0	45.0	0.85	16.0		14
1961	272	CC	2400	3600	108.8	136	25.0	45.0	0.85	16.0		15
					108.8	136	25.0	45.0	0.85	16.0		16
1975	692.5	TC	1800	3600	387.8	692.5	15.0	60.0	0.85	26.0		17
												18
1977	709.8	TC	1800	3600	518	709.8	45.0	75.0	0.85	26.0	1,946.30	19
												20
1955	156.3	TC	2000	3600	125	156.3	0.5	30.0	0.85	18.0		21
1958	156.3	TC	2000	3600	125	156.3	0.5	30.0	0.85	18.0	312.6	22
												23
												24
1952	106.3	TC	1450	3600	85	106.3	0.5	30.0	0.85	14.4		25
1952	106.3	TC	1450	3600	85	106.3	0.5	30.0	0.85	14.4		26
1953	132.8	TC	1450	3600	106.3	132.8	0.5	30.0	0.85	15.5	345.5	27
												28
2002	192.7	TC	1478	3600		590.8		45.0	0.85	18.0	590.8	29
												30
+ J H Campbell - Shaft connected boiler feed pumps - 4,320 hp per pump - one each turbine.												31
												32
												33

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
413 A		C	(1) Respondent, Michigan Public Power Agency and Wolverine Power Supply Cooperative, nonassociated companies, are co-owners, as tenants in common, of the J H Campbell No 3 unit with Respondent having a 93.31% undivided interest, Michigan Public Power Agency a 4.80% undivided interest, Wolverine Power Supply Cooperative a 1.89% undivided interest. Respondent is operator of the plant and is responsible for operation and maintenance. Respondent and the other owners are entitled to the generating capability and energy output of the unit in the percentages indicated above. Respondent and Michigan Public Power Agency also are co-owners, as tenants in common, of substation and certain transmission facilities included in the project. Respondent and Wolverine Power Supply Cooperative also are co-owners, as tenants in common, of certain transmission facilities included in the project. Operation, maintenance and other expenses are shared by Respondent and other owners according to contractual arrangements. Expense accounts affected are steam-electric power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.	
413 A		C	(2) B.C. Cobb units 1-3 are name plate rated at 69 mw each. With 3 units running, the combined plant output is common header limited to 183mw. These units have been in moth balled status with FERC as of April 3, 2009.	

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> , 4. Designate any plant or portion thereof for which				the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant	Location	Name of Stream	Water Wheels			
				<i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
	(a)	(b)	(c)	Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Hardy	Newaygo County,	Muskegon	Attended*	Vert F	1931	100'
2		Big Prairie Township			Vert F	1931	100'
3					Vert F	1931	100'
4							
5	Hodenpyl	Wexford County,	Manistee	Attended*	Vert F	1925	67.5'
6		Springville Township			Vert F	1925	67.5'
7							
8	Tippy	Manistee County,	Manistee	Attended*	Vert F	1918	57.5'
9		Dickson Township			Vert F	1918	57.5'
10					Vert F	1918	57.5'
11							
12							
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36							
37		*Part-time attendance					

Name of Respondent Consumers Energy Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012			
HYDROELECTRIC GENERATING PLANTS (Continued)										
(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and					term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.					
Water Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings in megawatts) (q)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre- quency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)		
99'	163.6	14,800	1931	7.5	3	60	10	1	30	1
99'	163.6	14,800	1931	7.5	3	60	10	1		2
99'	163.6	14,800	1931	7.5	3	60	11.52	1		3
										4
62'	120	12,000	1925	7.5	3	60	9.5	1	19	5
62'	120	12,000	1925	7.5	3	60	9.5	1		6
										7
57.5'	109.1	7,500	1918	7.5	3	60	6.7	1	20	8
57.5'	109.1	7,500	1918	7.5	3	60	6.7	1		9
57.5'	109.1	7,500	1918	7.5	3	60	6.7	1		10
										11
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012		
PUMPED STORAGE GENERATING PLANTS								
1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.				3. Exclude from this schedule the book cost of plant included in Account 121, <i>Nonutility Property</i> . 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any				
Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)</i>				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7					Vert F	1973	363.7'	353'
8								
9	<p>(1) Respondent and the Detroit Edison Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Respondent having a 51% undivided interest and Detroit Edison a 49% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Respondent is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Respondent and Detroit Edison are entitled to 51% and 49%, respectively, of the generating capacity and energy output of the plant with pumping energy being supplied in the same percentages.</p> <p>Operation, maintenance and other expenses of the project are shared by Respondent and Detroit Edison, 51% and 49%, respectively.</p> <p>Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.</p> <p>(2) All units are reversible pump/turbines.</p> <p>(3) Gross Static Head pond full with average lake level for 2012 of 577.90'.</p>							
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012			
PUMPED STORAGE GENERATING PLANTS (Continued)									
generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses					and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether				
SEPARATE MOTOR-DRIVEN PUMPS									
RPM <i>(Designate whether turbine or pump)</i> (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Fre- quency or dc (o)	NAME PLATE RATING IN		
							Hp (p)	MV's (q)	Line No.
	None								1
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012				
PUMPED STORAGE GENERATING PLANTS (Continued)							
lessee is an associated company. contemplated. 6. Designate any plant or equipment, owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are							
Line No.	GENERATORS OR GENERATOR/MOTORS <i>(In column (v) designate whether generator or motor)</i>						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Fre- quency or d.c. (u)	Name Plate Rating of Unit (In megawatts) (Designate whether Mva, MW, or HP; indicate power factor) (v)	Number of Units in Plant (w)	
1	1973	20.0	3	60 Hz	Generator	6	1,978.80
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS						
1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more. 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> .			4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Gaylord	Gaylord	Gas-Turbine	1966	Open	Direct Connected
2			Gas-Turbine	1968	Open	Direct Connected
3						
4	Campbell	West Olive	Gas-Turbine	1968	Open	Direct Connected
5						
6	Morrow	Comstock	Gas-Turbine	1968	Open	Direct Connected
7			Gas-Turbine	1969	Open	Direct Connected
8						
9	Weadock(a)	Essexville	Gas-Turbine	1968	Open	Direct Connected
10						
11	Whiting (a)	Near Erie	Gas-Turbine	1968	Open	Direct Connected
12						
13	Straits	Mackinaw City	Gas-Turbine	1969	Open	Direct Connected
14						
15	Thetford(a)	North of Flint	Gas-Turbine	1970	Open	Direct Connected
16			Gas-Turbine	1971	Open	Direct Connected
17						
18	Zeeland	Zeeland	Gas-Turbine	2001	Open	Direct Connected
19						
20						
21						
22	NOTE:					
23	The following plants are Mothballed:					
24	Campbell					
25	Morrow					
26	Weadock(a)					
27	Whiting (a)					
28	Thetford(a)					
29						
30	Retired:					
31	Gaylord 5					
32						
33						
34						
35						
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012					
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
(details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual		rent and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.						
Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)		
	1966	13.8	3	60	16.0	4		1
	1968	13.8	3	60	18.6	1	82.6	2
								3
	1968	13.8	3	60	18.6	1	18.6	4
								5
	1968	13.8	3	60	18.0	1		6
	1969	13.8	3	60	18.0	1	36.0	7
								8
	1968	13.8	3	60	18.6	1	18.6	9
								10
	1968	13.8	3	60	18.6	1	18.6	11
								12
	1969	13.8	3	60	20	1	21.3	13
								14
	1970	13.8	3	60	33.6	4	222.1	15
	1971	13.8	3	60	17.6	5		16
								17
	2001	18.0	3	60	188.7	2	377.4	18
								19
								20
								21
								22
								23
								24
								25
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012		
TRANSMISSION LINE STATISTICS								
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation cost and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, <i>Nonutility Property</i>.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or</p>				<p>steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each construction type by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of each occupancy and state</p>				
Line No.	DESIGNATION		VOLTAGE <small>(Indicate where other than 60 cycle, 3 phase)</small>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <small>(In the case of underground lines, report circuit miles)</small>		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		(f)	(g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32	TOTAL					0	0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012					
TRANSMISSION LINE STATISTICS (Continued)								
<p>whether expenses with respect to such structures are included in the expenses reported for the line designated.</p> <p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not</p> <p>the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
	0	0	0	0	0	0	0	32

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these			
2. Provide separate subheadings for overhead and							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
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43							

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012		
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate foot-				note, and costs of Underground Conduit in col. (m) 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration & Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Total (o)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								41
								42
								43

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.			4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.		
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABBE - COMINS TWP	Distrib Unattended	138	24.9	7.2
2	ABERDEEN - GRAND RAPIDS	Distrib Unattended	46	12.47	
3	ACME - ACME TWP	HV Distrib Unattended	140	46	
4	AGNEW - GRAND HAVEN TWP	Distrib Unattended	46	8.32	
5	ALAMO - ALAMO TWP	Distrib Unattended	46	24.9	
6	ALBER - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
7	ALBER - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
8	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	138	4.8	
9	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4	24.9	
10	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4	24.9	
11	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4	24.9	
12	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4	24.9	
13	ALDER CREEK - NEWTON TWP	Distrib Unattended	138	24.9	
14	ALDRICH - FLINT	Distrib Unattended	46	8.32	4.8
15	ALGER - MOFFITT TWP	Distrib Unattended	138	24.9	
16	ALGOMA - ALGOMA TWP	HV Distrib Unattended	130	46	
17	ALMA - GREENDALE TWP	HV Distrib Unattended	138	46	4.8
18	ALMEDA - FRASER TWP	HV Distrib Unattended	138	46	4.8
19	ALPINE - ALPINE TWP	Distrib Unattended	138	12.47	4.8
20	ALPINE - ALPINE TWP	Distrib Unattended	138	12.47	
21	ALTO - LOWELL TWP	Distrib Unattended	46	8.32	
22	AMBER - MARQUETTE TWP	HV Distrib Unattended	138	46	4.8
23	AMBER - MARQUETTE TWP	HV Distrib Unattended	138	46	4.8
24	AMPERSEE - KALAMAZOO	Distrib Unattended	46	8.32	
25	APPLE - EGELSTON TWP	Distrib Unattended	46	12.47	
26	APPLE - EGELSTON TWP	Distrib Unattended	46	8.32	
27	APPLETON - BIG RAPIDS TWP	Distrib Unattended	46	12.47	
28	ARTHUR - WRIGHT TWP	Distrib Unattended	138	12.47	
29	ASHMAN CIRCLE - MIDLAND TWP	Distrib Unattended	46	8.32	
30	ASHMAN CIRCLE - MIDLAND TWP	Distrib Unattended	46	8.32	
31	ASYLUM - FLINT	Distrib Unattended	46	13.8	
32	ATHERTON - BURTON TWP	Distrib Unattended	46	8.32	
33	ATLAS - ATLAS TWP	Distrib Unattended	46	8.32	
34	ATWATER - TEXAS TWP	Distrib Unattended	46	24.9	
35	ATWATER - TEXAS TWP	Distrib Unattended	46	8.32	
36	AUBURN - WILLIAMS TWP	Distrib Unattended	46	8.32	
37	AUSTIN - PORTAGE TWP	Distrib Unattended	46	8.32	
38	BABCOCK - SHERWOOD	Distrib Unattended	46	24.9	
39	BACKUS - BACKUS TWP	Distrib Unattended	138	24.9	
40	BAGLEY - BAGLEY TWP	Distrib Unattended	138	24.9	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS (Continued)						
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole				ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	12.50	1				2
	50.00	1				3
	12.50	1				4
	12.50	1				5
	13.25	2				6
						7
	14.50	5				8
						9
						10
						11
						12
	10.00	1				13
	12.50	1				14
	12.50	1				15
	30.00	1				16
	50.00	1				17
	30.00	1				18
	25.00	2				19
						20
	12.50	1				21
	90.00	2				22
						23
	12.50	1				24
	18.75	2				25
						26
	12.50	1				27
	10.00	1				28
	13.25	2				29
						30
	20.00	1				31
	12.50	1				32
	12.50	1				33
	25.00	2				34
						35
	10.00	1				36
	12.50	1				37
	12.50	1				38
	12.50	1				39
	25.00	2				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BAGLEY - BAGLEY TWP	Distrib Unattended	138	24.9	
2	BALLENGER - FLINT	Distrib Unattended	46	8.32	
3	BALLENGER - FLINT	Distrib Unattended	46	8.32	
4	BARD ROAD - SAGE TWP	HV Distrib Unattended	138	46	4.8
5	BARNARD - SAGINAW	Distrib Unattended	46	8.32	
6	BARNARD - SAGINAW	Distrib Unattended	46	8.32	
7	BARNUM CREEK - NEWTON	Distrib Unattended	138	8.32	
8	BARRY - HASTINGS TWP	HV Distrib Unattended	138	46	7.2
9	BARRY - HASTINGS TWP	HV Distrib Unattended	138	46	4.8
10	BARRYTON - CHIPPEWA TWP	Distrib Unattended	70	26.19	
11	BASS CREEK - ROBINSON TWP	HV Distrib Unattended	138	46	4.8
12	BATAVIA - BATAVIA TWP	HV Distrib Unattended	138	46	4.8
13	BATES - WHITE WATER TWP	Distrib Unattended	46	12.47	
14	BATTEESE - HENRIETTA TWP	Distrib Unattended	46	24.9	
15	BAUM STREET - SAGINAW	Distrib Unattended	46	8.32	
16	BAUM STREET - SAGINAW	Distrib Unattended	46	8.32	
17	BAVARIAN - FRANKENMUTH TWP	Distrib Unattended	46	8.32	
18	BAY ROAD - FRANKENLUST TWP	Distrib Unattended	138	24.9	
19	BAY ROAD - FRANKENLUST TWP	Distrib Unattended	138	24.9	
20	BAYBERRY - BYRON TWP	Distrib Unattended	138	12.47	
21	BEALS ROAD - WYOMING TWP	HV Distrib Unattended	138	46	4.8
22	BEALS ROAD - WYOMING TWP	HV Distrib Unattended	138	46	7.2
23	BEALS ROAD - WYOMING TWP	HV Distrib Unattended	138	12.47	
24	BEALS ROAD - WYOMING TWP	HV Distrib Unattended	138	12.47	
25	BEALS ROAD - WYOMING TWP	HV Distrib Unattended	138	12.47	
26	BEAVER CREEK - GRAYLING TWP	HV Distrib Unattended	138	46	4.8
27	BECKER - EGELSTON TWP	Distrib Unattended	138	12.47	
28	BEECHER - MADISON TWP	HV Distrib Unattended	138	46	4.8
29	BEECHER - MADISON TWP	HV Distrib Unattended	138	46	4.8
30	BEECHER - MADISON TWP	HV Distrib Unattended	46	12.47	
31	BEECHER - MADISON TWP	HV Distrib Unattended	46	8.32	
32	BEERS - GAINES TWP	Distrib Unattended	46	8.32	
33	BEGOLE - PINE RIVER TWP	HV Distrib Unattended	138	46	7.2
34	BELDING - EUREKA TWP	Distrib Unattended	46	8.32	
35	BELL ROAD - TAYMOUTH TWP	Distrib Unattended	138	24.9	
36	BELLA VISTA - ROCKFORD TWP	Distrib Unattended	46	8.32	
37	BELSAY - BURTON TWP	Distrib Unattended	46	8.32	
38	BENNETT - MERIDIAN TWP	Distrib Unattended	46	8.32	
39	BENNINGTON - BENNINGTON TWP	Distrib Unattended	138	24.9	
40	BEVERIDGE - FLINT	HV Distrib Unattended	138	46	4.8

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	22.50	2					1
							2
	30.00	1					3
	25.00	2					4
							5
							6
	20.00	1					7
	87.50	2					8
							9
	12.50	1					10
	40.00	1					11
	40.00	1					12
	12.50	1					13
	12.50	1					14
	18.75	2					15
							16
	12.50	1					17
	60.00	2					18
							19
	20.00	1					20
	260.00	5					21
							22
							23
							24
							25
	30.00	1					26
	20.00	1					27
	192.50	4					28
							29
							30
	20.00	1					31
	37.50	1					32
	12.50	1					33
	10.00	1					34
	12.50	1					35
	12.50	1					36
	20.00	1					37
	12.50	1					38
	200.00	2					39
							40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13		December 31, 2012
SUBSTATIONS					
Line			VOLTAGE (In Mva)		
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BEVERIDGE - FLINT	HV Distrib Unattended	138	46	7.2
2	BIG RAPIDS - BIG RAPIDS TWP	Distrib Unattended	46	12.47	
3	BIL-MAR - OLIVE TWP	Distrib Unattended	138	8.32	
4	BINGHAM - BINGHAM TWP	HV Distrib Unattended	138	46	4.8
5	BIRCHWOOD - CASCADE TWP	Unattended Distribution	140	13.09	
6	BISHOP - FLINT	Distrib Unattended	46	8.32	
7	BLACK RIVER - HOLLAND TWP	HV Distrib Unattended	138	46	7.2
8	BLACK RIVER - HOLLAND TWP	HV Distrib Unattended	138	46	4.8
9	BLACK RIVER - HOLLAND TWP	HV Distrib Unattended	138	12.47	
10	BLACKMAN - BLACKMAN TWP	Distrib Unattended	138	26.19	
11	BLACKMAN - BLACKMAN TWP	Distrib Unattended	138	14.4	
12	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138	46	13.8
13	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138	46	13.8
14	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138	46	13.8
15	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138	46	13.8
16	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138	46	4.8
17	BLINTON - GRAND BLANC TWP	Distrib Unattended	138	25	
18	BLINTON - GRAND BLANC TWP	Distrib Unattended	25		
19	BLISSFIELD - BLISSFIELD TWP	Distrib Unattended	46	12.47	
20	BLUE WATER - BINGHAM TWP	Distrib Unattended	138	24.9	
21	BLUEGRASS - CHIPPEWA TWP	Distrib Unattended	138	8.32	
22	BOARDMAN - GARFIELD TWP	HV Distrib Unattended	140	48	4.8
23	BOARDMAN - GARFIELD TWP	HV Distrib Unattended	138	46	4.8
24	BOMAN - FLUSHING TWP	Distrib Unattended	46	8.32	
25	BOON ROAD - HARING TWP	Distrib Unattended	46	8.32	
26	BOSTON SQUARE - PARIS TWP	Distrib Unattended	46	12.47	
27	BOSTON SQUARE - PARIS TWP	Distrib Unattended	46	12.47	
28	BOWEN - PARIS TWP	Distrib Unattended	46	12.47	
29	BOWEN - PARIS TWP	Distrib Unattended	46	12.47	
30	BOWEN - PARIS TWP	Distrib Unattended	46	12.47	
31	BREEDSVILLE - COLUMBIA TWP	Distrib Unattended	46	24.9	
32	BRETON - PARIS TWP	Distrib Unattended	46	12.47	
33	BRETON - PARIS TWP	Distrib Unattended	46	12.47	
34	BRICKER - OTISCO TWP	Distrib Unattended	138	24.9	
35	BRICKYARD - HOLTON TWP	Distrib Unattended	138	46	7.2
36	BRIDGE STREET - JACKSON TWP	Distrib Unattended	46	8.32	
37	BRIDGE STREET - JACKSON TWP	Distrib Unattended	46	8.32	
38	BRIDGEPORT - BRIDGEPORT TWP	Distrib Unattended	46	8.32	
39	BRISTOL - SAGINAW	Distrib Unattended	46	8.32	
40	BROADMOOR - PARIS TWP	Distrib Unattended	138	46	4.8

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1					1
	20.00	1					2
	100.00	1					3
	20.00	1					4
	14.00	1					5
	90.00	3					6
							7
							8
	40.00	2					9
							10
	160.00	4	1				11
							12
							13
							14
							15
	60.00	2					16
							17
	10.00	1					18
	20.00	1					19
	12.50	1					20
	87.50	2					21
							22
	12.50	1					23
	12.50	1					24
	25.00	2					25
							26
	23.25	3					27
							28
							29
	12.50	1					30
	80.00	2					31
							32
	14.00	1					33
	50.00	1					34
	12.75	2					35
							36
	12.50	1					37
	12.50	1					38
	225.00	3					39
							40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	BROADMOOR - PARIS TWP	Distrib Unattended	138	13.8	
2	BROADMOOR - PARIS TWP	Distrib Unattended	138	13.8	
3	BROADWAY - FRUITPORT TWP	Distrib Unattended	46	12.47	
4	BROADWAY - FRUITPORT TWP	Distrib Unattended	46	12.47	
5	BROOKLYN - NORVELL TWP	Distrib Unattended	46	8.32	
6	BROUGHWELL - RIVES TWP	Distrib Unattended	138	24.9	
7	BRYE ROAD - AMBER TWP	Distrib Unattended	46	24.9	
8	BUCK CREEK - GAINES TWP	HV Distrib Unattended	138	46	7.2
9	BULLOCK - MIDLAND TWP	HV Distrib Unattended	138	46	4.8
10	BULLOCK - MIDLAND TWP	HV Distrib Unattended	138	46	7.2
11	BULLOCK - MIDLAND TWP	HV Distrib Unattended	46	8.32	
12	BURLINGAME - WYOMING TWP	Distrib Unattended	46	13.09	
13	BURLINGAME - WYOMING TWP	Distrib Unattended	46	12.47	
14	BURROWS - SAGINAW	Distrib Unattended	46	8.32	
15	BURROWS - SAGINAW	Distrib Unattended	46	8.32	
16	BURTCH ROAD - GRASS LAKE TWP	Distrib Unattended	46	24.9	
17	BUSCH ROAD - BIRCH RUN TWP	Distrib Unattended	138	24.9	
18	BYRON CENTER - BYRON TWP	Distrib Unattended	46	8.32	
19	BYRON CENTER - BYRON TWP	Distrib Unattended	46	8.32	
20	CADILLAC - CLAM LAKE TWP	Distrib Unattended	46	24.9	
21	CADILLAC - CLAM LAKE TWP	Distrib Unattended	46	8.32	
22	CADMUS - MADISON TWP	Distrib Unattended	46	12.47	
23	CALEDONIA - CALEDONIA TWP	Distrib Unattended	138	12.47	
24	CALHOUN - ALBION	HV Distrib Unattended	138	46	11.5
25	CALKINS - FLINT	Distrib Unattended	46	8.32	
26	CALKINS - FLINT	Distrib Unattended	46	8.32	
27	CALVIN - PARIS TWP	Distrib Unattended	46	12.47	
28	CALVIN - PARIS TWP	Distrib Unattended	46	12.47	
29	CAMELOT LAKE - GREENDALE TWP	Distrib Unattended	138	24.9	
30	CANNON - CANNON TWP	HV Distrib Unattended	138	46	4.8
31	CARROLL - BLACKMAN TWP	Distrib Unattended	46	8.32	
32	CARROLLTON - BUENA VISTA TWP	Distrib Unattended	46	8.72	
33	CARROLLTON - BUENA VISTA TWP	Distrib Unattended	23	8.32	
34	CARY ROAD - COLUMBIA TWP	Distrib Unattended	46	24.9	
35	CASCADE - CASCADE TWP	Distrib Unattended	46	8.32	
36	CASCADE - CASCADE TWP	Distrib Unattended	46	8.32	
37	CASINO - CHIPPEWA TWP	Distrib Unattended	46	8.32	
38	CASS ROAD - GARFIELD TWP	Distrib Unattended	46	12.47	
39	CEDAR SPRINGS - SOLON TWP	Distrib Unattended	138	24.9	
40	CEMENT CITY - COLUMBIA TWP	Distrib Unattended	138	46	4.8

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
							1
	25.00	2					2
							3
	12.50	1					4
	12.50	1					5
	12.50	1					6
	100.00	1					7
	102.50	3					8
							9
							10
	25.00	2					11
							12
	25.00	2					13
							14
	12.50	1					15
	12.50	1					16
	25.00	2					17
							18
	26.25	2					19
							20
	12.50	1					21
	20.00	1					22
	50.00	1					23
	25.00	2					24
							25
	40.00	2					26
							27
	12.50	1					28
	40.00	1					29
	12.50	1					30
	12.50	2					31
							32
	12.50	1					33
	26.50	2					34
							35
	12.50	1					36
	20.00	1					37
	20.00	1					38
	40.00	1					39
							40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13		December 31, 2012
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	CENTER ROAD - BURTON TWP	Distrib Unattended	46	8.32	
2	CENTREVILLE - NOTTAWA TWP	Distrib Unattended	46	24.9	
3	CHAFFEE - GRAND RAPIDS	Distrib Unattended	46	12.47	
4	CHARLOTTE - EATON TWP	Distrib Unattended	46	8.72	
5	CHASE - CHASE TWP	HV Distrib Unattended	138	46	7.2
6	CHAUNCEY - SHERIDAN TWP	Distrib Unattended	46	8.32	
7	CHEBOYGAN - BENTON TWP	Distrib Unattended	46	12.47	
8	CHEBOYGAN - BENTON TWP	Distrib Unattended	46	12.47	
9	CHEESMAN - PINE RIVER	Distrib Unattended	138	8.32	
10	CHESANING - CHESANING TWP	Distrib Unattended	46	8.32	
11	CHEYENNE - SAGINAW	Distrib Unattended	46	8.32	
12	CHEYENNE - SAGINAW	Distrib Unattended	46	8.32	
13	CHICAGO - GEORGETOWN TWP	Distrib Unattended	138	13.09	
14	CHURCHILL - LESLIE TWP	HV Distrib Unattended	138	46	7.2
15	CLARE - GRANT TWP	Distrib Unattended	138	24.9	
16	CLAREMONT - BRIDGEPORT TWP	HV Distrib Unattended	138	46	4.8
17	CLAREMONT - BRIDGEPORT TWP	HV Distrib Unattended	138	46	4.8
18	CLAY - GRAND RAPIDS	Distrib Unattended	46	8.32	
19	CLEARWATER - CLEARWATER TWP	HV Distrib Unattended	138	46	4.8
20	CLEVELAND - SPRING LAKE TWP	HV Distrib Unattended	138	46	4.8
21	CLIO - VIENNA TWP	Distrib Unattended	46	8.32	
22	CLIO - VIENNA TWP	Distrib Unattended	46	8.32	
23	CLUB - DALTON TWP	Distrib Unattended	138	12.47	
24	CLYDE ROAD - IONIA TWP	Distrib Unattended	46	24.9	
25	COBB PLANT - MUSKEGON	Generation & HV Distrib At	138	46	2.4
26	COBB PLANT - MUSKEGON	Generation & HV Distrib At	138	46	2.4
27	COCHRAN - EATON TWP	Distrib Unattended	138	24.9	
28	COIT AVENUE - PLAINFIELD TWP	Distrib Unattended	46	12.47	
29	COLE CREEK - FLUSHING TWP	HV Distrib Unattended	138	46	4.8
30	COLEMAN - WARREN TWP	Distrib Unattended	46	8.32	
31	COLLEGE PARK - MADISON TWP	Distrib Unattended	46	12.47	
32	COLONY FARM - KALAMAZOO	Distrib Unattended	138	24.9	
33	COLUMBIA - BATTLE CREEK TWP	Distrib Unattended	45	8.72	
34	COMSTOCK - COMSTOCK TWP	Distrib Unattended	46	8.32	
35	COMSTOCK - COMSTOCK TWP	Distrib Unattended	46	8.32	
36	CONVIS - CONVIS TWP	Distrib Unattended	138	24.9	
37	CONWAY - LITTLE TRAVER TWP	Distrib Unattended	46	13.8	
38	COOKE DAM - OSCODA TWP	Distrib Unattended	46	2.4	
39	COOKE DAM - OSCODA TWP	Distrib Unattended	4	2.4	
40	COOKE DAM - OSCODA TWP	Distrib Unattended	4	2.4	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1					1
	12.50	1					2
	20.00	1					3
	20.00	1					4
	50.00	1					5
	12.50	1					6
	15.63	2					7
							8
	12.50	1					9
	12.50	1					10
	40.00	2					11
							12
	20.00	1					13
	50.00	1					14
	14.00	1					15
	200.00	2					16
							17
	20.00	1					18
	30.00	1					19
	80.00	1					20
	18.75	2					21
							22
	12.00	1					23
	12.50	1					24
	200.00	2					25
							26
	12.50	1					27
	20.00	1					28
	30.00	1					29
	12.50	1					30
	20.00	1					31
	12.50	1					32
	12.50	1					33
	14.00	2					34
							35
	12.50	1					36
	12.50	1					37
	11.50	4					38
							39
							40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	COOKE DAM - OSCODA TWP	Distrib Unattended	4	2.4	
2	COOLEY - KALAMAZOO	Distrib Unattended	46	8.32	
3	COOLEY - KALAMAZOO	Distrib Unattended	46	8.32	
4	COOLEY - KALAMAZOO	Distrib Unattended	46	8.32	
5	COOPERSVILLE - POLKTON TWP	Distrib Unattended	46	8.32	
6	CORNELL - CALEDONIA TWP	HV Distrib Unattended	138	46	4.8
7	CORUNNA - CALEDONIA TWP	Distrib Unattended	46	8.32	
8	COTTAGE GROVE - KAWKAWLIN TWP	Distrib Unattended	138	24.9	
9	COURT STREET - BURTON TWP	Distrib Unattended	46	8.32	
10	COWAN LAKE - CANNON TWP	Distrib Unattended	138	24.9	
11	CRAHEN - GRAND RAPIDS TWP	Distrib Unattended	138	12.47	
12	CRANBROOK - EMMETT TWP	DistriB Unattended	46	24.94	
13	CRAWFORD - UNION TWP	Distrib Unattended	46	8.32	
14	CROTON - CROTON TWP	HV Distrib Unattended	138	46	4.8
15	CURTIS - EDENVILLE TWP	Distrib Unattended	46	8.32	
16	CUTLERVILLE - BYRON TWP	Distrib Unattended	46	12.47	
17	CUTLERVILLE - BYRON TWP	Distrib Unattended	46	12.47	
18	DAVENPORT - SAGINAW	Distrib Unattended	46	8.32	
19	DAVID - PORTLAND	HV Distrib Unattended	138	46	7.2
20	DAVISON - DAVISON TWP	Distrib Unattended	46	8.32	
21	DAVISON - DAVISON TWP	Distrib Unattended	46	8.32	
22	DEAN ROAD - TYRONE TWP	Distrib Unattended	25	24.9	
23	DEJA - DAY TWP	HV Distrib Unattended	138	46	4.8
24	DELANEY - BURTON TWP	HV Distrib Unattended	138	46	4.8
25	DELHI - LANSING TWP	HV Distrib Unattended	138	46	4.8
26	DELHI - LANSING TWP	HV Distrib Unattended	138	46	4.8
27	DERBY - STANTON TWP	Distrib Unattended	138	8.32	
28	DEWEY - WALKER TWP	Distrib Unattended	46	12.47	
29	DEWEY - WALKER TWP	Distrib Unattended	46	12.47	
30	DEWITT - DEWITT TWP	Distrib Unattended	46	8.32	
31	DEWITT - DEWITT TWP	Distrib Unattended	46	8.32	
32	DEXTER TRAIL - STOCKBRIDGE TWP	Distrib Unattended	46	24.9	
33	DEXTER TRAIL - STOCKBRIDGE TWP	Distrib Unattended	46	8.32	
34	DIMONDALE - WINDSOR TWP	Distrib Unattended	46	8.32	
35	DIVISION - BYRON TWP	Distrib Unattended	46	12.47	
36	DIXIE - MT MORRIS TWP	Distrib Unattended	46	8.32	
37	DOEHLER JARVIS - PARIS TWP	Distrib Unattended	46	12.47	
38	DOEHLER JARVIS - PARIS TWP	Distrib Unattended	46	12.47	
39	DORR CORNERS - DORR TWP	Distrib Unattended	138	8.32	
40	DORT - GENESEE TWP	HV Distrib Unattended	138	46	4.8

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	21.88	3					1
							2
							3
							4
	12.50	1					5
	80.00	1					6
	12.50	1					7
	10.00	1					8
	20.00	1					9
	12.50	1					10
	20.00	1					11
	12.50	1					12
	12.50	1					13
	40.00	1					14
	12.50	1					15
	25.00	2					16
							17
	12.50	1					18
	50.00	1					19
	25.00	2					20
							21
	30.00	1					22
	30.00	1					23
	100.00	1					24
	80.00	2					25
							26
	12.50	1					27
	40.00	2					28
							29
	25.00	2					30
							31
	15.63	2					32
							33
	12.50	1					34
	12.50	1					35
	12.50	1					36
	25.00	2					37
							38
	12.50	1					39
	200.00	2					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	DORT - GENESEE TWP	HV Distrib Unattended	138	46	4.8
2	DOWLING - HUDSON TWP	HV Distrib Unattended	138	46	4.8
3	DRAKE ROAD - OSHTIMO TWP	Distrib Unattended	138	8.32	
4	DRAKE ROAD - OSHTIMO TWP	Distrib Unattended	138	8.32	
5	DUFFIELD - CLAYTON TWP	Distrib Unattended	138	24.9	
6	DUNBAR - MONROE	Distrib Unattended	46	12.47	
7	DUNHAM - FLUSHING TWP	Distrib Unattended	46	8.32	
8	DUQUITE - LINCOLN TWP	Distrib Unattended	138	24.9	
9	DURAND - VERNON TWP	Distrib Unattended	46	8.32	
10	DUTTON - GAINES TWP	Distrib Unattended	138	12.47	
11	DUTTON - GAINES TWP	Distrib Unattended	138	12.47	
12	EAST BAY - EAST BAY TWP	Distrib Unattended	46	12.47	
13	EAST GENESEE AVE - BUENA VISTA TWP	Distrib Unattended	46	8.32	
14	EAST GENESEE AVE - BUENA VISTA TWP	Distrib Unattended	46	8.32	
15	EAST JORDAN - SOUTH ARM TWP	Distrib Unattended	46	12.47	
16	EAST MUSKEGON - MUSKEGON	Distrib Unattended	46	12.47	
17	EAST TAWAS - BALDWIN TWP	Distrib Unattended	138	24.9	
18	EASTLAWN - MIDLAND TWP	Distrib Unattended	46	8.32	
19	EASTON - EASTON TWP	Distrib Unattended	138	24.9	
20	EASTWOOD - KALAMAZOO	Distrib Unattended	46	8.32	
21	EDDY - SAGINAW	Distrib Unattended	46	8.32	
22	EDENVILLE DAM - TOBACCO TWP	HV Distrib Unattended	138	46	4.8
23	EDENVILLE DAM - TOBACCO TWP	HV Distrib Unattended	46	2.4	
24	ELLIS - FRUITPORT TWP	Distrib Unattended	138	12.47	
25	ELLSWORTH - WALKER TWP	Distrib Unattended	46	12.47	
26	ELLSWORTH - WALKER TWP	Distrib Unattended	46	7.56	
27	ELLSWORTH - WALKER TWP	Distrib Unattended	46	7.2	
28	ELLSWORTH - WALKER TWP	Distrib Unattended	45	13.09	
29	ELM STREET - EMMET	HV Distrib Unattended	138	46	4.8
30	ELM STREET - EMMET	HV Distrib Unattended	138	8.32	
31	ELM STREET - EMMET	HV Distrib Unattended	46	8.32	
32	ELMWOOD - ELMWOOD TWP	HV Distrib Unattended	138	46	13.8
33	EMERALD - KALAMAZOO	Distrib Unattended	46	8.32	
34	EMERSON - CASCADE TWP	Distrib Unattended	138	12.47	
35	EMMET - BEAR CREEK TWP	HV Distrib Unattended	138	46	4.8
36	ENGLISHVILLE - ALGOMA TWP	Distrib Unattended	138	24.9	
37	ESSEXVILLE - HAMPTON TWP	Distrib Unattended	46	8.32	
38	EUREKA - EUREKA TWP	HV Distrib Unattended	138	46	4.8
39	EVANSTON - EGELSTON TWP	Distrib Unattended	46	12.47	
40	EVANSTON - EGELSTON TWP	Distrib Unattended	46	12.47	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	50.00	1					1
	40.00	2					2
							3
							4
	12.50	1					5
	12.50	1					6
	12.50	1					7
	12.50	1					8
	12.50	1					9
	40.00	2					10
							11
	12.50	1					12
	12.50	2					13
							14
	12.50	1					15
	20.00	1					16
	12.50	1					17
	12.50	1					18
	20.00	1					19
	12.50	1					20
	12.50	1					21
	26.65	2					22
							23
	20.00	1					24
	60.00	4					25
							26
							27
							28
	97.50	3					29
							30
							31
	50.00	1					32
	12.50	1					33
	20.00	1					34
	40.00	1					35
	12.50	1					36
	12.50	1					37
	50.00	1					38
	25.00	2					39
							40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	FAIRBANKS - WALKER TWP	Distrib Unattended	46	12.47	
2	FAIRBANKS - WALKER TWP	Distrib Unattended	46	12.47	
3	FARR ROAD - MANISTEE TWP	HV Distrib Unattended	138	46	4.8
4	FELCH ROAD - GARFIELD TWP	HV Distrib Unattended	138	46	4.8
5	FENNVILLE - CLYDE TWP	Distrib Unattended	46	8.32	
6	FENTON - FENTON TWP	Distrib Unattended	46	8.32	
7	FERGUSON - SUMMIT TWP	Distrib Unattended	46	8.32	
8	FERRIS STREET - GRAND HAVEN TWP	Distrib Unattended	46	8.32	
9	FILLMORE - BLENDON TWP	Distrib Unattended	138	12.47	
10	FINDLEY - BUENA VISTA	Distrib Unattended	46	8.32	
11	FITZNER - EUREKA	Distrib Unattended	25	24.9	
12	FLUSHING - FLUSHING TWP	Distrib Unattended	46	8.32	
13	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	46	4.8	
14	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	46	4.8	
15	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	8	4.8	
16	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	8	4.8	
17	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	4	4.8	
18	FORDYCE - UNION TWP	Distrib Unattended	46	8.32	
19	FORT CUSTER - BEDFORD TWP	Distrib Unattended	138	24.9	
20	FORT CUSTER - BEDFORD TWP	Distrib Unattended	138	24.9	
21	FOUNTAIN - BATTLE CREEK TWP	Distrib Unattended	46	13.8	
22	FOUNTAIN - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
23	FOUNTAIN - BATTLE CREEK TWP	Distrib Unattended	46	4.16	
24	FOUR MILE - WALKER TWP	HV Distrib Unattended	138	46	4.8
25	FOUR MILE - WALKER TWP	HV Distrib Unattended	138	46	4.8
26	FOUR MILE - WALKER TWP	HV Distrib Unattended	138	12.47	
27	FOUR MILE - WALKER TWP	HV Distrib Unattended	138	12.47	
28	FOURTEENTH STREET - BURTON TWP	Distrib Unattended	46	8.32	
29	FOURTEENTH STREET - BURTON TWP	Distrib Unattended	46	8.32	
30	FRANKENMUTH - FRANKENMUTH TWP	Distrib Unattended	46	8.72	
31	FRANKENMUTH - FRANKENMUTH TWP	Distrib Unattended	46	8.32	
32	FRANKFORT - WISE TWP	Distrib Unattended	46	12.47	
33	FRANKFORT - WISE TWP	Distrib Unattended	46	12.47	
34	FREMONT - SHERIDAN TWP	Distrib Unattended	46	8.32	
35	FREMONT - SHERIDAN TWP	Distrib Unattended	46	8.32	
36	FULTON - ADA TWP	Distrib Unattended	46	12.47	
37	FULTON - ADA TWP	Distrib Unattended	46	12.47	
38	GALESBURG - CHARLESTON TWP	Distrib Unattended	46	8.32	
39	GAYLORD GENERATING - LIVINGSTON TWP	Distrib Unattended	138	46	4.8
40	GEDDES - THOMAS TWP	Distrib Unattended	138	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	40.00	2					1
							2
	30.00	1					3
	37.50	1					4
	12.50	1					5
	14.00	1					6
	12.50	1					7
	12.50	1					8
	12.50	1					9
	12.50	1					10
	20.00	1					11
	12.50	1					12
	10.83	5					13
							14
							15
							16
							17
	12.50	1					18
	60.00	2					19
							20
	37.50	3					21
							22
							23
	240.00	4					24
							25
							26
							27
	24.50	2					28
							29
	25.00	2					30
							31
	11.85	2					32
							33
	25.00	2					34
							35
	26.50	2					36
							37
	12.50	1					38
	30.00	1					39
	12.50	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012		
SUBSTATIONS						
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)			
			Primary	Secondary	Tertiary	
	(a)	(b)	(c)	(d)	(e)	
1	GENESEEVILLE - GENESEE TWP	Distrib Unattended	46	8.32		
2	GETTY - MUSKEGON	Distrib Unattended	46	12.47		
3	GILKEY CREEK - BURTON TWP	Distrib Unattended	46	8.32		
4	GILSON - RICHLAND TWP	Distrib Unattended	46	24.9		
5	GIRARD - GIRARD TWP	Distrib Unattended	46	8.72		
6	GLADWIN - GROUT TWP	Distrib Unattended	46	8.32		
7	GLADWIN - GROUT TWP	Distrib Unattended	46	8.32		
8	GLEANER - TITTABAWASSEE TWP	HV Distrib Unattended	138	46	4.8	
9	GLEN LAKE - GLEN ARBOR TWP	Distrib Unattended	46	12.47		
10	GLEN LAKE - GLEN ARBOR TWP	Distrib Unattended	46	12.47		
11	GLENDALE - KALAMAZOO	Distrib Unattended	46	8.72		
12	GOGUAC - BATTLE CREEK TWP	Distrib Unattended	46	8.32		
13	GOLDEN - MIDLAND TWP	Distrib Unattended	46	8.32		
14	GOLDEN - MIDLAND TWP	Distrib Unattended	46	8.32		
15	GOODALE - BEDFORD TWP	Distrib Unattended	46	8.32		
16	GRAND BLANC - GRAND BLANC TWP	Distrib Unattended	46	8.32		
17	GRAND LEDGE - ONEIDA TWP	Distrib Unattended	46	8.32		
18	GRAND RIVER - MERIDIAN TWP	Distrib Unattended	46	8.32		
19	GRAND RIVER - MERIDIAN TWP	Distrib Unattended	46	8.32		
20	GRAND VALLEY - TALLMADGE TWP	Distrib Unattended	46	12.47		
21	GRANDVILLE - WYOMING TWP	Distrib Unattended	46	12.47		
22	GRANDVILLE - WYOMING TWP	Distrib Unattended	46	12.47		
23	GRAYLING - GRAYLING TWP	Distrib Unattended	46	8.32		
24	GRAYLING - GRAYLING TWP	Distrib Unattended	46	8.32		
25	GREENSPIRE - PORTAGE TWP	Distrib Unattended	46	8.32		
26	GREENVILLE - EUREKA TWP	Distrib Unattended	46	8.32		
27	GREENWOOD - HORTON TWP	Distrib Unattended	138	24.9		
28	GRODI ROAD - ERIE TWP	Distrib Unattended	138	46		4.8
29	GROUT - GROUT TWP	HV Distrib Unattended	138	46	11.5	
30	GROVER - ARCADA TWP	Distrib Unattended	46	8.32		
31	HACKETT - TITTABAWASSE TWP	Distrib Unattended	138	8.32		
32	HAGADORN - MERIDIAN TWP	Distrib Unattended	138	8.32		
33	HAGER PARK - GEORGETOWN TWP	Distrib Unattended	138	12.47		
34	HALSEY - HOLLY TWP	HV Distrib Unattended	138	46		7.2
35	HALSEY - HOLLY TWP	HV Distrib Unattended	138	46		4.8
36	HAMILTON - HEATH TWP	Distrib Unattended	46	8.32		
37	HAMMOND ROAD - GARFIELD TWP	Distrib Unattended	46	12.47		
38	HANSEN - WYOMING TWP	Distrib Unattended	46	12.47		
39	HARING - BOON TWP	Distrib Unattended	138	8.32		
40	HARLEM - OLIVE TWP	Distrib Unattended	46	8.32		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1					1
	12.50	1					2
	12.50	1					3
	12.50	1					4
	12.50	1					5
	13.25	2					6
							7
	37.50	1					8
	13.25	2					9
							10
	12.50	1					11
	12.50	1					12
	18.75	2					13
							14
	12.50	1					15
	20.00	1					16
	20.00	1					17
	25.00	2					18
							19
	12.50	1					20
	25.00	2					21
							22
	13.25	2					23
							24
	12.50	1					25
	12.50	1					26
	12.50	1					27
	40.00	1					28
	30.00	1					29
	12.50	1					30
	12.50	1					31
	20.00	1					32
	20.00	1					33
	90.00	2					34
							35
	12.50	1					36
	12.50	1					37
	12.50	1					38
	20.00	1					39
	11.85	2					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HARLEM - OLIVE TWP	Distrib Unattended	46	8.32	
2	HARPER ROAD - DELHI TWP	Distrib Unattended	46	24.9	
3	HARPER ROAD - DELHI TWP	Distrib Unattended	46	24.9	
4	HARRISON - HAYES TWP	Distrib Unattended	46	8.32	
5	HARRISON - HAYES TWP	Distrib Unattended	46	8.32	
6	HARVARD LAKE - OAKFIELD TWP	Distrib Unattended	138	24.9	
7	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46	12.47	
8	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46	12.47	
9	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46	12.47	
10	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46	12.47	
11	HASKELITE - WALKER TWP	Distrib Unattended	46	12.47	
12	HASTINGS - HASTINGS TWP	Distrib Unattended	46	8.32	
13	HASTINGS - HASTINGS TWP	Distrib Unattended	46	8.32	
14	HAYES STREET - GRAND HAVEN TWP	Distrib Unattended	46	8.32	
15	HAZELWOOD - GUN PLAIN TWP	HV Distrib Unattended	138	46	4.8
16	HAZELWOOD - GUN PLAIN TWP	HV Distrib Unattended	138	46	4.8
17	HEMLOCK - RICHLAND TWP	Distrib Unattended	46	8.32	
18	HEMPHILL - BURTON TWP	HV Distrib Unattended	138	46	7.2
19	HEMPHILL - BURTON TWP	HV Distrib Unattended	138	46	7.2
20	HENDERSHOT - MACON TWP	Distrib Unattended	138	12.47	
21	HICKORY - SPRING LAKE TWP	Distrib Unattended	46	12.47	
22	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138	46	
23	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138	46	
24	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138	46	4.8
25	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138	46	
26	HILE ROAD - FRUITPORT TWP	HV Distrib Unattended	138	46	7.2
27	HILL ROAD - MUNDY TWP	Distrib Unattended	46	8.32	
28	HODENPYL DAM - SPRINGVILLE TWP	Distrib Unattended	138	46	7.2
29	HOGAN ROAD - ARGENTINE TWP	Distrib Unattended	46	8.32	
30	HOGSBACK - DELHI TWP	Distrib Unattended	46	8.32	
31	HOGSBACK - DELHI TWP	Distrib Unattended	46	8.32	
32	HOLLY - HOLLY TWP	Distrib Unattended	46	8.32	
33	HOLTON - HOLTON TWP	Distrib Unattended	46	24.9	
34	HOMER - HOMER TWP	Distrib Unattended	46	8.32	
35	HOMESTEAD - JOYFIELD TWP	Distrib Unattended	46	12.47	
36	HONOR - HOMESTEAD TWP	Distrib Unattended	46	12.47	
37	HOSPITAL - GARFIELD TWP	Distrib Unattended	46	13.09	
38	HOTCHKISS - MONITOR TWP	Distrib Unattended	138	24.9	
39	HOUGHTON HEIGHTS - ROSCOMMON TWP	Distrib Unattended	46	24.9	
40	HOWARD CITY - GEORGETOWN TWP	Distrib Unattended	46	24.9	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	25.00	2					1
							2
	13.25	2					3
							4
	12.50	1					5
	50.00	4					6
							7
							8
							9
	10.00	1					10
	25.00	2					11
							12
	12.50	1					13
	160.00	2					14
							15
	10.00	1					16
	200.00	2					17
							18
	12.50	1					19
	20.00	1					20
	40.01	4					21
							22
							23
							24
							25
	100.00	1					26
	20.00	1					27
	50.00	1					28
	12.50	1					29
	25.00	2					30
							31
	12.50	1					32
	20.00	1					33
	12.50	1					34
	12.50	1					35
	12.50	1					36
	20.00	1					37
	12.50	1					38
	12.50	1					39
	12.50	2					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	HOWARD CITY - GEORGETOWN TWP	Distrib Unattended	46	24.9	4.8
2	HUBBARD LAKE - WEST HAWES TWP	Distrib Unattended	138	24.9	
3	HUBBARDSTON ROAD - LYONS TWP	Distrib Unattended	138	24.94	
4	HUDSON - HUDSON TWP	Distrib Unattended	46	8.32	
5	HUDSONVILLE - GEORGETOWN TWP	Distrib Unattended	138	12.47	
6	HUGHES ROAD - MARSHALL	HV Distrib Unattended	138	46	
7	HULL STREET - ALGOMA TWP	Distrib Unattended	138	26.2	
8	HUNT ROAD - ADRIAN TWP	Distrib Unattended	46	12.47	
9	HURON - MONITOR TWP	Distrib Unattended	46	8.32	
10	HYDE PARK - DALTON TWP	Distrib Unattended	46	12.47	
11	INGHAM - BLACKMAN TWP	Distrib Unattended	46	8.32	4.8
12	INGHAM - BLACKMAN TWP	Distrib Unattended	46	8.32	
13	IOSCO - OSCODA TWP	HV Distrib Unattended	138	46	
14	IOSCO - OSCODA TWP	HV Distrib Unattended	138	46	
15	IRISH ROAD - DAVISON TWP	Distrib Unattended	46	24.9	
16	IRISH ROAD - DAVISON TWP	Distrib Unattended	46	24.9	
17	IRON STREET - BURTON TWP	Distrib Unattended	46	8.32	
18	IRON STREET - BURTON TWP	Distrib Unattended	46	8.32	
19	ISABELLA - UNION TWP	Distrib Unattended	46	8.32	
20	ISABELLA - UNION TWP	Distrib Unattended	46	8.32	
21	ISLAND ROAD - EATON TWP	HV Distrib Unattended	138	46	4.8
22	ISLAND ROAD - EATON TWP	HV Distrib Unattended	138	46	4.8
23	ITHACA - NEWARK TWP	Distrib Unattended	46	8.32	
24	IVANREST - WYOMING TWP	Distrib Unattended	46	12.47	
25	IVANREST - WYOMING TWP	Distrib Unattended	46	12.47	
26	JACKMAN - BEDFORD TWP	Distrib Unattended	46	12.47	
27	JACKMAN - BEDFORD TWP	Distrib Unattended	46	12.47	
28	JAMES SAVAGE - MIDLAND TWP	Distrib Unattended	46	8.32	
29	JAMESTOWN - JAMESTOWN TWP	Distrib Unattended	138	12.47	
30	JANES - BUENA VISTA TWP	Distrib Unattended	46	8.32	
31	JASPER - JASPER TWP	Distrib Unattended	46	8.32	
32	JEFFS ROAD - WHITEFORD TWP	Distrib Unattended	46	12.47	
33	JUDD ROAD - BURTON TWP	Distrib Unattended	46	8.32	
34	JUDD ROAD - BURTON TWP	Distrib Unattended	46	8.32	
35	KALARAMA - PORTAGE TWP	Distrib Unattended	46	8.32	
36	KALKASKA - KALKASKA TWP	Distrib Unattended	46	12.47	
37	KAWKAWLIN - KAWKAWLIN TWP	Distrib Unattended	46	8.32	
38	KEARSLEY - GENESEE TWP	Distrib Unattended	46	8.32	
39	KEARSLEY - GENESEE TWP	Distrib Unattended	46	8.32	
40	KEATING - MUSKEGON	Distrib Unattended	46	12.47	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1					1
	12.50	1					2
	12.50	1					3
	20.00	1					4
	50.00	1					5
	12.50	1					6
	12.50	1					7
	12.50	1					8
	12.50	1					9
	12.50	1					10
	16.25	2					11
							12
	60.00	2					13
							14
	25.00	2					15
							16
	25.00	2					17
							18
	25.00	2					19
							20
	80.00	2					21
							22
	12.50	1					23
	25.00	2					24
							25
	25.00	2					26
							27
	22.40	1					28
	20.00	1					29
	12.50	1					30
	12.50	1					31
	12.50	1					32
	24.75	2					33
							34
	12.25	1					35
	10.00	1					36
	12.50	1					37
	18.75	2					38
							39
	25.00	2					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	KEATING - MUSKEGON	Distrib Unattended	46	12.47			
2	KELLOGGSVILLE - WYOMING TWP	Distrib Unattended	46	12.47			
3	KELLOGGSVILLE - WYOMING TWP	Distrib Unattended	46	12.47			
4	KENDALL - KALAMAZOO	Distrib Unattended	46	8.32			
5	KENDRICK - CASCADE TWP	Distrib Unattended	138	12.47			
6	KENDRICK - CASCADE TWP	Distrib Unattended	138	12.47			
7	KENT AIRPORT - CASCADE TWP	Distrib Unattended	46	12.47			
8	KENT AIRPORT - CASCADE TWP	Distrib Unattended	46	12.47			
9	KENT CITY - TYRONE TWP	Distrib Unattended	46	12.47			
10	KENTWOOD - PARIS TWP	Distrib Unattended	138	12.47			
11	KENTWOOD - PARIS TWP	Distrib Unattended	138	12.47			
12	KIESEL - BANGOR TWP	Distrib Unattended	46	8.32			
13	KILGORE - PORTAGE TWP	Distrib Unattended	46	8.32			
14	KILGORE - PORTAGE TWP	Distrib Unattended	46	8.32			
15	KINDERHOOK - OVID TWP	Distrib Unattended	138	8.32			
16	KIPP ROAD - VEVAY TWP	Distrib Unattended	138	24.9			
17	KNAPP - GRAND RAPIDS	Distrib Unattended	46	12.47			
18	KNIGHT - HAMPTON TWP	Distrib Unattended	46	8.32			
19	KOCHVILLE - FRANKENLUST TWP	Distrib Unattended	46	8.32			
20	KOCHVILLE - FRANKENLUST TWP	Distrib Unattended	46	8.32			
21	KOLASSA - BRONSON TWP	Distrib Unattended	46	24.9			
22	KRAFT AVENUE - CASCADE TWP	Distrib Unattended	138	12.47			
23	KRAFT AVENUE - CASCADE TWP	Distrib Unattended	138	12.47			
24	LABARGE - CALEDONIA TWP	Distrib Unattended	138	8.32			
25	LAFAYETTE - BEDFORD TWP	HV Distrib Unattended	138	46		4.8	
26	LAGRAVE - GRAND RAPIDS	Distrib Unattended	46	12.47			
27	LAGRAVE - GRAND RAPIDS	Distrib Unattended	46	12.47			
28	LAINGSBURG - SCIOTA TWP	Distrib Unattended	46	8.32			
29	LAKE CITY - REEDER TWP	Distrib Unattended	46	24.9			
30	LAKE CITY - REEDER TWP	Distrib Unattended	46	24.9			
31	LAKE LANSING - MERIDIAN TWP	Distrib Unattended	46	8.32			
32	LAKE LEANN - SOMERSET TWP	Distrib Unattended	46	24.94			
33	LAMBERTVILLE - BEDFORD TWP	Distrib Unattended	46	12.47			
34	LAMOREAUX - ALPINE TWP	Distrib Unattended	46	12.47			
35	LANDWER - FERRYSBURG TWP	Distrib Unattended	46	12.47			
36	LARKIN - MIDLAND TWP	Distrib Unattended	46	8.32			
37	LARKIN - MIDLAND TWP	Distrib Unattended	46	8.32			
38	LASALLE - LASALLE TWP	Distrib Unattended	46	12.47			
39	LAUNDRA - KOCHVILLE	Distrib Unattended	138	8.72			
40	LAWNDALE - SAGINAW	HV Distrib Unattended	138	46		4.8	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	25.00	2					1
							2
	12.50	1					3
	40.00	2					4
							5
	40.00	2					6
							7
	12.50	1					8
	40.00	2					9
							10
	12.50	1					11
	40.00	2					12
							13
	12.50	1					14
	30.00	1					15
	20.00	1					16
	12.50	1					17
	32.50	2					18
							19
	12.50	1					20
	100.00	2					21
							22
	12.50	1					23
	100.00	1					24
	40.00	2					25
							26
	10.00	1					27
	26.50	2					28
							29
	12.50	1					30
	12.50	1					31
	12.50	1					32
	12.50	1					33
	12.50	1					34
	25.00	2					35
							36
	12.50	1					37
	12.50	1					38
	200.00	2					39
							40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAWNDAL - SAGINAW	HV Distrib Unattended	138	46	4.8
2	LAYTON - MAPLE GROVE TWP	HV Distrib Unattended	138	46	4.8
3	LEE STREET - WYOMING TWP	Distrib Unattended	46	12.47	
4	LEE STREET - WYOMING TWP	Distrib Unattended	46	12.47	
5	LEFFINGWELL - GRAND RAPIDS	Distrib Unattended	46	12.47	
6	LEFFINGWELL - GRAND RAPIDS	Distrib Unattended	46	12.47	
7	LEITH STREET - BURTON TWP	Distrib Unattended	46	8.32	
8	LEITH STREET - BURTON TWP	Distrib Unattended	46	8.32	
9	LEITH STREET - BURTON TWP	Distrib Unattended	46	8.32	
10	Lennon Road - Flint	Distrib Unattended	46	8.32	
11	Lennon Road - Flint	Distrib Unattended	46	8.32	
12	Lennon Road - Flint	Distrib Unattended	46	8.32	
13	LEONARD - WALKER TWP	Distrib Unattended	46	12.47	
14	LEONARD - WALKER TWP	Distrib Unattended	46	12.47	
15	LEONARD - WALKER TWP	Distrib Unattended	46	12.47	
16	LETT'S ROAD - LARKIN TWP	Distrib Unattended	138	24.9	
17	LETT'S ROAD - LARKIN TWP	Distrib Unattended	138	24.9	
18	LEVEL PARK - BEDFORD TWP	Distrib Unattended	46	8.32	
19	LEVELY - EDENVILLE TWP	Distrib Unattended	46	24.9	
20	LIBERTY - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
21	LIBERTY - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
22	LINDBERGH - OSHTIMO TWP	HV Distrib Unattended	138	46	4.8
23	LINDEN - FENTON TWP	Distrib Unattended	46	8.32	
24	LITCHFIELD - LITCHFIELD TWP	Distrib Unattended	46	8.32	
25	LOGISTIC - OTTAWA TWP	Distrib Unattended	46	12.47	
26	LOMBARD - SHERIDAN TWP	Distrib Unattended	46	8.32	
27	LONG LAKE - FENTON TWP	Distrib Unattended	46	8.32	
28	LOOKING GLASS - WATERTOWN	HV Distrib Unattended	138	46	4.8
29	LOVEJOY - BURNS TWP	Distrib Unattended	138	24.9	
30	LOVELL - KALAMAZOO	Distrib Unattended	46	8.72	
31	LOVELL - KALAMAZOO	Distrib Unattended	46	8.72	
32	LOVELL - KALAMAZOO	Distrib Unattended	46	8.32	
33	LOVELL - KALAMAZOO	Distrib Unattended	46	8.32	
34	MACATAWA - HOLLAND TWP	Distrib Unattended	46	8.32	
35	MACATAWA - HOLLAND TWP	Distrib Unattended	46	8.32	
36	MACKINAW CITY - MACKINAW TWP	Distrib Unattended	46	24.9	
37	MANCHESTER - MANCHESTER TWP	Distrib Unattended	46	8.32	
38	MANISTEE - FILER TWP	Distrib Unattended	46	12.47	
39	MANLIUS - MANLIUS TWP	HV Distrib Unattended	138	46	4.8
40	MAPLE GROVE - FRUITPORT TWP	Distrib Unattended	46	12.47	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	30.00	1					1
	25.00	2					2
							3
	25.00	2					4
	23.25	3					5
							6
	37.50	3					7
							8
	25.00	3					9
							10
	25.00	2					11
							12
	16.00	1					13
	12.50	1					14
	16.25	2					15
							16
	100.00	1					17
	12.50	1					18
	12.50	1					19
	12.50	1					20
	14.00	1					21
	12.50	1					22
	60.00	1					23
	12.50	1					24
	50.00	4					25
							26
							27
	12.50	2					28
							29
	12.50	1					30
	12.50	1					31
	20.00	1					32
	37.50	1					33
	25.00	2					34
							35
	12.50	1					36
	12.50	1					37
	20.00	1					38
	37.50	1					39
	25.00	2					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original	(Mo, Da, Yr)	December 31, 2012	
		(2) [] A Resubmission	04/17/13		
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MAPLE GROVE - FRUITPORT TWP	Distrib Unattended	46	12.47	
2	MARKER LAKE - BOSTON TWP	Distrib Unattended	46	8.32	4.8
3	MARKEY - MARKEY TWP	Distrib Unattended	46	8.32	
4	MARQUETTE - EASTON TWP	HV Distrib Unattended	140	48	4.8
5	MARQUETTE - EASTON TWP	HV Distrib Unattended	138	46	4.8
6	MASON - VEVAY TWP	Distrib Unattended	46	8.32	
7	MAUMEE - ADRIAN TWP	Distrib Unattended	46	8.32	
8	MAYFAIR - MT MORRIS TWP	Distrib Unattended	46	8.32	
9	MAYFAIR - MT MORRIS TWP	Distrib Unattended	46	8.32	
10	MAYFAIR - MT MORRIS TWP	Distrib Unattended	46	8.32	
11	MCBAIN - RICHLAND TWP	Distrib Unattended	46	24.9	
12	MCBAIN - RICHLAND TWP	Distrib Unattended	46	24.9	
13	MCCANDLISH - ATLAS TWP	Distrib Unattended	46	8.32	
14	MCCRACKEN - NORTON TWP	Distrib Unattended	46	12.47	
15	MCCRACKEN - NORTON TWP	Distrib Unattended	46	12.47	
16	MCCRACKEN - NORTON TWP	Distrib Unattended	46	12.47	
17	MCGULPIN - WAWATAM TWP	HV Distrib Unattended	138	46	4.8
18	MCGULPIN - WAWATAM TWP	HV Distrib Unattended	138	46	4.8
19	MEADOWBROOKE - CALEDONIA TWP	Distrib Unattended	138	12.47	
20	MEADOWBROOKE - CALEDONIA TWP	Distrib Unattended	138	12.47	
21	MECOSTA - GREEN TWP	HV Distrib Unattended	138	46	4.8
22	MECOSTA - GREEN TWP	HV Distrib Unattended	138	46	4.8
23	MEDICAL PARK - WYOMING TWP	Distrib Unattended	46	12.47	
24	MENDON - NOTTAWA TWP	Distrib Unattended	46	24.9	
25	MENDON - NOTTAWA TWP	Distrib Unattended	46	8.32	
26	MENDON - NOTTAWA TWP	Distrib Unattended	46	8.32	
27	MICHIGAN - GRAND RAPIDS	Distrib Unattended	138	12.47	
28	MICHIGAN CENTER - SUMMIT TWP	Distrib Unattended	46	8.32	
29	MICOR - SUMMIT TWP	Distrib Unattended	46	8.32	
30	MIDDLETON - FULTON TWP	Distrib Unattended	46	8.32	
31	MIDDLETON - FULTON TWP	Distrib Unattended	46	8.32	
32	MIDDLEVILLE - THORNAPPLE TWP	Distrib Unattended	46	8.32	
33	MIDLAND - MIDLAND TWP	Distrib Unattended	46	8.32	
34	MIDWAY - GUN PLAIN TWP	Distrib Unattended	46	8.32	
35	MILBOURNE - FLINT	Distrib Unattended	46	8.32	
36	MILES ROAD - SOUTH ARM TWP	HV Distrib Unattended	138	46	4.8
37	MILHAM - PORTAGE TWP	HV Distrib Unattended	138	46	4.8
38	MILHAM - PORTAGE TWP	HV Distrib Unattended	138	46	7.2
39	MILL GROVE - ALLEGAN TWP	Distrib Unattended	46	24.9	
40	MILLER ROAD - FLINT	Distrib Unattended	46	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1					1
	10.00	1					2
	40.00	2					3
							4
							5
	12.50	1					6
	12.50	1					7
	35.00	3					8
							9
							10
	12.50	2					11
							12
	20.00	1					13
	23.70	3					14
							15
							16
	30.00	2					17
							18
	40.00	2					19
							20
	100.00	2					21
							22
	20.00	1					23
	22.50	3					24
							25
							26
	20.00	1					27
	12.50	1					28
	12.50	1					29
	11.25	2					30
							31
	12.50	1					32
	12.50	1					33
	12.50	1					34
	12.50	1					35
	30.00	1					36
	200.00	2					37
							38
	12.50	1					39
	12.50	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MILLERS POINT - KALAMAZOO	Distrib Unattended	138	8.32	
2	MILLERS POINT - KALAMAZOO	Distrib Unattended	138	8.32	
3	MILTON - BIG RAPIDS TWP	Distrib Unattended	46	13.09	
4	MIO DAM - BIG CREEK TWP	HV Distrib Unattended	138	8.32	
5	MIO DAM - BIG CREEK TWP	HV Distrib Unattended	138	8.32	
6	MIO DAM - BIG CREEK TWP	HV Distrib Unattended	2	12	
7	MIO DAM - BIG CREEK TWP	HV Distrib Unattended	2	8.32	
8	MIO DAM - BIG CREEK TWP	HV Distrib Unattended	2	8.3	
9	MISSION - UNION TWP	Distrib Unattended	46	8.32	
10	MOLINE - DORR TWP	Distrib Unattended	46	8.32	
11	MONA LAKE - FRUITPORT TWP	Distrib Unattended	46	12.47	
12	MONITOR - MONITOR TWP	HV Distrib Unattended	138	46	4.8
13	MONITOR - MONITOR TWP	HV Distrib Unattended	138	46	2.4
14	MONTEREY - SALEM TWP	Distrib Unattended	69	8.32	
15	MONTROSE - MONTROSE TWP	Distrib Unattended	43	8.72	
16	MOORE ROAD - FAYETTE TWP	HV Distrib Unattended	138	46	4.8
17	MOORE ROAD - FAYETTE TWP	HV Distrib Unattended	138	46	4.8
18	MORGAN - PENNFIELD TWP	Distrib Unattended	46	8.32	
19	MORLEY - BUENA VISTA TWP	Distrib Unattended	46	8.32	
20	MORRELL - SUMMIT TWP	Distrib Unattended	46	8.32	
21	MORROW - COMSTOCK TWP	HV Distrib Unattended	138	46	4.8
22	MORROW - COMSTOCK TWP	HV Distrib Unattended	138	46	4.8
23	MORROW - COMSTOCK TWP	HV Distrib Unattended	138	46	11.5
24	MT MORRIS - MT MORRIS TWP	Distrib Unattended	46	8.32	
25	MT PLEASANT - UNION TWP	Distrib Unattended	46	8.32	
26	MULLINS - WALKER TWP	Distrib Unattended	138	12.47	
27	MULLINS - WALKER TWP	Distrib Unattended	138	12.47	
28	MUNSON - GARFIELD TWP	Distrib Unattended	46	12.47	
29	MUSKEGON HEIGHTS - MUSKEGON	Distrib Unattended	140	46	7.2
30	MUSKEGON HEIGHTS - MUSKEGON	Distrib Unattended	138	12.47	
31	MUSKEGON HEIGHTS - MUSKEGON	Distrib Unattended	138	12.47	
32	MUSKEGON HEIGHTS - MUSKEGON	Distrib Unattended	69	46	7.2
33	NEFF ROAD - THETFORD TWP	Distrib Unattended	138	24.9	
34	NIAGARA - SAGINAW	Distrib Unattended	46	12.47	
35	NINETEEN MILE ROAD - GREEN TWP	Distrib Unattended	138	12.47	
36	NORTH ALLEGAN - ALLEGAN TWP	Distrib Unattended	46	8.32	
37	NORTH BELDING - OTISCO TWP	HV Distrib Unattended	138	46	4.8
38	NORTH CORUNNA - CALEDONIA TWP	Distrib Unattended	138	8.32	
39	NORTH KENT - PLAINFIELD TWP	Distrib Unattended	46	12.47	
40	NORTH KENT - PLAINFIELD TWP	Distrib Unattended	46	12.47	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	40.00	2					1
							2
	20.00	1					3
	19.25	5					4
							5
							6
							7
							8
	20.00	1					9
	12.50	1					10
	14.00	1					11
	75.00	2					12
							13
	12.50	1					14
	10.00	1					15
	200.00	2					16
							17
	12.50	1					18
	12.50	1					19
	12.50	1					20
	110.00	3					21
							22
							23
	12.50	1					24
	12.50	1					25
	40.00	2					26
							27
	12.50	1					28
	260.00	4					29
							30
							31
							32
	12.50	1					33
	12.50	1					34
	12.50	1					35
	12.50	1					36
	50.00	1					37
	12.50	1					38
	31.50	3					39
							40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13		December 31, 2012
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	NORTH KENT - PLAINFIELD TWP	Distrib Unattended	46	12.47	
2	NORTH LANSING - DEWITT TWP	Distrib Unattended	46	8.32	
3	NORTH MUSKEGON - MUSKEGON	Distrib Unattended	46	12.47	
4	NORTH PARK - GRAND RAPIDS	Distrib Unattended	46	12.47	
5	NORTHERN FIBRE - OLIVE TWP	Distrib Unattended	138	8.32	
6	NORTON - FRUITPORT TWP	Distrib Unattended	46	12.47	
7	OAK STREET - BLACKMAN TWP	Distrib Unattended	46	8.32	
8	OAK STREET - BLACKMAN TWP	Distrib Unattended	46	8.32	
9	OAKLAND - HOLLY TWP	HV Distrib Unattended	138	46	4.8
10	OAKWOOD - KALAMAZOO	Distrib Unattended	46	8.32	
11	OBERLIN - SAGE TWP	Distrib Unattended	46	24.9	
12	OCEANA - HART TWP	HV Distrib Unattended	138	46	
13	OGEMAW - WEST BRANCH TWP	HV Distrib Unattended	138	46	
14	OHMAN ROAD - EVART TWP	Distrib Unattended	138	24.9	
15	OKEMOS - MERIDIAN TWP	Distrib Unattended	46	8.32	
16	OKEMOS - MERIDIAN TWP	Distrib Unattended	46	8.32	
17	OLIVER - OWOSSO TWP	Distrib Unattended	46	8.32	
18	ONEKAMA - BEAR LAKE TWP	Distrib Unattended	46	12.47	
19	ORCHARD ROAD - MIDLAND TWP	Distrib Unattended	46	8.32	
20	ORCHARD ROAD - MIDLAND TWP	Distrib Unattended	46	8.32	
21	ORIOLE - MASON TWP	Distrib Unattended	46	24.9	
22	ORIOLE - MASON TWP	Distrib Unattended	46	24.9	
23	OTISVILLE - FOREST TWP	Distrib Unattended	46	8.32	
24	OTTAWA BEACH - PARK TWP	Distrib Unattended	46	8.32	
25	OVID - OVID TWP	Distrib Unattended	46	8.32	
26	OWOSSO - CALEDONIA TWP	Distrib Unattended	140	46	7.2
27	OWOSSO - CALEDONIA TWP	Distrib Unattended	46	8.32	
28	OWOSSO - CALEDONIA TWP	Distrib Unattended	46	8.32	
29	PACKARD - EATON	Distrib Unattended	138	24.9	
30	PAGE AVENUE - LEONI TWP	HV Distrib Unattended	138	46	
31	PALMER - KALAMAZOO	Distrib Unattended	46	8.32	
32	PALMER - KALAMAZOO	Distrib Unattended	46	8.32	
33	PARKWAY - KALAMAZOO	Distrib Unattended	46	8.32	
34	PARKWAY - KALAMAZOO	Distrib Unattended	46	8.32	
35	PARNALL - BLACKMAN	Distrib Unattended	46	8.32	
36	PARNALL - BLACKMAN	Distrib Unattended	46	8.32	
37	PARR ROAD - MANCHESTER TWP	HV Distrib Unattended	138	46	
38	PASADENA - FLINT	HVD / Distrib Unattended	138	46	
39	PATTERSON - BANGOR TWP	Distrib Unattended	46	8.32	4.8
40	PAVILION - PAVILION TWP	Distrib Unattended	138	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
							1
	12.50	1					2
	20.00	1					3
	20.00	1					4
	12.50	1					5
	12.50	1					6
	18.10	2					7
							8
	40.00	1					9
	12.50	1					10
	12.50	1					11
	50.00	1					12
	15.00	1					13
	12.50	1					14
	10.13	2					15
							16
	12.50	1					17
	12.50	1					18
	20.00	2					19
							20
	25.00	2					21
							22
	12.50	1					23
	12.50	1					24
	12.50	1					25
	125.00	3					26
							27
							28
	12.50	1					29
	100.00	1					30
	25.00	2					31
							32
	25.00	2					33
							34
	25.00	2					35
							36
	40.00	1					37
	100.00	1					38
	12.50	1					39
	20.00	1					40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13		December 31, 2012
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	PEACOCK - BATH TWP	Distrib Unattended	46	8.32	7.2
2	PEARLINE - ALLENDALE TWP	Distrib Unattended	138	12.47	
3	PECK ROAD - MONTCALM TWP	Distrib Unattended	46	24.9	
4	PENINSULA - ACME TWP	Distrib Unattended	46	12.47	
5	PERRY - PERRY TWP	Distrib Unattended	46	8.32	
6	PETTIS ROAD - ADA TWP	Distrib Unattended	138	24.9	
7	PHILLIPS - KALAMAZOO	Distrib Unattended	46	8.32	
8	PHILLIPS - KALAMAZOO	Distrib Unattended	46	8.32	
9	PIGEON LAKE - PORT SHELDON TWP	Distrib Unattended	46	8.32	
10	PINE RIVER - ARCADA TWP	Distrib Unattended	46	8.32	
11	PINGREE - ALLENDALE TWP	HV Distrib Unattended	138	46	4.8
12	PISTON RING - SPARTA TWP	Distrib Unattended	138	8.32	
13	PISTON RING - SPARTA TWP	Distrib Unattended	46	8.32	
14	PITCHER - KALAMAZOO	Distrib Unattended	46	8.32	
15	PITCHER - KALAMAZOO	Distrib Unattended	46	8.32	
16	PLAINFIELD - PLAINFIELD TWP	Distrib Unattended	46	8.32	
17	PLAINWELL - GUN PLAIN TWP	Distrib Unattended	46	8.32	
18	PORT CALCITE - ROGERS TWP	Distrib Unattended	138	13.8	
19	PORT CALCITE - ROGERS TWP	Distrib Unattended	138	13.8	
20	PORT SHELDON - PORT SHELDON TWP	HV Distrib Unattended	138	46	
21	PORTAGE - PORTAGE TWP	Distrib Unattended	46	8.32	7.2
22	PORTAGE - PORTAGE TWP	Distrib Unattended	46	8.32	
23	PORTER - GRAND BLANC TWP	Distrib Unattended	138	8.32	
24	PORTSMOUTH - BLUMFIELD TWP	Distrib Unattended	138	24.9	
25	POTTER - SAGINAW	Distrib Unattended	46	8.32	
26	POTTER - SAGINAW	Distrib Unattended	46	8.32	
27	POTTERVILLE - BENTON TWP	Distrib Unattended	46	8.72	
28	PRICE ROAD - LINCOLN TWP	Distrib Unattended	138	26.19	
29	PRINCETON - EMMET TWP	Distrib Unattended	46	8.32	
30	QUINCY - QUINCY TWP	Distrib Unattended	46	8.32	
31	RACE STREET - GRAND RAPIDS	HV Distrib Unattended	138	46	13.8
32	RACE STREET - GRAND RAPIDS	HV Distrib Unattended	138	46	
33	RAISIN - RAISIN TWP	HV Distrib Unattended	138	46	
34	RAMONA - GRAND RAPIDS	Distrib Unattended	46	12.47	
35	RANKIN - MUNDY TWP	Distrib Unattended	46	8.32	
36	RANSOM - JAMESTOWN TWP	HV Distrib Unattended	138	46	
37	RATIGAN - CANNON TWP	Distrib Unattended	138	24.94	
38	RAVENNA - RAVENNA TWP	Distrib Unattended	46	12.47	
39	RAVENNA - RAVENNA TWP	Distrib Unattended	46	8.32	
40	RAVINE - KALAMAZOO	Distrib Unattended	45	8.72	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	14.00	1					1
	20.00	1					2
	10.00	1					3
	12.50	1					4
	12.50	1					5
	12.50	1					6
	25.00	2					7
							8
	12.50	1					9
	12.50	1					10
	50.00	1					11
	32.50	2					12
							13
	11.85	2					14
							15
	12.50	1					16
	12.50	1					17
	20.00	2					18
							19
	50.00	1					20
	25.00	2					21
							22
	12.50	1					23
	10.00	1					24
	40.00	2					25
							26
	12.50	1					27
	12.50	1					28
	12.50	1					29
	12.50	1					30
	200.00	2					31
							32
	50.00	1					33
	20.00	1					34
	12.50	1					35
	100.00	1					36
	20.00	1					37
	17.50	2					38
							39
	12.50	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	RED ARROW - BURTON TWP	Distrib Unattended	46	8.32	
2	RED ARROW - BURTON TWP	Distrib Unattended	46	8.32	
3	REED CITY - ALGOMA TWP	Distrib Unattended	46	8.32	
4	REED CITY - ALGOMA TWP	Distrib Unattended	46	8.32	
5	REMUS - WHEATLAND TWP	Distrib Unattended	46	8.32	
6	REMUS - WHEATLAND TWP	Distrib Unattended	46	8.32	
7	RICE CREEK - SHERIDAN TWP	HV Distrib Unattended	138	46	4.8
8	RIGGSVILLE - IVERNESS TWP	HV Distrib Unattended	140	48	4.8
9	RIGGSVILLE - IVERNESS TWP	HV Distrib Unattended	140	48	4.8
10	RIGGSVILLE - IVERNESS TWP	HV Distrib Unattended	138	46	4.8
11	RIVERTOWN - WYOMING TWP	Distrib Unattended	138	12.47	
12	RIVERTOWN - WYOMING TWP	Distrib Unattended	138	12.47	
13	RIVERVIEW - KALAMAZOO	HV Distrib Unattended	138	46	4.8
14	RIVERVIEW - KALAMAZOO	HV Distrib Unattended	138	46	4.8
15	RIX ROAD - OSHTIMO TWP	Distrib Unattended	46	8.32	
16	RIX ROAD - OSHTIMO TWP	Distrib Unattended	46	8.32	
17	ROBERTS STREET - BLACKMAN TWP	Distrib Unattended	46	8.32	
18	ROCKFORD - ALGOMA TWP	Distrib Unattended	46	24.9	
19	ROCKFORD - ALGOMA TWP	Distrib Unattended	46	8.32	
20	RODNEY - COLFAX TWP	Distrib Unattended	46	24.9	
21	ROEDEL ROAD - FRANKENMUTH TWP	Distrib Unattended	138	8.32	
22	ROGUE RIVER - PLAINFIELD TWP	Distrib Unattended	138	24.9	
23	ROSEWOOD - GEORGETOWN TWP	Distrib Unattended	46	12.47	
24	ROSEWOOD - GEORGETOWN TWP	Distrib Unattended	46	12.47	
25	ROTHBURY - GRANT TWP	Distrib Unattended	46	12.47	
26	RUSSELL ROAD - RAISIN TWP	Distrib Unattended	46	12.47	
27	RUSSELLVILLE - RICHFIELD TWP	Distrib Unattended	46	8.32	
28	RUTLAND - RUTLAND TWP	Distrib Unattended	46	8.32	
29	SAGINAW RIVER - ZILWAUKEE TWP	HV Distrib Unattended	138	46	4.8
30	SAGINAW STREET - BURTON TWP	HVD / Distrib Unattended	46	8.32	
31	SAGINAW STREET - BURTON TWP	HVD / Distrib Unattended	46	8.32	
32	SALEM - SALEM TWP	Distrib Unattended	46	8.32	
33	SAMARIA - BEDFORD TWP	HV Distrib Unattended	138	46	4.8
34	SAMARIA - BEDFORD TWP	HV Distrib Unattended	138	46	4.8
35	SANDERSON - EUREKA TWP	Distrib Unattended	138	24.9	
36	SANDERSON - EUREKA TWP	Distrib Unattended	138	24.9	
37	SANFORD DAM - JEROME TWP	Distrib Unattended	46	8.32	
38	SANFORD DAM - JEROME TWP	Distrib Unattended	46	2.3	
39	SARANAC - BOSTON TWP	Distrib Unattended	46	8.32	
40	SARANAC - BOSTON TWP	Distrib Unattended	46	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	26.50	2					1
							2
	19.50	2					3
							4
	11.25	2					5
							6
	40.00	1					7
	80.00	3					8
							9
							10
	40.00	2					11
							12
	200.00	2					13
							14
	12.50	2					15
							16
	20.00	1					17
	32.50	2					18
							19
	12.50	1					20
	12.50	1					21
	20.00	1					22
	25.00	2					23
							24
	12.50	1					25
	12.50	1					26
	10.00	1					27
	12.50	1					28
	30.00	1					29
	40.00	2					30
							31
	12.50	1					32
	82.50	2					33
							34
	32.50	2					35
							36
	11.25	2					37
							38
	11.25	3					39
							40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SARANAC - BOSTON TWP	Distrib Unattended	46	8.32	4.8
2	SAUGATUCK - SAUGATUCK TWP	Distrib Unattended	46	8.32	
3	SAUGATUCK - SAUGATUCK TWP	Distrib Unattended	46	8.32	
4	SAVIDGE - SPRING LAKE TWP	Distrib Unattended	138	12.47	
5	SCHOOL ROAD - BEDFORD TWP	Distrib Unattended	46	12.47	
6	SCOTT LAKE - LEE TWP	HV Distrib Unattended	138	46	
7	SEIDEL - SAGINAW	Distrib Unattended	46	8.32	
8	SHAFFER - PARIS TWP	Distrib Unattended	46	12.47	
9	SHAFFER - PARIS TWP	Distrib Unattended	46	12.47	
10	SHATTUCK - SAGINAW	Distrib Unattended	46	8.32	
11	SHEPHERD - COE TWP	Distrib Unattended	46	8.32	4.8
12	SHIELDS - SWAN CREEK TWP	Distrib Unattended	46	8.32	
13	SILVER LAKE - GARFIELD TWP	Distrib Unattended	46	12.47	
14	SIMMONS - WEST BRANCH TWP	Distrib Unattended	138	24.9	
15	SIMPSON - MENDON TWP	HV Distrib Unattended	138	46	
16	SINCLAIR - GRAND RAPIDS	Distrib Unattended	69	12.47	
17	SINCLAIR - GRAND RAPIDS	Distrib Unattended	69	12.47	
18	SKYLARK - GRAND BLANC TWP	Distrib Unattended	46	8.32	
19	SKYLARK - GRAND BLANC TWP	Distrib Unattended	15	8.72	
20	SLOAN - FLINT	Distrib Unattended	46	8.32	
21	SMITH CREEK - OGEMAW TWP	Distrib Unattended	138	24.94	7.2
22	SOLVAY - MADISON TWP	Distrib Unattended	138	24.9	
23	SONOMA - BATTLE CREEK	HV Distrib Unattended	138	46	
24	SOUTH WASHINGTON - SAGINAW TWP	Distrib Unattended	46	8.32	
25	SPARES, M&S 22 - ALMA		138	12.47	
26	SPARES, M&S 22 - ALMA		138	24.9	
27	SPARES, M&S 22 - ALMA		138	24.9	
28	SPARES, M&S 22 - ALMA		138	13.8	
29	SPARES, M&S 22 - ALMA		138	13.8	
30	SPARES, M&S 22 - ALMA		138	12.47	
31	SPARES, M&S 22 - ALMA		138	12.47	
32	SPARES, M&S 22 - ALMA		138	8.32	
33	SPARES, M&S 22 - ALMA		138	8.32	
34	SPARES, M&S 22 - ALMA		46	24.94	
35	SPARES, M&S 22 - ALMA		46	13.8	
36	SPARES, M&S 22 - ALMA		46	13.8	
37	SPARES, M&S 22 - ALMA		46	13.8	
38	SPARES, M&S 22 - ALMA		46	13.8	
39	SPARES, M&S 22 - ALMA		46	13.09	
40	SPARES, M&S 22 - ALMA		46	12.47	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	18.75	2					1
							2
							3
	12.50	1					4
	12.50	1					5
	40.00	1					6
	12.50	1					7
	50.00	2					8
							9
	20.00	1					10
	12.50	1					11
	12.50	1					12
	12.50	1					13
	14.00	1					14
	37.50	1					15
	100.00	2					16
							17
	32.50	2					18
							19
	12.50	1					20
	20.00	1					21
	12.50	1					22
	50.00	1					23
	12.50	1					24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	SPARES, M&S 22 - ALMA		46	8.72	
2	SPARES, M&S 22 - ALMA		46	8.32	
3	SPARES, M&S 22 - ALMA		46	8.32	
4	SPARES, M&S 22 - ALMA		46	8.32	
5	SPARES, M&S 22 - ALMA		45	8.72	
6	SPARES, M&S 22 - ALMA		43	0.48	
7	SPAULDING - ADA TWP	HV Distrib Unattended	138	46	4.8
8	SPRING ARBOR - SPRING ARBOR TWP	Distrib Unattended	46	8.32	
9	SPRING DRIVE - BROOKS TWP	Distrib Unattended	45	26.19	
10	SPRING LAKE - SPRING LAKE TWP	Distrib Unattended	46	12.47	
11	SPRINGFIELD - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
12	SPRINKLE - PORTAGE TWP	Distrib Unattended	46	8.72	
13	SPRINKLE - PORTAGE TWP	Distrib Unattended	46	8.32	
14	SQUIRE HILL - FLINT	Distrib Unattended	46	8.32	
15	ST CHARLES - ST CHARLES TWP	Distrib Unattended		8.32	
16	ST JOHNS - BINGHAM TWP	Distrib Unattended	46	8.32	
17	ST JOHNS - BINGHAM TWP	Distrib Unattended	46	8.32	
18	STACEY - CLAYTON TWP	Distrib Unattended	138	24.9	
19	STANDALE - WALKER TWP	Distrib Unattended	46	12.47	
20	STANDALE - WALKER TWP	Distrib Unattended	46	12.47	
21	STANDISH - STANDISH TWP	Distrib Unattended	46	8.32	
22	STANLEY - MT MORRIS TWP	Distrib Unattended	46	8.32	
23	STATE STREET - SAGINAW	Distrib Unattended	46	8.32	
24	STEEL DRIVE - FENTON TWP	Distrib Unattended	46	8.32	
25	STEEL DRIVE - FENTON TWP	Distrib Unattended	46	8.32	
26	STEELCASE - PARIS TWP	Distrib Unattended	138	7.56	
27	STEELCASE - PARIS TWP	Distrib Unattended	138	7.56	
28	STERNS ROAD - ERIE TWP	Distrib Unattended	46	12.47	
29	STEVENS - WYOMING TWP	Distrib Unattended	46	12.47	
30	STOCKBRIDGE - STOCKBRIDGE TWP	Distrib Unattended	46	8.32	
31	STONEGATE - GRAND RAPIDS	Distrib Unattended	138	12.47	
32	STONEGATE - GRAND RAPIDS	Distrib Unattended	138	12.47	
33	STOVER - KEARNEY TWP	HV Distrib Unattended	138	46	4.8
34	STRONACH - STRONACH TWP	HV Distrib Unattended	138	46	4.8
35	SUMMERTON - CHIPPEWA TWP	HV Distrib Unattended	138	46	7.2
36	SUMMERTON - CHIPPEWA TWP	HV Distrib Unattended	138	46	7.2
37	SUMMIT - SUMMIT TWP	Distrib Unattended	46	8.32	
38	SWARTZ CREEK - GAINES TWP	Distrib Unattended	46	8.32	
39	SYLVAN - SYLVAN TWP	Distrib Unattended	46	8.32	
40	TALLMAN - EAGLE TWP	Distrib Unattended	138	24.9	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
							1
							2
							3
							4
							5
							6
	100.00	1					7
	12.50	1					8
	12.50	1					9
	12.50	1					10
	12.50	1					11
	25.00	2					12
							13
	12.50	1					14
	12.50	1					15
	12.50	2					16
							17
	12.50	1					18
	25.00	2					19
							20
	12.50	1					21
	12.50	1					22
	20.00	1					23
	25.00	2					24
							25
	40.00	2					26
							27
	14.00	1					28
	14.00	1					29
	12.50	1					30
	40.00	2					31
							32
	18.75	1					33
	40.00	1					34
	200.00	2					35
							36
	12.50	1					37
	12.50	1					38
	12.50	1					39
	14.00	1					40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13		December 31, 2012
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	TANIUM - MONTAGUE TWP	Distrib Unattended	46	12.47	7.2
2	TECUMSEH - TECUMSEH TWP	Distrib Unattended	46	12.47	
3	TECUMSEH - TECUMSEH TWP	Distrib Unattended	46	12.47	
4	TEFT ROAD - SWAN CREEK TWP	Distrib Unattended	46	8.32	
5	TEMPERANCE - BEDFORD TWP	Distrib Unattended	46	12.47	
6	TERRACE - MUSKEGON	Distrib Unattended	46	12.47	
7	TEXAS - TEXAS TWP	Distrib Unattended	46	8.32	
8	THAYER - SAGINAW	Distrib Unattended	46	8.32	
9	THOMAS - THOMAS TWP	Distrib Unattended	46	8.32	
10	THOMPSON ROAD - CAMPBELL TWP	Distrib Unattended	138	46	
11	THORNAPPLE - ADA TWP	Distrib Unattended	46	8.32	4.8
12	THORNAPPLE - ADA TWP	Distrib Unattended	46	8.32	
13	TIHART - MERIDIAN TWP	HV Distrib Unattended	138	46	
14	TIHART - MERIDIAN TWP	HV Distrib Unattended	138	46	
15	TINSMAN - HOLLY TWP	Distrib Unattended	138	8.32	
16	TIPPY HYDRO - DICKSON TWP	Generation & HV Distrib Un	138	7.5	
17	TITUS LAKE - WAYLAND TWP	Distrib Unattended	138	8.32	
18	TROWBRIDGE - TROWBRIDGE TWP	HV Distrib Unattended	138	46	
19	TRUFANT - MAPLE VALLEY TWP	Distrib Unattended	46	8.32	
20	TRUFANT - MAPLE VALLEY TWP	Distrib Unattended	46	8.32	
21	TUCKER - HOLLY TWP	Distrib Unattended	46	8.32	4.8
22	TWELFTH STREET - PORTAGE TWP	Distrib Unattended	138	8.32	
23	TWILIGHT - COMSTOCK TWP	Distrib Unattended	138	8.32	
24	TWINING - TURNER TWP	HV Distrib Unattended	138	46	
25	TWINING - TURNER TWP	HV Distrib Unattended	138	46	
26	TWINING - TURNER TWP	HV Distrib Unattended	138	46	
27	TWINING - TURNER TWP	HV Distrib Unattended	138	46	
28	ULMER - BIRCH RUN TWP	Distrib Unattended	46	8.32	
29	UPTON - DELTA TWP	Distrib Unattended	46	8.32	
30	VAN ATTA - MERIDIAN TWP	Distrib Unattended	138	8.32	
31	VAN BUREN - BLENDON TWP	Distrib Unattended	138	12.47	4.8
32	VANDERCOOK LAKE - SUMMIT TWP	Distrib Unattended	46	8.32	
33	VERNON - CLARE	Distrib Unattended	138	46	
34	VERONA - PENNFIELD TWP	HV Distrib Unattended	138	46	
35	VERONA - PENNFIELD TWP	HV Distrib Unattended	138	46	
36	VEVAY - VEVAY TWP	HV Distrib Unattended	138	46	
37	VILLAGE GREEN - PORTAGE TWP	Distrib Unattended	46	8.72	
38	VILLAGE GREEN - PORTAGE TWP	Distrib Unattended	15	8.32	
39	VIRGINIA PARK - LAKETOWN TWP	Distrib Unattended	46	8.32	
40	VROOMAN - SUMMIT TWP	HV Distrib Unattended	138	46	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1					1
	18.75	2					2
							3
	12.50	1					4
	12.50	1					5
	10.00	1					6
	12.50	1					7
	12.50	1					8
	10.00	1					9
	50.00	1					10
	12.50	2					11
							12
	100.00	2					13
							14
	12.50	1					15
	22.50	1					16
	10.00	1					17
	20.00	1					18
	12.50	2					19
							20
	12.50	1					21
	12.50	1					22
	20.00	1					23
	35.00	4					24
							25
							26
							27
	12.50	1					28
	12.00	1					29
	20.00	1					30
	20.00	1					31
	12.50	1					32
	37.50	1					33
	200.00	2					34
							35
	40.00	1					36
	25.00	2					37
							38
	12.50	1					39
	100.00	1					40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original	(Mo, Da, Yr)		December 31, 2012
		(2) [] A Resubmission	04/17/13		
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	WACKERLY - LARKIN TWP	HV Distrib Unattended	138	46	4.8
2	WACKERLY - LARKIN TWP	HV Distrib Unattended	138	46	4.8
3	WAGER - GENESEE TWP	Distrib Unattended	46	8.32	
4	WALDO - MIDLAND TWP	Distrib Unattended	46	8.32	
5	WALKER - WALKER TWP	Distrib Unattended	46	12.47	
6	WALNUT - BURTON TWP	Distrib Unattended	46	8.32	
7	WALNUT - BURTON TWP	Distrib Unattended	46	8.32	
8	WARNER - PRAIREVILLE TWP	Distrib Unattended	138	24.9	
9	WARREN - WARREN TWP	HV Distrib Unattended	138	46	4.8
10	WASHTENAW - CHELSEA TWP	HV Distrib Unattended	138	46	4.8
11	WATKINS - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
12	WATKINS - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
13	WAYLAND - WAYLAND TWP	Distrib Unattended	138	46	4.8
14	WAYLAND - WAYLAND TWP	Distrib Unattended	46	8.32	
15	WEADOCK - HAMPTON TWP	Generation & HV Distrib At	138	46	4.8
16	WEADOCK - HAMPTON TWP	Generation & HV Distrib At	138	46	4.8
17	WEALTHY STREET - WALKER TWP	HV Distrib Unattended	138	46	7.2
18	WEALTHY STREET - WALKER TWP	HV Distrib Unattended	138	46	4.8
19	WEALTHY STREET - WALKER TWP	HV Distrib Unattended	138	12.47	
20	WEALTHY STREET - WALKER TWP	HV Distrib Unattended	138	12.47	
21	WEBSTER - MT MORRIS TWP	Distrib Unattended	46	8.32	
22	WEST FENTON - FENTON TWP	Distrib Unattended	138	8.32	
23	WEST MAIN - OWOSSO TWP	Distrib Unattended	46	8.32	
24	WEST RIVER - GRAND RAPIDS	Distrib Unattended	46	12.47	
25	WEST ROAD - LANSING TWP	Distrib Unattended	46	8.32	
26	WESTERN AVENUE - LAKETON TWP	Distrib Unattended	46	12.47	
27	WESTERN AVENUE - LAKETON TWP	Distrib Unattended	46	12.47	
28	WESTERN AVENUE - LAKETON TWP	Distrib Unattended	46	12.47	
29	WESTERVELT - ZILWAUKEE TWP	Distrib Unattended	46	8.32	
30	WESTWOOD - BLACKMAN TWP	Distrib Unattended	46	8.32	
31	WESTWOOD - BLACKMAN TWP	Distrib Unattended	46	8.32	
32	WEXFORD - HARING TWP	HV Distrib Unattended	138	46	4.8
33	WEXFORD - HARING TWP	HV Distrib Unattended	138	46	4.8
34	WHITE LAKE - MONTAGUE TWP	HV Distrib Unattended	138	46	4.8
35	WHITE LAKE - MONTAGUE TWP	HV Distrib Unattended	138	46	4.8
36	WHITEHALL - MONTAGUE TWP	Distrib Unattended	46	12.47	
37	WHITEHALL - MONTAGUE TWP	Distrib Unattended	46	12.47	
38	WHITEHALL - MONTAGUE TWP	Distrib Unattended	46	8.72	
39	WHITING - ERIE TWP	Generation & HV Distrib At	138	46	7.2
40	WHITTUM - EATON RAPIDS TWP	Distrib Unattended	46	24.9	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	67.50	2					1
							2
	12.50	1					3
	12.50	1					4
	20.00	1					5
	17.50	2					6
							7
	14.00	1					8
	40.00	1					9
	50.00	1					10
	25.00	2					11
							12
	32.50	2					13
							14
	200.00	2					15
							16
	260.00	4					17
							18
							19
							20
	12.50	1					21
	20.00	1					22
	12.50	1					23
	14.00	1					24
	12.50	1					25
	35.00	3					26
							27
							28
	12.50	1					29
	11.25	2					30
							31
	80.00	2					32
							33
	87.50	2					34
							35
	22.50	3					36
							37
							38
	50.00	1					39
	18.75	2					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WHITTUM - EATON RAPIDS TWP	Distrib Unattended	46	8.32	4.8
2	WILDWOOD - BLACKMAN TWP	Distrib Unattended	46	8.32	
3	WILDWOOD - BLACKMAN TWP	Distrib Unattended	46	8.32	
4	WILLARD - BIRCH RUN TWP	HV Distrib Unattended	138	46	
5	WILLIAMS - ALLEGAN TWP	Distrib Unattended	46	8.32	
6	WILLIAMS - ALLEGAN TWP	Distrib Unattended	46	8.32	
7	WILMOTT - OTSEGO TWP	Distrib Unattended	46	8.32	
8	WISNER - BLACKMAN TWP	Distrib Unattended	46	8.32	
9	WITHEY LAKE - CHURCHILL TWP	Distrib Unattended	138	24.9	
10	WOOD STREET - FLINT	Distrib Unattended	46	8.32	
11	WYOMING PARK - WYOMING TWP	Distrib Unattended	46	12.47	
12	ZYLMAN - PORTAGE TWP	Distrib Unattended	46	8.32	
13	ALABAMA - SWAN CREEK TWP	Distrib Unattended	46	8.32	
14	ALDEN - CLEARWATER TWP	Distrib Unattended	46	12.47	
15	ALLENDAL - ALLENDALE TWP	Distrib Unattended	46	8.32	
16	ANGELL - ACME TWP	Distrib Unattended	46	12.47	
17	ANTRIM - ELK RAPIDS TWP	Distrib Unattended	46	12.47	
18	ARCADIA - ARCADIA TWP	Distrib Unattended	46	12.47	
19	ARCADIA - ARCADIA TWP	Distrib Unattended	46	12.47	
20	ASHLEY - ELBA TWP	Distrib Unattended	46	8.32	
21	ATHENS - ATHENS TWP	Distrib Unattended	46	8.32	
22	AU GRES - SIMS TWP	Distrib Unattended	46	12	
23	AU GRES - SIMS TWP	Distrib Unattended	46	12	
24	AUGUSTA - ROSS TWP	Distrib Unattended	46	8.32	
25	BAILEY - CASNOVIA TWP	Distrib Unattended	46	8.32	
26	BALCOM - READING	Distrib Unattended	46	8.32	
27	BALDWIN - PLEASANT PLAINS TWP	Distrib Unattended	46	8.32	
28	BALZER - ONONDAGA TWP	Distrib Unattended	46	24.9	
29	BASS LAKE - RIVERTON TWP	Distrib Unattended	46	8.32	
30	BATH - BATH TWP	Distrib Unattended	46	8.32	
31	BAY HARBOR - RESORT TWP	Distrib Unattended	46	12.47	
32	BEADLE - EMMET TWP	Distrib Unattended	46	8.32	
33	BEAUGRAND - BEAUGRAND TWP	Distrib Unattended	46	12.47	
34	BEAVER - BEAVER TWP	Distrib Unattended	46	8.32	
35	BEAVERTON - TOBACCO TWP	Distrib Unattended	46	8.32	
36	BECK ROAD - WHITEFORD TWP	Distrib Unattended	46	12.47	
37	BEDFORD - BEDFORD TWP	Distrib Unattended	46	8.32	
38	BEECH NUT - FILLMORE TWP	Distrib Unattended	46	12.47	
39	BEHNKE - COLDWATER TWP	Distrib Unattended	46	8.32	
40	BELKNAP - OVERISEL TWP	Distrib Unattended	46	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	2					1
							2
							3
	40.00	1					4
	12.50	2					5
							6
	12.50	1					7
	12.50	1					8
	12.50	1					9
	12.50	1					10
	12.50	1					11
	20.00	1					12
	6.25	1					13
	5.00	1					14
	6.25	1					15
	2.50	1					16
	6.25	1					17
	4.00	2					18
							19
	3.13	1					20
	6.25	1					21
	5.00	2					22
							23
	6.25	1					24
	2.50	1					25
	2.50	1					26
	6.25	1					27
	5.00	1					28
	3.13	1					29
	6.25	1					30
	6.25	1					31
	6.25	1					32
	7.00	1					33
	6.25	1					34
	6.25	1					35
	5.00	1					36
	6.25	1					37
	7.00	1					38
	6.25	1					39
	2.50	1					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BELLAIRE - KEARNEY TWP	Distrib Unattended	46	12.47	
2	BELLEVUE - BELLEVUE TWP	Distrib Unattended	46	5.04	
3	BENTHEIM - OVERISEL TWP	Distrib Unattended	46	8.32	
4	BIG PRAIRIE - BIG PRAIRIE TWP	Distrib Unattended	46	8.32	
5	BILLWOOD - WINDSOR TWP	Distrib Unattended	46	8.32	
6	BIRCH RUN - BIRCH RUN TWP	Distrib Unattended	46	8.32	
7	BITTERSWEET - OTSEGO TWP	Distrib Unattended	46	8.32	
8	BITTERSWEET - OTSEGO TWP	Distrib Unattended	46	8.32	
9	BLUE STAR - GANGES TWP	Distrib Unattended	46	8.32	
10	BOYNE CITY - EVANGELINE TWP	Distrib Unattended	46	12.47	
11	BRADFORD - LEE TWP	Distrib Unattended	46	8.32	
12	BRECKENRIDGE - WHEELER TWP	Distrib Unattended	46	8.32	
13	BROGAN - BALTIMORE TWP	Distrib Unattended	46	8.32	
14	BRONSON - BRONSON	Distrib Unattended	46	8.32	
15	BRONSON - BRONSON	Distrib Unattended	46	8.32	
16	BURR OAK - BURR OAK TWP	Distrib Unattended	46	24.9	
17	CALCIUM - MUSKEGON	Distrib Unattended	46	12.47	
18	CAMBRIDGE - CAMBRIDGE TWP	Distrib Unattended	46	8.32	
19	CAMDEN - CAMDEN TWP	Distrib Unattended	46	8.32	
20	CANNONSBURG - CANNON TWP	Distrib Unattended	46	8.32	
21	CARSON CITY - BLOOMER TWP	Distrib Unattended	46	8.32	
22	CASCO - CASCO TWP	Distrib Unattended	46	8.32	
23	CEDAR LAKE - OSCODA TWP	Distrib Unattended	46	24.9	
24	CELLASTO - MARSHALL TWP	Distrib Unattended	46	24.9	
25	CENTRAL LAKE - CENTRAL LAKE TWP	Distrib Unattended	46	12.47	
26	CERESCO - MARSHALL TWP	Distrib Unattended	46	8.32	
27	CERTAINTIED - JACKSON TWP	Distrib Unattended	46	8.32	
28	CHAPIN - CHAPIN TWP	Distrib Unattended	46	8.32	
29	CHENEY LIMESTONE - BELLEVUE TWP	Distrib Unattended	46	8.32	
30	CHERRY - GREEN LAKE TWP	Distrib Unattended	46	12.47	
31	CHESTER - CHESTER TWP	Distrib Unattended	46	24.9	
32	CLARKSVILLE - ODESSA TWP	Distrib Unattended	46	8.32	
33	CLEAR LAKE - GRASS LAKE TWP	Distrib Unattended	46	24.9	
34	CLIMAX - CHARLESTON TWP	Distrib Unattended	46	8.32	
35	COGGINS - FRASER TWP	Distrib Unattended	46	8.32	
36	COLON - COLON TWP	Distrib Unattended	46	8.32	
37	CONCORD - CONCORD TWP	Distrib Unattended	46	8.32	
38	CONKLIN PARK - CROTON TWP	Distrib Unattended	46	8.32	
39	COOPER - COOPER TWP	Distrib Unattended	46	8.32	
40	CRYSTAL - CRYSTAL TWP	Distrib Unattended	46	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	7.50	1					1
	6.25	1					2
	6.26	1					3
	3.13	1					4
	5.00	1					5
	6.25	1					6
	5.00	2					7
							8
	6.25	1					9
	6.25	1					10
	6.25	1					11
	6.25	1					12
	2.50	1					13
	6.26	2					14
							15
	6.25	1					16
	6.25	1					17
	6.25	1					18
	6.25	1					19
	6.25	1					20
	6.25	1					21
	6.25	1					22
	6.25	1					23
	7.00	1					24
	6.25	1					25
	3.13	1					26
	6.25	1					27
	3.13	1					28
	3.13	1					29
	6.25	1					30
	6.25	1					31
	5.00	1					32
	5.00	1					33
	6.25	1					34
	6.25	1					35
	6.25	1					36
	6.25	1					37
	6.25	1					38
	5.60	1					39
	3.13	1					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DALE ROAD - BEAVERTON TWP	Distrib Unattended	46	8.32	
2	DEER LAKE - HAYES TWP	Distrib Unattended	46	8.32	
3	DEERFIELD - BLISSFIELD TWP	Distrib Unattended	46	12.47	
4	DELTON - BARRY TWP	Distrib Unattended	46	8.32	
5	DIETZ ROAD - BOYNE VALLEY TWP	Distrib Unattended	46	12.47	
6	DONTZ ROAD - MANISTEE TWP	Distrib Unattended	46	12.47	
7	DUCK LAKE - CLARENCE TWP	Distrib Unattended	46	8.32	
8	EAST GRANT - GRANT TWP	Distrib Unattended	46	8.32	
9	EAST JACKSON - LEONI TWP	Distrib Unattended	46	8.32	
10	EAST LAKE - STRONACH TWP	Distrib Unattended	46	12.47	
11	EDGEWOOD - LAFAYETTE TWP	Distrib Unattended	46	8.32	
12	EDGEWOOD - LAFAYETTE TWP	Distrib Unattended	46	8.32	
13	EDMORE - HOME TWP	Distrib Unattended	46	12	
14	EIGHT POINT - GARFIELD TWP	Distrib Unattended	46	24.9	
15	ELEVENTH STREET - ALAMO TWP	Distrib Unattended	46	24.9	
16	ELSIE - DUPLAIN TWP	Distrib Unattended	46	8.32	
17	ENSLEY - ENSLEY TWP	Distrib Unattended	46	8.32	
18	ERIE - ERIE TWP	Distrib Unattended	46	12.47	
19	FAIRFIELD - MADISON TWP	Distrib Unattended	46	12.47	
20	FAIRFIELD - MADISON TWP	Distrib Unattended	46	12.47	
21	FARRINGTON - CHASE TWP	Distrib Unattended	46	8.32	
22	FIFTEEN MILE ROAD - MARSHALL TWP	Distrib Unattended	46	24.9	
23	FINE LAKE - JOHNSTOWN TWP	Distrib Unattended	46	8.32	
24	FIVE CHANNELS HYDRO - OSCODA TWP	Generation & HV Distrib Un	46	2.4	
25	FLUSHING PARK - FLUSHING TWP	Distrib Unattended	46	8.32	
26	FLUSHING PARK - FLUSHING TWP	Distrib Unattended	46	8.32	
27	FOREMAN - VERGENNES TWP	Distrib Unattended	46	8.72	
28	FOX FARM - FILER TWP	Distrib Unattended	46	12.47	
29	FREELAND - TITABAWASSEE TWP	Distrib Unattended	46	8.32	
30	FREEPORT - IRVING TWP	Distrib Unattended	46	8.32	
31	FRONTIER - RANSOM TWP	Distrib Unattended	46	8.32	
32	FRONTIER - RANSOM TWP	Distrib Unattended	46	8.32	
33	FROST - FROST TWP	Distrib Unattended	46	8.32	
34	FRUITPORT - BRUITPORT TWP	Distrib Unattended	46	12.47	
35	GENEVA - WAYLAND TWP	Distrib Unattended	46	8.32	
36	GERRISH - HIGGINS TWP	Distrib Unattended	46	8.32	
37	GERRISH - HIGGINS TWP	Distrib Unattended	46	8.32	
38	GODFREY - LOWELL TWP	Distrib Unattended	46	8.32	
39	GRANT - ASHLAND TWP	Distrib Unattended	46	8.32	
40	GRASS LAKE - GRASS LAKE TWP	Distrib Unattended	46	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012		
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	7.00	1					1
	5.00	1					2
	2.88	1					3
	6.25	1					4
	6.25	1					5
	6.25	1					6
	3.13	1					7
	2.50	1					8
	6.25	1					9
	6.25	1					10
	1.50	2					11
							12
	6.25	1					13
	6.25	1					14
	6.25	1					15
	6.25	1					16
	6.25	1					17
	6.25	1					18
	4.00	2					19
							20
	3.13	1					21
	6.25	1					22
	6.25	1					23
	6.25	1					24
	5.00	2					25
							26
	6.25	1					27
	6.25	1					28
	7.00	1					29
	6.25	1					30
	3.50	2					31
							32
	2.50	1					33
	6.25	1					34
	3.13	1					35
	9.38	2					36
							37
	6.25	1					38
	6.25	1					39
	6.25	1					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GREENBUSH - HARRISVILLE TWP	Distrib Unattended	45	11.55	
2	GREGORY - UNADILLA TWP	Distrib Unattended	46	8.32	
3	GREGORY - UNADILLA TWP	Distrib Unattended	46	8.32	
4	GULL LAKE - ROSS TWP	Distrib Unattended	46	8.32	
5	GUN LAKE - ORANGEVILLE TWP	Distrib Unattended	46	8.32	
6	HALEY ROAD - DOVER TWP	Distrib Unattended	46	12.47	
7	HALLS LAKE - SHERIDAN TWP	Distrib Unattended	46	8.72	
8	HANNAH - PARADISE TWP	Distrib Unattended	46	24.9	
9	HANOVER - HANOVER TWP	Distrib Unattended	46	8.32	
10	HARRIETTA - BOON TWP	Distrib Unattended	46	24.9	
11	HART - HART	Distrib Unattended	46	12.47	
12	HESPERIA - DENVER TWP	Distrib Unattended	46	8.32	
13	HOPKINS - HOPKINS TWP	Distrib Unattended	46	8.32	
14	INDIAN RIVER - TUSCARORA TWP	Distrib Unattended	46	24.9	
15	INGERSOLL - INGERSOLL TWP	Distrib Unattended	46	8.32	
16	INTERLOCHEN - GRANT TWP	Distrib Unattended	46	12.47	
17	IRVING - IRVING TWP	Distrib Unattended	46	8.32	
18	JEROME ROAD - PINE RIVER TWP	Distrib Unattended	46	8.32	
19	JOHNSON - ROBINSON TWP	Distrib Unattended	46	8.32	
20	JONESVILLE - HILLSDALE TWP	Distrib Unattended	46	8.32	
21	JOPPA - LEROY TWP	Distrib Unattended	46	8.32	
22	KALEVA - MAPLE GROVE TWP	Distrib Unattended	46	12.47	
23	KARN PUMPING - HAMPTON TWP	Distrib Unattended	46	8.32	
24	KINGSLEY - PARADISE TWP	Distrib Unattended	46	8.72	
25	LAKE MITCHELL - CHERRY GROVE TWP	Distrib Unattended	46	8.32	
26	LAKE ODESSA - ODESSA TWP	Distrib Unattended	46	8.32	
27	LAWRENCE - LAWRENCE TWP	Distrib Unattended	46	8.32	
28	LEELANAU - LEELANAU TWP	Distrib Unattended	46	12.47	
29	LEHRING - BURNS TWP	Distrib Unattended	46	8.32	
30	LELAND - LELAND TWP	Distrib Unattended	46	12.47	
31	LESLIE - LESLIE TWP	Distrib Unattended	46	8.32	
32	LESLIE INDUSTRIAL - LESLIE TWP	Distrib Unattended	46	8.32	
33	LINCOLN - GUSTIN TWP	Distrib Unattended	46	12	
34	LOCH ERIN - CAMBRIDGE TWP	Distrib Unattended	46	8.32	
35	LOOMIS - OLIVE TWP	Distrib Unattended	46	8.32	
36	LYON MANOR - HIGGINS TWP	Distrib Unattended	46	8.32	
37	LYONS - LYONS TWP	Distrib Unattended	46	8.32	
38	MAGNUS - GRANT TWP	Distrib Unattended	46	8.32	
39	MANCELONA - MANCELONA TWP	Distrib Unattended	46	12.47	
40	MANITOU BEACH - ROLLIN TWP	Distrib Unattended	46	8.32	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	6.25	1					1
	6.26	2					2
							3
	6.25	1					4
	6.25	1					5
	6.25	1					6
	6.25	1					7
	6.25	1					8
	6.25	1					9
	6.25	1					10
	1.50	1					11
	6.25	1					12
	6.25	1					13
	6.25	1					14
	6.25	1					15
	6.13	1					16
	0.75	1					17
	5.00	1					18
	6.25	1					19
	7.00	1					20
	6.25	1					21
	2.50	1					22
	1.50	1					23
	6.25	1					24
	6.25	1					25
	6.25	1					26
	6.25	1					27
	6.25	1					28
	6.25	1					29
	6.25	1					30
	3.13	1					31
	3.13	1					32
	6.25	1					33
	3.13	1					34
	6.25	1					35
	6.25	1					36
	6.25	1					37
	3.13	1					38
	5.00	1					39
	6.25	1					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANNSIDING - LINCOLN TWP	Distrib Unattended	46	24.9	
2	MANTON - CEDAR CREEK TWP	Distrib Unattended	46	8.32	
3	MAPLE CITY - KASSON TWP	Distrib Unattended	46	12.47	
4	MARION - MARION TWP	Distrib Unattended	46	13.8	
5	MARNE - WRIGHT TWP	Distrib Unattended	46	12.47	
6	MARTIN - MARTIN TWP	Distrib Unattended	46	8.32	
7	MAYNARD - WALKER TWP	Distrib Unattended	46	12.47	
8	MCGRAW - PORTSMOUTH TWP	Distrib Unattended	46	8.32	
9	MCGRAW - PORTSMOUTH TWP	Distrib Unattended	46	8.32	
10	MCKEIGHAN - CHESANING TWP	Distrib Unattended	46	8.32	
11	MERRILL - JONESFIELD TWP	Distrib Unattended	46	8.32	
12	MERIDIAN - MERIDIAN TWP	Distrib Unattended	46	8.32	
13	MERSON - TROWBRIDGE TWP	Distrib Unattended	46	8.32	
14	MESICK - SPRINGVILLE TWP	Distrib Unattended	46	24.9	
15	MICHIGAN CASTING - SPRING LAKE TWP	Distrib Unattended	46	12.47	
16	MONTAGUE - MONTAGUE TWP	Distrib Unattended	46	12.47	
17	MORENCI - SENECA TWP	Distrib Unattended	46	12.47	
18	MORRICE - PERRY TWP	Distrib Unattended	46	8.32	
19	MT FOREST - MOUNT FOREST TWP	Distrib Unattended	46	8.32	
20	NAPOLEON - NAPOLEON TWP	Distrib Unattended	46	8.32	
21	NASHVILLE - CASTLETON TWP	Distrib Unattended	46	8.32	
22	NATIONAL CITY - SHERMAN TWP	Distrib Unattended	46	11	
23	NATIONAL CITY - SHERMAN TWP	Distrib Unattended	46	11	
24	NATIONAL CITY - SHERMAN TWP	Distrib Unattended	46	11	
25	NEELEY - GUN PLAIN TWP	Distrib Unattended	46	8.32	
26	NESTROM - FRUITLAND TWP	Distrib Unattended	46	12.47	
27	NEW HAVEN - NEW HAVEN TWP	Distrib Unattended	46	8.32	
28	NEW LOTHROP - HAZELTON TWP	Distrib Unattended	46	8.32	
29	NEW RICHMOND - MANLIUS TWP	Distrib Unattended	46	8.32	
30	NEWARK - HOLLY TWP	Distrib Unattended	46	8.32	
31	NEWAYGO - GARFIELD TWP	Distrib Unattended	46	8.32	
32	NEWBURG - VERNON TWP	Distrib Unattended	46	24.9	
33	NOBLE - WHITNEY TWP	Distrib Unattended	46	24.9	
34	NORGE MACHINE - LAKETON TWP	Distrib Unattended	46	12.47	
35	NORTH ADAMS - ADAMS TWP	Distrib Unattended	46	8.32	
36	NORTHPORT - LEELANAU TWP	Distrib Unattended	46	12.47	
37	NORTHPORT - LEELANAU TWP	Distrib Unattended	46	12.47	
38	NUNICA - CROCKERY TWP	Distrib Unattended	46	8.32	
39	NUNICA - CROCKERY TWP	Distrib Unattended	46	8.32	
40	O-AT-KA - EAST BAY TWP	Distrib Unattended	46	12.47	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	6.25	1					1
	5.60	1					2
	6.25	1					3
	2.50	1					4
	6.25	1					5
	6.25	1					6
	5.00	1					7
	5.63	2					8
							9
	5.60	1					10
	7.00	1					11
	7.00	1					12
	6.25	1					13
	6.25	1					14
	6.25	1					15
	6.25	1					16
	5.60	1					17
	6.25	1					18
	7.00	1					19
	9.38	1					20
	6.25	1					21
	3.00	3					22
							23
							24
	3.13	1					25
	6.25	1					26
	6.25	1					27
	5.60	1					28
	3.12	1					29
	5.00	1					30
	3.13	1					31
	9.38	1					32
	7.00	1					33
	3.13	1					34
	5.00	1					35
	6.26	2					36
							37
	4.38	2					38
							39
	3.13	1					40

Name of Respondent		This Report Is:	Date of Report		Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13		December 31, 2012
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OLIVET - WALTON TWP	Distrib Unattended	46	8.32	
2	ONSTED - CAMBRIDGE TWP	Distrib Unattended	46	8.32	
3	ORLEANS - ORLEANS TWP	Distrib Unattended	46	8.32	
4	OSCODA - AU SABLE TWP	Distrib Unattended	46	11	
5	OSCODA - AU SABLE TWP	Distrib Unattended	46	11	
6	OSHTEMO - OSHTEMO TWP	Distrib Unattended	46	8.32	
7	OTSEGO - MARTIN TWP	Distrib Unattended	46	8.32	
8	PALMYRA - PALMYRA TWP	Distrib Unattended	46	12.47	
9	PALO - RONALD TWP	Distrib Unattended	46	8.32	
10	PARMA - PARMA TWP	Distrib Unattended	46	8.72	
11	PEACH RIDGE - SPARTA TWP	Distrib Unattended	46	8.32	
12	PEACH RIDGE - SPARTA TWP	Distrib Unattended	46	8.32	
13	PELLSTON - MCKINLEY TWP	Distrib Unattended	46	12.47	
14	PENNFIELD - PENNFIELD TWP	Distrib Unattended	46	8.72	
15	PENTWATER - PENTWATER TWP	Distrib Unattended	46	12.47	
16	PEWAMO - DALLAS TWP	Distrib Unattended	46	12	
17	PICKEREL - PAVILION TWP	Distrib Unattended	46	8.32	
18	PIERSON - PIERSON TWP	Distrib Unattended	46	8.32	
19	PINCONNING - PINCONNING TWP	Distrib Unattended	46	8.32	
20	PITTSFORD - PITTSFORD TWP	Distrib Unattended	46	24.9	
21	PRESCOTT - RICHLAND TWP	Distrib Unattended	46	11	
22	PULLMAN - LEE TWP	Distrib Unattended	46	8.32	
23	RANGER LAKE - PLAINFIELD TWP	Distrib Unattended	46	24.9	
24	READING - READING TWP	Distrib Unattended	46	8.32	
25	RED CEDAR - MERIDIAN TWP	Distrib Unattended	46	8.32	
26	RENTON - BATTLE CREEK TWP	Distrib Unattended	46	8.32	
27	REYNOLDS - SUMMIT TWP	Distrib Unattended	46	24.9	
28	RICHLAND - RICHLAND TWP	Distrib Unattended	46	8.32	
29	RIGA - RIGA TWP	Distrib Unattended	46	12.47	
30	RIVERDALE - SUMNER TWP	Distrib Unattended	46	11	
31	ROSCOMMON - HIGGINS TWP	Distrib Unattended	46	24.9	
32	ROSE CITY - CUMMING TWP	Distrib Unattended	46	8.32	
33	ROSEBUSH - ISABELLA TWP	Distrib Unattended	46	8.32	
34	ROUND LAKE - LIBERTY TWP	Distrib Unattended	46	8.32	
35	SALZBURG - BANGOR TWP	Distrib Unattended	46	8.32	
36	SCHUSS MOUNTAIN - CUSTER TWP	Distrib Unattended	46	12.47	
37	SCIPIO - SCIPIO TWP	Distrib Unattended	46	8.32	
38	SCOTTS - CLIMAX TWP	Distrib Unattended	46	8.32	
39	SCOTTVILLE - AMBER TWP	Distrib Unattended	46	24.9	
40	SECORD DAM - SECORD TWP	Distrib Unattended	46	2.4	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	5.00	1					1
	6.25	1					2
	6.25	1					3
	6.26	2					4
							5
	7.00	1					6
	6.25	1					7
	5.00	1					8
	2.50	1					9
	7.00	1					10
	3.00	2					11
							12
	6.25	1					13
	7.00	1					14
	2.50	1					15
	6.25	1					16
	5.00	1					17
	6.25	1					18
	7.00	1					19
	6.25	1					20
	6.25	1					21
	5.00	1					22
	6.25	1					23
	6.25	1					24
	7.00	1					25
	3.13	1					26
	7.00	1					27
	7.00	1					28
	2.50	1					29
	7.00	1					30
	5.00	1					31
	6.25	1					32
	6.25	1					33
	2.50	1					34
	5.00	1					35
	6.25	1					36
	3.13	1					37
	6.25	1					38
	7.00	1					39
	1.50	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 04/17/13	December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In Mva)		
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	SHAKER - SPRING LAKE TWP	Distrib Unattended	46	0.48	
2	SHAKER - SPRING LAKE TWP	Distrib Unattended	46	0.48	
3	SHAKER - SPRING LAKE TWP	Distrib Unattended	46	0.48	
4	SHAPECO - GRAND HAVEN TWP	Distrib Unattended	46	8.32	
5	SHELBY - ARCADA TWP	Distrib Unattended	46	12.47	
6	SHERIDAN - FAIRPLAIN TWP	Distrib Unattended	46	8.32	
7	SHERMAN - WILBER TWP	Distrib Unattended	46	8.32	
8	SMALLWOOD DAM - HAY TWP	Distrib Unattended	46	8.32	
9	SMALLWOOD DAM - HAY TWP	Distrib Unattended	8	2.4	
10	SMALLWOOD DAM - HAY TWP	Distrib Unattended	8	2.4	
11	SMALLWOOD DAM - HAY TWP	Distrib Unattended	8	2.4	
12	SPICEBUSH - LEE TWP	Distrib Unattended	46	24.9	
13	SPRINGPORT - SPRINGPORT TWP	Distrib Unattended	46	8.32	
14	SPRUCE ROAD - ALCONA TWP	Distrib Unattended	138	24.9	
15	SQUIRES - ALLEN TWP	Distrib Unattended	46	8.32	
16	ST HELEN - AU SABLE TWP	Distrib Unattended	46	8.32	
17	STADIUM - KALAMAZOO	Distrib Unattended	46	8.32	
18	STANTON - EVERGREEN TWP	Distrib Unattended	46	8.32	
19	STANTON - EVERGREEN TWP	Distrib Unattended	46	8.32	
20	STARKS - HOMER TWP	Distrib Unattended	46	8.32	
21	SUNFIELD - SUNFIELD TWP	Distrib Unattended	46	8.72	
22	SUNFIELD - SUNFIELD TWP	Distrib Unattended	46	8.32	
23	SURREY - SURREY TWP	Distrib Unattended	46	24.9	
24	SUTTONS BAY - SUTTONS BAY TWP	Distrib Unattended	46	12.47	
25	SWAN CREEK - CHESHIRE TWP	Distrib Unattended	46	8.32	
26	TAMARACK - CATO TWP	Distrib Unattended	46	12	
27	TAWAS - BALDWIN TWP	Distrib Unattended	46	8.32	
28	TAWAS - BALDWIN TWP	Distrib Unattended	46	8.32	
29	TEKONSHA - TEKONSHA TWP	Distrib Unattended	46	8.32	
30	THIRTY-THIRD ST GENERATION - CASCADE TWP	Generation & HV Distrib Un	13	4.8	
31	TOWN LINE - MONITOR TWP	Distrib Unattended	46	8.32	
32	TRAVIS - COOPER TWP	Distrib Unattended	46	8.32	
33	TRIPP ROAD - RANSOM TWP	Distrib Unattended	46	8.32	
34	TURNER - TURNER TWP	Distrib Unattended	46	24.9	
35	TUSTIN - BURDELL TWP	Distrib Unattended	46	24.9	
36	TWIN LAKE - DALTON TWP	Distrib Unattended	46	8.32	
37	UNION CITY - BURLINGTON TWP	Distrib Unattended	46	12.47	
38	UNION CITY - BURLINGTON TWP	Distrib Unattended	46	12.47	
39	UNION CITY - BURLINGTON TWP	Distrib Unattended	46	12.47	
40	VANDERBILT - CORWITH TWP	Distrib Unattended	138	13.2	

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SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	1.50	3					1
							2
							3
	2.50	1					4
	6.25	1					5
	6.25	1					6
	1.88	1					7
	4.46	4					8
							9
							10
							11
	5.00	1					12
	6.25	1					13
	6.25	1					14
	7.00	1					15
	7.00	1					16
	9.38	1					17
	5.00	2					18
							19
	7.00	1					20
	6.26	2					21
							22
	6.25	1					23
	6.25	1					24
	2.50	1					25
	6.25	1					26
	6.26	2					27
							28
	6.25	1					29
	2.50	1					30
	5.00	1					31
	6.25	1					32
	3.25	1					33
	6.25	1					34
	6.25	1					35
	6.25	1					36
	3.00	3					37
							38
							39
	6.25	1					40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	VENICE - VENICE TWP	Distrib Unattended	46	8.32	
2	VENICE - VENICE TWP	Distrib Unattended	46	8.32	
3	VENICE - VENICE TWP	Distrib Unattended	46	8.32	
4	WAKESHMA - WAKESHMA TWP	Distrib Unattended	46	8.32	
5	WALDRON - WRIGHT TWP	Distrib Unattended	46	8.32	
6	WALLOON - BOYNE VALLEY TWP	Distrib Unattended	46	12.47	
7	WAMPLERS - CAMBRIDGE TWP	Distrib Unattended	46	8.32	
8	WATERTOWN - DEWITT TWP	Distrib Unattended	46	8.32	
9	WEBB ROAD - PLAINFIELD TWP	Distrib Unattended	46	8.32	
10	WEIDMAN - NOTTAWA TWP	Distrib Unattended	46	8.32	
11	WEST BRANCH - WEST BRANCH TWP	Distrib Unattended	46	8.32	
12	WESTPHALIA - WESTPHALIA TWP	Distrib Unattended	46	8.32	
13	WHITE CLOUD - EVERETT TWP	Distrib Unattended	46	8.32	
14	WHITTEMORE - GRANT TWP	Distrib Unattended	138	24.9	
15	WILDER - ECKFORD TWP	Distrib Unattended	46	8.32	
16	WINGATE - SHARON TWP	Distrib Unattended	46	8.32	
17	WIRTZ ROAD - SECORD TWP	Distrib Unattended	46	8.32	
18	WOODLAND - WOODLAND TWP	Distrib Unattended	46	8.32	
19	WOODWARD - SELMA TWP	Distrib Unattended	46	14.4	
20	YORKVILLE - ROSS TWP	Distrib Unattended	46	8.32	
21					
22					
23					
24					
25					
26					
27					
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 04/17/13		Year of Report December 31, 2012	
SUBSTATIONS (Continued)							
Capacity of Substation (In Service) (In Mva) (f)		Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
				Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	3.00	3					1
							2
							3
	1.88	1					4
	3.13	1					5
	1.50	1					6
	6.25	1					7
	6.25	1					8
	2.50	1					9
	7.00	1					10
	5.00	1					11
	3.13	1					12
	6.25	1					13
	6.25	1					14
	6.25	1					15
	6.25	1					16
	6.25	1					17
	3.13	1					18
	6.25	1					19
	7.00	1					20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
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							38
							39
							40

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS					
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters			or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS		
			Number (c)	Total Capacity (In Mva) (d)	
1	Number at Beginning of Year	1,856,361	628,234		
2	Additions During Year				
3	Purchases	94,486	9,291		
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)	94,486	9,291	0	
6	Reduction During Year				
7	Retirements	82,345	8,853		
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)	82,345	8,853	0	
10	Number at End of Year (Lines 1+ 5 - 9)	1,868,502	628,672	0	
11	In Stock	29,705	52,439		
12	Locked Meters on Customers' Premises	6,568			
13	Inactive Transformers on System				
14	In Customers' Use	1,832,229	576,233		
15	In Companys' Use				
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	1,868,502	628,672	0	

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	185,338,933			1,634,936,940	
2	Water Pollution Control Facilities	2,537,701			242,814,090	
3	Solid Waste Disposal Costs	2,094,268			161,009,511	
4	Noise Abatement Equipment	122,836			1,736,539	
5	Esthetic Costs	0			26,944,000	
6	Additional Plant Capacity	0			14,286,000	
7	Miscellaneous (<i>Identify significant</i>)	2,321,747			110,333,584	
8	TOTAL (Total of lines 1 thru 7)	192,415,485	0	0	2,192,060,664	0
9	Construction work in progress				398,784,742	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
430	7	b	Miscellaneous (Line 7): <u>Yr 2012</u> <u>1) Environmental Protection</u> Fossil Plants 316b Fish Entrainment 412,969 Fish Study <u>2) Flood & Erosion Control Protection</u> Flow Gauging/Water Quality Monitoring River Monitoring System, Seawall 1,542,758 Park & Related Facilities (2,180) Wind Farms 382,678 Environmental Comp (17,400) Other 2,922 Total \$2,321,747		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/17/13	Year of Report December 31, 2012
ENVIRONMENTAL PROTECTION EXPENSES			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	12,686,262	12,686,262
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	1,585,472	1,585,472
6	Difference in Cost of Environmentally Clean Fuels (1)	(142,028,000)	
7	Replacement Power Costs (2)	2,287,604	2,287,604
8	Taxes and Fees		
9	Administrative and General		
10	Other (<i>Identify significant</i>)		
11	TOTAL	(125,468,662)	16,559,338
<p>(1) Estimate based on the difference between the actual cost of environmentally preferable low-sulfur fuels and the estimated cost of high-sulfur fuels.</p> <p>(2) Based on the average price of interchange power. Energy cost of electrostatic precipitators is included utilizing the average production cost for the year.</p>			

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