

## MICHIGAN PUBLIC SERVICE COMMISSION

### ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:  <b>December 31, 2007</b>
Present name of respondent:  <b>CONSUMERS ENERGY COMPANY</b>
Address of principal place of business:  <b>One Energy Plaza, Jackson, Michigan 49201</b>
Utility representative to whom inquiries regarding this report may be directed:  Name <u>Thomas J. Webb</u> Title <u>Executive Vice President, and Chief Financial Officer</u>  Address <u>One Energy Plaza</u>  City <u>Jackson</u> State <u>Michigan</u> Zip Code <u>49201</u>  Telephone, Including Area Code <u>(517) 788-0351</u>
If the utility name has been changed during the past year:  <u>Prior Name</u>  <u>Date of Change</u>
Two copies of the published annual report to stockholders:  <input checked="" type="checkbox"/> were forwarded to the Commission <input type="checkbox"/> will be forwarded to the Commission on or about _____, 20__.
Annual reports to stockholders:  <input checked="" type="checkbox"/> are published. <input type="checkbox"/> are not published.

Should you have any questions regarding this report, please contact:

Brian Ballinger, Financial Analysis Section Supervisor  
(517) 241-6103 or blballi@michigan.gov

Michigan Public Service Commission  
Regulated Energy Division  
6545 Mercantile Way  
P.O. Box 30221  
Lansing, MI 48909

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## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts
2. In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Complete Construction Not Classified-Gas.
3. Include in column ( c ) or ( d ) , as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustment of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and

include the entries in column ( c ). Also to be included in column ( c ) are entries for reversals of tentative distributions of prior year reported in column ( b ). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column ( d ) a tentative distributions of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column ( d ) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statements showing the account distributions of these tentative classifications in columns ( c ) and ( d ), including the reversals of the prior year's tentative account distribution of these

Line	Acct	Account	Balance at	Additions
No.	No		Beginning of Year	
		(a)	(b)	(c)
1		1. INTANGIBLE PLANT		
2	301	Organization	\$33,468	\$0
	302	Franchises and Consents	145,444	4,196
4	303	Miscellaneous Intangible Plant	28,039,702	0
5		TOTAL Intangible Plant	\$28,218,614	\$4,196
6		2. PRODUCTION PLANT		
7		Manufactured Gas Production Plant		
8	304	Land	\$0	\$0
9	304	Land Rights	0	0
10	305	Structures and Improvements	0	0
11	306	Boiler Plant Equipment	0	0
12	307	Other Power Equipment	0	0
13	308	Coke Ovens	0	0
14	309	Producer Gas Equipment	0	0
15	310	Water Gas Generating Equipment	0	0
16	311	Liquefied Petroleum Gas Equipment	0	0
17	312	Oil Gas Generating Equipment	0	0
18	313	Generating Equipment - Other Processes	0	0
19	314	Coal, Coke and Ash Handling Equipment	0	0
20	315	Catalytic Cracking Equipment	0	0
21	316	Other Reforming Equipment	0	0
22	317	Purification Equipment	0	0
23	318	Residual Refining Equipment	0	0
24	319	Gas Mixing Equipment	0	0
25	320	Other Equipment	0	0
26		TOTAL Manufactured Gas Production Plant	\$0	\$0

## GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

amounts. Careful observance of the about instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements	Adjustments	Transfers	Balance at	Acct	Line
			End of Year	No.	No.
(d)	(e)	(f)	(g)		
					1
\$0	\$0	\$0	33,468	301	2
0	0	0	149,640	302	3
0	0	0	28,039,702	303	4
\$0	\$0	\$0	\$28,222,810		5
					6
					7
\$0	\$0	\$0	\$0	304.1	8
0	0	0	0	304.2	9
0	0	0	0	305	10
0	0	0	0	306	11
0	0	0	0	307	12
0	0	0	0	308	13
0	0	0	0	309	14
0	0	0	0	310	15
0	0	0	0	311	16
0	0	0	0	312	17
0	0	0	0	313	18
0	0	0	0	314	19
0	0	0	0	315	20
0	0	0	0	316	21
0	0	0	0	317	22
0	0	0	0	318	23
0	0	0	0	319	24
0	0	0	0	320	25
\$0	\$0	\$0	\$0		26

	Account	Balance at	Additions
	(a)	Beginning of Year	(c)
	(b)		
	Natural Gas Production & Gathering Plant		
325.1	Producing Lands	\$0	\$0
325.2	Producing Leaseholds	172,559	0
325.3	Gas Rights	890	0
325.4	Rights of Way	222	0
325.5	Other Land	0	0
325.6	Other Land Rights	0	0
326	Gas Well Structures	0	0
327	Field Compressor Station Structures	0	0
328	Field Measuring and Regulating Station Structures	0	0
329	Other Structures	116,071	0
330	Producing Gas Wells - Well Construction	61,603	0
331	Producing Gas Wells - Well Equipment	40,523	0
332	Field Lines	4,825	0
333	Field Compressor Station Equipment	0	0
334	Field Measuring and Regulating Station Equipment	77,146	0
335	Drilling and Cleaning Equipment	0	0
336	Purification Equipment	227,390	0
337	Other Equipment	7,322	0
338	Unsuccessful Exploration & Development Costs	8,224,143	0
	TOTAL Production and Gathering Plant	\$8,932,694	\$0
	Products Extraction Plant		
340.1	Land	\$0	\$0
340.2	Land Rights	0	0
341	Structures and Improvements	0	0
342	Extraction and Refining Equipment	0	0
343	Pipe Lines	0	0
344	Extracted Products Storage Equipment	0	0
345	Compressor Equipment	0	0
346	Gas Measuring and Regulating Equipment	0	0
347	Other Equipment	0	0
	TOTAL Products Extraction Plant	\$0	\$0
	TOTAL Natural Gas Production Plant	\$8,932,694	\$0
	SNG Production Plant (Submit Supplemental Statement)	0	0
	TOTAL Production Plant	\$8,932,694	\$0
	3. Natural Gas Storage and Processing Plant		
	Underground Storage Plant		
350.1	Land	\$7,732,962	\$347

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Account No.	Line No.
					27
\$0	\$0	\$0	\$0	325.1	28
0	0	0	\$172,559	325.2	29
0	0	0	\$890	325.3	30
0	0	0	\$222	325.4	31
0	0	0	\$0	325.5	32
0	0	0	\$0	325.6	33
0	0	0	\$0	326	34
0	0	0	\$0	327	35
0	0	0	\$0	328	36
0	0	0	\$116,071	329	37
0	0	0	\$61,603	330	38
0	0	0	\$40,523	331	39
0	0	0	\$4,825	332	40
0	0	0	\$0	333	41
0	0	0	\$77,146	334	42
0	0	0	\$0	335	43
0	0	0	\$227,390	336	44
0	0	0	\$7,322	337	45
0	0	0	\$8,224,143	338	46
\$0	\$0	\$0	\$8,932,694		47
					48
\$0	\$0	\$0	\$0	340.1	49
0	0	0	0	340.2	50
0	0	0	0	341	51
0	0	0	0	342	52
0	0	0	0	343	53
0	0	0	0	344	54
0	0	0	0	345	55
0	0	0	0	346	56
0	0	0	0	347	57
\$0	\$0	\$0	\$0		58
\$0	\$0	\$0	\$8,932,694		59
0	0	0	0		60
\$0	\$0	\$0	\$8,932,694		
					62
					63
\$0	\$0	\$0	\$7,733,309	350.1	64

Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
350.2	Rights of Way	1,404,498	24,168
351	Structures and Improvements	12,223,255	481,143
352	Wells	63,637,643	836,759
352.1	Storage Leaseholds and Rights	6,863,770	(22,070)
352.2	Reservoirs	0	0
352.3	Non-Recoverable Natural Gas	0	0
353	Lines	32,474,047	336,672
354	Compressor Station Equipment	82,920,682	1,557,775
355	Measuring and Regulating Equipment	7,035,169	(2,008)
356	Purification Equipment	18,772,234	285
357	Other Equipment	3,609,145	62,571
358	Gas in Underground Storage-Noncurrent	26,253,198	0
358.1	Asset Retirement Costs for Underground Storage Plant	177,744	0
	TOTAL Underground Storage Plant	\$263,104,347	\$3,275,642
	Other Storage Plant		
360.1	Land	\$0	\$0
360.2	Land Rights	0	0
361	Structures and Improvements	0	0
362	Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
	TOTAL Other Storage Plant	\$0	\$0
	Base Load Liquefied NG Terminating and Processing Plant		
364.1	Land	\$0	\$0
364.1a	Land Rights	0	0
364.2	Structures and Improvements	0	0
364.3	LNG Processing Terminal Equipment	0	0
364.4	LNG Transportation Equipment	0	0
364.5	Measuring and Regulating Equipment	0	0
364.6	Compressor Station Equipment	0	0
364.7	Communication Equipment	0	0
364.8	Other Equipment	0	0
	TOTAL Base Load LNG Terminating and Processing Plant	\$0	\$0
	TOTAL Natural Gas Storage and Processing Plant	\$263,104,347	\$3,275,642

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct No	Line No.
0	0	0	\$1,428,666	350.2	65
15,873	(1,771)	(2,123)	\$12,684,631	351	66
853,453	0	40,349	\$63,661,298	352	67
0	0	0	\$6,841,700	352.1	68
0	0	0	\$0	352.2	69
0	0	0	\$0	352.3	70
7,748	0	738,741	\$33,541,712	353	71
870,364	0	(1,003,435)	\$82,604,658	354	72
10,630	0	279,078	\$7,301,609	355	73
57,432	0	0	\$18,715,087	356	74
63,743	171,621	2,296,187	\$6,075,781	357	75
0	0	0	\$26,253,198	358	76
0	0	0	\$177,744	358.1	77
\$1,879,243	\$169,850	\$2,348,797	\$267,019,393		78
					79
\$0	\$0	\$0	\$0	360.1	80
0	0	0	0	360.2	81
0	0	0	0	361	82
0	0	0	0	362	83
0	0	0	0	363	84
0	0	0	0	363.1	85
0	0	0	0	363.2	86
0	0	0	0	363.3	87
0	0	0	0	363.4	88
0	0	0	0	363.5	89
\$0	\$0	\$0	\$0		90
					91
\$0	\$0	\$0	\$0	364.1	92
0	0	0	0	364.1a	93
0	0	0	0	364.2	94
0	0	0	0	364.3	95
0	0	0	0	364.4	96
0	0	0	0	364.5	97
0	0	0	0	364.6	98
0	0	0	0	364.7	99
0	0	0	0	364.8	100
\$0	\$0	\$0	\$0		101
					102
\$1,879,243	\$169,850	\$2,348,797	\$267,019,393		103



GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
103		4. Transmission Plant		
104	365.1	Land	\$8,406,452	\$48,871
105	365.2	Land Rights	0	0
106	365.3	Rights of Way	\$33,953,886	6,132
107	366	Structures and Improvements	\$11,987,452	191,772
108	367	Mains	\$319,141,390	824,220
109	368	Compressor Station Equipment	\$40,625,007	472,368
110	369	Measuring and Regulating Station Equipment	\$37,500,211	2,072,894
111	370	Communication Equipment	\$7,687,322	371,196
112	371	Other Equipment	\$4,774,567	80,221
112	372	ARO for Transmission Plant	\$458,056	101,159,935
113		TOTAL Transmission Plant	\$464,534,343	\$105,227,609
114		5. Distribution Plant		
115	374.1	Land	\$1,908,178	\$15,043
116	374.2	Land Rights	8,534,065	401,638
117	375	Structures and Improvements	5,025,983	202,417
118	376	Mains	1,030,095,453	23,276,182
119	377	Compressor Station Equipment	0	0
120	378	Measuring and Regulating Station Equipment - General	44,824,289	1,445,013
121	379	Measuring and Regulating Station Equipment - City Gate	0	0
122	380	Services	732,150,298	37,028,563
123	381	Meters	190,682,778	7,578,023
124	382	Meter Installations	183,692,972	6,844,361
125	383	House Regulators	19,571,421	757,043
126	384	House Regulator Installations	0	0
127	385	Industrial Measuring and Regulating Station Equipment	0	0
128	386	Other Prop. on Customer's Premises	0	0
129	387	Other Equipment	0	0
130	388	Asset Retirement Costs for Distribution Plant	30,088	0
131		TOTAL Distribution Plant	\$2,216,515,525	\$77,548,283
132		6. GENERAL PLANT		
133	389.1	Land	\$767,997	\$0
134	389.2	Land Rights	1,516	0
135	390	Structures and Improvements	26,329,214	1,405,560
136	391	Office Furniture and Equipment	1,036,140	0
137	391.1	Computers and Computer Related Equipment	4,154,402	324,563
138	392	Transportation Equipment	4,407,870	6,570,251
139	393	Stores Equipment	50,840	0
140	394	Tools, Shop and Garage Equipment	5,745,917	1,505,380
141	395	Laboratory Equipment	824,782	0

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements	Adjustments	Transfers	Balance at	Acct	Line
(d)	(e)	(f)	End of Year	No.	No.
			(g)		
					103
\$0	(\$13,483)	\$30,625	\$8,472,465	365.1	104
0	0	0	\$0	365.2	105
0	0	(35,352)	\$33,924,666	365.3	106
12,293	0	(80,474)	\$12,086,457	366	107
40,654	0	(1,204,264)	\$318,720,692	367	108
121,990	0	1,190,667	\$42,166,052	368	109
94,140	0	(210,874)	\$39,268,091	369	110
0	0	758,875	\$8,817,393	370	111
95,934	22,590	289,780	\$5,071,224	371	112
0	0	0	\$101,617,991	371	112
\$365,011	\$9,107	\$738,983	\$570,145,031		113
					114
\$2,490	\$0	\$9,113	\$1,929,844	374.1	115
0	0	33,264	\$8,968,967	374	
6,876	0	122,176	\$5,343,700	375	117
1,444,177	767	206,165	1,052,134,390	376	118
0	0	0	0	377	119
325,623	1,771	(163,970)	45,781,480	378	120
0	0	0	0	379	121
2,754,481	(767)	23	766,423,636	380	122
2,504,589	0	0	195,756,212	381	123
1,044,830	0	0	189,492,503	382	124
543,885	0	0	19,784,579	383	125
0	0	0	0	384	126
0	0	0	0	385	127
0	0	0	0	386	128
0	0	0	0	387	129
0	0	0	30,088	388	130
\$8,626,951	\$1,771	\$206,771	\$2,285,645,399		131
					132
\$0	\$13,482	\$0	\$781,479	389.1	133
0	0	0	1,516	389.2	134
440	0	105,750	27,840,084	390	135
0	0	0	1,036,140	391	136
0	(34,253)	(648,083)	3,796,629	391.1	137
177,171	(173,255)	(1,822,420)	8,805,275	392	138
0	0	0	50,840	393	139
0	0	(19,394)	7,231,903	394	140
0	0	0	824,782	395	141

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Acct No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
141	396	Power Operated Equipment	155,273	3,523,250
142	397	Communication Equipment	8,588,778	4,597
143	398	Miscellaneous Equipment	292,630	111,224
144		SUBTOTAL	\$52,355,359	\$13,444,825
145	399	Other Tangible Property	0	0
146		TOTAL General Plant	\$52,355,359	\$13,444,825
147		TOTAL (Accounts 101 and 106)	\$3,033,660,882	\$199,500,555
148	101.1	Property Under Capital Leases	\$12,768,055	\$138,083
149	102	Gas Plant Purchased (See Instruction 8)	0	0
150	102	Gas Plant Sold (See Instruction 8)	0	
151	103	Experimental Gas Plant Unclassified	0	
152		TOTAL GAS PLANT IN SERVICE	\$3,046,428,937	\$199,638,638

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Acct No.	Line No.
6,333	(40,000)	(35,639)	3,596,551	396	141
0	0	(736,337)	7,857,038	397	142
0	0	0	403,854	398	143
\$183,944	(\$234,026)	(\$3,156,123)	\$62,226,091		144
0	0	0	0	399	145
\$183,944	(\$234,026)	(\$3,156,123)	\$62,226,091		146
\$11,055,149	(\$53,298)	\$138,428	\$3,222,191,418		147
3,089,371	11,468	0	9,828,235	101.1	148
	0	0	0	102	149
0	0	0	0	(LESS) 102	150
0	0	0	0	103	151
\$14,144,520	(\$41,830)	\$138,428	\$3,232,019,653		152

## GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	Gas Properties	Various	Various	591,075
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42	TOTAL			\$591,075

CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)			
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (less than \$500,000) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Gas Supply System Additions and Improvements	\$19,531,298	\$34,338,000
2			
3	Gas Distribution Regulating and Connecting Supply Lines -		
4	Additions and Improvements	1,161,116	2,681,000
5			
6	Gas Distribution System - Additions and Improvements	346,251	72,809,000
7			
8	Gas Production/Storage Plants - Additions and Improvements	12,163,866	35,246,001
9			
10	Office and Service Buildings	625,209	1,941,904
11			
12	Office Equipment	129,647	127,520
13			
14	Capitilized Projects	1,238,486	0
15			
16	Telecommunications Equipment	100,487	281,875
17			
18	Minor Projects	57,167	191,394
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42	TOTAL	\$35,353,527	\$147,616,694

## CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather

should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Engineering and Supervision	\$26,926,650	\$70,762,416
2	Administrative and General	10,705,389	77,987,424
3			
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46	TOTAL	\$37,632,039	

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of

construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

## ENGINEERING AND SUPERVISION

Includes (1) charges by outside engineering companies and (2) the actual time and expenses of Company employees devoted to the design, planning and supervision of construction jobs. Costs were derived by direct charges from payrolls, invoices, vouchers, etc. On major construction jobs these costs were charged directly to the construction job involved. On minor construction jobs these costs were accumulated in a construction clearing account which was distributed pro rata over all minor construction jobs, except land and landrights, and general equipment, on the basis of direct labor and material charges.

## ADMINISTRATIVE AND GENERAL

An examination was made of the various expenses classified as administration and general to determine those containing substantial amounts applicable to construction expenditures. Costs were allocated to construction on the basis of (1) time spent on construction-related activities. (2) by direct charges from payrolls, invoices, vouchers, etc. The total so allocated was distributed pro rata over all construction jobs except general equipment on basis of total direct construction costs.

Pension expenses and payroll taxes were allocated directly, based on payroll charges, to the various work orders.

## ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

An allowance is applied on all construction where the period of construction is greater than six months and the cost is expected to exceed \$50,000 (exclusive of the allowance). It is computed monthly and based on the accumulated balance of total construction costs. The allowance is charged during the actual period of construction, starting from the date that field construction begins and terminating when the facility is tested and placed in or is ready for service.

## INSURANCE

Insurance costs have been charged directly to the major construction jobs to which they apply.

## PROPERTY TAXES

Property taxes are capitalized on projects where the period of construction is greater than six months and the project is estimated to cost \$500,000 or more. The capitalized taxes on major plant jobs are actual taxes paid. Taxes capitalized on other than the major plant jobs are computed by estimating the equalized taxable value and multiplying this by the Company average millage rate to determine the tax to be capitalized for the year.



**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 109)**

1. Explain in a footnote any important adjustments during year.  
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-211, column (d), excluding retirements of non-depreciable property.  
 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is remove from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in process at year end in the appropriate functional classification.  
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	\$1,788,311,628	\$1,788,283,308	\$28,320	\$0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	\$105,638,945	\$105,638,945	\$0	\$0
4	(403.1) Deprec. And Deplet. Expense	0	0	0	0
5	(413) Exp. of Gas Plt. Leas. to Others	0	0	0	0
6	Transportation Expenses-Clearing	0	0	0	0
7	Other Clearing Accounts	0	0	0	0
8	Other Accounts (Specify):				
9		0	0	0	0
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	\$105,638,945	\$105,638,945	\$0	\$0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	\$11,057,725	\$11,057,725	\$0	\$0
13	Cost of Removal	11,413,628	11,413,628	0	0
14	Salvage (Credit)	(1,143,801)	(1,143,801)	0	0
15	TOTAL Net Charges for Plant Ret. (Enter Total of lines 12 thru 14)	\$21,327,552	\$21,327,552	\$0	\$0
16	Other Debit or Credit Items (Describe):				
17	See Footnote 1	(\$141,097,709)	(\$141,097,709)	\$0	\$0
18		\$0	0	0	0
19	Balance End of Year (Enter Total of lines 1, 10, 15, and 17)	\$1,731,525,312	\$1,731,496,992	\$28,320	\$0

**Section B. Balances at End of Year According to Functional Classifications**

20	Production - Manufactured Gas	\$0	\$0	\$0	\$0
21	Production & Gathering - Natural Gas	698,664	670,344	28,320	0
22	Products Extraction - Natural Gas	116,014,897	116,014,897	0	0
23	Underground Gas Storage	470,343	470,343	0	0
24	Other Storage Plant	0	0	0	0
25	Base Load LNG Terminating & Processing Plant	0	0	0	0
26	Transmission	185,835,846	185,835,846	0	0
27	Distribution	1,402,450,321	1,402,450,321	0	0
28	General	26,055,241	26,055,241	0	0
29	TOTAL (Enter Total of Lines 20 thru 28)	\$1,731,525,312	\$1,731,496,992	\$28,320	\$0

1. Line 17, column (c) amount consists primarily of activity related to the updating of SFAS 143, Accounting for Asset Retirement Obligations.

2. Gas Plant in Service Retirements-

Page 212B, Line 147, Col (d)	\$11,055,149
Nondepreciable Property	(4,231)
Other Adjustments	6,807
Book Cost of Plant Retired-Line 12, Col (c)	<u>\$11,057,725</u>

## GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock", or restoration of previous encroachment,

including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c ) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.65 psia at 60 degrees F.

No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	\$0	\$1,129,013,448	\$0	\$0	\$1,129,013,448
2	Gas Delivered to Storage (contra Account)	0	817,548,040	0	0	817,548,040
3	Gas Withdrawn from Storage (contra Account)	0	822,952,875	0	0	822,952,875
4	Other Debits or Credits (Net)	0	(55,682)	0	0	(55,682)
5	Balance at End of Year	\$0	\$1,123,552,931	\$0	\$0	\$1,123,552,931
6	Mcf	0	148,257,934	0	0	148,257,934
7	Amount Per Mcf	\$0.00	\$7.58	\$0.00	\$0.00	\$7.58

- 8 State basis of segregation of inventory between current and noncurrent portions:
- 9 Inventory Account 164.1 was decreased \$55,682 to reflect gas storage losses of approximately 7,475 mcf.
- 10 The company has elected to use Account 358 for non-current gas.

GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS				
1. Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)				
2. If any prepayment at beginning of year (or incurred during year) was cancelled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.				
Line No.	Name of Vendor (Designate associated companies with an asterisk) (a)	Seller FERC Rate Schedule No. (b)	BALANCE BEGINNING OF YEAR	
			Mcf (14.73 psia at ° 60 F) (c)	Amount (d)
1	None		0	0
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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30				
31				
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35				
36				
37				
38				
39				
40				
41				
42	TOTAL		0	0

GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS (Continued)						
3. If for any reason a take or pay situation is in controversy, list in the columns below the amount of those prepayment claims which have not been paid, together with footnote notation that the amount is in controversy (and any explanation the respondent chooses to make).						
4. If any prepayment was determined other than by reference to amounts per Mcf or demand-commodity factors, furnish in a footnote a concise explanation of basis of computation.						
BALANCE END OF YEAR		Prepayments in CURRENT YEAR			Make-up Period expiration date (j)	Line No.
Mcf (14.73 psia at ° 60 F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at ° 60 F) (h)	Percent of Year's required take (i)		
NA	0	NA	NA	NA		1
						2
						3
						4
						5
						6
						7
						8
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						36
						37
						38
						39
						40
0	0		0			41
						42

PREPAYMENTS (Account 165)						
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226-227 showing particulars (details) for gas prepayments.		
Line No.	Nature of Prepayment (a)	Balance End of Year (b)				
1	Prepaid Insurance	12,187,927				
2	Prepaid Fees - PCRB'S	903,991				
3	Electric Purchase Power Prepayments	50,000				
4	Prepaid Parking Structure	250,000				
5	Gas Margin Call Costs	3,113,500				
6	Prepaid MPSC Assessment	1,943,495				
7	Prepaid Software Fees	3,530,482				
8	Corporate Enterprise Application	3,499,835				
9	EPRI Fees	487,984				
10	AMI	765,000				
11	Generation	2,236,054				
	TOTAL	28,968,268				
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1, and period of amortization (mo, to, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)						
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	Unrecovered Plant - Abandoned Midland Project			426	8,800,507	0
11	Authorized 12/26/89 (effective 1/1/89) by Federal Energy					
12	Regulatory Commission (FERC) Case Number ER90-69-000.					
13	This amount represents the wholesale portion of the					
14	unrecovered cost of the abandoned Midland project,					
15	consistent with FERC Order Number 295.					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL				8,800,507	0

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GAS OPERATING REVENUES (Account 400)			
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.		for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.	
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.		4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a term basis, give the Btu contents of the gas sold and the sales converted to Mcf.	
3. Report number of customers, column (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted		5. If increases or decreases from previous year (column (c) ), (e) and (g)), are not derived from previously reported figures,	
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	<b>GAS SERVICE REVENUES</b>		
2	480 Residential Sales	\$1,808,866,364	\$1,687,314,820
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	547,874,052	511,343,847
5	Large (or Ind.) (See Instr. 6)	112,147,395	114,315,027
6	482 Other Sales to Public Authorities	0	0
7	484 Interdepartmental Sales	5,543,490	4,167,888
8	TOTAL Sales to Ultimate Consumers	\$2,474,431,301	\$2,317,141,582
9	483 Sales for Resale	0	0
10	TOTAL Nat. Gas Service Revenues	\$2,474,431,301	\$2,317,141,582
11	Revenues from Manufactured Gas	0	0
12	TOTAL Gas Service Revenues	\$2,474,431,301	\$2,317,141,582
13	<b>OTHER OPERATING REVENUES</b>		
14	485 Intracompany Transfers	0	0
15	487 Forfeited Discounts	\$12,338,932	\$10,065,202
16	488 Misc. Service Revenues	39,248,801	37,358,728
17	489 Rev. from Trans. of Gas of Others	56,257,490	51,766,931
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others	0	0
20	492 Incidental Gasoline and Oil Sales	24,838	53,682
21	493 Rent from Gas Property	1,031,351	1,048,547
22	494 Interdepartmental Rents	0	0
23	495 Other Gas Revenues	26,342,658	35,239,269
24	TOTAL Other Operating Revenues	\$135,244,070	\$135,532,359
25	TOTAL Gas Operating Revenues	\$2,609,675,371	\$2,452,673,941
26	(Less) 496 Provision for Rate Refunds	(19,488,830)	58,001,931
27	TOTAL Gas Operating Revenues Net of Provision for Refunds	\$2,629,164,201	\$2,394,672,010
28	Sales by Communities (Incl. Main Line Sales to Resid. and Comm. Custrs.)	2,468,887,811	
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	0	
30	Sales for Resale	0	
31	Other Sales to Public Authorities (from Local Dist. Only)	0	
32	Interdepartmental Sales	5,543,490	
33	TOTAL (Same as Line 10, Columns (b) and (d))	\$2,474,431,301	

GAS OPERATING REVENUES (Account 400) (Continued)				
<p>explain any inconsistencies in a footnote.</p> <p>6. Commercial and Industrial sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal</p>		<p>requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p>		
MCF OF NATURAL GAS SOLD		AVERAGE NUMBER OF GAS CUSTOMERS PER MONTH		Line No
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
165,928,585	152,950,624	1,580,282	1,578,994	2
				3
54,416,674	50,252,685	118,865	119,151	4
11,677,554	11,676,797	6,956	7,018	5
0	0	0	0	6
621,047	438,001	88	88	7
232,643,860	215,318,107	1,706,191	1,705,251	8
0	0	0	0	9
232,643,860	215,318,107	1,706,191	1,705,251	10
				11
				12
				13
				14
				15
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				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
232,022,813				28
0				29
0				30
0				31
621,047				32
232,643,860				33



## RATE AND SALES SECTION

Definitions of Classes of Service and Instructions Pertaining to  
Statements of Sales Data

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, Interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
  - A. Residential Service. This class includes all sales of gas for residential use except space heating.
  - B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
  - C. Commercial Service. This class to include all sales of gas for commercial use except space heating.
  - D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges therefore are at tariff or other specific rates.
- I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- \*A-I. Total Sales to Ultimate Consumers. This is the total of the foregoing described classifications.
- J. Sales to Other Gas Utilities for Resale. This class includes all sales to gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- \*A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

625-A. SALES DATA FOR THE YEAR  
(STATE OF MICHIGAN)

Line No.	Class of Service (a)	Average number of customers per month (b)	Gas Sold Mcf * (c)	Revenue (to nearest dollar) (d)	Averages		
					Mcf * per customer (e)	Revenue per customer (f)	Revenue per Mcf * (g)
1	AB. Residential service						
2	A. Residential service	5,282	243,820	2,924,894	46.16	\$553.75	\$12.00
3	B. Residential space heating service	1,575,000	166,585,644	1,820,411,515	105.77	\$1,155.82	\$10.93
4	CD. Commercial service						
5	C. Commercial service, except SH	118,865	54,712,119	552,131,016	460.29	\$4,645.03	\$10.09
6	D. Commercial space heating				0.00	\$0.00	\$0.00
7	E. Industrial service	6,956	11,740,954	112,974,299	1,687.89	\$16,241.27	\$9.62
8	F. Public street & highway lighting				0.00	\$0.00	\$0.00
9	G. Other sales to public authorities				0.00	\$0.00	\$0.00
10	H. Interdepartmental sales	88	624,421	5,478,407			\$8.77
11	I. Other sales				0.00	\$0.00	\$0.00
12	A-I. Total sales to ultimate customers	1,706,191	233,906,958	\$2,493,920,131	137.09	\$1,461.69	\$10.66
13	J. Sales to other gas utilities for resale	0	0	0	0.00	\$0.00	\$0.00
14	A-J. TOTAL SALES OF GAS	1,706,191	233,906,958	\$2,493,920,131	137.09	\$1,461.69	\$10.66
15	K. Other gas revenues			135,244,070			
16	A-K. TOTAL GAS OPERATING REVENUE			\$2,629,164,201			

\* Report Mcf on a pressure base of 14.65 psia dry and a temperature base of 60 degrees F. Give two decimals.

## 625-B SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a)-List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b)-Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c) - Using the classification show in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d)-Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
6. Columns (e) and (f)-For each rate schedule listed enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Mcf Sold (e)	Revenue (to nearest dollar) (f)
1	Residential - Rate A	(1)	A	5,282	235,353	2,840,732
2	Residential - Rate A	(2)	B	1,564,396	151,679,407	1,655,916,762
3	Residential - Rate A-1	(2)	A & B	10,604	7,891,124	79,640,405
4	Comm & Ind - Rate B/GS-1	(3)	D & E	92,103	13,763,867	145,848,809
5	Comm & Ind - Rate GS-2	(3)	D & E	32,713	38,703,384	383,015,816
6	Comm & Ind - Rate C/GS-3	(3)	D & E	997	11,751,967	109,515,796
7	Commercial - Rate GL-1	(4)	C	8	1,552	12,409
8	Interdepartmental	(5)	H	88	602,198	5,347,981
9	Total Sales to Ultimate Customers			1,706,191	224,628,852	\$2,382,138,710
10	Unbilled Sales and Revenue				9,278,106	92,292,593
11	Provisions for Rate Refunds				0	19,488,830
12					0	0
13					0	0
14					0	0
15					0	0
16					0	0
17						
18						
19						
20						
21						
22						
23	Net Sales and Revenues				233,906,958	\$2,493,920,133

- (1) All domestic uses except space heating.
- (2) All domestic uses.
- (3) Any usual commercial, industrial or institutional use with space heating.
- (4) Commercial and industrial outdoor lighting.
- (5) Electric generation, space heating and miscellaneous uses.

Name of Respondent	This Report Is: (x) An Original ( ) A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2007	Year of Report December 31, 2007
CONSUMERS ENERGY COMPANY			

### 625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

- 1 Report below the distribution of customers, sales and revenues for the year by individual rate schedules.
- 2 Column (a): List all rates schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3 Column (b): Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, etc.
- 4 Column (c): Using the classification shown on Page 305B, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- 5 Column (d): Give the average number of customers billed under each rate schedule during the year.
- 6 Columns (e) and (f): For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from, customers billed under that rate schedule.
- 7 When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

Line No.	Rate Schedule Designation (a)	Type of Service to which Schedule is applicable (b)	Class of Service (c)	Average Number of Customers per Month (d)	Mcf Sold (e)	Revenue (Show to nearest dollar) (f)
1	752; 753	Residential	A, B	102,218	10,103,821	128,959,128
2	277; 278; 289	Commercial	C	12,462	7,656,465	89,309,224
3	279; 280; 290	Industrial	E	840	972,544	11,326,859
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			115,520	18,732,830	229,595,211

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)			
<p>1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.</p> <p>2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.</p> <p>3. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.</p>			
Line No.	Name of Company and Description of Service Performed (Designate with an asterisk associated companies) (a)	Average Number of Customers per Month (b)	Distance Transported (In miles) (c)
1	Utilicorp United, Inc. (Michigan Gas Utilities) (1)		
2	Received from Trunkline, ANR, Great Lakes, Jackson, and Mich Con Pipelines, the		
3	Amoco Plant and various Michigan production areas and redelivered at Girard,		
4	Plainwell, Monterey and Salem interchanges.		
5			
6	Transportation Rate ST-1, ST-2, LT-1, LT-2, SC-T and CS Customers (2); U-8678,		
7	U-8924, U-10262, U-10755 and U-11249		
8	Chrysler (1)		
9	Dow Corning (1)		
10	Ford Motor (1)		
11	General Motors (1)		
12	James River (1)		
13	Michigan Ethanol (1)		
14	Monitor Sugar (1)		
15	Nutra Sweet (1)		
16	State of Michigan (1)		
17	US Bio (1)		
18	Western Michigan		
19			
20	Others under 1,000,000 Mcf per company		
21			
22			
23			
24	Midland Cogeneration Venture; U-9101 (1,2)		
25			
26			
27	Southeastern Michigan Gas Company (1,2)		
28			
29			
30	Kinder Morgan (1,2)		
31			
32			
33	Others under 1,000,000 Mcf per company (2)		
<b>TOTAL</b>			
<p>(1) Mcf and revenue related to gas delivered are as billed. Billed amounts are recorded in the month following the actual month of delivery and may include adjustments for previous months.</p> <p>(2) Transportation gas can be received from Trunkline Gas Company at Elkhart, American Natural Resources at Overisel, Stag Lake and Otisville, Panhandle Eastern Pipe Line Company at Freedom, Michigan Consolidated Gas Company at Northville and Goose Creek, Great Lakes Gas Transmission Company at Chippewa and Birch Run, Jackson Pipeline at Fowler Road, Beaver Creek Pipeline at Jerome, Vector Pipeline at Hartland and Ray, and from Michigan producers at various points throughout the state and redelivered at numerous points.</p>			

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)					
4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system. 5. Enter Mcf at 14.65 psia at 60 degrees F. 6. Minor items (less than 1,000,000 Mcf) may be grouped.			"Note: For transportation provided under Par 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."		
Mcf of Gas Received (d)	Mcf of Gas Delivered (e)	Revenue (f)	Average Revenue per Mcf of Gas Delivered (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
3,112,456	3,079,575	364,300	11.8		1
					2
					3
					4
					5
					6
					7
4,231,425	4,171,937	1,997,968	47.9		8
2,418,464	2,342,690	1,133,215	48.4		9
2,454,802	4,323,898	1,893,500	43.8		10
10,272,160	10,045,404	4,390,293	43.7		11
2,152,463	1,980,748	564,559	28.5		12
1,513,013	1,530,238	695,546	45.5		13
2,212,496	2,060,930	898,771	43.6		14
1,014,575	1,011,057	458,617	45.4		15
1,194,019	1,233,970	1,013,489	82.1		16
1,232,580	1,232,075	570,739	46.3		17
1,037,875	1,070,059	476,196	44.5		18
					19
35,322,395	34,703,864	30,404,790	87.6		20
					21
					22
28,938,362	29,429,403	9,291,999	31.6		23
					24
					25
2,560,439	2,511,548	327,517	13.0		26
					27
					28
5,781,645	5,844,645	1,754,351	30.0		29
					30
					31
(15,461,778)	5,139	21,640	421.1		32
89,987,391	106,577,180	56,257,490	52.8		33

## GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Enter Total of lines 18 and 29)	0	0
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchases for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0

## GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Supplemental Statement for Manufactured Gas Production - Page 320, Line 3		
4			
5	Operation		
6	718 Other Process Production Expense	0	0
7	735 Marysville Production Expense	0	0
9	TOTAL Operation	0	0
10			
11	Maintenance		
12	740 Maintenance Supervision and Engineering	0	0
13	741 Maintenance Structures and Improvements	0	0
14	742 Maintenance of Production Equipment	0	0
16	TOTAL Maintenance	0	0
18	TOTAL Manufactured Gas Production	0	0



GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784	Maintenance Supervision and Engineering	0	0
50	785	Maintenance of Structures and Improvements	0	0
51	786	Maintenance of Extraction and Refining Equipment	0	0
52	787	Maintenance of Pipe Lines	0	0
53	788	Maintenance of Extracted Products Storage Equipment	0	0
54	789	Maintenance of Compressor Equipment	0	0
55	790	Maintenance of Gas Measuring and Reg. Equipment	0	0
56	791	Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)		0	0
58	TOTAL Products Extraction (Enter Total of line 47 and 57)		0	0
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals	0	0
62	796	Nonproductive Well Drilling	0	0
63	797	Abandoned Leases	0	0
64	798	Other Exploration	0	0
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		0	0
	D. Other Gas Supply Expenses			
66	Operation			
67	800	Natural Gas Well Head Purchases	0	0
68	801	Natural Gas Field Line Purchases	0	0
69	802	Natural Gas Gasoline Plant Outlet Purchases	0	0
70	803	Natural Gas Transmission Line Purchases	1,920,030,617	1,839,543,709
71	803.1	Off-System Gas Purchases	0	0
72	804	Natural Gas City Gate Purchases	0	0
73	804.1	Liquefied Natural Gas Purchases	0	0
74	805	Other Gas Purchases	0	0
75	(Less) 805.1	Purchased Gas Cost Adjustments	0	0
76	(Less) 805.2	Incremental Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Enter Total of lines 68 to 76)		1,920,030,617	1,839,543,709
78	806	Exchange Gas	0	0
79	Purchased Gas Expenses			
80	807.1	Well Expenses - Purchased Gas	0	0
81	807.2	Operation of Purchased Gas Measuring Stations	0	0
82	807.3	Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4	Purchased Gas Calculations Expenses	0	0
84	807.5	Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)		0	0
86	808.1	Gas Withdrawn from Storage - Debit	822,952,875	593,960,734
87	(Less) 808.2	Gas Delivered to Storage - Credit	817,548,040	655,217,714
88	809.1	Withdrawals of Liquefied Natural Gas for Processing - Debit	0	0
89	(Less) 809.2	Deliveries of Natural Gas for Processing - Credit	0	0
90	(Less)	Gas Used in Utility Operations - Credit		
91	810	Gas Used for Compressor Station Fuel - Credit	4,862,268	4,877,593
92	811	Gas Used for Products Extraction - Credit		0
93	812	Gas Used for Other Utility Operations - Credit	2,978,840	3,575,489
94	TOTAL Gas Used in Utility Operations - Credit (Enter Total of lines 91 thru 93)		7,841,108	8,453,082
95	813	Other Gas Supply Expenses		
95a	813.1	Synthetic Gas Supply Expenses	0	0
95b	813.2	Gas Cost Recovery Expenses-Royalties	0	0
96	TOTAL Other Gas Supply Expenses (Total of lines 77,78,85,86 thru 89,94 & 95)		1,917,594,344	1,769,833,647
97	TOTAL Production Expenses (Enter Total of lines 3, 30, 58, 65, and 96)		1,917,594,344	1,769,833,647

## GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	2,558,036	2,372,540
102	815 Maps and Records	0	0
103	816 Wells Expenses	927,770	654,232
104	817 Lines Expense	987,562	494,817
105	818 Compressor Station Expenses	2,264,069	2,158,827
106	819 Compressor Station Fuel and Power	8,807,089	8,669,004
107	820 Measuring and Regulating Station Expenses	58,168	42,908
108	821 Purification Expenses	258,326	263,602
109	822 Exploration and Development		0
110	823 Gas Losses	1,699,949	451,411
111	824 Other Expenses	884,872	1,255,552
112	825 Storage Well Royalties	18,558	16,449
113	826 Rents	-	-
114	TOTAL Operation (Enter Total of lines 101 thru 113)	18,464,399	16,379,342
115	Maintenance		
116	830 Maintenance Supervision and Engineering	1,363,789	1,673,249
117	831 Maintenance of Structures and Improvements	43	0
118	832 Maintenance of Reservoirs and Wells	336,843	586,018
119	833 Maintenance of Lines	283,168	663,409
120	834 Maintenance of Compressor Station Equipment	1,318,723	2,306,728
121	835 Maintenance of Measuring and Regulating Station Equipment	40,907	43,517
122	836 Maintenance of Purification Equipment	351,281	323,322
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	3,694,754	5,596,243
125	TOTAL Underground Storage Expenses (Enter Total of lines 114 and 124)	22,159,153	21,975,585
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures and Improvements	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(Less) 845.5 Wharfage Receipts - Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Natural Gas Terminating & Processing Expenses (Lines 165 & 175)	0	0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	22,159,153	21,975,585
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	2,785,805	2,221,634
181	851 System Control and Load Dispatching	3,642,470	3,642,086
182	852 Communication System Expenses	160,927	176,936
183	853 Compressor Station Labor and Expenses	1,425,238	1,141,299
184	854 Gas for Compressor Station Fuel	(4,446,698)	(4,083,596)
185	855 Other Fuel and Power for Compressor Stations	373,129	344,657
186	856 Mains Expenses	3,794,184	3,944,474
187	857 Measuring and Regulating Station Expenses	3,441,151	3,515,190
188	858 Transmission and Compression of Gas by Others		0
189	859 Other Expenses	145,892	456,384
190	860 Rents	0	0
191	TOTAL Operation (Enter Total of lines 180 thru 190)	11,322,098	11,359,064

GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
	3. TRANSMISSION EXPENSES (Continued)			
192	Maintenance			
193	861	Maintenance Supervision and Engineering	839,169	1,856,037
194	862	Maintenance of Structures and Improvements		0
195	863	Maintenance of Mains	172,977	600,292
196	864	Maintenance of Compressor Station Equipment	878,763	565,596
197	865	Maintenance of Measuring and Reg. Station Equipment	667,399	741,158
198	866	Maintenance of Communication Equipment	0	0
199	867	Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)		2,558,308	3,763,083
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)		13,880,406	15,122,147
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	11,202,636	7,645,641
205	871	Distribution Load Dispatching		0
206	872	Compressor Station Labor and Expenses		0
207	873	Compressor Station Fuel and Power		0
208	874	Mains and Services Expenses	13,186,146	13,606,478
209	875	Measuring and Regulating Station Expenses - General	2,934,752	2,759,649
210	876	Measuring and Regulating Station Expenses - Industrial		0
211	877	Measuring and Regulating Station Expenses - City Gate Check Station		0
212	878	Meter and House Regulator Expenses	8,687,060	8,765,813
213	879	Customer Installations Expenses	26,304,941	24,824,670
214	880	Other Expenses	20,566,824	19,542,280
215	881	Rents	0	0
216	TOTAL Operation (Enter Total of lines 204 thru 215)		82,882,359	77,144,531
217	Maintenance			
218	885	Maintenance Supervision and Engineering	1,943,537	5,798,139
219	886	Maintenance of Structures and Improvements	302	7,351
220	887	Maintenance of Mains	8,392,365	8,388,221
221	888	Maintenance of Compressor Station Equipment		0
222	889	Maintenance of Meas. and Reg. Sta. Equip.-General	848,906	696,080
223	890	Maintenance of Meas. and Reg. Sta. Equip.-Industrial		0
224	891	Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station		0
225	892	Maintenance of Services	7,968,545	7,979,926
226	893	Maintenance of Meters and House Regulators	2,526,026	2,800,043
227	894	Maintenance of Other Equipment	2,025,966	2,536,124
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)		23,705,647	28,205,884
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)		106,588,006	105,350,415
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901	Supervision	2,971,676	4,315,354
233	902	Meter Reading Expenses	9,105,693	8,348,251
234	903	Customer Records and Collection Expenses	27,121,739	29,018,394
235	904	Uncollectible Accounts	19,619,028	19,559,685
236	905	Miscellaneous Customer Accounts Expenses	475,228	601,469
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)		59,293,364	61,843,153

GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	56,625	50,331
241	908 Customer Assistance Expenses	18,354,135	4,181,159
242	909 Informational and Instructional Expenses	316,200	226,052
243	910 Miscellaneous Customer Service and Information Expenses	61,594	27,884
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	18,788,554	4,485,426
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	266,673	543,190
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	266,673	543,190
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	20,336,848	18,758,043
255	921 Office Supplies and Expenses	7,623,521	7,274,401
256	(Less) 922 Administrative Expenses Transferred-Credit	2,619,000	2,270,400
257	923 Outside Services Employed	3,405,732	3,078,140
258	924 Property Insurance	1,143,004	(270,232)
259	925 Injuries and Damages	10,462,934	10,765,906
260	926 Employee Pensions and Benefits	67,545,139	66,469,346
261	927 Franchise Requirements		0
262	928 Regulatory Commission Expenses	275,448	252,382
263	(Less) 929 Duplicate Charges - Credit		0
264	930.1 General Advertising Expenses	1,306,990	802,657
265	930.2 Miscellaneous General Expenses	4,825,478	2,334,085
266	931 Rents	596,352	554,216
267	TOTAL Operation (Enter Total of lines 254 thru 266)	114,902,446	107,748,544
268	Maintenance		
269	935 Maintenance of General Plant	3,114,325	2,900,372
270	TOTAL Administrative and General Expenses (Enter Total of lines 267 and 269)	118,016,771	110,648,916
271	TOTAL Gas O and M Expenses (Lines 97,177,201,229,237,244,251,and 270)	2,256,587,271	2,089,802,479
NUMBER OF GAS DEPARTMENT EMPLOYEES			
1. The data on number of employees should be of special construction employees in a footnote.			
reported for the payroll period ending nearest 3. The number of employees assignable to the gas department			
to October 31. from joint functions of combination utilities may be			
2. If the respondent's payroll for the reporting determined by estimate, on the basis of employee equivalents.			
period includes any special construction personnel, Show the estimated number of equivalent employees			
include such employee on line 3, and show the number attributed to the gas department from joint functions.			
1	Payroll Period Ended (Date)	12/31/07	
2	Total Regular Full-Time Employees	2,570	
3	Total Part-Time and Temporary Employees (Full Time Equivalents)	11	
4	Total Employees	2,581	

## GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

1. Report particulars of gas purchases during the year in the manner prescribed below.

2. Provide subheadings and totals for prescribed accounts as follows:

- 800 Natural Gas Well Head Purchases.
- 801 Natural Gas Field Line Purchases.
- 802 Natural Gas Gasoline Plant Outlet Purchases.
- 803 Natural Gas Transmission Line Purchases.
- 803 Off-System Gas Purchases.
- 804 Natural Gas City Gate Purchases.
- 804 Liquefied Natural Gas Purchases.
- 805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.

4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.

5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (\*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)				
Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)
1	803-009	Miscellaneous Short Term Purchases	N/A	N/A
2	803-024	ANR Pipeline (Unused Reservation)		
3	803-028	Great Lakes Trans.(Unused Reservation)		
4	803-044	Conoco Natural Gas Services		
5	803-051	Trunkline Gas Co. (Unused Reservation)		
6				
7	803-062	BP Canada Energy Marketing		
8	803-083	Imbalance Gas		
9	803-120	Chevron USA		
10	803-139	Conoco Phillips Company		
11	803-144	Noble Energy Marketing		
12	803-147	Anadarko Energy Service		
13	803-148	Panhandle Pipeline (Unused Reserv.)		
14	803-155	Noble Energy Marketing		
15	803-165	Oneok Gas Marketing		
16	803-166	Occidental		
17	803-167	Sequent Energy Mgmt		
18	803-179	BP Canada Energy Marketing		
19	803-180	J Aron & Company		
20	803-184	Panhandle Pipeline (Unused Reserv.)		
21				
22	803-186	Tenaska Marketing Ventures		
23	803-187	Morgan Stanley Capital Group		
24	803-190	Morgan Stanley Capital Group		
25	803-191	J Aron & Company		
26	803-192	Integrays		
27	803-195	Total Gas & Power North America, Inc		
28	803-196	Nexen Marketing USA Inc		
29	803-198	Vector Pipeline (Unused Reservation)		
30	803-199	Nexen Marketing USA Inc		
31	803-205	Louis Dreyfus Energy Corp		
32	803-209	Shell/Coral Energy Resources		
33	803-210	Shell/Coral Energy Resources		
34	803-211	National Fuel Marketing		
35	803-213	Texla Energy		
36	803-214	Great Lakes Trans.(Unused Reservation)		
37	803-215	Great Lakes Trans.(Unused Reservation)		
38	803-216	BG Energy		
39	803-806	GCC - Integrays Energy Services		
40	803-809	GCC - Direct Energy Services		
41				
42				
43	803-815	GCC - Interstate Gas Supply		
44				
45	803-818	GCC - MX Energy		
46				
47				
48	803-820	GCC - Miscellaneous		
49	803-821	GCC - MidAmerican Energy		
50				
51	803-822	GCC - Peoples Energy Services		
52				
53	803-823	GCC - Lakeshore Energy		
54	803-824	GCC - Universal Gas & Electric		
55	803-825	GCC - My Choice Energy		
56	803-826	GCC - Volunteer Energy Services		
57	803-827	GCC - Constellation New Energy		

N/A - Gas is delivered from a pool on Interstate Pipelines, therefore, the producing field, state and county are unknown.

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)						
County (e)	Date of Contract (f)	Approx. Btu per Cu. Ft. (g)	Gas Purchased-Mcf (14.73 psia 60° F) (h)	Cost of Gas (i)	Cost per Mcf (cents) (j)	Line No.
N/A	N/A	1,025	(24,130)	(750,879)	3,111.81	1
	04/01/04	N/A	-	149,744	N/A	2
	04/01/04	N/A	-	(51,992)	N/A	3
	03/01/03	1,025	-	(11,024)	N/A	4
	04/01/03	N/A	-	1,325,895	N/A	5
	[02/01/04]					6
	03/01/03	1,025	-	(1,485)	N/A	7
	N/A	1,025	(72,125)	(675,162)	936.10	8
	02/01/03	1,025	7,180,689	55,514,371	773.11	9
	03/01/03	1,025	44,241,107	353,176,589	798.30	10
	01/01/03	1,025	-	(473)	N/A	11
	03/01/03	1,025	841,261	5,735,616	681.79	12
	04/01/04	N/A	-	1,114	N/A	13
	01/01/03	1,025	17,649,444	140,605,441	796.66	14
	01/01/03	1,025	4,322,085	31,534,818	729.62	15
	11/01/02	1,025	4,093,072	29,532,009	721.51	16
	01/01/03	1,025	2,348,377	17,474,616	744.11	17
	03/01/03	1,025	47,194,254	367,687,245	779.09	18
	10/01/01	1,025	-	(44)	N/A	19
	04/01/04	1,025	-	10,035	N/A	20
	[10/01/05]					21
	11/01/02	1,025	14,931,156	121,031,541	810.60	22
	10/01/01	N/A	-	16	N/A	23
	10/01/01	1,025	1,698,640	19,405,430	1,142.41	24
	10/01/01	1,025	3,777,361	45,056,303	1,192.80	25
	12/18/02	1,025	11,682,323	89,994,767	770.35	26
	04/01/03	1,025	20,100,690	169,800,763	844.75	27
	03/01/03	1,025	-	(3,274)	N/A	28
	10/01/03	N/A	-	590,881	N/A	29
	03/01/03	1,025	19,087,070	152,291,336	797.88	30
	12/01/04	1,025	575,468	4,624,800	803.66	31
	10/01/04	1,025	7,489,754	59,558,875	795.20	32
	10/01/04	1,025	-	4,866	N/A	33
	03/01/06	1,025	2,078,427	15,222,604	732.41	34
	03/15/06	1,025	6,077,777	46,919,959	771.99	35
	04/01/04	N/A	-	151,707	N/A	36
	04/01/04	N/A	-	21	N/A	37
	05/02/03	1,025	398,901	3,124,884	783.37	38
	08/25/05	1,025	1,446,804	12,979,494	897.11	39
	12/21/00	1,025	5,809,293	60,115,977	1,034.82	40
	[03/10/03]					41
	[03/31&8/01/05]					42
	01/05/05	1,025	3,976,849	34,601,908	870.08	43
	[03/31/05]					44
	01/15/02	1,025	1,528,112	17,404,537	1,138.96	45
	[04/01/03]					46
	[03/31/05]					47
	N/A	1,025	46,646	935,661	2,005.88	48
	11/11/03	1,025	14,671	109,624	747.22	49
	[03/31/05]					50
	09/28/04	1,025	280,481	2,636,278	939.91	51
	[03/31/05]					52
	11/28/05	1,025	732,389	6,762,870	923.40	53
	01/03/06	1,025	3,890,047	40,930,906	1,052.20	54
	01/31/06	1,025	450,338	4,738,914	1,052.30	55
	06/28/06	1,025	1,131,118	9,018,056	797.27	56
	03/15/07	1,025	107,858	764,478	708.78	57



## EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)

1. Report below particulars (details) concerning the gas volumes and related dollar amounts of natural gas exchange transactions during the year. Minor transactions

(less than 100,000 Mcf) may be grouped.

2. Also give the particulars (details) called for concerning each natural gas exchange where consideration was received or paid in

Line No.	Name of Company (Designate with an asterisk associated companies) (a)	Exchange Gas Received		
		Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total		0	0

## EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)

performance of gas exchange services.

3. List individually net transactions occurring during the year for each rate schedule.

4. Indicate points of receipt and delivery of gas so that they may be readily identified on a map of the respondent's pipeline system.

Exchange Gas Delivered			Excess Mcf Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)			
			0		1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					41
	0	0	0	0	42

EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)						
5. Furnish any additional explanations needed to further explain the accounting for exchange gas transactions.				6. Report the pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.		
Line No.	Name of Company (Designate with an asterisk associated companies) (a)	Charges Paid or Payable by Respondent		Revenues Received or Receivable by Respondent		FERC Tariff Rate Schedule Indenti- fication (n)
		Amount (j)	Account (k)	Amount (l)	Account (m)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
41						
42		Total	0		0	

## GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.

3. If the reported Mcf for nay use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column ( c ) the Mcf of gas used, omitting entries in columns (d) and (e).

5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			Mcf of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In Cents) (e)	Mcf of Gas Used (f)	Amount of Credit (g)
1	810 Gas Used for Compressor Station Fuel-Credit	(A)	616,404	4,862,268	788.81	0	0
2	811 Gas Used for Products Extraction-Credit	-	0	0	0.00	0	0
3	Gas Shrinkage and Other Usage in Respondent's Own Processing	-	0	0	0.00	0	0
4	Gas Shrinkage, Etc., for Respondent's Gas Processed by Others	-	0	0	0.00	0	0
5	812 Gas Used for Other Utility Operations-Credit (Report separately for each principal use. Group minor uses.)						
6	812 Gas used in Util. Oprs--Credit (Nonmajor only)						
7	Field Usage	824	71,209	594,189	834.43	0	0
8	Transmission Measuring and Regulating Stations	857	219,273	1,939,138	884.35	0	0
9	Maintenance, Construction and Testing	367, 833	58,775	445,513	0.00	0	0
10	Gas Used in Company Buildings		49,073				
11							
12	Total Account 812 (Operations Usage)		398,330	2,978,840	747.83	0	0
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		1,014,734	7,841,108	772.73	0	0

(A) 819,821,854 Note: Account 854 includes fuel credits for gas retained from transportation and storage customers.

Mcf on lines 1, 7, 8 and 9 are recorded on an estimated and adjusted basis.

## LEASE RENTALS CHARGED

1. For the purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements\*\* and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, until the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies\* (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

\*\* See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

## A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Bankers Leasing Corp	Vehicles, Office Equipment, EDP Equipment, Material Handling Equipment, Tools & Garage Equipment, Lab & Instrument Equipment, Construction & Maintenance Equipment, and Communications Equipment (Note 1)	2008(P)
Merrill Lynch	Office Furniture (Note 4)	
1016 Sixteenth Street NW Venture	Office Space - Washington DC	
Consumsan Company, LLC C/O Kin Properties	Lansing Service Center	
Consumsan Company, LLC C/O Kin Properties	Saginaw Service Center	
Walter Neller Enterprises	Central Mail Remittance - CMR Edgewood	
Coldwell Banker Commercial	Lapeer Service Center	
Phyleo Realty Co	Storage Area - Jackson	
Boji Group, L.L.C.	Office Space - Lansing Regulatory Office	

## LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable lease will not be cancelled when estimating the remaining charges.

\* See definition on page 226 (B)

## A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expense To Be Paid by Lessee Itemize (e)	Amount of Rent - Current Term				Account Charged (j)	Remaining Annual Charges Under Lease (Estimate if Not Known) (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
3,388,275	(Note 2)	3,075,935				(Note 3)	1,736,730
	O&M, T	675,036		3,192,387		(Note 3)	
		38,647				(Note 3)	
		27,165				(Note 3)	
		37,744				(Note 3)	
		31,000				(Note 3)	
		49,736				(Note 3)	
		158,525				(Note 3)	
		25,821				(Note 3)	

## LEASE RENTALS CHARGED (Footnotes)

## Notes:

- (1) This Master Lease Agreement involves numerous individual leases with various termination dates.
- (2) T=Taxes, I=Insurance Costs, O&M=Operating and Maintenance Costs
- (3) Amounts are charged to clearing accounts and cleared to Gas Operating Expense and Construction accounts monthly.
- (4) The lease is on a sale leaseback contract. The lease term is for ten years. At the end of the lease, the Company has the option to purchase the furniture for its fair market value, return the equipment to the lessor and pay costs associated with the removal of the furniture, or renew the lease at the then current market prices. Also, the Company has the right to purchase the furniture at the end of five years or return it with a penalty of 21.5 percent of the furniture cost.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	464,823
2	Experimental and General Research Expenses	
3	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	
4	Other Expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown)	
5	COMPANY COMMUNICATION SERVICES	
6	Learning Center LTD	12,900
7	CE FIN 45	15,522
8	Miscellaneous Under \$5,000	(11,479)
9	Total	16,943
10		
11		
12		
13		
14		
15		
16	EMPLOYEE'S RELOCATION EXPENSES	
17		
18	Cartus	6,405
19	Reimbursed Employee Expenses	53,725
20		
21	Total	60,130
22		
23	BOARD OF DIRECTORS' FEES	498,025
24		
25	EXEMPT VACATION LIABILITY	
26	To Accrue Vacation Earned	340,918
27		
28	VOLUNTARY & INVOLUNTARY SEPARATION COSTS	2,744,485
29		
30	OTHER	
31		
32	Trustee Fees-Bonds	52,909
33	Various Banks - Service Charges	650,346
34	Billing Credits	(39,024)
35	Radio/TV/Newspaper/Media	29,816
36	Residue Clear	6,107
37	Miscellaneous Under \$5,000	0
38		
39		
40	Total	700,154
41		
42		
43		
44		
45		
46	Total Account 930.2 (Gas)	4,825,478
47		
48		
49		
50		
51		
52		
53		
54	TOTAL	



## DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals

between the report years ( 1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the

## Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant	0	0	0
2	Production plant, manufactured gas	0	0	0
3	Production and gathering plant, natural gas	0	0	0
4	Products extraction plant	0	0	0
5	Underground gas storage plant	7,452,777	0	68,092
6	Other storage plant	0	0	0
7	Base load LNG terminating and processing plant	0	0	0
8	Transmission plant	6,185,319	0	0
9	Distribution plant	89,082,167	0	0
10	General plant	2,918,680	0	0
11	Common plant gas			
12	Allocated gas portion of electric general plant	0	0	0
13	Allocated gas portion of common general plant	12,349,690	0	0
14	Allocated gas portion of common limited term plant	0	0	0
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	117,988,633	0	68,092

## DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Continued)

manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used

to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

## Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
18,373	2,688,075	2,706,448	Intangible plant	1
0	0	0	Production plant, manufactured gas	2
0	0	0	Production and gathering plant, natural gas	3
0	0	0	Products extraction plant	4
0	0	7,520,869	Underground gas storage plant	5
0	0	0	Other storage plant	6
0	0	0	Base load LNG terminating and processing plant	7
0	0	6,185,319	Transmission plant	8
0	0	89,082,167	Distribution plant	9
0	0	2,918,680	General plant	10
			Common plant gas	11
0	0	0	Allocated gas portion of electric general plant	12
0	6,240,166	18,589,856	Allocated gas portion of common general plant	13
600,543	0	600,543	Allocated gas portion of common limited term plant	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
618,916	8,928,241	127,603,882	TOTAL	25

## DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (CONTINUED)

## Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classifications (a)	Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore	0	0
3	Onshore	535	Units of Production
4	Underground Gas Storage Plant	230,884	3.27
5	Transmission Plant		
6	Offshore	0	0
7	Onshore	433,712	1.42
8	General Plant	49,714	5.22
9	Distribution	2,249,134	3.94
10	Transmission Plant (Onshore)	24,164	Units of Production

## Notes to Depreciation, Depletion and Amortization of Gas Plant

1. Amounts in column (b) are the average of the beginning & ending balances for 2007
2. Depreciation rates in column (c) are composite rates.
3. Change in estimated gas reserves at December 31, 2007 is 0 Mcf.
4. Amortization of limited term gas plant is based on the life of the original building lease.

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## NATURAL GAS RESERVES AND LAND ACREAGE

1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report as "unnamed". Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101 (Gas Plant in Service) and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year end remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.
4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas

Line No.	OFFSHORE AREA		Name of Field or Block (c)	Name of State/ County/Offshore Area (d)	Recoverable (1) Gas Reserves (Thousands Mcf) (e)	OWNED LANDS Acres (f)
	Domain (a)	Zone (b)				
1			A. PRODUCING GAS LANDS			
2			Adair	St Clair	0	0
3			Onondaga "10"	Ingham	2	0
4			Puttygut	St Clair	0	0
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25			Total Producing Gas Lands		2	0
26						
27			B. NONPRODUCING GAS LANDS			
28			Undeveloped Leaseholds -			
29			Various		0	0
30						
31			Total Undeveloped Leaseholds		0	0
32						
33						
34						
35						
36	TOTAL				2	0

(1) All figures at 14.65 psia

## NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use and 105.1, Production Properties Held for Future Use and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

5. Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.
6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.
7. Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.
8. Do not include oil mineral interests in the cost of acreage reported.
9. Report volumes on a pressure base of 14.65 psia at 60 degrees F.

OWNED LANDS (Cont.) Cost (g)	LEASEHOLDS		OWNED GAS RIGHTS		TOTAL		Line No.
	Acre (h)	Costs (i)	Acre (j)	Costs (k)	Acre (l)	Costs (m)	
0	160	38,415	504	890	664	39,305	1
0	3	4,091	0	0	3	4,091	2
0	0	130,053	0	0	0	130,053	3
							4
							5
							6
							7
							8
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							19
							20
							21
							22
							23
0	163	172,559	504	890	667	173,449	24
							25
							26
0	0	6,385	0	0	0	6,385	27
							28
0	0	6,385	0	0	0	6,385	29
							30
							31
							32
							33
							34
0	163	178,944	504	890	667	179,834	35
							36

COMPRESSOR STATIONS			
<p>1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p>		<p>2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership,</p>	
Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)
1	STORAGE:		
2			
3	Overisel	10	17,633,230
4			
5	St Clair	12	20,492,042
6			
7	Ray	11	61,535,681
8			
9	TRANSMISSION:		
10			
11	Northville	6	9,648,761
12			
13	White Pigeon	9	18,451,172
14			
15	Muskegon River Plant 1/2	11	29,071,039
16			
17	Muskegon River Plant 3 - Stab Plant		
18			
19	Freedom	8	10,589,590
20			
21			
22			
23	TOTAL	67	167,421,515
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			

## COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and

show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (Except depreciation and taxes)		Gas for Compressor Fuel Mcf (14.65 psia at 60 degrees F) (f)	Operation Data			Line No.
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No. of Compr. Operated of Time of Station Peak (h)	Date of Station Peak (i)	
2,223,702 (2)	1,161,949	279,010	15,934	4	8/27/07	1
174,443 (3)						2
1,765,774 (2)	1,019,192	221,550	8,045	3	2/5/07	3
92,115 (3)						4
2,144,999 (2)	1,663,866	265,370	6,932	4	6/23/07	5
169,944 (3)						6
						7
						8
						9
65,745 (2)	479,066	8,250	763	1	10/4/07	10
30,546 (3)						11
3,403,208 (2)	1,225,559	430,390	20,176	6	3/19/07	12
80,481 (3)						13
2,605,042 (2)	1,332,470	326,860	14,788	5	2/5/07	14
159,011 (3)						15
						16
						17
969,367 (2)	776,216	121,630	13,011	2	6/26/07	18
101,227 (3)						19
						20
						21
						22
						23
501,551 (2)	5,477,177	1,152,500	55,670			24
5,785,153 (3)						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41

(1) Muskegon River Plant 3 is operated by personnel at Plant 2

(2) Natural Gas

(3) Electric



## GAS AND OIL WELLS

1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.
2. Report the required information alphabetically by states.
3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the headings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or any portion thereof, has been retired in the books of account, or what the disposition of the wells and their book cost is contemplated.
4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

Line No.	Location of Wells (a)	No. of Wells Beginning of Year (b)	Additions During the Year			Wells Reclassified (f)	Reductions During the Year			No. of Wells at End of Year (j)
			Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)		Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	
1	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
2										
3										
4										
5										
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GAS STORAGE PROJECTS		
<p>1. Report particulars (details) for total gas storage projects.</p> <p>2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 206-207).</p> <p>3. Give particulars (details) of any gas stored For the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.</p>		
Line No.	Item (a)	Total Amount (b)
1	Natural Gas Storage Plant	
2	Land and Land Rights	16,003,675
3	Structures and Improvements	12,684,631
4	Storage Wells and Holders	63,661,298
5	Storage Lines	33,541,712
6	Other Storage Equipment	140,950,333
7	ARO Gas Intangible Asset	177,744
8	TOTAL (Enter Total of Lines 2 Thru 6)	267,019,393
9	Storage Expenses	
10	Operation	18,464,399
11	Maintenance	3,694,754
12	Rents	-
13	TOTAL (Enter Total of Lines 9 thru 11)	22,159,153
14	Storage Operations (In Mcf)	
15	Gas Delivered to Storage (1)	
16	January	16,811
17	February	2,010
18	March	4,578,765
19	April	8,971,391
20	May	15,697,750
21	June	19,740,806
22	July	22,554,130
23	August	17,406,675
24	September	17,303,915
25	October	9,530,886
26	November	91,839
27	December	0
28	TOTAL (Enter Total of Lines 15 thru 26)	115,894,978
29	Gas Withdrawn from Storage (1)	
30	January	28,099,284
31	February	36,269,823
32	March	11,619,982
33	April	4,268,520
34	May	31,330
35	June	40,843
36	July	57,937
37	August	63,328
38	September	78,320
39	October	240,806
40	November	14,141,390
41	December	27,504,126
42	TOTAL (Enter Total of Lines 29 Thru 40)	122,415,689

(1) Gas stored in Consumers Energy Company owned fields only. Mcf @ 14.65 PSIA dry.

GAS STORAGE PROJECTS (CONTINUED)		
Line No.	Item (a)	Total Amount (b)
	Storage Operations (In Mcf)	
43	Top or Working Gas End of Year	93,799,032
44	Cushion Gas (Including Native Gas)	169,672,764
45	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	263,471,796
46	Certificated Storage Capacity	310,798,684
47	Number of Injection - Withdrawal Wells	839
48	Number of Observation Wells	156
49	Maximum Day's Withdrawal from Storage	2,145,000
50	Date of Maximum Days' Withdrawal	2/5/2007
51	LNG Terminal Companies (In Mcf)	
52	Number of Tanks	
53	Capacity of Tanks	
54	LNG Volumes	
55	a) Received at "Ship Rail"	
56	b) Transferred to Tanks	
57	c) Withdrawn from Tanks	
58	d) "Boil Off" Vaporization Loss	
59	e) Converted to Mcf at Tailgate of Terminal	

DISTRIBUTION AND TRANSMISSION LINES		
<p>1. Report below by States the total miles of pipeline operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>		
Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to O.1) (b)
1	Overisel-Laingsburg Line 1100	83.0
2	Trunkline-White Pigeon Ln 1200	184.2
3	Overisel-Kalamazoo Line 1300	46.3
4	Northville-Clarkston Line 1400	23.3
5	Salem-Overisel Line 13	6.8
6	Mt Clemens-St Clair Line 1060	13.7
7	St Clair Fld Transmission Lns	33.2
8	Charlotte Jctn-Line 1090	14.0
9	Nrthvl-Coolidge-S Lyon #1600	30.6
10	St Clair-Roch Vlv Site Ln 1500	21.6
11	Ray Fld-Red Run Cg Ln 1700	23.8
12	White Pigeon-Plainwell Jct1800	69.9
13	Flint Jct-Flint No 3 Line 2060	19.3
14	Ray Atlas Junction Line 1900	39.7
15	Carp Road Thetford Ln 2080	9.5
16	Pontiac-Adams Rd Lateral	7.3
17	Chelsea Fenton Line 2200	38.9
18	Coolidge East Line 2070	13.3
19	Kalk-Musk Riv Trans Ln 2400a	69.5
20	Mrc To Gillow Rd Ln 2400b	25.9
21	Atlas Junction-Akron	32.1
22	Kalk-Gillow Rd Vlv Line 2600	29.6
23	Marion Area Header System	13.1
24	Ln 1200b Mendon To Lutes Rd	11.8
25	Goose Creek to Mrc Station	5.4
26	Ln 600 Rochester Line	29.2
27	Panhandle Eastern North Line	140.2
28	Kinder Morgan Line	15.0
29	Freedom-Ovid Line	61.1
30	Ovid-Musk River Line	81.4
31	Laingsburg-Ithaca Line	30.4
32	Ithaca-Herrick Line	39.5
33	Muskegon Rvr-Mt Pleasant Line	37.2
34	Lansing Lateral Line	13.4
35	Lngsbrg Clarkston-Mt Clemens	72.4
36	Ovid-Grad Blanc	41.9
37	Zilwaukee Jct-Musk Rvr	63.0
38	Mt Pleasant-Zilwaukee	34.9
39	Riverside-Muskegon	10.3
40	Alma-Saginaw	30.7
41	Southern Mich Laterals	42.5
42	Plymouth-Clawson-8mi Purch R/W	10.8
43	Adam Road City Gate	5.3
44	Northville to Newburgh 24"	10.8
45	Miscellaneous Lines	33.5
46		
47	Total Miles of Distribution Main	26,404.0
48	TOTAL	28,073.3

## DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.

2. Report Mcf on a pressure base of 14.65 psia at 60 degrees F.

Line No.	Item (a)	Day/ Month (1) (b)	Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	07-Feb-07		
2	Deliveries to Customers Subject to MPSC Rate Schedules		2,669,000	
3	Deliveries to Others (End User Transport)		N/A	
4	TOTAL		2,669,000	
5	Date of Second Highest Day's Deliveries	05-Feb-07		
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,583,000	
7	Deliveries to Others (End User Transport)		N/A	
8	TOTAL		2,583,000	
9	Date of Third Highest Day's Deliveries	03-Feb-07		
10	Deliveries to Customers Subject to MPSC Rate Schedules		2,453,000	
11	Deliveries to Others (End User Transport)		N/A	
12	TOTAL		2,453,000	
	Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries	03-Feb-07 04-Feb-07 05-Feb-07		
14	Deliveries to Customers Subject to MPSC Rate Schedules		7,705,000	
15	Deliveries to Others (End User Transport)		N/A	
16	TOTAL		7,705,000	
17	Supplies from Line Pack		N/A	
18	Supplies from Underground Storage		6,233,000	
19	Supplies from Other Peaking Facilities		N/A	
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	February-07		
21	Deliveries to Customers Subject to MPSC Rate Schedules		54,338,000	
22	Deliveries to Others (End User Transport)		N/A	
23	TOTAL		54,338,000	

(1) Gas Day: 9:00am to 9:00am (Central Time) Beginning on Date Indicated.

## SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines--colored in red, if they are not otherwise clearly indicated.
- (b) Principal pipeline arteries of gathering systems.
- (c) Sizes of pipe in principal pipelines shown on map.
- (d) Normal directions of gas flow--indicated by arrows.
- (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.

(f) Locations of compressor stations, products extraction plants, stabilization plants, important purification plants, underground storage areas, recycling areas, etc.

(g) Important main line interconnection with other natural gas companies, indicating in each case whether gas is received or delivered and name of connection company.

(h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See page 522A.

**Consumers Energy**

- ## INTEGRATED NATURAL GAS SYSTEM



